

1700 PNC PLAZA 500 WEST JEFFERSON STREET LOUISVILLE, KENTUCKY 40202-2874 (502) 582-1601 FAX (502) 581-9564 www.ogdenlaw.com

March 25, 2004



MAR 2 5 2004

PUBLIC SERVICE COMMISSION

Thomas M. Dorman Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40601

# RE: <u>In the Matter of: An Adjustment of the Electric Rates, Terms and Conditions of</u> <u>Kentucky Utilities Company</u> Case No. 2003-00434

Dear Mr. Dorman:

We enclose for filing an original and eleven copies of the substitute proposed tariff sheets for Kentucky Utilities Company in the above-captioned case. These tariff sheets are being furnished in final version and in "track changes" to demonstrate the changes from the proposed tariff sheets filed with the Application at Tabs 7 and 8 of the Filing Requirements herein. As you can see, the changes correct errors, typographical and clerical, that occurred during the process of preparing the proposed tariff sheets.

The change to Original Sheet No. 10 corrects the language in the "Availability of Service" portion of the tariff sheet to provide that existing GS customers will be "grandfathered" under the proposed tariff sheet.

The change to Original Sheet No. 10.1 corrects a typographical error in the demand charge. The corrected amount is the same amount reflected in the public notice of adjustment of rates.

The change to Original Sheet No. 20 corrects the language of "Availability of Service" portion of the tariff sheet to provide that existing LP customers will be "grandfathered" under the proposed tariff sheet.

# ALLYSON K. STURGEON

DIRECT DIAL 502-560-4228 DIRECT FAX 502-627-8728

asturgeon@ogdenlaw.com

Thomas M. Dorman March 25, 2004 Page 2

The change to Original Sheet No. 25 provides the Customer Charge, which had been inadvertently omitted in the tariff sheet filed with the Application. Again, the Customer Charge properly appears in the public notice of adjustment of rates.

The change to Original Sheet No. 35 deletes language that is no longer necessary and should have been deleted from the tariff sheet filed with the Application.

The change to Original Sheet No. 52 corrects the language in the "Definition of Excess Facilities" portion of the tariff sheet to provide that "excess facilities include, but are not limited to...."

The change to Original Sheet No. 54 provides the language necessary to complete the sentence which was not inserted in the tariff sheet filed with the Application.

The change to Original Sheet No. 85.1 deletes language that is no longer necessary and that should have been deleted from the tariff sheet filed with the Application.

We would appreciate your placing these corrected Proposed Tariff Sheets with the other papers in this proceeding. Please confirm your receipt of this filing by placing the stamp of your Office with the date received on the enclosed additional copies and return them to me in the enclosed self-addressed stamped envelope.

Should you have any questions or need any additional information, please contact me at your convenience.

Very truly yours,

Allyson K. Sturgeon

Enclosures cc: Parties of Record (w/ encl.) Dorothy E. O'Brien (w/ encl.)

Т

Т

Т

Ι

R

Т

	P.S.C. No. 13
ELECTRIC RATE SCHEDULE GS	
General Servic	ce Rate
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE	
To general lighting and small power loads for second whether service will be billed under this schedule o Customers executing a one year contract under this schedule for not less than 12 consecutive months un change in the customer's use of service.	r any other schedule applicable to this load. schedule will continue to be billed under such
Service under this schedule will be limited to maximu existing customers with a maximum load exceeding 2 billed under the rate schedule as of its effective date demonstrating an average demand of 200 KW or great schedule.	00 KW is restricted to those customers being of February 1, 2004, New customers upon
RATE Customer Charge: \$20.00 per month	
Plus an Energy Charge of: 4.697 cents per KWH	
<b>PRIMARY DISCOUNT</b> A 5% Primary Discount will be applied to the bill, incluvely voltage delivery customer who has a demand of 50 kill discount does not apply to fuel clause revenue. If restricted to those customers being billed under the February 1, 2004.	owatts or more during the billing period. This Primary service under this rate schedule is
ADJUSTMENT CLAUSES The bill amount computed at the charges specified accordance with the following:	above shall be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Surcharge Environmental Cost Recovery Surcharge Merger Surcredit Rider Earnings Sharing Mechanism Value Delivery Surcredit Franchise Fee Rider	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 74 Sheet No. 75
School Tax	Sheet No. 76

School Tax

Issued By

Sheet No. 77

LECTRIC RATE SCHEDULE	GS General Service Rate
6	
the first 20 KW or less of capacity, or	t to a minimum of the greater of (a) \$20.00 per month to include (b) \$20.00 per month, plus \$1.64 per KW for demand in excess from the greater of (1), (2), (3), or (4) as follows:
<ul> <li>(1) The maximum demand registree</li> <li>(2) 75% of the highest monthly m</li> <li>(3) The contract capacity, based</li> <li>(4) 60% of the KW capacity of factoria</li> </ul>	naximum demand registered in the preceding 11 months. on the expected maximum KW demand upon the system.
above shall be billed on a cumulative installed or service was first taken u year. Payments to be made monthly payments during the contract year eq	hall be billed on a monthly basis. Minimum charge under (b) e annual basis that starts on the month in which the meter was under this schedule. This is the beginning date of the contract of not less than 1/12 of the annual minimum until the aggregate gual the annual minimum. However, minimum payments made in rate schedule will be applied as a credit on billings for energy
OUE DATE OF BILL Customer's payment will be due withi	in 10 days from date of bill.
<b>ERM OF CONTRACT</b> For a fixed term of not less than or party giving 30 days written notice to	ne year and for such time thereafter until terminated by eithe other of the desire to terminate.
ERMS AND CONDITIONS Service will be furnished under Com	pany's Terms and Conditions applicable hereto.

Date of Issued: December 29, 2003

LECTRIC RATE SCHEDULE LP Large Power Serv	
PPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE This rate schedule is available for secondary, primary or a annual basis for lighting and/or heating and/or power.	vailable transmission line service on an
It is optional with the customer whether service will be to requirements, or under various other schedules applicable having selected this schedule will continue to be billed un months, unless there should be a material and permanent	e to the various services. The customer order it for not less than 12 consecutive
Service under this schedule will be limited to minimum ave maximum average loads not exceeding 5,000 KW.	erage single phase loads of 200 KW and
Customers with average single phase loads less than 20 schedule as of February 1, 2004, will continue to be server	0 KW receiving service under this rate dunder this rate schedule.
RATE Customer Charge: \$75.00 per month	
Maximum Load Charge:	
Secondary Service \$6.77 per kilowatt of the maximum load in the month.	
Primary Service \$6.43 per kilowatt of the maximum load in the month	
Transmission Service \$6.09 per kilowatt of the maximum load in the month	
Plus an Energy Charge of: 2.200 cents per KWH	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified at accordance with the following:	oove shall be increased or decreased in
Fuel Adjustment Clause Demand-Side Management Surcharge Environmental Cost Recovery Surcharge Merger Surcredit Rider Earnings Sharing Mechanism Value Delivery Surcredit Franchise Fee Rider School Tax	Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76 Sheet No. 77

	ful-I Time of Dev Comiles
Large Commercial/Indus	strial Time-of-Day Service
PLICABLE	
n all territory served	
AILABILITY OF SERVICE	
Available to, and mandatory for, all customers	served primary or transmission voltage, with an
average demand of 5,000 kilowatts or greater, si	ubject to the following guidelines.
(1) Customers being served on this rate v	whose average demand has subsequently
	ver a period of twelve (12) months or who
have had a material and permanent ch	nange in operations which will undoubtedly
reduce demands below this level will	be placed on the appropriate non-time-
differentiated rate at the Company's disc	cretion.
(2) It is the responsibility of the customer t	to keep the Company fully informed of any
(2) It is the responsibility of the customer in	erations which will affect the customer's
qualification to be served on this rate.	
(3) Service under this schedule will be limit	ed to maximum loads not exceeding 50,000
KW. Customers with new or increased	I load requirements that exceed 50,000 KW
	their contract based upon their electrical
characteristics.	
TE	
TE Customer Charge: \$120.00 per month	
TE Customer Charge: \$120.00 per month	
Customer Charge: \$120.00 per month Maximum Load Charge:	Primary Transmission
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand	\$5.52 per KW \$5.33 per KW
Customer Charge: \$120.00 per month Maximum Load Charge:	\$5.52 per KW \$5.33 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand	\$5.52 per KW \$5.33 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand	\$5.52 per KW \$5.33 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand	\$5.52 per KW \$5.33 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH OJUSTMENT CLAUSES The bill amount computed at the charges sp	\$5.52 per KW \$5.33 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH OJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following:	\$5.52 per KW \$5.33 per KW \$73 per KW \$73 per KW \$000 shall be increased or decreased in
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH DJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH DJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Surcharge	5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW becified above shall be increased or decreased in Sheet No. 70
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH DJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW \$.73 per KW \$ becified above shall be increased or decreased in Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH DUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Surcharge Environmental Cost Recovery Surcharge Merger Surcredit Rider Earnings Sharing Mechanism	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW \$.73 per KW \$.73 per KW \$ sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 74
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH DJUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Surcharge Environmental Cost Recovery Surcharge Merger Surcredit Rider Earnings Sharing Mechanism Value Delivery Surcredit	\$5.52 per KW \$5.33 per KW \$.73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH DUSTMENT CLAUSES The bill amount computed at the charges sp accordance with the following: Fuel Adjustment Clause Demand-Side Management Surcharge Environmental Cost Recovery Surcharge Merger Surcredit Rider Earnings Sharing Mechanism	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW \$.73 per KW \$.73 per KW \$ sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 74

Date of Issue: December 29, 2003

Issued By Date Effective: February 1, 2004

LECTR	LIC RATE SCHEDULE Large Mi	LMP-TOD ne Power Time-of-Day	y Rate
PPLIC. In all t	ABLE erritory served		
Availa	nission voltage, with demand	all mine power service Is of 5,000 kilowatts or	customers served on primary or greater, subject to the following
(1) M ot	ine power service under this ra her related operation and for po	te is restricted to coal minin ower, lighting and/or heating	g, coal cleaning, coal processing or g incidental to such operation.
be De	elow 5.000 kilowatts over a pe	eriod of twelve (12) months which will undoubtedly re	nd has subsequently been reduced s or who have had a material and duce demands below this level will the Company's discretion.
) é ex	is the responsibility of the cus pected change in operations r is rate.	stomer to keep the Compa which will affect the custon	ny fully informed of any change or ner's qualifications to be served on
C C	ervice under this schedule wi ustomers with new or increase eveloped as part of their contra	ed load requirements that e	loads not exceeding 50,000 KW. exceed 50,000 KW will have a rate al characteristics.
Cust	omer Charge: \$120.00 per mo	onth	
(	imum Load Charge: On-Peak Demand		<u>Transmission</u> \$4.96
C	Off-Peak Demand		\$.73
Ene	rgy Charge: 2.000 cents per K	WH	
The	INATION OF MAXIMUM LOA load will be measured and w a 15-minute period of maximum	ill be the average KW de	mand delivered to the customer e rating period each month.
neasure	Company reserves the right t d KVA. The charge will be com e KW charge.	o place a KVA meter and puted based on the measu	base the billing demand on the ired KVA times 90 percent, at the

Issued By

Ι

R

Т

Т

# STANDARD RIDER

EF Excess Facilities Ν

#### APPLICABLE

In all territory served.

# AVAILABILITY OF SERVICE

This rider is available for non-standard service facilities which are considered to be in excess of the standard facilities that would normally be provided by the Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

# DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service and are customer specific. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

# LEASED FACILITIES CHARGE

The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities.

Monthly Rates			
	Carrying Cost	Operating <u>Expenses</u>	
Charge for Distribution Facilities	0.93%	0.56%	

The percentage rates are applied to the installed cost of the excess facilities.

# PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

# TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be not less than 5 years. The term shall continue automatically thereafter until terminated by either party upon at least one month's written notice.

# STANDARD RIDER

# Temporary and/or Seasonal Electric Service

TS

#### APPLICABLE

In all territory served.

# AVAILABILITY OF SERVICE

This rider is available at the option of the Customer where Customer's business is of such nature to require only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other Customers.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be prorated for billing purposes.

# CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

- 1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
- 2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
- 3. Minimum: Customer to pay minimum bill equivalent to \$3.99 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment, plus the applicable customer charge.

т

Т

T T

т

Т

	TERMS AND CONDITIONS
·	Residential Rate Specific Terms and Conditions
ć	Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage loes not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
r s f r r v r t t t	Single-phase motors of new central residential cooling installations with total locked-rotor atings of not to exceed 105 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired boint of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television eception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock- rotor rating in excess of 105 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's ines, or be eligible for electric service therefrom, unless it is equipped with an approved ype of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
i	n the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; f arranged for simultaneous starting of the motors, the rules apply to the sum of the ocked-rotor currents of all motors so started.
	Any motor or motors served through a separate meter will be billed as a separate customer.
8. No th	ree-phase power service will be rendered under Residential Rate Schedule RS.

ELECTRIC RATE SCHEDULE GS			
General Service Rate			
APPLICABLE In all territory served. AVAILABILITY OF SERVICE To general lighting and small power loads for secondary servic whether service will be billed under this schedule or any othe Customers executing a one year contract under this schedule w schedule for not less than 12 consecutive months unless there change in the customer's use of service.	r schedule applicable to this load.	т   т	
Service under this schedule will be limited to maximum loads mexisting customers with a maximum load exceeding 200 KW is billed under the rate schedule as of its effective date of Februa demonstrating an average demand of 200 KW or greater, will be schedule. <b>RATE</b> Customer Charge: \$20.00 per month	restricted to those customers being _ arv 1, 2004, New customers, upon		Deleted: E Deleted: who demonstrate an average demand of Deleted: or greater over a 12-month period, or Deleted: n
Plus an Energy Charge of: 4.697 cents per KWH <b>PRIMARY DISCOUNT</b> A 5% Primary Discount will be applied to the bill, including the r voltage delivery customer who has a demand of 50 kilowatts or r discount does not apply to fuel clause revenue. Primary se restricted to those customers being billed under the rate sch February 1, 2004.	more during the billing period. This ervice under this rate schedule is	R T	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above sh accordance with the following: Fuel Adjustment Clause Demand-Side Management Surcharge Environmental Cost Recovery Surcharge Merger Surcredit Rider Earnings Sharing Mechanism Value Delivery Surcredit Franchise Fee Rider School Tax	all be increased or decreased in Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76 Sheet No. 77		
Date of Issue: December 29, 2003 Issued By	Date Effective: February 1, 2004	L	

Original Sheet No. 10.1 P.S.C. No. 13

ELECTRIC RATE SCHEDULE GS	
General Service Rate	
MINIMUM CHARGE         Service under this schedule is subject to a minimum of the greater of (a) \$20.00 per month to in the first 20 KW or less of capacity, or (b) \$20.00 per month, plus \$1.64 per KW for demand in exof 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:	clude T xcess T Deleted: 1.60
<ol> <li>(1) The maximum demand registered in the current month.</li> <li>(2) 75% of the highest monthly maximum demand registered in the preceding 11 months.</li> <li>(3) The contract capacity, based on the expected maximum KW demand upon the system.</li> <li>(4) 60% of the KW capacity of facilities specified by the customer.</li> </ol>	
Minimum charge under (a) above shall be billed on a monthly basis. Minimum charge under above shall be billed on a cumulative annual basis that starts on the month in which the meter installed or service was first taken under this schedule. This is the beginning date of the con- year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggre payments during the contract year equal the annual minimum. However, minimum payments ma excess of the amount based on the rate schedule will be applied as a credit on billings for en- used during the contract year.	r was ntract egate ide in
DUE DATE OF BILL Customer's payment will be due within 10 days from date of bill.	
TERM OF CONTRACT	
For a fixed term of not less than one year and for such time thereafter until terminated by e party giving 30 days written notice to the other of the desire to terminate.	either
TERMS AND CONDITIONS	_
Service will be furnished under Company's Terms and Conditions applicable hereto.	T T

Date of Issued: December 29, 2003

Issued By

Date Effective: February 1, 2004

	P.S.C. No. 13	
ELECTRIC RATE SCHEDULE LP		
Large Power Serv	rice	
APPLICABLE		
In all territory served.		
In all territory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for secondary, primary or a annual basis for lighting and/or heating and/or power.	available transmission line service on an	
It is optional with the customer whether service will be		
requirements, or under various other schedules applicabl having selected this schedule will continue to be billed u months, unless there should be a material and permanent	nder it for not less than 12 consecutive	
Service under this schedule will be limited to minimum ave	erage single phase loads of 200 KW and	
maximum average loads not exceeding 5,000 KW.		
Customers receiving service under this rate schedule as o	f February 1, 2004, will continue to be	
served under this rate schedule.		
DATE		
RATE Customer Charge: \$75.00 per month		
- · ·		
Maximum Load Charge:		
Secondary Service		
\$6.77 per kilowatt of the maximum load in the month.		
Primary Service		
\$6.43 per kilowatt of the maximum load in the month		
Transmission Service		
\$6.09 per kilowatt of the maximum load in the month		
Plus an Energy Charge of: 2.200 cents per KWH		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified at accordance with the following:	ove shall be increased or decreased in	
Fuel Adjustment Clause	Sheet No. 70	
Demand-Side Management Surcharge	Sheet No. 71	
Environmental Cost Recovery Surcharge	Sheet No. 72	
Merger Surcredit Rider	Sheet No. 73	
Earnings Sharing Mechanism	Sheet No. 74	
Value Delivery Surcredit	Sheet No. 75	
Franchise Fee Rider School Tax	Sheet No. 76	
SCHOOLTAX	Sheet No. 77	
ete efileaue. December 20.0000		
ate of Issue: December 29, 2003 Issued By	Date Effective: February 1, 2004	

ECTRIC RATE SCHEDULE	
Large Commercial/Industrial	Time-of-Day Service
APPLICABLE	
In all territory served	
AVAILABILITY OF SERVICE	
Available to, and mandatory for, all customers serve	ed primary or transmission voltage with an
average demand of 5,000 kilowatts or greater, subject	
(1) Customers being served on this rate whose	e average demand has subsequently
been reduced below 5,000 kilowatts over a	
have had a material and permanent change	
reduce demands below this level will be a differentiated rate at the Company's discretion	
umerentiated rate at the Company's discretion	1.
(2) It is the responsibility of the customer to kee	ep the Company fully informed of any
change or expected change in operation	is which will affect the customer's
qualification to be served on this rate.	
(3) Service under this schedule will be limited to	maximum loads not exceeding 50 000
KW. Customers with new or increased load	•
will have a rate developed as part of their	
characteristics.	
RATE Customer Charge: \$120.00 per month	
Customer Charge: \$120.00 per month	Primary Transmission
Customer Charge: \$120.00 per month	<u>Primary Transmission</u> \$5.52 per KW \$5.33 per KW
Customer Charge: \$120.00 per month	<u>Primary Transmission</u> \$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand	<u>Primary</u> <u>Transmission</u> \$5.52 per KW \$5.33 per KW \$.73 per KW \$73 per KW
Customer Charge: \$120.00 per month	<u>Primary Transmission</u> \$5.52 per KW \$5.33 per KW \$ .73 per KW \$ .73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand	Primary <u>Transmission</u> \$5.52 per KW \$5.33 per KW \$ .73 per KW \$ .73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand	Primary Transmission \$5.52 per KW \$5.33 per KW \$ .73 per KW \$ .73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH ADJUSTMENT CLAUSES The bill amount computed at the charges specified	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW
Customer Charge:       \$120.00 per month         Maximum Load Charge:       On-Peak Demand         On-Peak Demand       Off-Peak Demand         Energy Charge:       2.200 cents per KWH         ADJUSTMENT CLAUSES       The bill amount computed at the charges specified accordance with the following:	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW d above shall be increased or decreased in
Customer Charge: \$120.00 per month Maximum Load Charge: On-Peak Demand Off-Peak Demand Energy Charge: 2.200 cents per KWH ADJUSTMENT CLAUSES The bill amount computed at the charges specified	\$5.52 per KW \$5.33 per KW \$.73 per KW \$.73 per KW
Customer Charge:       \$120.00 per month         Maximum Load Charge:       On-Peak Demand         Off-Peak Demand       Off-Peak Demand         Energy Charge:       2.200 cents per KWH         ADJUSTMENT CLAUSES       The bill amount computed at the charges specified accordance with the following:         Fuel Adjustment Clause       Demand-Side Management Surcharge         Environmental Cost Recovery Surcharge	\$5.52 per KW \$5.33 per KW \$\$.73 per KW \$73 per KW d above shall be increased or decreased in Sheet No. 70
Customer Charge:       \$120.00 per month         Maximum Load Charge:       On-Peak Demand         Off-Peak Demand       Off-Peak Demand         Energy Charge:       2.200 cents per KWH         ADJUSTMENT CLAUSES       The bill amount computed at the charges specified accordance with the following:         Fuel Adjustment Clause       Demand-Side Management Surcharge         Environmental Cost Recovery Surcharge       Merger Surcredit Rider	5.52 per KW \$5.33 per KW \$ .73 per KW \$ .73 per KW above shall be increased or decreased in Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73
Customer Charge:       \$120.00 per month         Maximum Load Charge:       On-Peak Demand         Off-Peak Demand       Off-Peak Demand         Energy Charge:       2.200 cents per KWH         ADJUSTMENT CLAUSES       The bill amount computed at the charges specified accordance with the following:         Fuel Adjustment Clause       Demand-Side Management Surcharge         Environmental Cost Recovery Surcharge       Merger Surcredit Rider         Earnings Sharing Mechanism	5.52 per KW \$5.33 per KW \$ .73 per KW \$ .73 per KW d above shall be increased or decreased in Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 73
Customer Charge:       \$120.00 per month         Maximum Load Charge:       On-Peak Demand         Off-Peak Demand       Off-Peak Demand         Energy Charge:       2.200 cents per KWH         ADJUSTMENT CLAUSES       The bill amount computed at the charges specified accordance with the following:         Fuel Adjustment Clause       Demand-Side Management Surcharge         Environmental Cost Recovery Surcharge       Merger Surcredit Rider         Earnings Sharing Mechanism       Value Delivery Surcredit	5.52 per KW \$5.33 per KW \$ .73 per KW \$ .73 per KW d above shall be increased or decreased in Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 74 Sheet No. 75
Customer Charge:       \$120.00 per month         Maximum Load Charge:       On-Peak Demand         Off-Peak Demand       Off-Peak Demand         Energy Charge:       2.200 cents per KWH         ADJUSTMENT CLAUSES       The bill amount computed at the charges specified accordance with the following:         Fuel Adjustment Clause       Demand-Side Management Surcharge         Environmental Cost Recovery Surcharge       Merger Surcredit Rider         Earnings Sharing Mechanism	5.52 per KW \$5.33 per KW \$ .73 per KW \$ .73 per KW d above shall be increased or decreased in Sheet No. 70 Sheet No. 71 Sheet No. 72 Sheet No. 73 Sheet No. 73

Date of Issue: December 29, 2003

Issued By

Date Effective: February 1, 2004

	P	.S.C. No. 13	
ELECTRIC RATE SCHEDULE	LMP-TOD		
Large Mine Po	wer Time-of-Day Rate		
APPLICABLE In all territory served		Т	
AVAILABILITY OF SERVICE Available to, and mandatory for, all mir transmission voltage, with demands of { guidelines:			
<ol> <li>Mine power service under this rate is resolved other related operation and for power, light</li> </ol>	tricted to coal mining, coal cleaning, coal pr hting and/or heating incidental to such oper		
permanent change in operations which	ose average demand has subsequently be twelve (12) months or who have had a n will undoubtedly reduce demands below th ifferentiated rate at the Company's discretio	naterial and	Deleted: (2) Existing customers who were part of the time-of-day rate experiment in PSC Case No. 8915 will remain on this rate, except as defined in (5) below.¶ ¶
(3) It is the responsibility of the customer is expected change in operations which we this rate.	to keep the Company fully informed of any ill affect the customer's qualifications to be	y change or e served on	(3). Other existing customers who demonstrate an average demand of 5,000 kilowatts or greater over a period of twelve (12) months may be placed on this rate by mutual
(4) Service under this schedule will be lin Customers with new or increased load developed as part of their contract based	requirements that exceed 50,000 KW will	50,000 KW. have a rate	agreement with the Company. Otherwise, service under this schedule will be evaluated and decided during the next general rate
RATE Customer Charge: \$120.00 per month			case.¶ ¶ (4) . New customers will be placed on this rate as soon as operations are commenced and customer
Maximum Load Charge: On-Peak Demand Off-Peak Demand		10 10 10 10 10 10	demonstrates an average demand of 5,000 kilowatts or greater.¶ Deleted: 5
Energy Charge: 2.000 cents per KWH	••••	111	Deleted: 6
			Deleted: 7
	ne average KW demand delivered to the		Deleted: After the effective date of this rate schedule, c
during the 15-minute period of maximum use du	ining the appropriate rating period each mon	IUN. N	
The Company reserves the right to place measured KVA. The charge will be computed to applicable KW charge.	a KVA meter and base the billing deman based on the measured KVA times 90 percent based on the measured KVA times 90 percent		
		R	
Date of Issue: December 29, 2003	Issued By Date Effective: Fe	bruary 1, 2004	

		F	3.C. NO. 13
STANDARD RIDER	EF		N
E	xcess Facilities		
APPLICABLE In all territory served. AVAILABILITY OF SERVICE This rider is available for non-standa the standard facilities that would norr to line extensions or to other facilitie: Company reserves the right to dec exceeds \$100,000 or (b) where the C or maintain the facilities or (c) where (d) where the facilities are likely to be	nally be provided by the s which are necessary cline to provide service company does not have the facilities do not me	e Company. This rider do to provide basic electric s e hereunder for any pro sufficient expertise to ins et Company's safety requ	bes not apply service. The bject (a) that stall, operate, uirements, or
DEFINITION OF EXCESS FACILITIE Excess facilities are lines and equipm normal facilities required to render ba but are not limited to, emergenc transformer capacity, and duplicate o	lities include, Deleted: and are customer specific		
LEASED FACILITIES CHARGE The customer shall pay for excess may take the form of a one-time p installed cost of the facilities.			
	Monthly Rates		_ {
	Carrying Cost	Operating <u>Expenses</u>	
Charge for Distribution Facilities	0.93%	0.56%	
The percentage rates are applied to	the installed cost of the	e excess facilities.	
<ul> <li>PAYMENT</li> <li>The Excess Facilities Charges shall subject to the same payment provision</li> <li>TERM OF CONTRACT</li> <li>The initial term of contract to the cust term shall continue automatically thermonth's written notice.</li> </ul>	ns. omer under this schedu	ile shall be not less than t	5 years. The
Date of Issue: December 29, 2003	Issued By	Date Effective: Fel	bruary 1, 2004
Micha	el S. Beer, Vice Presic	lent	

T T

т

Т

Т

07.44	P.S.C. No. 13				
STANDARD RIDER TS Temporary and/or Seasonal Electric Service					
	ICABLE all territory served.				
Thi req res sys	<b>LABILITY OF SERVICE</b> s rider is available at the option of the Customer where Customer's business is of such nature to uire only seasonal service or temporary service, including service provided for construction of idences or commercial buildings, and where in the judgment of the Company the local and tem electrical facility capacities are adequate to serve the load without impairment of service to er Customers.				
Thi use	s service is available for not less than one month (approximately 30 days), but when service is I longer than one month, any fraction of a month's use will be prorated for billing purposes.				
Cor with	DITIONS mpany may permit such electric loads to be served on the rate schedule normally applicable, but nout requiring a <u>yearly contract and minimum, substituting therefor the following conditions and</u> eements:				
1.	Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.				
2.	Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.				
3.	Minimum: Customer to pay minimum bill equivalent to \$3.99 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment, plus the applicable customer charge.				

Date of Issue: December 29, 2003

Issued By

Effective: February 1, 2004

P.S.C. No. 13	
TERMS AND CONDITIONS	Т
Residential Rate Specific Terms and Conditions	
(a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.	
(b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 105 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 105 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.	
(c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.	
(d) Any motor or motors served through a separate meter will be billed as a separate customer.	
8. No three-phase power service will be rendered under Residential Rate Schedule RS.	Deleted: Any residential customer or group of customers desiring to contract for three-phase service for power purposes will be required to advance the cost of extending such service to the premises at which desired and shall be billed for such service at Company's General Service Rate GS.

Date of Issue: December 29, 2003

Issued By

Effective: February 1, 2004

			P.S.C.	No. 13	
		S AND CONDITIONS		т	,
	Residential Rate	Specific Terms and Co	onditions		
(a)	Single-phase motors may be served does not exceed 50 amperes. A amperes must be served at 240 vo	Notors with locked-rotor cur			
(b)	Single-phase motors of new centra ratings of not to exceed 105 am simultaneous starting with the com provided the available capacity of point of supply is such that, in Co result in excessive voltage dips an reception of nearby electric cus written consent, no new single-ph rotor rating in excess of 105 a simultaneous starting with the con lines, or be eligible for electric ser type of current-limiting device for starting current inrush to a maxifurnished with reasonable advant	al residential cooling installat peres (inclusive of any aux pressor) may be connected of Company's electric distri mpany's judgment, the start nd undue disturbance of ligh tomers. However, except ase central residential coolin ampress inclusive of auxil mpressor) shall hereafter be vice therefrom, unless it is e starting which will reduce mum of 100 amperes per	iliary motors arranged for for across-the-line startin bution facilities at desire ing of such motors will no ting service and televisio with Company's expres ing unit having a total lock ary motors arranged for connected to Company' quipped with an approve the initial and incrementa step. Company shall b	or g dt n s s c- or s d d al e	
(c)	installation. In the case of multi-motored devia above rules are considered to app if arranged for simultaneous star locked-rotor currents of all motors	bly to the locked-rotor curren ting of the motors, the rules	is of the individual motors	3;	
(d)	Any motor or motors served thr customer.	ough a separate meter wil	be billed as a separat	e	
8. Not	hree-phase power service will be re	endered under Residential R	ate Schedule RS. 👡 🔤		Deleted: Any residential customer or group of customers desiring to contract for three-phase service for power purposes will be required to advance the cost of extending such service to the premises at which desired and shall be billed for such service at Company's General Service Rate GS.
Date of Iss	ue: December 29, 2003	Issued By	Effective: February	1, 2004	

.