



ORIGINAL

In the Matter of

AN EXAMINATION OF THE APPLICATION OF )  
THE FUEL ADJUSTMENT CLAUSE OF )  
LOUISVILLE GAS AND ELECTRIC COMPANY ) CASE NO.  
FROM NOVEMBER 1, 2003 THROUGH APRIL 30, 2004) 2004-00214

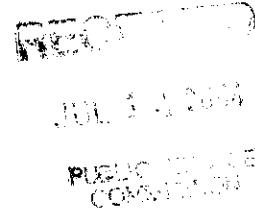
Response to Information Requested in Appendix A  
Of Commission's Order dated 6/23/04  
FILED: JULY 14, 2004



**Louisville Gas and Electric Company**  
220 West Main Street (40202)  
P.O. Box 32010  
Louisville, Kentucky 40232

July 14, 2004

Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601



**RE: AN EXAMINATION OF THE APPLICATION OF THE FUEL  
ADJUSTMENT CLAUSE OF LOUISVILLE GAS AND ELECTRIC  
COMPANY FROM NOVEMBER 1, 2003 THROUGH APRIL 30, 2004**  
**CASE NO. 2004-00214**

Dear Ms. O'Donnell:

Please find enclosed and accept for filing the original and four (4) copies of the Response of Louisville Gas and Electric Company to the Information Requested in Appendix A of the Commission's Order dated June 23, 2004, in the above-reference matter.

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

Robert M. Conroy  
Manager, Rates

Enclosures

cc: Parties of Record

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

REC'D

JUL 14 2004

REGISTRY  
COURTESY

**In the Matter of:**

**AN EXAMINATION OF THE )**  
**APPLICATION OF THE FUEL )**  
**ADJUSTMENT CLAUSE OF )** **CASE NO. 2004-00214**  
**LOUISVILLE GAS AND ELECTRIC )**  
**COMPANY FROM NOVEMBER 1, 2003 )**  
**THROUGH APRIL 30, 2004 )**

**RESPONSE OF**  
**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**TO**  
**INFORMATION REQUESTED IN**  
**APPENDIX A OF COMMISSION'S ORDER**  
**DATED JUNE 23, 2004**

**FILED: JULY 14, 2004**



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 1**

**Witness: Mike Dotson**

Q-1. For the period from November 1, 2003 through April 30, 2004, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

A-1.

<u>VENDOR</u>	<u>TONNAGE</u>	<u>PURCHASE TYPE</u>
Argus	1,653	Spot
Black Beauty	505,163	Contract
Consol	366,240	Contract
Alliance Coal Sales	464,343	Contract
Kindill Mining	459,990	Contract
PC Kentucky Synthetic Fuel	1,506	Contract
Peabody Coal Sales	972,784	Contract
Pevler Coal Sales	37,477	Contract
Smoky Mountain Coal	220,571	Contract
Smoky Mountain Coal	37,048	Spot
Synfuel Solutions Operating	769,335	Contract
TOTAL	<u>3,836,110</u>	



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 2**

**Witness: John Malloy / Mike Dotson**

Q-2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2003 through April 30, 2004 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total KWH generated, and actual capacity factor at which the plant operated.

A-2. For November 1, 2003 to April 30, 2004

According to NERC GADS definitions, Capacity Factor is equal to the Net MWH produced divided by the product of the hours in the period times the unit rating.

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWH	Capacity Factor (Net MWH)/ (period hrs x MW rating)
Cane Run	794,626	778,519	1,706,740	69.8%
Mill Creek	2,045,632	2,125,101	4,413,792	68.1%
Trimble Co	932,269	932,490	2,109,864	94.3%





**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 3**

**Witness: John Malloy**

Q-3. List all firm power commitments for LG&E from November 1, 2003 through April 30, 2004 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-3. a) Firm Purchases

KU and LG&E (the "Companies") are among several sponsoring companies under the Inter-Company Power Agreement ("Agreement") that became eligible for the power and energy released from OVEC's Kyger Creek plant in Cheshire, Ohio and IKEC's Clifty Creek plant at Madison, Indiana, effective August 31, 2001. Generating capacities are 1,075 MW and 1,290 MW for Kyger Creek and Clifty Creek, respectively. Under the Agreement, KU's contractual allocation is 2.5% and LG&E's contractual allocation is 7% of the power from the OVEC plants through March 12, 2004. The values below represent the maximum monthly capacity to be available to the Companies after taking into consideration the maintenance schedule of the eleven units operated by OVEC.

<u>Utility</u>	<u>Companies' Amount</u>	<u>LG&amp;E Portion</u>	<u>Purpose</u>
OVEC, Nov. 2003	~ 205 MW	~ 151 MW	Baseload
OVEC, Dec. 2003	~ 208 MW	~ 153 MW	Baseload
OVEC, Jan. 2004	~ 209 MW	~ 154 MW	Baseload
OVEC, Feb. 2004	~ 193 MW	~ 142 MW	Baseload
OVEC, Mar. 2004	~ 177 MW	~ 130 MW	Baseload
OVEC, Apr. 2004	~ 181 MW	~ 133 MW	Baseload

b) Sales: None.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 4**

**Witness: Robert M. Conroy**

- Q-4. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2003 through April 30, 2004.
- A-4. Please see the attached monthly Form B sheets for the period November 2003 through April 2004.

Month Ended: NOVEMBER 30, 2003

## POWER TRANSACTION SCHEDULE

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
<b>Purchases</b>						
ASSOCIATED ELECT COOPERATIVE	AECI	Economy	788,000	34,606.45	-	34,606.45
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Economy	444,000	39,940.68	-	39,940.68
AMEREN ENERGY, INC.	AMRN	Economy	297,000	9,276.79	-	9,276.79
BIG RIVERS ELECTRIC CORP.	BREC	Economy	74,000	2,509.40	-	2,509.40
BIG RIVERS ELECTRIC CORP.	BREC	Economy	22,000	2,273.98	-	2,273.98
CINERGY SERVICES, INC.	CIN	Economy	631,000	24,385.34	-	24,385.34
DAYTON POWER AND LIGHT COMPANY	DPL	Economy	67,000	2,544.94	-	2,544.94
DUKE ENERGY TRADING AND MARKETING LLC	DETM	Economy	1,400,000	46,826.44	-	46,826.44
DYNEGY POWER MARKETING, INC.	DYN	Economy	115,000	4,326.53	-	4,326.53
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy	14,000	1,366.78	-	1,366.78
ENTERGY-KOCH TRADING, LP	ENTE	Economy	247,000	7,264.42	-	7,264.42
EXELON GENERATION COMPANY, LLC	EXEL	Economy	33,000	1,476.12	-	1,476.12
HOOSIER ENERGY RURAL ELECTRIC COOP.	HE	Economy	69,000	1,340.81	-	1,340.81
INDIANAPOLIS POWER & LIGHT CO.	IPAL	Economy	1,041,000	26,229.36	-	26,229.36
KANSAS CITY POWER & LIGHT	KCPL	Economy	17,000	683.39	-	683.39
NO. INDIANA PUBLIC SERVICE CO.	NIPS	Economy	1,890,000	60,035.66	-	60,035.66
SOUTHERN COMPANY SERVICES, INC	SOUT	Economy	271,000	10,080.66	-	10,080.66
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Economy	64,000	2,855.20	-	2,855.20
WESTAR ENERGY, INC.	WSTR	Economy	151,000	6,434.10	-	6,434.10
KENTUCKY UTILITIES COMPANY	KU	Economy	155,320,000	2,341,581.43	233,892.61	2,575,474.04
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Surplus	70,722,000	907,858.32	-	1,981,515.32
TOTAL			233,677,000	1,073,657.00	233,892.61	4,841,446.41
* ENERGY CHARGES AS APPLICABLE ON PURCHASES OF ECONOMY ENERGY.						
<b>Sales</b>						
ASSOCIATED ELECT COOPERATIVE	AECI	Non-Displacement	16,437,000	244,764.56	177,820.60	422,585.16
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Non-Displacement	13,946,000	275,306.70	201,102.66	476,409.36
AMEREN ENERGY, INC.	AMRN	Non-Displacement	3,610,000	61,699.06	45,069.17	106,768.23
AMERICAN MUNICIPAL POWER-OHIO, INC.	AMPO	Non-Displacement	12,000	323.81	236.53	560.34
BRANSCAN ENERGY MARKETING, INC.	BRAS	Non-Displacement	7,523,000	113,249.30	82,724.96	195,974.26
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement	1,005,000	10,400.26	7,597.05	17,997.31
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement	134,000	8,064.14	5,890.59	13,954.73
CARGILL- ALLIANT, LLC	CARG	Non-Displacement	1,336,000	20,330.31	14,850.63	35,180.94
CINERGY SERVICES, INC.	CIN	Non-Displacement	2,891,000	58,745.65	42,911.81	101,657.46
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Non-Displacement	571,000	7,343.16	5,363.94	12,707.10
CONOCOPHILLIPS COMPANY	CONO	Non-Displacement	128,000	1,625.87	1,187.65	2,813.52
CONSTELLATION POWER SOURCE, INC.	CONS	Non-Displacement	3,606,000	62,328.72	45,529.12	107,857.84
DOMINION ENERGY MARKETING, INC.	DEMI	Non-Displacement	5,410,000	108,149.86	78,999.99	187,149.85
DETROIT EDISON	DETE	Non-Displacement	2,124,000	32,010.06	23,382.31	55,392.37
DAYTON POWER AND LIGHT COMPANY	DPL	Non-Displacement	4,850,000	119,522.91	26,757.05	146,279.96
DTE ENERGY TRADING, INC.	DTE	Non-Displacement	1,920,000	33,937.50	22,801.83	56,739.33
DUKE ENERGY TRADING AND MARKETING LLC	DETM	Non-Displacement	5,286,000	69,100.23	54,228.89	123,329.12
KENTUCKY POWER COOPERATIVE	EKPC	Non-Displacement	25,499,000	395,088.55	288,599.44	683,687.99
ENTERGY-KOCH TRADING, LP	ENTE	Non-Displacement	1,724,000	26,498.61	19,356.39	45,855.00
EXELON GENERATION COMPANY, LLC	EXEL	Non-Displacement	962,000	15,540.18	11,351.60	26,891.78
HOOSIER ENERGY RURAL ELECTRIC COOP.	HE	Non-Displacement	777,000	9,069.96	6,625.32	15,695.28
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Non-Displacement	195,000	6,326.39	4,621.22	10,947.61
INDIANA MUNICIPAL POWER AGENCY	IMPA	Non-Displacement	202,000	6,680.30	4,879.74	11,560.04
INDIANAPOLIS POWER & LIGHT CO.	IPAL	Non-Displacement	205,000	6,595.24	4,817.61	11,412.85
KANSAS CITY POWER & LIGHT	KCPL	Non-Displacement	15,661,000	255,402.92	186,563.60	441,966.52
LG&E ENERGY MARKETING INC.	LEM	Non-Displacement	3,483,000	54,003.80	39,448.05	93,451.85
MORGAN STANLEY CAPITAL GROUP, INC.	MS	Non-Displacement	2,187,000	42,866.69	31,312.74	74,179.43
NO. INDIANA PUBLIC SERVICE CO.	NIPS	Non-Displacement	2,819,000	51,521.51	37,634.81	89,156.32
NORTHERN STATES POWER COMPANY	NSP	Non-Displacement	36,000	702.38	513.07	1,215.45
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Non-Displacement	16,000	951.27	694.87	1,646.14
SOUTHERN COMPANY SERVICES, INC	SOUT	Non-Displacement	170,000	4,041.28	2,952.03	6,993.31
SELECT ENERGY, INC.	SELE	Non-Displacement	2,187,000	42,361.20	30,943.49	73,304.69
SOUTHEASTERN POWER ADMINISTRATION	SEPA	Non-Displacement	3,387,000	37,500.28	27,392.74	64,893.02
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Non-Displacement	2,820,000	46,307.92	33,826.45	80,134.37
SOUTHERN ILLINOIS PUBLIC SER.	SIPC	Non-Displacement	148,000	1,628.76	1,189.76	2,818.52
SPLIT ROCK ENERGY LLC	SPRE	Non-Displacement	590,000	8,071.43	5,895.91	13,967.34
STRATEGIC ENERGY LLC	STRA	Non-Displacement	31,000	885.32	646.69	1,532.01
THE ENERGY AUTHORITY	TEA	Non-Displacement	2,832,000	45,257.03	33,058.80	78,315.83
TENNESSEE VALLEY AUTHORITY	TVA	Non-Displacement	14,474,000	205,360.69	150,009.36	355,370.05
WESTAR ENERGY, INC.	WSTR	Non-Displacement	19,386,000	296,677.11	216,713.07	513,390.18
WABASH VALLEY POWER ASSOCIATION	WVPA	Non-Displacement	1,160,000	20,356.76	14,869.97	35,226.73
EAST KENTUCKY POWER COOPERATIVE	EKPC	Short-Term	26,891,000	329,399.44	107,526.69	744,824.92
KENTUCKY UTILITIES COMPANY	KU	Non-Displacement	222,878,000	2,893,381.61	1,658.89	2,895,040.50
EAST KENTUCKY POWER COOPERATIVE	EKPC	Allowances	-	-	13,986.00	13,986.00
TOTAL			421,509,000	329,399.44	6,007,878.09	8,450,820.61

Month Ended: DECEMBER 31, 2003

## POWER TRANSACTION SCHEDULE

Company	Type of Transaction	KWH	Billing Components				
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)	
<b>Purchases</b>							
ASSOCIATED ELECT COOPERATIVE	AECI	Economy		112,189.80	-	112,189.80	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Economy		186,953.37	-	186,953.37	
AMEREN ENERGY, INC.	AMRN	Economy		39,203.01	-	39,203.01	
AQUILA ENERGY MARKETING CORP.	AQLA	Economy		11,025.95	-	11,025.95	
BIG RIVERS ELECTRIC CORP.	BREC	Economy		3,219.25	-	3,219.25	
CINERGY SERVICES, INC.	CIN	Economy		143,820.68	-	143,820.68	
CONSTELLATION POWER SOURCE, INC.	CONS	Economy		8,291.87	-	8,291.87	
DAYTON POWER AND LIGHT COMPANY	DPL	Economy		21,226.45	-	21,226.45	
DTE ENERGY TRADING, INC.	DTE	Economy		57,146.70	-	57,146.70	
DUKE ENERGY TRADING AND MARKETING LLC	DETM	Economy		27,650.78	-	27,650.78	
DYNEGY POWER MARKETING, INC.	DYN	Economy		84,756.40	-	84,756.40	
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy		30,000	-	2,988.06	
ENTERGY-KOCH TRADING, LP	ENTE	Economy		44,333.70	-	44,333.70	
EXELON GENERATION COMPANY, LLC	EXEL	Economy		28,587.54	-	28,587.54	
HOOSIER ENERGY RURAL ELECTRIC COOP.	HE	Economy		5,768.45	-	5,768.45	
INDIANAPOLIS POWER & LIGHT CO.	IPAL	Economy		938,000	-	19,577.79	
KANSAS CITY POWER & LIGHT	KCPL	Economy		918,000	-	19,125.84	
NO. INDIANA PUBLIC SERVICE CO.	NIPS	Economy		946,000	-	30,563.40	
SOUTHERN COMPANY SERVICES, INC	SOUT	Economy		72,000	-	2,509.97	
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Economy		1,212,000	-	46,702.67	
TENASKA POWER SERVICES CO.	TPS	Economy		403,000	-	14,146.98	
WESTAR ENERGY, INC.	WSTR	Economy		1,324,000	-	68,174.14	
KENTUCKY UTILITIES COMPANY	KU	Economy		282,516,000	4,176,125.49	432,971.51	
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Surplus		93,202,000	1,425,359.66	-	
TOTAL				398,504,000	533,392.22	6,579,447.95	432,971.51
* ENERGY CHARGES AS APPLICABLE ON PURCHASES OF ECONOMY ENERGY.							
<b>Sales</b>							
ALABAMA ELECTRIC COOP., INC.	AEC	Non-Displacement		430,000	6,295.77	5,820.95	12,116.72
ASSOCIATED ELECT COOPERATIVE	AECI	Non-Displacement		29,273,000	500,129.64	462,409.90	962,539.54
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Non-Displacement		35,542,000	648,342.86	599,444.92	1,247,787.78
AMEREN ENERGY, INC.	AMRN	Non-Displacement		896,000	17,964.80	16,609.88	34,574.68
AQUILA ENERGY MARKETING CORP.	AQLA	Non-Displacement		374,000	5,706.68	5,276.27	10,982.95
BP ENERGY COMPANY	BP	Non-Displacement		6,536,000	112,341.05	103,868.30	216,209.35
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement		1,534,000	13,447.07	12,432.89	25,879.96
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement		783,000	42,598.45	39,385.69	81,984.14
CARGILL- ALLIANT, LLC	CARG	Non-Displacement		4,197,000	55,422.77	51,242.79	106,665.56
CINERGY SERVICES, INC.	CIN	Non-Displacement		5,957,000	87,941.17	81,308.64	169,249.81
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Non-Displacement		1,321,000	19,402.15	17,938.84	37,340.99
CONSTELLATION POWER SOURCE, INC.	CONS	Non-Displacement		11,217,000	186,692.16	172,611.85	359,304.01
DOMINION ENERGY MARKETING, INC.	DEMI	Non-Displacement		24,764,000	442,913.62	409,509.13	852,422.75
DETROIT EDISON	DETE	Non-Displacement		411,000	4,122.94	3,811.98	7,934.92
DAYTON POWER AND LIGHT COMPANY	DPL	Non-Displacement		2,939,000	56,805.37	52,521.12	109,326.49
DTE ENERGY TRADING, INC.	DTE	Non-Displacement		17,332,000	305,998.42	282,920.05	588,918.47
DUKE ENERGY TRADING AND MARKETING LLC	DETM	Non-Displacement		15,522,000	232,733.99	215,181.22	447,915.21
DYNEGY POWER MARKETING, INC.	DYN	Non-Displacement		661,000	8,110.10	7,498.44	15,608.54
EAGLE ENERGY PARTNERS, LP	EAGL	Non-Displacement		74,000	1,345.51	1,244.03	2,589.54
EAST KENTUCKY POWER COOPERATIVE	EKPC	Non-Displacement		24,105,000	362,865.74	335,174.42	698,040.16
ELECTRIC ENERGY INC	EEI	Non-Displacement		1,737,000	32,872.40	30,393.16	63,265.56
ENTERGY-KOCH TRADING, LP	ENTE	Non-Displacement		5,991,000	76,531.91	70,759.88	147,291.79
EXELON GENERATION COMPANY, LLC	EXEL	Non-Displacement		5,696,000	126,007.24	116,503.78	242,511.02
HOOSIER ENERGY RURAL ELECTRIC COOP.	HE	Non-Displacement		4,535,000	84,673.18	78,287.14	162,960.32
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Non-Displacement		4,179,000	53,612.07	49,568.64	103,180.71
INDIANA MUNICIPAL POWER AGENCY	IMPA	Non-Displacement		4,039,000	51,412.98	47,535.41	98,948.39
INDIANAPOLIS POWER & LIGHT CO.	IPAL	Non-Displacement		1,498,000	33,511.64	30,984.19	64,495.83
KANSAS CITY POWER & LIGHT	KCPL	Non-Displacement		7,873,000	125,436.00	115,975.63	241,411.63
LG&E ENERGY MARKETING INC.	LEM	Non-Displacement		4,391,000	75,131.35	69,464.96	144,596.31
MORGAN STANLEY CAPITAL GROUP, INC.	MS	Non-Displacement		10,061,000	176,844.05	163,506.30	340,350.55
NO. INDIANA PUBLIC SERVICE CO.	NIPS	Non-Displacement		5,841,000	125,937.52	116,439.33	242,376.85
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Non-Displacement		31,000	1,657.24	1,532.24	3,189.48
PPL ELECTRIC UTILITIES CORP.	PPL	Non-Displacement		112,000	1,469.31	1,358.49	2,827.80
SOUTHERN COMPANY SERVICES, INC	SOUT	Non-Displacement		635,000	17,153.31	15,859.62	33,012.93
SELECT ENERGY, INC.	SELE	Non-Displacement		9,130,000	158,583.61	146,623.25	305,206.86
SOUTHEASTERN POWER ADMINISTRATION	SEPA	Non-Displacement		4,664,000	68,896.03	63,699.90	132,595.93
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Non-Displacement		994,000	16,759.08	15,495.10	32,254.18
SOUTHERN ILLINOIS PUBLIC SER.	SIPC	Non-Displacement		98,000	992.70	917.83	1,910.53
SPLIT ROCK ENERGY LLC	SPRE	Non-Displacement		5,990,000	112,288.13	103,819.37	216,107.50
THE ENERGY AUTHORITY	TEA	Non-Displacement		37,000	667.50	617.15	1,284.65
TENASKA POWER SERVICES CO.	TPS	Non-Displacement		11,385,000	199,773.59	184,706.68	384,480.27
TENNESSEE VALLEY AUTHORITY	TVA	Non-Displacement		40,112,000	654,442.70	605,084.70	1,259,527.40
WESTAR ENERGY, INC.	WSTR	Non-Displacement		5,431,000	77,809.15	71,940.81	149,749.96
WABASH VALLEY POWER ASSOCIATION	WVPA	Non-Displacement		2,390,000	37,203.24	34,397.42	71,600.66
EAST KENTUCKY POWER COOPERATIVE	EKPC	Short-Term		25,941,000	1,322,930.34	280,463.67	1,702,208.05
KENTUCKY UTILITIES COMPANY	KU	Non-Displacement		418,792,000	-	5,260,219.98	5,260,219.98
EAST KENTUCKY POWER COOPERATIVE	EKPC	Allowances		-	-	-	18,450.00
TOTAL				765,451,000	1,322,930.34	10,961,529.84	5,128,946.53

POWER TRANSACTION SCHEDULE

Month Ended: JANUARY 31, 2004

Company	Type of Transaction	KWH	Billing Components			
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)
<b>Purchases</b>						
ASSOCIATED ELECT COOPERATIVE	AECI	Economy	710,000			
RICAN ELECTRIC POWER SERVICE CORP.	AEP	Economy	854,000			
REN ENERGY, INC.	AMRN	Economy	679,000			
BIG RIVERS ELECTRIC CORP.	BREC	Economy	25,000			
BIG RIVERS ELECTRIC CORP.	BREC	Economy	30,000			
CARGILL- ALLIANT, LLC	CARG	Economy	248,000			
CINERGY SERVICES, INC.	CIN	Economy	784,000			
DAYTON POWER AND LIGHT COMPANY	DPL	Economy	119,000			
DUKE ENERGY TRADING AND MARKETING LLC	DETM	Economy	661,000			
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy	20,000			
ENTERGY-KOCH TRADING, LP	ENTE	Economy	86,000			
EXELON GENERATION COMPANY, ILC	EXEL	Economy	171,000			
INDIANAPOLIS POWER & LIGHT CO.	IPAL	Economy	273,000			
NO. INDIANA PUBLIC SERVICE CO.	NIPS	Economy	842,000			
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Economy	428,000			
TENASKA POWER SERVICES CO.	TPS	Economy	181,000			
WESTAR ENERGY, INC.	WSTR	Economy	128,000			
WABASH VALLEY POWER ASSOCIATION	WVPA	Economy	22,000			
KENTUCKY UTILITIES COMPANY	KU	Economy	442,384,000			
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Surplus	91,190,000			
SUB-TOTAL			539,835,000	839,594.91	1,170,606.03	2,010,200.94
LESS: PURCHASED FOR INTERRUPTIBLE BUY-THROUGH			(415,659,000)		(30,023.32)	(30,023.32)
TOTAL			124,176,000	839,594.91	9,075,796.64	10,621,363.37

\* ENERGY CHARGES AS APPLICABLE ON PURCHASES OF ECONOMY ENERGY.

<b>Sales</b>						
ALABAMA ELECTRIC COOP., INC.	AEC	Non-Displacement	174,000	3,415.90	3,251.12	6,667.02
ASSOCIATED ELECT COOPERATIVE	AECI	Non-Displacement	28,855,000	482,206.83	458,946.21	941,153.04
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Non-Displacement	41,726,000	809,696.19	770,638.21	1,580,334.40
AMEREN ENERGY, INC.	AMRN	Non-Displacement	4,567,000	107,479.30	102,294.73	209,774.03
AQUILA, INC. D/B/A AQUILA NETWORKS	AQIN	Non-Displacement	15,275,000	277,244.19	263,870.53	541,114.72
BP ENERGY COMPANY	BP	Non-Displacement	8,955,000	173,513.96	165,144.02	338,657.98
BRANSCAN ENERGY MARKETING, INC.	BRAS	Non-Displacement	1,392,000	40,520.23	38,565.61	79,085.84
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement	1,766,000	17,249.72	16,417.64	33,667.36
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement	104,000	5,530.07	5,263.31	10,793.38
CARGILL- ALLIANT, LLC	CARG	Non-Displacement	23,918,000	425,370.99	404,852.02	830,223.01
CINERGY SERVICES, INC.	CIN	Non-Displacement	9,964,000	194,464.16	185,083.64	379,547.80
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Non-Displacement	5,138,000	81,630.98	77,693.27	159,324.25
CONSTELLATION POWER SOURCE, INC.	CONS	Non-Displacement	10,349,000	170,283.18	162,069.09	332,352.27
DOMINION ENERGY MARKETING, INC.	DEMI	Non-Displacement	6,333,000	147,088.53	139,993.30	287,081.83
DETROIT EDISON	DETE	Non-Displacement	3,046,000	66,888.62	63,662.05	130,550.67
DAYTON POWER AND LIGHT COMPANY	DPL	Non-Displacement	19,796,000	361,776.17	344,324.88	706,101.05
DTE ENERGY TRADING, INC.	DTE	Non-Displacement	15,079,000	260,116.68	247,569.22	507,685.90
DUKE ENERGY TRADING AND MARKETING LLC	DETM	Non-Displacement	3,255,000	58,624.49	55,796.58	114,421.07
DUKE POWER MARKETING, INC.	DYN	Non-Displacement	950,000	22,331.96	21,254.70	43,586.66
DUKE ENERGY PARTNERS, LP	EAGL	Non-Displacement	43,000	525.49	500.14	1,025.63
EAST KENTUCKY POWER COOPERATIVE	EKPC	Non-Displacement	45,208,000	868,996.74	825,292.65	1,694,289.39
ELECTRIC ENERGY INC	EEL	Non-Displacement	9,395,000	101,055.50	96,180.80	197,236.30
ENTERGY-KOCH TRADING, LP	ENTE	Non-Displacement	26,657,000	499,931.74	475,471.77	975,403.51
EXELON GENERATION COMPANY, ILC	EXEL	Non-Displacement	3,044,000	65,600.15	62,435.73	128,035.88
HOOSIER ENERGY RURALELECTRIC COOP.	HE	Non-Displacement	5,340,000	87,243.79	83,035.34	170,279.13
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Non-Displacement	19,000	431.75	410.92	842.67
INDIANA MUNICIPAL POWER AGENCY	IMPA	Non-Displacement	22,000	496.74	472.78	969.52
INDIANAPOLIS POWER & LIGHT CO.	IPAL	Non-Displacement	652,000	22,429.39	21,347.45	43,776.84
KANSAS CITY POWER & LIGHT	KCPL	Non-Displacement	8,032,000	146,127.26	139,078.40	285,205.66
LG&E ENERGY MARKETING INC.	LEM	Non-Displacement	2,209,000	36,858.75	35,080.76	71,939.51
MORGAN STANLEY CAPITAL GROUP, INC.	MS	Non-Displacement	696,000	12,059.04	11,477.34	23,536.38
NO. INDIANA PUBLIC SERVICE CO.	NIPS	Non-Displacement	26,228,000	420,898.93	400,595.67	821,494.60
NORTHERN STATES POWER COMPANY	NSP	Non-Displacement	43,000	1,439.19	1,369.78	2,808.97
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Non-Displacement	26,000	1,390.55	1,323.47	2,714.02
PPL ELECTRIC UTILITIES CORP.	PPL	Non-Displacement	4,184,000	59,233.17	56,375.89	115,609.06
SELECT ENERGY, INC.	SELE	Non-Displacement	15,128,000	296,001.66	281,723.17	577,724.83
SEMPRA ENERGY TRADING CORP.	SEMP	Non-Displacement	1,392,000	22,067.82	21,003.31	43,071.13
SOUTHEASTERN POWER ADMINISTRATION	SEPA	Non-Displacement	1,385,000	21,087.82	20,070.60	41,158.42
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Non-Displacement	396,000	10,802.50	10,281.40	21,083.90

POWER TRANSACTION SCHEDULE

Month Ended: FEBRUARY 29, 2004

Company	Type of Transaction	KWH	Billing Components				
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)	
<b>Purchases</b>							
ASSOCIATED ELECT COOPERATIVE	AECI Economy	771,000		38,722.79	-	38,722.79	
CAN ELECTRIC POWER SERVICE CORP.	AEP Economy	3,802,000		187,090.72	-	187,090.72	
ENERGY, INC.	AMRN Economy	2,574,000		123,375.80	-	123,375.80	
BIG RIVERS ELECTRIC CORP.	BREC Economy	64,000		1,749.09	-	1,749.09	
BIG RIVERS ELECTRIC CORP.	BREC Economy	24,000		2,532.35	-	2,532.35	
CARGILL- ALLIANT, LLC	CARG Economy	(43,000)		(782.93)	-	(782.93)	
CINERGY SERVICES, INC.	CIN Economy	278,000		18,778.77	-	18,778.77	
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB Economy	496,000		20,277.53	-	20,277.53	
CONSTELLATION POWER SOURCE, INC.	CONS Economy	94,000		4,690.14	-	4,690.14	
DAYTON POWER AND LIGHT COMPANY	DPL Economy	46,000		1,299.98	-	1,299.98	
DUKE ENERGY TRADING AND MARKETING LLC	DETM Economy	840,000		49,494.75	-	49,494.75	
DYNEGY POWER MARKETING, INC.	DYN Economy	1,191,000		50,534.56	-	50,534.56	
EAST KENTUCKY POWER COOPERATIVE	EKPC Economy	109,000		5,742.38	-	5,742.38	
ENTERGY-KOCH TRADING, LP	ENTE Economy	573,000		24,459.81	-	24,459.81	
EXELON GENERATION COMPANY, LLC	EXEL Economy	651,000		30,331.22	-	30,331.22	
HOOSIER ENERGY RURALELECTRIC COOP.	HE Economy	535,000		17,839.60	-	17,839.60	
INDIANAPOLIS POWER & LIGHT CO.	IPAL Economy	2,821,000		127,389.27	-	127,389.27	
KANSAS CITY POWER & LIGHT	KCPL Economy	249,000		12,286.36	-	12,286.36	
NO. INDIANA PUBLIC SERVICE CO.	NIPS Economy	484,000		18,794.35	-	18,794.35	
SOUTHERN COMPANY SERVICES, INC	SOUT Economy	1,555,000		65,187.62	-	65,187.62	
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE Economy	2,023,000		76,490.86	-	76,490.86	
WESTAR ENERGY, INC.	WSTR Economy	1,510,000		73,530.35	-	73,530.35	
KENTUCKY UTILITIES COMPANY	KU Economy	399,199,000		6,879,522.43	736,541.93	7,616,064.36	
OHIO VALLEY ELECTRIC CORPORATION	OVEC Surplus	83,870,000	839,595.95	1,076,639.19	-	1,916,235.14	
SUB-TOTAL		503,716,000	839,595.95	8,905,976.99	736,541.93	10,482,114.87	
LESS: PURCHASED FOR INTERRUPTIBLE BUY-THROUGH		(1,072,147)		(73,974.73)	-	(73,974.73)	
TOTAL		502,643,853	839,595.95	8,832,002.26	736,541.93	10,408,140.14	
* ENERGY CHARGES AS APPLICABLE ON PURCHASES OF ECONOMY ENERGY.							
<b>Sales</b>							
ALABAMA ELECTRIC COOP., INC.	AEC Non-Displacement	4,684,000		85,437.45	80,978.99	166,416.44	
ASSOCIATED ELECT COOPERATIVE	AECI Non-Displacement	25,456,000		430,231.18	407,780.01	838,011.19	
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP Non-Displacement	35,678,000		718,825.89	681,314.69	1,400,140.58	
AMEREN ENERGY, INC.	AMRN Non-Displacement	13,744,000		266,788.62	252,866.53	519,655.15	
AMERICAN MUNICIPAL POWER-OHIO, INC.	AMPO Non-Displacement	27,000		453.90	430.21	884.11	
AQUILA, INC. D/B/A AQUILA NETWORKS	AQIN Non-Displacement	8,532,000		159,498.45	151,175.20	310,673.65	
BP ENERGY COMPANY	BP Non-Displacement	13,576,000		264,445.03	250,645.23	515,090.26	
BIG RIVERS ELECTRIC CORP.	BREC Non-Displacement	28,000		366.55	347.42	713.97	
BIG RIVERS ELECTRIC CORP.	BREC Non-Displacement	138,000		7,484.87	7,094.27	14,579.14	
CARGILL- ALLIANT, LLC	CARG Non-Displacement	17,205,000		294,278.21	278,921.61	573,199.82	
CINERGY SERVICES, INC.	CIN Non-Displacement	28,790,000		551,816.86	523,020.85	1,074,837.71	
CITADEL ENERGY PRODUCTS LLC	CTDL Non-Displacement	3,790,000		78,106.11	74,030.22	152,136.33	
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB Non-Displacement	5,320,000		82,687.65	78,372.68	161,060.33	
CONSTELLATION POWER SOURCE, INC.	CONS Non-Displacement	5,844,000		102,065.79	96,739.59	198,805.38	
CINERGY POWER L.L.C.	CP Non-Displacement	488,000		5,747.66	5,447.72	11,195.38	
HOOSIER ENERGY MARKETING, INC.	DEMI Non-Displacement	2,274,000		45,462.71	43,090.28	88,552.99	
DETROIT EDISON	DETE Non-Displacement	6,777,000		122,784.74	116,377.35	239,162.09	
DAYTON POWER AND LIGHT COMPANY	DPL Non-Displacement	18,708,000		344,611.96	326,628.75	671,240.71	
DTE ENERGY TRADING, INC.	DTE Non-Displacement	5,537,000		109,193.06	103,494.93	212,687.99	
DUKE ENERGY TRADING AND MARKETING LLC	DETM Non-Displacement	12,756,000		235,871.93	223,563.20	459,435.13	
DYNEGY POWER MARKETING, INC.	DYN Non-Displacement	114,000		2,149.99	2,037.80	4,187.79	
EAST KENTUCKY POWER COOPERATIVE	EKPC Non-Displacement	30,862,000		647,681.85	613,883.23	1,261,565.08	
ENTERGY-KOCH TRADING, LP	ENTE Non-Displacement	7,830,000		135,573.52	128,498.76	264,072.28	
EXELON GENERATION COMPANY, LLC	EXEL Non-Displacement	2,945,000		58,780.99	55,713.57	114,494.56	
HOOSIER ENERGY RURALELECTRIC COOP.	HE Non-Displacement	2,414,000		41,127.55	38,981.35	80,108.90	
H.Q. ENERGY SERVICES (U.S.) INC.	HQUS Non-Displacement	758,000		13,986.76	13,256.89	27,243.65	
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA Non-Displacement	13,000		209.72	198.77	408.49	
INDIANA MUNICIPAL POWER AGENCY	IMPA Non-Displacement	14,000		226.81	214.98	441.79	
INDIANAPOLIS POWER & LIGHT CO.	IPAL Non-Displacement	5,235,000		134,673.23	127,645.45	262,318.68	
KANSAS CITY POWER & LIGHT	KCPL Non-Displacement	3,023,000		54,563.84	51,716.49	106,280.33	
LG&E ENERGY MARKETING INC.	LEM Non-Displacement	1,274,000		20,589.85	19,515.39	40,105.24	
NO. INDIANA PUBLIC SERVICE CO.	NIPS Non-Displacement	21,843,000		460,102.95	436,092.96	896,195.91	
NORTHERN STATES POWER COMPANY	NSP Non-Displacement	410,000		7,356.73	6,972.84	14,329.57	
OHIO VALLEY ELECTRIC CORPORATION	OVEC Non-Displacement	45,000		2,424.84	2,298.29	4,723.13	
PPL ELECTRIC UTILITIES CORP.	PPL Non-Displacement	4,612,000		67,523.75	64,000.09	131,523.84	
PSEG ENERGY RESOURCES & TRADE LLC	PSEG Non-Displacement	2,274,000		48,965.10	46,409.91	95,375.01	
SOUTHERN COMPANY SERVICES, INC	SOUT Non-Displacement	190,000		2,675.29	2,535.69	5,210.98	
SELECT ENERGY, INC.	SELE Non-Displacement	26,538,000		526,576.80	499,097.92	1,025,674.72	
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE Non-Displacement	1,673,000		39,141.69	37,099.12	76,240.81	
SOUTHERN ILLINOIS PUBLIC SER.	SIPC Non-Displacement	24,000		343.27	325.36	668.63	
SPLIT ROCK ENERGY LLC	SPRE Non-Displacement	1,516,000		26,416.92	25,038.38	51,455.30	
STRATEGIC ENERGY LLC	STRA Non-Displacement	1,516,000		34,200.02	32,415.33	66,615.35	
THE ENERGY AUTHORITY	TEA Non-Displacement	1,115,000		16,641.37	15,772.95	32,414.32	
TENASKA POWER SERVICES CO.	TPS Non-Displacement	99,000		2,430.48	2,303.64	4,734.12	
TRANSALTA ENERGY MARKETING (U.S.) INC.	TALT Non-Displacement	17,003,000		326,642.47	309,596.97	636,239.44	
TENNESSEE VALLEY AUTHORITY	TVA Non-Displacement	60,080,000		1,012,365.56	959,536.29	1,971,901.85	
WESTAR ENERGY, INC.	WSTR Non-Displacement	11,147,000		190,275.22	180,345.91	370,621.13	
WABASH VALLEY POWER ASSOCIATION	WVPA Non-Displacement	4,101,000		78,317.61	74,230.69	152,548.30	
MISCELLANEOUS				(782.93)	782.93	-	
EAST KENTUCKY POWER COOPERATIVE	EKPC Short-Term	26,022,000	360,303.73	278,429.74	100,282.77	739,016.24	
KENTUCKY UTILITIES COMPANY	KU Non-Displacement	550,154,000		7,851,105.50	-	7,851,105.50	
EAST KENTUCKY POWER COOPERATIVE	EKPC Allowances	-		-	14,560.00	14,560.00	
INDIANA MUNICIPAL POWER AGENCY	IMPA Allowances	-		-	-	-	
TOTAL			994,196,000	360,303.73	15,986,875.11	7,563,680.45	23,910,859.29

Month Ended: MARCH 31, 2004

POWER TRANSACTION SCHEDULE

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
<b>Purchases</b>						
ASSOCIATED ELECT COOPERATIVE	AECI	Economy		1,407.19	-	1,407.19
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Economy	1,819,000	134,504.19	-	134,504.19
AMEREN ENERGY, INC.	AMRN	Economy	879,000	39,003.75	-	39,003.75
BIG RIVERS ELECTRIC CORP.	BREC	Economy	62,000	1,941.17	-	1,941.17
BIG RIVERS ELECTRIC CORP.	BREC	Economy	53,000	5,673.53	-	5,673.53
CARGILL- ALLIANT, LLC	CARG	Economy	264,000	10,162.64	-	10,162.64
CINERGY SERVICES, INC.	CIN	Economy	1,332,000	70,991.29	-	70,991.29
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Economy	133,000	8,366.86	-	8,366.86
CONSTELLATION POWER SOURCE, INC.	CONS	Economy	133,000	7,753.90	-	7,753.90
DETROIT EDISON	DETE	Economy	43,000	2,153.86	-	2,153.86
DAYTON POWER AND LIGHT COMPANY	DPL	Economy	265,000	13,154.71	-	13,154.71
DUKE ENERGY TRADING AND MARKETING LLC	DETM	Economy	188,000	6,737.10	-	6,737.10
DYNEGY POWER MARKETING, INC.	DYN	Economy	309,000	9,437.51	-	9,437.51
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy	518,000	17,758.59	-	17,758.59
ENTERGY-KOCH TRADING, LP	ENTE	Economy	133,000	6,641.07	-	6,641.07
EXELON GENERATION COMPANY, ILC	EXEL	Economy	792,000	35,940.78	-	35,940.78
HOOSIER ENERGY RURAL ELECTRIC COOP.	HE	Economy	469,000	13,327.92	-	13,327.92
INDIANAPOLIS POWER & LIGHT CO.	IPAL	Economy	367,000	10,281.10	-	10,281.10
NO. INDIANA PUBLIC SERVICE CO.	NIPS	Economy	984,000	32,883.19	-	32,883.19
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Economy	1,000	89.74	-	89.74
SOUTHERN COMPANY SERVICES, INC	SOUT	Economy	348,000	15,321.14	-	15,321.14
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Economy	49,000	3,650.80	-	3,650.80
KENTUCKY UTILITIES COMPANY	KU	Economy	302,235,000	4,885,064.61	761,573.20	5,646,637.81
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Surplus	76,454,000	1,031,190.89	-	1,661,023.08
SUB-TOTAL	SubTotal		387,874,000	629,832.19	761,573.20	7,754,842.92
LESS: PURCHASED FOR INTERRUPTIBLE BUY-THROUGH			(27,478)			(1,923.48)
TOTAL			387,846,522	629,832.19	761,573.20	7,752,919.44
* ENERGY CHARGES AS APPLICABLE ON PURCHASES OF ECONOMY ENERGY.						
<b>Sales</b>						
ALABAMA ELECTRIC COOP., INC.	AEC	Non-Displacement	112,000	2,614.91	2,636.39	5,251.30
ASSOCIATED ELECT COOPERATIVE	AECI	Non-Displacement	30,886,000	489,936.92	493,960.45	983,897.37
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP	Non-Displacement	16,467,000	279,593.96	281,890.10	561,484.06
AMEREN ENERGY, INC.	AMRN	Non-Displacement	2,856,000	44,000.92	44,362.27	88,363.19
AQUILA, INC. D/B/A AQUILA NETWORKS	AQIN	Non-Displacement	6,338,000	124,126.62	125,146.00	249,272.62
BP ENERGY COMPANY	BP	Non-Displacement	546,000	12,998.22	13,104.95	26,103.17
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement	49,000	434.84	438.41	873.25
BIG RIVERS ELECTRIC CORP.	BREC	Non-Displacement	602,000	31,076.82	31,332.03	62,408.85
CARGILL- ALLIANT, LLC	CARG	Non-Displacement	20,301,000	342,680.74	350,964.68	693,645.42
CINERGY SERVICES, INC.	CIN	Non-Displacement	12,784,000	203,944.20	205,619.06	409,563.26
CITADEL ENERGY PRODUCTS LLC	CTDL	Non-Displacement	718,000	11,385.40	11,478.90	22,864.30
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB	Non-Displacement	4,962,000	84,625.79	85,320.76	169,946.55
CONOCOPHILLIPS COMPANY	CONO	Non-Displacement	168,000	2,440.54	2,460.60	4,901.14
CONSTELLATION POWER SOURCE, INC.	CONS	Non-Displacement	4,927,000	83,854.45	84,486.53	168,340.98
DAYTON POWER L.L.C.	CP	Non-Displacement	92,000	1,277.11	1,287.59	2,564.70
DAYTON POWER AND LIGHT COMPANY	DEMI	Non-Displacement	90,000	1,425.80	1,437.51	2,863.31
DETROIT EDISON	DETE	Non-Displacement	5,771,000	109,435.89	110,334.62	219,770.51
DAYTON POWER AND LIGHT COMPANY	DPL	Non-Displacement	2,055,000	38,643.13	38,960.48	77,603.61
DTE ENERGY TRADING, INC.	DTE	Non-Displacement	9,431,000	158,005.63	159,303.23	317,308.86
DUKE ENERGY TRADING AND MARKETING LLC	DETM	Non-Displacement	4,481,000	89,901.14	90,639.45	180,540.59
DYNEGY POWER MARKETING, INC.	DYN	Non-Displacement	27,000	387.52	390.70	778.22
EAST KENTUCKY POWER COOPERATIVE	EKPC	Non-Displacement	22,952,000	437,201.42	440,791.87	877,993.29
ENTERGY-KOCH TRADING, LP	ENTE	Non-Displacement	3,633,000	59,971.08	60,463.58	120,434.66
EXELON GENERATION COMPANY, ILC	EXEL	Non-Displacement	3,989,000	68,801.93	69,366.94	138,168.87
HOOSIER ENERGY RURAL ELECTRIC COOP.	HE	Non-Displacement	3,132,000	54,128.98	54,573.50	108,702.48
ILLINOIS MUNICIPAL ELECTRIC AGENCY	IMEA	Non-Displacement	481,000	11,450.70	11,544.74	22,995.44
INDIANA MUNICIPAL POWER AGENCY	IMPA	Non-Displacement	507,000	12,089.93	12,189.21	24,279.14
INDIANAPOLIS POWER & LIGHT CO.	IPAL	Non-Displacement	1,695,000	38,844.29	39,163.31	78,007.60
KANSAS CITY POWER & LIGHT	KCPL	Non-Displacement	4,929,000	92,525.65	93,285.49	185,811.14
LG&E ENERGY MARKETING INC.	LEM	Non-Displacement	16,228,000	291,098.21	293,488.81	584,587.02
MORGAN STANLEY CAPITAL GROUP, INC.	MS	Non-Displacement	29,000	758.67	764.89	1,523.56
NO. INDIANA PUBLIC SERVICE CO.	NIPS	Non-Displacement	21,831,000	390,858.80	394,068.67	784,927.47
NORTHERN STATES POWER COMPANY	NSP	Non-Displacement	641,000	11,546.52	11,641.35	23,187.87
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Non-Displacement	36,000	1,914.36	1,930.08	3,844.44
PSEG ENERGY RESOURCES & TRADE ILC	PSEG	Non-Displacement	1,436,000	20,625.74	20,795.14	41,420.88
SOUTH CAROLINA ELECTRIC & GAS	SCEG	Non-Displacement	665,000	10,545.23	10,631.83	21,177.06
SELECT ENERGY, INC.	SELE	Non-Displacement	1,436,000	23,485.82	23,678.69	47,164.51
SEMPRA ENERGY TRADING CORP.	SEMP	Non-Displacement	653,000	14,179.38	14,295.84	28,475.22
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE	Non-Displacement	4,958,000	97,477.34	98,277.85	195,755.19
SPLIT ROCK ENERGY LLC	SPRE	Non-Displacement	20,899,000	331,831.08	334,556.19	666,387.27
THE ENERGY AUTHORITY	TEA	Non-Displacement	2,372,000	36,238.48	36,536.08	72,774.56
TENASKA POWER SERVICES CO.	TPS	Non-Displacement	8,280,000	127,297.20	128,342.60	255,639.80
TRANSCALTA ENERGY MARKETING (U.S.) INC.	TALT	Non-Displacement	8,379,000	134,340.04	135,443.30	269,783.34
TENNESSEE VALLEY AUTHORITY	TVA	Non-Displacement	32,924,000	543,464.21	547,927.34	1,091,391.55
WESTAR ENERGY, INC.	WSTR	Non-Displacement	21,844,000	377,750.76	380,852.99	758,603.75
WABASH VALLEY POWER ASSOCIATION	WVPA	Non-Displacement	3,461,000	67,851.45	68,408.71	136,260.16
EAST KENTUCKY POWER COOPERATIVE	EKPC	Short-Term	28,905,000	358,389.32	104,951.21	782,926.89
KENTUCKY UTILITIES COMPANY	KU	Non-Displacement	484,167,000	6,294,462.16	-	6,294,462.16
EAST KENTUCKY POWER COOPERATIVE	EKPC	Allowances	-	-	16,947.00	16,947.00
TOTAL			824,125,000	358,389.32	11,983,116.34	17,881,977.58



POWER TRANSACTION SCHEDULE

Month Ended: APRIL 30, 2004

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
<b>Purchases</b>						
ASSOCIATED ELECT COOPERATIVE	AECT Economy	300,000		14,928.18	-	14,928.18
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP Economy	3,632,000		161,071.47	-	161,071.47
AMEREN ENERGY, INC.	AMRN Economy	2,221,000		84,436.59	-	84,436.59
BIG RIVERS ELECTRIC CORP.	BREC Economy	282,000		58,751.55	-	58,751.55
BIG RIVERS ELECTRIC CORP.	BREC Economy	25,000		2,686.20	(0.00)	2,686.20
BIG RIVERS ELECTRIC CORP.	BREC Economy	221,000		8,953.30	-	8,953.30
CARGILL- ALLIANT, LLC	CARG Economy	4,441,000		208,402.52	-	208,402.52
CINERGY SERVICES, INC.	CIN Economy	94,000		4,515.00	-	4,515.00
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB Economy	315,000		14,740.00	-	14,740.00
CONSTELLATION POWER SOURCE, INC.	CONS Economy	1,360,000		50,840.41	-	50,840.41
CONSUMER ENERGY	CONE Economy	1,330,000		47,268.00	-	47,268.00
DETROIT EDISON	DETE Economy	481,000		16,223.12	-	16,223.12
DAYTON POWER AND LIGHT COMPANY	DPL Economy	115,000		3,556.21	-	3,556.21
DTE ENERGY TRADING, INC.	DTE Economy	598,000		27,871.00	-	27,871.00
DUKE ENERGY	DUK Economy	357,000		12,870.00	-	12,870.00
DUKE ENERGY TRADING AND MARKETING LLC	DETM Economy	931,000		35,625.95	-	35,625.95
DYNEGY POWER MARKETING, INC.	DYN Economy	662,73		662.73	-	662.73
EAST KENTUCKY POWER COOPERATIVE	EKPC Economy	7,000		38,300.00	-	38,300.00
ENTERGY-KOCH TRADING, LP	ENTE Economy	968,000		23,657.85	-	23,657.85
EXELON GENERATION COMPANY, LLC	EXEL Economy	1,468,000		144,917.05	-	144,917.05
INDIANAPOLIS POWER & LIGHT CO.	IPAL Economy	18,000		999.00	-	999.00
KANSAS CITY POWER & LIGHT	KCPL Economy	194,000		7,615.00	-	7,615.00
NO. INDIANA PUBLIC SERVICE CO.	NIPS Economy	609,000		23,869.77	-	23,869.77
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE Economy	788,000		32,496.00	-	32,496.00
TENNESSEE VALLEY AUTHORITY	TVA Economy	220,000		10,261.09	-	10,261.09
WESTAR ENERGY, INC.	WSTR Economy	826,000		32,214.00	-	32,214.00
WABASH VALLEY POWER ASSOCIATION	WVPA Economy	137,307,000		2,594,656.44	350,732.25	2,945,388.69
KENTUCKY UTILITIES COMPANY	KU Economy	89,646,000	\$565,134.83	\$1,276,738.87	-	\$1,841,873.70
OHIO VALLEY ELECTRIC CORPORATION	OVEC Surplus	252,914,000	565,134.83	4,889,127.30	350,732.25	5,804,994.38
SUB-TOTAL		(1,077,734)		(77,298.78)	-	(77,298.78)
LESS: PURCHASED FOR INTERRUPTIBLE BUY-THROUGH						
TOTAL		251,836,266	565,134.83	4,811,828.52	350,732.25	5,727,695.60

\* ENERGY CHARGES AS APPLICABLE ON PURCHASES OF ECONOMY ENERGY.

Sales						
ALABAMA ELECTRIC COOP., INC.	AEC Non-Displacement	1,234,000		25,138.55	30,709.50	55,848.05
ASSOCIATED ELECT COOPERATIVE	AECT Non-Displacement	10,567,000		144,624.24	176,674.49	321,298.73
AMERICAN ELECTRIC POWER SERVICE CORP.	AEP Non-Displacement	4,024,000		70,286.53	85,862.77	156,149.30
AMEREN ENERGY, INC.	AMRN Non-Displacement	328,000		5,998.58	7,327.92	13,326.50
AQUILA, INC. D/B/A AQUILA NETWORKS	AQIN Non-Displacement	2,476,000		35,451.82	43,308.30	78,760.12
BIG RIVERS ELECTRIC CORP.	BREC Non-Displacement	28,000		919.34	1,123.07	2,042.41
BIG RIVERS ELECTRIC CORP.	BREC Non-Displacement	82,000		3,815.00	4,660.44	8,475.44
CARGILL- ALLIANT, LLC	CARG Non-Displacement	9,399,000		\$125,545.93	153,233.27	\$278,779.20
CINERGY SERVICES, INC.	CIN Non-Displacement	2,280,000		38,621.39	47,180.30	85,801.69
COBB ELECTRIC MEMBERSHIP CORPORATION	COBB Non-Displacement	3,817,000		\$61,068.38	78,218.85	\$139,287.23
CONSTELLATION POWER SOURCE, INC.	CONS Non-Displacement	2,250,000		33,428.69	40,836.83	74,265.52
DYNEGY POWER MARKETING, INC.	DEMI Non-Displacement	1,219,000		23,732.28	28,991.60	52,723.88
DETROIT EDISON	DETE Non-Displacement	2,197,000		28,428.27	34,728.29	63,156.56
DAYTON POWER AND LIGHT COMPANY	DPL Non-Displacement	2,037,000		36,076.65	44,071.63	80,148.28
DTE ENERGY TRADING, INC.	DTE Non-Displacement	4,339,000		68,422.63	83,585.81	152,008.44
DUKE ENERGY TRADING AND MARKETING LLC	DETM Non-Displacement	296,000		4,646.96	5,676.78	10,323.74
DYNEGY POWER MARKETING, INC.	DYN Non-Displacement	47,000		883.46	1,079.24	1,962.70
EAST KENTUCKY POWER COOPERATIVE	EKPC Non-Displacement	8,779,000		129,969.81	158,772.48	288,742.29
ELECTRIC ENERGY INC.	EEL Non-Displacement	1,125,000		13,553.69	16,557.34	30,111.03
ENTERGY-KOCH TRADING, LP	ENTE Non-Displacement	245,000		3,671.27	4,484.86	8,156.13
EXELON GENERATION COMPANY, LLC	EXEL Non-Displacement	868,000		12,202.69	14,906.94	27,109.63
HOOSIER ENERGY RURALELECTRIC COOP.	HE Non-Displacement	7,378,000		116,434.25	248,031.26	364,465.51
INDIANAPOLIS POWER & LIGHT CO.	IPAL Non-Displacement	2,393,000		50,469.03	61,653.50	112,122.53
KANSAS CITY POWER & LIGHT	KCPL Non-Displacement	3,847,000		53,389.08	65,220.65	118,609.73
LG&E ENERGY MARKETING INC.	LEM Non-Displacement	2,826,000		43,594.87	53,255.96	96,850.83
NO. INDIANA PUBLIC SERVICE CO.	NIPS Non-Displacement	18,031,000		299,425.21	365,781.00	665,206.21
NORTHERN STATES POWER COMPANY	NSP Non-Displacement	152,000		2,561.35	3,128.97	5,690.32
OHIO VALLEY ELECTRIC CORPORATION	OVEC Non-Displacement	66,000		3,088.08	3,772.42	6,860.50
SOUTHERN INDIANA GAS & ELECTRIC CO.	SIGE Non-Displacement	456,000		\$7,749.03	7,318.42	\$15,067.45
SOUTHERN ILLINOIS PUBLIC SER.	SIPC Non-Displacement	28,000		336.75	411.37	748.12
SPLIT ROCK ENERGY LLC	SPRE Non-Displacement	872,000		14,411.25	17,604.93	32,016.18
THE ENERGY AUTHORITY	TEA Non-Displacement	298,000		4,070.49	4,972.54	9,043.03
TENASKA POWER SERVICES CO.	TPS Non-Displacement	530,000		6,343.28	7,749.03	14,092.31
TENNESSEE VALLEY AUTHORITY	TVA Non-Displacement	12,634,000		202,979.96	247,962.44	450,942.40
WESTAR ENERGY, INC.	WSTR Non-Displacement	8,503,000		129,141.94	157,761.18	286,903.12
WABASH VALLEY POWER ASSOCIATION	WVPA Non-Displacement	1,076,000		17,672.48	21,588.90	39,261.38
MISCELLANEOUS		-		(2.45)	2.45	-
EAST KENTUCKY POWER COOPERATIVE	EKPC Short-Term	28,154,000	353,209.14	610,913.42	142,028.53	1,106,151.09
KENTUCKY UTILITIES COMPANY	KU Non-Displacement	243,383,000		3,376,654.95	-	3,376,654.95
EAST KENTUCKY POWER COOPERATIVE	EKPC Allowances	-		-	16,500.00	16,500.00
TOTAL		388,264,000	353,209.14	5,805,719.12	2,486,734.27	8,645,662.53



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Response to Information Requested in Appendix A of**  
**Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 5**

**Witness: John Malloy**

Q-5. List LG&E's scheduled, actual, and forced outages between November 1, 2003 and April 30, 2004.

A-5. Please see the attached sheets.

Louisville Gas & Electric Company  
Cane Run Unit #4  
November 2003 through April 2004

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S	11/2/2003 9:03	→	11/2/2003 9:03	33:03	33:03	Reheater boiler tube leak
December	F		12/4/2003 23:27	12/7/2003 17:45	66:18		Furnace wall boiler tube leak
January	S	1/10/2004 22:44	1/12/2004 6:25	1/12/2004 6:25	31:41	31:41	Reheater tube leaks
	F		1/17/2004 15:00	1/20/2004 3:29	60:29		FGD recycle pumps: spray headers clogged, washed demisters
	S	1/24/2004 0:42	1/24/2004 0:42	1/25/2004 16:42	40:00	40:00	FGD recycle pumps: removed rubber from 3 spray headers
	F		1/28/2004 9:22	1/29/2004 10:12	24:50		Superheater tube leak
February	F		2/1/2004 20:08	2/3/2004 5:32	33:24		Furnace wall boiler tube leak
March	S	3/19/2004 23:27	3/19/2004 23:27	3/22/2004 6:15	54:48	54:48	Air heater wash
April	S	4/24/2004 1:13	4/24/2004 1:13	4/26/2004 4:59	51:46	51:46	Furnace wall tube leaks

Louisville Gas & Electric Company  
Cane Run Unit #5  
November 2003 through April 2004

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S	11/21/2003 22:58	11/24/2003 4:49	11/21/2003 22:58	11/24/2003 4:49	53:51	Furnace wall boiler tube leak
December	S	12/20/2003 0:17	12/21/2003 10:21	12/20/2003 0:17	12/21/2003 10:21	34:04	Furnace wall boiler tube leak
January	S	1/24/2004 2:45	1/26/2004 4:33	1/24/2004 2:45	1/26/2004 4:33	49:48	FGD module cleaning
February	F			2/1/2004 2:19	2/1/2004 8:38	6:19	Induced draft fan variable frequency drive
	F			2/7/2004 22:13	2/9/2004 23:14	49:01	FGD thickener
	F			2/17/2004 17:11	2/19/2004 1:29	32:18	Superheater tube leaks
	F			2/29/2004 23:37	→	0:23	Superheater tube leak
March	F			→	3/2/2004 5:08	29:08	Superheater tube leak
	S	3/26/2004 23:52	3/27/2004 18:27	3/26/2004 23:52	3/27/2004 18:27	18:35	Induced draft fan vibration
April	S	4/5/2004 7:00	→	4/6/2004 22:19	→	617:00	Replacement of pulverizer mills

Louisville Gas & Electric Company  
Cane Run Unit #6  
November 2003 through April 2004

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	F		11/6/2003 9:02	11/6/2003 18:48		9:46	Condenser tube leaks
	S	11/26/2003 2:54	11/28/2003 23:00	11/28/2003 23:00	68:06	68:06	Superheat tube leak
	S		11/28/2003 23:00	→		49:00	Annual boiler outage
December	S	12/1/2003 7:00	12/21/2003 15:00	→	488:00	426:10	Annual boiler outage
January		No Outages > or = 6 Hours					
February	S	2/27/2004 23:35	→	2/27/2004 23:35	55:42	55:42	Furnace wall tube leaks
March		→	3/1/2004 7:17	→	7:17	7:17	Furnace wall tube leaks
April	F		4/16/2004 1:16	4/16/2004 17:30	16:14	16:14	Furnace wall tube leaks
	S	4/16/2004 17:30	4/19/2004 6:51	4/19/2004 6:51	61:21	61:21	Air heater wash
	F		4/21/2004 10:39	4/23/2004 0:09	37:30	37:30	Service water line failure
	F		4/23/2004 16:11	4/24/2004 9:20	17:09	17:09	Furnace wall tube leaks

Louisville Gas & Electric Company  
Mill Creek Unit #1  
November 2003 through April 2004

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	No Outages > or = 6 Hours						
December	F		12/30/2003 8:48	12/31/2003 10:00	25:12		Furnace wall boiler tube leak
January	F		1/4/2004 8:00	1/4/2004 17:47	9:47		Turbine controls
February	F		1/21/2004 11:10	1/22/2004 10:18	23:08		Furnace wall boiler tube leak
February	F		2/5/2004 1:17	2/6/2004 23:00	45:43		Furnace wall boiler tube leak
March	S		2/6/2004 23:00	2/10/2004 4:06	77:06	77:06	Furnace wall boiler tube leak
March	No Outages > or = 6 Hours						
April	S		4/9/2004 21:23	4/10/2004 23:52	26:29	26:29	Condenser tube leaks
April	F		4/16/2004 7:28	4/20/2004 2:51	91:23		Superheater tube leaks

Schedule vs Actual

Louisville Gas & Electric Company  
Mill Creek Unit #2  
November 2003 through April 2004

MONTH	MAINTENANCE				HOURS OF DURATION				REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	SCHEDULED	TO	ACTUAL	SCHEDULED	FORCED	ACTUAL	ACTUAL	
November	S	11/17/2003 21:46	11/19/2003 13:06	11/17/2003 21:46	11/19/2003 13:06	39:20	39:20	39:20	Condenser tube leak
	S	11/21/2003 23:31	11/22/2003 14:22	11/21/2003 23:31	11/22/2003 14:22	14:51	14:51	14:51	Feedwater piping
December	F		12/14/2003 11:09	12/14/2003 11:09	12/16/2003 11:35	48:26	48:26	48:26	Furnace wall boiler tube leak
	F		12/28/2003 0:44	12/28/2003 0:44	12/29/2003 20:47	44:03	44:03	44:03	FGD recycle pump suction line leak
January		No Outages > or = 6 Hours							
February	S	2/23/2004 7:00	2/29/2004 15:00	2/21/2004 0:55	2/29/2004 6:30	152:00	197:35	197:35	Annual boiler outage
March	S	3/12/2004 23:17	3/13/2004 20:06	3/12/2004 23:17	3/13/2004 20:06	20:49	20:49	20:49	Condenser tube leaks
April	F			4/14/2004 12:13	4/16/2004 1:56	37:43	37:43	37:43	Superheater tube leaks
	F			4/20/2004 9:23	4/21/2004 0:39	15:16	15:16	15:16	Economizer tube leaks



Schedule vs Actual

Louisville Gas & Electric Company  
Mill Creek Unit #3  
November 2003 through April 2004

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November S	11/8/2003 2:00	11/10/2003 9:51	11/8/2003 2:00	11/10/2003 9:51	55:51	55:51	Condenser tube leaks
S	11/14/2003 23:14	11/17/2003 19:47	11/14/2003 23:14	11/17/2003 19:47	68:33	68:33	Reheater boiler tube leak
F			11/19/2003 14:49	11/21/2003 21:45	54:56		Reheater boiler tube leak
F			11/23/2003 3:09	11/24/2003 6:51	27:42		Reheater boiler tube leak
S	11/27/2003 12:21		11/27/2003 12:21		83:39	83:39	Reheater boiler tube leak
December S		12/1/2003 4:50		12/1/2003 4:50	4:50	4:50	Reheater boiler tube leak
F			12/5/2003 23:06	12/7/2003 4:48	29:42		Reheater boiler tube leak
F			12/19/2003 17:32	12/20/2003 11:47	18:15		Turbine controls
F			12/20/2003 16:08	12/20/2003 23:51	7:43		Turbine controls
F			12/22/2003 13:16	12/24/2003 4:11	38:55		Boiler drum level low due to tube leak
January F			1/3/2004 8:36	1/4/2004 11:26	26:50		Reheater boiler tube leak
S	1/11/2004 0:47	1/12/2004 3:35	1/11/2004 0:47	1/12/2004 3:35	26:48	26:48	Reheater boiler tube leak
S	1/24/2004 0:13	1/25/2004 15:50	1/24/2004 0:13	1/25/2004 15:50	39:37	39:37	Reheater boiler tube leak
February F			2/1/2004 0:26	2/1/2004 16:57	16:31		Reheat steam issues: cold reheat flange gasket blown
March S	3/8/2004 7:00		3/8/2004 0:21		569:00	623:39	Turbine overhaul - also replace 103 panels of boiler first reheater
April S					720:00	720:00	Turbine overhaul - also replace 103 panels of boiler first reheater

Louisville Gas & Electric Company  
Mill Creek Unit #4  
November 2003 through April 2004

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	

November	S	11/23/2003 15:00	→	11/26/2003 1:45	543:00	60:1:45	Annual boiler outage including partial replacement of intermediate superheater
December	S	11/26/2003 7:00	→	11/29/2003 18:48	83:48	83:48	Turbine bearings
January		No Outages > or = 6 Hours					
February		No Outages > or = 6 Hours					
March	F			3/4/2004 20:44	27:01	27:01	Condenser low vacuum trip
	S	3/14/2004 0:24		3/14/2004 15:50	15:26	15:26	Condenser cleaning
April	S	4/12/2004 7:00		4/13/2004 12:45	152:00	190:42	Boiler chemical cleaning
	S	4/23/2004 23:28		4/26/2004 0:54	49:26	49:26	Furnace wall tube leaks

Schedule vs Actual

Louisville Gas & Electric Company  
 Trimble County Unit #1  
 November 2003 through April 2004

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	

November	No Outages > or = 6 Hours						
December	S 12/5/2003 23:01	12/8/2003 3:54	12/5/2003 23:01	12/8/2003 3:54	52:53	52:53	Furnace wall boiler tube leak
	F		12/21/2003 14:46	12/23/2003 0:19	33:33		Economizer boiler tube leak
January	No Outages > or = 6 Hours						
February	No Outages > or = 6 Hours						
March	No Outages > or = 6 Hours						
April	No Outages > or = 6 Hours						

Schedule vs Actual

Louisville Gas & Electric Company  
Cane Run Unit #11  
November 2003 through April 2004

MONTH	MAINTENANCE				REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual
November	F	11/17/2003 9:30	11/19/2003 9:00	47:30	Starting system	
	F	11/19/2003 9:00	11/21/2003 14:00	53:00	Control system	
	F	11/25/2003 14:40	11/26/2003 10:45	20:05	Synchronization equipment	
December	No Outages > or = 6 Hours					
January	F	1/26/2004 15:00	1/27/2004 10:00	19:00	Fuel oil nozzles plugged	
	S	1/29/2004 12:00	1/30/2004 16:00	28:00	Fuel oil nozzles plugged	
February	F	2/10/2004 22:00	2/11/2004 11:45	13:45	Service air system	
March	No Outages > or = 6 Hours					
April	No Outages > or = 6 Hours					

Schedule vs Actual

Louisville Gas & Electric Company  
Paddys Run Unit #11  
November 2003 through April 2004

MONTH	MAINTENANCE				REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual

November No Outages > or = 6 Hours

December No Outages > or = 6 Hours

January F 1/16/2004 9:00 1/16/2004 16:00 7:00 Instrument air compressor

February No Outages > or = 6 Hours

March No Outages > or = 6 Hours

April No Outages > or = 6 Hours

Schedule vs Actual

Louisville Gas & Electric Company  
 Paddys Run Unit #12  
 November 2003 through April 2004

MONTH	SCHEDULED		MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	

November:	No Outages > or = 6 Hours
December:	No Outages > or = 6 Hours
January:	No Outages > or = 6 Hours
February:	No Outages > or = 6 Hours
March:	No Outages > or = 6 Hours
April:	No Outages > or = 6 Hours

Schedule vs Actual

Louisville Gas & Electric Company  
Paddys Run Unit # 13  
November 2003 through April 2004

MONTH	MAINTENANCE		Actual		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	No Outages > or = 6 Hours						
December	S	12/6/2003 6:30	12/6/2003 6:30	12/6/2003 16:30	10:00	10:00	138 Kv line connector replaced.
	F		12/10/2003 20:45	12/11/2003 8:05	11:20	11:20	Computer: loss of communication link between PR and CR
January	F		1/10/2004 6:00	1/12/2004 10:05	52:05	52:05	Generator hydrogen system
February	No Outages > or = 6 Hours						
March	S	3/15/2004 7:00	3/18/2004 7:00	→	320:00	329:00	Generator baffle replacement
April	S		→	4/5/2004 16:26	0:00	112:26	Generator baffle replacement
	F		4/24/2004 17:30	4/27/2004 13:45	68:15	68:15	Turning gear system

Louisville Gas & Electric Company  
 Trimble County Unit #5  
 November 2003 through April 2004

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November S	11/2/2003 8:00	11/2/2003 18:30	11/2/2003 8:00	11/2/2003 18:30	42:30	42:30	Unit auxiliaries transformer
S	11/14/2003 8:00	11/17/2003 15:15	11/14/2003 8:00	11/17/2003 15:15	79:15	79:15	External problem (contractor blew gas lines out for future combustion turbines 7-10)
F			11/18/2003 9:30	11/20/2003 18:40	57:10		Contractor error
December S	12/19/2003 9:15	12/20/2003 18:00	12/19/2003 9:15	12/20/2003 18:00	32:45	32:45	Switchyard transformers
January	No Outages > or = 6 Hours						
February F			2/29/2004 16:00	→	8:00		Process computer
March F			→	3/1/2004 10:20	10:20		Process computer
S	3/1/2004 7:00	3/14/2004 15:00			320:00	0:00	Scheduled combustion inspection not yet required based on actual unit hours of operation
S	3/4/2004 15:00	3/8/2004 17:10	3/4/2004 15:00	3/8/2004 17:10	98:10	98:10	Control system
April	No Outages > or = 6 Hours						



Louisville Gas & Electric Company  
 Trimble County Unit #6  
 November 2003 through April 2004

Schedule vs Actual

MONTH	SCHEDULED		MAINTENANCE		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	FROM	TO	Scheduled	Actual	
November	S	11/2/2003 8:00	11/2/2003 21:15	11/2/2003 21:15	11/2/2003 8:00	11/17/2003 15:15	45:15	45:15	Unit auxiliaries transformer
	S	11/14/2003 8:00	11/17/2003 15:15	11/17/2003 15:15	11/14/2003 8:00	11/17/2003 15:15	79:15	79:15	External problem (contractor blew gas lines out for future combustion turbines 7-10)
	F				11/18/2003 9:30	11/20/2003 18:40	57:10	57:10	Contractor error
December	S	12/19/2003 9:15	12/20/2003 18:00	12/20/2003 18:00	12/19/2003 9:15	12/20/2003 18:00	32:45	32:45	Switchyard transformers
January		No Outages > or = 6 Hours							
February	F				2/29/2004 16:00		8:00	8:00	Process computer
March	F					3/1/2004 10:20	10:20	10:20	Process computer
	S	3/4/2004 15:00	3/8/2004 17:10	3/8/2004 17:10	3/4/2004 15:00	3/8/2004 17:10	98:10	98:10	Control system
April		No Outages > or = 6 Hours							

Schedule vs Actual

Louisville Gas & Electric Company  
 Waterside Unit #7  
 November 2003 through April 2004

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	

November S 11/26/2003 7:45 11/26/2003 16:30 11/26/2003 7:45 11/26/2003 16:30 8:45 8:45 Lack of fuel: gas line isolated for repairs

December No Outages > or = 6 Hours

January No Outages > or = 6 Hours

February No Outages > or = 6 Hours

March No Outages > or = 6 Hours

April No Outages > or = 6 Hours

Schedule vs Actual

Louisville Gas & Electric Company  
 Waterside Unit #8  
 November 2003 through April 2004

MONTH	MAINTENANCE				REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	FROM	Scheduled	TO	Actual	FROM	TO

November S 11/26/2003 7:45 11/26/2003 16:30 11/26/2003 7:45 11/26/2003 16:30 8:45 8:45 Lack of fuel: gas line isolated for repairs

December No Outages > or = 6 Hours

January No Outages > or = 6 Hours

February No Outages > or = 6 Hours

March No Outages > or = 6 Hours

April No Outages > or = 6 Hours

Schedule vs Actual

Louisville Gas & Electric Company  
 Zorn Unit #1  
 November 2003 through April 2004

MONTH	Scheduled		Actual		MAINTENANCE		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	FROM	TO	Scheduled	Actual	
November	S	11/12/2003 18:15	11/13/2003 23:30	11/13/2003 23:30	11/12/2003 18:15	11/13/2003 23:30	29:15	29:15	External problem: gas supply line taken out-of-service for routine maintenance
	S	11/26/2003 7:45	11/26/2003 16:30	11/26/2003 16:30	11/26/2003 7:45	11/26/2003 16:30	8:45	8:45	Lack of fuel: main line isolated for system repairs
December	S	12/8/2003 7:30	12/9/2003 19:00	12/9/2003 19:00	12/8/2003 7:30	12/9/2003 19:00	35:30	35:30	Lack of fuel: gas supply line work
January		No Outages > or = 6 hours							
February		No Outages > or = 6 hours							
March		No Outages > or = 6 hours							
April		No Outages > or = 6 hours							



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Response to Information Requested in Appendix A of**  
**Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 6**

**Witness: Mike Dotson**

- Q-6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
- a. Supplier's name and address.
  - b. Name and location of production facility.
  - c. Date when contract executed.
  - d. Duration of contract.
  - e. Date(s) of each contract revision, modification or amendment.
  - f. Annual tonnage requirements.
  - g. Actual annual tonnage received since the contract's inception.
  - h. Percent of annual requirements received during the contract's term.
  - i. Base price.
  - j. Total amount of price escalations to date.
  - k. Current price paid for coal under the contract ( $i \div j$ ).
- A-6. Please see the attached sheets.

A. NAME/ADDRESS: Black Beauty Coal Company / LGE02012  
414 South Fares Avenue  
Evansville, Indiana 47702

B. PRODUCTION FACILITY:  
OPERATOR Black Beauty Coal Company  
MINES Somerville North and Central  
LOCATION Gibson County, Indiana

C. CONTRACT EXECUTED DATE: October 26, 2001

D. CONTRACT DURATION: January 1, 2002 - December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2004  
Amending tonnage, term, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2002	250,000 tons
2003	500,000 tons
2004	900,000 tons
2005	500,000 tons
2006	500,000 tons
2007	500,000 tons

G. ACTUAL TONNAGE RECEIVED:

2002	208,841 tons
2003	521,601 tons
2004	391,605 tons (through 4/30/04)

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	83.5%
2003	104.3%
2004	43.5% (through 4/30/04)

I. BASE PRICE:

Quality One:

2002	95.91 cents/MMBtu (FOB Railcar) 114.1 cents/MMBtu (FOB Barge)
2003	95.91 cents/MMBtu (FOB Railcar) 114.1 cents/MMBtu (FOB Barge)
2004	96.59 cents/MMBtu (FOB Railcar) 114.77 cents/MMBtu (FOB Barge)
2005	96.59 cents/MMBtu (FOB Railcar) 114.77 cents/MMBtu (FOB Barge)
2006	To Be Determined
2007	To Be Determined

Quality Two:

2002 109.1 cents/MMBtu (FOB Barge)  
2003 109.1 cents/MMBtu (FOB Barge)  
2004 105.68 cents/MMBtu (FOB Barge)  
2005 105.68 cents/MMBtu (FOB Barge)  
2006 To Be Determined  
2007 To Be Determined

Quality Three:

2002 106.82 cents/MMBtu (FOB Barge)  
2003 106.82 cents/MMBtu (FOB Barge)

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Quality One:

96.59 cents/MMBtu (FOB Railcar)  
114.77 cents/MMBtu (FOB Barge)

Quality Two:

105.68 cents/MMBtu (FOB Barge)



A. NAME/ADDRESS:	Consol Energy / Contract No. LGE00010 1800 Washington Road Pittsburgh, Pennsylvania 15241
B. PRODUCTION FACILITY: OPERATOR MINE LOCATION	Consolidated Coal Company McElroy and Shoemaker Marshall County, West Virginia
C. CONTRACT EXECUTED DATE:	May 12, 2000
D. CONTRACT DURATION:	January 1, 2000 - December 31, 2004
E. CONTRACT AMENDMENTS:	Amendment No.1 effective January 1, 2002 amending the term of the contract, pricing, base quantity tonnage and other terms and conditions. Amendment No. 2 effective January 1, 2003 amending the term of the contract, pricing, base quantity tonnage and other terms and conditions.
F. ANNUAL TONNAGE REQUIREMENTS:	2000 1,500,000 tons 2001 1,500,000 tons 2002 800,000 tons 2003 200,000 tons 2004 1,000,000 tons
G. ACTUAL TONNAGE RECEIVED:	2000 1,585,678 ton 2001 1,966,650 tons 2002 718,619 tons 2003 230,041 tons 2004 366,240 tons (through 4/30/04)
H. PERCENT OF ANNUAL REQUIREMENTS	2000 88.1% 2001 109.3% 2002 89.8% 2003 115.0% 2004 36.6% (through 4/30/04)
I. BASE PRICE (FOB Barge):	2000 74.38 cents/MMBtu 2001 75.21 cents/MMBtu 2002 75.21 cents/MMBtu for 2001 carryover 2002 96.38 cents/MMBtu for new tons 2003 96.31 cents/MMBtu 2004 96.31 cents/MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 96.31 cents/MMBtu

A. NAME/ADDRESS: Hopkins County Coal, LLC / LGE02014  
1717 South Boulder Avenue  
Tulsa, Oklahoma 74119-4886

B. PRODUCTION FACILITY:  
OPERATOR Warrior Coal, LLC and Webster County  
Coal, LLC  
MINE Seller's Mines  
LOCATION Western Kentucky

C. CONTRACT EXECUTED DATE: December 21, 2002

D. CONTRACT DURATION: January 1, 2002 - December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No. 1 effective October 1, 2003  
adding an additional source  
Amendment No. 2 effective January 1, 2004  
amending tonnage, term, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2002	Up to 2,250,000 tons (Total with Synfuel Solutions Operating Contract)
2003	Up to 2,250,000 tons (Total with Synfuel Solutions Operating Contract)
2004	Up to 2,250,000 tons (Total with Synfuel Solutions Operating Contract)
2005	Up to 2,500,000 tons (Total with Synfuel Solutions Operating Contract)
2006	Up to 2,250,000 tons (Total with Synfuel Solutions Operating Contract)
2007	Up to 2,250,000 tons (Total with Synfuel Solutions Operating Contract)

G. ACTUAL TONNAGE RECEIVED:

2002	306,896 tons
2003	990,245 tons
2004	231,862 tons (through 4/30/04)

H. PERCENT OF ANNUAL  
REQUIREMENTS:

2002 100% Coal portion of  
Coal/Coal Synfuel Contract  
2003 100% portion of  
Coal/Coal Synfuel Contract  
2004 100% (through 4/30/04) of Coal  
portion of Coal/Coal Synfuel  
Contract

I. BASE PRICE (FOB Railcar):

2002 Quality 1 - 106.0 cents/MMBtu  
Quality 2 - 103.0 cents/MMBtu  
2003 Quality 1 - 106.0 cents/MMBtu  
Quality 2 - 103.0 cents/MMBtu  
2004 Quality 1 - 99.0 cents/MMBtu  
2005 Quality 1 - 100.0 cents/MMBtu

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Quality 1 - 99.0 cents/MMBtu

A. NAME/ADDRESS: Pevler Coal Sales, Inc. / LGE00023  
P.O. Box 3368  
Charleston, West Virginia 25333

B. PRODUCTION FACILITY:  
OPERATOR Beech Fork Processing, Inc.  
MINE Beech Fork Processing and Coalburg  
Enterprises Mines  
LOCATION Martin County, Kentucky

C. CONTRACT EXECUTED DATE: October 9, 2000

D. CONTRACT DURATION: August 24, 2000 - December 31, 2003

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2000	48,000 tons
2001	150,000 tons
2002	150,000 tons
2003	150,000 tons

G. ACTUAL TONNAGE RECEIVED:

2000	38,189 tons
2001	145,648 tons
2002	115,354 tons
2003	137,771 tons
2004	1,582 tons (Contract is complete)

H. PERCENT OF ANNUAL REQUIREMENTS:

2000	79.6%
2001	97.1%
2002	76.9%
2003	91.8%
2004	Contract is complete

I. BASE PRICE (FOB Barge):

2000	59.72 cents/MMBtu
2001	60.83 cents/MMBtu
2002	62.22 cents/MMBtu
2003	63.61 cents/MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: Contract is complete.

A. NAME/ADDRESS: Kindill Mining / 97-211-026  
1216 East County Road 800 South  
Oakland City, Indiana 47660

B. PRODUCTION FACILITY:  
OPERATOR Kindill Mining, Inc.  
MINE Kindill 2  
LOCATION Pike County, Indiana

C. CONTRACT EXECUTED DATE: September 11, 1997

D. CONTRACT DURATION: July 1, 1997 - December 31, 2005

E. CONTRACT AMENDMENTS: Amendment No. 1, revising term of contract  
and tonnage, effective January 1, 2001.  
Amendment No. 2, revising term of contract  
and tonnage, effective July 31, 2002.

F. ANNUAL TONNAGE REQUIREMENTS:

1997	150,000 tons
1998 through 2000	900,000 tons per year
2001	940,000 tons per year
2002	700,000 tons
2003 through 2005	900,000 tons per year

G. ACTUAL TONNAGE RECEIVED:

1997	160,405 tons
1998	893,599 tons
1999	785,534 tons
2000	986,417 tons
2001	955,726 tons
2002	791,157 tons
2003	841,980 tons
2004	301,348 tons (through 4/30/04)

H. PERCENT OF ANNUAL REQUIREMENTS:

1997	106.9%
1998	99.3%
1999	87.3%
2000	109.6%
2001	101.7%
2002	113.0%
2003	93.5%
2004	33.5% (through 4/30/04)

I. BASE PRICE (FOB Railcar):

1997 Kindill 1 Raw 70.5 cents/MBtu  
1997 Kindill 1 Clean 81.0 cents/MMBtu  
1997 through 2000 - White Church 81.8  
cents/MMBtu  
2001 through 2001 – White Church 84.254  
cents/MMBtu  
2002 through 2005 – 95.455 cents/MMBtu

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

95.455 cents/MMBtu

A. NAME/ADDRESS: Peabody COALSALES / LGE02011  
701 Market Street, Suite 830  
St. Louis, Missouri 63101-1826

B. PRODUCTION FACILITY:  
OPERATOR Patriot Coal and Ohio County Coal  
MINE Patriot and Freedom Mines  
LOCATION Henderson County, Kentucky

OPERATOR Highland Mining Company  
MINE Highland Mining Complex  
LOCATION Union County, Kentucky

C. CONTRACT EXECUTED DATE: January 10, 2002

D. CONTRACT DURATION: January 1, 2002 - December 31, 2004

E. CONTRACT AMENDMENTS: Amendment No. 1, effective June 1, 2002  
deferring tonnage from 2002 into 2003  
Amendment No. 2 effective January 1, 2003  
adding an additional coal quality.  
Amendment No. 3 effective September 15,  
2003 adding an additional coal quality.

F. ANNUAL TONNAGE REQUIREMENTS:

2002	600,000 tons
2003	1,000,000 tons
2004	850,000 tons

G. ACTUAL TONNAGE RECEIVED:

2002	604,407 tons
2003	767,257 tons
2004	309,079 tons (through 4/30/04)

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	100.7%
2003	76.7%
2004	36.4% (through 4/30/04)

I. BASE PRICE (FOB Barge):

2002	112.24 cents/MMBtu – Quality A
2003	112.24 cents/MMBtu – Quality A (first 150,000 tons) 113.51 cents/MMBtu – Quality A (remainder of tonnage) 90.0 cents/MMBtu – Quality B 105.57 cents/MMBtu – Coal Synfuel
2004	116.80 cents/MMBtu – Quality A 91.0 cents/MMBtu – Quality B 108.86 cents/MMBtu – Coal Synfuel



J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 116.80 cents/MMBtu – Quality A  
91.0 cents/MMBtu – Quality B  
108.86 cents/MMBtu – Coal Synfuel

A. NAME/ADDRESS: Peabody COALSALES / LGE03010  
701 Market Street, Suite 830  
St. Louis, Missouri 63101-1826

B. PRODUCTION FACILITY:

OPERATOR	Patriot Coal Company, LP
MINE	Patriot
LOCATION	Henderson County, Kentucky
OPERATOR	Ohio County Coal Company
MINE	Freedom
LOCATION	Henderson County, Kentucky

C. CONTRACT EXECUTED DATE: December 19, 2002

D. CONTRACT DURATION: January 1, 2003 - December 31, 2005

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2003	1,000,000 tons
2004	1,000,000 tons
2005	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

2003	929,710 tons
2004	381,211 tons (through 4/30/04)

H. PERCENT OF ANNUAL REQUIREMENTS:

2003	92.9%
2004	38.1% (through 4/30/04)

I. BASE PRICE (FOB Barge):

2003	Patriot	88.0 cents/MMBtu
	Camp	87.74 cents/MMBtu
	Gibraltar	85.39 cents/MMBtu
2004	Patriot	89.0 cents/MMBtu
	Camp	88.74 cents/MMBtu
	Gibraltar	86.39 cents/MMBtu
2005	Patriot	90.0 cents/MMBtu
	Camp	89.74 cents/MMBtu
	Gibraltar	87.39 cents/MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE:

Patriot	89.0 cents/MMBtu
Camp	88.74 cents/MMBtu
Gibraltar	86.39 cents/MMBtu

A. NAME/ADDRESS:	PC Kentucky Synthetic Fuel #3, LLC / LGE01010 236 East Main Street Lexington, Kentucky 40507
B. PRODUCTION FACILITY: OPERATOR MINE LOCATION	PC Kentucky Synthetic Fuel #3, LLC Gibraltar Muhlenberg County, Kentucky
C. CONTRACT EXECUTED DATE:	January 4, 2001
D. CONTRACT DURATION:	January 1, 2001 - December 31, 2003
E. CONTRACT AMENDMENTS:	None
F. ANNUAL TONNAGE REQUIREMENTS:	2001 550,000 tons 2002 550,000 tons 2003 550,000 tons
G. ACTUAL TONNAGE RECEIVED:	2001 520,383 tons 2002 480,219 tons 2003 552,160 tons
H. PERCENT OF ANNUAL REQUIREMENTS:	2001 94.6% 2002 87.3% 2003 100.4%
I. BASE PRICE (FOB Barge):	2001 81.57 cents/MMBtu 2002 82.78 cents/MMBtu 2003 84.09 cents/MMBtu
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	Contract Is Complete

A. NAME/ADDRESS: Smoky Mountain Coal Corp. / LGE02013  
9725 Cogdill Road, Suite 203  
Knoxville, Tennessee 42413

B. PRODUCTION FACILITY:  
OPERATOR KMMC Mining  
MINE Vision #9  
LOCATION Webster County, Kentucky

OPERATOR Allied Reserves, Inc.  
MINE Onton Reserve  
LOCATION Webster County, Kentucky

C. CONTRACT EXECUTED DATE: February 27, 2002

D. CONTRACT DURATION: January 1, 2002 - December 31, 2010

E. CONTRACT AMENDMENTS: Amendment No. 1, effective  
January 1, 2004 amending term, quantity,  
quality, and price.

F. ANNUAL TONNAGE REQUIREMENTS:  
2002 200,000 tons  
2003 250,000 tons  
2004 350,000 tons  
2005 400,000 tons  
2006 400,000 tons  
2007 - 2010 To Be Determined

G. ACTUAL TONNAGE RECEIVED:  
2002 332,115 tons  
2003 275,535 tons  
2004 172,028 tons (through 4/30/04)

H. PERCENT OF ANNUAL REQUIREMENTS:  
2002 166.1%  
2003 110.2%  
2004 49.2% (through 4/30/04)

I. BASE PRICE (FOB Barge):  
Quality A  
2002 / 2003 115.4 cents/MMBtu  
2004 119.4 cents/MMBtu

Quality B  
2002 / 2003 112.3 cents/MMBtu  
2004 116.1 cents/MMBtu

Quality C  
2004 102.0 cents/MMBtu  
2005 106.0 cents/MMBtu  
2006 107.7 cents/MMBtu

Quality D

2004 99.5 cents/MMBtu  
2005 103.0 cents/MMBtu  
2006 105.0 cents/MMBtu

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Quality A

119.4 cents/MMBtu

Quality B

116.1 cents/MMBtu

A. NAME/ADDRESS:	Synfuel Sol. Operating, LLC / LGE02015 C/o The Goldman Sachs Group 85 Broad Street New York, New York 10004
B. PRODUCTION FACILITY: OPERATOR MINE LOCATION	Synfuel Solutions Operating, LLC Warrior Hopkins County, Kentucky
C. CONTRACT EXECUTED DATE:	December 28, 2001
D. CONTRACT DURATION:	January 1, 2002 - December 31, 2007
E. CONTRACT AMENDMENTS:	Amendment No. 1 effective January 1, 2004 amending term, quantity, and price.
F. ANNUAL TONNAGE REQUIREMENTS:	2002 Up to 2,250,000 tons (Total with Hopkins County Coal Contract) 2003 Up to 2,250,000 tons (Total with Hopkins County Coal Contract) 2004 Up to 2,250,000 tons (Total with Hopkins County Coal Contract) 2005 Up to 2,500,000 tons (Total with Hopkins County Coal Contract) 2006 Up to 2,250,000 tons (Total with Hopkins County Coal Contract) 2007 Up to 2,250,000 tons (Total with Hopkins County Coal Contract)
G. ACTUAL TONNAGE RECEIVED:	2002 1,787,142 tons 2003 1,370,692 tons 2004 517,255 tons (through 4/30/04)
H. PERCENT OF ANNUAL REQUIREMENTS:	2002 79.4% 2003 60.9% 2004 22.9% (through 4/30/04)
I. BASE PRICE (FOB Railcar):	2002 Quality 1 - 101.0 cents/MBtu Quality 2 - 99.0 cents/MMBtu 2003 Quality 1 - 101.0 cents/MMBtu Quality 2 - 99.0 cents/MMBtu 2004 Quality 1 - 94.0 cents/MMBtu 2005 Quality 1 - 95.0 cents/MMBtu
J. ESCALATIONS TO DATE:	None
K. CURRENT CONTRACT PRICE:	Quality 1 - 94.0 cents/MMBtu



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Response to Information Requested in Appendix A of**  
**Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 7**

**Witness: Mike Dotson**

- Q-7. a. Does LG&E regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
- (1) How LG&E's prices compare with those of other utilities for the review period.
  - (2) The utilities that are included in this comparison and their location.

- A-7. a. Yes.
- b. Please see attached sheet.



**RESPONSE TO PSC ORDER  
DATED: JUNE 23, 2004  
PSC CASE NO. 2004-00214**

UTILITY	MAR 03	FEB 04	PLANT LOCATIONS
	¢/MMBTU		
Ameren Energy Resources	149.96		Illinois
AmerenEnergy Generating Co.	111.32		Illinois
Appalachian Power Co.	131.74		Virginia, West Virginia
Cardinal Operating Co.	136.81		Ohio
Cincinnati Gas & Electric Co.	115.79		Kentucky, Ohio
Columbus Southern Power Co.	130.33		Ohio
Dayton Power & Light Co.	127.17		Ohio
East Kentucky Power Coop, Inc.	139.53		Kentucky
Electric Energy, Inc.	95.66		Illinois
Hoosier Energy Rural Electric Coop, Inc.	104.47		Indiana
Indiana Michigan Power Co.	125.51		Indiana
Indiana-Kentucky Electric Corp.	129.97		Indiana
Indianapolis Power & Light Co.	101.24		Indiana
Kentucky Power Co.	118.99		Kentucky
Kentucky Utilities Co.	146.98		Kentucky
Louisville Gas & Electric Co.	113.02		Kentucky
Monongahela Power Co.	121.65		West Virginia
Northern Indiana Public Service Co.	124.30		Indiana
Ohio Power Co.	118.93		Ohio, West Virginia
Ohio Valley Electric Corp.	115.15		Ohio
Owensboro Municipal Utilities	93.96		Kentucky
PSI Energy, Inc.	122.15		Indiana
Southern Indiana Gas & Electric Co.	108.92		Indiana
Tennessee Valley Authority	124.13		Alabama, Kentucky, Tennessee

**LOUISVILLE GAS & ELECTRIC RANKED 7TH LOWEST FOR THE 12-MONTH PERIOD**



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 8**

**Witness: Mike Dotson**

Q-8. What percentage of LG&E's coal, as of the date of this Order, is delivered by:

- a. rail?
- b. truck?
- c. barge?

A-8. a. 38.99%

b. 0.00%

c. 61.01%



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 9**

**Witness: Mike Dotson**

- Q-9. a. State LG&E's coal inventory level in tons and in number of days' supply as of April 30, 2004.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare LG&E's coal inventory as of April 30, 2004 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does LG&E expect any significant changes in its current coal inventory target within the next 12 months?
- (2) If yes, state the expected change and the reasons for this change.
- A-9. a. As of April 30, 2004: 1,174,206 tons; 68 days.
- b. PSC Formula:
- $$\text{Days Burn} = \frac{\text{Current inventory tons}}{\text{Preceding 12 months burn (tons)}} \times 365 \text{ Days}$$
- c. Target: 54 Days.
- d. Suppliers were asked to ship at least at the contract ratable quantity; and spot coal was purchased to reduce the risk of Kindill Mining's parent company declaring bankruptcy.
- e. (1) No.
- (2) Not applicable.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 10**

**Witness: Mike Dotson**

- Q-10. a. Has LG&E audited any of its coal contracts during the period from November 1, 2003 through April 30, 2004?
- b. If yes, for each audited contract:
- (1) Identify the contract.
  - (2) Identify the auditor.
  - (3) State the results of the audit.
  - (4) Describe the actions that LG&E took as a result of the audit.
- A-10. a. No. LG&E has not conducted any financial audits of coal companies. LG&E's current contracts are fixed price contracts and are not subject to price escalations that would require recurring audits. LG&E's Mining Engineer does conduct scheduled on-site reviews and inspections of the mining operations and sampling systems of each vendor up to twice a year. LG&E's Manager Fuels – Fuels Operations visits coal vendors on an unscheduled basis each quarter or more if needed. Additionally, LG&E employees may visit a vendor as needed to address problems and issues at any time.
- b. Not applicable.





**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Response to Information Requested in Appendix A of**  
**Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 11**

**Witness: Robert M. Conroy**

- Q-11. a. Has LG&E received any customer complaints regarding its fuel adjustment clause during the period from November 1, 2003 through April 30, 2004?
- b. If yes, for each complaint, state:
- (1) The nature of the complaint.
  - (2) LG&E's response.

- A-11. a. No.
- b. Not applicable.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 12**

**Witness: Mike Dotson / Counsel**

- Q-12. a. Is LG&E currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
- (1) Identify the coal supplier.
  - (2) Identify the coal contract involved.
  - (3) State the potential liability or recovery to LG&E.
  - (4) List the issues presented.
  - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation. If a copy has been previously filed with the Commission, provide the date on which it was filed.
- c. State the current status of all litigation with coal suppliers.
- A-12. a. Yes
- b. (1) Centennial Coal, Inc. / Centennial Resources, Inc.
- (2) Coal Supply Agreement, dated May 10, 1990 between LG&E and Centennial Resources, Inc., as amended by Amendment to Amended Restated Coal Supply Agreement, effective January 1, 1996.
  - (3) Potential Liability of \$328,457.04 plus interest.
  - (4) (a) Whether plaintiff is barred by the statute of limitations because it has named LG&E beyond the applicable statute of limitations period; (b) Whether LG&E has properly withheld the claimed amount as cover damages for plaintiff's failure to supply coal pursuant to the contract.

- (5) A copy of the Amended Complaint was filed with the Commission as part of the hearing in Case No. 2003-00456.
- c. LG&E filed, and was granted summary judgment in the U.S. District Court in the Western District of Kentucky on the issue of statute of limitations and dismissed from the suit as of April 24, 2003. Plaintiff and cross-plaintiff have appealed the decision in the U.S. Court of Appeals for the Sixth Circuit. All appeals briefs have been filed. We are awaiting a decision. In the meantime, the parties are continuing their settlement efforts.



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Response to Information Requested in Appendix A of**  
**Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 13**

**Witness: Mike Dotson**

Q-13. a. During the period from November 1, 2003 through April 30, 2004, have there been any changes to LG&E's written policies and procedures regarding its fuel procurement?

b. If yes,

(1) What were these changes?

(2) Provide these written policies and procedures as changes.

(3) When were these changes made?

(4) Why were they made?

A-13. a. No. The latest copy of the policies and procedures were filed with the Commission as part of the hearing in Case No. 2003-00214.

b. Not applicable.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 14**

**Witness: Mike Dotson**

- Q-14. a. Is LG&E aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2003 through April 30, 2004?
- b. If yes, for each violation:
- (1) Describe the violation.
  - (2) Describe the action(s) that LG&E took upon discovering the violation.
  - (3) Identify the person(s) who committed the violation.
- A-14. a. No.
- b. Not applicable.





**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
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**Case No. 2004-00214**

**Question No. 15**

**Witness: Mike Dotson**

Q-15. Identify all changes that occurred during the period from November 1, 2003 through April 30, 2004 in the organizational structure and personnel of the departments or divisions that are responsible for LG&E's fuel procurement activities.

A-15. None.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
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**Case No. 2004-00214**

**Question No. 16**

**Witness: John Malloy**

- Q-16. a. Identify all changes that LG&E has made during the period under review to its maintenance and operation practices that also affect fuel usage at LG&E's generation facilities.
- b. Describe the impact of these changes on LG&E's fuel usage.
- A-16. a. None
- b. Not applicable.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
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**Case No. 2004-00214**

**Question No. 17**

**Witness: Mike Dotson**

Q-17. List each written coal supply solicitation issued during the period from November 1, 2003 to April 30, 2004.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

A-17. Listing of written solicitations for coal supply:

- a. Date: April 14, 2004  
Contract/Spot: Contract and Spot  
Quantities: No minimum or maximum specified  
Quality: Suitable for LG&E power plants and KU's Ghent power plant  
Period: Up to ten years  
Generating Units: All LG&E coal fired units, Mill Creek, Cane Run, and Trimble County Generating Stations and KU's Ghent Unit #1.
- b. April 14, 2004 Solicitation:  
Number of vendors receiving bids: 183  
Number of vendor responses: 18  
Selected vendors: The final selection of the vendors has not been made at this time. Negotiations are still in progress. The names of the selected vendors and the supporting bid tabulation sheet will be provided to the Commission after the negotiations are complete and the vendors are chosen.



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to Information Requested in Appendix A of  
Commission's Order Dated June 23, 2004**

**Case No. 2004-00214**

**Question No. 18**

**Witness: Mike Dotson**

- Q-18. List each oral coal supply solicitation issued during the period from November 1, 2003 to April 30, 2004.
- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
  - b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.
- A-18. a. None.
- b. Not applicable.





**LOUISVILLE GAS AND ELECTRIC COMPANY**

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**Case No. 2004-00214**

**Question No. 19**

**Witness: John Malloy**

- Q-19. a. List all intersystem sales during the period under review in which LG&E used a third party's transmission system.
- b. For each sale listed above,
- (1) Describe how LG&E addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
  - (2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

A-19. All third party transmission purchases to deliver outside of the LGE/KU system go through Midwest Independent System Operator Inc. (MISO). Losses are considered part of off-system sales and are included in the AFB process to determine fuel expense for off-system sales. The volumes of losses generated for sales during Nov 03 through Apr 04 are:

Nov 2003	2,160 MWH
Dec 2003	2,681 MWH
Jan 2004	4,010 MWH
Feb 2004	3,069 MWH
Mar 2004	1,986 MWH
<u>Apr 2004</u>	<u>811 MWH</u>
Total	14,717 MWH

These volumes of losses are the daily sums of the required generation for transmission losses over systems outside of the LGE/KU control area. The line loss factors are dynamically calculated by MISO for each individual transaction. As such, there isn't a single loss factor that can be quoted.

The average loss factor for third-party off-system sales subject to transmission line losses in MISO is 1.36%.



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
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**Case No. 2004-00214**

**Question No. 20**

**Witness: Robert M. Conroy**

Q-20. Describe each change that LG&E made during the period under review to its methodology for calculating intersystem sales line losses.

A-20. None.