

April 30, 2004

Mr. Tom Dorman
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RECEIVED

APR 30 2004

PUBLIC SERVICE
COMMISSION

**RE: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2004-00153**

Dear Mr. Dorman:

Pursuant to the Commission's Order dated July 17, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly Gas Cost Adjustment ("GCA"). Columbia proposes to decrease its current rates to tariff sales customers by \$0.5287 per Mcf effective with its June 2004 billing cycle on May 28, 2004.

This decrease is composed of a decrease of \$0.3816 per Mcf in the Average Commodity Cost of Gas, a decrease of \$0.1473 per Mcf in the Average Demand Cost of Gas, and a decrease of \$0.0002 per Mcf in the Refund Adjustment. The filing reflects the implementation of the recommendations stemming from the Commission's Management Audit pursuant to Administrative Case No. 384. These changes begin to reduce demand costs during the forecast period.

Columbia further requests that the Commission approve a shortened notice period of 28 – days pursuant to KRS 278.180. The information needed to complete the price forecast was not received in time to permit an earlier filing. Columbia's June 2004 billing cycle is scheduled to begin May 28, 2004. The shortened notice period will allow the billing process to continue without interruption and avoid the additional cost associated with prorating. Thus Columbia requests that the Commission grant a shortened notice period of less than 30 days and authorize the proposed increase be made effective with bills rendered on and after May 28, 2004.

Please feel free to contact me at (859) 288-0242 if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

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APR 30 2004

PUBLIC SERVICE
COMMISSION

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2004-00153

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE JUNE 2004 BILLINGS

COLUMBIA GAS OF KENTUCKY, INC.

COMPARISON OF CURRENT GCA AND PROPOSED GCA

Line No.	03-01-04 <u>CURRENT</u>	06-01-04 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Average Commodity Cost of Gas	\$6.4285	\$6.0469	-0.3816
2 Average Demand Cost of Gas	<u>\$1.3181</u>	<u>\$1.1708</u>	<u>-0.1473</u>
3 Total Average Cost of Gas	\$7.7466	\$7.2177	-0.5289
4 SAS Refund Adjustment	-0.0002	-0.0002	0.0000
5 Balancing Adjustment	0.0640	0.0640	0.0000
6 Supplier Refund Adjustment	-0.0033	-0.0031	0.0002
7 Actual Cost Adjustment	2.1336	2.1336	0.0000
8 Take-or-Pay Refund (TOP) Adjustment	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
9 COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$9.9407	\$9.4120	-0.5287
10 TRANSPORTATION TOP REFUND ADJUSTMENT	0.0000	0.0000	0.0000
11 BANKING AND BALANCING SERVICE	0.0210	0.0249	0.0039
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$8.5123	\$7.6953	-0.8170

COLUMBIA GAS OF KENTUCKY, INC.

GAS COST ADJUSTMENT CLAUSE

Gas Cost Recovery Rate Effective June 2004

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$7.2177	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	\$2.1336	8-31-04
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-04
4	Supplier Refund Adjustment (RA)	Schedule No. 4 Case No. 2004-00033	(0.0021)	02-28-05
		Schedule No. 4 Case No. 2004-	<u>(0.0010)</u>	05-31-05
		Total Refunds	(\$0.0031)	
5	Balancing Adjustment (BA)	Schedule No. 3	\$0.0640	8-31-04
6	Take - or - Pay Refund Adjustment		\$0.0000	
7	GAS COST ADJUSTMENT			
8	EFFECTIVE JUNE 2004		<u>\$9.4120</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and G Schedule No. 1, Sheet 4		<u>\$7.6953</u>	

DATE FILED: April 30, 2004

BY: J. M. Cooper

COLUMBIA GAS OF KENTUCKY, INC.

Expected Gas Cost

Projected Cost of Gas Supply For Sales Customers
June - August 2004

Schedule No. 1
Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
1	Storage Supply		0	0			\$ -
2	Withdrawal Charge						\$ 21,925
3	Injection Charge		1,358,294	1,433,000			\$ -
4	Commodity Cost of Withdrawals		0	0			\$ 6.1289
5	Total Cost of Storage Supply						\$ 21,925
Flowing Supply: C/							
6	Non-Appalachian	Sch. 1, Sht. 5, Ln. 4		3,578,000			\$ 20,490,081
7	Appalachian Supplies	Sch. 1, Sht. 6, Ln. 4		59,000			346,000
8	All Supplies	Lines 5 + 7 + 8	3,447,393	3,637,000			\$ 20,858,006
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 1A, Line 22	<u>(56,872)</u>	<u>(60,000)</u>			\$ <u>(1,458,755)</u>
10	All Supplies Excluding Cost of Retention						\$ 19,399,251
11	Net Supply:						
12	At City-Gate	Line 8 + 9	3,390,521	3,577,000			
13	Lost and Unaccounted For D/	Line 12 x 0.6%	<u>(20,343)</u>	<u>(21,462)</u>			
14	At Customer Meter	Line 12 + 13	3,370,178	3,555,538			
15	Sales Volumes For June - Aug. 04	Line 14	3,370,178	3,555,538			
16a	Unit Commodity Cost Before Adjustment	Line 10 / Line 15			\$ 5.7561		
16b	Plus Annualized Unit Cost of Retention	Sch. 1, Sheet 1A, Line 24			<u>0.2908</u>		
16	Unit Commodity Cost Before Adjustment				<u>6.0469</u>		
17	Unit Demand Cost	Sch. 1, Sht. 2, Ln. 11			<u>1.1708</u>		
18	Total Expected Gas Cost	Line 16 + 17			\$ 7.2177		

A/ BTU Factor = 1.0550
 B/ Projected net withdrawals for sales customers.
 C/ Excludes volumes injected into storage.
 D/ Lost and Unaccounted For portion on the CKY distribution system = 0.60%

**Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines**

Schedule No. 1
Sheet 1A

	Units	June 04 - Aug. 04	Sept. - Nov. 04	Dec. 04 - Feb. 05	Mar. 05 - May 05	Annual June 04 - May 05
Gas purchased by CKY for the remaining sales customers						
1	Volume					
2	Dth	2,204,000	2,021,000	3,328,000	3,310,000	10,863,000
3	Commodity Cost Including Transportation	12,870,000	12,268,000	20,660,000	18,099,000	\$63,897,000
	Unit cost per Schedule 1					\$5.8821
Consumption by the remaining sales customers						
11	At city gate	711,000	2,160,000	6,403,000	2,621,000	
12	Lost and unaccounted for portion	0.60%	0.60%	0.60%	0.60%	
	At customer meters					
13	In Dth	706,734	2,147,040	6,364,582	2,605,274	11,823,630
14	Heat content	1.0550	1.0550	1.0550	1.0550	
15	In MCF	669,890	2,035,109	6,032,779	2,469,454	11,207,232
16	Portion of annual line 15, quarterly / annual	6.0%	18.2%	53.8%	22.0%	100.0%
Gas retained by upstream pipelines						
21	Volume	248,000	103,000	76,000	127,000	656,000
	Cost					
22	Quarterly. Deduct from Sheet 1 3 * 21	\$1,458,755	\$605,854	\$447,038	\$747,024	\$3,258,671
23	Allocated to quarters by consumption	\$194,781	\$591,738	\$1,754,121	\$718,031	\$3,258,671
24	Annualized unit charge 23 / 15	\$0.2908	\$0.2908	\$0.2908	\$0.2908	\$0.2908

**COLUMBIA GAS OF KENTUCKY, INC.
 GCA UNIT DEMAND COST
 PROJECTED FOR JUNE 2004 - MAY 2005**

Schedule No. 1
 Sheet 2

Line No.	<u>Description</u>	<u>Reference</u>	
1	Total Expected Demand Cost	Sch. No.1, Sheet 3, Ln. 18	\$ 20,345,959
2	Choice Related Capacity		30.543%
3	Portion of Capacity to Serve Sales Customers (100% - 2)		69.457%
4	Cost of Capacity to Serve Sales Customers (1 x 3)		\$ 14,131,756
5	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 21	(598,481)
6	Less Storage Service Recovery from Delivery Service Customers		<u>(411,666)</u>
7	Net Demand Cost Applicable to Sales Customers		\$ 13,121,609
8	Projected Sales June 04 - May 05 in Mcf : At City-Gate		11,274,882
9	Lost and Unaccounted - For		(67,649)
10			<u>11,207,232</u>
11	Unit Demand Cost (7 / 10)		\$ 1.1708

COLUMBIA GAS OF KENTUCKY, INC.

**DEMAND COST OF INTERSTATE PIPELINE CAPACITY
PROJECTED FOR JUNE 2004 - MAY 2005**

Line No.	Description	Dth	Rate	Expected Gas Cost
1	<u>Columbia Gas Transmission Corporation</u>			
2	Firm Storage Service Billing Demand Units			
3	FSS (190,880 Dth * 10 months)	1,908,800	\$ 1.508	\$ 2,878,470
	FSS (220,880 Dth * 2 months)	441,760	\$ 1.508	\$ 666,174
4	SCQ (9,557,942 * 10 months)	95,579,420	0.0290	2,771,803
	SCQ (11,228,732 * 2 months)	22,457,464	0.0290	651,266
5	SST (95,440 Dth * 4 months summer)	381,760	6.0400	2,305,830
	SST (110,550 Dth * 2 months summer)	220,880	4.1850	924,383
6	SST (190,880 Dth * 1 months winter)	190,880	6.0400	1,152,915
	SST (220,880 Dth * 5 months winter)	1,104,400	4.1850	4,621,914
7	Firm Transportation Service Billing Demand Units			
8	FTS Demand (21,552 Dth * 5 months)	107,760	6.2610	674,685
9	FTS Demand (20,014 Dth * 5 months)	100,070	6.2610	626,538
	FTS Demand (20,014 Dth * 7 months)	140,098	6.0030	841,008
10	<u>Total Columbia Gas Transmission Corporation</u>			\$ 18,114,986
11	<u>Columbia Gulf Transmission Company</u>			
12	FTS - 1 (Mainline)			
13	Res Charge (28,991 Dth * 12 months)	347,892	3.1450	\$ 1,094,120
14	<u>Tennessee Gas</u>			
15	Firm Transportation Rate			
16	Reserv. Charge (20,506 Dth * 12 months)	246,072	4.6200	1,136,853
17	<u>Total Tennessee Gas</u>			\$ 1,136,853
18	Total Expected Demand Cost			20,345,959

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1
Sheet 4

**GAS COST ADJUSTMENT CLAUSE
EXPECTED DEMAND COSTS RECOVERED ANNUALLY
FROM RATE SCHEDULES IS/SS AND GSO CUSTOMERS**

Line No.	Description	Capacity		Annual Cost
		Daily Dth (1)	Annualized Dth (2) = (1) x 12 Mo.	
1	DEMAND COSTS TO BE RECOVERED FROM			
2	RATE SCHEDULE IS/SS AND GSO CUSTOMERS:			(3)
3	Expected Demand Costs (Per Sheet 3)			<u>\$ 20,345,959</u>
4	City-Gate Capacity:			
5	Columbia Gas Transmission			
6	Firm Storage Service - FSS	190,880	2,290,560	
7	Firm Transportation Service - FTS (12 mo.)	21,552	258,624	
8	Firm Transportation Service - FTS (12 mo.)	20,014	240,168	
9	Tennessee Gas			
10	Mavity (FT-B)	0	0	
11	TOTAL	232,446	2,789,352	
12	Divided by Average BTU Factor		1,0550	
13	Total Capacity - Annualized Mcf (Line 11/ Line 12)		2,643,936 Mcf	
14	Expected Monthly Demand Cost (EDC) per Mcf of Daily			
15	Capacity Applicable to Rate Schedules IS/SS and GSO			
16	(Line 3 / Line 13)		\$7.6953 /Mcf	
17	Multiplied by the Daily Firm Volumes of IS/SS and GSO Customers			
18	(6,481 mcf per month * 12 months)		77,772 Mcf	
19	Expected Demand Charges to be Recovered Annually			
20	from Rate Schedule IS/SS and GSO Customers			
21	(Line 16 * Line 18)			<u>\$598,481</u>

COLUMBIA GAS OF KENTUCKY, INC.
COST OF NON-APPALACHIAN SUPPLIES
PROJECTED FOR JUNE 2004 - AUGUST 2004

Schedule No. 1
 Sheet 5

Line No.	Description	Total Flowing Supply		Incl. Gas Inj.	Into Storage		Net Storage Injection	Net Flowing Supply	
		Supply	A/		Cost	B/		For Current Consumption	Cost
		Dth		Cost	Per Dth	Dth	Dth	Dth	Cost
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				= (2) / (1)				= (1) - (4)	= (3) x (5)
1	June 2004	397,000	\$ 1,960,000	\$4.93703	(113,000)	510,000	\$ 2,517,884		
2	July 2004	931,000	5,433,000	\$5.83566	(714,000)	1,645,000	9,599,662		
3	August 2004	<u>817,000</u>	<u>4,807,000</u>	<u>\$5.88372</u>	(606,000)	1,423,000	8,372,535		
4	Total	2,145,000	\$12,200,000	\$5.68765	(1,433,000)	3,578,000	\$ 20,490,081		

A/ Gross, before retention.

B/ Includes transportation commodity costs.

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1
Sheet 6

**COST OF APPALACHIAN SUPPLIES
PROJECTED FOR JUNE 2004 - AUGUST 2004**

Line No.	Description	Flowing Supply		Cost (3)
		Mcf (1)	Dth (2)	
1	June 2004	18,322	19,000	\$ 113,000
2	July 2004	19,286	20,000	117,000
3	August 2004	<u>19,286</u>	<u>20,000</u>	<u>116,000</u>
4	Total	56,895	59,000	\$346,000

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING JUNE 1, 2004**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity	1,871,455		
2	Net Transportation Volume	17,428,525		
3	Contract Tolerance Level @ 5%	871,426		
4	Percent of Annual Storage Applicable to Transportation Customers		46.56%	
6	Seasonal Contract Quantity			
7	Rate		\$0.0290	
8	SCQ Charge - Annualized		<u>\$651,266</u>	
9	Amount Applicable To Transportation Customers			\$303,230
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$57,267</u>	
13	Amount Applicable To Transportation Customers			\$26,663
14	SST Commodity Charge			
15	Rate		0.0189	
16	Total Cost		<u>\$175,630</u>	
17	Amount Applicable To Transportation Customers			\$81,774
18	Total Cost Applicable To Transportation Customers			<u>\$411,666</u>
19	Total Transportation Volume - Mcf			23,377,000
20	Flex and Special Contract Transportation Volume - Mcf			(6,857,071)
21	Net Transportation Volume - Mcf			16,519,929
22	Banking and Balancing Rate - Mcf			<u>\$0.0249</u>

COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

Line No.	<u>Description</u>	<u>Amount</u>
1	Supplier Refund from Columbia Gas Transmission (Jan. 2004) To Be Passed Back to Customers	\$10,972
2	Interest on Refund Balances	\$60
3	REFUND INCLUDING INTEREST	\$11,032
4	Divided By:	
5	Sales for the Twelve Months Ended March 31, 2004	10,763,845
6	SUPPLIER REFUND TO EXPIRE May 31, 2005	<u>(\$0.0010)</u>

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

**COLUMBIA GAS OF KENTUCKY
CASE NO. 2004 -**

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

Demand Component of Gas Cost Adjustment

Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 17)	\$1.1708
Demand ACA 2003-00295 (Schedule No. 2, Sheet 1, Line 22)	-0.0419
Refund Adjustment	-0.0031
SAS Refund Adjustment 2003-00293	<u>-0.0002</u>
Total Demand Rate per Mcf	\$1.1256

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 16)	\$6.0469
Commodity ACA 2003-00295 (Schedule No. 2, Sheet 1, Line 27)	\$2.1755
Balancing Adjustment	<u>\$0.0640</u>
Total Commodity Rate per Mcf	\$8.2864

CHECK:	\$1.1256
	<u>\$8.2864</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$9.4120

PIPELINE COMPANY TARIFF SHEETS

**Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1**

**Sixty-Ninth Revised Sheet No. 2
Currently Effective
Superseding Sixty-Eighth Revised Sheet No. 2**

Currently Effective Rates
Applicable to Rate Schedule FTS and NTS
Rate Per Dth

Rate Schedule	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge 2/	General R&D Funding Unit 3/	Total Effective Rate	Daily Rate
		Rate Adjustment Current	Surcharge	Current	Surcharge				
Rate Schedule FTS									
Reservation Charge 4/									
Maximum 1	\$ 5.846	0.336	0.011	0.022	-0.004	-	0.050	6.261	0.206
Maximum 2	\$ 5.846	0.336	0.011	0.022	-0.004	-	0.031	6.242	0.205
Commodity									
Maximum	¢ 1.04	0.37	0.05	0.22	0.02	0.21	0.40	2.31	2.31
Minimum	¢ 1.04	0.37	0.05	0.22	0.02	0.21	0.00	1.91	1.91
Overrun	¢ 20.26	1.47	0.09	0.29	0.01	0.21	0.40	22.73	22.73
Rate Schedule NTS									
Reservation Charge 4/									
Maximum 1	\$ 7.363	0.336	0.011	0.022	-0.004	-	0.050	7.778	0.256
Maximum 2	\$ 7.363	0.336	0.011	0.022	-0.004	-	0.031	7.759	0.255
Commodity									
Maximum	¢ 1.04	0.37	0.05	0.22	0.02	0.21	0.40	2.31	2.31
Minimum	¢ 1.04	0.37	0.05	0.22	0.02	0.21	0.00	1.91	1.91
Overrun	¢ 25.25	1.47	0.09	0.29	0.01	0.21	0.40	27.72	27.72

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. The Maximum 1 rate is applicable to Shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load factors equal to or less than 50%.
 4/ Minimum reservation charge is \$0.00.

Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1

Sixty-Ninth Revised Sheet No. 2
Currently Effective
Superseding Sixty-Eighth Revised Sheet No. 2

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Transportation Cost Surcharge	Electric Power Costs Adjustment Current	Electric Power Surcharge	Annual Charge Adjustment 2/	General R&D Funding Unit 3/	Total Effective Rate	Daily Rate
Rate Schedule SST									
Reservation Charge 4/									
Maximum 1	\$ 5.675	0.336	0.011	0.022	-0.004	-	0.050	6.090	0.200
Maximum 2	\$ 5.675	0.336	0.011	0.022	-0.004	-	0.031	6.071	0.200
Commodity									
Maximum	¢ 1.02	0.37	0.05	0.22	0.02	0.21	0.40	2.29	2.29
Minimum	¢ 1.02	0.37	0.05	0.22	0.02	0.21	0.00	1.89	1.89
Overrun	¢ 19.68	1.47	0.09	0.29	0.01	0.21	0.40	22.15	22.15
Rate Schedule GTS									
Commodity									
Maximum	¢ 75.15	2.58	0.12	0.36	-0.01	0.21	0.60	79.01	79.01
Minimum	¢ 3.08	0.37	0.12	0.22	-0.01	0.21	0.00	3.99	3.99
MFCC	¢ 72.07	2.21	0.00	0.14	0.00	-	-	74.42	74.42

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. The Maximum 1 rate is applicable to shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load factors equal to or less than 50%.
 4/ Minimum reservation charge is \$0.00.

Issued by: Carl W. Levander, Vice President
 Issued on: March 1, 2004

Effective: April 1, 2004

**Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1**

**Eighteenth Revised Sheet No. 2
Currently Effective
Superseding Seventeenth Revised Sheet No. 2**

Currently Effective Rates
Applicable to Rate schedule FSS, ISS, and SIT
Rate Per Dth

Rate Schedule	FSS	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Current	Annual Charge 2/	General R&D Funding Unit 3/	Total Effective Rate	Daily Rate
			Rate Adjustment Current	Surcharge					
Rate Schedule FSS									
Reservation Charge	\$	1.508	-	-	-	-	1.508	0.050	
Capacity	\$	2.90	-	-	-	-	2.90	2.90	
Injection	\$	1.53	-	-	-	-	1.53	1.53	
Withdrawal	\$	1.53	-	-	-	-	1.53	1.53	
Overrun	\$	10.92	-	-	-	-	10.92	10.92	
Rate Schedule ISS									
Commodity									
Maximum	\$	5.95	-	-	-	-	5.95	5.95	
Minimum	\$	0.00	-	-	-	-	0.00	0.00	
Injection	\$	1.53	-	-	-	-	1.53	1.53	
Withdrawal	\$	1.53	-	-	-	-	1.53	1.53	
Rate Schedule SIT									
Commodity									
Maximum	\$	4.13	-	-	-	-	4.13	4.13	
Minimum	\$	1.53	-	-	-	-	1.53	1.53	

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations.

Columbia Gulf Transmission Company
 FERC Gas Tariff
 Second Revised Volume No. 1

Thirty-third Revised Sheet No. 18
 Superseding
 Thirty-second Revised Sheet No. 18

Currently Effective Rates
 Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and ITS-2
 Rates per DCh

Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	General F&B Funding Unit (4)	Total Effective Rate (5)	Daily Rate (6)	Company Use and Unaccounted For (7)
\$	\$	\$	\$	\$	\$	%
3.1450	-	3.1450	0.0500	3.1950	0.1050	-
3.1450	-	3.1450	0.0310	3.1760	0.1044	-
0.0170	0.0021	0.0191	0.0040	0.0231	0.0231	2.837
0.0170	0.0021	0.0191	0.0080	0.0191	0.0191	2.837
0.1204	0.0021	0.1225	0.0040	0.1265	0.1265	2.837

Rate Schedule FTS-1
 Rayne, LA To Points North
 Reservation Charge 3/
 Maximum

Load Factor Customers above 50%

Load Factor Customers at or below 50%
 Commodity
 Maximum
 Minimum
 Overtime

Issued by: Carl W. Levander, Vice President
 Issued on: March 1, 2004

Effective: April 1, 2004

DETAIL SUPPORTING REFUND ADJUSTMENT

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

January 10, 2004

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
1.01	JANUARY 2004	31		0.000015		10,972.03		5.10
1.01	FEBRUARY 2004	29		0.000015		10,972.03		4.77
1.00	MARCH 2004	31		0.000015		10,972.03		5.10
1.20	APRIL 2003	30		0.000015		10,972.03		4.94
1.19	MAY 2003	31		0.000015		10,972.03		5.10
1.01	JUNE 2003	30		0.000015		10,972.03		4.94
1.01	JULY 2003	31		0.000015		10,972.03		5.10
1.04	AUGUST 2003	31		0.000015		10,972.03		5.10
1.04	SEPTEMBER 2003	30		0.000015		10,972.03		4.94
1.05	OCTOBER 2003	31		0.000015		10,972.03		5.10
1.06	NOVEMBER 2003	30		0.000015		10,972.03		4.94
<u>1.05</u>	DECEMBER 2003	31		0.000015		10,972.03		5.10
12.67	TOTAL					TOTAL		60.23
0.000015	DAILY RATE							

March 17, 2004

Federal Energy Regulatory Commission
Room 1A, East
888 First Street, N. E.
Washington, D.C. 20246

Attention: Ms. Magalie Roman Salas, Secretary

Re: Refunds under the April 17, 1995 Settlement in Docket No. GP94-02, et al.

Dear Ms. Salas:

Columbia Gas Transmission Corporation ("Columbia") herewith submits an original and five paper copies of its refund report in the above referenced docket pursuant to Section 154.501(e) of the Federal Regulatory Commission's ("Commission") regulations. Refunds were included on December 2003 invoices, however, due to an inadvertent oversight, Columbia failed to submit the refund report within 30 days of the flowback of the monies to the customers. Since the refunds were flowed through to customers on a timely basis, with interest, Columbia submits that no harm to customers has arisen from the delay in filing this report. Columbia requests that the Commission accept the instant filing of the refund report.

Statement of Nature, Reasons and Basis for Filing

On January 20, 2004 Columbia made refunds as a result of a settlement filed on April 17, 1995 in Docket GP94-02, et al. ("Settlement"). The Settlement was approved by the Commission on June 15, 1995 (Columbia Gas Transmission Corp., 71 FERC ¶ 61,337 (1995)).

The refunds made on January 20, 2004, as billing credits or checks, represent deferred tax refunds received from Trailblazer Pipeline Company (Trailblazer) of \$253,320.00 and from Overthrust Pipeline Company (Overthrust) of \$58,525.09 plus interest of \$527.46 and \$200.33, respectively using the Commission interest rate in accordance with the Code of Federal Regulations, Subpart F, Section 154.501 (d). These refunds were made pursuant to Article VIII, Section E of the Settlement. Per Article VIII, Section E, "Columbia shall pay to the parties (provided they are Supporting Parties), using the allocation percentages shown on Appendix G, Schedule 5 [of the Settlement], all refunds received from Wyoming Interstate Company, Ltd., Trailblazer Pipeline Company, Ozark Gas Transmission Company, Overthrust Pipeline Company and any other pipeline relating to the flowback of excess deferred income taxes collected by such upstream pipelines for the period prior to the Stipulation Filing Date with FERC Interest...."

Ms. Magalie R. Salas
Federal Energy Regulatory Commission
March 17, 2004
Page 2 of 3

Materials Submitted Herewith

In accordance with Section 154.501(e)(6) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing how the refund and interest were calculated; and
- (2) A Form of Notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF031704.NTA".

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may deem necessary to accept this filing.

Posting and Certification of Service

Pursuant to Section 154.601(f) of the Commission's regulations, a copy of this refund report is being sent by Columbia by first-class mail, postage prepaid, to each of Columbia's customers receiving any refund and state commissions whose jurisdiction includes the location of any recipient of a refund that have made a standing request for such full reports.

Pursuant to Section 154.501(g) of the Commission's regulations, recipients of refunds and state commissions that have not made a standing request for such full report shall receive an abbreviated report.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; 1700 MacCorkle Avenue, Charleston, WV; and 10G Street, N.E., Suite 580 Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses the full power and authority to sign the filing.

Service on Columbia

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

Ms. Magalie R. Salas
Federal Energy Regulatory Commission
March 17, 2004
Page 3 of 3

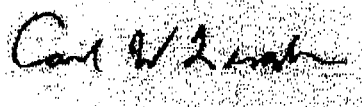
Carl W. Levander, Vice President
Columbia Gas Transmission Corporation
12801 Fair Lakes Parkway
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Fairfax, Virginia 22030-0146
Phone:(703) 227-3245 Fax: (703) 227-3308
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*Sharon J. Royka, Manager, Regulatory Affairs
Columbia Gas Transmission Corporation
10 G Street, N.E., Suite 580
Washington, D.C. 20002
Phone: (202) 216-9766 Fax: (202) 216-9785
Email: sroyka@nisource.com

* Persons designated to receive service in accordance with Rule 203 of the
Commission's Rules of Practice and Procedures, 18 C.F.R § 385.203 (2004)

Respectfully submitted,



Carl W. Levander
Vice President

Enclosures

**UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION**

Columbia Gas Transmission Corporation)

Docket No. GP94-02, et al.

NOTICE OF REFUND REPORT

Take notice that on March 17, 2004, Columbia Gas Transmission Corporation ("Columbia") tendered for filing with the Federal Energy Regulatory Commission ("Commission") its Refund Report made to comply with the April 17, 1995 Settlement ("Settlement") in Docket No. GP94-02, et al. as approved by the Commission on June 15, 1995 (Columbia Gas Transmission Corp., 71 FERC ¶ 61,337 (1995)).

On January 20, 2004 Columbia made refunds, as billing credits and with checks, in the amount of \$312,572.88. The refunds represent deferred tax refunds received from Trailblazer Pipeline Company and Overthrust Pipeline Company. These refunds were made pursuant to Article VIII, Section E of the Settlement using the allocation percentages shown on Appendix G, Schedule 5 of the Settlement. The refunds include interest at the Commission rate, in accordance with the Code of Federal Regulations, Subpart F, Section 154.501 (d).

Columbia states that copies of its filing are available for inspection at its offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; 1700 MacCorkle Avenue, Charleston, WV; and 10 G Street, N.E. Suite 580, Washington D.C., and have been mailed to all affected customers and state commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Dockets Room, Office of the Secretary, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. A copy of this filing is on file with the Commission and is available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Secretary

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON DECEMBER 2003 INVOICES

LINE NO.	CUST. NO.	CUSTOMER NAME	ALLOCATION FACTOR 2/	TRAILBLAZER REFUND	OVERTHRUST REFUND	TOTAL REFUND
1	004714	ALLIED SIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.				
2	002277	ARLINGTON NATURAL GAS COMPANY	0.418139%	1,061.44	245.55	1,306.99
3	000074	BALTIMORE GAS & ELECTRIC	0.062788%	159.38	36.87	196.25
4	002278	BELFRY GAS COMPANY	1.493301%	11,406.13	2,638.71	14,044.84
5	000928	BETHLEHEM STEEL CORPORATION	0.009520%	24.17	5.59	29.76
6	001471	BLACKSVILLE OIL & GAS	0.118140%	1,061.44	245.55	1,306.99
7	000109	BLUEFIELD GAS COMPANY	0.007253%	18.41	4.26	22.67
8	000633	CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	0.162843%	413.37	95.63	509.00
9	000185	CENTAL HUDSON GAS & ELFCTRIC	0.025839%	65.59	15.17	80.76
10	000187	CG&E / ULM&P	0.209578%	532.01	123.08	655.09
11	000192	CITY OF AUGUSTA	5.022087%	12,750.72	2,940.77	15,700.49
12	002279	CITY OF BROOKSVILLE	0.033082%	84.00	19.43	103.43
13	002280	CITY OF CARLSLE	0.008388%	21.29	4.92	26.21
14	000193	CITY OF CHARLOTTESVILLE	0.052132%	132.34	30.81	162.95
15	002282	CITY OF FLEMINGSBURG	0.334866%	850.05	196.65	1,046.70
16	000197	CITY OF LANCASTER	0.043085%	109.32	25.29	134.61
17	010758	CITY OF NORTH MIDDLETOWN (002288) / DELTA - NORTH MIDDLETOW	0.459188%	1,165.64	269.66	1,435.30
18	000198	CITY OF RICHMOND	0.007027%	17.64	4.13	21.97
19	001472	CLAYSVILLE NATURAL GAS COMPANY	1.333340%	3,384.65	783.01	4,167.66
20	000208	COLUMBIA GAS OF KENTUCKY	0.051451%	130.81	30.21	160.82
21	000209	COLUMBIA GAS OF MARYLAND	3.510229%	8,910.63	2,061.40	10,972.03
22	000214	COLUMBIA GAS OF OHIO	0.810917%	2,058.49	478.21	2,536.70
23	000221	COLUMBIA GAS OF PENNSYLVANIA	32.900233%	83,616.41	19,320.82	102,837.23
24	008238	COLUMBIA GAS OF VIRGINIA	9.820267%	24,928.50	5,766.99	30,695.49
25	000281	CORNING NATURAL GAS	3.152522%	8,002.60	1,851.33	9,853.93
26	010316	DAYTON POWER & LIGHT (000278) / PROLIANCE ENERGY	0.028321%	71.89	16.63	88.52
27	001860	DEL MARVA POWER & LIGHT COMPANY	4.426995%	11,237.81	2,599.77	13,837.58
28	000284	DELTA NATURAL GAS COMPANY	0.239180%	507.18	140.47	647.65
29	008233	EASTERN NATURAL GAS COMPANY	0.273577%	694.47	160.66	855.13
30	000314	EASTERN SHORE NATURAL GAS	0.035041%	88.85	20.58	109.43
31	000322	FLAM UTILITY COMPANY	0.260380%	660.92	152.90	813.82
32	009872	ELIZABETH TOWN GAS (000323) / NU	0.021759%	55.23	12.78	68.01
33	010781	GAS TRANSPORT (002416) / FIRST ENERGY	0.191352%	485.74	112.37	598.11
34	003874	INTERNATE UTILITIES (000483) / GASCO DISTRIBUTION	0.002392%	6.07	1.40	7.47
35	010757	KANE LIGHT AND HEAT (000610) / GASCO - KANE	0.019039%	48.33	11.18	59.51
36	002283	KENTUCKY OHIO GAS COMPANY / NATURAL ENERGY UTILITY CORPO	0.022688%	57.54	13.31	70.85
37	002284	LAKESIDE GAS COMPANY	0.004533%	11.51	2.56	14.17
38	000633	MOUNTAINEER GAS COMPANY	0.004780%	12.08	2.80	14.88
39	002285	DELTA MT. OLIVET NATURAL GAS COMPANY	6.162242%	15,542.89	3,618.80	19,161.69
40	002286	MURPHY GAS	0.011332%	28.77	6.65	35.42
41	004208	NASHVILLE GAS COMPANY	0.004079%	10.35	2.40	12.75
42	004789	NATIONAL FUEL GAS DISTRIBUTION	0.358785%	910.77	210.70	1,121.47
43	000646	NATIONAL FUEL GAS SUPPLY	0.035520%	90.17	20.88	111.03
44	002287	NATIONAL GAS & OIL COOPERATIVE	0.000239%	0.61	0.14	0.75
45	007901	NEW ENGLAND POWER (005781) / US GENERATING COMPANY	0.086811%	220.37	50.98	271.35
46	002407	NEW JERSEY NATURAL GAS COMPANY	0.418139%	1,061.44	245.55	1,306.99
47	000668	NEW YORK STATE ELECTRIC & GAS (I & II)	0.233145%	591.83	136.92	728.75
48	002409	NORTH CAROLINA NATURAL GAS	1.535788%	3,898.51	901.89	4,800.40
49	004906	NORTHEAST OHIO GAS MARKETING	0.581118%	1,473.15	341.26	1,814.41
50	002436	OHIO CUMBERLAND GAS COMPANY	0.002267%	5.75	1.33	7.08
51	000700	ORANGE & ROCKLAND UTILITIES	0.045332%	115.07	26.82	141.69
52	004098	ORWELL NATURAL GAS COMPANY	1.233776%	3,131.91	724.54	3,856.45
53	000723	PPL GAS UTILITIES CORPORATION	0.045332%	115.07	26.62	141.69
54	000724	PG ENERGY INC	0.405190%	1,028.58	237.95	1,266.51
55	000726	PEOPLES NATURAL GAS COMPANY	0.634221%	1,609.95	372.45	1,982.40
56	001871	PIDMONT NATURAL GAS COMPANY	0.089204%	175.67	40.64	216.31
57	001063	PIKE NATURAL GAS COMPANY	1.345394%	3,415.25	790.09	4,205.34
58	004351	PROVIDENCE GAS COMPANY	0.111289%	282.50	65.05	347.55
59	000778	RICHMOND UTILITIES BOARD	0.239130%	607.18	140.47	747.65
60	000784	ROANOKE GAS COMPANY	0.226659%	575.37	133.11	708.48
61	000821	SHELDON GAS COMPANY	0.684083%	1,736.53	401.73	2,138.26
62	000838	SOUTH JERSEY GAS COMPANY	0.040292%	109.90	25.42	135.32
63	000870	SUBURBAN NATURAL GAS COMPANY	1.074550%	2,727.72	631.03	3,358.75
64	002289	SWICKARD GAS COMPANY	0.101658%	258.05	59.70	317.75
			0.023799%	60.41	13.98	74.39

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON DECEMBER 2003 INVOICES

<u>LINE NO.</u>	<u>CUST. NO.</u>	<u>CUSTOMER NAME</u>	<u>ALLOCATION FACTOR 2/</u>	<u>TRAILBLAZER REFUND</u>	<u>OVERTHURST REFUND</u>	<u>TOTAL REFUND</u>
65	002292	T.W. PHILLIPS GAS & OIL				
66	000942	UGI UTILITIES	0.187462%	479.87	110.09	585.96
67	002294	VANCEBURG ELECTRIC	2.037635%	5,172.48	1,198.61	6,369.09
68	002295	VERONA NATURAL GAS COMPANY	0.027879%	70.77	16.37	87.14
69	002298	VILLAGE OF WILLIAMSPORT	0.018133%	46.03	10.65	56.68
70	006525	PARAMOUNT NATURAL GAS CO (002293) / M&B GAS SERVICES	0.014053%	35.87	8.26	43.92
71	000995	VIRGINIA NATURAL GAS	0.007027%	17.84	4.13	21.97
72	001005	WASHINGTON GAS	1.482977%	3,764.50	870.88	4,635.38
73	001062	WATERVILLE GAS COMPANY	10.049805%	25,511.17	5,901.79	31,412.96
74	001010	WATERVILLE GAS & OIL COMPANY	0.056664%	143.84	33.28	177.12
75	002400	WEST MILLGROVE GAS COMPANY	0.113329%	287.68	66.55	354.23
76	002412	WEST OHIO GAS (001020) / EAST OHIO GAS	0.001814%	4.60	1.07	5.67
77	002296	WESTERN LEWIS RECTORVILLE	1.393325%	3,536.92	818.24	4,355.16
78	002299	ZEBULON GAS ASSOCIATION	0.016866%	40.28	9.32	49.60
79		TOTAL	100.000000%	253,847.46	58,725.42	312,572.88

1/ ALLOCATED PURSUANT TO ARTICLE VIII, SECTION F, OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

2/ SEE APPENDIX G, SCHEDULE 5 OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

ATTACHMENT B

COLUMBIA GAS TRANSMISSION CORPORATION
COMPUTATION OF INTEREST DUE

BUSINESS DATE	PRINCIPAL AMOUNT	FROM DATE	TO DATE	NO DAYS	INTEREST RATE	DAILY RATE	INTEREST AMOUNT	COMPOUND BASE
<u>Trailblazer Refund</u>								
December 2003	253,320.00	1/1/2004	1/20/2004	19	4.00%	0.000109589	527.46	253,847.46
Trailblazer Total	<u>253,320.00</u>						<u>527.46</u>	<u>253,847.46</u>
<u>Overthrust Refund</u>								
December 2003	58,525.09	12/19/2003	12/31/2003	12	4.07%	0.000111507	78.31	58,603.40
Overthrust Total	<u>58,525.09</u>	1/1/2004	1/20/2004	19	4.00%	0.000109589	122.02	58,725.42
Total Refunds	<u>311,845.09</u>						<u>727.79</u>	<u>312,572.88</u>

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.1256	8.2864	16.3620
Over 1 Mcf per Mo.	1.8715	1.1256	8.2864	11.2835
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.1256	8.2864	28.2920
Next 49 Mcf per Mo.	1.8715	1.1256	8.2864	11.2835
Next 350 Mcf per Mo.	1.8153	1.1256	8.2864	11.2273
Next 600 Mcf per Mo.	1.7296	1.1256	8.2864	11.1416
Over 1000 Mcf per Mo.	1.5802	1.1256	8.2864	10.9922
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		7.6953		7.6953
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0249		0.0249

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(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(I) Increase
(R) Reduction

DATE OF ISSUE;

DATE EFFECTIVE: June 2004 Billing Cycle
May 28, 2004

ISSUED BY: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A	
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A	
<u>RATE SCHEDULE GPO^{3/}</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A	
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A	
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A	
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A	
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A	
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>					
First 30,000 Mcf	116.55			116.55	
Over 30,000 Mcf	0.5467		8.2864 ^{2/}	8.8331	R
	0.2905		8.2864 ^{2/}	8.5769	R
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		7.6953		7.6953	R
<u>Delivery Service¹</u>					
Administrative Charge	55.90			55.90	
First 30,000 Mcf	0.5467				
Over 30,000 Mcf	0.2905			0.2905	
Banking and Balancing Service	0.0249			0.0249	I
(continued on following sheet)					

- ^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- ^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- ^{3/} Currently, there are no customers on this rate schedule.

(I) Increase
(R) Reduction

DATE OF ISSUE;

DATE EFFECTIVE: June 2004 Billing Cycle
May 28, 2004

Issued by: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	0.3038	1.1256	8.2864	9.7158	R
<u>Delivery Service</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.3038	1.1256		1.4294	R
Banking and Balancing Service		0.0249		0.0249	I
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0249		0.0249	I

(I) Increase

(R) Reduction

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE;

DATE EFFECTIVE: June 2004 Billing Cycle
May 28, 2004

Issued by: Joseph W. Kelly

President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES**RATE SCHEDULE SVGTS****Delivery Charge per Mcf****General Service Residential**

First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715

General Service Other

First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802

Intrastate Utility Service

For all volumes per month	\$ 0.038
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Actual Gas Cost Adjustment

For all volumes per month	\$ 2.1943
---------------------------	-----------

DATE OF ISSUE;

DATE EFFECTIVE: June 2004 Billing Cycle
May 28, 2004

ISSUED BY: Joseph W. Kelly

President