COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION FEB 1 7 2004

In the Matter of:

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FUBLIC SERVICE COMMISSION

CASE NO. 2003-00434

APPLICATION OF KENTUCKY UTILITIES COMPANY FOR AN ADJUSTMENT OF THE ELECTRIC RATES, TERMS AND CONDITIONS

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PETITION OF KENTUCKY UTILITIES COMPANY FOR CONFIDENTIAL PROTECTION

Kentucky Utilities Company ("KU") petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001, Section 7 to grant confidential protection to KU's responses to various data requests of the Commission, the Attorney General of the Commonwealth of Kentucky, by and through his Office of Rate Intervention ("Attorney General"), and Kentucky Industrial Utility Customers, Inc. ("KIUC"). KU does not object to making the confidential information available to the Commission and its staff, and to the intervening parties in this proceeding, provided that each such intervenor representative and counsel that receives the confidential information executes an appropriate confidentiality agreement. These data requests and KU's basis for requesting confidential protection are as follows:

The Commission Staff's Second Data Request Item Nos. 1 (Referencing Item Nos. 54(c) and 55(c) of the Staff's First Request for Information), 15(c)(7) and 16(e), and the Attorney <u>General's Initial Request for Information Item No. 61</u>

1. The responses to these data requests concern the allocation of pension and postretirement benefit expenses to KU and LG&E Energy Corp. affiliate companies.

2. The responses contain information concerning pension and postretirement benefit information of nonregulated companies like Western Kentucky Energy ("WKE") and LG&E

Power Inc. ("LPI") that is generally recognized as confidential and is not publicly available. Neither WKE nor LPI are before the Commission in this proceeding and both conduct unregulated business in competitive markets. Competitors of WKE and LPI in the wholesale power market who are not required to publicly file this information could use this information to create an unfair commercial advantage for themselves and to the detriment of WKE and LPI. Thus, this information is subject to protection under KRS 61.878(1)(c).

The Commission Staff's Second Data Request Item No. 15(b)(1)

3. Item No. 15(b)(1) requests "a detailed description of the problems experienced at the Green River station that led to the decision to retire Units 1 and 2, the actions taken to remedy those problems, and the reasoning for the decision to retire the units." The information requested is explained in detail in an evaluation entitled *Phase II Evaluation of the Economic Viability of Green River Units 1 and 2.* The information contained in Appendices E and F of that evaluation are confidential and should be protected from public disclosure.

4. Under KRS 61.878(1)(c), commercial information, generally recognized as confidential, is protected if disclosure would cause competitive injury and permit competitors an unfair commercial advantage.

5. The information contained in Appendices E and F of the evaluation consists of certain cost-benefit analyses performed by KU that necessarily reveal the business model KU uses – the procedure it follows and the factors/inputs it considers – in evaluating the economic viability of generation-related projects. Public disclosure of such information would thus afford KU's contractors, vendors, and competitors access to, *inter alia*, cost and operational parameters material to KU, as well as insight into KU's contracting practices. Such access would necessarily impair KU's ability to negotiate with prospective contractors and vendors, and would

likewise arm KU's competitors with information with which they could erode KU's competitive position in the wholesale market.

6. The information for which KU is seeking confidential treatment is generally recognized as confidential and proprietary information and is not widely disseminated among KU employees. Only personnel with a business reason to use this confidential information – senior management, managers, and those employees engaged in the preparation, assembly and analysis of this information, have access. Furthermore, this information is not filed with any other state or federal agency.

The Attorney General's Initial Request for Information Item No. 119

7. Item No. 119 requests copies of audit reports addressing KU's property accounting and/or depreciation practices. The internal audit reports deal with highly sensitive areas of the business. They contain information relating to costs, revenues, and business plans of the Company, which if disclosed would provide competitors with an unfair advantage. These reports are treated as confidential within LG&E Energy, and are not widely disseminated even among LG&E Energy's employees. Only personnel with a valid reason to access and use this confidential information – senior management, accounting personnel, and those employees directly involved in these areas, have access.

8. As a result, this information should be protected pursuant to KRS 61.878(1)(c). The Commission has previously afforded such reports confidential treatment. See In the Matter of: Application of BellSouth Telecommunications, Inc. d/b/a South Central Bell Telephone Company to Modify its Method of Regulation, Case No. 94-121, Order (July 20, 1995).

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KIUC's First Set of Data Requests Item No. 7

9. In Item No. 7, KIUC requests an electronic copy of Seelye Exhibit 4, which includes all electronic spreadsheets with cell formulas intact. KU is providing a compact disk ("CD") which is responsive to this request.

10. The Commission should afford confidential protection to the information contained on the CD, because its disclosure would permit an unfair commercial advantage to competitors of The Prime Group, KU's consultant herein. Specifically, the CD contains a cost of service model prepared and owned by The Prime Group the details of which are confidential and proprietary to the Prime Group. The public availability of that information will place The Prime Group at a competitive disadvantage with those consultants which are not required to reveal such information publicly. The information on the CD contains, among other things, secret commercially valuable formulae which are used by The Prime Group in preparing cost of service studies. The Commission has granted confidential protection to this same information in other proceedings. <u>See In the Matter of: An Adjustment of the Gas Rates of Louisville Gas and Electric Company</u>, Case No. 2000-080. The information is, therefore, protected from public disclosure by KRS 61.878(1)(c).

<u>KIUC's First Set of Data Requests Item No. 98</u>

11. Item No. 98 requests information regarding KU's cash flow budgeting and management activities during the test year.

12. Under KRS 61.878(1)(c), commercial information, generally recognized as confidential, is protected if disclosure would cause competitive injury and permit competitors an unfair commercial advantage. This information constitutes such confidential information which must remain confidential if LG&E Energy is not to suffer competitive injury. By studying this

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information, LG&E Energy's competitors would be able to ascertain information regarding LG&E Energy's confidential internal financial information and forecasts, LG&E Energy's assumptions regarding market and competitive conditions, LG&E Energy's strategic goals and competitive position, available resources, strategic goals and options, financial projections, and LG&E Energy's financial strengths and resources. Competitors would receive an unfair commercial advantage as a result of this disclosure and be able to anticipate and counter LG&E Energy's competitive strategies, market positioning, and gain the benefit of LG&E Energy's internal analysis of market projections and conditions. This would result in severe and irreparable harm to LG&E Energy and its customers.

KIUC's First Set of Data Requests Item No. 110(b)

13. Item No. 110(b) requests a detailed schedule showing the amount of revenue and the billing determinants used to produce the revenue in the test year, by customer. KU is providing all of the requested information with the names of the customers redacted.

14. KRS 61.878(l)(a) exempts from disclosure "information of a personal nature where the public disclosure thereof would constitute a clearly unwarranted invasion of personal privacy." This provision is intended to protect from public disclosure any information contained in public records that relates to details of an individual's private life when the individual's privacy interest in the information outweighs the public's interest in the information. The information sought to be protected provides specific details of customers' private energy usage and how much those customers pay for electricity, the disclosure of which would constitute an unwarranted invasion of the customers' personal privacy. Therefore, the portion of the responses which identify the customers by name should be protected as confidential.

15. Additionally, the amount of revenue and the billing determinants used to produce the revenue are commercial information that could be used to cause competitive injury to the Company and permit competitors an unfair commercial advantage. Thus, this information should also be afforded confidential protection under KRS 61.878(1)(c).

16. In accordance with the provisions of 807 KAR 5:001 Section 7, one copy of KU's responses to these data requests with the confidential information highlighted and ten (10) copies of KU's responses without the confidential information are herewith filed with the Commission.

WHEREFORE, Kentucky Utilities Company respectfully requests that the Commission grant confidential protection, or in the alternative, schedule an evidentiary hearing on all factual issues.

Dated: February 17, 2004

Respectfully submitted,

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Kendrick B. Riggs J. Gregory Cornett Allyson K. Sturgeon Ogden Newell & Welch PLLC 1700 PNC Plaza 500 West Jefferson Street Louisville, Kentucky 40202 Telephone: (502) 582-1601

Linda S. Portasik Senior Corporate Attorney LG&E Energy Corp. 220 West Main Street Louisville, Kentucky 40202

Counsel for Kentucky Utilities Company

<u>CERTIFICATE OF SERVICE</u>

The undersigned hereby certifies that a true and correct copy of the foregoing Petition for Confidential Protection was served on the following persons on the 17th day of February 2004, United States mail, postage prepaid:

Elizabeth E. Blackford Assistant Attorney General Office of the Attorney General Office of Rate Intervention 1024 Capital Center Drive, Suite 200 Frankfort, Kentucky 40601-8204

Michael L. Kurtz Boehm, Kurtz & Lowry 2110 URS Center 36 East Seventh Street Cincinnati, Ohio 45202

David J. Barberie Corporate Counsel Lexington-Fayette Urban County Government Department of Law 200 East Main Street Lexington, Kentucky 40507

Iris Skidmore Office of Legal Services, Division of Energy Environmental & Public Protection Cabinet Fifth Floor, Capital Plaza Tower Frankfort, Kentucky 40601

Joe F. Childers Community Action Council and KY Association for Community Action, Inc. 201 West Short Street, Suite 310 Lexington, Kentucky 40507 David C. Brown Stites & Harbison, PLLC 400 West Market Street, Suite 1800 Louisville, Kentucky 40202-3352

Richard S. Taylor Attorney at Law Capital Link Consultants 225 Capital Avenue Frankfort, Kentucky 40601

William H. Jones, Jr. VanAntwerp, Monge, Jones & Edwards 1544 Winchester Avenue Post Office Box 1111 Ashland, Kentucky 41105-1111

James W. Brew Brickfield, Burchette, Ritts & Stone, PC 1025 Thomas Jefferson Street, N.W. Eighth Floor, West Tower Washington, DC 20007

Nathaniel K. Adams General Counsel North American Stainless 6870 Highway 42 East Ghent, Kentucky 41045-9615

Counsel for Kentucky Utilities Company

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LG&c Energy LLC FAS132 Disclosure for Fiscal Year Ending December 5., 2003 for Postretirement Benefit Plans

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Change in benefit obligation		
Benefit obligation at 11/30/2002	s. E	\$ 104,601,741
Service cost		805,736
Interest cost	6,871,592 B16,880	6,312,823
Pian amendments	7,380,474 42,803	•
Acquisitions/divestitures	•	
Exchange rate changes	•	
Curtaitment (gain) or loss	•	•
Settlement (gain) or loss		•
Special termination benefits		
Benefits paid net of relifee contributions	(8,313,433) (376,567)	(1,320,244)
Settlement payments		•
Actuariai (gain) or loss	<u>8,254,088</u> 1,433,788	1,371,822
Benefit obligation at 12/31/2003	\$ 108,029,884 \$ 14,392,738	\$ 105,762,878
Chance in plan assets		
Fair value of plan assets at 11/30/2002	\$ 1.477.925 \$ 179.881	\$ 7.942.740
Adjustment for transfers		•
Actual return on plan assets	2,078,521 (375,873)	(774,587)
Acquisitions/divestitures		•
Employer contributions		5,505,818
Benefits paid net of retiree contributions	(9,313,433) (376,567)	(7,328,244)
Settlement payments		•
Administrative expenses	31,904 5,484	34,305
	•••••	
Fair value of plan assets at 12/31/2003	\$ 674,056 \$ 42,106	\$ 6,379,032
Reconciliation of funded status		
Funded status	: *	\$ (100,383,846)
Unrecognized actuarial (gain) or iosa	Ś	24.012,951
Unrecognized transition (asset) or obligation		10,088,368
Unrecognized prior service cost	11,481,494 479,039	2,142,138
Net amount recognized at 12/31/2003	<u>\$ (86.123.395)</u> \$ (7.138.574)	\$ (64.140.389)
Amounts recognized in the statement of		
financial position consist of:		
Prepaid benefit cost	\$	•
Accrued benefit liability	(66,123,395) (7,136,574)	(84,140,389)
Interption asset		VN.
Accumulated other comprehensive income	NA NA	XX
Net amount recognized at 12/31/2003	<u>\$ (88.123.385) \$ (7.138.574)</u>	5 (64.140.388)
Prepaid (Accrued) benefit cost at 12/31/2002	\$ (62,092,103) \$ (5,666,010)	\$ (59,692,049)
Net periodic postretirement benefit cost	10,368,381 2,081,735	9,754,158
Employer contributions		
January 1 to December 31 Transferent within also	6,337,089 609,171	6,505,818
I TELTRING WEAT PRIN	•	•
Provated Accurate to a 19/11/2003		

Previously filed as Attachment to PSC Question No. 54(c) Page 1 of 1 In Response to PSC 1st Data Request Dated December 19, 2003

Attachment to PSC Question No. 1 Scott/Counsel

Attachment to PSC No. 1 Scott/Counsel Previously filed as Attachment to Question No. 55(c) Page 1 of 2 In Response to PSC 1st Data Request Dated December 19, 2003

Case No. 2003-00434

MERCER

Human Resource Consulting

462 South Fourth Street, Suite 1500 Louisville, KY 40202-3415 502 561 4500 Fax 502 561 4747 www.mercerHR.com

January 5, 2004

Mr. Scott Williams LG&E Energy Corp. 220 West Main Street Louisville, KY 40232

Confidential

Subject:

FAS 112 Liability on December 31, 2003

Dear Scott:

The FAS 112 liability as of December 31, 2003 for post employment benefits for disabled employees of LG&E Energy Corp., based on the final discount rate of 6.25%, is Costs by division are shown below:

Division	Liability
LG&E	\$ 2,747,237
Kentucky Utilities	5,454,349
ServCo	479,651
_PI/S	······
WKE	
Total	

The FAS 112 liability includes the actuarial present value of medical benefits for each disabled employee and their dependents until the disabled's age 65, when the FAS 112 benefit terminates (benefits beyond age 65 are accounted for under FAS 106). It also includes the actuarial present value of continued life insurance for disabled employees of Kentucky Utilities, ServCo and WKE.

The present value was developed using generally accepted actuarial valuation techniques and reasonable assumptions with regard to disabled and non-disabled (dependent) mortality. To reflect the probability of recovery from disability and return to active work, we developed an adjustment factor of 90.20 percent from standard actuarial recovery tables and multiplied it by the present values that were calculated assuming no recovery. Census data as of January 1, 2003 was provided by LG&E. We have not performed an audit of this data.

Provide for entrol or neutron of the formation of the for	LG&E Enersy FAS132 Disclosure as of November 30, 2002 for Fiscal Vast Ending December 31, 2002	ier 30, 2002	·/itho	out Purchas	 Althout Purchase Accounting 	<u> </u>	
169-443,700 5(237.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(271.200) 5(270.200) </th <th></th> <th></th> <th>. •</th> <th></th> <th>ъ</th> <th></th> <th></th>			. •		ъ		
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(Hot) 1,44,3,64 5,234,255 5,367,269 1,60,000 13,00,000 13,00,000	Frepaio (Accrued) benefit cost at 1/1/2002 prior to adjustment for minimum liability			S (5 212 084)	 (27.750 001) 	Halles water to use the second s	
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ediamman	January 1 to November 30	•	•	7,000,000	13,000,000		
dulatinut	Transfers within plan		•	•	•		
ellentent	FAS88 charges			• •	•		
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* 215,570,219 \$ 145,883,235 \$ 73,884,112 \$ 247,700,275 * 166,335,345 69,978,651 39,971,557 173,534,449 * 215,570,219 \$ 145,893,235 \$ 73,884,112 \$ 247,700,275 * 215,570,219 \$ 145,893,235 \$ 73,884,112 \$ 247,700,275 * 215,570,219 \$ 145,693,235 \$ 73,884,112 \$ 247,700,275 * 215,570,219 \$ 145,693,235 \$ 73,884,112 \$ 247,700,275 * 215,570,219 \$ 145,693,235 \$ 73,884,112 \$ 247,700,275 * 215,570,219 \$ 140,000,117 \$ 73,414,995 \$ 266,608 * 657,115 \$ 65,317,298 \$ 2,942,873 \$ 2,666,885 * 14,441,994 \$ 7,752,913 \$ 1,756,901 \$ 4,534,873 * 14,441,994 \$ 7,752,913 \$ 2,566,383 \$ 1,560,301 * 14,441,994 \$ 7,522,536 \$ 1,560,301 \$ 1,560,301 * 1,44047,2055 \$ 5,522,536 \$ 1,560,301 \$ 1,560,301 * 1,543,546 \$ 5,522,536 \$ 1,560,301 \$ 1,560,301 * 1,543,546 \$ 5,522,536 \$ 1,560,301 \$ 1,560,301 * 1,543,547 \$ 5,522,536 \$ 5,52	Prepald (Accrued) benefit liability at 12/31/2002	5 (89.243.874)	5 (70.085.860)	\$ (19 445.741)	14,532,208 5 (51,022,249)		
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 \$ 215,579,219 \$ 145,693,235 \$ 73,884,112 \$ 247,709,275 \$ 215,579,219 \$ 140,693,235 \$ 73,884,112 \$ 247,709,275 \$ 215,579,219 \$ 140,692,19 \$ 10,000,112,14,940 \$ 35,42,877 \$ 5,331,288 \$ 3,54,2,877 \$ 2,336,383 \$ 3,54,2,877 \$ 2,336,383 \$ 3,54,2,877 \$ 2,336,383 \$ 3,54,2,877 \$ 2,336,383 \$ 1,537,219 \$ 2,54,2,877 \$ 2,54,2,877 \$ 2,536,383 \$ 1,537,219 \$ 2,54,2,877 \$ 2,536,383 \$ 1,537,219 \$ 2,54,2,877 \$ 2,54,2,877 \$ 2,536,383 \$ 1,539,219 \$ 3,54,2,877 \$ 2,54,2,877 \$ 2,54,6,870 \$ 3,54,2,877 \$ 2,54,2,877 \$ 2,54,2,877 \$ 2,54,5,807 \$ 3,54,2,877 \$ 3,75,4,877 \$ 3,75,4 \$ 4,75,0	Fair value of plan assets at 1/30/2002	\$ 215,579,219 126,335,345		73,884,112 39,871,557			
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$\begin{array}{cccccccccccccccccccccccccccccccccccc$	A typected benefit obligation at 11/30/2002 Accumulated benefit obligation at 11/20/2002	••••			247,709,275		
$\begin{cases} 657,155 & 5,255,306 & 5,354,2873 & 5,2636,363 \\ 14,546,820 & 9,737,971 & 4,534,624 \\ 14,546,820 & 9,737,971 & 4,534,624 \\ 14,646,820 & 9,737,971 & 4,534,624 \\ 14,647,805 & 7,591,215 & 3,727,380 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,542,527 & 247,432 & 955,620 \\ 1,214,994 & 2,552,265 & 5,547,510 & 10,202 \\ 1,214,994 & 2,552,265 & 5,547,510 & 10,202 \\ 2,166,0,910 & 5,572,636 & 5,567,610 & 5,507 \\ 1,214,994 & 5,526,266 & 5,567,610 & 5,507 \\ 2,166,0,910 & 5,572,616 & 5,567,610 & 5,507 \\ 2,166,0,910 & 5,572,616 & 5,567,610 & 5,507 \\ 2,556,000 & 6,007,107 & 2003 \\ 2,566,000 & 6,007,107 & 2003 \\ 2,566,000 & 6,007,107 & 2003 \\ 2,566,000 & 6,007,107 & 2003 \\ 2,566,000 & 5,567 & 5,567 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,567 & 5,577 & 5,577 \\ 2,566,000 & 5,577 & 5,577 & 5,577 \\ 2,566,000 & 5,577 & 5,577 & 5,577 \\ 2,566,000 & 5,577 & 5,577 & 5,577 \\ 2,566,000 & 5,577 & 5,577 & 5,577 \\ 2,566,000 & 5,577 & 5,577 & 5,577 \\ 2,566,000 $	Fair value of plan assets at 11/30/2002	126,335,345	140,064,811 69,978,851	56,317,288 39,871,657	229,556,698 178,534,449		
5 5,155 5 2,853,383 5,542,873 5 2,656,383 5,542,873 5 2,656,383 5,542,673 5 2,656,383 5,542,673 5 2,656,383 5,542,673 5 2,656,383 5,542,673 5 2,656,383 5,542,673 5 2,656,383 16,557 3,1727,383 18,405,500 3,727,383 18,405,500 3,727,383 18,405,500 3,727,383 3,1224,393 3,1224,393 3,1224,393 3,1224,393 3,1224,393 3,1224,393 3,123,3833 3,1224,393 3,152,333 3,155,333 3,1,550,910 3,123,3833 3,1550,910 3,1550,910 3,1560,910 3,1560,910 1,121,31333 3,1560,910 3,1560,910 3,1560,910 3,1560,910 3,1650,910 3,1560,910 10,00%, for 2003 expense 16,00% for 2003 expense Attachment to PSC Question No. 15 73,660 73,660 16,00% for 2003 expense 16,00% for 2003 expense <td>Components of net nericula hanalit acces</td> <td></td> <td>an and the second</td> <td>DEXENDIO</td> <td>ilon Reitremanch</td> <td></td> <td></td>	Components of net nericula hanalit acces		an and the second	DEXENDIO	ilon Reitremanch		
14,546,920 9,737,871 5,534,624 16,557,319 2,036,363 16,657,319 $(14,047,805)$ $(7,591,215)$ $(3,777,80)$ $(18,655,520)$ $(18,655,501)$ $(14,047,802)$ $(15,27,716)$ $(288,404)$ $(13,238,62)$ $(18,655,601)$ $1,214,994$ $2,542,527$ $247,432$ $(18,655,601)$ $(13,228,33)$ $(13,228,33)$ 5 $1,214,994$ $2,542,627$ $247,432$ $(13,2,863)$ $(13,228,33)$ 5 $1,643,548$ 5 $5,526,285$ 5 $5,526,283$ 5 $1,650,910$ 5 <td< td=""><td>Service cost</td><td>S 657 155</td><td></td><td>BSGNGOR ST</td><td>CASKIN WIRE W</td><td></td><td></td></td<>	Service cost	S 657 155		BSGNGOR ST	CASKIN WIRE W		
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Interest cost	14.546.920	9.737.971	0,042,07.0 \$	Z,030,363		
1,214,994 2,542,627 247,432 955,622 5 1,214,994 2,542,627 247,432 955,623 5 1,643,548 5 5,226,265 5,535,238 5,1,650,910 5 - 5 - 5 1,650,910 5 - 5 - 5 1,650,910 5 - 5 - 5 - 6.75% 5 - 5 - 5 9.00% for 2002 expense (9.00% for 2003 expense) Attachment to PSC Question No. 15 Page	Expected return on plan assets Amoritanian of addressets	(14,047,805)	(7,591,215)	(3,727,368)	(18.405.501)		
(1/21/17b) (288,404) (132,893) 5 1,643,548 5 5,226,265 5,367,238 5,1,650,910 5 5 5 759,696 5 5,326,266 5,367,238 5,1,650,910 5 5 5 5 769,677 (132,883) 5 5 769,677 5 5 5 5 5 5 760,910 700,010	Autoritzation of prior service cost Amortization of transitional (accent or obligation	1,214,994	2,542,527	247,432	955,622		
5 1,643,548 5 5,226,265 5,367,238 5 1,650,910 5 - 5 - 5 - 5 - 5 5 - 5 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 5	Recognized actuarial (gain) or loss	(127,176)	(288,404)		(132,893)		
 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	Net periodic benefit cost		5,226,265	5.367.238 S	1 650 910		
6.75% Attachment to PSC Question No. 15 9.50% for 2002 expense (9.00% for 2003 expense) 3.75% Page	FAS68 special charges	v		•			
6.75% Attachment to PSC Question No. 15 9.50% for 2002 expense (9.00% for 2003 expense) 3.75% Page		•		•	·	-	
m on plan assets 0.50% for 2002 expense (9.00% for 2003 expense) 3.75%	Weighted-average assumptions as of November 30 Discount rate	11 N				Attachment to PSC Question No. 15 (c)	6
%G/F	Expected long-term rate of return on plan assets Rate of compensation increase	9.50% fc	r 2002 expense (9	.00% for 2003 e:	(bense)	Page 1 o	of 2
		3.10%				Ri	ives

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Prepared by William M. Mercer, Incorporated

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12/10/2010

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		_	States and	\$ (306,391) 60,619	10,791 1,182		5 (355.037) (11,801)	S (343.236)	\$ 484,357	, 484,357 344,418	New York Contraction of the second	28,660 28,188	(2,973)	6.744 60.619	<u> </u>	
		Accounting		\$ (194,207) 23,205	19,538 1,776		\$ (196.098) 12,681 -	\$ (208.779)	\$ 220,879 1	\$ 220,879 \$ 210,555 \$			- 10,619	(3,832) \$ 23,205 \$) (esu
	•	Without Purchase Accounting		\$ (11,506,431) 2,094,673	539,863 52,363 -	•	5 (13.008.878) 1,398,251 71,514	5 (14.478.643)	-	17,738,755 14,531,006			177,930	99,685 2,094,673	•	6.75% 8.56% for 2002 expense (9.00% for 2003 evence)
		With	(1)(0)(0) (1)(0)(0)(0)(0)(0)(0)(0)(0)(0)(0)(0)(0)(0)	(9,073,727) 1,848,535	223,433 23,818			\$(11.406.13Z)	14,638,704 -	14,638,704 \$ 11,429,955	NONCOL SERP.	689,838 \$ 914,612	- 169,499	74,586 1,848,535 \$	່ <i>ເ</i> ກ ່	2002 expense (
		ir 30, 2002		\$ (2,432,704) \$ 246,138	316,430 28,545 -				\$ 3,101,051 \$	\$ 3,101,051 \$ 3,101,051	landin kanakani omotrisi seheru kenahan Landin umu kanakani seri seri seri tahun kana	5 - 5 212,608	8,431	25,099 \$ 246,138 \$. 6.75% 9.50% for
• .		E Energy FAS132 Disclosure as of November 30, 2002 Fiscal Year Ending December 31, 2002	Prepaid (Accrued) benefit cost at 1/1/2002 unior to	adjustment for minimum liability Pension cost Employer contributions (henefit navmente it Non-Ouentited)	January 1 to November 30 January 1 to November 30 December 1 to December 31 Transfers within plan	r rooco criarges Prepaid (Accrued) benefit cost at 12/31/2002 prior to adjustment for intangible asset and accumulated other comprehensive	income Intangible asset Accumutated other comprehensive income	Prepaid (Accrued) benefit fiability at 12/31/2002	Additional year-end information for plans with benefit obligations in excess of plan assets: Benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002	Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets: Projected benefit obligation at 11/30/2002 Accumulated benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002	of net periodic benefit cost	oervice cost Interest cost Exacted return on vian seeds	Amontization of program assets Amontization of program cost Amontization of transitional (asset) or obligation	Recognized actuarial (gain) or loss Net periodic benefit cost	FAS88 special charges	Weighted-average assumptions as of November 30 Discount rate Expected kong-term rate of return on plan assets

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Page 3 of 5 Scott Attachment to PSC Question No. 16(e)

\$ 178,534,449 36,528,432 (205,974)
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Other comprehensive income attributable to change in additional minimum liabitity recognition Unvecconized actuarial (gain) or loss Unvecconized actuarial (gain) or loss Unvecconized transition (asset) or obligation Unvecconized prior service cost Change in plan assets Fair value of plan assets at 11/30/2002 Actual feuru on plan assets Change due to transfers Acquisitions/diversitives Participant contributions Participant contributions Perents paid iniargible asset Accumulated other comprehensive income Net amount recognized at 12/31/2003 unounts recognized in the statement of inancial position consist of: Prepaid benefit cost Net amount recognized at 12/31/2003 Fair value of plan assets at 12/31/2003 Participant contributions Plan amendments Plan amendments Aquistitons/divestitues Exchange rate changes Exchange rate changes Exchange rate changes Settement (gain) or loss Seectal fermination benefits Benefits paid Change In benefit obligation Benefit obligation at 11/30/2002 Service cost Benefit obligation at 12/31/2003 Reconciliation of funded status Settlement payments Administrative expenses Exchange rate changes Settlement payments Actuarial (gain) or loss Adjustment due to transfer Accrued benefit liability Interest cost Funded status

Without Purchase Accounting

LG&E Energy LLC FAS132 Disclosure for Fiscal Year Ending December 31, 2003

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Prepaid (Accrued) benefit cost at 12/31/2002 prior to adjustment for manimum llability Pension cost Employer contributions (benefit payments if NonOualified) January to December 31 Transfers within plan	\$ (31,107,308) \$ (45,464,187) \$ (3,570,324) \$ (23,377,839) 4,339,664 2,816,419 6,672,738 0,033,777 33,934,958 55,190,390 10,307,235 9,502,693	
efit cost at 12/31/2003 prior to adjustment d accumulated other comprehensive intprehensive income efit itability at 12/31/2003	S (1.512.014) S 6.5809.7E4 S 6.544.871 9.184.283 5.3627.887 5.603.7E4 5.119.400 5.119.400 5.119.400 5.119.400 5.3627.887 5.603.1269 7.134.590 9.184.283 5.134.607 5.544.871 5.3627.887 5.603.1269 7.134.590 9.687.147 5.134.560 9.687.147 5.664.473.4761 5.113.624.6581 5.138.600.3531 5.138.600.3531 5.138.600.3531	
Additional year-end information for plans with benefit obligations in excess of plan assets: Benefit obligation at 12/31/2003 Fair value of plan assets at 12/31/2003	\$ 226,416,971 \$ 152,274,045 \$ 92,231,757 \$ 257,704,833 159,943,495 1137,834,661 60,461,721 201,093,336	
Additional year-end information for pension plans with accomulated benefit obligations in excess of plan assets: Projected brownit obligation at 12/31/2003 Accumulated brownit obligation at 12/31/2003 Fair value of plan assets at 12/31/2003	 5 226,416,971 5 152,274,045 5 92,231,757 5 152,274,045 5 92,231,757 5 152,274,045 5 152,274,045 5 152,428 7 14,005,379 5 157,824,681 6 0,461,721 2 01,033,336 	
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FAS88 special charges		
Weighted-average assumptions as of December 31 Discount raie Expected iong-term raie of return on plan assets Rate of compensation increase	6.25% 9.00% for 2003 expense 3.00%	

	actiga in barana bongauon Banafti shihadaa at 11/20/2009	į						Special termination benefits Benefits paid net of ratifies constributions		Accuation (gain) or 1055 Benefit obstantion at 12/31/2003		tenge in plan assets Fair velue of plan assets at 11/30/2002	Adjustment for transfers Actual return on plan assels		Employer contributions Banefits cald nat of railrea contributions			Fair value of plan assets at 12/31/2003	Reconciliation of funded status Evolution areas	Unrecognized actuarial (gain) or loss	Unrecognized transition (asset) or obligation Unrecognized prior service cost	Net amount recognized at 12/31/2003	Amounts recognized in the statement of Manicial bosition consist of:			Accumulated other comprehensive income	Net amount recognized at 12/31/2003	Prepaid (Accrued) benefit cost at 12/31/2002 Net periodic postretirement benefit cost	norwyst constitutions January 1 to December 31	
3901	. 100 000 CO	504.285	6,871,592	7,380,474	•	• •	•	- 11 415	Inclusion	8,254,099		\$ 1,477,925 \$	2 078 621		6,401,139 /0.212,422/	(00%,010,8)	31,904	\$ 674,056 \$		\$ (10/,355,828) \$ 23,723,964	6,026,975	\$ (66.123.395) \$		\$ \$	(66,123,395) MA	AN N	\$ (66.123.395) \$	\$ (62,092,103) \$ 10,368,381	6,337,089	•
Servce		11,010,055 A57,500	816,680	42,603	•			-	· ·	1,433,788	0C/"ZAC"+1	179.881		-	609,171 /276 5671	(/96'9/6)	5,484	42,108		(14,350,632) 5,747,383	985,826	(7.138.574)			(7,138,574) http://www.	NA NA	(7.138.574)	(5,886,010) 2,081,735	609,171	•
R		\$ 104,601,741 DOX 724	6.312.823		•		•		(*************************************	1,371,822	\$ 105,762,878	UTL 679 1 5	•	(196°¥11)	5,505,818	(7,328,244)	34,305	\$ 5,379,032		\$ (100,383,846) 24,012,851	10,088,368	2,142,138 5 (64,140,389)		, ,	(84,140,389)	X X X X	<u>5 (64.140.388)</u>	\$ (59,892,049) · 9.754,158	5,505,818	•

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LG&c Energy LLC FAS132 Disclosure for Fiscal Year Ending December 5., 2003 for Postretirement Benefit Plans

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Without Purchase ~~counting

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Attachment to PSC Question No. 16(e) Page 5 of 5

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 Vithout Purchase Accounting Vithout Purchase Accounting Vitibout Purchase A	\$ 73.579.324 \$ 726.388.811 3,195,206 10,101,130 9,671,211 14,532,208 \$ (16,445,741) \$ (51.022,249) \$ 73,884,112 \$ 247,709,275 39,871,557 178,534,449	\$ 215,579,219 \$ 145,893,235 \$ 73,884,112 \$ 247,709,275 215,579,219 140,064,811 56,317,298 229,556,698 126,335,345 69,978,851 39,871,557 178,534,449 126,335,345 69,978,851 39,871,557 178,534,449 126,335,345 69,978,851 39,871,557 178,534,449 126,335,345 825,386 5,354,283 \$ 2,635,698 14,546,920 9,737,971 4,534,624 16,597,319 14,546,920 9,737,971 4,534,624 16,597,319 14,546,920 9,737,971 4,534,624 16,597,319 14,546,920 9,737,971 4,534,624 16,597,319 14,546,920 9,737,971 4,534,624 16,597,319 14,546,920 9,737,971 4,534,624 16,597,319 14,546,802 7,574,527 247,432 955,622 1,214,994 5 5,367,238 5,165,533 1,214,994 5 5,536,503 5,566,503 1,227,3883 1,636,501 1132,8933 5,566,503 1,214,994 5 5,567,203 5,566,50	0% for 2003 expense) Attachment to AG Question No. 61 Page 5 of 6 Rives
0, 2002 υ υνέ υλό ματικά το	(31,107,308) \$ (45,464,187) \$ (7 10,093,625 22,025,009 3 48,042,941 2,596,764 8 (89,243,874) \$ (70,085,960) \$ (16 215,579,219 \$ 145,893,235 \$ 73 215,579,345 69,978,851 39	215,579,219 \$ 145,893,235 \$ 73, 215,579,219 \$ 140,064,811 56, 126,335,345 69,978,851 39, 216,335,345 69,978,851 39, 210,000,200 9,797,971 4, 214,047,805 (7,591,215) (3, 14,047,805) (7,591,215) (3, 14,047,805) (7,591,215) (3, 14,047,805) (7,591,215) (3, 11,214,994 2,542,527 13, (727,716) 2,542,527 13, 1,643,548 \$ 5,226,265 \$ 5,5	6.75% 9.50% for 2002 expense (9.00% for 2003 expense) 3.75%
9	for intangible asset and accumulated other comprehensive income income future asset Accumulated other comprehensive income Prepaid (Accrued) benefit itability at 12/31/2002 Prepaid (Accrued) benefit itability at 12/31/2002 Benefit obligations in excess of plan assets: Benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002 Fair value of plan assets at 11/30/2002	Addillonal year-end information for pension plans with accumulated benefit obligations in excess of plan assets: Projected benefit obligation at 11/30/2002 Accumulated benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002 Components of net periodic benefit cost Service cost Interest cost Components of net periodic benefit cost Service cost Interest cost Amonitzation of prior service cost Amonitzation of prior service cost Amonitzation of prior service cost Amonitzation of prior service cost Met periodic benefit cost Recognized actuarial (gain) or loss Net periodic benefit cost Service set Amonitzation of transitional (asset) or obligation Recognized actuarial (gain) or loss Net periodic benefit cost Second charges	Weighted-average assumptions as of November 30 Discount rate Expected long-term rate of returm on plan assets Rate of compensation increase

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E Energy FAS132 Disclosure as of November 30, 2002 Fiscal Year Ending December 31, 2002	r 30, 2002	IM IS IN	Without Purchase Accounting	se Account	gn S		Elastiquation Martination	
adjustment for minimum itability Pension cost Employer contributions (benefit payments if NonOualified)	<pre>\$ (2,432,704) 246,138</pre>	\$ (9,073,727) 1,848,535	\$ (11,506,431) 2,094,673	\$ (194,207) 23,205	s	(306,391) 60,619	6,065) 2,075	5) 5
January 1 to November 30 December 1 to December 31 Transfers within plan FAS88 charges	316,430 28,545	223,433 23,818 -	539,863 52,363 -	19,538 1,776 -	51 (n)	10,791 1,182	634 58	11 60 1
Prepaid (Accrued) benefit cost at 12/31/2002 prior to adjustment for intangible asset and accumulated other comprehensive income friangible asset Accumulated other combrehensive income	\$ (2.333.867) 667,125	\$110.675.011) 731,126	\$ (13.4	\$ (196.098) 12,681		(11,801)	- (7.448) 5,110	-1
Prepaid (Accrued) benefit liability at 12/31/2002	\$ (3.072.506)	<u>\$ (11.406.137)</u>	71,514 \$ (14,478,643)	\$ (208.779)	5	(343.236) \$		
Additional year-end information for plans with benefit obligations in excess of plan assets: Benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002	\$ 3,101,051 -	\$ 14,638,704	S 17,739,755	\$ 220,879 -	\$	484,357 \$	17,523	
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets: Projected benefit obligation at 11/30/2002 Accumulated benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002	\$ 3,101,051 3,101,051	\$ 14,638,704 11,429,955	\$ 17,739,755 14,531,006	\$ 220,879 210,555 -	\$	484,357 344,418 -	17,523 12,616	
Components of net periodic benefit cost Service cost interest cost Expected return on plan assets Amonization of references	212,608	15 7年18次第 の所高前5年日中光学業長少的構成 1025年第5日の第5日中光学業長分目 - 5 689,838 5 689,838 2,608 914,612 1,127,220	2 <u>2224</u> 2909826234	CENTRAL SECTION SECTION SECTION OF A SECTIO SECTION OF A SECTION OF A		61/001251515 28,660 \$ 28,188	nestoration R	和时代的。 和ANK= 新学生的服务。 ANKE 新学生的服务。
Amonization of professional cost Recognized actuarial (gain) or loss Net periodic benefit cost	8,431 25,099 246,138	169,499 74,586 \$ 1,848,535	177,930 99,685 \$2,094,673	10,619 - (3,832) \$ 23,205	6	(2,973) - 6,744 60,619 S	(179) - - 2.075	
	чэ ,	•	•	•	\$	•	•	
Weighted-average assumptions as of November 30 Discount rate Expected long-term rate of return on plan assets Rate of compensation increase	6.75% 9.50% to 3.75%	r 2002 expense	6.75% 9.50% for 2002 expense (9.00% for 2003 expense) 3.75%	Jense)			Atta	Attachment to AG Question No. 61 Page 6 of 6 Rives

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Operating Plan Cash Flow Statement (\$000'\$) Commitments	2003 Plan	2003 Plan	2003 Plan	2003 Plan	2003 Plan	2003 Plan	2003 Plan	2003 Plan	2003 Plan	2003 Plan	2003 Plan	2003 Plan	Plan	
Cash flows from operating: NIAC				C-187	Mav-03	20-UNF	<u>10-11</u>	<u>Aug-03</u>	5ep-01	<u>0et-03</u>	<u>Nov-03</u>	Dec-03	2003	
items not requiring cash:	48/18	/00's	4,795	839	3,914	6,852	8,861	9,541	6 ,166	4,811	5,096	16,670	82,346	
cum enect of accig chg (net of tax) Non-recurring chg		00	• •	••	• •	• •	• •	00	00	• •	• •	00	00	
Prov for revenue refund Depreciation and Amortization	0		0		0	0.0					0	00		
Deferred Income Taxes - net	1,077	0	6,614 2,862	8,638 0	847 0	8,855 2,862	6,863 8,863	6,880 0	8,886 2.862	8,897 0	8,905 0	8,978 2,862	12 525	
invesiment Tax Credit - net Gainioss on sale of canital accart	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(220)	(2,641)	
Minority interests	00				• •		• •	00	o	• •	0 0	00	00	
Other Other Deferred Assets	(184)	2.469	2,469	3,132	3,132	2,134	2,782	2,782	2,782	2,782	2,782	(16,178)	10,903	
Other Deferred Credits	(2,026)	1,656	3,209	3,311	(466)	3,200	3,156 (466)	3,156 (466)	(519) 3.209	3,156 (466)	3, 156 (466)	(13,117) (3,153)	3.304	
Unrearzed Loss on Investments Unamoritzed Pramium	0 2 BRS	0 Ç	o ĉ	0 ;	0.5	0	0	0	0	0	0	0	0	
Distributions from amilates	0	0	, 0	30	30	() () ()	50	9 o	<u> </u>	<u> </u>	80	0	2,346	
Equity in joint ventures Price risk mananement accede	00		00	0	0	0	0	0		0	. 0	0	00	
ARO Kabities	7,635	2 <u>2</u>	- <u>8</u>	2 S	, 8	2 C	0 0	- 3	0 Q	0 0	0 0	0 9	0 8 187	,
Additonal Depr. from Reserve/Other Funds from Descritions	621 18 284	47 0.67	6 4 7 7 6	9 4 4 6 0	9		9	0	•	8			683	
Change in Working Capital:	10 ⁺ 01	Jan' JL	10,/20	049'71	C/9'4L	20,483	20'28C	20'96'0Z	20,478	16,270	16,663	12,112	209,619	
Accounts Receivable Materials and supplies	30,083	8,410	4,286	3,943	(5,484)	(6,137)	(623)	(542)	5,318	6,680	(1,972)	(9,287)	31,675	
Accounts payable	(11,153)	(2,824) (2,824)	14	(104) 4.890	(135) 11.567	(410) 6,313	(110) (13.683)	47	(314) (9 219)	(257)	(214) 2 870	13 305	3,227	
Common dividends payable Preferred stindands neverla	•	•	0	•	•	•	•	•	0		0	0	0	1
Accurate annual to personal According to a second to a	(3,655)	180	(9/c) 106	188 (9,353)	3,010	(3/6) (10,093)	6,140 6,140	188 6.570	(376) (13.319)	168 2.065	186 3.045	(376) (2.874)	0 (12.624)	
Accrued interest Prepayments	(169)	(1,286)	(1,826) 784	(1,260)	650	3,641	(502)	(1,262)	(1,683)	(1,282)	635	3,625	(1)	
Intercompany accounts	(000'09)		50	<u> </u>	<u> </u>	(ceo)		5	50	50	۶°	50	(211)	
Price risk management assets Drive for management was intered	0	0	0	0	0	•	0	•	0	•	0	0	0	
r noe new management nepultes Other					0 C	• •	0 0	0 0	•	0 0	0 0	0 0	0 0	
Net cash from operating	(23,069)	22,024	21,243	11,679	26,244	9,727	12,669	31,691	1,676	23,067	22,016	112/21	176,688	
Cesh flows from investing: Sale /Burchaseh of rankel assets		c			a		·	•	1	1	4			
Sale (Purchase) of marketablé securities			00			- 0		• •		• •		0 0	0 0	
Sals (Purchase) of iong-term investments Construction expanditures	0	0	0 /10 003)	0	011 557	0 170	0	0	0	0	0	0	0	
Investment in Affiliates			(10,00.)	(+++'ia)	(0/1,26)	(33,438)	(87/AL)	(28,690) 0	(222,076) 0	(21,186) 0	(21,974) 0	(30,538)	(353,622)	
Investment in Subsidiaries	•	0	0	0	•	•	0	• •	•	0			0	
Currer Investments Goodwill		• •	• •	• •	00	• •	00	• •	• •	• •	• •	00	00	
Other	•	0	0	•	0	•	•	•	0	• •	• •	, 0	• •	
Gungeaus fical used you	(17,704)	(15,790)	(15,853)	(91,444)	(32,170)	(33,438)	(19,729)	(28,690)	(22,076)	(21,186)	(21,974)	(30,638)	(363,622)	1
Cash flows from financing: Issuance of Common Stock	0	0	•	0	0	•	•	0	G	-	a	e	-	
Changes in Paid-in Capital	0	0	0	0	0	0	•	•	• •	• •	• •	0	0	
issuance/Reurement of Preferred Slock Issuance/Retirement of First Mortgage Bonds	4.233	0 0	• •	00	• •	o c	0 0	0 0	00	0 0	•	00	0	
Issuance/Retirement of Poliution Control Bonds	0	•	• •	• •	• •	• •	• •	• •	00	• •	• •	0	0	
increase (Decrease) in Notes Payable Changa in Other I ond Tarm Deht	25,000	(5,000)	(3,000)	80,000	9 9 9	24,000	000' <i>'</i>	(3,000)	21,000	(2,000)	01	13,000	162,000	
Unrealized Loss on Investments			0		• •	• •	••	. 0		••	• •	00	0	
Payment of Dividends to Shareholders Amount reserved for dividends (zeros out interco)		0 0	- c	0 0	0 0	0 0	00	0 0	o c	0 0	• •	0 0	00	
Net cash from financing	20,233	(000'9)	(000'E)	80,000	£,000	24,000	7,000	(3,000)	21,000	(2,000)	•	13,000	166,233	
Net cash Increase (decrease)	(11,840)	1.234	(841)	236	(826)	288	(30)	•	2 04	(130)		173	140 703	
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California Im	LG4E Energy	-												Rives
	Cash Flow Forecast - Daky	31 31	PeW Part C	Thu	Ed a	Mon	3	Med	PH I	E	Mon	9]	H	Thu
(10.17.246) (10.24.246) (10.24.243) (10.24.243) (10.24.243) (10.24.243) (10.24.243) (10.24.243) (10.24.243) (10.24.244)	LEC BALANCE Bog Balance				-	74-67-1	67-107-8	3-574	FD-01-01	P-37-1	60-INF-YE	13-18-00	-	11-14-00
(14.00-06) (14.00-	LIGHE - Loan from LEC	(171.732,051)	(171, 732,051)	(169,802,995)	(168.699.810)	(168,699,810)	(167,138,233)	(184.817.790)	(163, 777, 260)	(165,890,922)	(167,715,117)	(168,979,758)	(156,408,628)	(185,574,961)
	NJ. Law from LEC	(140,430,542)	(142,030,542)	(142,167,907)	(552,205,231)	(cc.2.382.24)	(141,250,100)	(286,000,851)	(19.207,994)	(163,686,151)	(PZE 1980, SLT)	(279'EEL'(E))	(096,185,961)	
202233 100041 - 101013 101014 - 101113 1011113 101113 101113	UTILITY POOL Beg Balance LGEE (* Godman / Lean from LEC) KU (* Godman / Lean from LEC) Teal Beginning Utility Peol Balance	(171,732,051) (146,410,542) (218,162,593)	(143,630,542) (143,630,542) (143,636,542)	(169.802.995) (142.167.807) (11.970.902)		(160,689 110) (142,382,233) (311,082,043)	(167,138,233) (141,250,180) (141,250,180)	(164,817,790) (139,902,892) (1304,720,7102)	(163,770,E31) (092,770,E31) (198,702,901)	(165,A90.922) (141.383,637) (107.274.559)	(11,217,781) (11,217,781) (125,309,001) (125,211,118,800)			(165,574,961) (134,649,187) (134,1487)
(144.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34) (114.64.34.34.34) (114.64.34.34.34.34) (114.64.34.34.34.34.34.34.34.34.34.34.34.34.34	LG4E Net Transactions KU Net Transactions Forecast LD E Ending Balance	2,027,226 1,631,975 (169,704,825) (144,798,567)	1.929,057 1.662,635 (169,802,995) (142,167,907)				1	1,440.531 685,088 (163,377,260) (139,207,894)	(2,513,662) (2,175,743) (165,690,922) (161,043,637)	(1,624,196) 2,267,314 (167,715,117) (119,096,324)		•		(1569,614 1,569,614 1,928,773 (164,005,147) 1137,770,415)
Munute Latitati Jatitati Jatitati <thjatitati< th=""> Jatitati <t< td=""><td>2</td><td></td><td>Toba C</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<></thjatitati<>	2		Toba C											
NU 1.21100 1.31214 1.01121 1.01217 1.0														
	KW	605'12E'1	ME'26C'1	3,176,172		1,274,227	050.581.1	1,444,287	6.062,197	967,876	1.274,227	783.587	1,214,227	1,288,227
Membra 255373 2604.00 241.44 2.304.14 2.304.14 2.304.16 2.305.100 3.334.56 3.317.00 VUV 255373 200.46 2.301.11 2.304.11 2.325.64 1.304.11 2.335.50 3.317.00 VUV 2.553.71 2.404.35 2.404.31 2.304.11 2.325.64 1.304.12 2.335.70 3.317.00 VUV 2.553.71 2.346.31 2.346.31 2.346.11 2.325.64 1.910.73 2.144.75 1.910.23 M. Canfres 1.317.85 1.225.64 1.901.13 2.144.75 2.343.11 2.325.64 1.910.75 1.910.23 M. Canfres 1.319.75 1.465.64 2.326.14 1.910.73 2.444.75 1.910.23 M. Canfres 1.319.75 1.465.64 2.327.41 2.343.71 2.344.75 1.910.23 M. Canfres 1.445.61 1.445.61 2.373.41 2.344.75 1.910.23 M. Canfres 1.445.71 1.445.71 1.445.71 2.327.41 2.344.75 1.410.82	3 <u>5</u>	1,145,629	1,148,111	1,243,091		1,157.736	1,145,591	1,142,591	5,236,746	3,734,324	2,079,213	241.555/2	1,142,591	1.268.591
MU 253373 244440 264,140 2<34,100 23556 317,000 323566 317,000 323566 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 323556 317,000 3235,000 316,001 3245,000		I											1999) 1	
LGE 3,172,665 3,017,167 2,346,275 2,716,313 3,666,014 2,353,121 2,725,064 1,810,129 2,816,72 3,004,215 1,870,236 1,810,129 2,816,72 3,004,215 1,870,236 1,810,129 2,816,72 3,004,215 1,870,236 1,810,129 2,816,72 3,004,215 1,810,236 1,810,126 1,810,236 1,417,697 665,004 1,810,129 2,814,272 1,414,261 1,414,361 1,4144,361 1,4144,36	1	2,953,973	2,994,910	2.961,848		2,406,260	2,740,247	2,139,476	3,906,454	3,255,169	2.636,709	995'SCS'C	000.712.0	3.217,000
	10	3,172,855	191.170.E	2,346,275	•••	2.718.013	3,466.034	2,563,121	2,725,004	1.910.129	2.814,672	3,004,275	1.976.258	2.838.404
1,61,015 1,62,265 (21,226) . 1,122,053 1,37,167 065,066 (2,173,12) 2,267,344 1,3262,482 (1,11,162 1,44,128 1,44,128 1,129 1,120 1,140 1,12						i Set					••• • • •		· ·	
161,915 (162,015 (171,000 (171,000 (2,172,01 (2,17,000 (2,175,14) (2,217,000 (2,172,01) (171,000 (2,172,01) (171,000 (2,172,01) (171,000 (2,10) (2,100 (2,100 (2,100 (2,100 (2,10))))))))))))))))))))))	Net Cash Flow													
2.027.226 1,804.057 1,103.164 15.61.577 2.220.443 1,440.331 (2.54.168) (1.8.4.164) 735.356 671,50 033.667	KUN	1.631,975	1.662,635	(214,326)		1,132,063	181,746,1	695,066	(01/321/2)	2.267,314	1.362.482	1,141,082	ETT, 548,1	1,928,773
	j j	2,027,226	1,929,057	1,103,184		1.561,577	2,320,443	1,440,531	(2,613.662)	(1.624,196)	135,359	571,530	633,667	1,569,814
	- From			a						$T(x_i, x_i)$				

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F	5.Aug-03	(148,582,871) (768,729,901)		(178.284.841)	(139, 989, 467) (318, 282, 308) (318, 282, 308) (318, 404, 5	(172,572,71) (137,596,905) (313,170,689)		815,2A9,519	1,138,862		3,690,000	3,816,000		1	2,400,481	2,711,136
	Mon 4-Aug-03	(180,998,979) (142,397,948)		(6/6 800 041)	(142,397,948) (122,396,927) 2,714,138	(178,284,811) (139,997,417) (318,282,308)		1,289,519	1,133,862	state t	3,690,000	3,845,000			2,400,481	2,714,138
2	Fri 1-Aug-03	(211'E17,E81) (622.E87.071) (711.E17,E81) (637.053.E61)	87, 197 - 19 19 19 - 19 19	(21) 612 603)	(143,211,990) (326,925,107) 2,714,138	(100,998,979) (142,397,948) (142,396,927)	-10	2,875,957	1,133,862		3,690,000	3,648,000		Lange 1	814,043 -	2,714,138
- [1hu 31-Jui-03	(625,267,071) (637,053,261)		1170 TOT 5781	(153,620,763) (124,414,289) (12,919,591)	(183,713,117) (183,713,117) (143,211,990) (326,925,107)		, 722,913,8	21,098,591		17,046,000	6,179,000			10,408,773	(12,919,591)
,	Wed 30-Jul-03	(965/792/501) (562/72211)				(170,703,526) (153,620,763) (153,620,763) (324,414,289)		127121	1,306,781		000,712,E	000,885,E			ETT, 542,1	1,881,209
[Tue 29-Jul-03) (174,917,144)) (157,506,309)				(174,714) (172,774,735) (155,563,538) (328,338,271)		1,274,227	1,145,581		000,712,6	3,285,000			1,942,773	2,142,409
	Mon 28-Jul-05	(100'007'051) (100'007'051)		(177 CE2)		(174,917,144) (174,917,144) (157,506,309) (332,423,453)		122,412,1	1,142,591		3,217,000	3,288,000			1,942,773	2,145,409
2	Fel 5-Jul-03		gyale.		1	(177,082,553) (177,082,553) (159,449,091) (336,511,635)		22,876,440	45,304,563		3,217,000	000'882't			(19,659,449)	(12,018,563)
	24-Jul-03	(:367.180,781) (80) (:362.180,781) (77				73 1.942./77 99 (135.045,900) 25 (139.769,632) 14 (274,835,622)		17 1.274.221	1 1,242,591		3,217,000	- - 3,288,000			1,942,773	99 2.045,409
-	Ned 23-Ud-03					773 1.942.773 808) (137.091.399) 177) (141.732.405) 178 (278.823.904)		1 1214,221	1,142,591		- 3,217,000	000'982'E 0()			ETT. 548.1 ETT	ng 2.145,409
ŀ	Tue 22-Jul-03	6527) (141.379,218) 2.723) (145,617,850)				227) 1.942.773 (1.95.05.00) (1.95.236.900) (771.25.5.171) (0.86) (1.68) (262,911,956)		12712.1	1145.511	and the second	0,0,712,E 000,	,000 3,288,0:0			227) 1,942,773	405 2.142.419
ŀ	03 21-Jul-03	(128,317,001) (711,627) (511,212,627) (511,0				2309) (12.405.227) 5.627) (141,379.218) 2.723) (145.617,950) 2.350) (286,997,158)		1,308 16.622,227	10,122,58		000,712,4 000,				(492,308) (12,405,227	
i L	18-Jul-03	(184,005,117) (132,720,415)			(132,720,415) (296,725,562) 3,280,521	(492.308) (160.716,627) (151.212.723) (151.212.723)		80E,907,E	1,142,591			4,431,112			(482	3,280,521
	Cash Flow Forecast - Daily	LEC BALANCE Beg suscenses LOLE - Low from LEC KU - Low from LEC			Loss (*Condruen / -Losn from LEC) KU (+Goldman / -Losn from LEC) Total Beginning Utility Pool Balance LGEE Nel Transactions	KU Net Trensections Forecast LOE Ending Balance Forecast Ending Utility Pool Balance		KUN	Ĭ		Receipte Kulu	B		Net Cash Flow	KUU	IGE

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Rives Attachment to KIUC Question No. 98 Page 4 of 5 2,400,481 (184,264,604) (128,132,432) (128,132,432) (184,601.446) (130,532.913) (315,134,359) 336,842 336,842 1,259.519 3,690,000 3,848,000 3,511.158 (104.601.446) 2,400,481 18.202.001)
 Wed
 Thu
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 20-Aug-03
 21-Aug-03
 22-Aug-03
 (187,189,584) (132,819,394) (320,108,978) 2,586,138 (315,481 (315,534,358) (315,534,358) 1,303,519 3,690,000 3,848,000 2,566,136 (107,109,584) (195,919,261) 1,259,862 2,386,481 (204,846,861 (202,137,722) (212,143,257 (222,035,97) (225,012,216) (221,022,005,97) (225,012,216) (223,012,013) (220,127,12) (112,142,019) (220,127,72) (122,04,939) (232,127,22) (122,04,939) (232,127,22) (222,04,939) 3,690,000 24,794,000 (202,137,722) (124,163,356) (121,762,675) 9,845,082 (11,156,510) 14,646,519 14,948,138 (204,846,860) 1,269,510 1,136,862 Z,400,461 2,711,130 3,600,000 3,848,000 Tue 18-Aug-03 3,680,000 1,133,802 --3,846,000 (207,562,998) (102 212 211) (119 221) (100 219 221) (102 212 221) (220 219 721) (102 202 021) (720 232 221) 1,209,519 2.714,138 2.400,481 18-Aug-03 -155 튛 (106,136,170) (163,522,032) . 000.000 . BM.E 107,762 47,648,966 Thu Fri 14-Aug-03 15-Aug-03 2,842,218 44,040,966 (166,136,170) (128,512,100) 2,14,138 2,400,481 (127,41,138 (127,41,138 (127,41,138 (127,41,138) (127,41,138) (2290,533,551) 000'EV9'E 1,233,662 3,6:-0,000 1,289,519 2,400,481 2.614,136 . 4 (168,850,108) (132,212,581) (301,062,889) 2,714,138 2,400,481 (166,136,170) (129,612,100) (295,948,270) Wed 13-Aug-01 (166,850,308) 114,138 1.269.510 3,680,000 3,646,000 1,133,862 2,400,481 • i. (171,561,446) (134,613,062) (134,613,062) (14,603) (14,503) (155,561) (301,062,869) (170,245,427) (168,906,585) (171,561,448) 1,289,518 3,848,000 2,711,138 1,136,662 3.690,000 Men Tue 11-Aug-05 12-Aug-03 2,400,481 (4, 217, 519) (171, 561, 446) (134, 613, 062) (306, 174, 509) (169,908,545) (130,304,128) (300,304,128) (4,217,510) 000'069'C 3,848,000 7,907,510 5,500,862 (1,052,/422) (170,245,427) (132,706.024) (303,041,451) 336,842 2,400,481 (188,908,585) (130,385,543) (300,304,128) Fri B-Aug-01 3,690,000 . 3,848,000 1,269,519 3,511,158 2,400,481 (175,573,70°) (172,859,565) (137,596,965) (135,799,505) (172,859,565) (135,196,505) (308,556,070) 2,614,138 2,400,481 (170,245,427) (132,796,024) (303,041,451) 1,289,518 1,233,662 3,648,000 801,118,2 7-Aug-03 3,680,000 7,400,167 Ē (135,188,505) (308,056,070) (175,573,704) (137,598,986) (131,170,886) (1313,170,886) (1313,170,886) 2,400,481 (172,859,565) 2,714,138 1,280.519 3,844,000 1800,481 1-Aug-01 1,133,862 3,690,000 Wed scast KU Ending Balance scast Ending Utility Pool Balance LG&E (+Goldman / -Loan from LEC) KU (+Goldman / Loan kom LEC) M Bagimaing Utility Pool Balanca LOBE Net Transactions LG&E Energy Cash Flow Forecast - Daily Nativenana Nel Cash Flow teceipte 3 ğ 3 ē Loan from LEC Lean kom LEC KU Net Transaction EC BALANCE UTILITY POOL and LOE End ng Belance

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FH 214.035.9231		8,160,557 17,728,862		5 642,013 (6.099,052)	
	(214.0 (141.6 (135.6 (135.6 (135.9 (135.9 (135.9 (135.9 (135.9)))				
Wed Thu 21 August 21 August 21 August 21 August 21 August 21 August 21 August 216 660.0631 (1 S.4.0.195) (1.4.,038 704)	(141,028,041) (141,028,041,041) (141,028,041,041) (141,028,042,041) (141,028,042,041) (141,028,042,041) (141,028,042,041) (141,028,042,041) (141,028,042,041) (141,028,042,041) (141,028,042,041) (141,028,042,041) (141,028,042,041) (141,028,041,041) (141,028,041,041) (141,028,041,041) (141,028,041,041) (141,028,041,041) (141,028,041,041) (141,028,041,041) (141,041,041)(141,041) (141,041,041) (141,041,041)(141,041) (141,041,041)(141	611: 085, 1 534, CCS, 1	1.000,000 1.000,000 1.000	2,400,41 2,614,138	
Mud Market (12, 12, 12, 12, 12, 12, 12, 12, 12, 12,	(102, b42, 812) (102, b42, 814) (101, b42, b43, 814) (101, 802, b14) (101, 802, b14) (101, 802, b14) (101, 802, b14)	1,133,862	000,069,£	2,400,481	
100 222.015.239 (222.015.239)	(122,015,200,320) (122,015,40,565) (171,514,005) (171,514,005) (171,514,0110) (195,540,110) (195,540,110) (195,540,110) (195,104,346)	1.134,862	3,590,000	194,004,2	
Hen 23-Aug-02 (134-744-62) (134,132,432)	(900, 185, 181) (900, 185, 191) (910, 785, 271) (910, 785, 271) (910, 271) (910, 271) (910, 271) (910, 271) (910, 271) (910, 271)	24,390,234 41,658,735	3,690,000 3,848,000	(20,706,234) (37,640,733)	
		uniter and the second s	70	1	
nat - Daily CC	UTLITY POOL Bet Balance UTLITY POOL Bet Balance U Poolstann / Jan kont (EC) Tael Pool with y Pool Balance Mu hat Tearactions Nu hat Tearactions Nu hat Tearactions Nu hat Tearactions Ferreat Ruiding Balance Forecast Ending Utility Pool Balance	T DR		KUL KUL	
LGGAE Energy Cash Flow Foncast - Daly LEC BALANCE Beg Belance NU - Lean fron LEC KU - Lean fron LEC	UTILITY POOL Bel Bahares Bel Bahares RU (Left (coddman L RU (Left (coddman L Codd man L Codd man L RU (M) Transk KU (M) Transk T			Ĩ	

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Kentucky Utilities Company

Excess Facilities Charges Based on Charges for the 12 Months Ended September 30, 2003

Description	Current	 Proposed
Original Cost of Plant Excess Distribution Facitilies Excess Lighting Facilities	\$ 3,271,728.35 2,226,031.71 \$ 5,497,760.06	\$ 5,497,760.06
Excess Facilities Charge Rate (Annualized)	28.00%	17.97%
Excess Facilities Charge Revenue	\$ 1,539,372.82	\$ 982,999.50
Increase (Decrease)		\$ (556,373.32)
Percentage Increase (Decrease)		-36.1%

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Customer Name	Account	or g	Original Cost of Plant:	Payment Amount:	t Date of Initial		Annual Amount		Plant Description	Term
	001695-050	4	971.00	\$ 22.66	May 1 1987		271 RR C	77 ER	Drucklas Bark-in Sanira	Demotruel
	005828-010	-	6.107.00	S 142 50		•	200.05	112 50	r rovices backrup dervice Additional nouver for a Cat Cramer	Bernotual
	010188-010	- 61	2 932 33	5 6R 40	March 26, 1076	• •			Auditorial power to a Cut Auditorial Definition of the Auditorial Cut and Auditor	P
	028972-001	. 61	0 224 00	215.23	December 1, 1001			315.00		Cerpenda Cerpenda
	036480-020	•	50 702 00	1 205 00	Automotion 1, 1331		e 3/ 300'7	210.23		Perpelual
	051255-011	•••			Neigust 28, 2003		0/11/0	51.0AU,1	10 provide electrical service at more than one location on its property for use in its manufacturing operations	Perpetual
	072712-010	• •	3 445 53		Contomber 20, 1000			20.000	1,000 NA electric service at motor repair and testing shop	Perpetual
	010-31/3/0	••	20.044,0	3 00.47	September 29, 1969	6	965.03 \$	80.42	Additional Power	Perpetual
	010-400000	•	00.282.77	S 1,803.48	November 22, 1993	2	21.641.76 \$	1,803.48	Electric service at more than one location	Perpetual
	010-21/2/0	<i>.</i>	16,019.00	8/ 3/3/8	April 15, 1988	~	4,485.32 \$	373.78	Electric service al more than one location	Perpetual
	010-291011		50,280.00	\$ 1,173.21	September 14, 1982	2 5	14,078.40 \$	1,173.20	Electric service at more than one location on its property	Perpetuaf
	113672-010	5	10,932.00	\$ 255.08	May 31, 2001	(r) (r)	3,060.96 \$	255.08	Electric Service at more than one location	Perpetual
	114366-011	•	30,020.80	\$ 700.49	October 13, 1995	6 9	8,405.82 \$	700.49	Addition of two capacitor banks	Perpetual
	146575-010	6	71,125.69	\$ 1,659.60	June 15, 1989	\$ 19	19,915 19 \$	1,659.60	Provide electric service at more than one location	Perpetuai
3	314270-002	\$	64,743.00	\$ 1,510.67	31998	\$ 18	18,128 04 \$	1,510.67	Provide electric service at more than one location	Perpetual
	274605-011	\$	21,295.00	\$ 496.88	February 21, 2001	9 9	5,962.60 \$		Provide electric service at more than one location	Perpetual
	119672-010	\$	3,051.00	\$ 7119	November 20, 1972	\$	854.28 \$	71.19	Electric service to operate a single phase 100 KVA welder and a single phase 75 KVA welder	Perpetual
	196198-002	\$	5,452.00	\$ 127.21	October 13, 1999	s	1,526.56 \$		Electric service at the Mason County Vocational School to operate a total of 375 KVA of three	Perpetual
	360438-020	69	48,906.00	\$ 1,141,14	January 18, 2001	\$ 13	13,693.68 \$	1, 141, 14	Electric service for the operation of plastic molding	Perpetual
	069557-001	6	24,163.00	\$ 563.80	September 24, 1999	8	6,765.64 \$	563.80	Electric service for the use in operating a Bleeder Fan	Perpetual
2	218642-010	\$	34,406.17	\$ 802.81	October 22, 2002	\$	9,633.73 \$		Additional electric service at more than one location on its property for use in oeprating a glass plant.	Perpetual
	270268-001	\$	3,815.00	\$ 89.02	August 7, 2002	5	1,068.20 \$		To provide electric service at more than one location on its property for use in operating a plastic film plant	Percetual
	346607-010	•		\$ 22,054.46	March 1, 2001	\$ 264			To provide electric service at more than one focation on it's property for use in operation a class clant	Perpetual
	358967-001	\$			January 30, 1996	5	• • •		To provide electric service for the operation of radiation. Therapy practice	Perpetual
	413485-010	\$	32,324,00	\$ 149.10	January 15, 2002	07 - 69	9.050 72 \$		Additional electric service for the mercellion of induced straid straids.	Pernetual
	504793-001		2.451.00	5719	January 1, 1998	, 	RRE 2R		nounder enterne contraction de l'operation on nouseure partir Levrite centres for the mersion of 310 KVA of underfinement	Pamatual
	466943-002		65.718.00	1 53 42	December 28, 1998				Lieurus servez on me persenor or 7 to NYA or weiurig fracting Additional aloctic essive	Demetuel
	466943-002	• •	15 001 07		Deteriner zu, 1330	•				L'erpeiuar
	100.01001		10,000		October 29, 2002	2	CC 700			rerpetual
- •	100-01000	• •	40,019,00	8/1007 B	December 22, 1998	<u>N</u>	12,045.35 5		Lectic Service at more than one location	Perpetual
	193010-001	A (00.828.00	26.99.32	December 2, 1998	6 19	3,591.84 \$		Electric Service at more than one location	Perpetual
	234524-010		38,057.00	5 888.00	March 14, 1986	2	10,655 96 \$		Electric service at more than one locaton to operate VA Medical Center. Veterans Hospital	Perpetual
	535375-001		3,276.59	5 76.45	March 17, 1999	ŝ	917 45 \$		Electric service at more than one location for use in operating a feed mill	Perpetual
-	113672-010	••	10,932.00	\$ 255.08	May 31, 2001	\$	3,060.96 \$	255.08	Electric Service at more than one location	Perpetual
4	440524-001	\$	68,200.00	\$ 1,592.00	May 23, 1995	\$ 19	19,096.00 \$		Electric service at more than one location for use in operating manufacturing plant	Perpetual
4	462682-001	\$9	32,026.91	\$ 747.29	December 6, 1993	8	8.967.53 \$		Electric Service at more than one location	Perpetuat
5	525431-001	5	400,000.00	\$ 9.333.33	April 21, 1997	\$ 112	-		Electric service to operate a hori-formition facility	Pemetual
3	385081-010		1.700.00	39.67	June 24, 1986	-	-		Electric service to operate & maintain weightin joad	Pemetual
2	255115-011	-	342 00	1 2 A B	October 11 1985		05.76		Electric equiption of a manual review y see Electric equiption in average 30 KVA and similar these mainline	Permetual
	339987-001	5	99.945.98	2.332.07	Aurust 25, 2003	5 27	•		Lactric service at more and me (craition process).	Permetual
2	289312-020	ŝ	14,884.52	\$ 347.31	December 5, 1994	4	••		Electric service to operate manufacturing plant	Perpetual
4	462685-002	\$	9,074.46	\$ 211.74	June 6, 1994	\$	2,540.85 \$		Electric service at more than one locatin for use in operating asphalt plant	Perpetual
2	271015-010	\$	11,966.20	\$ 1,561.25	January 27,2003	9 10	3,350.54 \$		Electric service to operate 2250 KVA of welding	Perpetual
4	464080-001	••	10,683.00	\$ 249.27	April 18,1989	ي م	2,991.24 \$	249.27	Electric service in excess to operate a test facility for large motors	Perpetual
21	219766-010	ŝ	262.95	5 6.14	January 8, 1970	••	73.63 \$	6.14 F	For use in serving a Custom Outdoor Light	Perpetual
	195686-010	\$	27,692.00	646.15	March 28, 1999	5	7,753.76 \$	646.15 1	To provide electrical service at more than one location on its property for use in its manufacturing operations	Perpetual
	433240-004	\$	23,941.89	558.64	November 6, 1998	ŝ	6,703.73 \$	-	To provide electrical service at more than one location on its property for use in its manufacturing operations	Perpetual
2	502215-001	w	29,656.00	691.97	September 9, 1996	80 50	8,303.68 \$		Electric service at more ant one location on property	Perpetual
5	210674-010	•	9,394.00	219.19	October 27, 1994	ري م	2,630.32 \$		Allemate servive to a sewer lift station	Perpetual
4	463405-001	69	30,000.00	200.00	April 9, 1996	s S	8,400.00 \$		Additional tranformaer capacity for a 3500 HP electric motor	Perpetual
25	252924-010	5	25,397.00	592.60	October 10, 1974	\$ \$	7,111.16 \$		5000 KVA 67/4.36 KV transformer for operating a public university	Perpetual
3	379684-010	5	5,191.00		June 24, 1987	s	1,453,48 \$		150 KVA electric service to operate welding load	Perpetual
4	457832-001	5	30,872.00		December 28, 1988	60 69	8,644,16 \$		2500 KVA electric service for manuatacture of products	Perpetual
4	403755-010	, ,	5,204.00	121.43	February 28, 1980	-' •	69		Electric Service at more than one location	Perpetual
5	532225-002	5	171,564.80		January 1, 2003	\$ \$	"		Electric service at more than one tocation on its property	Perpetual
C	37240-042	. ,	3,900.00		December 27, 1993	- \$	••		Transformer upgrade to 750 KVA	_
ŝ.	540759-001	•	98,327.00		February 26, 1998	\$ 27	67		To provide electrical service at more than one location on its property for use in its manufacturing operations	_
	488026-001	\$	6,849.00		May 2, 1991	- 5	••		To provide electrical service at more than one location on its property for use in its manufacturing operations	Perpetual 0
	230387-010	N (5,575.18	November 9, 1999	8 8 9	\$		To provide electrical service at more than one location on its property for use in its manufacturing operations	
Ś	036460-020	n	46,545.26	2 1,086.06	February 4, 2002	S 13,	13,032.67 \$ 1	1,086.06 1	To provide electrical service at more than one location on its property for use in its manufacturing operations	Perpetual

Kentucky Utilities Company Lease Payments

Term	1
Plant Description	 5 6.193 76 5 516 65 To provide electical service at more than one location on its property for use in its manufacturing operations 2 2.136 68 3 1.503 60 5 1.503 60 5 1.503 60 5 55 30 install 225 Kva service for stud welkding gun 5 16,488 92 5 1.374.08 install capacitors and transformers to improve power quality.
Annual Amount	5 6,199 76 5 2 ,136 68 5 5 1.503 60 5 5 663 60 5 5 16,488.92 5 1
nent Date of Initial wunt: Payment:	65 October 19, 1995 05 August 30, 1995 30 April 18, 2001 30 January 5, 1988 00 October 1, 1999
Original Cost of Payment Plant: Amount:	
Original Cos Pla	\$ 22,142,00 \$ \$ 7,631,00 \$ \$ 5,370,00 \$ \$ 2,370,00 \$ \$ 58,889,00 \$
Account	179638-020 307901-010 45931-001 438335-001 523982-001
Customer Name	

Attachment to KIUC Question No. 110(b) Page 4 of 4 Scott/Seelye

Annual Lease Payments for Lighting Equipment (in FERC 454)	\$	623,288.9
Applicable Annual Facilities Charge		28%
Plant in Service Covered by Lease Payments	2,2	226,031.71

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