



Western Lewis-Rectorville Water & Gas

RECEIVED

JUN 09 2004

PUBLIC SERVICE
COMMISSION



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

June 04, 2004

Tom Dorman
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No. 2004-00236
Western Lewis- Rectorville Water and Gas District
(Rates- PGA)

Dear Mr. Dorman,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective July 01, 2004.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Senior Office Clerk



Western Lewis-Rectorville Water & Gas



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June 04, 2004

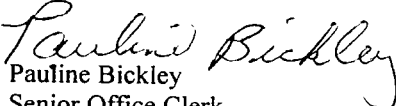
Tom Dorman
Executive Director
P.S.C. P.O. Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RE: Case No. 2004-00236
Western Lewis Rectorville Water & Gas
(Interin Gas Cost Adjustment Filing)

Dear Mr. Dorman:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of July 2004. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 4th. Or 5th. Day of the month. To allow rates to be effective July 01, 2004.

Sincerely:


Pauline Bickley
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2004-00236

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN GASCO, INC. RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE
GAS DISTRICT

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

June 4, 2004

Date Rates to be Effective

July 1, 2004

Reporting Period is Calendar Quarter Ended:

April 30, 2004

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| <u>Component</u> | <u>Unit</u> | <u>Amount</u> |
|----------------------------------|-------------|---------------|
| Expected Gas Cost (EGC) | | 8.2138 |
| + Refund Adjustment (RA) | \$/Mcf | |
| + Actual Adjustment (AA) | \$/Mcf | -.4527 |
| + <u>Balance Adjustment (BA)</u> | \$/Mcf | .0324 |
| = Gas Cost Recovery Rate (GCR) | \$/Mcf | <u>7.7935</u> |

GCR to be effective for service rendered from _____ to _____

A. EXPECTED GAS COST CALCULATION

| | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Total Expected Gas Cost (Schedule II) | | 398,912 |
| ÷ Sales for the 12 months ended <u>April 30, 2009</u> | Mcf | <u>48,566</u> |
| = Expected Gas Cost (EGC) | \$/Mcf | 8.2138 |

B. REFUND ADJUSTMENT CALCULATION

| | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Supplier Refund Adjustment for Reporting Period (Schedule III) | | |
| + Previous Quarter Supplier Refund Adjmt. | \$/Mcf | |
| + Second Previous Qtr. Sp. Refund Adjmt. | \$/Mcf | |
| + <u>Third Previous Qtr. Sp. Refund Adjustment</u> | \$/Mcf | |
| = Refund Adjustment (RA) | \$/Mcf | |

C. ACTUAL ADJUSTMENT CALCULATION

| | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Actual Adjustment for the Reporting Period (Schedule IV) | | -.2939 |
| + Previous Quarter Reported Actual Adjust. | \$/Mcf | .3956 |
| + Second Previous Qtr. Reported Actual Adj. | \$/Mcf | .0222 |
| + <u>Third Previous Qtr. Reported Actual Adjmt.</u> | \$/Mcf | <u>-.5766</u> |
| = Actual Adjustment (AA) | \$/Mcf | <u>-.4527</u> |

D. BALANCE ADJUSTMENT CALCULATION

| | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Balance Adjustment for Reporting Period (Schedule V) | | -.0084 |
| + Previous Quarter Reported Balance Adjmt. | \$/Mcf | -.0031 |
| + Second Previous Qtr. Reported Bal. Adjmt. | \$/Mcf | .0486 |
| + <u>Third Previous Qtr. Reported Bal. Adjmt.</u> | \$/Mcf | <u>-.0077</u> |
| = Balance Adjustment (BA) | \$/Mcf | <u>.0324</u> |

SCHEDULE II

EXPECTED GAS COST

Actual* Mcf purchased for 12 months ended April 30, 2004

| (1) Supplier | (2) Dth | (3) Conversion Btu Factor | (4) Mcf | (5)** Rate | (6) (4)x(5) Cost |
|-----------------|------------|------------------------------------|------------|---------------|------------------------|
| 9Tmas Energy | 49,864 | 1030.3 | 48,453 | 8.00 | 398,912 |

49,864

48,453

398,912

Totals

Line loss for 12 months ended April 30, 2004 is 0 % based on purchases of 48,453 Mcf and sales of 48,566 Mcf.

| | Unit | Amount |
|---|--------|----------------|
| Total Expected Cost of Purchases (6) | \$ | <u>398,912</u> |
| + Mcf Purchases (4) | Mcf | <u>48,453</u> |
| = Average Expected Cost Per Mcf Purchased | \$/Mcf | <u>8.2329</u> |
| x Allowable Mcf purchased (must not exceed Mcf sales ± .95) | Mcf | <u>48,453</u> |
| = Total Expected Gas Cost (to Schedule IA) | \$ | <u>398,912</u> |

Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheet or notices attached.

Attn: Jim Vergne
 Company: Western Lewis Reclonville
 Phone: 606-564-4449
 Fax: 606-759-5977
 Fax plant: 606-564-4414

From: Rob Ellis
 Atmos Energy Marketing
 615-595-2878 ext.204
 615-794-0947

June 2004

PRICE CALCULATION
 IFERC Col Gulf Index
 Col Giff FTS1 fuel - .552%
 Col Giff FTS1 commodity
 Col Giff FTS1 fuel - 2.92%
 Col Giff FTS1 commodity
 Price divd to Col Gas
 Col Gas Fuel - 2.185%
 Col Gas GTS transport
 W/M fee

\$6.6400
 \$0.0369
 \$0.0460
 \$0.1997
 \$0.0261
 \$6.9487
 \$0.1552
 \$0.7975
 \$0.1000
 \$8.00

Index Gas 6,150 \$8.00 \$49,208.59
 Spot Gas \$8.46 \$0.00

6,150 \$8.00 \$49,208.59

WACOG \$8.00

