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OCT 1 2004

Mike Little Gas Co. Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

Staff

Administrative Manager
Virginia Gibson

Operations Manager
Steve Little

Officers

President
Miki Thompson, Esq.

Vice-President
General Manager
Daniel C. Greer

Secretary/Treasurer
Winnie Greer

September 29, 2004

Ms. Beth O'Donnell

Executive Director
Public Service Commission
211 Sower Boulevard

P.O. Box 615

Frankfort, Kentucky 40602-0615

Case 2004-00397

Dear Madam:

Enclosed are four copies of our quarterly filing using historic test period reflecting a reduction in rates effective November 1, 2004.

The first filing I worked up was mailed to Ms. Thompson's office to be typed and copied then mailed to you. This was lost in the mail and hasn't shown up anywhere yet. I'm faxing one copy to you today and will follow up with the four copies by mail tomorrow. This along with the disaster in our office as a result of the vehicle collision in 9/2/04 has put us at a disadvantage in getting paperwork done in a timely manner. We also request a deviation from the 30 day notice requirement.



warming homes
and businesses
since 1959

Sincerely

Virginia A. Gibson

Adm. mgr.

Mike Little Gas Co.

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APPENDIX B OCT 1 2004
PAGE 1

PUBLIC SERVICE
COMMISSION

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

September 30, 2004

Date Rates to be Effective:

November 1, 2004

Reporting Period is Calendar Quarter Ended:

July 31, 2004

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)		
+ Refund Adjustment (RA)	\$/Mcf	9.7231
+ Actual Cost Adjustment (ACA)	\$/Mcf	.00
<u>= Gas Cost Recovery Rate (GCRR)</u>	\$/Mcf	<u>.3991</u>
	\$/Mcf	10.1222

GCRR to be effective for service rendered from 11/1/04 to 1/31/05

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)		
+ Sales for the 12 months ended <u>7/31/04</u>	\$	319426.78
<u>= Expected Gas Cost Adjustment (EGCA)</u>	Mcf	<u>32852.5</u>
	\$/Mcf	9.7231

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount:</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
<u>= Refund Adjustment (RA)</u>	\$/Mcf	<u>.00</u>

C. ACTUAL COST ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Cost Adjustment for the Reporting Period (Schedule IV)		
+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0599
+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0091
+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.2897
<u>= Actual Cost Adjustment (ACA)</u>	\$/Mcf	<u>.0404</u> *
	\$/Mcf	.3991

Aca balancing:

ACA as filed 8/1/03 - .0064 for under recovery of \$ 229.65
Mcf sales 8/1/03 - 7/31/04 - 32852.5 x .0064 = 210.26
19.39

Estimated gas sales for Nov., Dec., + Jan '05 - 15604.2 Mcf

$\frac{19.39}{15604.2} = .0012$

Third previous quarter - .0392 + .0012 = .0404 *

SCHEDULE II
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended July 31, 2004

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
available	34468	1.1313	30468	8.31	242,930.33
lumbia			6967	8.5193	70,462.21

sales	<u>34468</u>	<u>37435</u>	<u>313,392.54</u>
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The loss for 12 months ended July 31, 2004 is 12.2% based on purchases of 435 Mcf and sales of 32,852.5 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6) $34468 \times 8.31 = 286429.08$	\$	345,783.04
Mcf Purchases (4) $6967 \times 8.5193 = 59353.96$	Mcf	37435
Average Expected Cost Per Mcf Purchased	\$/Mcf	9.2369
Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	34581.6
Total Expected Gas Cost (to Schedule IA.)	\$	319,426.78

Adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended July 31, 2004

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
+ Interest	\$.00
= Refund Adjustment including interest	\$	
+ Sales for 12 months ended <u>7/31/04</u>	Mcf	<u>32852.5</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

for the 3 month period ended July 31, 2004

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (May)</u>	<u>Month 2 (Jun)</u>	<u>Month 3 (Jul)</u>
Total Supply Volumes Purchased	Mcf	973	677	647
Total Cost of Volumes Purchased	\$	9132.59	6732.79	6162.91
Total Sales (may not be less than 95% of supply volumes)	Mcf	<u>924.3</u>	<u>643.2</u>	<u>614.7</u>
Unit Cost of Gas	\$/Mcf	9.8805	10.4676	10.0259
<u>EGCA in effect for month</u>	\$/Mcf	<u>9.0362</u>	<u>9.0362</u>	<u>9.0362</u>
Difference [(Over-)/Under-Recovery]	\$/Mcf	.8443	1.4314	.9897
<u>Actual sales during month</u>	Mcf	<u>865.6</u>	<u>526.9</u>	<u>487.4</u>
Monthly cost difference	\$	730.83	754.20	482.38

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	1967.41
Sales for 12 months ended <u>7/31/04</u>	Mcf	<u>32852.5</u>
Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.0599

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE November 1, 2004
Month / Date / Year

ISSUED BY Virginia S. Gibson
(Signature of Officer)

TITLE Administrative Manager

FOR Melvin, Bypro, Weeksbury, Langley, Goble Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>		<u>GCRR</u>	
FIRST 1 MCF (MINIMUM BILL)	5.50	+	10.1222	= \$15.6222 (k)
OVER 1 MCF	4.3271	+	10.1222	= 14.4493 p/m (k)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE November 1, 2004
Month / Date / Year

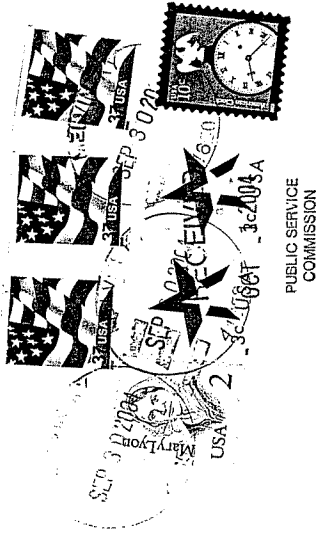
ISSUED BY Virginia A. Gibson
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

From: Mike Little Gas Co.
P.O. Box 69
Melvin, Ky. 41650



PUBLIC SERVICE
COMMISSION

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OCT 1 2004

PUBLIC SERVICE
COMMISSION

To: Ms. Beth O'Connell, Ex. Director
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Ky. 40602-0615

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