

Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

November 05, 2004

Beth O'Donnell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

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NOV 10 2004
PUBLIC SERVICE
COMMISSION

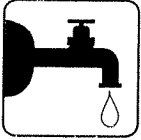
RE: Case No. Case 2004-00443
Western Lewis- Rectorville Water and Gas District
(Rates- PGA)

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective December 01, 2004.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk



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Executive Director
P.S.C. P.O. Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No. 2004-00443
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of December 2004. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 4th. Or 5th. Day of the month. To allow rates to be effective December 01, 2004.

Sincerely:

Pauline Bickley
Pauline Bickley
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2004- 00443

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN GASCO, INC. RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE
GAS DISTRICT

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

November 4, 2004.

Date Rates to be Effective:

December 1, 2004.

Reporting Period is Calendar Quarter End:

September 30, 2004

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	9.6627
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	- .1042
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	<u>- .0326</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	9.5259

GCR to be effective for service rendered
from _____ to _____

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	469,128
÷ Sales for the 12 months ended <u>Sept. 30, 2004</u>	Mcf	<u>48,550</u>
= Expected Gas Cost (EGC)	\$/Mcf	9.6627

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Schedule III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjmt.	\$/Mcf	
+ Second Previous Qtr. Sp. Refund Adjmt.	\$/Mcf	
+ <u>Third Previous Qtr. Sp. Refund Adjustment</u>	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .0200
+ Previous Quarter Reported Actual Adjust.	\$/Mcf	- .1859
+ Second Previous Qtr. Reported Actual Adj.	\$/Mcf	- .2939
+ <u>Third Previous Qtr. Reported Actual Adjmt.</u>	\$/Mcf	<u>.3956</u>
= Actual Adjustment (AA)	\$/Mcf	- .1042

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for Reporting Period (Schedule V)	\$/Mcf	- .0568
+ Previous Quarter Reported Balance Adjmt.	\$/Mcf	.0357
+ Second Previous Qtr. Reported Bal. Adjmt.	\$/Mcf	- .0084
+ <u>Third Previous Qtr. Reported Bal. Adjmt.</u>	\$/Mcf	<u>- .0031</u>
= Balance Adjustment (BA)	\$/Mcf	- .0326

SCHEDULE II

EXPECTED GAS COST

Actual Mcf purchased for 12 months ended September 30, 2004

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Tmos Energy	50,067	1028.5	48,667	9.37	469,128

50,067

48,667

469,128

Totals

Line loss for 12 months ended Sept. 30, 2004 is 0 % based on purchases of 48,667 Mcf and sales of 48,550 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	<u>469,128</u>
+ Mcf Purchases (4)	Mcf	<u>48,667</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>9.6395</u>
x Allowable Mcf purchased (must not exceed Mcf sales ± .95)	Mcf	<u>48,667</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>469,128</u>

Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheet or notices attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended Sept. 30, 2004

PARTICULARS	Unit	Mth 1 (July)	Mth 2 (Aug.)	Mth 3 (Sept)
Total Supply Volumes Purchased	Mcf	<u>739</u>	<u>669</u>	<u>676</u>
Total Cost of Volumes Purchased	\$	<u>3943</u>	<u>5793</u>	<u>4902</u>
÷ Total Salvos (may not be less than 95% of SUPPLY VOLUMES)	Mcf	<u>702</u>	<u>658</u>	<u>642</u>
× Unit Cost of Gas	\$/Mcf	<u>5.6168</u>	<u>8.8039</u>	<u>7.6355</u>
= EGC in effect for month	\$/Mcf	<u>8.2138</u>	<u>7.7264</u>	<u>7.5498</u>
= Difference (Over-) / Under-Recovery)	\$/Mcf	<u>-2.597</u>	<u>1.0775</u>	<u>.0857</u>
× Actual Sales during Month	Mcf	<u>665</u>	<u>658</u>	<u>512</u>
× Monthly cost difference	\$	<u>-1727</u>	<u>709</u>	<u>44</u>

Total cost difference (Month 1 + Month 2 + + Month 3)	Unit	Amount
	\$	<u>- 974</u>
÷ Sales for 12 months ended <u>Sept. 30, 2004</u>	Mcf	<u>48,550</u>
<hr/>		
= Actual Adjustment for the Reporting Period (to Schedule IC)	\$/Mcf	<u>- .0200</u>

SCHEDULE V
BALANCE ADJUSTMENT

For the 12 month period ended

Particulars

Unit Amount

1) Total cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	- 30,755
Less: Dollars amount resulting from the AA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>48,550</u> Mcf during the 12-month period the AA was in effect.	-	\$ - 27,994
Equals: Balance Adjustment for the AA.	\$	<u> </u>
2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	- 2761
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	<u> </u>
Equals: Balance Adjustment for the RA.	\$	<u> </u>
3) Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u> </u>
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	<u> </u>
Equals: Balance Adjustment for the BA.	\$	<u> </u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	- 2761
Sales for 12 months ended -- <u>Sept. 30, 2004</u>	Mcf	<u>48,550.</u>
Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	- .0568

MONTHLY PRICE CALCULATION

Attn: Paulina Bickley
Company: Western Lewis-Rectoryville
Phone: (606) 759-5740
Fax: (606) 759-5977
Fax Plant: (606) 564-4414
email address:

From: Stan McDivitt (ext. 106) / Debbie Blandford (ext. 108)
 Atmos Energy Marketing, LLC
 (270) 684-0459
 (270) 684-8418

stanley.mcdivitt@atmosenergy.com / debbie.blandford@atmosenergy.com

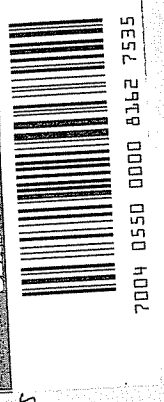
November 2004

PRICE CALCULATION

Inside FERC Col. Gulf Index					
Columbia Gulf FTS1 Onshore to M/L fuel	0.763%	\$7.6200	Index Gas	79	\$9.37
Columbia Gulf FTS1 Commodity		\$0.0586	Spot Gas		\$6.37
Columbia Gulf FTS1 M/L to TCO fuel	2.837%	\$0.0387			\$22.201.97
Columbia Gulf FTS1 Commodity		\$0.2225			\$0.00
Price Delivered to Columbia Gas		\$0.0189			
Columbia Gas (TCO) fuel to citygate	2.565%	\$7.9587			
Columbia Gas GTS transport		\$0.2095			
Columbia Gulf FTS1 M/L Demand Charge		\$0.7839			
AEM fee		\$0.3158			
		\$0.1000			
		\$9.37			

MACOG 2.370 **\$9.37** \$22,201.97

Western Lewis - Keetonville
Water + GAS
8000 DAY PIKE
MAYSVILLE, KY. 4056



U.S. POSTAGE
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COMMISSION

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