

October 29, 2004

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

Drop Box
RECEIVED

**RE: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2004-00428**

OCT 29 2004

PUBLIC SERVICE
COMMISSION

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated July 17, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly Gas Cost Adjustment ("GCA"). Columbia proposes to increase its current rates to tariff sales customers by \$1.9644 per Mcf effective with its December 2004 billing cycle on November 29, 2004.

This increase is composed of a increase of \$1.9449 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0199 per Mcf in the Average Demand Cost of Gas, and an increase of (\$0.0004) per Mcf in the Refund Adjustment.

Please feel free to contact me at (859) 288-0242 if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2004-00428

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE DECEMBER 2004 BILLINGS

COLUMBIA GAS OF KENTUCKY, INC.

COMPARISON OF CURRENT GCA AND PROPOSED GCA

<u>Line</u> <u>No.</u>		09/04 <u>CURRENT</u>	12/04 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1	Average Commodity Cost of Gas	\$6.9068	\$8.8517	1.9449
2	Average Demand Cost of Gas	<u>\$1.1629</u>	<u>\$1.1828</u>	<u>0.0199</u>
3	Total Average Cost of Gas	\$8.0697	\$10.0345	1.9648
4	SAS Refund Adjustment	-0.0002	-0.0002	0.0000
5	Balancing Adjustment	0.0349	0.0349	0.0000
6	Supplier Refund Adjustment	-0.0034	-0.0038	-0.0004
7	Actual Cost Adjustment	0.1145	0.1145	0.0000
8	Take-or-Pay Refund (TOP) Adjustment	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
9	COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$8.2155	\$10.1799	1.9644
10	TRANSPORTATION TOP REFUND ADJUSTMENT	0.0000	0.0000	0.0000
11	BANKING AND BALANCING SERVICE	0.0209	0.0208	-0.0001
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	\$7.5272	\$6.6520	-0.8752

COLUMBIA GAS OF KENTUCKY, INC.

GAS COST ADJUSTMENT CLAUSE

Gas Cost Recovery Rate Effective December 2004

<u>ie</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$10.0345	
2	Actual Cost Adjustment (ACA) Schedule No. 2	\$0.1145	8-31-05
3	SAS Refund Adjustment (RA) Schedule No. 5	(\$0.0002)	8-31-05
4	Supplier Refund Adjustment (RA) Schedule No. 4	(0.0004)	11-30-05
	Schedule No. 4 Case No. 2004-00033	(0.0021)	02-28-05
	Schedule No. 4 Case No. 2004-00153	(0.0010)	05-31-05
	Schedule No. 4 Case No. 2004-00299	(0.0003)	08-31-05
	Total Refunds	<u>(\$0.0038)</u>	
5	Balancing Adjustment (BA) Schedule No. 3	\$0.0349	2-29-05
6	Take - or - Pay Refund Adjustment	\$0.0000	
7	GAS COST ADJUSTMENT	<u>\$10.1799</u>	
8	EFFECTIVE DECEMBER 2004		
9	Expected Demand Cost (EDC) per Mcf		
10	(Applicable to Rate Schedule IS/SS and G Schedule No. 1, Sheet 4)	<u>\$6.6520</u>	

DATE FILED: October 29, 2004

BY: J. M. Cooper

COLUMBIA GAS OF KENTUCKY, INC.

Expected Gas Cost

Projected Cost of Gas Supply For Sales Customers
December 2004 - February 2005

Line No.	Description	Volume A/		Rate		Per Dth (4)	Cost (5)
		Mcf (1)	Dth. (2)	Per Mcf (3)			
1	Storage Supply						
2	Withdrawal Charge	2,699,526	2,848,000 B/			0.0153	\$ 43,574
3	Injection Charge	133,649	141,000			0.0153	2,157
4	Commodity Cost of Withdrawals	2,699,526	2,848,000			6.7627	19,260,107
5	Total Cost of Storage Supply						\$ 19,305,838
Flowing Supply: C/							
6	Non-Appalachian		3,810,000				\$ 32,207,370
7	Appalachian Supplies		231,000				1,989,000
8	All Supplies	6,529,858	6,889,000				\$ 53,502,208
9	Less Fuel Retention By Interstate Pipelines	<u>(303,318)</u>	<u>(320,000)</u>				\$ (2,295,689)
10	All Supplies Excluding Cost of Retention						\$ 51,206,519
11	Net Supply:						
12	At City-Gate	6,226,540	6,569,000				
13	Lost and Unaccounted For D/	<u>(37,359)</u>	<u>(39,414)</u>				
14	At Customer Meter	6,189,181	6,529,586				
15	Sales Volumes For Sept - Nov 04	6,189,181	6,529,586				
16a	Unit Commodity Cost Before Adjustment						\$ 8,2736
16b	Plus Annualized Unit Cost of Retention						0.5781
16	Unit Commodity Cost Before Adjustment						<u>8.8517</u>
17	Unit Demand Cost						<u>1.1828</u>
18	Total Expected Gas Cost						\$ 10.0345

A/ BTU Factor = 1.0550
 B/ Projected net withdrawals for sales customers.
 C/ Excludes volumes injected into storage.
 D/ Lost and Unaccounted For portion on the CKY distribution system = 0.60%

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines

	Units	Dec. 04 - Feb. 05	Mar. - Apr. 05	June 05 - Aug. 05	Sept. - Nov. 05	Annual Dec.04 - Nov. 05
1	Gas purchased by CKY for the remaining sales customers					
2	Volume	3,900,000	3,904,000	7,559,000	4,263,000	19,626,000
3	Commodity Cost Including Transportation	\$/Dth				
	Unit cost per Schedule 1	\$32,996,000	\$27,383,000	\$51,988,000	\$29,316,000	\$141,683,000
						\$7.2191
11	Consumption by the remaining sales customers					
12	At city gate	Dth	6,287,000	983,000	3,115,000	
			0.60%	0.60%	0.60%	
13	Lost and unaccounted for portion					
14	At customer meters	Dth	6,249,278	977,102	3,096,310	13,832,504
	(100% - 12) * 11		3,509,814	1,0550	1,0550	
15	In Dth	Dth/MCF	1,0550	926,163	2,934,891	13,111,378
16	Heat content	MCF	5,923,486	3,326,838	7.1%	100.0%
	In MCF		45.2%	25.4%	22.4%	
	Portion of annual line 15, quarterly / annual					
21	Gas retained by upstream pipelines					
22	Volume	Dth	318,000	222,000	227,000	1,050,000
23	Cost					
24	Quarterly. Deduct from Sheet 1 3 * 21		\$2,295,689	\$2,043,019	\$1,638,747	\$7,580,105
	Allocated to quarters by consumption		\$3,424,556	\$535,444	\$1,696,754	\$7,580,105
	Annualized unit charge		\$0.5781	\$0.5781	\$0.5781	\$0.5781

COLUMBIA GAS OF KENTUCKY, INC.
GCA UNIT DEMAND COST
PROJECTED FOR DECEMBER 2004 - FEBRUARY 2005

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Total Expected Demand Cost	Sch. No.1, Sheet 3, Ln. 18	\$ 19,588,946
2	Choice Related Capacity		16.586%
3	Portion of Capacity to Serve Sales Customers (100% - 2)		83.414%
4	Cost of Capacity to Serve Sales Customers (1 x 3)		\$ 16,339,943
5	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 21	(517,337)
6	Less Storage Service Recovery from Delivery Service Customers		<u>(314,090)</u>
7	Net Demand Cost Applicable to Sales Customers		\$ 15,508,516
8	Projected Sales Dec 04 - Nov 05 in Mcf : At City-Gate		13,190,521
9	Lost and Unaccounted - For		<u>(79,143)</u>
10	At Customer Meter		13,111,378
11	Unit Demand Cost (7 / 10)		\$ 1.1828

COLUMBIA GAS OF KENTUCKY, INC.

**DEMAND COST OF INTERSTATE PIPELINE CAPACITY
PROJECTED FOR DECEMBER 2004 - NOVEMBER 2005**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Rate</u>	<u>Expected Gas Cost</u>
1	<u>Columbia Gas Transmission Corporation</u>			
2	Firm Storage Service Billing Demand Units	763,520	1.508	\$ 1,151,388
3	FSS (190,880 Dth * 4 months)	1,767,040	1.508	\$ 2,664,696
	FSS (220,880 Dth * 8 months)	38,231,768	0.0290	1,108,721
4	SCQ (9,557,942 * 4 months)	89,829,856	0.0290	2,605,066
	SCQ (11,228,732 * 8 months)	662,640	4.1850	2,773,148
5	SST (110,440 Dth * 6 months summer)	763,520	4.1850	3,195,331
6	SST (190,880 Dth * 4 months winter)	441,760	4.1850	1,848,766
	SST (220,880 Dth * 2 months winter)			
7	Firm Transportation Service Billing Demand Units			
8	FTS Demand (30,000 Dth * 4 months)	120,000	4.1850	502,200
9	FTS Demand (20,014 Dth * 12 months)	240,168	6.2110	1,491,683
10	<u>Total Columbia Gas Transmission Corporation</u>			\$ 17,340,999
11	<u>Columbia Gulf Transmission Company</u>			
12	FTS - 1 (Mainline)	347,892	3.1450	\$ 1,094,120
13	Res Charge (28,991 Dth * 12 months)	5,397	3.1450	\$ 16,974
	Res Charge (1,799 Dth * 3 months)			
14	<u>Tennessee Gas</u>			
15	Firm Transportation Rate	246,072	4.6200	1,136,853
16	Reserv. Charge (20,506 Dth * 12 months)			\$ 1,136,853
17	<u>Total Tennessee Gas</u>			19,588,946
18	Total Expected Demand Cost			

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
EXPECTED DEMAND COSTS RECOVERED ANNUALLY
FROM RATE SCHEDULES IS/SS AND GSO CUSTOMERS**

Annual
Cost
(3)

\$ 19,588,946

	<u>Capacity</u>
<u>Daily</u>	<u>Annualized</u>
Dth	Dth
(1)	(2)
	= (1) x 12 Mo.

Line
No.

Description

1 DEMAND COSTS TO BE RECOVERED FROM

2 RATE SCHEDULE IS/SS AND GSO CUSTOMERS:

3 Expected Demand Costs (Per Sheet 3)

4 City-Gate Capacity:

5 Columbia Gas Transmission

6 Firm Storage Service - FSS - 4 months
- 8 months

7 Firm Transportation Service - FTS (3 mo.)

8 Firm Transportation Service - FTS (12 mo.)

9 Tennessee Gas

10 Mavity (FT-B)

11 TOTAL

12 Divided by Average BTU Factor

13 Total Capacity - Annualized Mcf (Line 11/ Line 12)

14 Expected Monthly Demand Cost (EDC) per Mcf of Daily

15 Capacity Applicable to Rate Schedules IS/SS and GSO
(Line 3 / Line 13)

16

17 Multiplied by the Daily Firm Volumes of IS/SS and GSO Customers

18 (6,481 mcf per month * 12 months)

19 Expected Demand Charges to be Recovered Annually

20 from Rate Schedule IS/SS and GSO Customers

(Line 16 * Line 18)

21

190,880	763,520
220,880	1,767,040
30,000	90,000
20,014	240,168

20,506 246,072

482,280 3,106,800

1.0550

2,944,834 Mcf

\$6.6520 /Mcf

77,772 Mcf

\$517,337

COLUMBIA GAS OF KENTUCKY, INC.
COST OF NON-APPALACHIAN SUPPLIES
PROJECTED FOR DECEMBER 2004 - FEBRUARY 2005

Line No.	Description	Total Flowing Supply			Incl. Gas Inj. Into Storage		Net Storage Injection	Net Flowing Supply For Current Consumption	
		Supply	A/	Cost	B/	Per Dth		Dth	Cost
		(1)		(2)		(3)	(4)	(5)	(6)
								= (1) - (4)	= (3) x (5)
1	December 2004	1,257,000		\$ 10,180,000		\$8.09865	(32,000)	1,289,000	\$ 10,439,157
2	January 2005	1,263,000		10,891,000		\$8.62312	(56,000)	1,319,000	11,373,895
3	February 2005	<u>1,149,000</u>		<u>9,936,000</u>		\$8.64752	(53,000)	1,202,000	10,394,319
4	Total	3,669,000		\$31,007,000		\$8.45108	(141,000)	3,810,000	\$ 32,207,370

A/ Gross, before retention.
 B/ Includes transportation commodity costs.

COLUMBIA GAS OF KENTUCKY, INC.

COST OF APPALACHIAN SUPPLIES
PROJECTED FOR DECEMBER 2004 - FEBRUARY 2005

Line No.	Description	Flowing Supply		Cost (3)
		Mcf (1)	Dth (2)	
1	December 2004	71,360	74,000	\$ 608,000
2	January 2005	79,074	82,000	721,000
3	February 2005	<u>72,324</u>	<u>75,000</u>	<u>660,000</u>
4	Total	222,758	231,000	\$1,989,000

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 7

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING DECEMBER 1, 2004**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity	10,671,802		
2	Net Transportation Volume	15,898,037		
3	Contract Tolerance Level @ 5%	794,902		
4	Percent of Annual Storage Applicable to Transportation Customers		7.45%	
6	Seasonal Contract Quantity		\$0.0290	
7	Rate		<u>\$3,713,787</u>	
8	SCQ Charge - Annualized			\$276,677
9	Amount Applicable To Transportation Customers			
10	FSS Injection and Withdrawal Charge		0.0306	
11	Rate		<u>\$326,557</u>	
12	Total Cost			\$24,329
13	Amount Applicable To Transportation Customers			
14	SST Commodity Charge		0.0189	
15	Rate		<u>\$175,630</u>	
16	Total Cost			<u>\$13,084</u>
17	Amount Applicable To Transportation Customers			
18	Total Cost Applicable To Transportation Customers			<u>\$314,090</u>
19	Total Transportation Volume - Mcf			23,377,000
20	Flex and Special Contract Transportation Volume - Mcf			(8,307,771)
21	Net Transportation Volume - Mcf			15,069,229
22	Banking and Balancing Rate - Mcf			<u>\$0.0208</u>

DETAIL SUPPORTING REFUND ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.**SUPPLIER REFUND ADJUSTMENT**

Line No.	<u>Description</u>	<u>Amount</u>
1	Supplier Refund from Columbia Gas Transmission (Oct. 2004) To Be Passed Back to Customers	\$4,205
2	Interest on Refund Balances	\$29
3	REFUND INCLUDING INTEREST	\$4,234
4	Divided By:	
5	Sales for the Twelve Months Ended September 30, 2004	10,835,114
6	SUPPLIER REFUND TO EXPIRE November 30, 2005	<u>(\$0.00039)</u>
7	Supplier Refund from Columbia Gulf Transmission (Oct. 2004) To Be Passed Back to Customers	\$548
8	Interest on Refund Balances	\$4
9	REFUND INCLUDING INTEREST	\$552
10	Divided By:	
11	Sales for the Twelve Months Ended September 30, 2004	10,835,114
12	SUPPLIER REFUND TO EXPIRE November 30, 2005	<u>(\$0.00005)</u>
13	TOTAL SUPPLIER REFUND TO EXPIRE November 30, 2005	<u><u>(\$0.0004)</u></u>

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

er 20, 2004

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
1.01	JANUARY 2004	31		0.000019		4,204.59		2.48
1.01	FEBRUARY 2004	29		0.000019		4,204.59		2.32
1.00	MARCH 2004	31		0.000019		4,204.59		2.48
1.05	APRIL 2004	30		0.000019		4,204.59		2.40
1.07	MAY 2004	31		0.000019		4,204.59		2.48
1.34	JUNE 2004	30		0.000019		4,204.59		2.40
1.50	JULY 2004	31		0.000019		4,204.59		2.48
1.62	AUGUST 2004	30		0.000019		4,204.59		2.40
1.75	SEPTEMBER 2004	31		0.000019		4,204.59		2.48
1.05	OCTOBER 2003	30		0.000019		4,204.59		2.40
1.06	NOVEMBER 2003	31		0.000019		4,204.59		2.48
<u>1.05</u>	<u>DECEMBER 2003</u>	<u>31</u>		<u>0.000019</u>		<u>4,204.59</u>		<u>2.48</u>
						TOTAL		29.28

14.51 TOTAL
 0.000019 DAILY RATE

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

October 20, 2004

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gulf Trans.</u>	=	<u>INTEREST</u>
1.01	JANUARY 2004	31		0.000019		548.35		0.32
1.01	FEBRUARY 2004	29		0.000019		548.35		0.30
1.00	MARCH 2004	31		0.000019		548.35		0.32
1.05	APRIL 2004	30		0.000019		548.35		0.31
1.07	MAY 2004	31		0.000019		548.35		0.32
1.34	JUNE 2004	30		0.000019		548.35		0.31
1.50	JULY 2004	31		0.000019		548.35		0.32
1.62	AUGUST 2004	30		0.000019		548.35		0.31
1.75	SEPTEMBER 2004	31		0.000019		548.35		0.32
1.05	OCTOBER 2003	30		0.000019		548.35		0.31
1.06	NOVEMBER 2003	31		0.000019		548.35		0.32
<u>1.05</u>	<u>DECEMBER 2003</u>	<u>31</u>		<u>0.000019</u>		<u>548.35</u>		<u>0.32</u>
						TOTAL		3.78

14.51 TOTAL
 0.000019 DAILY RATE

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage, and divide by 100 for percentage conversion.
 October 19, 1984 is the issue date of Order 8738-L

OCT.29'2004 10:37

October 20, 2004

Dear Customer:

Columbia Gas Transmission Corporation ("Columbia") is flowing back to its customers this month, through credits on invoices or by check, \$143,827 of proceeds received from insurance carriers for environmental costs. This flow-back is being effectuated pursuant to the terms of Columbia's Docket Nos. RP95-408, *et al.* (Phase II) settlement.

Specifically, Columbia is allocating the proceeds pursuant to (1) Article V.F.2. and (2) Article V.F.3. of the Phase II Settlement. Consistent with Article V.F.2, the allocations are based on customers' fixed cost responsibility on the Columbia system during the period December 1, 1991 through January 31, 1996, for those proceeds applicable to Docket No. RP91-161. Consistent with Article V.F.3., proceeds applicable to Docket No. RP95-408 are allocated pro-rata to each customer based on its actual contribution to Remediation Program collections during the most recent 12-month (February 1 through January 31) period, or in this instance, February 1, 2003 through January 31, 2004

If you have any questions about this matter, please contact your Account Representative.

Sincerely,

Jeanne A. Adkins
Manager, Customer Services
(304) 357-2865

(a)	\$ 622.49
(b)	\$ 3,571.10
	\$ 4,193.59

T.29'2004 10:37

COLUMBIA GAS TRANSMISSION CORPORATION
 RP9S - 408 PHASE II SETTLEMENT
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1996

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT 1/
ALLEGHENY LUDLUM STEEL / ALLECHENY TECHNOLOGIES	000500	450,388.02	0.0261%	5.01
ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC	008715	14,557,737.38	0.8431%	161.68
ARISTECH CHEMICAL CORPORATION	000054	2,898,044.25	0.1678%	32.18
ARLINGTON NATURAL GAS COMPANY	002277	448,474.48	0.0260%	4.99
BALTIMORE GAS & ELECTRIC COMPANY	000074	85,276,386.04	4.9385%	947.06
BETHLEHEM STEEL CORPORATION	000828	12,940,763.08	0.7494%	143.71
BINGHAMTON COGENERATION LIMITED PARTNERSHIP / TRISTAR VENTURES	005830	2,062,425.60	0.1542%	29.57
BLUEFIELD GAS COMPANY	000109	2,536,944.40	0.1469%	28.17
BP OIL COMPANY REFINERY / BP PRODUCTS NORTH AMERICA	000835	110,743.82	0.0084%	1.23
CALGON CARBON CORPORATION	000141	202,375.05	0.0117%	2.24
CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	000633	130,334.96	0.0075%	1.44
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	000165	4,687,578.90	0.2715%	52.07
CENTRAL SOYA COMPANY, INC	000167	143,944.27	0.0083%	1.59
CENTRAN CORPORATION (001616) / CONNECTIV ENERGY SUPPLY, INC	010831	3,405,056.38	0.1972%	37.82
CITY OF CHARLOTTEVILLE	000193	5,605,682.75	0.3246%	62.25
CITY OF FLEMINGSBURG	002282	71,502.80	0.0041%	0.79
CITY OF LANCASTER	000197	6,092,221.94	0.3528%	67.68
CITY OF RICHMOND	000198	23,004,471.70	1.3322%	255.48
COENERGY TRADING COMPANY	008455	11,118.85	0.0006%	0.12
COLUMBIA ENERGY SERVICES CORPORATION	002543	4,015,872.52	0.2328%	44.61
COLUMBIA GAS OF KENTUCKY, INC	000208	57,042,107.40	3.3034%	633.49
COLUMBIA GAS OF MARYLAND, INC	000209	11,865,175.17	0.6883%	132.00
COLUMBIA GAS OF OHIO, INC	000214	483,333,324.42	27.0910%	5,387.61
COLUMBIA GAS OF PENNSYLVANIA, INC	000221	137,230,600.79	7.9473%	1,524.05
COLUMBIA GAS OF VIRGINIA,	008238	22,559,820.04	1.3065%	250.55
COLUMBIA NATURAL RESOURCE	011319	10,826.82	0.0006%	0.12
COMMONWEALTH ATLANTIC LIM	006824	176,449.86	0.0102%	1.96
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	008238	9,734,230.08	0.5637%	108.10
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA	008238	1,380,560.16	0.0800%	15.34
COMMONWEALTH GAS SERVICES INC EAST (001075) / COLUMBIA GAS OF VIRGINIA	008238	10,256,935.44	0.5940%	113.91
CONOCO INC	001129	956,533.81	0.0554%	10.62
CONSOLIDATED FUEL CORPORATION (002311) / TXU ENERGY TRADING	010520	1,578,499.47	0.0814%	17.53
CORNING NATURAL GAS CORPORATION	000261	389,035.30	0.0225%	4.31
COSSHOCTON STAINLESS DIVISION (000262) / ARMCO, INC	006718	125,625.28	0.0073%	1.40
CUMBERLAND GAS MARKETING COMPANY	002808	158,690.73	0.0082%	1.76
DAYTON POWER & LIGHT COMPANY	000278	60,920,125.23	3.5280%	676.56
DELMARVA POWER & LIGHT COMPANY	001860	7,261,675.03	0.4205%	80.84
DELTA NATURAL GAS COMPANY	000284	2,072,115.26	0.1200%	23.01
DUKE ENERGY TRADING AND MARKETING L L C	002358	259,517.51	0.0150%	2.88
DYNEGY INC	002348	3,192,343.08	0.1849%	35.46
EAGLE POINT COGENERATION	005082	15,360,520.77	0.8896%	170.60
EAST OHIO GAS COMPANY	002412	2,023.87	0.0001%	0.02
EASTERN MARKETING CORPORATION	002776	1,323,032.81	0.0766%	14.69
EASTERN NATURAL GAS COMPANY	008233	289,566.63	0.0156%	2.99
EASTERN SHORE NATURAL GAS COMPANY	000314	3,126,764.83	0.1812%	34.75
ELAM UTILITY COMPANY	000322	68,776.50	0.0040%	0.77
ELIZABETHTOWN GAS COMPANY (000323) / NUI CORPORATION	009872	7,211,645.68	0.4176%	80.08
EMPIRE DETROIT STEEL, A DIVISION OF ARMCO, INC (000331) / ARMCO, INC	006718	869,880.25	0.0504%	9.67
EMPIRE NATURAL GAS CORPORATION	002721	230,446.86	0.0133%	2.55
ENERGY MARKETING SERVICES, INC	002408	3,320,978.34	0.1923%	36.88
ENRON CAPITAL & TRADE RESOURCES / ENRON NORTH AMERICA	001100	6,481,461.05	0.3754%	71.99
ENTRADE CORPORATION (001168) / TENNECO GAS MARKETING	005326	4,049,276.53	0.2345%	44.97
EQUITABLE GAS COMPANY, A DIVISION OF EQUITABLE RESOURCES INC	004595	11,866,039.25	0.6872%	131.78
EQUITABLE PRODUCTION COMPANY	004289	5,523.58	0.0003%	0.06
EQUITABLE RESOURCES MARKETING CO	004425	3,534,208.53	0.2047%	39.26
EQUITRANS, INC	002404	11,898,716.00	0.6949%	133.26
FORD MOTOR COMPANY	001232	709,792.26	0.0411%	7.68
FUEL SERVICES GROUP (001187) / FSG ENERGY SERVICES	010317	706,196.11	0.0409%	7.84
GAS ACCESS SYSTEMS / EASTERN AMERICA ENERGY	001504	2,228,847.32	0.1291%	24.78
GAS TRANSPORT, INC	002416	2,535,715.13	0.1468%	28.15
GASLANTIC CORPORATION (007496) / PEPSCO ENERGY SERVICES	010688	212,783.04	0.0123%	2.36
GENERAL MOTORS CORPORATION	000383	3,866,251.63	0.2123%	40.71
GORDONSVILLE ENERGY LP	007845	349,267.67	0.0202%	3.87
HONDA OF AMERICA MFG, INC	000453	5,448,634.35	0.3155%	60.50
IESCO INDUSTRIAL ENERGY (001275) / TXU PORTFOLIO MANAGEMENT	010520	1,494,765.25	0.0866%	16.61
IGM, INC	002135	3,746,539.53	0.2170%	41.61
INDECK CLEAN LP	007718	1,843,690.62	0.1088%	20.48

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1996

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
INTERSTATE GAS SUPPLY, INC	006542	684,479.75	0.0402%	7.71
INTERSTATE NATURAL GAS COMPANY	004487	13,973.37	0.0008%	0.15
JOHNS MANVILLE INTERNATIONAL, INC	001493	1,970,675.10	0.1141%	21.88
KANE GAS LIGHT HEATING CO (000510) / GASCO - KANE	010757	340,149.40	0.0197%	3.78
KNG ENERGY, INC	006374	137,127.39	0.0079%	1.51
LAKESIDE GAS COMPANY	002284	30,070.03	0.0017%	0.33
LEXMARK INTERNATIONAL, INC	008823	31,492.00	0.0018%	0.35
M & B INDUSTRIAL GAS DEVELOPMENT CORPORATION	006525	10,905.29	0.0006%	0.12
MANUFACTURERS FUEL CO.	000578	885,919.55	0.0387%	7.61
MARATHON ASHLAND PETROLEUM	005920	560,454.20	0.0325%	6.23
MARATHON OIL COMPANY	001888	252,275.44	0.0145%	2.80
MINNESOTA MINING & MANUFACTURING	001672	87,283.71	0.0051%	0.98
MOUNTAINEER GAS COMPANY	008833	87,184,042.26	5.0490%	968.25
NASHVILLE GAS COMPANY	004288	3,252,880.00	0.1884%	36.13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION	004789	3,513,569.13	0.2035%	39.03
NATIONAL GAS & OIL COOPERATIVE	002287	560,050.51	0.0324%	6.21
NEW ENGLAND POWER COMPANY	005781	4,477,442.47	0.2593%	49.73
NEW JERSEY NATURAL GAS COMPANY	002407	3,136,269.74	0.1816%	34.83
NEW YORK STATE ELECTRIC & GAS CORPORATION	000666	20,150,724.92	1.1670%	223.80
NORTH CAROLINA NATURAL GAS CORPORATION - CAROLINA POWER & LIGHT	002409	7,874,734.18	0.4445%	85.24
NORTHEAST OHIO NATURAL GAS	001684	45,378.04	0.0026%	0.50
NUI CORPORATION	009872	1,090,491.96	0.0632%	12.12
NYSEG II (000211) / NYSEG	000666	6,506,213.78	0.3768%	72.26
O&R ENERGY DEVELOPMENT, INC (001877) / ORANGE AND ROCKLAND	000700	3,149,156.36	0.1824%	34.98
OHIO CUMBERLAND GAS COMPANY	002436	113,707.98	0.0066%	1.27
OHIO EDISON COMPANY	008707	87,248.88	0.0056%	1.07
ORANGE & ROCKLAND UTILITIES, INC	000700	28,545,292.88	1.6531%	317.01
ORWELL NATURAL GAS COMPANY	004098	79,878.17	0.0046%	0.88
OSRAM SYLVANIA, INC	000421	933,295.78	0.0540%	10.36
PEDRICKTOWN COGENERATION LIMITED PARTNERSHIP	004845	2,418,001.10	0.1400%	26.85
PENN FUEL GAS, INC / PPL GAS UTILITIES CORPORATION	000723	6,496,859.19	0.3762%	72.14
PG ENERGY INC	000724	8,528,260.33	0.4939%	94.72
PIEDMONT NATURAL GAS COMPANY	001871	13,861,588.49	0.8027%	153.93
PIKE NATURAL GAS COMPANY	001063	583,684.22	0.0338%	6.48
POWER GAS MARKETING & TRANSMISSION, INC	007060	151,896.35	0.0088%	1.69
POWER RESOURCES OPERATING CO., INC	002854	210,424.05	0.0122%	2.34
PROVIDENCE GAS COMPANY	004351	14,050,837.65	0.8137%	156.04
PUBLIC SERVICE ELECTRIC (002364) / PSEG ENERGY RESOURCES	011171	3,486,386.48	0.2025%	38.83
QUAKER STATE CORPORATION (005842) / ALLIEDSIGNAL, INC	000022	110,699.12	0.0064%	1.23
QUAKER STATE OIL REFINING CORPORATION (000756) / ALLIEDSIGNAL, INC	000022	125,433.29	0.0073%	1.40
REYNOLDS METALS CO	000774	14,786.07	0.0009%	0.17
RICHMOND POWER ENTERPRISE LP	004855	6,186,795.64	0.3589%	68.83
RICHMOND UTILITIES BOARD	000778	1,656,141.70	0.0959%	18.38
RILEY NATURAL GAS COMPANY	001631	144,312.62	0.0084%	1.81
ROANOKE GAS COMPANY	000784	11,403,953.15	0.6604%	126.64
SOLAR TURBINES, INC (002213) / STI CORPORATION	011147	4,043,155.45	0.2341%	44.89
SOUTH JERSEY GAS COMPANY	000838	17,920,592.00	1.0378%	199.02
SOUTHERN TIER TRANSMISSION CORPORATION	007030	39,798.49	0.0023%	0.44
STAND ENERGY CORPORATION	001076	1,095,362.06	0.0634%	12.16
STATOIL ENERGY SERVICES, INC (002224) / AMERADA HESS CORPORATION	002651	674,326.92	0.0391%	7.50
SUBURBAN NATURAL GAS COMPANY	000870	2,186,997.33	0.1267%	24.30
SUNOCO, INC R&M	000874	286,164.13	0.0166%	3.18
SWICKARD GAS COMPANY	002291	114,553.98	0.0066%	1.27
T. W. PHILLIPS GAS AND OIL CO.	002292	3,401,046.40	0.1970%	37.78
THE CINCINNATI GAS & ELECTRIC CO.	000187	70,298,387.05	4.0711%	780.71
THE TIMKEN COMPANY	001124	2,385,701.80	0.1382%	26.50
THE UNION LIGHT HEAT AND POWER COMPANY	000978	14,916,952.42	0.8639%	165.67
TOYOTA MOTOR MANUFACTURING	001891	1,279,616.10	0.0741%	14.21
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	8,329,785.35	0.4824%	92.51
UGI UTILITIES INC	000942	43,855,494.04	2.5455%	488.15
UNITED STATES GYPSUM COMPANY	000819	870,034.65	0.0388%	7.44
USS KOBÉ STEEL COMPANY / REPUBLIC TECHNOLOGIES	008318	1,022,956.87	0.0592%	11.35
VANCEBURG ELECTRIC LIGHT, HEAT, AND POWER SYSTEM	002294	105,839.62	0.0061%	1.17
VINELAND COGENERATION LP	006781	685,831.15	0.0397%	7.61
VIRGINIA ELECTRIC & POWER COMPANY	001276	12,188,807.70	0.7047%	135.14
VIRGINIA NATURAL GAS, INC	000998	26,592,904.02	1.5400%	295.33
VOLUNTEER ENERGY CORPORATION (006650) / FIRSTENERGY SOLUTIONS CORP.	010781	1,844,524.80	0.1058%	20.48

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOWBACK ATTRIBUTABLE TO DOCKET NO RP91-161 SETTLEMENT PERIOD
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1998

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
WASHINGTON GAS	001006	169,577.648 96	0.8206%	1,883.30
WATERVILLE GAS & OIL COMPANY	001010	267,207.59	0.0155%	2.97
WEIRTON STEEL CORPORATION	001017	13,287.20	0.0008%	0.15
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	22,863,969.88	1.3253%	254.15
WESTERN LEWIS-RECTORVILLE	002298	91,869.74	0.0053%	1.02
WESTVACO CORPORATION	001021	1,785,852.75	0.1023%	19.62
WHEELING PITTSBURGH STEEL CORPORATION	001036	726,591.47	0.0421%	8.07
WOODWARD MARKETING INC (001573)	010216	202,662.15	0.0117%	2.24
		<u>1,726,763,137.84</u>	<u>100.0000%</u>	<u>19,177.00</u>

1/: Columbia Gas effectuated distribution of amounts owed customers under the Docket No. RP91-161 and RP95-408 settlements by crediting its customers' October 2004 invoices for services rendered during the month of September 2004. In instances where such amounts were owed to former customers no longer taking service from Columbia Gas and the amount due the former customer totaled \$20 or more, Columbia Gas effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gas were distributed to all other recipients on a pro-rata basis.

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
 REMEDIATION PROGRAM COLLECTIONS: 2/1/2003 THROUGH 1/31/2004

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
ACN ENERGY, INC	010681	1,390.37	0.0153%	19.07
AEP ENERGY SERVICES, INC.	010453	1,778.92	0.0195%	24.31
ALLEGHENY ENERGY SUPPLY, INC.	010824	1,558.75	0.0171%	21.32
ALLEGHENY TECHNOLOGIES, INC.	000500	1,813.34	0.0199%	24.81
ALLIANCE ENERGY SERVICES, LLC	010315	4,605.16	0.0506%	63.07
ALLIANCE SIGNAL, INC.	000022	5,054.42	0.0556%	69.31
AMERADA HESS CORPORATION	002651	53,278.24	0.5857%	730.08
AQUILA MERCHANT SERVICES, INC.	011108	1,478.33	0.0163%	20.32
ARISTECH CHEMICAL CORPORATION	000054	7,961.33	0.0875%	109.07
ARLINGTON NATURAL GAS COMPANY	002277	1,319.02	0.0145%	18.07
ASHLAND ENERGY SERVICES	010858	9,721.97	0.1089%	133.25
ATMOS ENERGY SERVICES, LLC	010707	11,196.99	0.1231%	153.44
BALTIMORE GAS & ELECTRIC COMPANY	000074	443,498.08	4.8747%	6,076.31
BETHLEHEM STEEL CORPORATION	000928	34,402.05	0.3782%	471.43
BGE HOME PRODUCTS & SERVICES INC.	010625	251.65	0.0026%	3.49
BLUEFIELD GAS COMPANY	000109	12,166.12	0.1337%	166.86
BP ENERGY COMPANY	006654	3,783.10	0.0414%	51.81
BP PRODUCTS NORTH AMERICA, INC.	000835	343.01	0.0038%	4.74
CALGON CARBON CORPORATION	000141	439.44	0.0048%	5.98
CED ROCK SPRINGS, INC.	011284	18,923.71	0.1861%	231.97
CENTRAL HUDSON GAS & ELECTRIC CORPO	000185	22,803.09	0.2507%	312.50
CENTRAL MOTOR WHEEL OF AMERICA, INC	011201	1,329.80	0.0146%	18.20
CENTRAL SOYA COMPANY, INC.	000167	2,152.77	0.0237%	29.54
CHESAPEAKE UTILITIES CORP DELAWARE	010535	13,128.38	0.1443%	179.87
CHESAPEAKE UTILITIES CORP MARYLAND	010538	6,138.47	0.0675%	84.14
CINERGY MARKETING & TRADING, LP	010244	5,779.71	0.0633%	79.15
CITY OF CHARLOTTESVILLE	000193	30,168.81	0.3317%	413.46
CITY OF FLEMINGSBURG	002282	1,664.22	0.0183%	22.81
CITY OF LANCASTER	000197	27,988.51	0.3077%	383.55
CITY OF RICHMOND	000198	114,378.40	1.2574%	1,567.35
COBRA PETROLEUM PRODUCTION CORPORAT	008134	706.55	0.0078%	9.72
COENERGY TRADING COMPANY	008455	2,040.82	0.0224%	27.92
COLONIAL ENERGY INC.	010285	271.37	0.0030%	3.74
COLUMBIA ELECTRIC REMAINDER CORP.	011110	12,235.56	0.1345%	167.65
COLUMBIA GAS OF KENTUCKY, INC.	000208	260,592.84	2.8649%	3,571.10
COLUMBIA GAS OF MARYLAND, INC.	000209	56,223.39	0.6181%	770.48
COLUMBIA GAS OF OHIO, INC.	000214	2,244,941.89	24.6806%	30,764.40
COLUMBIA GAS OF PENNSYLVANIA, INC.	000221	675,346.42	7.4245%	9,254.84
COLUMBIA GAS OF VIRGINIA, INC.	008238	268,416.29	2.9280%	3,650.87
COLUMBIA NATURAL RESOURCES, INC.	011319	35,848.50	0.4051%	504.98
COLUMBIA NATURAL RESOURCES, LLC	011319	12,201.24	0.1341%	167.16
COMMONWEALTH ATLANTIC LIMITED PARTN	006824	39,118.84	0.4301%	536.12
COMMONWEALTH ENERGY SERVICES INC.	007998	2,325.36	0.0256%	31.91
CONNECTIV ENERGY SUPPLY, INC.	010831	26,074.66	0.2867%	357.37
CONEDISON ENERGY	011193	887.15	0.0098%	12.22
CONOCOPHILLIPS COMPANY	001129	3,565.79	0.0392%	48.86
CONSTELLATION NEWENERGY, INC.	011118	6,518.39	0.0717%	89.37
CONSTELLATION POWER SOURCE, INC.	010851	2,749.82	0.0302%	37.64
CORAL ENERGY RESOURCES L P	010188	40,106.98	0.4409%	549.58
CORAL GAS MARKETING, LLC	010677	2,682.30	0.0295%	36.77
CORNING INCORPORATED-ST. COLLEGE FA	010758	2,417.81	0.0266%	33.16
CORNING NATURAL GAS CORPORATION	000261	1,593.52	0.0175%	21.81
CUMBERLAND VALLEY RESOURCES, LLC	010813	1,094.16	0.0120%	14.98
DELMARVA POWER & LIGHT COMPANY	001860	50,929.29	0.5593%	697.92
DELTA NATURAL GAS COMPANY, INC.	000284	3,105.17	0.0341%	42.51
DELTA NATURAL GAS COMPANY, INC., CU	010754	1,885.65	0.0207%	25.80
DOMINION FIELD SERVICES, INC.	010891	4,319.70	0.0475%	59.21
DOMINION RETAIL, INC.	010908	136.08	0.0015%	1.87
DPL ENERGY, INC.	010840	4,884.35	0.0537%	66.94
DUKE ENERGY TRADING AND MARKETING,	002358	37,365.76	0.4108%	512.06
DYNEGY MARKETING AND TRADE	002349	23.92	0.0003%	0.37
EAGLE POINT COGENERATION PARTNERSHI	005082	66,580.78	0.7320%	912.44
EAST OHIO GAS COMPANY	002412	109,044.06	1.1988%	1,494.30
EASTERN AMERICAN ENERGY CORPORATION	002582	3,505.83	0.0385%	47.99
EASTERN MARKETING CORPORATION	002778	497.26	0.0055%	6.88
EASTERN NATURAL GAS COMPANY	008233	1,771.79	0.0195%	24.31

(b)

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOW BACK ATTRIBUTABLE TO DOCKET NO RP95-408
 REMEDIATION PROGRAM COLLECTIONS: 2/1/2003 THROUGH 1/31/2004

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT/1
EASTERN SHORE NATURAL GAS COMPANY	000314	1,233.97	0.0136%	10.95
EL PASO MERCHANT ENERGY, L.P.	010825	2,795.06	0.0307%	38.27
ELAM UTILITY COMPANY, INC.	000322	358.05	0.0039%	4.86
ENERGY AMERICA, LLC	010664	20,603.99	0.2265%	282.33
ENERGYUSA - TPC	002378	21,124.89	0.2322%	289.44
ENRON ENERGY SERVICES, INC.	010587	1,481.58	0.0184%	20.44
EQUITABLE ENERGY, L.L.C.	010685	104.39	0.0011%	1.37
EQUITABLE PRODUCTION COMPANY	004289	99,576.62	1.0947%	1,364.54
EXELON ENERGY COMPANY	010868	20,557.30	0.2260%	281.71
FIRSTENERGY SOLUTIONS CORP.	010781	82,786.42	0.9101%	1,134.44
FORTUNA ENERGY INC.	011266	29,921.70	0.3289%	409.97
FSG ENERGY SERVICES	010317	41,155.47	0.4524%	583.92
GASCO DISTRIBUTION SYSTEMS INC. - C	001472	1,716.87	0.0189%	23.56
GASCO DISTRIBUTION SYSTEMS, INC	003574	2,313.43	0.0254%	31.66
GASCO DISTRIBUTION SYSTEMS, INC. -	010757	3,524.40	0.0387%	48.24
GENERAL MOTORS CORPORATION	000383	9,187.71	0.1010%	125.90
GORDONVILLE ENERGY LIMITED PARTNER	007845	255.09	0.0028%	3.49
HONDA OF AMERICA MFG, INC.	000453	27,419.10	0.3014%	375.70
HONEYWELL INTERNATIONAL, INC.	008715	56,308.07	0.6190%	771.58
HOPCO RESOURCES INC	003277	70.68	0.0008%	1.00
HOPE GAS, INC DBA DOMINION HOPE	005264	457.63	0.0050%	6.23
HOPEWELL COGENERATION	008370	965.67	0.0106%	13.21
HUDSON VALLEY GAS CORPORATION	010842	19,412.02	0.2134%	286.00
INDECK OLEAN LIMITED PARTNERSHIP	007718	1,869.78	0.0206%	25.68
INTERCONN RESOURCES, INC.	010487	6,090.00	0.0670%	83.52
INTERNATIONAL PAPER COMPANY	000429	16,804.42	0.2067%	257.85
INTERSTATE GAS SUPPLY, INC.	006542	47,211.96	0.5190%	646.93
INTERSTATE NATURAL GAS COMPANY	004487	68.98	0.0008%	1.00
ISG ACQUISITION, INC.	011294	24,576.12	0.2702%	336.80
JOHNS MANVILLE INTERNATIONAL, INC.	001493	3,424.48	0.0376%	46.87
KNG ENERGY, INC.	006374	357.30	0.0039%	4.86
LAKESIDE GAS COMPANY	002284	127.91	0.0014%	1.75
LEXMARK INTERNATIONAL, INC.	006823	253.84	0.0028%	3.49
M & B GAS SERVICES, INC.	006525	5,177.91	0.0569%	70.93
MARATHON ASHLAND PETROLEUM LLC	005920	10,215.24	0.1123%	139.98
MARATHON OIL COMPANY	001886	28,587.69	0.3143%	391.77
MARYLAND NATURAL GAS LTD. DBA OPERA	011132	611.84	0.0067%	8.35
MEADWESTVACO CORPORATION	011305	12,498.85	0.1374%	171.27
MINNESOTA MINING & MANUFACTURING CO	001672	1,245.17	0.0137%	17.08
MIRANT AMERICA'S ENERGY MARKETING L	010541	8,203.95	0.0902%	112.43
MIRANT BOWLINE, LLC	010776	22,588.82	0.2483%	308.51
MOUNTAINEER GAS COMPANY	000633	388,372.47	4.2696%	5,322.06
MX ENERGY INC.	010893	512.36	0.0056%	6.98
NAMI RESOURCES COMPANY, LLC	010811	3,706.87	0.0407%	50.73
NASHVILLE GAS COMPANY, A DIVISION O	004268	11,286.65	0.1241%	164.69
NATIONAL FUEL GAS DISTRIBUTION CORP	004789	21,244.17	0.2336%	291.18
NATIONAL FUEL RESOURCES, INC.	007976	112.14	0.0012%	1.50
NATIONAL GAS & OIL COOPERATIVE	002287	1,733.32	0.0191%	23.81
NEW JERSEY NATURAL GAS COMPANY	002407	12,340.64	0.1357%	169.15
NEW YORK STATE ELECTRIC & GAS CORPO	000666	125,797.48	1.3830%	1,723.91
NJR ENERGY SERVICES COMPANY	010795	10,837.98	0.1170%	145.84
NOCO ENERGY CORPORATION	011301	216.39	0.0024%	2.98
NORTH CAROLINA NATURAL GAS CORPORAT	002408	19,786.88	0.2175%	271.11
NORTHEAST OHIO NATURAL GAS	001884	418.28	0.0046%	5.73
NUI UTILITIES, INC.	009872	32,612.36	0.3585%	446.87
OCCIDENTAL ENERGY MARKETING, INC.	010679	4,938.83	0.0543%	67.68
OHIO CUMBERLAND GAS COMPANY	002436	3,276.31	0.0360%	44.87
OHIO EDISON COMPANY	008707	138.37	0.0015%	1.87
OLD DOMINION ELECTRIC COOPERATIVE	010920	1,671.24	0.0184%	22.94
ORANGE & ROCKLAND UTILITIES, INC.	000700	104,229.54	1.1459%	1,428.36
ORWELL NATURAL GAS COMPANY	004098	610.47	0.0067%	8.35
OSRAM PENNSYLVANIA, INC.	000421	3,828.72	0.0399%	49.74
OXFORD NATURAL GAS COMPANY	007704	906.43	0.0100%	12.47
PANDA BRANDYWINE LP	008280	29,303.74	0.3222%	401.62
PENNSYLVANIA GENERAL ENERGY CORP	010222	2,722.82	0.0299%	37.27
PEPCO ENERGY SERVICES, INC.	010686	2,940.77	0.0323%	40.26
PG ENERGY INC	000724	22,380.78	0.2458%	306.39

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
 REMEDIATION PROGRAM COLLECTIONS: 2/1/2003 THROUGH 1/31/2004

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT.!!</u>
PIEDMONT NATURAL GAS COMPANY INC.	001871	129,959.29	1.4287%	1,780.87
PIKE NATURAL GAS COMPANY	001083	1,903.65	0.0209%	26.05
POWER GAS MARKETING & TRANSMISSION.	007060	433.58	0.0048%	5.98
POWER RESOURCES OPERATING CO., INC.	002954	184.43	0.0020%	2.49
PPL ENERGYPLUS,LLC	008073	10,985.90	0.1208%	150.58
PPL GAS UTILITIES CORPORATION	000723	30,178.10	0.3317%	413.46
PROLIANCE ENERGY L.L.C	010316	314,952.93	3.4625%	4,316.01
PROVIDENCE GAS COMPANY	004351	80,372.73	0.8637%	827.30
PTC ALLIANCE CORP	007469	604.41	0.0066%	8.23
PUBLIC SERVICE COMPANY OF NORTH CAR	002218	42,325.46	0.4653%	580.00
PUBLIC SERVICE ELECTRIC AND GAS	002364	15,111.28	0.1661%	207.04
RELIANT ENERGY SERVICES INC.	009336	3,330.02	0.0366%	45.62
REYNOLDS METALS CO.	000774	695.18	0.0076%	9.47
RICHMOND UTILITIES BOARD	000778	7,971.15	0.0876%	109.19
RILEY NATURAL GAS COMPANY	001631	367.55	0.0040%	4.89
ROANOKE GAS COMPANY	000784	70,168.86	0.7714%	901.55
ROCK SPRINGS GENERATION, LLC	011283	17,132.03	0.1883%	234.72
SELECT ENERGY, INC.	010778	2,822.99	0.0310%	38.64
SEMPRA ENERGY TRADING CORPORATION	008077	5,421.70	0.0596%	74.29
SEQUENT ENERGY MANAGEMENT, L.P	011121	11,738.62	0.1291%	160.92
SNYDERS OF HANOVER, INC	001697	982.76	0.0108%	13.46
SOUTH JERSEY GAS COMPANY	000838	117,156.08	1.2880%	1,605.49
SOUTHERN TIER TRANSMISSION CORPORAT	007030	239.20	0.0026%	3.74
SPRAGUE ENERGY CORPORATION	007921	785.64	0.0086%	10.72
STAND ENERGY CORPORATION	001076	18,733.51	0.2059%	258.65
STI CAPITAL COMPANY	011147	7,736.96	0.0851%	105.08
SUBURBAN NATURAL GAS COMPANY	000870	12,465.05	0.1370%	170.77
SUNOCO, INC. R&M	000874	3,636.90	0.0400%	49.86
SWICKARD GAS COMPANY	002291	388.70	0.0043%	5.36
T. W. PHILLIPS GAS AND OIL CO.	002292	45,099.97	0.4958%	618.01
TENASKA GAS STORAGE, LLC	011122	8,980.54	0.0987%	123.03
THE CINCINNATI GAS & ELECTRIC CO.	000187	238,095.67	2.6285%	3,275.43
THE UNION LIGHT HEAT AND POWER COMP	000976	49,070.31	0.5461%	680.71
TIGER NATURAL GAS, INC.	010628	204.66	0.0022%	2.74
TOTAL GAS & POWER NORTH AMERICA, IN	007249	899.21	0.0099%	12.34
TOYOTA MOTOR MANUFACTURING, NORTH A	001691	12,393.54	0.1363%	169.90
TXU PEDRICKTOWN COGENERATION COMPAN	004845	84.29	0.0010%	1.25
TXU PORTFOLIO MANAGEMENT COMPANY, L	010520	11,353.53	0.1248%	155.58
UGI ENERGY SERVICES INCORPORATED	009980	40,188.22	0.4416%	550.45
UGI UTILITIES INC AS AGENT FOR XD L	008412	60,943.10	0.6700%	835.16
UGI UTILITIES INC.	000842	189,552.31	2.0839%	2,597.58
UNITED STATES GYPSUM COMPANY	000919	28,200.52	0.2880%	358.99
UPSTREAM ENERGY SERVICES, L.P	010818	87.84	0.0011%	1.37
USGEN NEW ENGLAND, INC.	010650	55,107.11	0.6058%	755.13
UTILITY RESOURCE SOLUTIONS, L P	010887	151.81	0.0017%	2.12
UTZ QUALITY FOODS, INC	005035	1,141.21	0.0125%	15.58
VANCEBURG ELECTRIC LIGHT, HEAT & PO	002294	907.32	0.0100%	12.47
VECTREN RETAIL, LLC	011144	1,339.17	0.0147%	18.32
VINELAND COGENERATION LIMITED PARTN	006791	9,198.38	0.1011%	126.02
VIRGINIA NATURAL GAS, INC	000896	141,169.21	1.5520%	1,934.57
VIRGINIA POWER ENERGY MARKETING, IN	010740	6,225.77	0.0684%	85.28
VIRGINIA POWER SERVICES ENERGY CORP	010738	183,402.02	2.0163%	2,513.32
VOLUNTEER ENERGY SERVICES, INC.	011128	6,271.11	0.0689%	85.88
WASHINGTON GAS ENERGY SERVICES	010308	28,807.85	0.3167%	394.77
WASHINGTON GAS LIGHT COMPANY	001006	786,034.20	8.5513%	10,783.85
WATERVILLE GAS & OIL COMPANY	001010	944.35	0.0104%	12.98
WEIRTON STEEL CORPORATION	001017	24,178.03	0.2658%	331.32
WESTERN LEWIS-RECTORVILLE WATER & G	002298	414.89	0.0048%	5.73
WESTVACO CORPORATION	001021	8,929.61	0.0982%	122.41
WPS ENERGY SERVICES	010236	7,363.34	0.0809%	100.84

9,096,165.36	100.0000%	124,650.00
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COLUMBIA GAS TRANSMISSION CORPORATION
RP95 - 408 PHASE II SETTLEMENT
FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
REMEDIATION PROGRAM COLLECTIONS: 2/1/2003 THROUGH 1/31/2004

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
<p>1/ Columbia Gas effectuated distribution of amounts owed customers under the Docket No. RP01-161 and RP95-408 settlements by crediting its customers' October 2004 invoices for services rendered during the month of September 2004. In instances where such amounts were owed to former customers no longer taking service from Columbia Gas and the amount due the former customer totaled \$20 or more, Columbia Gas effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gas were distributed to all other recipients on a pro-rata basis.</p>				

October 20, 2004

Dear Customer:

Columbia Gulf Transmission Company is flowing back to its customers this month, through credits on invoices or by check, \$59,241 of funds received from insurance carriers for environmental costs. This flow-back is being effectuated pursuant to the terms of Columbia Gulf's Docket No. RP91-160 settlement, and is based on customers' fixed cost responsibility on the Columbia Gulf system during the period December 1, 1991 through October 31, 1994.

If you have any questions about this matter, please contact your Account Representative.

Sincerely,

Jeanne A. Adkins
Manager, Customer Services
(304) 357-2865

Ⓢ # 548.86

COLUMBIA GULF TRANSMISSION COMPANY
 COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT
 INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT /1</u>
AGF DIRECT GAS				
ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC	003855	304,370.68	0.1554%	57.99
AMERADA HESS CORPORATION	008715	2,687,935.54	1.3724%	512.15
AMERICAN CENTRAL GAS COMPANIES	002651	90,130.32	0.0480%	17.17
AMOCO ENERGY TRADING CORPORATION / BP ENERGY CO	002683	351,275.55	0.1794%	66.95
AMOCO PRODUCTION COMPANY	006654	250,647.31	0.1280%	47.77
ANR PIPELINE COMPANY	002302	120,607.59	0.0616%	22.99
AQUILA ENERGY MARKETING CORPORATION	002303	481,005.87	0.2456%	91.65
ARISTECH CHEMICAL CORPORATION	000727	524,466.81	0.2678%	99.94
ARKLA ENERGY MARKETING (002559) / RELIANT ENERGY SERVICES	000054	522,523.65	0.2668%	98.58
BALTIMORE GAS & ELECTRIC COMPANY	009336	27,902.96	0.0142%	5.30
BETHLEHEM STEEL CORPORATION	000074	7,495,549.26	3.8275%	1,428.35
BLUEFIELD GAS COMPANY	000928	1,365,522.01	0.6973%	260.22
BRIDGELINE GAS DISTRIBUTION CO	000109	214,847.75	0.1097%	40.94
BRING GAS SERVICES CORP (003481) / COLUMBIA ENERGY SERVICES CORPORATION	002306	150,912.67	0.0771%	28.77
CARGILL INC.	002543	196,686.73	0.1004%	37.47
CATEX CORAL L.L.C.	000153	38,912.29	0.0199%	7.43
CENERPRISE, INC. (008331) / CONNECTIV ENERGY SUPPLY, INC.	002225	1,627,623.23	0.8311%	310.16
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	010831	149,971.87	0.0766%	28.59
CENTRAN CORP(1616) / CONNECTIV ENERGY SUPPLY, INC.	000165	511,342.23	0.2611%	97.44
CHEVRON USA INC	010831	1,803,205.31	0.9208%	343.62
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	001365	4,322,460.09	2.2072%	823.68
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008184	1,085,520.84	0.5543%	206.85
CITY OF CHARLOTTEVILLE	008194	110,439.31	0.0564%	21.05
CITY OF LANCASTER	000193	299,318.50	0.1528%	57.02
CITY OF RICHMOND	000197	201,198.08	0.1027%	38.33
CLINTON ENERGY MANAGEMENT SERVICES	000198	1,347,179.03	0.6879%	258.71
CNG	002165	158,162.44	0.0808%	30.15
CNG TRANSMISSION CORPORATION / DOMINION TRANSMISSION	004255	166,610.81	0.0851%	31.76
COAST ENERGY GROUP INC	003981	1,384,822.56	0.7071%	263.88
COASTAL GAS MARKETING (002308) / EL PASO MERCHANT ENERGY	005871	195,402.81	0.0998%	37.24
COLUMBIA ENERGY SERVICES CORPORATION	010825	1,059,385.95	0.5410%	201.89
COLUMBIA GAS DEVELOPMENT CORPORATION	002543	2,254,617.34	1.1513%	429.64
COLUMBIA GAS OF KENTUCKY INC	008163	242,805.13	0.1240%	46.27
COLUMBIA GAS OF MARYLAND, INC.	000208	2,877,522.45	1.4604%	548.35
COLUMBIA GAS OF OHIO, INC.	000209	913,294.97	0.4664%	174.05
COLUMBIA GAS OF PENNSYLVANIA, INC.	000214	31,289,896.84	15.9773%	5,962.41
COLUMBIA GAS OF VIRGINIA, INC	000221	8,603,884.97	4.3934%	1,639.53
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	008238	1,266,021.30	0.6567%	245.07
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA	008238	1,133,697.38	0.5789%	216.03
COMMONWEALTH GAS SERVICES (001075) / COLUMBIA GAS OF VIRGINIA	008238	168,763.12	0.0852%	31.79
COLUMBIA GAS TRANSMISSION CORPORATION /2	008238	558,401.00	0.2851%	106.39
CONNECTICUT NATURAL GAS CORPORATION	000236	n/a	n/a	21,923.00
CONOCO INC BRANDYWINE	000245	194,607.11	0.0994%	37.09
CONOCO INC	001745	1,136,512.29	0.5803%	216.56
CONSOLIDATED FUEL CORPORATION (002311) / TXU ENERGY TRADING COMPANY	001129	1,363,964.24	0.6965%	259.92
CORNERSTONE GAS RESOURCES, INC	010520	254,934.92	0.1302%	48.59
CORNING NATURAL GAS CORPORATION	004251	162,654.95	0.0831%	31.01
DALEN RESOURCES OIL & GAS CO (002313) / TXU ENERGY TRADING COMPANY	000261	9,926.27	0.0051%	1.90
DAYTON POWER & LIGHT COMPANY	010520	171,374.21	0.0875%	32.65
DELMARVA POWER & LIGHT COMPANY	000278	636,872.35	0.3252%	121.36
DIAMOND SHAMROCK OFFSHORE PART	001880	917,597.52	0.4686%	174.87
DUKE ENERGY TRADING AND MARKET	003486	297,201.57	0.1518%	58.65
DYNEGY INC.	002356	1,094,342.77	0.5588%	208.53
EAGLE NATURAL GAS COMPANY	002349	4,488,897.58	2.2922%	855.40
ELF EXPLORATION	004454	326,082.79	0.1665%	62.13
ELIZABETHTOWN GAS COMPANY (000323) / NUI CORPORATION	002321	123,879.74	0.0633%	23.62
ENERGEN RESOURCES MAO	009872	143,719.44	0.0734%	27.39
ENERGY DEVELOPMENT CORPORATION (002518) / NOBLE GAS MARKETING	002385	177,502.31	0.0906%	33.81
ENERGY MARKETING SERVICES, INC	008849	962,097.85	0.4913%	183.34
ENERGY PRODUCTION COMPANY	002408	160,308.41	0.0819%	30.56
ENMARK GAS CORPORATION	002465	137,717.56	0.0703%	26.23
ENRON CAPITAL & TRADE RESOURCE / ENRON NORTH AMERICA CORP	002322	110,506.66	0.0565%	21.08
ENTRADE CORPORATION (001168) / TENNECO GAS MARKETING	001100	4,059,701.73	2.0730%	773.60
EQUITABLE RESOURCES MARKETING	005326	1,831,706.14	0.8332%	310.93
EXXON MOBIL CORPORATION	004425	1,944,375.13	0.9829%	370.53
FORD MOTOR COMPANY	001630	4,590,110.31	2.3439%	874.70
	001232	151,174.82	0.0772%	28.81

COLUMBIA GULF TRANSMISSION COMPANY
 COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT
 INVOICE PERIOD 12/31/1991 THROUGH 10/31/1994

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT (%)</u>
GAS TRANSPORT, INC	002410	138,293.72	0.0708%	26.35
GENERAL MOTORS CORPORATION	000383	2,086,666.51	1.0706%	399.53
H & N GAS LTD. (008554) / ADAMS RESOURCES MARKETING, LTD.	010808	98,824.03	0.0510%	19.03
HONDA OF AMERICA MFG, INC.	000453	886,041.77	0.4524%	168.83
ICI AMERICAS INC	000463	169,062.60	0.0863%	32.21
IESCO INDUSTRIAL ENERGY (001275) / TXU PORTFOLIO MANAGEMENT	010520	22,784.93	0.0116%	4.33
IGM, INC.	002135	643,065.82	0.3284%	122.55
INTERSTATE GAS SUPPLY, INC	006542	10,152.89	0.0052%	1.94
JOHNS MANVILLE INTERNATIONAL, INC	001483	24,687.32	0.0126%	4.70
KCS ENERGY MARKETING, INC.	001215	443,896.43	0.2267%	84.80
KERR MCGEE CORPORATION	002459	435,074.93	0.2222%	82.82
KOCH ENERGY TRADING INC.	008202	280,973.68	0.1435%	53.55
KOCH HYDROCARBON COMPANY	002332	289,901.51	0.1480%	55.23
KRUPP ENERGY ENGINEERING INC	000529	120,751.04	0.0617%	23.03
LEDCO INC2	002649	128,098.33	0.0654%	24.41
LG&E ENERGY MARKETING INC. / LG&E ENERGY	002067	1,026,981.22	0.5244%	195.70
LL&E GAS MARKETING (002335) / BURLINGTON RESOURCES	010356	148,422.27	0.0758%	28.29
LOUISIANA INTRASTATE GAS CORPORATION	002338	129,245.83	0.0660%	24.83
MARATHON OIL COMPANY	001888	212,550.27	0.1085%	40.49
MARKWEST HYDROCARBON, INC	002055	113,782.06	0.0581%	21.08
MOBIL NATURAL GAS / EXXON MOBIL CORPORATION	001630	2,448,828.67	1.2504%	488.62
MOUNTAINEER GAS COMPANY	000633	3,684,386.81	1.8865%	704.00
NATIONAL FUEL GAS DISTRIBUTION	004789	270,520.56	0.1381%	51.54
NATIONAL FUEL GAS SUPPLY CORPORATION	000646	267,417.49	0.1366%	50.98
NATURAL GAS PIPELINE COMPANY	002351	3,786,990.21	1.9389%	723.58
NEW YORK STATE ELECTRIC & GAS CORPORATION	000668	1,510,134.83	0.7711%	287.78
NEWPORT STEEL CORPORATION	000668	69,838.43	0.0357%	13.32
NOBLE GAS MARKETING, INC.	008849	61,000.33	0.0311%	11.61
NORTHEAST OHIO GAS MARKETING	004906	387,289.29	0.1978%	73.82
NORTHERN NATURAL GAS COMPANY	002352	3,000,621.11	1.5322%	571.79
NYSEG II	000211	827,048.92	0.4223%	157.59
O&R ENERGY DEVELOPMENT, INC. (001877) / ORANGE AND ROCKLAND	000700	1,192,339.35	0.6088%	227.19
ORANGE & ROCKLAND UTILITIES, INC	000700	928,401.44	0.4730%	176.51
PANCANADIAN ENERGY SERVICES L.	005955	31,531.00	0.0161%	6.01
PANENERGY FIELD SERVICES INC. / DUKE ENERGY	002590	113,720.23	0.0581%	21.68
PENN FUEL GAS, INC. / PPL GAS UTILITIES CORPORATION	000723	423,401.01	0.2162%	80.68
PENNZOIL GAS MARKETING	002358	143,854.17	0.0735%	27.43
PG ENERGY INC	000724	896,023.10	0.4575%	170.73
PHIBRO DIVISION OF SALOMON INC	004039	571,131.15	0.2916%	108.82
REYNOLDS PIPELINE SYSTEMS INC.	005488	189,035.21	0.0965%	36.01
ROANOKE GAS COMPANY	000784	850,748.08	0.4344%	162.11
SEAGULL MARKETING SERVICES, INC.	002368	703,721.45	0.3593%	134.08
SEMPRA ENERGY TRADING CORPORATION	008077	32,223.76	0.0165%	6.16
SHELDON GAS COMPANY	000821	5,272.69	0.0027%	1.01
SHELL GAS TRADING COMPANY	002369	587,986.90	0.3002%	112.03
SOUTH JERSEY ENERGY COMPANY	004786	113,773.81	0.0581%	21.68
SOUTH JERSEY GAS COMPANY	000638	977,680.52	0.4992%	186.29
SOUTHERN NATURAL GAS COMPANY	002375	1,990,406.83	1.0164%	379.30
STAND ENERGY CORPORATION	001076	272,460.24	0.1391%	51.81
STATOIL ENERGY SERVICES, INC (002224) / AMERADA HESS CORPORATION	002651	209,212.03	0.1068%	39.86
STONE CONTAINER CORPORATION	000865	188,258.99	0.0961%	35.66
SUBURBAN NATURAL GAS COMPANY	000870	198,782.65	0.1015%	37.88
SUPERIOR NATURAL GAS CORPORATION	002377	1,018,885.11	0.5203%	194.17
TEJAS POWER CORPORATION / ENERGY USA - TPC	002378	2,183,496.32	1.1150%	416.10
TENNECO GAS MARKETING COMPANY / EL PASO ENERGY MARKETING	005328	306,520.17	0.1565%	58.40
TENNESSEE GAS PIPELINE COMPANY	002380	1,017,888.20	0.5197%	193.94
TENNGASCO CORPORATION (001755) / TENNECO GAS MARKETING	005328	881,472.66	0.4501%	167.07
TEXACO EXPLORATION & PRODUCTION	002381	179,833.89	0.0917%	34.22
CHEVRONTXACO NATURAL GAS, INC.	002382	2,890,344.52	1.4759%	550.78
TEXAS EASTERN TRANSMISSION CORPORATION	000888	9,589,109.89	4.9016%	1,829.18
TEXAS GAS TRANSMISSION CORPORATION	002383	6,838,562.53	3.4920%	1,303.14
THE CINCINNATI GAS & ELECTRIC	000187	1,258,020.06	0.6424%	239.73
THE LOUISIANA LAND AND EXPLOR (003449) / BURLINGTON RESOURCES	010356	120,987.14	0.0618%	23.06
THE TIMKEN COMPANY	001124	192,123.64	0.0981%	38.61
THE UNION LIGHT HEAT AND POWER	000976	284,498.89	0.1351%	50.42
TRANSCO ENERGY MARKETING COMPANY / WILLIAMS ENERGY SERVICES	002388	188,701.62	0.0861%	32.13
TRANSCONTINENTAL GAS PIPE LINE / WILLIAMS GAS PIPELINE-TRANSCO	004205	1,521,015.61	0.7767%	288.85

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COLUMBIA GULF TRANSMISSION COMPANY
COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT
INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT^{1/}</u>
U S STEEL	000155	378,953.18	0.1935%	72.21
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	1,846,991.72	0.9431%	351.95
UGI UTILITIES INC.	000942	2,880,179.20	1.4707%	548.84
UNION OIL COMPANY OF CALIFORNIA	004497	1,864,250.08	1.0030%	374.30
UNION PACIFIC FUELS, INC / ANADARKO ENERGY SERVICES	010722	1,287,297.17	0.6573%	245.29
UNITED CITIES GAS COMPANY	002395	1,148,156.52	0.5853%	218.42
UNITED GAS SERVICES COMPANY (007849) / KOCH ENERGY TRADING INC	008202	174,816.21	0.0893%	33.32
UNITED STATES GYPSUM COMPANY	000919	384,406.78	0.1963%	73.26
VASTAR GAS MARKETING INC (001400) / MIRANT AMERICAS ENERGY MARKETING	010541	420,102.94	0.2145%	80.05
VIRGINIA ELECTRIC & POWER COMP	001276	402,882.82	0.2057%	78.78
VIRGINIA NATURAL GAS, INC.	000898	1,906,500.98	0.9735%	383.29
VOLUNTEER ENERGY CORPORATION / FIRSTENERGY SOLUTIONS CORP.	010781	37,029.38	0.0180%	7.05
WASHINGTON GAS	001006	13,592,862.46	6.9408%	2,590.17
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	1,126,049.25	0.5750%	214.58
WESTERN GAS RESOURCES, INC.	008194	252,849.00	0.1281%	48.18
WESTVACO CORPORATION	001021	385,500.43	0.1908%	73.44
WHEELING PITTSBURGH STEEL CORPORATION	001038	371,105.25	0.1885%	70.72
WOODWARD MARKETING INC (001573)	010218	33,465.24	0.0171%	6.38
YUMA GAS CORP. (003111) / TORCH GAS L. C.	007824	611,148.21	0.3121%	116.47
		<u>195,836,103.59</u>	<u>100.0000%</u>	<u>59,241.00</u>

1/: Columbia Gulf effectuated distribution of amounts owed customers under the Docket No. RP91-160 settlement by crediting its customers' October 2004 invoices for services rendered during the month of September 2004. In instances where such amounts were owed to former customers no longer taking service from Columbia Gulf and the amount due the former customer totaled \$20 or more, Columbia Gulf effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gulf were distributed to all other recipients on a pro-rata basis.

2/: Columbia Gulf's flow back to Columbia Gas represents (1) Columbia Gas' pro-rata share, as a customer of Columbia Gulf, of amounts attributable to the 12/1/91 to 10/31/94 invoice period (\$12,311) and (2) Columbia Gulf's obligation to Columbia Gas under former Rate Schedule T-1 for the period 1/1/89 to 11/30/91 (\$9,612). Columbia Gas will flow through to its customers the full amount received from Columbia Gulf pursuant to the provisions of its Transportation Costs Rate Adjustment (TCRA) mechanism in its next scheduled "Annual TCRA Filing".

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. 2004 -

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

Demand Component of Gas Cost Adjustment

Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 17)	\$1.1828
Demand ACA (Schedule No. 2, Sheet 1, Line 23)	0.0342
Refund Adjustment (Schedule No. 4)	-0.0038
SAS Refund Adjustment (Schedule No. 5)	<u>-0.0002</u>
Total Demand Rate per Mcf	\$1.2130

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 16)	\$8.8517
Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$0.0803
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	<u>\$0.0349</u>
Total Commodity Rate per Mcf	\$8.9669

CHECK:	\$1.2130
	<u>\$8.9669</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$10.1799

PIPELINE COMPANY TARIFF SHEETS

Seventieth Revised Sheet No. 25
Superseding
Sixty-ninth Revised Sheet No. 25

Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1

Currently Effective Rates
Applicable to Rate Schedule FTS and MTS
Rate Per Bth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FTS						
Reservation Charge 3/	\$ 5.846	0.336	0.011	-0.004	6.213	0.204
Commodity						
Maximum	\$ 1.04	0.37	0.05	0.02	1.91	1.91
Minimum	\$ 1.04	0.37	0.05	0.02	1.91	1.91
Overrun	\$ 20.26	1.47	0.09	0.01	22.33	22.33
Rate Schedule MTS						
Reservation Charge 3/	\$ 7.363	0.336	0.011	-0.004	7.728	0.254
Commodity						
Maximum	\$ 1.04	0.37	0.05	0.02	1.91	1.91
Minimum	\$ 1.04	0.37	0.05	0.02	1.91	1.91
Overrun	\$ 25.25	1.47	0.09	0.01	27.32	27.32

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 304.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Issued by: Carl W. Levander, Vice President
Issued on: July 1, 2004

Effective: August 1, 2004

Seventieth Revised Sheet No. 26
Superseding
Sixty-ninth Revised Sheet No. 26

Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1

Currently Effective Rates
Applicable to Rate Schedule SST and GTS
Rate Per Cth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate 3/	Daily Rate
Rate Schedule SST	\$ 5.675	0.011	-0.004	-	5.040	0.159
Reservation Charge 3/						
Commodity						
Maximum	1.02	0.05	0.02	0.21	1.89	1.89
Minimum	1.02	0.05	0.02	0.21	1.89	1.89
Overrun	19.68	0.09	0.01	0.21	21.75	21.75
Rate Schedule GTS						
Commodity						
Maximum	75.15	0.12	-0.01	0.21	78.41	78.41
Minimum	3.08	0.12	-0.01	0.21	3.99	3.99
MFCC	72.07	0.00	0.00	-	72.42	74.42

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is \$0.00.

Issued by: Carl W. Levander, Vice President
Issued on: July 1, 2004

Effective: August 1, 2004

Nineteenth Revised Sheet No. 29
 Superseding
 Eighteenth Revised Sheet No. 29

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Currently Effective Rates
 Applicable to Rate Schedule FSS, [SS, and SIT
 Rate Per Dth

Rate Schedule	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Rate Adjustment Current	Surcharge				
Rate Schedule FSS	\$ 1.508	-	-	-	-	1.508	0.050
Reservation Charge	\$ 2.90	-	-	-	-	2.90	2.90
Capacity	\$ 1.53	-	-	-	-	1.53	1.53
Injection	\$ 1.53	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	1.53	1.53
Overrun	\$ 10.92	-	-	-	-	10.92	10.92
Rate Schedule [SS							
Commodity	\$ 5.95	-	-	-	-	5.95	5.95
Maximum	\$ 0.00	-	-	-	-	0.00	0.00
Minimum	\$ 1.53	-	-	-	-	1.53	1.53
Injection	\$ 1.53	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT							
Commodity	\$ 4.13	-	-	-	-	4.13	4.13
Maximum	\$ 1.53	-	-	-	-	1.53	1.53
Minimum							

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.102 of the Commission's Regulations.

Issued by: Carl W. Levander, Vice President
 Issued on: July 1, 2004

Effective: August 1, 2004

Thirty-fourth Revised Sheet No. 18
 Superseding
 Thirty-third Revised Sheet No. 18

Columbia Gulf Transmission Company
 FERC Gas Tariff
 Second Revised Volume No. 1

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

	Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	Total Effective Rate (4)	Daily Rate (5)	Company Use and Unaccounted For (6)
Rate Schedule FTS-1 Rayne, LA To Points North Reservation Charge 2/	3.1450	-	3.1450	3.1450	0.1034	-
Commodity	0.0170	0.0021	0.0191	0.0191	0.0191	2.837
Maximum	0.0170	0.0021	0.0191	0.0191	0.0191	2.837
Minimum	0.1204	0.0021	0.1225	0.1225	0.1225	2.837
Oversize						

1/ Pursuant to Section 154.402 of the Commission's Regulations, Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

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Effective: August 1, 2004

Issued by: Carl W. Levander, Vice President
 Issue on: July 1, 2004

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.2130	8.9669	17.1299
Over 1 Mcf per Mo.	1.8715	1.2130	8.9669	12.0514
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.2130	8.9669	29.0599
Next 49 Mcf per Mo.	1.8715	1.2130	8.9669	12.0514
Next 350 Mcf per Mo.	1.8153	1.2130	8.9669	11.9952
Next 600 Mcf per Mo.	1.7296	1.2130	8.9669	11.9095
Over 1000 Mcf per Mo.	1.5802	1.2130	8.9669	11.7601
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.6520		6.6520
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(I) Increase
(R) Reduction

I
I

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I
I

R

R

DATE OF ISSUE;

DATE EFFECTIVE: December 2004 Billing Cycle
November 29, 2004

ISSUED BY: Joseph W. Kelly

President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$	
<u>RATE SCHEDULE GPR</u> ^{3/}					
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A	
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A	
<u>RATE SCHEDULE GPO</u> ^{3/}					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A	
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A	
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A	
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A	
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A	
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	116.55			116.55	
First 30,000 Mcf	0.5467		8.9669 ^{2/}	9.5136	I
Over 30,000 Mcf	0.2905		8.9669 ^{2/}	9.2574	I
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.6520		6.6520	R
<u>Delivery Service</u> ¹					
Administrative Charge	55.90			55.90	
First 30,000 Mcf	0.5467				
Over 30,000 Mcf	0.2905			0.2905	R
Banking and Balancing Service (continued on following sheet)		0.0208		0.0208	

- ^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- ^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- ^{3/} Currently, there are no customers on this rate schedule.

(I) Increase
(R) Reduction

DATE OF ISSUE;

DATE EFFECTIVE: December 2004 Billing Cycle
November 29, 2004

Issued by: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	0.3038	1.2130	8.9669	10.4837	I
<u>Delivery Service</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.3038	1.2130		1.5168	I
Banking and Balancing Service		0.0208		0.0208	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0208		0.0208	R

(I) Increase

(R) Reduction

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE;

DATE EFFECTIVE: December 2004 Billing Cycle
November 29, 2004

Issued by: Joseph W. Kelly

President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715

General Service Other

First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802

Intrastate Utility Service

For all volumes per month	\$ 0.038
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Actual Gas Cost Adjustment

For all volumes per month	\$ 0.1454
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R

DATE OF ISSUE;

DATE EFFECTIVE: December 2004 Billing Cycle
November 29, 2004

ISSUED BY: Joseph W. Kelly

President