COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

JAMES CONSTRUCTION OF COMMISSION

In the Matter of:

ADJUSTMENT OF ELECTRIC RATES,) CASE NO. TERMS AND CONDITIONS OF KENTUCKY) 2003-00434 UTILITIES COMPANY)

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO THE
FIRST DATA REQUEST OF COMMISSION STAFF
DATED DECEMBER 19, 2003

VOLUME 2 OF 4

FILED: January 16, 2004

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 31

Responding Witness: Valerie L. Scott

- Q-31. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 28, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.
- A-31. See attached.

| | KEN | HOCKA DURINGS GOM: 50- | | | | Scott |
|----------------|--|------------------------|-------|----------|------------------------------------|---|
| | | (B) | (C) | (D) | (E) | e intion |
| (A) | | • | Audit | Other | Total Account | Description |
| (1-4 | Payee | Rate Case | , | | 944.00 923100 | Legal Fees |
| Туре | | | | | 480.75 923100 | Legal Fees |
| Legal | ABBEY, SHERRY A AMERICAN ARBITRATION ASSN | | | | 71.40 923100 | 52-390-00320-03 02 YŁ-C CS #52-300-00454-02 02 YL |
| Legal | AMEDICAN ARRITRATION ASSIS | | | | 67,59 923100 31,555.57 923100 | |
| Legal Legal | | | | | 270.00 556100 | CUECK TO KATHY WILSON. |
| Legal | BOEHL STOPHER AND GRAVES LL. | | | | 375.41 566100 | |
| Legal | CHRISTENSEN ASSOC CHRISTENSEN ASSOC | * | | | 891.00 923100 653.45 923100 | |
| Legal Legal | | | | | 194.25 923100 | Legal Fees RETURN CHECK TO KATHY WILSON - |
| Legal | CONNIE SEWELL COURT REPORTER | | | | 3,447.94 923100 | |
| Legal | COREY, KEN COREY, KEN | | | | 2,057.50 923100 1,950.00 923100 | Legal Fees |
| Legal Legal | COX & MAZZOLI PLLC | | | | 962 89 923100 |) Legal Fees |
| Legal | CRYSTAL, RALPH M | | | | 50.75 923100 |) Legal Fees) Legal Fees |
| Legal | DEWEY BALLANTINE EAVES INSURANCE INC | | | | 88.80 92310 119,190.27 92310 | |
| Legal Legal | CERREN & FOGLE | | | | 81 793.80 92310 | 0 CK TO KATHY WILSON - LGE 11 |
| Legal | FROST BROWN TODD LLC FROST BROWN TODD LLC | | | | 4,797.17 92310 14,654.44 92310 | |
| Legal | | | | | 14,654.44 92310 1,730.25 92310 | n Local Fees |
| Legal Legal | | | | | 448.39 92310 | O SERVICES RENDERED |
| Legal | HELLER EHRMAN WITH LEADERS HENDERSON CONFIDENTIAL SERVICES HOPE DUGGAN AND SILVA | | | | 330.00 92310 | |
| Legal | HOROGOD LINDA M | | | | 11,909.50 92310 55,220.67 92310 | an hard Eggs |
| Legal Legal | HOSKINS LAW OFFICES PLLC | | | | 12,837.44 9231 | 00 CK TO KATHY WILSON - LGE (1 |
| Legal | HUNTON & WILLIAMS | | | | 132,405.99 9231 | |
| Legal | HUNTON & WILLIAMS JONES DAY REAVIS & POGUE | | | | 276.83 9231 227.36 9231 | - ANGELA WINGER |
| Legal Legal | | | | | 2,935.94 9231 | no Legal Fees |
| Legal | LINDA L TAYLOR COURT REPORTING INC MULLINS HARRIS & JESSEE | | | | 450.00 9231 | ION LEGAL SERVICES |
| Legal | MAINING HARRIS & JESSEE | | | | 1,050.00 923° 150.00 923° | 100 LEGAL SERVICES OCT |
| Legal Legal | AND INCHARRIS & JEDOEE | | | | 150 00 923 | 100 RENT NOV |
| Legal | MULLINS HARRIS & JESSEE MULLINS HARRIS & JESSEE | | | | ., | 100 Legal Fees 002 Legal Fees |
| Legal | AUYON PEARODY LLP | | | | | 002 Legal Fees 100 Legal Fees |
| Legal Legal | OCDEN NEWFLL AND WELCH | | | | | 100 Legal Fees |
| Legal | OGDEN NEWELL AND WELCH | | | | | 1100 Legal Fees 1100 Legal Fees |
| Legal | PHILIP'S GEORGE JR PINE MOUNTAIN STATE RESORT PARK | | | | 158.56 923 3,620.73 923 | I Foot |
| Legal Legal | POWELL GOLDSTEIN PRAZER & MONTH | | | | | 3100 CK TO KATHY WILSON - EGE T |
| Legal | ROBINSON, MARK A | | | | 1,484.59 92 | 3100 FEES |
| Legal | ROBINSON, MARK A ROSCHIER HOLMBERG AND WASELIUS | | | | | 3100 Legal Fees 3100 Legal Fees |
| Legal Legal | | | | | | 3100 Legal Fees |
| Legal | SEA INC SHEPPARD MULLIN RICHTER & HAMPTON LLP SIMPSON THACHER AND BARTLETT | | | | 2,651.22 92 | 3100 Legal Fees 3100 GENERAL MATTERS |
| Legal | SIMPSON THACHER AND SAME | | | | | naton Local FRES |
| Legal Legal | CAUTH AND SMITH | | | | | 23100 CVERLAND CONTRACTING |
| Legal | STOLL KEENON AND PARK LLP STOLL KEENON AND PARK LLP | | | | 786.50 92 | 23100 Legal Fees |
| Legal | | AITT, PC | | | 1,200,000. | 23100 Legal Fees 23100 CK TO KATHY WILSON - LGE 11 |
| Legal Legal | | | | | 140,000.70 | 23100 Legal Fees |
| Legal | SUTHERLAND ASBILL AND BRENNAN LLP SUTHERLAND ASBILL AND BRENNAN LLP TACHAU MADDOX HOVIOUS AND DICKENS PL | С | | | 158 168 96 9 | 23100 Legal Fees |
| Legal | TROUTINAN SANDERS LLP | | | | w/ | 23100 Legal Fees 23100 Legal Fees |
| Legal Legal | TYROUT REDFEARN AND PELL | | | | 526.76 9 115.47 9 | 23100 Legal Fees |
| Legal | VAN NESS EFLOMAN | | | | 1.065.00 | 23100 Legal Fees |
| Legal | VIRGINIA KLAPHERE IVI | | | | | 923100 Legal Fees 923100 Legal Fees |
| Legal | MILLEN CLARK & DOBBING | | | | 36.067.42 | 923100 Legal Fees |
| Lega Lega | MOICHT & TAI ISMAN PU | | | | 1.77 | 923100 Legal Fees |
| Lega | WYATT TARRAIT & COMBO DE | | | | . =0.00 | 923900 *** No Description Entered *** |
| Lega | neering None | | | | | 923900 FRANK MAZZA |
| | A III ON FINANCE | | | | 572.43 | 923900 PAYROLL |
| Acco | ounting AJILON FINANCE | | | | | pagage *** No Description Entered |
| | ounting AJILON LLC | | | | 14,213.09 3,255.07 | 923100 *** No Description Entered |
| Acc | ounting AJILON LLC | | | | 60,258.87 | 923100 Accounting Fees 923100 AUDIT |
| | | | | | 24,727.75 | 000400 SERVICES RENDERED - APRIL 2003 |
| | ounting ounting BARRINGTON WELLESLEY GROUP INC BARRINGTON WELLESLEY GROUP INC BARRINGTON WELLESLEY GROUP INC | | | | 11,336.39 5,000.00 | 923100 CK TO PATTY ROSE - LGE 10 |
| Acc | DELOTTE & TOUCHE LLP | | | | 150.00 | 562100 Accounting Fees 923100 Accounting Fees |
| | ELECTRIC TECHNOLOGIES INC | | | | 4,200.00 600.00 | |
| | EARMER AND HUMBLE | | | | 2,400.00 | 023100 CK TO KATHY CARPENTER - LGE TO |
| | FARMER AND HUMBLE COUNTING FARMER AND HUMBLE COUNTING FARMER AND HUMBLE | | | | 100.00 | 903003 MINK TRUCKING 923100 NANCY KOZIEL |
| | " WILLIAMS ELIND ELIZABETISTONIA | | | | 858.00 18,866.66 | |
| | LANDIAGEMENT RESOURCES INTL | | | | 3,866.00 | CONTROL OF THE MONTORING CENTER |
| Ac | counting MOODYS INVESTOR SERVICE | | | | 778 68 | 923100 APRIL CONTRACT SERVICES 923100 AUGUST 2003 |
| | counting PORTER, JANICE W | | | | 1,076.09 703.50 | 923100 DEC 2002 |
| | counting PORTER, JANICE W | | | | 693.00 | 923100 FEB 2003 |
| Ac | counting PORTER, JANICE W | | | | 1,044.75 | 923100 JANUARY 2003 923100 JULY 2003 |
| | counting PORTER, JANICE W | | | | 984.17 762.46 | 923100 JUNE 2003 |
| | counting PORTER, JANICE W | | | | 1,022.02 | 923100 MAY 2003 |
| A | ccounting PORTER, JANICE W | | | | 708.75 | 923100 NOV 2002 923100 OCT 2002 LABOR |
| | counting PORTER, JANICE W | | | | 1,071.00 766.50 | 022100 PE 01 MAR - 31 MAR |
| A | counting PORTER, JANICE W | | | | 75.13 | 923100 RATE ADJUSTMENT |
| А | Accounting PORTER, JANICE W | | | | 934.50 | |
| | BOOTED IANICE W | | | 8,968.00 | 8,968 00 | |
| | Accounting PORTER, JAMOSE COOPERS LLP PRICEWATERHOUSE COOPERS LLP | | | | | |
| | | Page 1 c | of 64 | | | |

Attachment to PSC Question No. 31 Page 2 of 64

| | KENTOCKTO | ETTES CO | | | | Scott |
|--------------------------|--|-----------|-----------|-------|--------------------------------------|---|
| | | (B) | (C) | (D) | (E) | Description |
| (6) | | | Audit | Other | Total Account | · · |
| (A) | Payes | Rate Case | | | 14 515 62 923900 | ENGAGEMENT #243347-9162-01 |
| Type | | | 14,515.62 | | 14,515.62 923900 24,691.00 923900 | BOLLUTION CONTROL REV BONDS |
| Accounting | PRICEWATERHOUSE COOPERS LLP | | 24,691.00 | | 11,752.00 923100 | *** No Description Entered *** |
| Accounting | PRICEWATERHOUSE COOPERS LLP PRICEWATERHOUSE COOPERS LLP ROBERT HALF MANAGEMENT RESOURCES ROBERT HALF MANAGEMENT RESOURCES | | | | 5,486.00 923100 | BOB AEMMER KOZIEL, NANCY |
| Accounting | | | | | 936.00 923100 494.00 923100 | NANCY J KOZIEL |
| Accounting | | | | | 494.00 923100 2,366.00 923100 | NANCY KOZIEL |
| Accounting | | | | | 884.00 923100 | Nancy Kozill |
| Accounting Accounting | | | | | 399,32 923100 | |
| Accounting | ROBERT HALF MANAGEMENT RESOURCES ROBERT HALF MANAGEMENT RESOURCES WEBER FICK AND WILLSON DIVISION WEBER FICK AND WILLSON EXPERIES TANK | | | | 1,828.75 593002 | |
| Accounting | | | | | 536.75 593002 2.695.00 593002 | COMERSET |
| Other | | | | | 630.00 513100 | ninting Entered |
| Other | A CONSTRUCTION AND SECTION AND | | | | 1,600.00 513100 | |
| Other Other | AND S FARRICATING CO | | | | 845.00 51310 | |
| Other | A AND S FABRICATING CO A AND S FABRICATING CO | | | | 116.00 51210 217.50 51210 | a labor brake shoes for b/u |
| Other | A C BRAKE COMPANY INC | | | | 217.50 51210 459.02 92310 | |
| Other | A C BRAKE COMPANY INC | | | | 334.00 92310 | A ECONOMIC DEVELOPMENT COMOSTO |
| Other Other | A M EL ECTRIC | | | | 107.00 90300 | |
| Other | A TASTE OF KENTUCKY | | | | 26.75 90300 | - HODI ESBORO |
| Other | AAPS SYSTEMS | | | | 80.25 90300 8.56 51210 | D Descrition FREKANIN |
| Other | AAPS SYSTEMS AAPS SYSTEMS | | | | 8.56 51210 305.00 51210 | |
| Other | ABB INC | | | | 2,600.00 5131 | OUDDOOT LINE BRONZE PRONE SOL |
| Other Other | ABB INC | | | | 35.00 5531 | |
| Other | ABB INC | | | | 7,625.00 5531 | |
| Other | ABB INC | | | | 14,980.00 5701 5,540.00 9210 | no *** No Description Entered |
| Other | ABB INC | | | | 3,040.00 | no *** No Description Entered |
| Other | ABB INC ABEL CONSTRUCTION COMPANY INC | | | | 827.52 9231 5,670.00 9351 | o4 *** No Rescription Entered |
| Other Other | | | | | 69.553.12 935 | 103 *** No Description Entered |
| Other | ABEL CONSTRUCTION COMPANY INC | | | | 11,924.82 553 | No Description Entered |
| Other | ABEL CONSTRUCTION COMPANY INSTITUTES DIVISION | | | | 8,140.18 500 | 100 CONSULTING SERV-DOUG HAYNES |
| Other | | | | | , | 100 DOUG HANYES |
| Other | | | | | | 100 DOUG HAYNES |
| Other | | | | | 847.28 500 | 100 HAYNES, DOUG |
| Other Other | | | | | 404 60 500 | 5100 SERVICES - D HAYNES 5100 *** No Description Entered *** |
| Other | ACCESS COMPUTER CAREERS DIVISION ACCESS COMPUTER CAREERS DIVISION ACCESS COMPUTER CAREERS DIVISION | | | | QL1.0+ | |
| Other | SOINTING AND COMPOTEDS | | | | 107.0- | ACOUSTIC EMISSION TESTING, BUT |
| Other | | | | | | nong *** No Description Entereu |
| Other | ACE PRINTING AND COMMON ACOUSTIC EMISSIONS CONSULTING INC | | | | | sec4 *** No Description Effects |
| Other Other | ADAMS, ABIGAIL | | | | 179.70 92 | 3100 *** No Description Entered *** No Description Entered *** No Description Entered *** |
| Other | ADAMS, ABIGAIL | | | | 47,701.4- | |
| Other | ADCOLOR INC ADECCO EMPLOYMENT SERVICES | | | | 1.0.10.11 | |
| Other | | | | | 1,010.00 | 2003 CDEES - 8/24/03 |
| Other | | | | | | 3003 CDEES AND LLEDFORD |
| Other | | | | | | 03003 CDEES W/E 8/31/03 |
| Other Other | | | | | 406.72 9 | 03003 CDEES W/E 9/7/03 |
| Other | ADECCO EMPLOYMENT SERVICES ADECCO EMPLOYMENT SERVICES ADECCO EMPLOYMENT SERVICES | | | | 12,00 | 03003 RICHMOND 03003 RSHIELDS |
| Other | CO CHIRL OVMENT SERVICES | | | | 1,000.0- | 03003 RSHIELDS - 8/24/03 |
| Other | CMBLOYMEN LOENVICES | | | | | 03003 RSHIELDS W/E 8/31/03 |
| Other | | | | | | 20002 PSHIFLDS W/E 9/7/03 |
| Other Other | | | | | 90.00 | 935403 *** No Description Entered *** 586100 *** No Description Entered *** |
| Other | ADECCO EMPLOTMENT OF | | | | QD4 | FROMO LEVINGTON |
| Other | | | | | | people *** No Description Entered |
| Other | A T SECURITY SERVICES INC | | | | 000 | coeson *** No Description Entered |
| Othe Othe | ACT SECURITY SERVICES INC | | | | 178.89 | 586100 ACCT NO. 01300 118903583 |
| Othe | A PECHIDITY SYSTEMS IIV | | | | 101.00 | 586100 LEXINGTON 588100 *** No Description Entered *** |
| Othe | ADT SECURITY SYSTEMS INC | | | | 1,618.42 | ALL MACSTONE |
| Oth€ | " LOT SECURITY SYSTEMS INC | | | | 350.76 350.76 | 588100 NORTH LIMESTONE, LEXINGTON |
| Othe | " .st ccclipity SYSTEMS INC | | | | 130.48 | engano mtr bida |
| Othe Othe | " .pr cccupity systems inc | | | | 130.48 | 902002 *** No Description Entered |
| Oth | ADT SECURITY SYSTEMS INC | | | | 89.45 | TARROS LEXINGTON |
| Oth | T A DE CENTRITY SYSTEMS HAD | | | | 98.68 | 902002 LEXINGTON 935101 *** No Description Entered *** |
| Oth | S ART CCCURITY SYSTEMS INC | | | | 260.96 260.96 | and the same bides |
| Oth Oth | STATE OF CURITY SYSTEMS INC | | | | 90.00 | 935402 *** No Description Entered |
| Oth | ADT CECUDITY SYSTEMS INC | | | | 55,225.00 | INGATION CERVICES FUR UND |
| Oth | | | | | 22,400.00 | |
| Oth | | | | | 4,111.64 | 566100 *** No Description Entered 566100 BURGIN |
| Oll | | | | | 52.14 316.32 | CEREVICE CALL |
| Oti | | | | | 600.00 | tet No Description Entered |
| | PHANCED PRODUCTS & SERVICES INC. | | | | 150.00 | 903003 CLEANING FOR PARIS PIKE |
| | . AEDOCI FAN SERVICE CO | | | | 150.00 | 903003 LEXINGTON 903003 LEXINGTON - SERVICE - JULY 200 |
| Ot | her AEROCLEAN SERVICE CO | | | | 150.00 | 003003 PARIS PIKE |
| | """ A EBOOL FAN SERVICE CO | | | | 150.00 150.00 | TARROS DINE DIKE LOCATION |
| | ACDOCI FAN SERVICE CO | | | | 450.00 | 905001 *** No Description Entered |
| | AEBOCI FAN SERVICE CO | | | | 13,456.78 | |
| | ther AEROCLEAN SERVICE CO | | | | 390.00 | PECEMBER 2002 - SHELBTVILLE |
| C | | | | | 952.00 | CARROLLIUN |
| | | | | | 390.00 952.00 | 903003 SERVICE - SHELBYVILLE - JUL 1 2 |
| | | | | | 249.12 | ACCOUNT CLIPPINES |
| | | | | | 439.0 | 905001 *** No Description Entered *** |
| | Other AETNA BUILDING MAINTENANCE INC | | | | 130,575.0 | |
| (| | | | | 9,451.4 | |
| | | | | | 125.0 | 1 Oppier |
| | Other AETNA BUILDING MAINTENANCE INC | | | | | |
| | = | Page | 2 of 64 | | | |
| | | | | | | |

(E) (D) (B) (C) Description Total Account (A) Other Audit Rate Case JULY SERVICE 923100 988 64 923100 JUNE AETNA BUILDING MAINTENANCE INC 108.76 *** No Description Entered *** Other 1,466.73 935402 AETNA BUILDING MAINTENANCE INC Created By Proration FREIGHTR 512100 REPAIR 3-2 SOOTBLOWING AIR COM Created By Proration :FREIGHTF EVALUATE #2 PLANT AIR COMPRESS AETNA BUILDING MAINTENANCE INC 279.78 Other 34,837.97 512100 Other AIR SYSTEMS INC 513100 Other 78.80 AIR SYSTEMS INC 797.50 513100 Othe FURNISH NECESSARY MATERIALS NE AIR SYSTEMS INC 513100 Other 2,643.60 LABOR NECESSARY TO REPAIR OIL 513100 LABOR NECESSARY TO REPAIR OF Created By Proration: FREIGHTP LABOR AND MATERIAL AT TYRONE PREVENTATIVE MAINTENANCE ON ALL SERVICE CALL AT TYRONE' 715.00 Other AIR SYSTEMS INC 514100 Othe 10.54 AIR SYSTEMS INC 514100 390.00 Other AIR SYSTEMS INC 824.65 514100 AIR SYSTEMS INC SERVICE CALL TO CHECK ELECTRIC SERVICE FOR AIR COMPRESSORS Other 1,498.75 AIR SYSTEMS INC 456.50 514100 Other AIR SYSTEMS INC 514100 TROUBLESHOOT AND REPAIR COMPRE Other 2.997.50 AIR SYSTEMS INC Other 1,475.90 514100 No Description Entered *** AIR SYSTEMS INC Created By Proration :FREIGHTS SERVICE 1-1 STATION AIR COMPRE Created By Proration :FREIGHTM 513100 Other 1,225.95 AIR SYSTEMS INC 513100 108.00 Other AIR TECHNOLOGIES AIR TECHNOLOGIES 513100 Other 2,799.83 506100 0.52 Other Created By Proration :freightT HYDROSTATIC CYLINDER TEST AIR TECHNOLOGIES AIRGAS MID AMERICA Other 5.00 506100 506100 Other 17.50 MAO CYLINDER RETEST AIRGAS MID AMERICA AIRGAS MID AMERICA 17.50 506100 MAO RETEST 506100 Other 17.50 AIRGAS MID AMERICA Torch/regulator repair labor CONTROLLING TO THE PART OF T 506100 Other 299.21 AIRGAS MID AMERICA AIRGAS MID AMERICA Other 820.43 4.75 553100 553100 Other AIRGAS MID AMERICA AIRGAS MID AMERICA 840.00 511100 Othe *** No Description Entered *** ALIMAK ELEVATOR CO ALL STATES INDUSTRIAL REPAIR INC 570100 Other 90.00 EARLINGTON 45.00 570100 8592541523010201 566100 Other ALL STATES INDUSTRIAL REPAIR INC 155 64 160003324 33.48 912005 Othe ALLTEL 160058625 160058772 912005 Other 7 44 ALLTEL 11.86 912005 ANALYSIS OF 3 TUBE SAMPLES ASSESMENT OF HIGH ENERGY BOILE ASSESSMENT OF HIGH ENERGY BOIL Othe ALLTEL 6,600.00 50,960.00 512100 Other ALL TEL 512100 Other ALSTOM POWER INC ALSTOM POWER INC Other 18,380.00 512100 BALANNCE CERAMIC LINER BALANNCE CERAMIC LINEK
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INSPECTION SERVICES FOR U3 OUT 512100 Other ALSTOM POWER INC ALSTOM POWER INC ALSTOM POWER INC ALSTOM POWER INC 420 00 512100 512100 375.00 Other Other 721.22 Other 420.00 512100 512100 Other 39,614.00 250.00 LABOR PERFORMED IN CHATTANOOGA ALSTOM POWER INC MACHINE AND INSTALL NEW AIR SE MACHINE YOKE TO FIT BOTTOM GRI Other 512100 ALSTOM POWER INC 512100 Other 11,550.00 ALSTOM POWER INC 512100 ALSTOM POWER INC. ALSTOM POWER INC. Other 11.400.00 MODIFICATION TO BOILER BUCKSTA Other 12,600.00 512100 PLASMA CUT ROLLS 512100 Other 2,160.00 68,583.59 PROVIDE BOILER INSPECTION SERV PROVIDE BOILER INSPECTION SVCS PROVIDE TUBE SAMPLE ANALYSIS ALSTOM POWER INC 512100 Other ALSTOM POWER INC 512100 Other 24,402.80 ALSTOM POWER INC 512100 Other REBUILD SIX (6) SPRING BOLTS REPAIR IFM CARD U3 2.200.00 ALSTOM POWER INC ALSTOM POWER INC Other 7,194.00 512100 512100 REPAIR OF BRACKET FOR U-3 SOOT RESURFACE GRINDING ROLL Other ALSTOM POWER INC ALSTOM POWER INC 441.50 1,875.00 512100 Other 512100 RESURFACE GRINDING ROLLS RESURFACED GRINDING ROLLS Other ALSTOM POWER INC ALSTOM POWER INC 3,306.24 512100 512100 31,366.00 Other 6,129.48 REWIND U2 PULVERIZER ROLLS (FR SERVICE ENGINEER FOR UNIT 1 BO SERVICE ENGINEER TO INSPECT BU ALSTOM POWER INC 500.00 512100 Othe ALSTOM POWER INC ALSTOM POWER INC Other 19,620.00 512100 512100 TUBE SAMPLE ANALUSIS FOR UNTI TUBE SAMPLE ANALYSIS (2) 8,216.56 Other ALSTOM POWER INC ALSTOM POWER INC 4,400.00 512100 Other 512100 TUBE SAMPLE ANALTSIS (2)
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WELD UP (12)TWELVE UNIT 2 PULV
WELD UP 6 USED ROLLS FROM UNIT
FABRICATE 25 SPACERS JOB #0091 Other 4 400 00 ALSTOM POWER INC Othe 1,200.00 512100 ALSTOM POWER INC 512100 Other ALSTOM POWER INC ALSTOM POWER INC 7,993.96 5,817.48 512100 513100 Other 1,875.00 ALSTOM ENGINEER DURINGSUMMER P ALSTOM POWER INC 548100 ALSTOM ENGINEER DURINGSUMMER CLASS "A" INSPECTION SERVICES. CT6 "A" INSPECTION GOLD SERVICE AT CT SITE INSPECTION SERVICES OF CT UNIT 75,003.70 ALSTOM POWER INC Other 18,368.00 553100 ALSTOM POWER INC 553100 Other ALSTOM POWER INC 56.134.27 Other 23,935.10 553100 553100 REPAIR OF P/N HTCT106483R009-R SFC COMMISSIONING ENGINEER TO Other ALSTOM POWER INC ALSTOM POWER INC 40,486.36 Other 553100 4,276.00 553100 Other ALSTOM POWER INC ALSTOM POWER INC 7 688 00 REMOVAL OF COOLER AND GENERATO 554100 923100 16,730.00 *** No Description Entered ***

*** No Description Entered *** ALSTOM POWER INC ALSTOM POWER INC ALTMAN WEIL PUBLICATIONS INC Other 197.33 *** No Description Entered ***
(REBABBIT): 8* (X) 14-1/8* (DO
INSPECT AND REPAIR PIPE FITTIN
PERFORM MISC. BEARING REPAIRS
ANNUAL BILLING - AIHA LQAP PAR
*** No Description Entered *** 923100 Other 250.12 AME MINERAL ECONOMICS PTY LTD AMERICAN BABBITT BEARING INC Other 1,500.00 512100 Other 295.00 AMERICAN BABBITT BEARING INC AMERICAN BABBITT BEARING INC AMERICAN BABBITT BEARING INC AMERICAN INDUSTRIAL HYGIENE ASSN AMERICAN PAYMENT SYSTEMS INC Other 13,243.00 512100 Other 502100 *** No Description Entered ***
PERSONAL PROPERTY TAX KY 2 028.00 Other 905002 142,325.88 905002 Other 18.06 * No Description Entered ** Other 72,085 30 905003 PERSONAL PROPERTY TAX 2002 PLUG LEAK IN U-3 HEATER #3F AMERICAN PAYMENT SYSTEMS INC AMERICAN PAYMENT SYSTEMS INC AMERICAN PAYMENT SYSTEMS INC 905003 Other 45.75 PLUG LEAK IN U-3 HEATER #3F DIP CLEAN U-1 GEN. TWO EXCITER QUARTERLY CALIBRATION OF TRUCK QUARTERLY CERTIFICATION OF TRU FIELD SERVICE AND PARTS TO REP Othe 512100 1.624.94 AMERICAN POWER SERVICES INC AMERICAN POWER SERVICES INC Other 1,229.35 513100 Othe 512100 656.00 Other AMERICAN SCALE CORP AMERICAN SCALE CORP 1,962.00 512100 Other AMERICAN SCALE CORP
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AMETEK SOLIDSTATE CONTROLS INC
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AMETEK US GAUGE DIVISION PMC PRODUCTS
AMPRO AMERICAN PROFESSIONAL PEST CONTROL SERVICES
AMPRO AMERICAN PROFESSIONAL PEST CONTROL SERVICES
AMPRO PEST CONTROL 513100 2 758.47 SERVICE TECH FOR STATION INVER Created By Proration : FREIGHTR REPAIR COST FOR MOD CAL 11. Other 3,346.49 513100 553100 Other 12.43 Other 1,086.30 553100 PEST CONTROL REGULAR PEST CONTROL 506100 Other 450.00 506100 Other 150.00 BIRD CONTROL AND REMOVAL FOR S FLUID QUALITY ANALYSIS ON US 506100 Other 1,200.00 513100 108.00 AMPRO PEST CONTROL FLUID QUALITY ANALYSIS ON UNIT Other 513100 ANALYSTS INC ANALYSTS INC

| | • | ENTUCKY UTILITIES COMPAN | IY | | Page 4 of 04 |
|----------------|--|--------------------------|-------|-------|--|
| | | | 450 | (D) | (E) Scott |
| | | (B) | (C) | | Total Account Description |
| (A) | | Rate Case | Audit | Other | |
| T | Payee | | | | 696.00 905002 *** No Description Entered *** |
| Туре | TIONAL | | | | 3,349.50 905002 jeffrey griffieth 7,074.36 923100 *** No Description Entered *** |
| Other | ANALYSTS INTERNATIONAL ANALYSTS INTERNATIONAL | | | | ATION |
| Other | ANALYSTS INTERNATIONAL ANYTHING GROES INC | | | | 503 83 923100 AUGUST 2003 |
| Other | ANYTHING GROES INC | | | | 593.83 923100 JUNE SERVICE |
| Other | ANIVITHING GROES INC | | | | 533 83 923100 MARCH |
| Other | ANIVIHING GROES INC | | | | CEDTEMBER |
| Other Other | ANIVITHING GROES INC | | | | 150.50 923100 *** No Description Entered *** 10,938.92 923100 *** No Description Entered *** 150.50 923100 *** No Description Entered *** 150.50 923100 *** No Description Entered *** |
| Other | ANIVITHING GROES INC | | | | ACCISTANCE |
| Other | AON CONSULTING INC APAR INFOTECH CORP | | | | SAGAGO EMERGENCY DREDGING FOR OWN O |
| Other | APPLIED CONTROL SYSTEMS INC | | | | PENOVE BROKEN PUMP |
| Other | A OLIABILIS MARINE INC | | | | 2,750 spaces *** No Description Entered |
| Other | | | | | The state of the Property of t |
| Other Other | | | | | 87 40 921003 240.00 511100 Created By Proration :SERVICE 214 35 511100 GLOVES, SAFETY RUGS, SHOP TOWE |
| Other | | | | | |
| Other | ARAMARK REPRESENCES INC ARAMARK UNIFORM SERVICES INC ARAMARK UNIFORM SERVICES INC | | | | LOCAL TOMES GIDVES |
| Other | CINICODM SERVICES INV | * | | | 201 25 511100 MISC PARTS |
| Other | INIEORM SERVICES "199 | | | | ZUILOG AND TOWELS |
| Other | OV TIMEODM SERVICES INC | | | | DUCE GLOVES AND SHOP TOWELD |
| Other | | | | | 205.35 511100 RUGS, GLOVES AND TOWELS 214.35 511100 RUGS, GLOVES, AND SHOP TOWELS 202.35 511100 RUGS, GLOVES, AND SHOP TOWELS |
| Other Other | | | | | |
| Other | ED TRIEDEM SERVICES "" | | | | 201.35 511100 RUGS, GLOVES, SHOP TOWELS, GLOVES |
| Other | ARAMARK UNIFORM SERVICES INC ARAMARK UNIFORM SERVICES INC ARAMARK UNIFORM SERVICES INC | | | | TOWE S |
| Other | ARAMARK UNIFORM SERVICES INC | | | | I DO TOWEL S |
| Other | | | | | |
| Other | | | | | CAFETY MATS GLOVES, SHOP 10172 |
| Other | | | | | |
| Other Other | | | | | 214.35 511100 SAFETY MATS, LOVES, STO. |
| Other | FULL INTERPRETATION SERVICES 1190 | | | | 202.35 511100 SAFETY MATS/TOWEL SERVICE |
| Other | | | | | DAFETY DUGS/TOWELS |
| Other | ARAMARK UNIFORM SERVICES INC ARAMARK UNIFORM SERVICES INC ARAMARK UNIFORM SERVICES INC | | | | SOLOWER STORES |
| Other | ARAMARK UNIFORM SERVICES INC ARAMARK UNIFORM SERVICES INC | | | | CHOR TOWELS SAFELY MAIS, GLOV |
| Other | BU INTECIDM SERVICES INC | | | | ZIO.OO TOWELS MATS |
| Other | | | | | ZIS.33 TOWELS RUGS |
| Other | | | | | 27 37 588100 *** No Description Entered |
| Other | | | | | FORMO EARLINGTON |
| Other Other | OV LINIEORM SERVICES INVO | | | | 707 32 903003 *** No Description Efficied |
| Other | INDECEM SERVICES TO | | | | 676.92 903003 GREENVILLE |
| Other | ARAMARK UNIFORM SERVICES INC | | | | - the bis Deportuled Entered |
| Other | ARAMARK UNIFORM SERVICES INC ARAMARK UNIFORM SERVICES INC | | | | O,SOTION TO THE PROPERTY OF TH |
| Other | | | | | ZUNTATE AND EATER TAX DECOCIED |
| Other | ARCADIS ARCADIS | | | | EARLINGTON |
| Other | ADCHITECTURAL SALES | | | | 220.00 Greated By Organian FREIGHTR |
| Other | ADCHITECTURAL SALES | | | | DECERTIFICATION OF AMERICA FINES |
| Other Other | ADOO ENGINEERING INC | | | | 301.30 935402 *** No Description Entered |
| Other | LOCO ENGINEERING INC | | | | LOTALI NEW CARLE AT U-4 SUBSTA |
| Other | ARCTIC REFRIGERATION CO | | | | 15,336.04 |
| Other | ARCTIC REFRIGERATION CO ARROW ELECTRIC CO INC | | | | 25,525.51 CALIBRATE DOSIMETER MODEL 3700 |
| Other | ADDOM ELECTRICICO INC | | | | Created By Proration PREIGHTO |
| Other | ADTICAN TECHNOLOGIES INC | | | | az ez poson1 *** No Description Entered |
| Other | ANTICAN TECHNOLOGIES INC | | | | Croated By Proration |
| Other Other | COETMARE EXPRESSING | | | | 50.64 908002 *** No Description Chiefeo |
| Other | | | | | 1.67 908002 Created By Proration : 50.64 912005 *** No Description Entered *** |
| Other | ASAP SOFTWARE EXPRESS INC | | | | Croated By Proration |
| Other | | | | | Att Me Description Fillered |
| Othe | ARAB SOFTWARE EXPRESS INC | | | | opping eight |
| Othe | ACCIMODULEX | | | | No Description Entered |
| Othe | " ACCHODULEY | | | | 7 875.00 563100 *** No Description Entered |
| Othe Othe | " ACDITION TREE EXPERTICO | | | | 1,145.00 566100 *** No Description Entered *** |
| Othe | " ACRUMINA TREE EXPERT CO | | | | 101,496.89 570100 OF NO DESCRIPTION TO THE TOTAL CORRECTED INVOICE |
| Othe | | | | | Description Entered |
| Othe | SOUTH TREE EXPERT CO | | | | TATO, TODINGTON |
| Othe | ASDITINION TREE EXPERTICO | | | | 10 204 12 582100 *** No Description Entered *** |
| Oth | 4 AND LINDH TREE EXPERT CO | | | | CORPECTED INVOICE |
| Oth Oth | ** ACCULATOR TREE EXPERT CO | | | | 105.34 583001 *** No Description Entered |
| Oth | *** ACOLUMDH TREE EXPERT CO | | | | |
| Oth | AGDITINDH TREE EXPERT CO | | | | 693.14 592100 *** No Description Entered *** |
| Oth | | | | | socoat *** No Description Entered |
| Oth | ner ASPLUNDH TREE EXPERT CO | | | | 3,4 10,5 7 to 10 t |
| | TO THE PARTY OF TH | | | | essage *** No Description Entered |
| | TOPE PAPER LOOP | | | | The Properties Entered |
| | "" ASSUMBLE TREE EXPERT CO | | | | TARAGE LABOR FOLIPMEN! AND MATERIAL |
| | | RS INC | | | 404 00 023100 *** No Description Emered |
| | | | | | 12.10 923100 Created By Profation |
| | ther ASSURED ASSET PROTECTION INC | | | | as the Description Entered |
| | ther ASSURED ASSET PROTECTION INC. ASSURED ASSET PROTECTION INC. | | | | ACCO OLD DARK PIKE & LUVALITI |
| | *** ** CVCTEMS CENTRAL INC | | | | ****** ******************************* |
| | ** SVETEMS CENTRAL INC | | | | 2007.32 FEXINGTON |
| | ** CUCTEMS CENTRAL INC | | | | 205001 *** No Description Entered |
| | AT EVETEMS CENTRAL INC | | | | tract cay sales tax deducted |
| | AT CVETEMS CENTRAL INC | | | | 139.96 512100 Created By Proration ERFIGHTR |
| | Other AT SYSTEMS CENTION INC | | | | Department of the control of the con |
| c | | | | | TARGET AROUNTO RESI EEVE 1-2 SBAC ZND |
| | | | | | LUCC DADTS |
| | | | | | 11,165.00 512100 MISC PARTS |
| | Other ATLAS MACHINE AND SUPPLY INC | | | | |
| ` | <u> </u> | Page 4 | of 64 | | |

Attachment to PSC Question No. 31. Page 5 of 64 Scott

| | (LL)((OS) | | | | | Scott |
|----------------|--|-----------|-------|-------|-----------------------------------|--|
| | | (B) | (C) | (D) | (E) | |
| (8) | | | | Other | Total Account | Description |
| (A) | Payee | Rate Case | Audit | Other | | accord to MITH S |
| Туре | Fayec | | | | 1,244.82 512100 | REPAIR FLANGE FACES CUT WITH S |
| | THE STAND STANDS VINC | | | | 2,755.72 512100 | REPAIR THREE 60" PUMP SHAFTS & |
| Other | ATLAS MACHINE AND SUPPLY INC ATLAS MACHINE AND SUPPLY INC | | | | 13,334,77 512100 | REPAIR UNIT 1 CONTROL AIR COMP |
| Other | ATLAS MACHINE AND SUPPLY INC | | | | 4,373.82 512100 | |
| Other | ATLAS MACHINE AND SUPPLY INC | | | | 21.03 513100 | |
| Other | ATLAS MACHINE AND SUPPLY INC | | | | 13.01 513100 | |
| Other | ATLAS MACHINE AND SUPPLY INC | | | | 35.02 513100 | |
| Other | ATLAS MACHINE AND SUPPLY INC | | | | 32.34 513100 | |
| Other | ATLAS MACHINE AND SUPPLY INC | | | | 3,255.45 513100 | |
| Other | ATLAS MACHINE AND SUPPLY INC | | | | 194.42 513100 | |
| Other | C MACHINE AND SUPPLY INC | | | | 2,103.75 513100 | S BOSES VALVE SHAFTS OUT OF FICES |
| Other | ATLAC MACHINE AND SUPPLITING | | | | 2,253.02 513100 | - ACMOVE BOOKEN BOLLS FROM U-4 1 |
| Other | C MACHINE AND SUPPLY INC | | | | 1,232.00 513100 | |
| Other | AT AC MACHINE AND SUPPLY INC | | | | 19,277.76 51310 | A DEMOVE RECKEN STUDS |
| Other | AG MACHINE AND SUPPLY INC | | | | 16,836.25 51310 4,853.50 51310 | |
| Other | A TAC MACHINE AND SUPPLY 1190 | | | | 4,500 | |
| Other | APLACATACHINE AND SUPPLY INC | | | | 1,301.00 | · P. TUDDINE OLITAGE |
| Other | ATLAC MACHINE AND SUPPLY INC | | | | | IN WIFE SCREENS ON 2 HOUSING |
| Other Other | AC MACHINE AND SUPPLI INC | | | | 1,000.00 51310 13.69 51201 | Z Assorted By Promition (FREIGHT) |
| Other | ATLAS MACHINE AND SUPPLY INC | | | | 1,135.00 51201 | |
| Other | AUTOMATION SERVICE | | | | 23.847.59 92310 | 0100985696 |
| Other | AUTOMATION SERVICE | | | | 3,635,37 92310 | っへ ACCT #0100985696 |
| Other | AVAYA INC | | | | 2,700.00 9231 | no est No Description Entered *** |
| Other | AVAYA INC | | | | 3 450.00 9231 | AN DESEARCH COORDINATION AND AIVAL |
| Other | AVISO INC | | | | 61.20 9231 | on *** No Description Entered *** |
| Other | AVISO INC | | | | 600.00 5661 | nn *** No Description Entered *** |
| Other | AXXIS INC 1 | | | | 101,874.50 5711 | 00 *** No Description Entered *** |
| Other | B AND B ELECTRIC CO INC | | | | 2,521.14 5711 | no KLI SWITCH MAINT |
| Other | B AND B ELECTRIC CO INC | | | | 5.093.91 5930 | 002 *** No Description Entered |
| Other | R AND R ELECTRIC CO INC | | | | 4,11 5111 | AND MORE |
| Other | B AND B ELECTRIC CO INC | | | | 100.00 5120 | OF MENE BLOWER REPAIR - INSTAL |
| Other | B AND H ELECTRIC INC | | | | 150.00 512 | 100 DISASSEMBLE, STEAMCLEAN, REPLA |
| Other | B AND H ELECTRIC INC | | | | 1,880.00 512 | 100 MOTOR REPAIR |
| Other | B AND H ELECTRIC INC | | | | 100.00 512 | 100 MOTOR REPAIR 100 PARTS/LABOR FOR #J17481, GE MO 100 PARTS/LABOR ON J#16411, MARTIN |
| Other | B AND HELECTRIC INC | | | | 325.00 512 | |
| Other | B AND H ELECTRIC INC | | | | 300.00 512 | 100 REPAIR MOTOR 100 REPAIR OF RELIANCE MOTOR |
| Other | B AND H ELECTRIC INC B AND H ELECTRIC INC | | | | | 100 REPAIR OF RELIANCE WOTON |
| Other | B AND H ELECTRIC INC | | | | VIII | 100 REPAIR VIBRATOR 100 dISASSEMBLE, STEAMCLEAN, REPLA |
| Other | B AND H ELECTRIC INC | | | | | |
| Other | B AND H ELECTRIC INC | | | | 100.4- | |
| Other | B AND H ELECTRIC INC | | | | 30.00 | |
| Other | B AND H ELECTRIC INC | | | | 1,110.00 | - TO LOT OF |
| Other | B AND H ELECTRIC INC | | | | 000 | |
| Other | B AND H ELECTRIC INC | | | | ••••• | Entered *** |
| Other | B AND H ELECTRIC INC | | | | , | |
| Other | B AND J SANITATION INC | | | | 201.00 | + 00T NO 40 02879 7 |
| Other | P AND I SANITATION INC | | | | , | 8100 9/03 - ACCT NO. 10 02075 7 8100 ACCT #10 02879 7 |
| Other | B AND I SANITATION INC | | | | | 8100 DEC BILLING |
| Other | D AND I SANITATION INC | | | | 10.00 | MARIA CARLINGTON |
| Other | P AND I SANITATION INC | | | | 1,0.00 | 38100 EARLINGTON ACCT #10 02879 7 |
| Other | P AND I SANITATION INC | | | | 10.14 | B8100 EARLINGTON OFC |
| Other | B AND J SANITATION INC | | | | 70.4- | 88100 acct # 10 02879 7 |
| Other Other | R AND I SANITATION INC | | | | | enino entinoton |
| Other | P AND I SANITATION INC | | | | | 92100 *** No Description Entered *** |
| Other | D AND I SANITATION INC | | | | | 92100 10 03820 9 |
| Other | B AND I SANITATION INC | | | | | 92100 EARLINGTON |
| Other | D AND LIGANITATION INC | | | | | 02100 MCHENRY |
| Other | B AND J SANITATION INC | | | | | 35402 *** No Description Entered *** |
| Other | D AND ISANITATION INC | | | | | 35402 10 01344 1 |
| Other | B AND J SANITATION INC | | | | 67.58 | 035402 10 01344 1 owensboro |
| Other | B AND J SANITATION INC | | | | 691.13 | 935402 10013441 |
| Other | B AND J SANITATION INC | | | | 27.00 | 903003 *** No Description Entered |
| Other | B AND J SANITATION INC | | | | 27.00 | 903003 SPRING TREATMENT |
| Other | B GREEN LAWN CARE CO B GREEN LAWN CARE CO | | | | 5,046.11 | 513100 CALIBRATION OF UNIT 3 TURBINE 513100 TUNE UNIT 3 TURBINE CONTROL |
| Other | B J FRISCO CONSULTANT SERVICE | | | | 15,834.45 | 513100 TUNE UNIT 3 TURBINE CONTINUE |
| Other | E LEDISCO CONSULTANT SERVICE | | | | 2,610.00 | 510100 TECH SERVICES FOR UNIT 1 OUTAG 512100 EXPENSES AND MATERIALS FOR FIE |
| Other | PARCOCK & WILCOX COMPAINT | | | | | TRAVEL EXPENSES FOR TIE |
| Other | DARCOCK & WILCOX COMPANY | | | | D 0.00 | |
| Other | | | | | | TIGHTO DATCH 1 2 AIR HEATER UUILE! CA |
| Other | EATHER MACHINERY MUVERS & FABRICATOR AT | | | | | TADAGO INICTALI STAINI ESS SILEL BAFFLE |
| Other | PAYED SOHNERT | | | | ., | |
| Other | DAVED BOHNERT RUBBER CO INC | | | | 2,600.00 | |
| Other | AAKED BOHNERT RUBBER CO 1140 | | | | (2,560.00) | |
| Other | BANCO BOUNERT RUBBER CO INC | | | | 8,610.25 | |
| Othe Othe | DINCTEC INC | | | | 1,368.95 | 923100 No Description Entered 903007 COLLECTION FEE DEC |
| Othe | BANCTEC INC | | | | 75.00 | 903007 COLLECTION FEE NOV |
| Othe | BANK OF CANEYVILLE | | | | 75.00 | COLLECTION FEE OCT |
| Othe | BANK OF CANEYVILLE | | | | 75.00 206.78 | 570400 LVNN BLUE PRNT08100059 5405015 |
| Othe | BANK OF CANEYVILLE | | | | 49.64 | |
| Othe | BANK ONE NA | | | | 128.04 | FORMO DENTAL UNIFORM SERVICE 54050 IS |
| Othe | BANK ONE NA | | | | 75.00 | AUDITE 9 ASSOCIATES ELE 5400010 |
| Othe | er BANK ONE NA | | | | 4.59 | TORAGO TA DIVANICE ALITO PARTS 54050154 IS |
| Othe | Pr BANK ONE NA | | | | 60.99 | 00054560 5405015 |
| Othe | er BANK ONE NA | | | | 453.57 | ANDREW ALTOMOTIVE 540501541503 |
| Othi | BANK ONE NA | | | | 61.13 | FORMO EIGHED ALITO PARTS 540501541510 |
| Oth | er BANK ONE NA | | | | 19.20 | PARTS 54050134131 |
| Oth | er BANK ONE NA | | | | 27.92 | 588100 GENERAL AS STERPRISES & 54050154 588100 JOHNSON ENTERPRISES & 54050154 |
| Oth | er BANK ONE NA | | | | 3.60 | 588100 JOHNSON E PRNT 540501541243887 588100 LYNN BLUE PRNT 540501541268374 |
| Oth | DANK ONE NA | | | | 671.60 | 588100 LYNN BLUE PRNT 540501541568374 588100 MARATHON ASHLAND 01355 5405015 |
| Oth | | | | | 65.91 | |
| Oth | | | | | 241.89 | |
| Oth | | | | | 134 43 | |
| Oth | DALUC ONE NA | | | | 35.15 | 588100 SHELL OIL 54050154 (5015203 20) |
| Ott | DANK ONE NA | | | | | |
| Oti | net DANK CITETION | | | | | |
| | | Pane 5 o | f 64 | | | |

Scott

| | · | (ENTOCKT STIETHES | | | | Scott |
|----------------|---|-------------------|-------|-------|--------------------------------|---|
| | | (B) | (C) | (D) | (E) | |
| (A) | | Rate Case | Audit | Other | Total Account | Description |
| Tura | Payee | Rate Gase | | | 21.45 586100 | STANFORD AUTO PARTS 5405015415 |
| Type | | | | | 21.45 588100 63.01 588100 | TEVACO INC 21667220158 5405015 |
| Other | BANK ONE NA | | | | 17.73 588100 | 34AL 54ADT 5405015415109311 43/1 |
| Other | BANK ONE NA | | | | 19.65 902001 | *CHEVRON #0042721 540501541354 CHEVRON 5405015413579515 16629 |
| Other | BANK ONE NA BANK ONE NA | | | | 11.70 902001 | JIM-E-LUB OF SOMERSET 54050154 |
| Other Other | BANK ONE NA | | | | 23.97 902001 2.10 902001 | KMART 00004847 5405015 |
| Other | BANK ONE NA | | | | 2.10 902001 13.21 902001 | KDOCED #709 SL 54050154 |
| Other | BANK ONE NA | | | | 12.80 902001 | SHELL INC 51629200075 54050154 |
| Other | BANK ONE NA BANK ONE NA | | | | 12.00 902001 | SHELL OIL 51629200034 5405015 SHELL OIL 5405015413579515 242 |
| Other Other | BANK ONE NA | | | | 18.00 902001 1.37 902001 | CUELL OII 5405015413579575 270 |
| Other | BANK ONE NA | | | | 1.37 902001 1.47 902001 | GMELL OIL 54050154135/9515 494 |
| Other | BANK ONE NA | | | | 1.58 902001 | SPEEDWAY 5405015413579515 1636 |
| Other | BANK ONE NA BANK ONE NA | | | | 1.58 902001 | |
| Other | BANK ONE NA | | | | 8,94 902001 | ELIDEDAMERICA 5405015413579313 |
| Other Other | BANK ONE NA | | | | 15.47 90200° 562.54 90200° | THOMASON AND SON GARAG 5405015 |
| Other | BANK ONE NA | | | | 62.70 90200 | THOMASON CITGO 540501541357951 |
| Other | BANK ONE NA BANK ONE NA | | | | 149.76 90200 | |
| Other | BANK ONE NA | | | | 82.76 90200 | |
| Other Other | BANK ONE NA | | | | 47.05 90200 39.90 90500 | A DANUK I E OFFICE EQUIPM 5405013 |
| Other | BANK ONE NA | | | | 39.90 90500 213.08 90500 | A F TOWN AUTO SUPPLY, IN 5405015 |
| Other | BANK ONE NA | | | | 34,95 90500 | 1 INDUSTRIAL PARK 54050154155139 |
| Other | BANK ONE NA BANK ONE NA | | | | 354.50 90500 | |
| Other Other | BANK ONE NA | | | | 540.00 90500 | DOME LITE 5405015415513939 (// |
| Other | BANK ONE NA | | | | 11,40 90500 1,009.88 90500 | A COULT MARKE SERVICES 54050 1541 |
| Other | BANK ONE NA | | | | 1,009.86 9050 284.16 9050 | NAMES NAMES AND THE MIGHT WHEZPAY 5405015 |
| Other | BANK ONE NA BANK ONE NA | | | | 2,596.77 9210 | 01 RUMPKE OF OHIO 540501541415397 |
| Other | BANK ONE NA | | | | 139.68 9210 | AG CLOUD CONCRETE PRODUCT 5405015 |
| Other Other | BANK ONE NA | | | | 137.80 9210 2 941 72 9210 | AG LIAPTE LAUNDRY & DRY 54050 1541 |
| Other | BANK ONE NA | | | | 2,941.72 9210 1,999,99 9210 | M3 KENTUCKY LIGHTING SUPP 54030 13 |
| Other | BANK ONE NA | | | | 23.31 9210 | 102 PAREST 5405011975013209 18201 |
| Other | BANK ONE NA BANK ONE NA | | | | 663.80 9210 | |
| Other Other | BANK ONE NA | | | | 44,357.72 9210 | PROCARD |
| Other | BANK ONE NA | | | | 20,00 9210 300,00 9210 | 302 DECALL SECURED DESTRUC 5405015 |
| Other | BANK ONE NA | | | | 32.65 921 | 202 EAETICO INC 5405015415046505 |
| Other | BANK ONE NA BANK ONE NA | | | | 97.59 921 | 003 THE HOME DEPOT 540501541504650 |
| Other | BANK ONE NA | | | | 945.00 921 | |
| Other Other | BANK ONE NA | | | | | 400 ASSIRED ASSET PROTECTI 5405015 |
| Other | BANK ONE NA | | | | | AGO CLASSIC CAR CARE INC 540501541 |
| Other | BANK ONE NA | | | | | 400 EMED CO INC 5405015414900250 2 |
| Other | BANK ONE NA BANK ONE NA | | | | 24.86 923 | 100 G & K SERVICES 540501541604857 1100 MOORE SECURITY 540501541575073 |
| Other | BANK ONE NA | | | | 20,20 | MODINITAIN VALLEY WATER 54050154 |
| Other Other | BANK ONE NA | | | | | MOD DENTAL LINIFORM SERVICE 5405015 |
| Other | BANK ONE NA | | | | | |
| Other | BANK ONE NA BANK ONE NA | | | | | 2400 THE CALLERY 5405015414900256 2 |
| Other | BANK ONE NA | | | | 166.41 | 3100 WAL MART 5405015414900256 2760 3100 WHITE & ASSOCIATES ELE 5405015 |
| Other Other | BANK ONE NA | | | | | 2400 WORK 5405015415349990 |
| Other | BANK ONE NA | | | | | 2000 DESTIGE CAR WASH 540501541473 |
| Other | BANK ONE NA | | | | | D. R. LEANITATION 5405015416623 |
| Other | BANK ONE NA BANK ONE NA | | | | 1,009.22 93 | 15402 WMS*WASTE MANAGEMENT 540501541 15402 WMS*WASTE MGMT WMEZPAY 5405015 |
| Other | BANK ONE NA | | | | 207.0 | CARD CARD CIRDS Y COMPANY #2 54050154 |
| Other Other | BANK ONE NA | | | | 1,000.0 | SWH SUPPLY COMPANY 54050154150 |
| Other | BANK ONE NA | | | | | ocano *** No Description Entered *** |
| Other | BANK ONE NA BAPTISTWORX | | | | | 06100 GEORGE S WHEELER 405-55-4430 P |
| Other | BAPTISTWORX | | | | 7,800.68 9 | 23100 *** No Description Entered *** 23100 HEALTH FAIR SHELBYVILLE OFC |
| Other Other | BAPTISTWORX | | | | Q4714- | |
| Other | , BAPTISTWORX | | | | | 12100 LABOR FOR REPAIR |
| Other | BARKSDALE INC | | | | | Acada *** No Description Entered *** |
| Other | BARKSDALE INC BARNETT APPLIANCE AND REFRIGERATIO | N | | | 5,400,00 9 | 23100 *** No Description Entered *** |
| Other | RARNETT ASSOCIATES INC | | | | | 03003 LAWN CARE |
| Other Other | DADNETT ANDREW TOOK | | | | | 03003 LAWN MOWING 03003 LAWN SERV 7/20, 28/03, 8/4, 11 |
| Other | BARNETT, ANDREW TODD | | | | | Nocona *** No Description Entered *** |
| Other | BARNETT, ANDREW TODD BARNETT, ANDREW TODD | | | | | reaces *** No Description Entered |
| Other | BASS, RITA D | | | | | 506100 LABOR TO REPLACE HOSE & NOZZLE 512017 DO AN INSPECTION AND SUPPLY A |
| Other Other | RASTIN FUELS | | | | 44 000 00 | ELONIZ DEPAIR LIS ASH SLUICE PUMP (#1 |
| Other | BAUGHMAN SEALS INC | | | | 21,280.00 5.00 | FADAGE Created By Proration : FREIGHTK |
| Other | | | | | | 513100 LABOR TO REPAIR U-2 HPSW FUNT |
| Other | DALICHMAN SEALS INC | | | | | FADADO DILICUNIT #3 HTR #F |
| Othe Othe | , BOT THERMAL ENERGY SERVICES | | | | 1,500.00 | 513100 CONVERT 30-WS SEAL OIL VACUUM 513100 Created By Proration :FREIGHTC |
| Othe | REACH RUSS CO | | | | | EDODON LAB ANALYSIS |
| Othe | BEACH RUSS CO | Y INC | | | 10,772.00 40.00 | 502004 LAB ANALYSIS FOR APRIL 2003 |
| Othe | | (1 PNC | | | 40.00 | 502004 LAB ANAYLSIS |
| Othe | | | | | 40.00 | 502004 TOTAL COLIFORM ANALYSIS |
| Othe Othe | BECKMAR ENVIRONMENTAL LABORATOR | RY INC | | | 32.18 | 511100 *** No Description Entered *** 923100 *** No Description Entered *** |
| Othe | BEELINE COURIER SERVICE | | | | 34.66 94.621.19 | 586100 *** No Description Entered *** |
| Othe | BEELINE COURTER SERVICE | | | | 72,895.52 | Engage *** No Description Entered |
| Othe | DELCAN STAFFING SOLUTIONS | | | | 640,313.38 | enzing *** No Description Entered *** |
| Othe Othe | DELCAN STAFFING SOLUTIONS | | | | 80.16 | 902002 *** No Description Entered *** 905001 *** No Description Entered *** |
| Oth | DELICANI STAFFING SOLUTIONS | | | | 44,008.01 566.00 | ESSADO REPAIR OF PROXIMITOR/SRISMIC M |
| Oth | BELCAN STAFFING SOLUTIONS | | | | 7.62 | 511100 Created By Proration :FREIGHUT |
| Oth | | | | | 1.52 | |
| Oth | er DEGSSEED T | | | | | |
| | | Page 6 of | m/l | | | |

(E) (D) (C) (R) Total Account (A) Other INSTALL DEAD BOLT LOCK ON DON INSTALL DEADBOLT LOCKS ON PLAN TO HAVE ONE KEY OPERATION FOR Audit Rate Case 300.70 Type 511100 466.53 BEST ACCESS SYSTEMS 511100 BEST ACCESS SYSTEMS BEST ACCESS SYSTEMS Other 1,008.25 No Description Entered *** 506100 Other 45.00 *** No Description Entered *** 593002 BEST WAY DRY CLEANERS INC BGM EQUIPMENT CO INC Other 354.33 UNIT 3 PRECIP INSPECTION 4,770.00 514100 Other *** No Description Entered ***
LABOR, MATERIAL, AND HAUL 60.00 593002 Othe BHA GROUP INC BHA GROUP INC
BICKNELL GARAGE DOOR COMPANY, INC
BIG THREE TRACTOR CO
BJ PROCESS AND PIPELINE SERVICES
BJ PROCESS AND PIPELINE SERVICES LABUR, MATERIAL, AND HAUL GHENT 1 HP TURBINE CLEAN U2 TURBINE FOAM CLEAN "NO Description Entered "" No Description Entered "" 506100 4 930.35 Other Other 49,960.00 513100 513100 Other 40,050.00 514100 Other 356.58 923100 Other BLACK EQUIPMENT COMPANY INC 1,000.00 PEST CONTROL AT EW BROWN, GUAR Other 511100 *** No Description Entered ***

*** No Description Entered *** 1,368.00 BLACK SHEEP INC BLANKENSHIP PEST CONTROL CO Other 935402 BLANKENSHIP PEST CONTROL CO BLUE GRASS PLUMBING AND HEATING BLUE GRASS PLUMBING AND HEATING BLUEGRASS ENERGY COOPERATIVE CORPORATION BLUEGRASS HEALTH AND SAFETY INC 935403 Other 40 00 *** No Description Entered ***

*** No Description Entered *** 351.67 588100 588100 Other 1,600.00 *** No Description Entered *** 921003 1,190.00 *** No Description Entered *** 903007 Other 389 55 BLUEGRASS OFFICE SYSTEMS INC ACH FEES 385.35 903007 Other BMC US INC SERVICE FEES 903007 Other 132.60 TIME AND MATERIAL TO REPAIR 5-BMC US INC 512005 3,375.00 Other *** No Description Entered ***
*** No Description Entered *** BMC US INC Other 503.83 923100 BOHN FIBERGLASS INDUSTRIES INC 923100 Other No Description Entered ***
No Description Entered ***
REPAIR E & I SHOP HVAC
*** No Description Entered *** BOMERSBACH, DENISE M BORNE INVESTIGATIONS INC 2,496.16 170.00 923100 BOYLE COUNTY HEALTH DEPARTMENT BOYLE HEATING AND AIR CONDITIONING INC BRADEN, SUSAN 514100 Other 1,016.87 Penod ending Nov 20, 2002
CK TO M APPLEGATE MAYSVILLE
RENTAL OF DUMP TRUCK FOR ASH P 2,193.50 923100 Othe 923100 Other 570.24 588100 Other 600.00 BRADEN SUSAN BRADFORD TOWING BRANDEIS MACHINERY AND SUPPLY CORP Other 3,601.50 512017 584001 *** No Description Entered ***
No Description Entered ***
INSPECTION - 7/21/03 - 8/3/03 Other 5,460.48 BRAY ELECTRIC SERVICES INC BRAY ELECTRIC SERVICES INC BRAY ELECTRIC SERVICES INC Other 45,989.96 593002 593002 Other 3,036.00 OH CONTRACTOR & PSC LINE INSPE 593002 593002 Other 1,518.00 SHELBYVILLE STORM RESTORATION BRAY ELECTRIC SERVICES INC
BRAY MARINE INC
BREHOB CORPORATION
BREHOB CORPORATION
BREHOB CORPORATION Other 12,286.56 16,532.62 593002 shelbyville STORM RESTORATION Other 3,315.84 593002 593002 Other 16,532.62 INSPECT 3-1 COMPRESSOR Other 3,105.00 513100 *** No Description Entered *** 514100 Other 2 742.00 Created By Proration :freightF FURNISH NECESSARY LABOR TO PER FURNISH NECESSARY MATERIAL TO Other 289.48 514100 514100 4,065.00 6,710.00 Other BREHOB CORPORATION BREHOB CORPORATION 514100 Othe Created By Proration :Labor an Created By Proration :Material BREHOB CORPORATION BREHOB CRANE AND HOIST 64.87 14.13 Other 514100 514100 Other LABOR NECESSARY TO TROUBLE SHO Other 737.90 514100 BREHOB CRANE AND HOIST BREHOB CRANE AND HOIST Labor and materials to install Materials to install rope on h Other 1,530.00 Other 333.28 514100 BREHOB CRANE AND HOIST ··· No Description Entered 923100 Other BREHOB CRANE AND HOIST BROCK MCVEY CO 502.54 114.43 LEXINGTON Other 562100 *** No Description Entered *** BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES 778.92 354.70 566100 Other 0456210 Other 566100 0456210 DANVILLE BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES Other 30.00 566100 0456210 danville ACCT #1-0347-0400937 566100 Othe 305 45 Other 165.75 566100 BROWNING FERRIS INDUSTRIES ACCT #1-0347-0456210 ACCT #1-0347-0517441 566100 Other BROWNING FERRIS INDUSTRIES 30.60 566100 243.56 BROWNING FERRIS INDUSTRIES BURGIN 566100 Other 331.50 BROWNING FERRIS INDUSTRIES Other 566100 DANVILLE BROWNING FERRIS INDUSTRIES 361.24 E W BROWN Other 165.75 566100 BROWNING FERRIS INDUSTRIES RICHMOND ACCT #1-0347-0517441 BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES 566100 Other 9.00 acct #1-0347-0456210 Other 30.60 566100 588100 0513044 12/01-12/31 LIMESTONE 763 68 Other BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES 588100 472.27 2118290 ACCT 103472118290 N LIMESTONE ACCT #1-0347-0381764 588100 Other 851.20 108.54 Other 588100 Other BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES 852.62 588100 903003 109.08 DANVILLE 0381764
DANVILLE 09002-0347
*** No Description Entered * BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES Other 905001 218.16 Othe 905001 109.08 BROWNING FERRIS INDUSTRIES BROWNING FERRIS INDUSTRIES Othe 7,565.93 921003 Other 0375279 MIDWAY KY 921003 B32 44 1-0347-2118300 Othe 921003 945.32 BROWNING FERRIS INDUSTRIES *** No Description Entered *** BROWNING FERRIS INDUSTRIES BROWNS PEST CONTROL CO Other 180.00 903003 *** No Description Entered *** Other 903003 309.00 *** No Description Entered *** B-TECH CARPET CLEANING B-TECH CARPET CLEANING Other 120.00 935403 *** No Description Entered *** 903003 2 105.00 BURLEY BELT LAWN SERVICE INC BURLEY BELT LAWN SERVICE INC LONDON Other 903003 340.00 LONDON - AUGUST 2003 903003 MAY 2003 - LONDON BACT ANALYSIS FOR W E BROWN TU 340.00 Other BURLEY BELT LAWN SERVICE INC BURLEY BELT LAWN SERVICE INC BURNS AND MC DONNELL 340.00 903003 923100 Other 4,221.50 5,173.83 No Description Entered ***
FEBRUARY 2003 CONSULTING
JANUARY 2003 CONSULTING Other 923100 BUTLER, NANCY LYONS BUTLER, NANCY LYONS Other 1,132.20 923100 923100 1,514.70 MARCH 2003 CONSULTING FINGINEERING CONSULTATION TO AS Other BUTLER, NANCY LYONS BUTLER, NANCY LYONS 943.50 923100 502002 6.805.59 PIPE STRESS ANALYSIS FOR BR1 M C & I ENGINEERING INC Other 5,023.73 512100 *** No Description Entered *** 580100 9,173.50 *** No Description Entered *** Other 16.00 905001 Created By Proration :FREIGHTU
INSTALL MILL BODIES/ADDITIONAL CASHING 512100 C AND G FILTER SERVICE 350,00 512100 512100 Other 34,079.00 LINE OD OF U-2 MILL UPPER JOUR U-4 BURNER LINE ELBOWS/VACUUM C L SMITH INDUSTRIAL CO C L SMITH INDUSTRIAL CO C L SMITH INDUSTRIAL CO Other 1,245.00 9,966.00 512100 506100 Other EMPLOYEE HEARING EXAMS Other 220.00 39,238.41 C L SMITH INDUSTRIAL CO BURGIN COMPRESSOR REPAIR C.L. SMITH INJUST TRIAL OUT CALDWELL AND COOK HEARING SERVICES CALDWELL ENERGY AND ENVIRONMENTAL INC CALDWELL ENERGY AND ENVIRONMENTAL INC Other 553100 STARTUP/REFRESH TRAINING FOR C Other 4,200.00 553100 Other

(E) (D) (C) (B) Description Total Account Other Rate Case Audit (A) *** No Description Entered *** 185.59 935403 Created By Proration :FREIGHTR Type 512100 9.10 REPAIR EF3B070 ITE BREAKER, LE CALDWELL STONE COMPANY INC 243.00 512100 *** No Description Entered ***
WATER PUMP REPAIR Other CAMERON AND BARKLEY CO 583001 CAMERON AND BARKLEY CO
CAMERON AND BARKLEY CO
CARDINAL TOOL SUPPLY INC
CARL MITCHELL AND SON
CARROLL CO HOSPITAL
CASEBIER PLUMBING
CASEBIER PLUMBING 6,680.60 Other 514100 185.25 FLU SHOTS GHENT Other 923100 3,419.00 POWDERLY 903003 *** No Description Entered ***
PLMBG AT POWERDLY 145 00 Other 1,117.00 035402 Other 935402 265.00 20.060.00 Othe CASEBIER PLUMBING CASEBIER PLUMBING EMISSIONS TESTING 502100 542100 LABOR & MATERIAL TO POUR RED D

No Description Entered

BOILER CHEMICAL CLEAN Other CATALYST AIR MANAGEMENT INC CECIL BROTHERS AND YEAGER CONSTRUCTION 2,980.00 Other 506100 199.90 Other BOILER CHEMICAL CLEAN CHEMICAL CLEAN UNIT 1 BOILER CLEAN TREATED WATER CHEMICALS UNIT 3 CHEMICAL CLEAN MAINTENANCE PLAN FOR MICROWAVE 512100 45,993.40 Other 512100 CEDA INC 138,680.72 Other CEDA INC 4,920.00 512100 Other 512100 178,360.44 1,350.00 CEDA INC Other CEDA INC 502100 *** No Description Entered *** 923100 CEDA INC 916.50 HEALTH FAIR Other CEMTER FOR MANAGEMENT RESEARCH CENTRAL BAPTIST HOSPITAL CHARLES M GUTHRIDGE ASSOCIATES CHARTWELL INC CHUCKS CONSTRUCTION CO INC 923100 6,170.00 *** No Description Entered ***
SEERVICES RENDERED CENTER FOR MANAGEMENT RESEARCH INC. Other 923100 8,400.00 5,400.00 Other 923100 SERVICES RENDERED Other 923100 2,775.00 Other *** No Description Entered * 912005 *** No Description Entered ***
PAINTING - 7/17/03 & 7/18/03 6,267.50 Other 41,475.22 562100 562100 PAINTING - 1/1/103 & 1/1030 PAINTING - JUNE 30 THRU JULY 2 PAINTING JULY 14 - 16, 2003 1,027.90 Other 562100 1,670.00 Other 562100 PAINTING JULY 3, 7, & 8, 2003
PAINTING JULY 9-11, 2003 1,250.40 1,785.60 Other 562100 Other 2,019.60 562100 Other *** No Description Entered 570100 *** No Description Entered ***
*** No Description Entered *** 5.028.78 Other 848.00 571100 573100 MATERIALS FOR SUB-STATION PAIN GENERAL MTCE JULY 21-25, 28-30 4,828.34 1,547.21 Other 573100 Other 582100 1,014.00 212.00 Other No Description Entered * 588100 *** No Description Entered *** Other CHUCKS CONSTRUCTION CO INC CINCINNATI BABBITT INC 592100 7,716.61 GARRAD CO. CT SUB-STATION #550 Other 592100 486.90 *** No Description Entered ***
BOILER FEED PUMP BEARING Other 396.00 935403 Other 512017 Created By Proration : FREIGHTR REPOUR BEARING (14.19) 14.19 Other 512017 Other 512017 REPAIR BOILER FEED PUMP BEARIN UNIT #4 TURBINE WORK REPAIR OIL DEFLECTORS 1,010.00 Other 500.00 512100 512100 4,700.00 Other 513100 840.00 UNIT #4 TURBINE WORK Other CINCINNATI BABBITT INC 12,210.00 513100 Other *** No Description Entered * CINCINNATI BABBITT INC 592100 293.80 112.00 CINCINNATI BABBITT INC Other DANVILLE 935403 CINCINNATI DRUM SERVICE INC supplies
*** No Description Entered *** 935403 56.00 Other 170.92 588100 CKP LLC Other CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES GHENT 577.20 588100 BORE AND MILL KEYWAY FOR TWO (Other 512100 2,000.00 Othe *** No Description Entered * 903003 610.00 Other CLIFTY ENGINEERING AND TOOL 369 payments
*** No Description Entered *** 903003 184.50 Other CLINTON BANK 784.00 905003 Other CLINTON BANK BARLOW 905003 409.50 206.50 Other CLINTON BANK CLINTON BANK BARLOW - JULY 2003 905003 905003 Other BARLOW OFFICE
*** No Description Entered *** 205.50 Other CLINTON BANK 825 00 570100 *** No Description Entered ***

*** No Description Entered *** Other CLINTON BANK CLINTON BANK
COLT ATLANTIC SERVICES INC
COLT ATLANTIC SERVICES INC
COMMERCIAL FURNITURE SERVICES
COMMERCIAL MOVERS INC 3,475.00 592100 Other 923100 3,123.58 *** No Description Entered *** Other 70.88 500100 Other *** No Description Entered *** 566100 904.05 *** No Description Entered *** 26,388.82 923100 Other ··· No Description Entered ··· COMMERCIAL MOVERS INC COMMERCIAL MOVERS INC 935403 189.76 ANALYSIS OF ASH Other 506100 COMMERCIAL MOVERS INC
COMMERCIAL TESTING AND ENGINEERING CO
COMMERCIAL WASTE DISPOSAL INC
COMMERCIAL WASTE DISPOSAL INC
COMMERCIAL WASTE DISPOSAL INC
COMMONWEALTH COPY PRODUCTS INC 237.50 *** No Description Entered ***
10 09618 2 Other 935402 494.44 Othe 10 09618 2
DED SALE TX DIR PY ACT 10 0961
COPIER REPAIR AT TYRONE
LABOR & PER DIEM FOR WORK ON D
LABOR FOR PLANNING OFFICE FAX 935402 76.86 Other 76.86 935402 Other 506100 142.50 111.00 Othe 506100 Other 506100 LABOR TO FIX COPIER SERVICE FOR WORK ON DC3255 95 00 Other 115.60 506100 Other 506100 SERVICES PERFORMED ON LDC 650
WORK ON MAIN OFFICE COPIER
*** No Description Entered *** 105.00 COMMONWEALTH COPY PRODUCTS INC Othe 506100 COMMONWEALTH COPY PRODUCTS INC COMMONWEALTH COPY PRODUCTS INC 49.11 120.00 506100 Other 923100 COMMONWEALTH COPY PRODUCTS INC COMMONWEALTH PRINTING CO COMMONWEALTH PRINTING CO Other 265.00 GOLF RESORT SCRAMBLE 132.00 923100 Other No Description Entered 923100 Created By Proration :FREIGHTI INSPECT, MAKE NECESSARY REPAIR 56.39 506100 506100 COMPENSATION RESOURCES
COMPUTATIONAL SYSTEMS INC 5.78 Other 3,600.00 Othe Analysis Equipment Annual Main 514100 512100 COMPUTATIONAL SYSTEMS INC COMPUTATIONAL SYSTEMS INC COMPUTATIONAL SYSTEMS INC 6,160.00 Other LABÓR 140.00 150 BYPASS
REPAIR EXCHANGE, 1771-ASB B
REPAIR EXCHANGE, 1771-PAS
REPAIR AND RETURN OF (2) 1791HARDSURFACE UNIT 2 PULVERIZERS
INSTALL, WELD OVERLAY ON U3 PUL
REBUILT MILL, UNIT 1
RESURFACE (24) U-1 COAL MILLS
RESURFACE (3) U-2 MILL ROLLS
RESURFACE (6) U-1 MILL ROLLS
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RESURFACE U3 MILL ROLLS
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BORE AND BROACH COUPLING HUB Other 150 BYPASS CONCO SYSTEMS INC CONCRETE MATERIALS CORP 935403 95.97 Other CONCRETE MATERIALS CORP
CONSOLIDATED ELECTRICAL DISTRIBUTORS INC
CONSOLIDATED ELECTRICAL DISTRIBUTORS INC
CONSOLIDATED ELECTRICAL DISTRIBUTORS INC
CONSOLIDATED METAL SERVICES INC
CONTRACT MACHINING AND MFG CO INC 865.00 512017 Other 512017 493.00 1,724.00 554100 Other 512100 15,390.00 23,380.00 512100 Other 512100 19 995.00 Other 512100 24,543.00 Other 512100 2 929.00 19,412.20 Other 512100 Other 512100 BORE AND BROACH COUPLING HUB Created By Proration : FREIGHTR REPAIR COAL YARD TRAIN REMOTE 10,600.00 Other 512100 810.00 Other 512100 CONTRACT MACHINING AND MFG CO INC 86 15 Other 512100 947.00 CONTROL CHIEF CORP Other CONTROL CHIEF CORP

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KENTUCKY UTILITIES COMPANY

(E) (D) (C) (B) Description (A) Total Account Other Rate Case Audit Payer REPAIR LOCOMOTIVE REMOTE CONTR 2,128.00 512100 Created By Proration: FREIGHTR 514100 CONTROL CHIEF CORP 24.71 REPAIR CONTROL CHIEF CONTROLLE CONTROL CHIEF CORP CONTROL CHIEF CORP 325.00 514100 ABOR Other 512100 300.00 FURNISH NECESSARY LABOR TO CON CONTROL CHIEF CONTROLOTRON
COOPERHEAT MQS INC
COOPERHEAT MQS INC
COOPERHEAT MQS INC 405.00 512100 INSPECTION SERVICES FOR UNIT 3
LABOR & EQUIP TO PERFORM NDE A Other 512100 129 559 68 Other 512100 91,886.15 LABOR & EQUIPMENT TO PERFORM N Other 512100 3.571.51 PROVIDE X-RAY SERVICES FOR TUB 2,616.47 512100 COOPERHEAT MQS INC *** No Description Entered ***
FOUIPMENT NEEDED TO COMPLETE M Other COOPERHEAT MQS INC 374.50 45.00 513100 Othe 513100 COOPERHEAT MQS INC MT/UT OF GENERATOR - UNIT #4
NDE INSPECTION OF BR3 GENERATO Other 965.00 513100 COOPERHEAT MQS INC COOPERHEAT MQS INC Other 513100 445.50 NDE OF UNIT 2 RETAINING RINGS PROVIDE SUPERVISION, MANPOWER, RADIOGRAPHY SERVICES ON UNIT 5 Othe 5,500.00 513100 513100 COOPERHEAT MQS INC COOPERHEAT MQS INC Other 435 00 Other 554100 554100 2,623.06 Other WELD INSPECTION COOPERHEAT MOS INC 795.44 WELD INSPECTION ON UNIT 7 ANIT Other 554100 2,872.65 COOPERHEAT MQS INC COST ESTIMATE ON ONE VISAR HAN Other 22.50 549100 Created By Proration :FREIGHTR
REPAIR OF TALKI FM RADIO CORBIN COMMUNICATIONS INC Other 549100 8.95 Other 549100 245.10 REPAIR TO RADIOS Other CORBIN COMMUNICATIONS INC CORBIN COMMUNICATIONS INC 549100 103.06 HAULING FROM TYRONE TO PINEVIL Othe 1,375.00 512017 Other *** No Description Entered * 21.15 1,071.66 908002 COREY PAVING INC CORMAN & ASSOCIATES INC CORMAN & ASSOCIATES INC *** No Description Entered *** Other 923100 *** No Description Entered *** Other 31,134.80 923100 MEMBER #1+1J+1795PRC Other CORPEDIA CORP CORPORATE EXECUTIVE BOARD 923100 660.00 Other PROCUREMENT STRATEGY COUNCIL 10,065.00 923100 *** No Description Entered *** CORPORATE EXECUTIVE BOARD COUGAR BAY INC Other 593002 125.00 *** No Description Entered *** 782.64 583001 Other LONDON 583001 COYNE TEXTILE SERVICES 272.01 984.68 No Description Entered *** Other COYNE TEXTILE SERVICES
COYNE TEXTILE SERVICES 903003 Other LONDON 956.64 62.31 903003 LONDON, KY Other COYNE TEXTILE SERVICES
COYNE TEXTILE SERVICES 903003 No Description Entered *** Other 660.57 905001 Other london ofc COYNE TEXTILE SERVICES COYNE TEXTILE SERVICES 905001 42.81 Other INSPECT CRANE, WIRE ROPE & BLO 513100 506100 360.00 LABOR TO REPAIR SPILLWAY HOIST REPAIR U3 75 TON CRANE Other CRANE AMERICA SERVICES INC CRANE PRO SERVICES 438.75 Other 506100 1,976.81 TROUBLESHOOT REPAIR U3 75 TOW SEMI ANNUAL INSPECTION OF OVER Other CRANE PRO SERVICES CRANE PRO SERVICES 731.25 506100 Othe 511100 220.00 Other MILL HOIST REPAIRS CRANE PRO SERVICES 990.00 512100 Other *** No Description Entered *** CRANE PRO SERVICES 4.959.92 Other ANNUAL CRANE & HOIST INSPECTIO 1,910.00 514100 Created By Proration :FREIGHTR REPAIR US MILL HOIST CRANE TRA Other 514100 CRANE PRO SERVICES 46 07 Other CRANE PRO SERVICES 514100 1,083.04 REPAIR UNIT 3 TURBINE ROOM TRA Other CRANE PRO SERVICES 2,120.30 514100 Created By Proration : FREIGHTR 110.25 545100 CRANE PRO SERVICES REPAIRS TO LOCK #7 CRANE MAIN Other CRANE PRO SERVICES 2,593.20 545100 ANNUAL INSPECTION OF OVERHEAD Other 553100 CRANE PRO SERVICES CRANE PRO SERVICES 2,110.50 Other ANNUAL INSTEMBLE OF THE INTERPRETATION OF 15 TON HOIST ON REPAIR OVERHEAD CRANE AT CT SI 46.57 553100 Other 553100 CRANE PRO SERVICES CRANE PRO SERVICES 595.00 Other 2,905.79 553100 Other CRANE PRO SERVICES
CRANE PRO SERVICES *** No Description Entered ***
*** No Description Entered *** 935403 4,750.56 Other 924.50 935402 Other EARLINGTON - JULY 29, 2003 CRAWFORD DOOR SALES CO 446.50 935402 Other CRAWFORD DOOR SALES CO CRAWFORD DOOR SALES CO *** No Description Entered
*** No Description Entered 935403 370.00 Other 16,609.44 923100 Other *** No Description Entered ***
CK TO RUTH ANN GIFFORD KU 5 903013 CREATIVE ALLIANCE 365 99 CREATIVE ALLIANCE
CREDIT CLEARING HOUSE OF AMERICA INC
CREDIT CLEARING HOUSE OF AMERICA INC Other 903013 4 396 64 Other ck to kay davidson ku 5th 1,083.35 903013 ck to kay davidson ku5
ck to ruth ann gifford ku 5th
1/31 bad accounting RETURN CHE Othe 903013 170.00 Other 1,936.74 903013 277 59 903022 CK TO KAY DAVIDSON - KU 5 CK TO KAY DAVIDSON KU 5 CK TO KAY DAVIDSON KU 5TH FL CREDIT CLEARING HOUSE OF AMERICA INC CREDIT CLEARING HOUSE OF AMERICA INC CREDIT CLEARING HOUSE OF AMERICA INC Other 120.00 903022 CREDIT CLEARING HOUSE OF AMERICA INC 903022 CK TO RUTH ANN GIFFORD - KU 5 CK TO RUTH ANN GIFFORD - KU 5 CK TO RUTH ANN GIFFORD KU 5TH 125.36 Other 903022 8,962.94 Othe 903022 3.853.13 Othe CK TO RUTH GIFFORD KU 5TH FL 903022 1,663.90 Othe COLLECTION COMMISSIONS COMMISSION SUNDRY COLLECTIONS-1,335.75 903022 Other CREDIT CLEARING HOUSE OF AMERICA INC 20.00 903022 Other KAY DAVIDSON KU 5TH FL MAY SUNDRY COLLECTIONS 206.23 402.84 903022 Other 903022 CREDIT CLEARING HOUSE OF AMERICA INC CREDIT CLEARING HOUSE OF AMERICA INC RETURN CHECK TO RUTH ANN GIFFO Other 2,876.14 903022 903022 ck to kay davidson ku 5th fi 191 95 Other CREDIT CLEARING HOUSE OF AMERICA INC ck to ruth ann gifford ku 5 3,019.36 903022 ck to ruth ann gifford ku5
*** No Description Entered *** 903022 2.825.55 Other 925100 108.28 *** No Description Entered ***
DIRECT PAY SALES TAX DEDUCTED Other CRISIS AND INFORMATION CENTER CROUSHORN EQUIPMENT COMPANY INC 25.00 593002 Other 593002 1.95 ENG. FOR FORCE AIR DRYING;UNIT FIELD ENGINEER TO ACCESS INSUL CROUSHORN EQUIPMENT COMPANY INC CROWN ELECTRIC MFG CO INC Other 3,000.00 513100 Other 513100 3.363.75 SILVER PLATING OF MAIN TRANSFO CROWN ELECTRIC MFG CO INC CROWN ELECTRIC MFG CO INC CROWN ELECTRIC MFG CO INC Other 513100 903003 200.00 Other E-TOWN 225.00 CRUTHCERS CARPET CLEANING & JANITORIAL CRUTHCERS CARPET CLEANING & JANITORIAL " No Description Entered *** Other 905001 403.80 Other *** No Description Entered *** 588100 404.55 Other CRYSTAL CLEAN SERVICES 588100 PARIS 31.00 Other PARIS, KY CRYSTAL CLEAN SERVICES CRYSTAL CLEAN SERVICES 31.00 588100 Other 588100 SERVICE - 6/28/03 25.00 Other No Description Entered *** CRYSTAL CLEAN SERVICES CRYSTAL CLEAN SERVICES 350.45 31.00 903003 Other 903003 PARIS Other PARIS, KY CRYSTAL CLEAN SERVICES CRYSTAL CLEAN SERVICES 31.00 903003 Other SERVICE 903003 62.00 Othe CRYSTAL CLEAN SERVICES CRYSTAL CLEAN SERVICES SERVICE - 6/28/03 37.00 903003 Other *** No Description Entered *** 905001

Other

Other

CRYSTAL CLEAN SERVICES

CUMBERLAND FENCE, LLC

310.00

580100

*** No Description Entered ***

Attachment to PSC Question No. 31 Page 10 of 64 Scott

| | | KENTOCK! OTILITIES TO | | | | Scott |
|----------------|--|-----------------------|-------|-------|---|--|
| | | (B) | (C) | (D) | (E) | |
| (A) | | Rate Case | Audit | Other | Total Account | Description |
| Туре | Payee | | | | 330.00 592100 | *** No Description Entered *** |
| | CUMBERLAND FENCE, LLC | | | | 210.00 923100 | *** No Description Entered *** |
| Other Other | | | | | 264.00 923100 801.75 514100 | *** No Description Entered *** CHECK DIESEL FIRE PUMP ENG FOR |
| Other | CUMBERLAND VALLEY DISTRICT REACTIVES. | | | | 801.75 514100 604.20 514100 | DIESEL SIDE PLIMP CRANK CASE FO |
| Other | CUMMINS CUMBERLAND INC CUMMINS CUMBERLAND INC | | | | 453.50 514100 | DIESEL FIRE PUMP INSPECTION |
| Other | CUMBINS CUMBERLAND INC | | | | 912.75 514100 | MISC PARTS COLLECTION FEE DEC |
| Other Other | CUMMINS CUMBERLAND INC | | | | 35.00 903007 35.00 903007 | COLLECTION FEE NOV |
| Other | CUNNINGHAM, MARY CUNNINGHAM, MARY | | | | 35.00 903007 | COLLECTION FEE OCT |
| Other | CUNNINGHAM, MARY | | | | 35.00 905003 | |
| Other Other | CUNNINGHAM, MARY | | | | 35,00 905003 35,00 905003 | |
| Other | CUNNINGHAM, MARY CUNNINGHAM, MARY | | | | 35.00 905003 | COLLECTION FEE JAN |
| Other | CUNNINGHAM, MARY | | | | 35.00 905003 | |
| Other Other | CUNNINGHAM, MARY | | | | 35.00 905003 35.00 905003 | |
| Other | CUNNINGHAM, MARY | | | | 35.00 905003 | COLLECTION FEE MAY |
| Other | CUNNINGHAM, MARY CUNNINGHAM, MARY | | | | 35.00 905000 | |
| Other Other | CUNNINGHAM, MARY | | | | 310.74 935403 64.50 935403 | |
| Other | CUSTOM AIR INC | | | | 64.50 93540 120.00 58300 | 1 AUGUST 20, 22, 27, & 29, 2003 |
| Other | CUSTOM AIR INC CUSTOM CLEANING | | | | 2,525.00 59300 | 1 *** No Description Entered *** |
| Other Other | CUSTOM CLEANING | | | | 120.00 59300 | |
| Other | CUSTOM CLEANING | | | | 480.00 59300 120.00 59300 | 1 LONDON - 8/6, 8, 13, & 15/2003 |
| Other | CUSTOM CLEANING CUSTOM CLEANING | | | | 4,315.44 90300 | 3 *** No Description Entered *** |
| Other | CUSTOM CLEANING | | | | 165.00 90300 | |
| Other Other | CUSTOM CLEANING | | | | 1,827,41 90300 165,00 90300 | |
| Other | CUSTOM CLEANING | | | | 165.00 90300 165.00 90300 | 03 LONDON - W/E 8-22-03 |
| Other | CUSTOM CLEANING CUSTOM CLEANING | | | | 165.00 9030 | ns LONDON - W/E 8-8-03 |
| Other | CUSTOM CLEANING | | | | 205,00 9030 | |
| Other Other | CUSTOM CLEANING | | | | 165.00 9030 3.146.21 9050 | ns *** No Description Entered *** |
| Other | CUSTOM CLEANING | | | | 3,146.21 9050 600.00 5131 | 00 LABOR DURING US OUTAGE AT TIKE |
| Other | CUSTOM CLEANING CUSTOM TOOL AND MFG CO | | | | 5,972.23 5930 | 02 *** No Description Entered *** |
| Other Other | DR ELECTRIC | | | | 183.00 5861 | |
| Other | DICIELEVATOR COMPANY INC | | | | 4,585.33 5861 2,292.67 9354 | so3 W LOUDON |
| Other | D C ELEVATOR COMPANY INC D C ELEVATOR COMPANY INC | | | | 15,927.00 9354 | 103 *** No Description Entered *** |
| Other | PROHICKEL CO INC | | | | 599,67 9354 | 103 *** No Description Entered *** |
| Other Other | DANVILLE OVERHEAD DOOR CO LLC | | | | 32.10 513 | ADD DEBAID 2 (TWO) INTECOLOR E0215 |
| Other | DATA PLUS INC | | | | 150.00 513 1,130.00 513 | AND DEDAID INTECOLOR MONITOR EUZUS |
| Other | DATA PLUS INC | | | | 1,125.00 513 | 100 REPAIR MITSUBISHI MONITUR C-39 |
| Other | DATA PLUS INC DATA PLUS INC | | | | 4,700.00 512 | |
| Other Other | DAVCO SERVICES INC | | | | _,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 100 material 100 EARLINGTON |
| Other | DAVCO SERVICES INC | | | | 400.00 - 570 700.00 - 570 | HAG FARLINGTON - MOW CLINTON SUB S |
| Other | DAVID E MALUGÍN DAVID E MALUGÍN | | | | | 3003 MOW CLINTON 5/23/03 - 8/21/03 |
| Other | DAVID E MALUGIN | | | | | 5001 *** No Description Entered *** 3001 *** No Description Entered *** |
| Other Other | DAVID L MALUGIN | | | | | 3001 *** No Description Entered 3001 LAWN SRV |
| Other | DAVID MARTIN | | | | | 3001 SOMERSET |
| Other | DAVID MARTIN DAVID MARTIN | | | | 45.00 59 | 3001 SOMERSET - SERVICE - JULY 2003 |
| Other Other | DAVID MARTIN | | | | | 3003 AUGUST 03 - SOMERSET 3003 LAWN SRV |
| Other | DAVID MARTIN | | | | | 2DA2 SOMERSET |
| Other | DAVID MARTIN DAVID MARTIN | | | | 80.00 90 | 3003 SOMERSET - SERVICE - JULY 2003 |
| Other Other | DAVID MARTIN | | | | | 15001 "No Description Entered "" |
| Other | DALUD MARTIN | | | | | 3100 NOV 3100 OCT |
| Other | DAVIS ELECTRONICS COMPANY INC DAVIS ELECTRONICS COMPANY INC | | | | | 1100 *** No Description Entered *** |
| Other | SAVIG IL ELLIOT COMPANY INC | | | | 18,184.92 5 | 71100 CLIMBING INSPECTION 71100 FPOYNTER, DHE 902, WO CLMB INS |
| Other Other | DAVIS HELLIOT COMPANY INC. | | | | 0,010. | 71100 FPOYNTER, DHE 902, WO CEMB IND 71100 FRED POYNTER, DHE JOB NO. 902 |
| Other | DAVIS HIFLLIOT COMPANY INC. | | | | | 71100 HOFFMAN/DETHERAGE |
| Other | DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC | | | | 4,673.34 5 | 71100 K-9 SHELBYVILLE |
| Other Other | DAME HELLOT COMPANY INC. | | | | 2,648.90 5 | 71100 K8 71100 LEXINGTON-PARIS 69KV LINE |
| Other | DAVIS HIELLIOT COMPANY INC | | | | | 71100 RHOFFMAN, DHE JOB NO. 901, WO |
| Other | DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC | | | | | 71100 WO 115150 LEBANON |
| Other Other | DAVIS HIELLIOT COMPANY INC | | | | 444.90 5 | 82100 *** No Description Entered *** 83001 *** No Description Entered *** |
| Other | DAME MELLIOT COMPANY INC. | | | | - n · · · | 83001 *** No Description Entered 83001 10/25 task numbers are not val |
| Other | DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC | | | | | seano1 11/4 task number not valid wit |
| Other | DAVIS HELLIOT COMPANY INC. | | | | 86.89 | agnot ACASSIN DHE #230, W/E 8/2/03 |
| Other Other | DAME U.E.L. IOT COMPANY INC. | | | | | 583001 AJFOGLEMAN, DHE 223, W/E 8/2/0 583001 CHARLES TURPIN - DHE #227 - TR |
| Other | DAVIS HIELLIOT COMPANY INC | | | | | FROOM CTURRIN DHE #227, TROUBLE SHO |
| Other | DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC | | | | | 583001 CTURPIN DHE 227 TROUBLE SHOU |
| Other | DAMIS HIELLIGT COMPANY INC | | | | 333.30 | 583001 DHE #227, TROUBLE SHOOTING |
| Other Other | DAME HELLIOT COMPANY INC. | | | | | CO2004 IRADNES DHE 226, W/E 8/30/03 |
| Other | DAVIS H ELLIOT COMPANY INC | | | | | COZONA PORERT THOMPSON, DHE #225, W/E |
| Other | DAME ILELLIOT COMPANY INC | | | | 1,217.84 | 502004 DTHOMPSON DHE 225, W/E 6/9/03 |
| Other Other | DAVIS HELLIOT COMPANY INC | | | | 1,592.56 | 583001 RTHOMSPON, DHE #225, W/E 8/2/0 583008 10/14 TASK NUMBER IS NOT COMPL |
| Othe | DAME HELLIOT COMPANY INC. | | | | 4,588.80 3,939.95 | 583008 JSOWERS, DHE JOB #222, TARGET |
| Othe | DAVIS H ELLIOT COMPANY INC | | | | 3,939.95 432.01 | 584001 *** No Description Entered *** |
| Othe | DAVIS HELLIOT COMPANY INC | | | | 1,147.20 | 584008 10/25 task numbers are not val |
| Othe Othe | DAVIS HELLIOT COMPANY INC. | | | | 90,998.69 | 588100 *** No Description Entered *** 588100 ACASSIN, DHE #322, STORM WORK |
| Othe | DAVIS HELLIOT COMPANY INC | | | | 833.68 715.87 | CORTON BRITTON/GARLAND, DHE 322, STOR |
| Othe | DAVIS HELLIOT COMPANY INC | | | | 700.14 | 588100 DANNY MCKINNEY, DHE #236, STOR |
| Othe Othe | - WAS USUS COMPANY INC. | | | | | |
| Sile | | D 40 o | 664 | | | |

(E) (D) (C) (B) Description (A) Total Account Audit Other Rate Case DMCKINNEY, DHE 322, STORM WORK Type 588100 717.06 JBARNES, DHE #226, W/E: 8/9/03 588100 DAVIS HIELLIOT COMPANY INC 2,229.58 JBARNES, DHE 226, W/E 8/30/03 JBARNES, DHE 322, STORM WORK Other 281.04 1,061.44 DAVIS H ELLIOT COMPANY INC 588100 Other DAVIS H ELLIOT COMPANY INC. JOHN BARNES, DHE #226, W/E: 7/ Othe 1,019.23 588100 STORM WORK, DHE 322
*** No Description Entered *** DAVIS H ELLIOT COMPANY INC Other 588100 17 333.44 Othe 29,242.80 503001 *** No Description Entered ***
10/25 task numbers are not val Other 1,148,056.14 593002 1,797.28 593002 ACASSIN, DHE #230, W/E 8/2/03 AFOGLEMAN, DHE #223, W/E; 8/9/ Other 593002 DAVIS H ELLIOT COMPANY INC 662.55 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 593002 93.68 AJ FOGLEMAN, DHE #223, STORM W AJ FOGLEMAN, DHE #223, W/E: 7/ Other 281.72 593002 Othe DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 593002 AJFOGLEMAN, DHE 223, W/E 8/2/0 AJFOGLEMAN, DHE 322, STORM WOR 56.21 Other 533.98 593002 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 593002 1 834 50 CTURPIN, DHE #227, TROUBLE SHO CTURPIN, DHE 227, TROUBLE SHOO DHE #223, W/E. 6/14/03 1,232.94 593002 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 593002 70,43 Other 593002 UHE #223, WIE. 0/14/03 DHE #226 W/E: 7/12/03 DHE #227, TROUBLE SMOOTING GARY SPICER - DHE #237, W/E: 7 GARY SPICER, DHE #237, W/E: 7/ 730.71 Other 562.08 593002 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 593002 568.16 Othe 5,769.52 593002 Othe DAVIS HELLIOT COMPANY INC DAVIS HELLIOT COMPANY INC 593002 2,973.36 GSPICER, DHE 322, STORM WORK Othe 583.45 593002 HOGUE/HAYS - DHE #322 - STORM JBARNES, DHE 226, W/E 8/02/03 Other DAVIS HELLIOT COMPANY INC DAVIS HELLIOT COMPANY INC DAVIS HELLIOT COMPANY INC 7,903.39 562.08 593002 Other 593002 JBARNES, DHE 226, W/E 8/16/03 JBARNES, DHE 226, W/E 8/23/03 Other 1,531.66 593002 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 421.56 593002 JOHN BARNES, DHE #226, W/E: 7/ ROBERT THOMPSON, DHE #225, W/E Other 2,318.26 593002 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 593002 239.82 Other RTHOMPSON, DHE 225, W/E 8/9/03 608.92 593002 DAVIS H ELLIOT COMPANY INC RTHOMSPON, DHE #225, W/E 8/2/0 CTURPIN, DHE #227, TROUBLE SHO Other 593002 749.44 Other 108.90 593004 *** No Description Entered ***
CTURPIN, DHE #227, TROUBLE SHO Other 3,532.86 462.83 594001 594001 Other JBARNES, DHE #226, W/E: 8/9/03 DAVIS H ELLIOT COMPANY INC 505.88 594001 ** No Description Entered *** Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC (4.868.90) No Description Entered *** Other 7,716.80 596100 GSPICER, DHE 237, 8/16/03 GSPICER, DHE 237, W/E 8/2/03 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 596100 3 820 28 Other 3,858.40 596100 GSPICER, DHE 237, W/E 8/23/03 GSPICER, DHE 237, W/E 8/30/03 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC 3,477.20 2,333.60 596100 596100 Other GSPICER, DHE 237, W/E 8/9/03 3,858 40 596100 Other DAVIS H ELLIOT COMPANY INC DAVIS H ELLIOT COMPANY INC *** No Description Entered 905001 207.11 *** No Description Entered *** Other 935403 525.00 DAVIS HEATING AND AIR CONDITIONING INC DAY FIRE AND SAFETY INC Other *** No Description Entered ***
*** No Description Entered *** 580100 349.22 Other 586100 18.00 *** No Description Entered ***
*** No Description Entered *** Other DAY FIRE AND SAFETY INC DAY FIRE AND SAFETY INC 347.40 174.62 593002 Other 923100 Other LABOR TO MACHINE ELIPTICAL MAN DAY FIRE AND SAFETY INC 8,680.00 512100 U-3 G-HTR MANWAY DOOR REFACE Other DAYTON PRECISION SERVICES DAYTON PRECISION SERVICES 512100 300.00 Other U3 G HEATER
*** No Description Entered ***
*** No Description Entered *** 512100 566100 885.00 DAYTON PRECISION SERVICES DAYTON PRECISION SERVICES DB CONSULTING LLC DECISION ONE CORP DEDMAN DEDMAN ANGEL Other 911.86 Other 2,149.32 570100 Other HAZMAT TEAM PHYSICAL HAZMAT TEAM PHYSICALS 506100 85.00 Other 210.33 506100 HAZMAT TEAM PHYSICALS HAZMAT TEAM PHYSICALS DEDMAN DEDMAN ANGEL DEDMAN DEDMAN ANGEL DEDMAN DEDMAN ANGEL Other 340.00 549100 Other 549100 510.00 Other PHYSICAL FOR DAVID TUMMONDS FO DEDMAN DEDMAN ANGEL 95.00 549100 PHYSICAL FOR MIKE PIJANKA FOR Other 549100 95 00 DEDMAN DEDMAN ANGEL Other EDDYVILLE DEDMAN DEDMAN ANGEL 903003 20.00 Other DEL BRANTLEY'S PEST CONTROL DEL BRANTLEY'S PEST CONTROL No Description Entered * 935402 40.00 Other EDDYVILLE STOREROOM 40.00 935402 Other SOMERSET - WINDOW CLEANING DEL BRANTLEY'S PEST CONTROL 69.00 903003 Other *** No Description Entered DELMER PITMAN 905001 138.00 Other WINDOW CLEANING DELMER PITMAN 69.00 905001 Othe " No Description Entered 583001 DELMER PITMAN 227.50 Other *** No Description Entered *** 588100 DELTA MOBILE TESTING INC 422.50 Other RICHMOND DELTA MOBILE TESTING INC DELTA MOBILE TESTING INC 182.00 588100 Other TESTING 471.00 588100 Other TESTING EARLINGTON DELTA MOBILE TESTING INC DELTA MOBILE TESTING INC DELTA MOBILE TESTING INC 117.00 588100 Other 593002 FOUR MILE 84.50 Other *** No Description Entered *** 6.50 925004 TESTING
*** No Description Entered ***
LABOR AND MATERIAL TO REPAIR 1 DELTA MOBILE TESTING INC 925004 71.50 Other DELTA MOBILE TESTING INC 593002 7,482.00 512100 DENNIS, EDWARD O DERBY CITY ELECTRIC 209.00 Other LABOR AND MATERIAL TO REPAIR R 512100 935403 360.00 Other *** No Description Entered ***
DESIGN SERVICES - AUG 03 DERBY CITY ELECTRIC DESIGN COLLABORATIVE INC 1,170.00 Other 935403 258.75 Othe DESIGN COLLABORATIVE INC DESIGN COLLABORATIVE INC MAY 2003 135.00 935403 Other 935403 MAYSVILLE 67.50 Other DESIGN COLLABORATIVE INC DESIGN COLLABORATIVE INC ONE QUALITY STREET 585.00 935403 *** No Description Entered ***
PROFESSIONAL SERVICES AT EW BR Other 500100 26.667.00 DEWOLFF BOBERG AND ASSOCIATES DEWOLFF BOBERG AND ASSOCIATES Other 87,500.00 510100 PROFESSIONAL SERVICES FOR THE PROFESSIONAL SERVICES FOR WEEK 510100 17 500 DO Other DEWOLFF BOBERG AND ASSOCIATES DEWOLFF BOBERG AND ASSOCIATES DEWOLFF BOBERG AND ASSOCIATES 510100 647,500.00 Other professional services for week 510100 17,500.00 Other *** No Description Entered *** 923100 2,435.89 LABOR DEXSIL CORP 315.00 512100 LABOR FOR REPAIR OF 2 FURNACE Other DIAMOND POWER INTERNATIONAL INC 512100 420.00 Other No Description Entered ** DIAMOND POWER INTERNATIONAL INC 1,055.60 566100 *** No Description Entered ***

*** No Description Entered *** Other 935402 DICTAPHONE CORP 260.00 Other DIEBOLD INC 895.24 935403 Other MOREHEAD 935403 DIEBOLD INC 282.79 Other NORTON 214.44 935403 Othe 935403 WINCHESTER DIEBOLD INC 437.33 Other direct pay sales tax deducted 935403 DIEBOLD INC DIEBOLD INC

Other

| | ·· · | | | (P) | (E) | | Scott |
|----------------|--|-----------|-------|-------|-----------------------|------------------|---|
| (A) | | (B) | (C) | (D) | | ccount | Description |
| | Payee | Rate Case | Audit | Other | , , , | | ** No Description Entered *** |
| Туре | DILLARD SMITH CONSTRUCTION COMPANY | | | | | 500400 I | ODTION 1 SERVICE AGREEMENT, DX |
| Other Other | DIONEX CORP | | | | 720.00 | 502100 | ATTEND DOBLE CONFERENCE ON TRA No Description Entered |
| Other | DOBLE ENGINEERING CO DOCUMENT CONTROL SYSTEMS INC | | | | | 023100 | *** No Description Entered *** |
| Other | DONAHUE, JUDITH H | | | | 585.00 | E70400 | *** No Description Entered *** OLD SUBSTATION-MOW/TRIM-7/5&17 |
| Other Other | DONNIE JONES LAWN CARE | | | | | 602100 | *** No Description Entered *** |
| Other | DONNIE JONES LAWN CARE DONNIE JONES LAWN CARE | | | | 5,468.42 | 588100 | *** No Description Entered *** |
| Other Other | DONNIE JONES LAWN CARE | | | | | 588100 592100 | WESTERN OPER-JULY 10 & 28, 200 *** No Description Entered *** |
| Other | DONNIE JONES LAWN CARE DONNIE JONES LAWN CARE | | | | 1,430.23 | 593002 | *** No Description Entered *** |
| Other Other | DONNIE JONES LAWN CARE | | | | 585.00 | 593002 903003 | HAUL 14 BARRELS DIRT TO LEX- *** No Description Entered *** |
| Other | DONNIE JONES LAWN CARE DONNIE JONES LAWN CARE | | | | 1,335.00 135.00 | 903003 | EADLINGTON-MOW/TRIM, 7/10 & 23 |
| Other Other | DONNIE IONES LAWN CARE | | | | 157.50 | 903003 | EDDYVILLE-MOW/TRIM-JUL 3, 16, *** No Description Entered *** |
| Other | DONNIE JONES LAWN CARE DONNIE JONES LAWN CARE | | | | 540.00 2,610.00 | 905001 935402 | *** No Decription Entered |
| Other Other | DONNIE JONES LAWN CARE | | | | 540.00 | 935402 | EDDYVILLE STORE RM MOWING/TRIM GREENVILLE ST ROOM, MOWING, 7/ |
| Other | DONNIE JONES LAWN CARE DONNIE JONES LAWN CARE | | | | 707.00 67.50 | 935402 935402 | LIVERMORE ST RM MOW/TRIM 07/03 |
| Other | DONNIE JONES LAWN CARE | | | | 2,720.40 | 935403 | *** No Description Entered *** |
| Other Other | DONNIE JONES LAWN CARE | | | | 300.00 14,300.00 | 511100 511100 | MOWING |
| Other | DOUBLE H FARMS DOUBLE H FARMS | | | | 160.00 | 511100 | MOWING & WEEDEATING |
| Other | DOUBLE H FARMS | | | | 110.00 7,500.00 | 511100 511100 | |
| Other | DOUBLE H FARMS DOUBLE H FARMS | | | | 6,000.00 | 511100 | MOWING AT GHENT STATION |
| Other Other | DOUBLE H FARMS | | | | 6,000.00 | 511100 511100 | SPRAYING AT GHENT |
| Other | DOUBLE H FARMS DOUBLE H FARMS | | | | 5,600.00 270.00 | 511100 | TRIM HEDGES, GRASS PICKUP |
| Other Other | DOUBLE H FARMS | | | | 3,780.00 | 511100 | |
| Other | DOUBLE H FARMS | | | | 271.79 531.15 | 573100 593002 | EARLINGTON |
| Other Other | DOZIT COMPANY INC DOZIT COMPANY INC | | | | 3,200.00 | | |
| Other | DRAKE REAM MORIN INC | | | | 1,600.00 85.00 | | A CTARTER FOR DROTT CRANE |
| Other | DRAKE BEAM MORIN INC DRAKEFORD BROTHERS | | | | 10,024.29 | 51210 | 0 REBUILD & TEST U-4 DRUM & MAIN |
| Other Other | DRESSER INC | | | | 4,462.63 12,032.03 | | |
| Other | DRESSER INC DRESSER INC | | | | 8,628.23 | 51410 | n LINIT 1 & 3 SAFET)ES |
| Other Other | DRESSER INC | | | | 6,277.50 | | |
| Other | DRI WEFA DUNCAN MACHINERY MOVERS INC | | | | 504.00 4,600.00 | | no *** No Description Entered *** |
| Other Other | DUMOAN MACHINERY MOVERS INC | | | | (6,010.00 | | |
| Other | DUNCAN MACHINERY MOVERS INC DUNCAN MACHINERY MOVERS INC | | | | 1,827.00 3,218.00 | | 00 *** No Description Entered *** |
| Other Other | DUNCAN MACHINERY MOVERS INC | | | | 4,420.00 | 0 5921 | |
| Other | DUNCAN MACHINERY MOVERS INC DUNCAN MACHINERY MOVERS INC | | | | 2,688.0 245.0 | | 00 NIMESTONE |
| Other | BUINDAN MACHINERY MOVERS INC | | | | 475.0 | 0 5061 | 00 COPIER REPAIR |
| Other Other | DUPLICATOR SALES AND SERVICE INC DUPLICATOR SALES AND SERVICE INC | | | | 95.0 70.0 | | 00 *** No Description Entered *** |
| Other | OUR LICATOR SALES AND SERVICE INC. | | | | 106.5 | so 5930 | i02 *** No Description Entered *** |
| Other Other | BURLICATOR SALES AND SERVICE INC | | | | 106.5 166.2 | oc 0030 | 02 SERVICE LABOR 003 *** No Description Entered *** |
| Other | DUPLICATOR SALES AND SERVICE INC DUPLICATOR SALES AND SERVICE INC | | | | 85.4 85.4 | 4B 0036 | nos LEXINGTON - PARTS - 8/6/03 |
| Other Other | PURIORATOR SALES AND SERVICE INC | | | | 190.0 | | 003 LEXINGTON - SERVICE - 8/6/03 003 MT STERLING |
| Other | DUPLICATOR SALES AND SERVICE INC DUPLICATOR SALES AND SERVICE INC DUPLICATOR SALES AND SERVICE INC | | | | 142.5 95.5 | | 001 *** No Description Entered *** |
| Other Other | SUBJECTOR SALES AND SERVICE INC | | | | | | 003 MAGNETIC CATCH 003 RICHMOND |
| Other | DUPLICATOR SALES AND SERVICE INC DUPLICATOR SALES AND SERVICE INC | | | | 278. 95. | | nos service |
| Other Other | DUDLICATOR SALES AND SERVICE INC | | | | 725. | 74 923 | 100 *** No Description Entered *** 402 *** No Description Entered *** |
| Other | DUPLICATOR SALES AND SERVICE INC DUPLICATOR SALES AND SERVICE INC | | | | 166. 166. | | 403 *** No Description Entered *** |
| Other Other | DUPLICATOR SALES AND SERVICE INC. | | | | 3,756. | 69 923 | 1100 *** No Description Entered *** 1100 3RD FLOOR ACTORS |
| Other | DUPONT FLOORING SYSTEMS DUPONT FLOORING SYSTEMS | | | | 321 476 | | NIOO JULY |
| Other Other | DUPONT FLOORING SYSTEMS | | | | 5,862 | 40 935 | 5403 *** No Description Entered *** 5403 LEXINGTON |
| Other | DUPONT FLOORING SYSTEMS DUPONT FLOORING SYSTEMS | | | | 5,900 4,873 | | 3100 (21) ALLEN BRADLEY SUPPORT CON |
| Other Other | E AND H ELECTRIC SUPPLY CED INC | | | | 131 | .57 92 | 3100 *** No Description Entered *** |
| Other | EARING LLC | | | | 200 1,220 | | 2100 REPAIR OF TRUCK #2733 6100 HOWARD SULLIVAN, EDSTOTTMAN&RIC |
| Other | EAST END TRANSMISSION REPAIR ECAR | | | | 3,657 | 7.50 55 | 2400 Created By Proration : EQUIPMEN |
| Other Other | ECOLOCHEM INC | | | | 5,000 | | 3100 CREATED BY WATER TREATMENT AT C 3100 *** No Description Entered *** |
| Other | ECOLOCHEM INC ECONOMY.COM INC | | | | 2,12 | v .oo | 8100 *** No Description Entered *** |
| Other Other | EDEN ELECTRIC INC | | | | 325,81 | 2.05 59 | 33002 *** No Description Entered *** 3100 *** No Description Entered *** |
| Other | | | | | 2,68 6,56 | 2 30 92 | 23100 *** No Description Entered *** |
| Other Other | EDISON ELECTRIC INSTITUTE | | | | 15,20 | 0.00 51 | 13100 Two segment rings; 8 screws - 12100 Created By Proration :OVERHEAD |
| Other | EDISON MACHINE | | | | | | 12100 LABOR AND EQUIPMENT TO REMOVE |
| Other Other | EDIALADES MOVING AND RIGGING INC | | | | (35,50 | 00.00) 56 | 66100 TRANSFORMER OFFLOADED |
| Other | EDWARDS MOVING AND RIGGING INC | | | | 2,20 19,69 | | 62100 *** No Description Entered *** |
| Other Other | ELECTRIC SERVICE CO LTD | | | | 22,51 | 10.12 5 | 63100 *** No Description Entered *** |
| Other | ELECTRIC SERVICE COLLTD | | | | | | 63100 DANVILLE 66100 *** No Description Entered *** |
| Other Othe | , ELECTRIC SERVICE CO LTD | | | | 2,64 | 40.00 5 | 66100 DANVILLE |
| Othe | , ELECTRIC SERVICE CO LTD | | | | | | 66100 SERVICES 571100 *** No Description Entered *** |
| Othe Othe | . FLECTRIC SERVICE CO LTD | | | | 2,1 | 93.10 5 | 71100 DANVILLE |
| Othe | ELECTRIC SERVICE COLLID | | | | | | 73100 *** No Description Entered *** |
| Othe | ELECTRIC SERVICE CO LTD | | | | | | |
| | | - 40 40 | | | | | |

(D)

(C)

KENTUCKY UTILITIES COMPANY

(A)

(B)

Description Total Account Other Audit Rate Case Pavee Туре EQUIPMENT NEEDED TO ADD OIL TO 515.00 513100 LABOR TO ADD OIL TO WESTINGHOU ELECTRIC TECHNOLOGIES INC 1.100.00 513100 Other ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC *** No Description Entered *** 42,775.20 562100 Other 6-3-03 THRU 6-5-03 GREEN RIVER - 7/8/03 THRU 7/11 562100 4.087.50 ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC Other 562100 2,200.00 Other GREEN RIVER POWER PLANT 2.500.00 562100 Other GREEN RIVER STEEL MILL - 7/15-ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC 2,200.00 562100 LABOR AND EQUIPMENT 7-18-03 LIVINGSTON CO SUBSTATION 687.50 562100 Other 562100 Other 3.932.00 TESTING & MAINTENANCE 7/22 & 2 ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC 562100 562100 1,250.00 Other WALKER SUBSTATION - 7/23/03 937.50 Othe *** No Description Entered *** ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC 570100 27,922.96 Other GREEN RIVER POWER PLANT 880.00 570100 TESTING & MAINTENANCE 7/22 & 2
*** No Description Entered *** Other 570100 500.00 Other ELECTRIC TECHNOLOGIES INC 790.68 573100 *** No Description Entered ***
CR INV 2941 - CONTRACT 35193 Other ELECTRIC TECHNOLOGIES INC 582100 21.656.96 Other ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC 582100 582100 (124.32) Other EARLINGTON - WICKLIFFE SUB 1 430.00 Othe ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC 592100 11,736.00 Other ANALYSIS OF OIL SAMPLE-EARLING 12.00 592100 Other 48.00 592100 FARLINGTON Other EARLINGTON - OIL ANALYSIS 12.00 592100 EARLINGTON - SUBSTATION DEPT O LABOR AND EQUIPMENT 7-18-03 Other ELECTRIC TECHNOLOGIES INC 592100 Other 1,320.00 ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC 592100 592100 562.50 Other OLD SHOP - JULY 23-25, 2003 2.312.50 Other ELECTRIC TECHNOLOGIES INC ELECTRIC TECHNOLOGIES INC 7,663.19 593002 No Description Entered Other EARLINGTON 1,257.00 593002 Other ELECTRIC TECHNOLOGIES INC
ELECTRICAL SOUTH LIMITED PARTNERSHIP EARLINGTON - PCB ANALYSIS 593002 12.00 Othe POWDERLY, KY 12.00 593002 *** No Description Entered *** Created By Proration :FREIGHTR Other 594001 Other 3,953.80 13.55 511100 Other REPAIR BIDDLE MEGGER PART # MJ BAILEY SIGNAL CONVERTER PN 662 511100 460.00 ELECTRICAL SOUTH LIMITED PARTNERSHIP 1,155.00 512100 Other Created By Proration : FREIGHTB Created By Proration : FREIGHTR REPAIR BAILEY INFI 90 : IEPAS01 FLECTRICAL SOUTH LIMITED PARTNERSHIP 26.66 177.84 Other 512100 ELECTRICAL SOUTH LIMITED PARTNERSHIP ELECTRICAL SOUTH LIMITED PARTNERSHIP 512100 Other 660.00 1,155.00 512100 Other ELECTRICAL SOUTH LIMITED PARTNERSHIP ELECTRICAL SOUTH LIMITED PARTNERSHIP REPAIR BAILEY SIGNAL CONVERTER REPAIR INF. 90 IMH5501 512100 Othe Other ELECTRICAL SOUTH LIMITED PARTNERSHIP 1,290.00 512100 REPAIR POWER SUPPLY DCR 150-6B REPAIR TWO (2) BAILEY IMDSI02 512100 Other 846.00 1,150.00 512100 Other REPAIR TWO (2) BAILEY INFI 90 842.00 512100 Othe REPAIR TWO (2) BAILEY NTDI01 K 332.00 512100 Other Created By Proration : FREIGHTI Other 34.23 513100 Created By Proration : FREIGHTR Created By Proration : Westingh 513100 10.25 Other 89.14 513100 Other ELECTRICAL SOUTH LIMITED PARTNERSHIP ELECTRICAL SOUTH LIMITED PARTNERSHIP ELECTRICAL SOUTH LIMITED PARTNERSHIP Ingersoli-Rand Micro-controlle REPAIR L & N BOARD 055867 513100 Othe 1,071.00 186.00 513100 Other Westinghouse Controller board PHONE CONSULATION
*** No Description Entered *** ELECTRICAL SOUTH LIMITED PARTNERSHIP ELECTRICAL SOUTH LIMITED PARTNERSHIP ELECTRONICS UNLIMITED INC Other 4.690.00 513100 520.00 513100 Other 1,730.90 512017 Othe ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC *** No Description Entered *** 512100 152.851.58 Other 3,446.96 512100 Asbestos abatement ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC Other 512100 Asbestos work 15.873.63 Other CLEANUP GLOVEBAG 16,861.00 512100 ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC Other FURNISH EQUIPMENT & MATERIAL N FURNISH LABOR TO GLOVEBAG, RES 1,885.21 7,457.84 Other 512100 512100 Other ELITE ENVIRONMENTAL SERVICES INC FURNISH MATERIAL NEEDED FOR CO 2,747.54 674.75 512100 Other ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC FURNISH MATERIAL NEEDED TO COM 512100 Other FURNISH MATERIAL NEEDED TO WRA Other 1,851.01 512100 ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC 512100 FURNISH NECESSARY EQUIPMENT & Other 2 457.81 FURNISH NECESSARY LABOR TO REM 3,016.61 512100 Other FURNISH NECESSARY LABOR TO WRA GLOVEBAG CLEANUP - BOILER #4 ELITE ENVIRONMENTAL SERVICES INC 16,373.90 1,148.60 512100 Other ELITE ENVIRONMENTAL SERVICES INC 512100 ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC Other Labor for asbestos removal 3,113.34 512100 Other *** No Description Entered ***
FURNISH MATERIAL NEEDED TO COM 513100 25,193.38 Other ELITE ENVIRONMENTAL SERVICES INC 525.19 513100 Other ELITE ENVIRONMENTAL SERVICES INC ELITE ENVIRONMENTAL SERVICES INC 513100 FURNISH NECESSARY LABOR TO REM
*** No Description Entered *** Other 1.916.67 923100 Other 973.09 ELLINGTON, JAMES J CPA FOR 3-2 STATION AIR COMPRE 513100 Other 5 304 50 PAP COMPRESSOR REPAIR AND INSP ELLIOTT CO 14,765.00 513100 Other *** No Description Entered *** Other 200.00 582100 *** No Description Entered ***
#3 DA TANK NOZZLE REPAIRS ELLIS LLC ENERFAB INC 10,629.00 511100 Other 512100 Other 5,696.50 ENERFAB INC *** No Description Entered ***
INSPECT AND REPAIR 3-2 BFP SUC 512100 55,625.37 Other Other 2,587.02 512100 LABOR ON # 3 DA TANK NOZZLE RE TEST TRANSFORMERS 512100 Other 33 268 50 ENERFAR INC 513100 Other 4,075.00 TEST HANSFORMERS
Created By Proration FREIGHTD
DISASSEMBLE, INSPECT, & PROVID
DISASSEMBLY, CLEANING AND INSP
LABOR TO REPAIR & PACIFIC PUMP
REPAIR BOILER FEED PUMP ENERGY SYSTEMS MAINT LLC 512100 Other 755.00 ENGINEERED PUMP SERVICES INC 1,865.00 512100 Other ENGINEERED PUMP SERVICES INC ENGINEERED PUMP SERVICES INC Other 2,475.00 15,845.00 512100 512100 Other ENGINEERED PUMP SERVICES INC Other 36,635.00 512100 ENGINEERED PUMP SERVICES INC ENGINEERED PUMP SERVICES INC SERVICE ENGINEER FOR 4-1 BOILE WELD REPAIR 3-1 AND 3-2 CWP 512100 Other 13.417.53 3,973.61 513100 Other ENGINEERED PUMP SERVICES INC ENVIRODATA GROUP LLC *** No Description Entered ***
ASH POND SAMPLING 502004 Other 3 990.00 502004 Other 1,330.00 ENVIRODATA GROUP LLC ENVIRODATA GROUP LLC ASH POND SAMPLING AT TYRONE 502004 Other 1 330 00 502004 CHEMICALS Other 1,330.00 ENVIRODATA GROUP LLC ENVIRODATA GROUP LLC ENVIRONMENTAL TESTING @ BROWN Other 1,330.00 1,995.00 502004 ENVIRONMENTAL TESTING AT EW BR 502004 Other ENVIRODATA GROUP LLC LAB ANALYSIS 5,504.00 1,330.00 Othe 502004 TYRONE QUARTERLY ASH POND TEST ENVIRODATA GROUP LLC ENVIRODATA GROUP LLC 502004 Other ENVIRONMENTAL TESTING @ EW BRO ENVIRONMENTAL TESTING AT EW BR Other 278.00 502100 ENVIRODATA GROUP LLC ENVIRODATA GROUP LLC 135.00 502100 ENVIRONMENTAL TESTING FOR EW B
*** No Description Entered *** Other 502100 Other 192.00 ENVIRODATA GROUP LLC 506100 Other 1.330.00 ENVIRODATA GROUP LLC

KENTUCKY UTILITIES COMPANY

| | | | | | | Scott |
|----------------|--|-----------|-------|-------|------------------------------------|--|
| | | (B) | (C) | (D) | (E) | ·- |
| (A) | | Rate Case | Audit | Other | Total Account | Description |
| Туре | Payee | 1400 0000 | | | 1 330.00 506100 | ASH POND SAMPLING |
| **** | CONTACTORISM CONTRACTOR | | | | 1,330.00 506100 1,330.00 506100 | ENVRIONMENTAL TESTING AT EW BR |
| Other | ENVIRODATA GROUP LLC ENVIRODATA GROUP LLC | | | | 155.00 592100 | Lab Chames Feb 2003 |
| Other | CARRIDOMENTAL CONSULTANTS INV | | | | 210.00 512017 | *** No Description Entered *** |
| Other Other | CANDONIMENTAL CONSULTANTS INC | | | | 40.00 573100 | *** No Description Entered *** *** No Description Entered *** |
| Other | ENDROCHMENTAL CONSULTANTS INC | | | | 465.00 592100 930.00 593002 | LAB CHARGES |
| Other | ENVIRONMENTAL CONSULTANTS INC ENVIRONMENTAL CONSULTANTS INC | | | | 200.00 923100 | *** No Description Entered *** |
| Other | ENDIDONMENTAL CONSULTANTS INC | | | | 385.00 512100 | |
| Other Other | | | | | 1,221.25 512100 | |
| Other | | | | | 1,512.50 512100 9.376.70 923100 | |
| Other | ENVIRONMENTAL MANAGEMENT CONSULTANTS INC ENVIRONMENTAL PROTECTION SERVICES ENVIRONMENTAL PROTECTION SERVICES | | | | 9,376.70 923100 6,975.20 923100 | |
| Other | ENGINEENTAL PROTECTION SERVICES | | | | 570.00 512100 | ANALYSIS |
| Other Other | ENVIRONMENTAL RISK MANAGEMENT INC | | | | 715.80 502100 | |
| Other | ENVIRONMENTAL SUPPLY CO INC | | | | 12,771.25 50600 | |
| Other | ENVIRONMENTAL SYSTEMS CORP ENVIRONMENTAL SYSTEMS CORP | | | | 14,896.25 51201 30,515.00 55310 | |
| Other | ENVIRONMENTAL SYSTEMS CORP | | | | 3,989.00 51210 | UNIT 2 PRECIPITATOR WORK |
| Other | EDSCO INTERNATIONAL LID | | | | 35,901.00 51410 | UNIT 2 PRECIPITATOR EVALUATION |
| Other Other | EPSCO INTERNATIONAL LTD | | | | 21,487.79 50109 | |
| Other | EVANS AETNA SERVICES LLC | | | | 23,493.24 50109 5,467.64 50109 | A CONTRACT LABOR AT TYRONE |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | 5,467,64 50109 33,077.68 50109 | A CONTRACT LABOR FOR CLEANING AN |
| Other | EVANS AETNA SERVICES LLC | | | | 11,876.40 50109 | A CONTRACT LABOR FOR SEPTEMBER 2 |
| Other Other | EVANS AETNA SERVICES LLC | | | | 4,178.54 50109 | |
| Other | EVANS AETNA SERVICES LLC | | | | 6,881.33 50109 | |
| Other | EVANS AETNA SERVICES LLC | | | | 16,963.97 50109 30,162.80 50109 | |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | 12,768.89 5010 | NO SERVICES FOR AUGUST 2002 |
| Other Other | EVANS AETNA SERVICES LLC | | | | 6,773.84 5010 | SERVICES FOR DEC. 2, 2002 - DE |
| Other | EVANS AETNA SERVICES LLC | | | | 17,444.08 5010 | |
| Other | EVANS AETNA SERVICES LLC | | | | 5,172.68 5010 6.156.83 5010 | DE CONTRACT LABOR AND MATERIAL FO |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | 6,156.83 5010 9,133.25 5010 | CONTRACT LABOR FOR CLEANING AN |
| Other | EVANS AETNA SERVICES LLC | | | | 4,835.31 5010 | 91 JANITORIAL SERVICE AND COAL YA |
| Other Other | EVANS AETNA SERVICES LLC | | | | 8,147.84 5111 | 00 CLEANING SERVICES |
| Other | EVANS AETNA SERVICES LLC | | | | 24,944.57 5111 | |
| Other | EVANS AETNA SERVICES LLC | | | | 24 929 06 5111 2 663 56 5111 | ON CONTRACT LABOR AT TYRONE |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | 2,663.56 5111 37,772.24 5111 | OD CONTRACT LABOR FOR CLEANING AN |
| Other | EVANS AETNA SERVICES LLC | | | | 26,697.30 5111 | AN CONTRACT LABOR FOR OCT 28, 200 |
| Other Other | FVANS AETNA SERVICES LLC | | | | 44.063.22 511 | 00 CONTRACT LABOR FOR SEPT 23 THR |
| Other | EVANS AETNA SERVICES LLC | | | | 27 604.26 511 | |
| Other | EVANS AETNA SERVICES LLC | | | | 537.60 511 1.452.88 511 | TON CONTRACT SERVICES FOR DECEMBER |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | 1,452.88 511 2,645.34 511 | 100 CONTRACT SERVICES FOR OCTOBER |
| Other | EVANS AETNA SERVICES LLC | | | | 27,728.87 511 | 100 JANITORIAL SERVICE AND COAL YA |
| Other Other | EVANS AETNA SERVICES LLC | | | | 2,508.97 511 | |
| Other | EVANS AETNA SERVICES LLC | | | | 14,043.04 511 | |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | | 100 SERVICES FOR NOVEMBER 2002 |
| Other | EVANS AETNA SERVICES LLC | | | | | 017 CONTRACT LABOR FOR OCT 28, 200 |
| Other Other | EVANS AETNA SERVICES LLC | | | | | 100 CONTRACT LABOR FOR SEPTEMBER 2 |
| Other | EVANS AFTNA SERVICES LLC | | | | *** | 100 CONTRACT SERVICES FOR DECEMBER 100 CONTRACT SERVICES FOR OCTOBER |
| Other | EVANS AETNA SERVICES LLC | | | | 10,000 | 100 CONTRACT SERVICES FOR OCTOBER 100 SERVICES FOR AUGUST 2002 |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | | 2100 SERVICES FOR DEC. 2, 2002 - DE |
| Other | EVANS AETNA SERVICES LLC | | | | | 2100 SERVICES FOR NOVEMBER 2002 |
| Other Other | EVANS AFTNA SERVICES LLC | | | | 6.99 51 | 3100 CONTRACT LABOR FOR OCT 28, 200 |
| Other | EVANS AFTNA SERVICES LLC | | | | | 4100 CLEANING SERVICES 4100 CONTRACT LABOR FOR OCT 28, 200 |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | 0,200 | 4100 CONTRACT LABOR FOR SEPT 23 THR |
| Other | EVANS AETNA SERVICES LLC | | | | | 4100 CONTRACT LABOR FOR SEPTEMBER 2 |
| Other Other | EVANS AFTNA SERVICES LLC | | | | | 4100 SERVICES FOR DEC. 2, - DEC. 15 |
| Other | EVANS AETNA SERVICES LLC | | | | 1,04 | 3100 CONTRACT LABOR @ EW BROWN & CT 3100 CONTRACT LABOR AND MATERIAL FO |
| Other | EVANS AETNA SERVICES LLC | | | | 2,102.14 | 3100 CONTRACT LABOR AND MATERIAL FO 3100 CONTRACT LABOR FOR CLEANING AN |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | | 3100 JANITORIAL SERVICE AND COAL YA |
| Other | EVANS AETNA SERVICES LLC | | | | | 6100 *** No Description Entered *** |
| Other Other | EVANS AFTNA SERVICES LLC | | | | 7,071.03 58 | 18100 *** No Description Entered *** |
| Other | EVANS AETNA SERVICES LLC | | | | | 8100 totals do not balance 93001 *** No Description Entered *** |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | | 93001 *** No Description Entered *** 93001 contract will not come up |
| Other | EVANS AETNA SERVICES LLC | | | | | 13003 *** No Description Entered *** |
| Other Other | EVANS AETNA SERVICES LLC | | | | 31,758.76 9 | 05001 *** No Description Entered *** |
| Other | EVANS AETNA SERVICES LLC | | | | -, | 05001 10/14 contract will not come u |
| Other | EVANS AETNA SERVICES LLC | | | | 1,0 / | 05001 contract will not come up 05001 item 1 project number is not v |
| Other | EVANS AETNA SERVICES LLC EVANS AETNA SERVICES LLC | | | | | 21003 *** No Description Entered *** |
| Other | EVANS AETNA SERVICES LLC | | | | | 23100 *** No Description Entered *** |
| Other Other | EVANS AETNA SERVICES LLC | | | | 2,516.17 9 | 35402 *** No Description Entered *** |
| Other | EVANS AFTNA SERVICES LLC | | | | 12,846.54 | 01090 *** No Description Entered *** 01090 COAL YARD FACILITIES & COAL SA |
| Other | EVANS CONSTRUCTION CO INC | | | | , | 01090 COAL YARD FACILITIES & COAL SA 01090 COAL YARD FACILITIES AND COAL |
| Other | EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC | | | | | COAL YARD LABOR @ TYRONE |
| Other Other | EVANS CONSTRUCTION CO INC | | | | | 01090 COAL YARD LABOR AT TYRONE |
| Other | EVANS CONSTRUCTION CO INC | | | | 36,394.33 | SOURCE COAL YARD LABOR FOR THE PERIOD |
| Other | EVANS CONSTRUCTION CO INC | | | | ,- | 501090 COAL YARD OPERATION - GHENT - COAL YARD OPERATION WORK FOR T |
| Other | | | | | | SOLOGO COAL YARD OPERATIONS |
| Other | EVANS CONSTRUCTION CO INC | | | | | 501090 COAL YARD OPERATIONS CONTRACT |
| Other Other | EVANS CONSTRUCTION CO INC | | | | 18,631.40 | SOLOGO COAL YARD OPERATIONS FOR JUNE |
| Other | . EVANS CONSTRUCTION CO INC | | | | 17,776.00 | 501090 COAL YARD OPERATIONS FROM 7/7 501090 COAL YARD OPERATOR SERVICES FO |
| Other | EVANS CONSTRUCTION CO INC | | | | | 501090 COAL YARD OPERATOR SERVICES FO 501090 COAL YARD OPERATOR SERVICES FR |
| Othe | | | | | 6,620.80 | 00 1000 GONE 11100 ST C. C. C. ST CO. C. |
| Othe | CANIO SALISTICA | | | | | |

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KENTUCKY UTILITIES COMPANY

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(A) Description Total Account Other Audit Rate Case Туре COAL YARD OPERATORS WEEK ENDIN 10,506.00 501090 CONTRACT JANITORIAL LABOR, COA CONTRACT JANITORIAL LABOR. COA
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CONTRACT LABOR FOR 02/04/03 TH
CONTRACT LABOR FOR 07/16 THRU
CONTRACT LABOR FOR 17/16 THRU
CONTRACT LABOR FOR THE PERIOD EVANS CONSTRUCTION CO INC 501090 18.798.19 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 27,576.94 501090 Other 501090 15.217.97 Othe EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 6,279.90 501090 20,526.57 5,073.69 501090 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 501090 Other 34,303.85 15,532.97 501090 Other 501090 EVANS CONSTRUCTION CO INC 3,976.39 501090 Other EVANS CONSTRUCTION CO INC 501090 8 742.00 Othe EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 501090 501090 17,726.30 Other CONTRACT LABOR FOR THE PERIOD CY FACILITIES & COAL SAMPLING 75,378.89 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 12,700.14 501090 Othe CY OPS/FUEL HANDLING GENERAL MAINTENANCE FOR 8/1/02 55,887.29 18,025.00 501090 Other 501090 GHENT COAL YARD - MAY 19 THRU GHENT COAL YARD FOR THE PERIOD GHENT COAL YARD OPERATIONS EVANS CONSTRUCTION CO INC 14,276.55 501090 Other EVANS CONSTRUCTION CO INC 501090 17 200 52 Othe EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 36,443.95 501090 501090 GHENT COAL YARD OPERATIONS 3-3 GHENT COAL YARD OPERATIONS APR Other 17 191.80 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 501090 9,039.24 Other GHENT COAL YARD OPERATIONS MAR GHENT COAL YARD OPERATORS LABO 18,454.08 501090 Other EVANS CONSTRUCTION CO INC 17 859 40 501090 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GHENT COAL YARD WORK FOR THE P GHENT MAINTENANCE FOR 8/16 THR 16 348 95 501090 Other 501090 17.963.20 Other JANITORIAL SERVICE AND COAL YA EVANS CONSTRUCTION CO INC 7,017.69 501090 Other JANITORIAL SERVICES AND COAL Y JANITORIAL, MATERIAL, AND COAL EVANS CONSTRUCTION CO INC 501090 Other 7 339 03 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 501090 16,830.35 Other MAINTENANCE LABOR & EQUIPMENT MAINTENANCE LABOR AND EQUIPMEN 19,376.87 26,198.05 501090 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 501090 Othe OUTSIDE MAINTENANCE & COAL YAR CONTRACT JANITORIAL LABOR, COA 18,416 40 501090 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 501091 Other 6.311.13 CONTRACT LABOR @ EW BROWN 8,518 43 501091 CONTRACT LABOR @ EW BROWN FROM CONTRACT LABOR AND MATERIAL FO Other 501091 5.152.64 EVANS CONSTRUCTION CO INC. 501091 7,132.22 Other CONTRACT LABOR AT EW BROWN AND CONTRACT LABOR AT EW BROWN FRO 11,721.93 5,685.15 501091 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC Othe JANITORIAL, MATERIAL, AND COAL 5,460.32 501091 Other *** No Description Entered ***
CONTRACT LABOR FOR PERIOD 06/1 EVANS CONSTRUCTION CO INC 502100 Other 5,417.82 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 17,641.57 3,486.56 506100 Other LABOR & PER DIEM FOR TRAINING 506100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC MAINTENANCE LABOR & EQUIPMENT 350.01 506100 MAINTENANCE LABOR AND EQUIPMEN MAINTENANCE LABOR, EQUIPMENT A Other Other 402.52 506100 EVANS CONSTRUCTION CO INC 120.00 506100 Other MOVING MISC. COOLING TOWER PAR
*** No Description Entered *** 1,400.00 506100 Othe EVANS CONSTRUCTION CO INC 5,668.81 Othe EVANS CONSTRUCTION CO INC CLEANING SERVICES FROM 12/30/0 26,345.19 511100 Other COAL YARD FACILITIES AND COAL COAL YARD MAINTENANCE LABOR FO EVANS CONSTRUCTION CO INC 511100 2.141.30 EVANS CONSTRUCTION CO INC 6,334.88 511100 Other EVANS CONSTRUCTION CO INC COAL YARD OPERATION WORK FOR T 1,387.38 511100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC COAL YARD OPERATIONS 292.08 511100 Other CONTRACT JANITORIAL LABOR, COA 22,606.84 511100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC CONTRACT LABOR @ EW BROWN
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CONTRACT LABOR AND MATERIAL FO 26.406.04 Othe 28,122.76 511100 Other EVANS CONSTRUCTION CO INC 511100 4 985.16 EVANS CONSTRUCTION CO INC 36,451.34 511100 Other CONTRACT LABOR AND MATERIALS A CONTRACT LABOR AT EW BROWN AND EVANS CONSTRUCTION CO INC 3,448.63 57,403.80 511100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 511100 Other CONTRACT LABOR AT EW BROWN FRO CONTRACT LABOR AT TYRONE CONTRACT LABOR FOR 02/16/03 TH 28,667.89 511100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 511100 Other 3,472.88 511100 511100 4,751.08 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC CONTRACT LABOR FOR INSIDE CLEA CONTRACT LABOR FOR OCT 16 THRU 30 800 53 511100 3,079.42 Other CONTRACT LABOR FOR PERIOD 06/1 36,640.63 4,632.42 511100 Other CONTRACT LABOR FOR PERIOD (01)
CONTRACT LABOR FOR SEPT 16 THR
CONTRACT LABOR FOR THE PERIOD EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 511100 Other 27,027.43 1,972.25 511100 Othe EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC CY FACILITIES & COAL SAMPLING Other EQUIPMENT RENTAL Other 23,910.60 511100 FACILITY MAINTENANCE 8/16 THRU FACILITY MAINTENANCE CONTRACT EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 511100 Other 6,516.81 11,930.58 511100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 511100 FACILITY MAINTENANCE FOR 8/1 T Other 9 060 91 FACILITY MAINTENANCE FOR THE P 69,783.56 511100 FACILITY MAINTENANCE LABOR 12-FACILITY MAINTENANCE LABOR AND EVANS CONSTRUCTION CO INC Other 3 864 19 511100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 6,598.05 Other FACILITY MAINTENANCE LABOR AT 9,742.56 18,681.42 511100 Other FACILITY MAINTENANCE LABOR FOR EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 511100 Other FACILITY MAINTENANCE LABOR/EQU 20 415 58 511100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GENERAL MAINTENANCE FOR 8/1/02 511100 Other 10,450.08 GHENT COAL YARD - MAY 19 THRU 511100 EVANS CONSTRUCTION CO INC GHENT COAL YARD OPERATIONS
GHENT COAL YARD OPERATIONS 3. 1.095.30 511100 EVANS CONSTRUCTION CO INC 511100 391.19 GHENT COAL YARD OPERATIONS MAR GHENT COAL YARD WORK FOR THE P GHENT CONTRACT LABOR FOR THE P GHENT FACILITY MAINTENANCE FOR GHENT MAINTENANCE FOR 8/16 THR Other EVANS CONSTRUCTION CO INC 292.08 511100 EVANS CONSTRUCTION CO INC 1,831.50 Other EVANS CONSTRUCTION CO INC 1 538 70 511100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 4,191.45 Othe 6,240.67 7,919.68 Other 511100 GHENT MAINTENANCE LABOR AND EQ GHENT MAINTENANCE LABOR FOR TH EVANS CONSTRUCTION CO INC. 511100 Othe 22,924.29 511100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GHENT MAINTENANCE/EQUIPMENT FO 511100 Other 5,347.59 GHENT PLANT SERVICES FOR MAY 1 511100 511100 39,737.50 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GHENT PLANT SERVICES FOR THE P Other 62.723.01 JANITORIAL SERVICE AND COAL YA 4,019.38 511100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC JANITORIAL SERVICES AND COAL Y
JANITORIAL MATERIAL, AND COAL Other 4.552.35 511100 23,506.81 511100 Other LABOR FOR FACILITY MAINTENANCE EVANS CONSTRUCTION CO INC 1 462 62 511100 EVANS CONSTRUCTION CO INC MAINTENANCE LABOR & EQUIPMENT 14.849.34 Other EVANS CONSTRUCTION CO INC

Attachment to PSC Question No. 31 Page 16 of 64 Scott

| | | KENTOCKT OTIETTIEG GGIII. 7.1 | | | | Page 10 01 04 |
|----------------|--|-------------------------------|-------|--------|-------------------------------------|--|
| | | (B) | (C) | (D) | (E) | Scott |
| (A) | | | Audit | | Total Accoun | t Description |
| Tune | Payee | Rate Case | Audit | Olliei | | |
| Type | _ | | | | 65,077.75 511100 | |
| Other | EVANS CONSTRUCTION CO INC | | | | 4,538.13 511100 | |
| Other | EVANS CONSTRUCTION CO INC | | | | 86,864.88 511100 | |
| Other | EVANS CONSTRUCTION CO INC | | | | 61,780.27 511100 2,786,84 511100 | OUTSIDE MAINTENANCE & COAL YAR |
| Other | EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC | | | | 2,786.84 51110 30,606.46 51110 | SERVICES FROM MARCH 24 THRU AP |
| Other | EVANS CONSTRUCTION CO INC | | | | 6,330.65 51200 | S COAL YARD MAINTENANCE LABOR FO |
| Other | EVANS CONSTRUCTION CO INC | | | | 5,267.12 51200 | CONTRACT LABOR FOR 02/16/03 TH |
| Other | EVANS CONSTRUCTION CO INC | | | | 8,061.52 51200 | E CONTRACT LABOR FOR OCT 16 THRU |
| Other | EVANS CONSTRUCTION CO INC | | | | 126.14 51200 | 5 CONTRACT LABOR FOR SEPT 16 THR |
| Other Other | EVANS CONSTRUCTION CO INC | | | | 34,488.83 51200 | 5 CONTRACT LABOR FOR THE PERIOD |
| Other | EVANS CONSTRUCTION CO INC | | | | 208.64 51200 | |
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| Other | EVANS CONSTRUCTION CO INC | | | | 252.28 51200 72.08 51200 | S EACH ITY MAINTENANCE FOR THE P |
| Other | EVANS CONSTRUCTION CO INC | | | | 72.08 51200 253.72 51200 | NE FACILITY MAINTENANCE LABOR AND |
| Other | EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC | | | | 1,149.20 5120 | NE ENCILITY MAINTENANCE LABOR/EQU |
| Other | EVANS CONSTRUCTION CO INC | | | | 6,672.88 5120 | NE CENERAL MAINTENANCE FOR 8/1/02 |
| Other | EVANS CONSTRUCTION CO INC | | | | 7,082.92 5120 | OF CHENT CONTRACT LABOR FOR THE P |
| Other | EVANS CONSTRUCTION CO INC | | | | 6,217.64 5120 | 05 GHENT MAINTENANCE FOR 8/16 THR |
| Other Other | EVANS CONSTRUCTION CO INC | | | | 3,476.44 5120 | 05 GHENT MAINTENANCE LABOR AND EQ |
| Other | EVANS CONSTRUCTION CO INC. | | | | 12,091.14 5120 | |
| Other | EVANS CONSTRUCTION CO INC | | | | 5,666.20 5120 | 05 GHENT MAINTENANCE/EQUIPMENT |
| Other | EVANS CONSTRUCTION CO INC | | | | 7,428.00 5120 | |
| Other | EVANS CONSTRUCTION CO INC | | | | 30,791.64 5120 | |
| Other | EVANS CONSTRUCTION CO INC | | | | 7,176.12 5120 | NOS MAINTENANCE LABOR EQUIPMENT A |
| Other | EVANS CONSTRUCTION CO INC | | | | 10,113.86 5120 | |
| Other | EVANS CONSTRUCTION CO INC | | | | 2,536,48 5120 132,24 5120 | 14.4 *** No Description Entered *** |
| Other | EVANS CONSTRUCTION CO INC | | | | | NA CLEANING SERVICES FROM 12/30/0 |
| Other | EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC | | | | 66.01 512 940.20 512 | 244 COAL YARD MAINTENANCE LABOR FO |
| Other | EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC | | | | 16.50 512 | DATE CONTRACT LABOR FOR PERIOD 06/1 |
| Other | EVANS CONSTRUCTION CO INC | | | | 230,66 512 | D11 CONTRACT LABOR FOR THE PERIOD |
| Other | EVANS CONSTRUCTION CO INC | | | | 103.78 512 | 011 FACILITY MAINTENANCE 8/16 THRU |
| Other | EVANS CONSTRUCTION CO INC | | | | 51.06 512 | 011 FACILITY MAINTENANCE CONTRACT |
| Other | EVANS CONSTRUCTION CO INC | | | | 144,16 512 | 014 FACILITY MAINTENANCE FOR 8/1 I |
| Other | EVANS CONSTRUCTION CO INC | | | | 552.80 512 | 1044 FACILITY MAINTENANCE FOR THE P |
| Other | EVANS CONSTRUCTION CO INC. | | | | | 011 FACILITY MAINTENANCE LABOR 12- |
| Other Other | EVANS CONSTRUCTION CO INC | | | | 134.97 512 | 011 FACILITY MAINTENANCE LABOR AND |
| Other | EVANS CONSTRUCTION COINC | | | | 229 68 512 | 011 FACILITY MAINTENANCE LABOR AT |
| Other | EVANS CONSTRUCTION CO INC | | | | | 2011 FACILITY MAINTENANCE LABOR FOR |
| Other | EVANS CONSTRUCTION CO INC. | | | | | 2011 FACILITY MAINTENANCE LABOR/EQU 2011 LABOR FOR FACILITY MAINTENANCE |
| Other | EVANS CONSTRUCTION CO INC | | | | | |
| Other | EVANS CONSTRUCTION CO INC | | | | , , | |
| Other | EVANS CONSTRUCTION CO INC | | | | 1,000 | |
| Other | EVANS CONSTRUCTION CO INC | | | | | |
| Other | EVANS CONSTRUCTION GO INC | | | | | 2011 MC MAINT, 12/9 - 12/15/02 2011 MILL CREEK 9/30 - 10/06/02 |
| Other | EVANS CONSTRUCTION CO INC | | | | | 2017 *** No Description Entered *** |
| Other | EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC | | | | | 2017 CLEANING SERVICES FROM 12/30/0 |
| Other | EVANS CONSTRUCTION CO INC | | | | | 2017 CONTRACT LABOR FOR PERIOD 06/1 |
| Other | EVANS CONSTRUCTION CO INC | | | | | 2017 CONTRACT LABOR FOR THE PERIOD |
| Other | EVANS CONSTRUCTION CO INC | | | | | 2017 FACILITY MAINTENANCE 8/16 THRU |
| Other | EVANS CONSTRUCTION CO INC | | | | | 2017 FACILITY MAINTENANCE CONTRACT |
| Other Other | EVANS CONSTRUCTION CO INC | | | | | 2017 FACILITY MAINTENANCE FOR 8/1 T |
| Other | EVANS CONSTRUCTION CO INC | | | | | 2017 FACILITY MAINTENANCE FOR THE P |
| Other | EVANS CONSTRUCTION CO INC | | | | | 12017 FACILITY MAINTENANCE LABOR 12- |
| Other | EVANS CONSTRUCTION CO INC | | | | | 12017 FACILITY MAINTENANCE LABOR AT 12017 FACILITY MAINTENANCE LABOR FOR |
| Other | EVANS CONSTRUCTION CO INC | | | | | |
| Other | EVANS CONSTRUCTION CO INC | | | | | CARDE OPERATIONS 13 |
| Other | EVANS CONSTRUCTION CO INC | | | | -, | |
| Other | EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC | | | | | 12017 GHENT CONTRACT LABOR FOR THE P |
| Other | EVANS CONSTRUCTION CO INC | | | | | 12017 GHENT FACILITY MAINTENANCE FOR |
| Other | EVANS CONSTRUCTION CO INC | | | | | 12017 GHENT MAINTENANCE FOR 8/16 THR |
| Other | EVANS CONSTRUCTION CO INC | | | | | 42017 GHENT MAINTENANCE LABOR AND EQ |
| Other | EVANS CONSTRUCTION CO INC | | | | | 12017 GHENT MAINTENANCE LABOR FOR TH |
| Other Other | EVANS CONSTRUCTION CO INC | | | | | 12017 GHENT MAINTENANCE/EQUIPMENT FU |
| Other | EVANS CONSTRUCTION CO INC | | | | 252.90 | 12017 LABOR FOR FACILITY MAINTENANCE |
| Other | EVANS CONSTRUCTION CO INC | | | | 8,737.84 | 512017 MAINTENANCE LABOR & EQUIPMENT |
| Other | EVANS CONSTRUCTION CO INC | | | | | 512017 MAINTENANCE LABOR AND EQUIPMEN 512017 MAINTENANCE LABOR AND EQUIPMENT |
| Other | EVANS CONSTRUCTION CO INC | | | | | |
| Other | EVANS CONSTRUCTION CO INC. | | | | , | THE PARTY OF THE P |
| Other | EVANS CONSTRUCTION CO INC | | | | | 512017 MAINTENANCE LABOR, EQUIPMENT, 512017 OUTSIDE MAINTENANCE & COAL YAR |
| Other | EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC | | | | ., | 512100 *** No Description Entered *** |
| Other | EVANS CONSTRUCTION CO INC | | | | ,0,00 | 512100 12.79 |
| Other | EVANS CONSTRUCTION CO INC | | | | | 512100 COAL YARD FACILITIES & COAL SA |
| Other | EVANS CONSTRUCTION CO INC | | | | 22,000.2 | 512100 COAL YARD FACILITIES AND COAL |
| Other | EVANS CONSTRUCTION CO INC | | | | | 512100 COAL YARD MAINTENANCE LABOR FO |
| Other Other | EVANS CONSTRUCTION CO INC. | | | | | 512100 CONTRACT LABOR FOR 02/16/03 TH |
| Other | EVANS CONSTRUCTION CO INC | | | | 305.84 | 512100 CONTRACT LABOR FOR OCT 16 THRU |
| Other | EVANS CONSTRUCTION CO INC. | | | | 26,671.65 | 512100 CONTRACT LABOR FOR PERIOD 06/1 |
| Other | EVANS CONSTRUCTION CO INC | | | | 2,692,68 | 512100 CONTRACT LABOR FOR SEPT 16 THR |
| Other | EVANS CONSTRUCTION CO INC | | | | 29,356.43 | 512100 CONTRACT LABOR FOR THE PERIOD |
| Other | EVANS CONSTRUCTION CO INC | | | | 13,967.45 | 512100 CY FACILITIES & COAL SAMPLING |
| Other | EVANS CONSTRUCTION CO INC | | | | 1,667.84 | 512100 FACILITY MAINTENANCE 8/16 THRU 512100 FACILITY MAINTENANCE CONTRACT |
| Other | EVANS CONSTRUCTION CO INC | | | | 10,134.93 | TOD 9/1 T |
| Other | | | | | 522.58 | |
| Other | | | | | 20,958.39 | 512100 FACILITY MAINTENANCE FOR THE F 512100 FACILITY MAINTENANCE LABOR 12- |
| Other | - AND CONSTRUCTION SO INI: | | | | 1,158.67 2,166.46 | 512100 FACILITY MAINTENANCE LABOR AND |
| Other | CONSTRUCTION CO INC. | | | | | 512100 FACILITY MAINTENANCE LABOR AT |
| Other | EVANS CONSTRUCTION CO INC | | | | 6,243.45 4,217.30 | E12100 FACILITY MAINTENANCE LABOR FOR |
| Other | - AND CONCERNICATION CO INC. | | | | 3,088.50 | 512100 FACILITY MAINTENANCE LABOR/EQU |
| Other | EVANS CONSTRUCTION CO INC | | | | 373.60 | 512100 GENERAL MAINTENANCE FOR 8/1/02 |
| Other Other | CONSTRUCTION CO INC. | | | | 2, 5.50 | |
| Other | | | | | | |

(B)

(C)

(D)

(A) Total Description Other Audit Rate Case Pavee Туре GHENT COAL YARD - MAY 19 THRU 21,445.75 512100 GHENT COAL YARD FOR THE PERIOD EVANS CONSTRUCTION CO INC 20,906.22 512100 GHENT COAL YARD OPERATIONS MAR EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 512100 Other 292.08 GHENT COAL YARD WORK FOR THE P Other 18,931.24 547.44 512100 GHENT CONTRACT LABOR FOR THE P GHENT FACILITY MAINTENANCE FOR EVANS CONSTRUCTION CO INC. 512100 Other 512100 4,957.17 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GHENT MAINTENANCE LABOR AND EQ GHENT MAINTENANCE LABOR FOR TH Other 547.44 512100 512100 Other 1,952.52 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GHENT MAINTENANCE/EQUIPMENT FO GHENT PLANT SERVICES FOR THE P Other 741.06 512100 512100 Other 98.62 EVANS CONSTRUCTION CO INC LABOR FOR FACILITY MAINTENANCE 8,797.91 512100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 7,937.09 512100 MAINTENANCE LABOR & EQUIPMENT Other MAINTENANCE LABOR AND EQUIPMEN 20,660.09 512100 MAINTENANCE LABOR, EQUIPMENT A MAINTENANCE LABOR, EQUIPMENT, EVANS CONSTRUCTION CO INC 512100 Other 69 326 54 EVANS CONSTRUCTION CO INC 33,567.27 512100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC MC - 1/20 - 1/26 - GOLDSMITH Other 84.88 512100 512100 MC - NOV 11 - 17, 2002 125.63 Other EVANS CONSTRUCTION CO INC MC MAINTENANCE NOV 4 - 10, 200 77.12 257.02 512100 512100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC MC OCT 21 - OCT 27, 2002 MC OCT 28 - NOV 3, 2002 Other MILL CREEK SEPT 23 - 29, 2002 OUTSIDE MAINTENANCE & COAL YAR Othe 45.60 512100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 512100 Other 30,06 685.94 512100 Other *** No Description Entered ***
COAL YARD MAINTENANCE LABOR FO EVANS CONSTRUCTION CO INC 513100 Other 861.90 Other 7,021.70 EVANS CONSTRUCTION CO INC COAL YARD OPERATIONS Other 1,350.87 513100 EVANS CONSTRUCTION CO INC CONTRACT LABOR FOR 02/16/03 TH CONTRACT LABOR FOR OCT 16 THRU 513100 1.951.52 Other EVANS CONSTRUCTION CO INC 5,850.51 513100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC CONTRACT LABOR FOR SEPT 16 THR 513100 Other 2.101.09 CONTRACT LABOR FOR THE PERIOD 15,181.34 513100 Other EVANS CONSTRUCTION CO INC FACILITY MAINTENANCE B/16 THRU FACILITY MAINTENANCE CONTRACT Other 1.347.82 513100 513100 Other 1,945.55 EVANS CONSTRUCTION CO INC. FACILITY MAINTENANCE FOR 8/1 T 1,207.34 9,073.06 Other 513100 FACILITY MAINTENANCE FOR THE P FACILITY MAINTENANCE LABOR 12-Other 513100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC Other 1,340.10 513100 FACILITY MAINTENANCE LABOR AND Other 6.048.31 513100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC FACILITY MAINTENANCE LABOR AT Other 5,268.22 513100 FACILITY MAINTENANCE LABOR FOR FACILITY MAINTENANCE LABOR/EQU 513100 Other 5 360.94 1,391.70 513100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GENERAL MAINTENANCE FOR 8/1/02 Other 1.093.96 513100 GHENT COAL YARD OPERATIONS 3-3 GHENT CONTRACT LABOR FOR THE P 182.55 513100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC Other 4,608.54 513100 GHENT FACILITY MAINTENANCE FOR GHENT MAINTENANCE FOR 8/16 THR 513100 Other 2,735.71 EVANS CONSTRUCTION CO INC Other 1,670.74 513100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GHENT MAINTENANCE LABOR AND EQ GHENT MAINTENANCE LABOR FOR TH 513100 Other 286.36 Othe 2,326.28 513100 EVANS CONSTRUCTION CO INC GHENT MAINTENANCE/EQUIPMENT FO Other 2,286.66 513100 GHENT PLANT SERVICES FOR THE P LABOR FOR FACILITY MAINTENANCE EVANS CONSTRUCTION CO INC 20.33 Other 513100 EVANS CONSTRUCTION CO INC. 1,779.16 3,768.91 Other 513100 MAINTENANCE LABOR & EQUIPMENT MAINTENANCE LABOR AND EQUIPMEN Othe EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC Other 17,120.39 513100 MAINTENANCE LABOR AND EQUIPMENT MAINTENANCE LABOR, EQUIPMENT A 513100 Other 1,179.26 EVANS CONSTRUCTION CO INC Other 39,028.43 513100 EVANS CONSTRUCTION CO INC MAINTENANCE LABOR, EQUIPMENT, 16,571.21 123.16 Other 513100 EVANS CONSTRUCTION CO INC 513100 MC MAINTENANCE 11/18 - 11/24/0 Other OUTSIDE MAINTENANCE & COAL YAR
*** No Description Entered EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 1,422.44 1,622.65 Other 513100 Other 514100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC CLEANING SERVICES FROM 12/30/0 Other 9,781.14 514100 COAL YARD MAINTENANCE LABOR FO CONTRACT LABOR FOR INSIDE CLEA 514100 Othe 377.24 EVANS CONSTRUCTION CO INC Othe 5,266.64 514100 EVANS CONSTRUCTION CO INC CONTRACT LABOR FOR PERIOD 06/1 Other 5,921.89 37.85 514100 EVANS CONSTRUCTION CO INC CONTRACT LABOR FOR SEPT 16 THR 514100 Other EVANS CONSTRUCTION CO INC CONTRACT LABOR FOR THE PERIOD 4,533.32 628.74 Other 514100 FACILITY MAINTENANCE 8/15 THRU 514100 Othe EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC FACILITY MAINTENANCE CONTRACT 514100 514100 Other 306.60 FACILITY MAINTENANCE FOR 8/1 T FACILITY MAINTENANCE FOR THE P Othe 1.165.54 EVANS CONSTRUCTION CO INC Other 6,621.55 514100 EVANS CONSTRUCTION CO INC FACILITY MAINTENANCE LABOR 12-Other 171.19 514100 EVANS CONSTRUCTION CO INC FACILITY MAINTENANCE LABOR AND Othe 514100 639.25 EVANS CONSTRUCTION CO INC FACILITY MAINTENANCE LABOR AT Other 171 45 514100 FACILITY MAINTENANCE LABOR FOR 877.59 514100 EVANS CONSTRUCTION CO INC FACILITY MAINTENANCE LABOR/EQU Other 91.20 514100 EVANS CONSTRUCTION CO INC GHENT CONTRACT LABOR FOR THE P GHENT FACILITY MAINTENANCE FOR 514100 340.00 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC Other 155.04 514100 GHENT MAINTENANCE/EQUIPMENT FO Other 514100 522.48 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC GHENT PLANT SERVICES FOR MAY 1 Other 5,903.95 514100 GHENT PLANT SERVICES FOR THE P LABOR FOR FACILITY MAINTENANCE Other 10,145.00 51.06 514100 EVANS CONSTRUCTION CO INC Other 514100 EVANS CONSTRUCTION CO INC MAINTENANCE LABOR & EQUIPMENT Other 2 249.71 514100 EVANS CONSTRUCTION CO INC Other 514100 MAINTENANCE LABOR AND EQUIPMEN 9,522.42 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC MAINTENANCE LABOR AND EQUPMENT Other 629.00 514100 MAINTENANCE LABOR, EQUIPMENT A MAINTENANCE LABOR, EQUIPMENT, Other 514100 8,777.28 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC Other 9,535.19 514100 SERVICES FROM MARCH 24 THRU AP
*** No Description Entered *** Other 514100 5,605.36 EVANS CONSTRUCTION CO INC Other 542100 319.58 EVANS CONSTRUCTION CO INC MAINTENANCE LABOR & EQUIPMENT 1,388.19 4,576.05 542100 EVANS CONSTRUCTION CO INC MAINTENANCE LABOR AND EQUIPMEN MAINTENANCE LABOR, EQUIPMENT A Other 542100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 9.839.99 542100 MAINTENANCE LABOR, EQUIPMENT, Other 7,861.43 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC * No Description Entered *** Other 44 N8 544100 MAINTENANCE LABOR & EQUIPMENT
MAINTENANCE LABOR AND EQUIPMEN Other 254.04 544100 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC Other 496.61 544100 MAINTENANCE LABOR, EQUIPMENT A MAINTENANCE LABOR, EQUIPMENT, 544100 1.444.87 EVANS CONSTRUCTION CO INC Other ,563.49 544100 *** No Description Entered ***
MAINTENANCE LABOR & EQUIPMENT 545100 165.30 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC Other 545100 52.67 MAINTENANCE LABOR AND EQUIPMEN 345.75 545100 EVANS CONSTRUCTION CO INC

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KENTUCKY UTILITIES COMPANY

(E) (C) (D) (B) (A) Description Total Account **Audit** Other Rate Case Type MAINTENANCE LABOR, EQUIPMENT A 545100 863.61 MAINTENANCE LABOR, EQUIPMENT, EVANS CONSTRUCTION CO INC 635.04 545100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC MAINTENANCE LABOR, EQUIPMENT A 552100 193.70 Othe MAINTENANCE LABOR, EQUIPMENT,
---- No Description Entered --CONTRACT JANITORIAL LABOR, COA 552100 184.80 Other EVANS CONSTRUCTION CO INC 553100 1.207.00 EVANS CONSTRUCTION CO INC 2,067.24 553100 Other CONTRACT LABOR @ EW BROWN
CONTRACT LABOR @ EW BROWN FROM
CONTRACT LABOR AND MATERIAL FO
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CONTRACT LABOR AT EW BROWN FRO
CONTRACT LABOR AT EW BROWN FRO 553100 2 456 06 Othe EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 553100 1,867.60 Other 1,782.98 553100 Other 553100 4,336.12 Othe EVANS CONSTRUCTION CO INC 1,919.12 553100 Other EVANS CONSTRUCTION CO INC JANITORIAL, MATERIAL, AND COAL MAINTENANCE LABOR & EQUIPMENT 553100 1.835.40 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 553100 553100 1,636.18 MAINTENANCE LABOR AND EQUIPMEN MAINTENANCE LABOR, EQUIPMENT A Other 6 018 60 EVANS CONSTRUCTION CO INC 553100 18,465.52 Other MAINTENANCE LABOR, EQUIPMENT, 11,049.85 1,933.98 553100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 554100 *** No Description Entered * Othe MAINTENANCE LABOR & EQUIPMENT MAINTENANCE LABOR AND EQUIPMEN 727.20 7.760.66 554100 Other EVANS CONSTRUCTION CO INC 554100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC MAINTENANCE LABOR, EQUIPMENT A 11,842.33 554100 Other MAINTENANCE LABOR, EQUIPMENT, 554100 12 686 56 *** No Description Entered *** EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 566100 9,661.56 Other *** No Description Entered *** Other 1,800.00 580100 EVANS CONSTRUCTION CO INC MC - 2/17 - 2/23 - GANT MC MAINTENANCE - NOV 25 - DEC 1,894.52 582100 Other 141.52 582100 Other MC MAINTENANCE 12/2 - 12/8/02 EVANS CONSTRUCTION CO INC. 582100 196,72 Other EVANS CONSTRUCTION CO INC MC MAINTENANCE NOV 4 - 10, 200 58.68 582100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC "" No Description Entered *
GREENVILLE - JULY 2003 1 872 13 583001 Other 984.67 583001 Other GREENVILLE, JUNE 03 984 87 583001 *** No Description Entered ***
DANVILLE - JULY 2003 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 41,499.86 588100 Other Other 527.67 588100 EVANS CONSTRUCTION CO INC EARLINGTON-WESTERN OP CTR - JU 1.827.73 Other EARLINGTON-WESTERN OP CTR - SE Other 1,949.57 588100 MAYSVILLE - JULY 2003 MT, STERLING - JULY 2003 588100 Other 368.38 434.24 588100 Other MT. STERLING, JUNE 03 434.24 557.42 588100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 588100 RICHMOND - JULY 2003 Other RICHMOND - STOREROOM - JULY 20 728.47 588100 RICHMOND STOREROOM, MAY 03 WINCHESTER - APRIL 2003 EVANS CONSTRUCTION CO INC 728.47 Other 548.80 457.05 588100 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 588100 WINCHESTER - JULY 2003
*** No Description Entered ** Other 5,300.07 593001 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC HARLAN STOREROOM - JULY 03 593001 Other 494.70 HARLAN STOREROOM, JUNE 03 494.70 593001 Other SOMERSET - JULY 2003 SOMERSET - STOREROOM, JUNE 03 335.16 593001 Othe EVANS CONSTRUCTION CO INC 335.16 593001 Other EVANS CONSTRUCTION CO INC No Description Entered *** 1,980.00 593002 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC *** No Description Entered ***
*** No Description Entered *** 902002 Other 39.30 111,795.77 903003 Othe EVANS CONSTRUCTION CO INC BARLOW - JULY 03 711.07 711.07 903003 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC BARLOW, JUNE 03 903003 Other CAMPBELLSVILLE - JULY 03 430.89 903003 DANVILLE BUS OFFICE - 07/03 DANVILLE, JUNE 03 EVANS CONSTRUCTION CO INC 2.142.46 903003 Other Other 2,268.18 903003 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EARLINGTON, JUNE 03 EARLINGTON-SERV CTR - JULY 200 903003 Other 608.20 903003 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 903003 EDDYVILLE - JULY 03 Other 879.54 FDDYVILLE - JUNE 2003 879.54 903003 Other EVANS CONSTRUCTION CO INC ELIZABETHTOWN - JULY 2003 ELIZABETHTOWN - JUNE 03 1,217.97 1,217.97 903003 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 903003 Other GREENVILLE - JULY 2003 931.39 931.39 Other 903003 GREENVILLE, JUNE 03 EVANS CONSTRUCTION CO INC 903003 Other HARLAN-SERVICE CENTER - JULY 2 629.62 903003 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC KU VERSAILLES - MOWING MAYSVILLE - JULY 2003 MIDDLESBORO - JULY 03 MORGANFIELD - JULY 2003 903003 Other 200.00 552.55 903003 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 903003 Other 1.016.64 2.359.57 903003 Other MORGANFIELD, JUNE 03 MOWING - GEORGETOWN MOWING - JULY 1, 10, 21, & 31, EVANS CONSTRUCTION CO INC 2.359.57 903003 Other EVANS CONSTRUCTION CO INC 375.00 903003 Other EVANS CONSTRUCTION CO INC Other 200.00 903003 MOWING JULY 8, 17, 24 & 29, 20 MT. STERLING - JULY 2003 MT. STERLING, JUNE 03 RICHMOND - JULY 2003 EVANS CONSTRUCTION CO INC 903003 300.00 Other EVANS CONSTRUCTION CO INC 434.25 434.25 903003 Other EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 903003 Other Other 557.43 903003 SOMERSET - JULY 2003 VERSAILES - JUNE 03 VERSAILES - JULY 03 EVANS CONSTRUCTION CO INC 903003 Other 1.005.47 EVANS CONSTRUCTION CO INC Other 504.22 903003 EVANS CONSTRUCTION CO INC Other 504 22 903003 WINCHESTER - APRIL 2003
WINCHESTER - JULY 2003
*** No Description Entered ***
*** No Description Entered *** EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 548.80 903003 Other 457.05 903003 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC 905001 Other 22.975.79 1,421.26 905002 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC *** No Description Entered *** 921003 Other 33.338.40 921003 MIDWAY - JULY 03 Other 962.53 EVANS CONSTRUCTION CO INC. MIDWAY, JUNE 03 Othe 962 53 921003 STONE RD - LEXINGTON, JULY 03 921003 Other 2,913.79 EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC EVANS CONSTRUCTION CO INC No Description Entered *** Other 8.385.33 923100 *** No Description Entered ***
ELIZABETHTOWN - JULY 2003 9,743.76 935403 Other Other 1 217 97 935403 TEMPORARY SERVICES FOR 2/24 TH TEMPORARY SERVICES FOR MAY 19 EVANS CONSTRUCTION CO INC EVANS SERVICES INC 5,856.40 Other Other 429.83 511100 TEMPORARY SERVICES FOR THE PER
TEMPORARY SERVICES MARCH 24, 2
TEMPORARY SERVICES FOR THE PER
TEMPORARY SERVICES FOR THE PER EVANS SERVICES INC EVANS SERVICES INC 511100 3.043.77 Other 4,075.37 511100 EVANS SERVICES INC 512011 Other 37.60 EVANS SERVICES INC 512017 EVANS SERVICES INC TEMPORARY SERVICES FOR MAY 19 512100 Other 1,168.62

EVANS SERVICES INC

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KENTUCKY UTILITIES COMPANY

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(B) (A) Description Total Account Other Audit Rate Case Pavee TEMPORARY SERVICES FOR THE PER Туре 512100 2.503.14 TEMPORARY SERVICES FOR OCT 29 513100 EVANS SERVICES INC 5,669.63 TEMPORARY SERVICES FOR SEPTEMB 513100 EVANS SERVICES INC 7.326.90 Other TEMPORARY SERVICES FOR MAY 19 514100 EVANS SERVICES INC 3,949.11 Other TEMPORARY SERVICES FOR PERIOD TEMPORARY SERVICES FOR THE PER EVANS SERVICES INC 4,943.10 8,166.86 514100 Other 514100 Other EVANS SERVICES INC EVANS SERVICES INC TEMPORARY SERVICES MARCH 24, 2 137.10 514100 Other No Description Entered *** 593002 6.822.00 Other LABOR NECESSARY TO COMPLETE MA EVANS, JAMES B 770.00 513100 Other LABOR FOR: VS133: 6106 (50')
*** No Description Entered *** EVANSVILLE TOOL AND DIE INC 514100 1.092.00 EVEREST/VIT INC EXPLOSIVE PROFESSIONALS INC Other 4,150.00 512100 DESLAG UNIT 1 BOILER DESLAG UNIT 3 BOILER 14,287.50 17,937.50 512100 EXPLOSIVE PROFESSIONALS INC EXPLOSIVE PROFESSIONALS INC EXPLOSIVE PROFESSIONALS INC Other 512100 DESLAG UNIT 4 BOILER EXPLOSIVE REMOVAL OF U2 CLINKE 7.150.00 512100 Other EXPLOSIVE PROFESSIONALS INC 512100 26,195.86 Other EXPLOSIVE PROFESSIONALS INC LABOR & MATERIAL TO DESLAG U-3 5,337.50 512100 BLASTING ON UNIT 1/GHENT DESLAG BOILER Other EXPLOSIVE PROFESSIONALS INC 512100 8.550.00 Other EXPLOSIVE PROFESSIONALS INCORPORATED EXPLOSIVE PROFESSIONALS INCORPORATED 8,479.50 512100 Other DESLAG UNIT 1 BOILER DESLAG UNIT 3 BOILER 512100 8.137.50 Other EXPLOSIVE PROFESSIONALS INCORPORATED 4,933.50 512100 905001 EXPLOSIVE PROFESSIONALS INCORPORATED SHELBYVILLE 209.04 370.00 Other *** No Description Entered *** 588100 FALCO ELECTRIC INC Othe FALCO ELECTRIC INC FALLS CITY FENCE CO FAYETTE PLUMBING HEATING AND A C INC FAYETTE PLUMBING HEATING AND A C INC FEISTRITZER ELECTRIC No Description Entered 521.75 921003 *** No Description Entered ***
*** No Description Entered *** Other 935403 255.00 Other 935402 185.00 Other DANVILLE 935403 62.50 Other No Description Entered *** 935402 912005 FEISTRITZER ELECTRIC 127.50 Other *** No Description Entered *** FERRELLS AIR COND AND HEATING 9,600.00 Created By Proration :FREIGHTT
FIRE TECH SERVICES TO PERFORM
TEST FIRE INTEGRITY OF CT11 EN Other FIND/SVP INC 250.00 553100 Other FIRE EQUIPMENT CO INC FIRE EQUIPMENT CO INC 2,609.71 3,108.26 553100 Other 553100 Other * No Description Entered ** FIRE EQUIPMENT CO INC 204.00 935403 Other EMT FIRST RESPONDER TRANSITION FIRESTONE BUILDING PRODUCTS CO 506100 2,160.00 Other ICE STORM

*** No Description Entered ***
PROVIDE ENGINEERING SERVICES T FIRST RESPONSE OF THE BLUEGRASS INC 74,110.56 593002 Other 588100 FISHEL CO. 345.84 Other FISHER SCIENTIFIC COMPANY LLC 5,000.00 512100 Other FURNISH MATERIAL TO COMPLETE B FLAKT FAN GROUP
FLANDERS ELECTRIC MOTOR SERVICE INC 512005 74.90 Other 934.00 512005 Other FLANDERS ELECTRIC MOTOR SERVICE INC LABOR AND MATERIAL TO REPAIR W 10,894.13 512100 Other FLANDERS ELECTRIC MOTOR SERVICE INC 505.87 MOTOR REPAIR 512100 Othe FLANDERS ELECTRIC MOTOR SERVICE INC CALIBRATE INFARED CAMERA 750.00 570100 CALIBRATE INFARED CAMERA Created By Proration : FREIGHTC Other FLIR SYSTEMS 582100 750.00 Other FLIR SYSTEMS 582100 273.14 Other ROUTINE CHECK AND REPAIR OF SA FLIR SYSTEMS 512100 10,856.03 Other FLOWSERVE CORP FLOWSERVE PUMP DIVISION FLOWSERVE PUMP DIVISION INSPECT 2-2 ASP 20,143.00 512017 Other REPAIR BOILER CIRCULATING WATE 4,761.00 512100 SERVICE TECH, FOR 1-4 MILL U-2 DRUM SAFETIES Other 514100 3.234.36 Other FLOWSERVE US INC 1,862.00 512100 U-2 DRUM SAFE RES #3 BOILER FILL VALVE AND THROT FIELD SERVICE - VALVE REPAIR FIELD SERVICE - VALVE REPAIR/S FIELD SERVICE FOR VALVE REPAIR Other 512100 29.622.60 Other FLOWSERVE/DALCO FLOWSERVE/DALCO 5,069.00 512100 Other 3.774.00 512100 Other FLOWSERVE/DALCO 2,099.00 512100 Other LABOR TO REPAIR DOWN RIVER DRU LABOR TO REPAIR SAFETY VALVES FLOWSERVE/DALCO 3,720.00 1,717.00 512100 Other FLOWSERVE/DALCO 512100 Other LABOR TO REPAIR TWO R1811-QB-3 FLOWSERVE/DALCO FLOWSERVE/DALCO 1,884.00 512100 MATERIAL NEEDED TO COMPLETE RE MATERIAL NEEDED TO REPAIR SAFE Other 512100 6,142.00 Other FLOWSERVE/DALCO FLOWSERVE/DALCO 512100 512100 1,744.00 Other MATERIALS, MILEAGE, TOOL RENTA REPAIR SAFETY 1.906.66 Other FLOWSERVE/DALCO FLOWSERVE/DALCO 372.00 512100 ROUTINE CHECK AND REPAIR OF SA U-2 COLD REHEAT SAFETIES Other 7,126.20 1,507.75 512100 Other FLOWSERVE/DALCO 512100 U-2 COLD REHEAT SAFETIES
FIELD SERVICE - VALVE REPAIR
INSPECT AND REPAIR VALVES
*** No Description Entered ***
CLEAN FUEL TANK
FUEL TANK Other FLOWSERVE/DALCO 16,518.75 10,574.25 513100 Other 513100 Other FLOWSERVE/DALCO 21,180.30 514100 Other FLOWSERVE/DALCO 514100 Other 500.00 FUEL ANALYSIS FLUID CONTROL SYSTEMS INC FLUID CONTROL SYSTEMS INC 360.24 514100 Other 514100 MAINTENANCE 10,000 TANK WO# 1303020 PROJ# 104582 10,00 1 200.00 Other FLUID CONTROL SYSTEMS INC FLUID CONTROL SYSTEMS INC 514100 2,000.00 Other FURNISH LABOR TO CLEAN UP & MA LABOR TO FABRICATE THRUST BEAR *** No Description Entered *** Other 320.00 513100 FLUID SYSTEMS INC 513100 1,330.00 Other FLUID SYSTEMS INC FORD, LAWRENCE 45.00 566100 Other 566100 10/25 FLEX BLDR ERROR 45.00 Other WASH TRUCK #2935 FORD, LAWRENCE FORD, LAWRENCE 45.00 566100 Other 935403 *** No Description Entered * 6.956.89 Other FRANTZ INC LEXINGTON 3,446,67 935403 Other LEXINGTON - JULY 17, 2003 935403 90.00 75.00 Other FRANTZ INC LEXINGTON - W/O DATE 8/12/03 FRANTZ INC 935403 Other N LIME STREET Other FRANTZ INC 656.14 935403 STONE RD - LEXINGTON FRANTZ INC 468.04 935403 Other STONE ROAD - LEXINGTON FRANTZ INC 960.00 935403 Other Created By Proration :FREIGHTL Created By Proration :FREIGHTR FRANTZ INC 512100 24.64 FUELLGRAF CHIMNEY AND TOWER INC 512100 Other LABOR AND MATERIAL TO REPAIR A REPAIR 3 FUELLGRAF CIRCUIT BOA FUELLGRAF CHIMNEY AND TOWER INC 512100 150.00 Other FUELLGRAF CHIMNEY AND TOWER INC FUELLGRAF CHIMNEY AND TOWER INC 512100 450.00 Other FURNISH NECESSARY LABOR TO REP INSPECT 3-1 BCWP FOR POSSIBLE 1,118.00 512100 Othe FURMANITE 1,847.00 512100 Other INSPECT 3-1 BUMP FUN FUSSIBLE.

LEAK SEAL BR3 "A-B" HEATER AT

LEAK SEAL BR3 BFP RECIRC FLANG

LEAK SEAL BR3 TURBINE L.S. CRO

LEAK SEAL UZ DRUM SAMPLE LINE

MATERIAL AND EXPENSES TO COMPL

TO COMPLETE TO THE TOP TO SEAL THE TOP ON 3 3,091.30 2,488.00 FURMANITE 512100 Other FURMANITE 512100 Other FURMANITE 823.34 1,000.00 512100 Other FURMANITE 512100 Other 512100 512100 FURMANITE 504.96 Other REPAIR LEAKING TANSMITTER ON 3 SEAL FLANGE ON #4 HEATER FURMANITE Other 15.486.46 FURMANITE 1,144.00 512100 Other LEAK SEAL BR3 TURBINE L.S. CRO FURMANITE 513100 4 665 60 Other REHEAT STOP VALVE LS FURMANITE 14,991.75 513100 Other *** No Description Entered *** FURMANITE 923100 48.00 FURNITURE MEDIC Other

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Page 20 of 64 Scott (E)

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|---|------------|-------|-------|------------------------|------------------|--|
| (A) | _ | Rate Case | Audit | Other | Total A | ccount | Description |
| Type | Payee | 14412 5255 | | | 420.00 | 580100 | *** No Description Entered *** |
| Other | FUSON PEST CONTROL | | | | | 903012 | *** No Description Entered *** |
| Other | FUSON PEST CONTROL | | | | , | 923100 | *** No Description Entered *** SHARPEN 50 END MILLS |
| Other Other | FUSON PEST CONTROL G AND F TOOL COMPANY INC | | | | | 506100 570100 | *** No Description Entered *** |
| Other | C AND GLITHITY CONSTRUCTION INC | | | | 3,775.05 | 570100 | GHENT KY CARLTN CTY SUB |
| Other | G AND G UTILITY CONSTRUCTION INC G AND G UTILITY CONSTRUCTION INC | | | | 10,903.70 15,017.13 | 592100 593002 | *** No Description Entered *** ICE STORM |
| Other Other | G AND G LITILITY CONSTRUCTION INC | | | | 3,245.48 | 935402 | *** No Description Entered *** |
| Other | G AND G UTILITY CONSTRUCTION INC G AND G UTILITY CONSTRUCTION INC | | | | 3,050.20 | 935403 935403 | LEXINGTON POWERHOUSE FLOOR, LEXINGTON |
| Other Other | G AND G UTILITY CONSTRUCTION INC | | | | 2,967.37 78.09 | 593001 | *** No Description Entered *** |
| Other | G AND K SERVICES | | | | 208.24 | 593001 | HARLAN |
| Other | G AND K SERVICES G AND K SERVICES | | | | 234.27 84.24 | 593001 903003 | SOMERSET *** No Description Entered *** |
| Other Other | G AND K SERVICES | | | | 84.24 | 903003 | HARLAN |
| Other | G AND K SERVICES G AND K SERVICES | | | | 252.72 | 903003 501090 | SOMERSET *** No Description Entered *** |
| Other Other | GAI CONSULTANTS INC | | | | 5,544.12 14,148.15 | 501090 | ASH MARKETING SURVEY |
| Other | GALCONSULTANTS INC | | | | 110.00 | 513100 | REPAIR *** No Description Entered *** |
| Other | GALLATIN INDUSTRIAL SUPPLY INC GAMBLIN, WILLIAM W | | | | 4,691.54 3,713.70 | 923100 923100 | DEC HOURS & LODGING |
| Other Other | GAMBLIN, WILLIAM W | | | | 3,696.76 | 923100 | November hours and lodging |
| Other | GAMBLIN, WILLIAM W GAMBLIN, WILLIAM W | | | | 4,734.22 | 923100 923103 | October Labor *** No Description Entered *** |
| Other Other | GAMBLIN, WILLIAM W | | | | 3,345.42 3,617.70 | 923103 | JANUARY HRS & LODGING |
| Other | GAMBLIN, WILLIAM W GARDENSCAPES GARDEN CTR AND LANDSCAPE CO | | | | 1,132.00 | 511100 | ANNUAL PLANTING AND LANDSCAPIN |
| Other | GARDENSCAPES GARDEN CITY AND DATABLE OF SECURITY OF SECURITY SEPTIC SERVICE INC | | | | 550.00 125.73 | 511100 935402 | |
| Other Other | GARY CRUCE HAULING | | | | 362.79 | 511100 | *** No Description Entered *** |
| Other | GARY LYNN CONSTRUCTION CO INC GARY LYNN CONSTRUCTION CO INC | | | | 7,775.88 | 586100 | |
| Other Other | GARY LYNN CONSTRUCTION CO INC | | | | 12,007.13 262.40 | 586101 592100 | |
| Other | GARY LYNN CONSTRUCTION CO INC | | | | 225.00 | 903000 | *** No Description Entered *** |
| Other | GARY LYNN CONSTRUCTION CO INC GARY LYNN CONSTRUCTION CO INC | | | | 75.00 | 903003 | |
| Other Other | GARY LYNN CONSTRUCTION CO INC | | | | 7,775.69 1,702.84 | 925004 93540 | |
| Other | CARY LYNN CONSTRUCTION CO INC | | | | 322.25 | 93540 | 3 *** No Description Entered *** |
| Other | GARY LYNN CONSTRUCTION CO INC GASKINS HEATING AND AIR CONDITIONING | | | | 60.00 | 93540 51310 | |
| Other Other | GE INDUSTRIAL SYSTEMS | | | | 30.60 87.35 | 51310 | 0 ECAR & NERC |
| Other | GE INDUSTRIAL SYSTEMS | | | | 1,300.00 | 51310 | |
| Other | GE INDUSTRIAL SYSTEMS GE INDUSTRIAL SYSTEMS | | | | 5,250.00 255.85 | 51310 51310 | O LABOR |
| Other Other | GE INDUSTRIAL SYSTEMS | | | | 5,750.00 | 51310 | 0 TROUBHLESHOOT ALTERREX E |
| Other | GE INDUSTRIAL SYSTEMS | | | | 3,600.00 | 51110 | 0 LABOR AND MATERIAL TO REPAIR U |
| Other | GE INTERNATIONAL INC GE INTERNATIONAL INC | | | | 1,157.00 7,263.00 | | |
| Other Other | GE INTERNATIONAL INC | | | | 407.00 | | 00 Created By Proration :FREIGHTR |
| Other | GE INTERNATIONAL INC | | | | 900.00 | | |
| Other Other | GE INTERNATIONAL INC GE INTERNATIONAL INC | | | | 42,445.00 38,768.08 | | |
| Other | GE INTERNATIONAL INC | | | | 1,000.00 | 5111 | 00 TECHNICAL ASSISTANCE |
| Other | GE PANAMETRICS INC GENE AND SONS INC | | | | 194.90 | | |
| Other Other | GENE AND SONS INC | | | | 140.95 106.00 | | DO LABOR AND MATERIAL TO REPLACE |
| Other | GENE AND SONS INC | | | | 145 00 | 5141 | |
| Other Other | GENE AND SONS INC GENE AND SONS INC | | | | 65.00 9.662.50 | | |
| Other | GENERAL ELECTRIC CO | | | | (912.0 | | 00 CREDIT APPLIED TO INVOICE #Y07 |
| Other | GENERAL ELECTRIC INTERNATIONAL INC GENERAL ELECTRIC INTERNATIONAL INC | | | | 983.0 | | |
| Other Other | GENERAL ELECTRIC INTERNATIONAL INC | | | | 93,000.0 25,968.0 | 6 5121 | 00 INSPECT UNIT 3 TURBINE |
| Other | GENERAL ELECTRIC INTERNATIONAL INC GENERAL ELECTRIC INTERNATIONAL INC | | | | 10,712.0 | 0 5121 | 00 MACHINE 4-2 FEED PUMP ROTUR |
| Other Other | GENERAL ELECTRIC INTERNATIONAL INC | | | | 290,707.7 990.0 | | |
| Other | GENERAL FLECTRIC INTERNATIONAL INC | | | | 30,785.0 | | 00 - REMOVE & INSTALL HP/IP SPILL |
| Other | GENERAL ELECTRIC INTERNATIONAL INC GENERAL ELECTRIC INTERNATIONAL INC | | | | 217,000.0 | | |
| Other Other | CENERAL ELECTRIC INTERNATIONAL INC. | | | | 7,517.0 60,590.0 | | |
| Other | GENERAL ELECTRIC INTERNATIONAL INC | | | | 10,835.0 | 0 513 | 100 OIL FLUSH 100 OUTAGE - GENERATOR STATOR REWE |
| Other Other | GENERAL ELECTRIC INTERNATIONAL INC GENERAL ELECTRIC INTERNATIONAL INC | | | | 230,000.0 4,146.0 | | 100 REPAIR H2 COOLER HEADS |
| Other | GENERAL ELECTRIC INTERNATIONAL INC. | | | | 3,465.0 | 0 513 | 100 SPILL STRIP CORRECTIONS |
| Other | GENERAL ELECTRIC INTERNATIONAL INC GENERAL ELECTRIC INTERNATIONAL INC | | | | 678,317.0 | | 100 U3 TURBINE INSPECTION 100 UNIT 3 OUTAGE - SERVICE ENGINE |
| Other Other | GENERAL ELECTRIC INTERNATIONAL INC | | | | 48,158.0 8,735.0 | | 100 VALVE REPAIR |
| Other | GENERAL ELECTRIC INTERNATIONAL INC | | | | 3,878. | 84 513 | 100 STATOR WEDGE TIGHTNESS EVALUAT |
| Other | GENERATOR AND MOTOR SERVICES INC GHENT MACHINE & TOOL INC | | | | 800.0 310.0 | 00 512 | 011 LABOR AND MATERIAL TO MANUFACT 100 BORE AND BROACH 2 TAPER LOCK S |
| Other Other | CHENT MACHINE & TOOL INC | | | | 120. | | 100 BROACH KEYWAY IN GEAR |
| Other | GHENT MACHINE & TOOL INC | | | | 3,440. | 00 512 | 100 CHECK & REPAIR THREADS & MAKE |
| Other | GHENT MACHINE & TOOL INC GHENT MACHINE & TOOL INC | | | | 440. 420. | | 100 DRILL HOLES IN RAILS FOR LADDE 100 FACE 1 HOUSING |
| Other Other | GHENT MACHINE & TOOL INC | | | | 240 | 00 512 | 100 GRIND 4 SHIMS |
| Other | GHENT MACHINE & TOOL INC GHENT MACHINE & TOOL INC | | | | 40. | 00 512 | 2100 GRIND BEARING RING 2100 GRIND SHIMS |
| Other Other | GHENT MACHINE & TOOL INC | | | | 210. 60. | | 2100 GRIND SHIMS 2100 INSTALL 1/2" HOLE IN BEARING |
| Other | GHENT MACHINE & TOOL INC | | | | 40 | .00 . 513 | 2100 MACHINE END CAP |
| Other | GHENT MACHINE & TOOL INC GHENT MACHINE & TOOL INC | | | | 304 140 | | 2100 MACHINE PLUNGER HEADS 2100 MACHINE WELD BOILER FEED PUMP |
| Other Other | CHENT MACHINE & TOOL INC | | | | 140 630 | 00 51 | 2100 MAKE PINS, BRASS BUSHINGS |
| Other | GHENT MACHINE & TOOL INC GHENT MACHINE & TOOL INC | | | | 480 | .00 51 | 2100 MAKE SPANNER WRENCH 2100 labor shaft for conveyor |
| Other Other | GHENT MACHINE & TOOL INC | | | | 400 220 | | 2100 labor shaft for conveyor 3100 GRIND 2 TURBINE THRUST SHIMS |
| Other | GHENT MACHINE & TOOL INC | | | | 180 | | 3100 GRIND KEYS |
| Other | GHENT MACHINE & TOOL INC | | | | | | |
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Scott

KENTUCKY UTILITIES COMPANY

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Description Total Account Other Rate Case Payee Туре 120.00 513100 MACHINE KEY CHENT MACHINE & TOOL INC MACHINE KEYWAY IN PURIFIER DRI 90.00 513100 GHENT MACHINE & TOOL INC GHENT MACHINE & TOOL INC GHENT MACHINE & TOOL INC MAKE MISC PARTS FOR DIAPHRAM T Other 50.00 513100 Other REMOVE BOLTS FROM U-4 TURBINE 420.00 513100 Other 740.00 REMOVE BROKEN BOLTS FROM REHEA 513100 GHENT MACHINE & TOOL INC GHENT MACHINE & TOOL INC UNIT 4 TURBINE Other 40.00 513100 Other 923100 *** No Description Entered *** 9.612.35 GLOBAL INSIGHT USA INC GLOBAL RENTAL CO INC RENTAL Other 564.00 588100 588100 Rental 3.128.00 GLOBAL RENTAL CO INC GOLD SEAL PEST CONTROL *** No Description Entered *** Other 80.00 903003 Other DANVILLE 80.DO 903003 GOLD SEAL PEST CONTROL GOLD SEAL PEST CONTROL GOLD SEAL PEST CONTROL Other 80.00 *** No Description Entered ** 905001 *** No Description Entered *** Other 795.00 535.50 935403 SEPTIC SERVICE AT EW BROWN AND SEPTIC SERVICE AT EW BROWN AND Other 506100 GOODLETTS SEPTIC TANK CLEANING GOODLETTS SEPTIC TANK CLEANING Othe 514.50 549100 Othe 935403 direct pay sales tax deducted 369.30 GRAVES BROTHER INC Other 118.00 935402 ** No Description Entered * SHELBYVILLE 227 00 935402 GRAYBEAL AIR INC GREEN HORNET EXTERMINATING CO *** No Description Entered ***
CHECK FUEL SYSTEM ON F-725 RID Other 583001 275.00 32.90 506100 GREENLINE IMPLEMENT INC Other 87.33 506100 610 GRAVEL- HAULING GREENVILLE QUARRIES GREENVILLE QUARRIES Other 1,492.20 506100 HAULING. Other Hauling 511100 94.91 GREENVILLE QUARRIES GREENVILLE QUARRIES 512017 935402 Hauling
*** No Description Entered *** Other 384.78 Other 485 00 GREG CORUM HEATING & A/C SERVICE GREG CORUM HEATING & A/C SERVICE Other 935402 MIDDLESBORO 104.00 Othe ** No Description Entered *** 7.025.75 511100 *** No Description Entered ***
FABRICATE & INSTALL ROOF OPENI GRIBBINS INSULATION CO INC GRIBBINS INSULATION CO INC Other 512100 76,453.26 Other 512100 512100 1.380.56 GRIBBINS INSULATION CO INC Other FURNISH LABOR TO INSULATE SOOT FURNISH LABOR TO REMOVE ACM GA 7.093.80 GRIBBINS INSULATION CO INC GRIBBINS INSULATION CO INC Other 512100 512100 916.49 Other FURNISH MATERIAL NEEDED TO REM 389.90 GRIBBINS INSULATION CO INC GRIBBINS INSULATION CO INC Other 497.32 512100 FURNISH MATERIAL TO INSULATE S FURNISH NECESSARY LABOR TO REM 3.351.60 512100 GRIBBINS INSULATION CO INC FURNISH NECESSARY LABOR TO REP FURNISH NECESSARY MATERIAL TO Other 9,761.15 512100 GRIBBINS INSULATION CO INC Other 398.70 512100 GRIBBINS INSULATION CO INC LABOR NECESSARY TO CLEAN 5-1 A LABOR NECESSARY TO WRAP & RESE Other 512100 8.314.16 GRIBBINS INSULATION CO INC Other 3,640.00 507.16 512100 512100 GRIBBINS INSULATION CO INC MATERIAL NECESSARY TO COMPLETE MATERIAL NEEDED TO COMPLETE AI Other GRIBBINS INSULATION CO INC GRIBBINS INSULATION CO INC Other 3,401.00 512100 Other MATERIAL NEEDED TO WASH OUT 5-32.22 512100 GRIBBINS INSULATION CO INC GRIBBINS INSULATION CO INC Other 426.75 512100 MATERIALS REQUIRED TO EPAIR RE Other REMOVE BOILER CASING & REPAIR 7,196.53 6,278.72 512100 GRIBBINS INSULATION CO INC REPLACE INSULATION ON UNIT 41 WASH OUT AIR HEATER - UNIT #4 Other 512100 Othe 512100 513100 1,563.84 GRIBBINS INSULATION CO INC Other *** No Description Entered ***
DISASSEMBLE HP/LP FOR INSPECTI 37 730 82 GRIBBINS INSULATION CO INC GRIBBINS INSULATION CO INC Other 1,710.45 513100 Other MATERIAL NEEDED TO COMPLETE BO 535.70 513100 GRIBBINS INSULATION CO INC GRIBBINS INSULATION CO INC MISC. UNIT #3 TURBINE REPAIRS
*** No Description Entered *** Other 6,446.40 513100 Other 1,000.00 930101 GRIFFIN COMMUNICATIONS
GRIFFIN COMMUNICATIONS Other WORK NUMBER 0003-23-03 930101 100.00 Othe PLOW SNOW 95,00 588100 GRIFFITH, BILL Other PLOW SNOW 200.00 903003 GRIFFITH, BILL GRIGGS, TIM Other RETURN CHECK TO M.APPLEGATE-MA 480.00 588100 Other PE 1 MAR 31 MAR 583001 3.015.00 S BLAST TRANSFORMER HOUSINGS GRISMER, MARY K GRITTON WELDING INC Other 135.00 513100 Other No Description Entered 60.00 966.00 935403 GROTT THE LOCK DOC GROTT THE LOCK DOC DIRECT PAY SALES TAX DEDUCTED Other 935403 7,200.00 3,171.88 903006 *** No Description Entered ***
*** No Description Entered *** GROUP 1 SOFTWARE GUBSER CONSULTING INC GULLEY, TOMMY Other 923100 Other *** No Description Entered *** 867.93 935403 Other *** No Description Entered *** GUTHRIE MAYES & ASSOCIATES INC 10.000.00 923100 TWO HOURS TO USE VAC. TRUCK TO VACUUM OUT SEWAGE TREATMENT PL Other 150.00 512100 H AND A RESOURCE MANAGEMENT Other 337.50 512100 H AND A RESOURCE MANAGEMENT Other COVER FOR DRILL PRESS 175.00 506100 H AND H UPHOLSTERY Other 54.00 9.00 GREENVILLE 935402 H AND W ELECTRIC INC Other Created By Proration :FREIGHTR
PREVENTATIVE MAINTENANCE AGREE 512100 HACH CO. Other 7,174.00 512100 HACH CO Other REPAIR OF HACH SERIES 5000 CON 512100 187.50 Other HACH CO 125.00 513100 LABOR Other TO INSTALL BLOWDOWN GAS LINE U 5,000.00 19,034.93 HALL CONTRACTING OF KENTUCKY INC HALL CONTRACTING OF KENTUCKY INC 553100 Other *** No Description Entered ***
*** No Description Entered *** 593002 Other 2,400.00 903003 HALL, DIANNA F Other 903003 3/10-3/21/03 800.00 Other HALL DIANNA F PE 13 JAN 24 JAN 800.00 400.00 903003 HALL, DIANNA F Other PE 16 DEC 20 DEC 903003 HALL DIANNA F PE 18 NOV TO 25 NOV PE 2 DEC TO 13 DEC 640.00 800.00 903003 903003 HALL, DIANNA F Other HALL, DIANNA F Other PE 21 OCT TO 1 NOV PE 30 DEC 02 10 JAN 03 800.00 903003 HALL, DIANNA F Other 720.00 720.00 903003 HALL, DIANNA F HALL, DIANNA F Other PE 31 JAN 7 FEB PE 4 NOV TO 15 NOV 903003 Other 00.008 00.008 903003 HALL, DIANNA F Other 903003 PE 7 OCT TO 18 OCT Other HALL DIANNA F ** No Description Entered *** 500.00 1,300.00 573100 512100 HAMBY CONSTRUCTION INC HANCOCK MECHANICAL & MACHINE Other MACHINE TWO MBF-23 FOSTER WHEE Other 6,900.00 1,723.97 REPAIR GRATES 512100 HANCOCK MECHANICAL & MACHINE HANSON AGGREGATES MIDWEST INC Other BEDDING FOR FIRE PROTECTION PI 514100 Othe 782.41 514100 BEDDING FOR PIPE HANSON AGGREGATES MIDWEST INC Other MATERIAL AT TYRONE 538.68 514100 HANSON AGGREGATES MIDWEST INC Other 104.48 Created By Proration : FREIGHTE EVALUATE AND REPAIR MOTOR FOR 512100 HAROLD BECK AND SONS INC Other 579.91 1,034.60 512100 HAROLD BECK AND SONS INC HAROLD BECK AND SONS INC Other 512100 EVALUATION ON ON MOTOR: 20-220 Other 192.00 794.76 512100 LABOR HAROLD BECK AND SONS INC HAROLD BECK AND SONS INC REPAIR BECK DRIVE MOTOR #20-22 Other 512100 Other 150.00 588100 ** No Description Entered * IARRAHS HOSE AND HYDRAULICS INC *** No Description Entered *** Other 586100 HARSHAW TRANE 1,154.59

KENTUCKY UTILITIES COMPANY

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|------------------------|----------------------|---|
| (A) | | | | | | | Description |
| Tues | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Type | | | | | 310.67 | 586100 L | EXINGTON |
| Other | HARSHAW TRANE | | | | 577.29 | 902002 ** | " No Description Entered *** |
| Other | HARSHAW TRANE | | | | 155.33 | | EXINGTON |
| Other | HARSHAW TRANE | | | | 347.92 | 935101 | ** No Description Entered *** |
| Other | HARSHAW TRANE HARSHAW TRANE | | | | 173.96 | 935402 * | ** No Description Entered *** ** No Description Entered *** |
| Other | HARSHAW TRANE | | | | 508.00 | 935403 * 586100 * | ** No Description Entered *** |
| Other Other | HARSHAW TRANE SERVICE | | | | 149.38 149.39 | | EXINGTON |
| Other | HARSHAW TRANE SERVICE | | | | 149.39 | 902002 | ** No Description Entered *** |
| Other | HARSHAW TRANE SERVICE | | | | 25,824.00 | 923100 | ** No Description Entered *** |
| Other | HARSHAW TRANE SERVICE | | | | 2,220.36 | | ** No Description Entered *** |
| Other | HARSHAW TRANE SERVICE | | | | 4,708.00 | | SHELBYVILLE, KY |
| Other | HARSHAW TRANE SERVICE | | | | 419.83 | | *** No Description Entered *** |
| Other | HARTS | | | | 161.31 | | LEXINGTON |
| Other | HARTS HARTS | | | | 33.17 | 586100 | LOUDEN AVE, LEXINGTON *** No Description Entered *** |
| Other | HARTS | | | | 1,905.23 | 588100 588100 | INVOICE AMOUNT INCREASED BY AP |
| Other Other | HARTS | | | | 150.32 175.24 | | LEXINGTON |
| Other | HARTS | | | | 58.08 | | MATS |
| Other | HARTS | | | | 105.63 | 588100 | N LIMESTONE |
| Other | HARTS | | | | 39.49 | 588100 | N LIMESTONE, LEXINGTON |
| Other | HARTS | | | | 47.17 | | NO LIMESTONE |
| Other | HARTS | | | | 31.69 | | NORTH LIMESTONE |
| Other | HARTS HARTS | | | | 178.77 | 588100 | SHOP TOWELS - LEXINGTON invoice has been altered on am |
| Other Other | HARTS | | | | 159.32 156.52 | | *** No Description Entered *** |
| Other | HARTS | | | | 72.24 | | LEXINGTON |
| Other | HARTS | | | | 16.58 | | LOUDEN AVE, LEXINGTON |
| Other | HARTS | | | | 179.56 | 935101 | *** No Description Entered *** |
| Other | HARTS | | | | 68.23 | 586100 | *** No Description Entered *** |
| Other | HARTS LAUNDRY AND DRYCLEANING INC | | | | 82.59 | 586100 | LEXINGTON |
| Other | HARTS LAUNDRY AND DRYCLEANING INC HARTS LAUNDRY AND DRYCLEANING INC | | | | 40.52 | 588100 | *** No Description Entered *** |
| Other | HARTS LAUNDRY AND DRYCLEANING INC | | | | 31.33 | | 745 N. LIMESTONE |
| Other | HARTS LAUNDRY AND DRYCLEANING INC | | | | 164.19 | | LEXINGTON |
| Other | HARTS LAUNDRY AND DRYCLEANING INC | | | | 114.14 | 588100 | N LIMESTONE NORTH LIMESTONE |
| Other Other | HARTS LAUNDRY AND DRYCLEANING INC | | | | 46.45 28.47 | 588100 902002 | *** No Description Entered *** |
| Other | HARTS LAUNDRY AND DRYCLEANING INC | | | | 41.29 | | LEXINGTON |
| Other | HARTS LAUNDRY AND DRYCLEANING INC | | | | 300.16 | | *** No Description Entered *** |
| Other | HARVEY, VIOLA | | | | 75.04 | - | PE 1 NOV 02 |
| Other | HARVEY, VIOLA | | | | 300.16 | | PE 11 18 TO 11 22 |
| Other | HARVEY, VIOLA | | | | 450.24 | 903003 | PE 11 27 TO 12 14 |
| Other | HARVEY, VIOLA | | | | 750.40 | | PE 16 DEC 31 DEC |
| Other | HARVEY, VIOLA | | | | 75.04 | | PE 2 21 TO 2 21 |
| Other | HARVEY, VIOLA HARVEY, VIOLA | | | | 150.08 | | |
| Other Other | HARVEY, VIOLA | | | | 234.50 | | PE OCT 15 TO OCT 15 |
| Other | HARVEY, VIOLA | | | | 150.08 2,800.00 | | |
| Other | HASS COMPANY INC/J I | | | | 250.00 | | |
| Other | HASS COMPANY INC/J I | | | | 1,389.0 | | *** No Description Entered *** |
| Other | HAULSTEAD EQUIPMENT SERVICE | | | | 1,452.5 | | LABOR & MATERIAL TO INSTALL NE |
| Other | HAYSLETT MECHANICAL CONTRACTORS INC | | | | 6,185.0 | | |
| Other | HAYSLETT MECHANICAL CONTRACTORS INC HAYSLETT MECHANICAL CONTRACTORS INC | | | | 285.0 | | |
| Other | HAYSLETT MECHANICAL CONTRACTORS INC | | | | 4,441.2 | | REPAIR HVAC UNITS AT TYRONE |
| Other | HAZARDOUS TEK KNOWLEDGIES INC | | | | 350.0 | | |
| Other Other | HAZARDOUS TEK KNOWLEDGIES INC | | | | 7,875.0 50.0 | | |
| Other | HCE SYSTEMS INC | | | | 220.0 | | |
| Other | HCE SYSTEMS INC | | | | 65.0 | | |
| Other | HCE SYSTEMS INC | | | | 85.0 | | NORTON |
| Other | HCE SYSTEMS INC | | | | 350.0 | 0 923100 | *** No Description Entered *** |
| Other | HEALTH RESOURCE CTR | | | | 25,953.7 | 5 923100 | *** No Description Entered *** |
| Other | HEIDRICK AND STRUGGLES INC HEIDRICK AND STRUGGLES INC | | | | 10,748.0 | | PROFESSIONAL SERVICES |
| Other | HEIRLOOM ORNAMENTS | | | | 700.0 | | No Description Entered *** |
| Other Other | HELICOPTER MINIT MEN INC | | | | 55,908.6 | | *** No Description Entered *** EQUIP |
| Other | HELICOPTER MINIT MEN INC | | | | 4,544.4 2,405.2 | | LAB HELICPTR FUEL DRIVER |
| Other | HELICOPTER MINIT MEN INC | | | | 3,998.5 | | LABOR |
| Other | HELICOPTER MINIT MEN INC | | | | 360.0 | 0 563100 | PER DIEM |
| Other | HELICOPTER MINIT MEN INC | | | | 567.0 | 0 563100 | PER DIEM + FEUL TRUCK |
| Other | HELICOPTER MINIT MEN INC HELICOPTER MINIT MEN INC | | | | 2,884. | 10 563100 | SEPT PATROL |
| Other | HELTON OVERHEAD DOOR SALES | | | | 100. | 75 93540 | 3 *** No Description Entered *** |
| Other | HELTON OVERHEAD DOOR SALES | | | | 95. | | DIRECT PAY SALES TAX CK TO KATHY WILSON - LGE 11 |
| Other Other | HENDERSON CONFIDENTIAL SERVICES | | | | 2,805. | | 0 *** No Description Entered *** |
| Other | HENDERSON SERVICES LLC | | | | 1,381. 1,076. | | 0 CUST #49940 |
| Other | HENDERSON SERVICES LLC | | | | 804. | | |
| Other | HENDRIX ELECTRIC INC | | | | 11,645 | | 0 *** No Description Entered *** |
| Other | HENDRIX ELECTRIC INC | | | | 2,851. | 78 57310 | 0 *** No Description Entered *** |
| Other | HENDRIX ELECTRIC INC | | | | 16,060. | 83 58210 | 0 *** No Description Entered *** |
| Other | HENDRIX ELECTRIC INC HENDRIX ELECTRIC INC | | | | 517. | | 0 *** No Description Entered *** |
| Other | HENDRIX ELECTRIC INC | | | | 20,708 | | 0 *** No Description Entered *** |
| Other Other | HENDRIX ELECTRIC INC | | | | 86,884. | 53 59300 | 2 *** No Description Entered *** 3 *** No Description Entered *** |
| Other | HENLEY WELDING AND TRONWORK INC | | | | 1,020. | | 0 *** No Description Entered *** |
| Other | HENRYS HEATING AND A/C INC | | | | (5,399 9 8 0 | | O Crane Service |
| Other | HENRYS HEATING AND A/C INC | | | | 2,080 | | 0 Labor to replace compressor in |
| Other | HENRYS HEATING AND A/C INC | | | | 2,000 | | 0 REPAIR A/C - UN BLDG & ENGINEE |
| Other | HENRYS HEATING AND A/C INC | | | | 6,728 | .00 51110 | Replace Compressor for Control |
| Other | HENRYS HEATING AND A/C INC HENWOOD ENERGY SERVICES INC | | | | 596 | | |
| Other | HENWOOD ENERGY SERVICES INC | | | | 16,840 | | |
| Other Other | HERMAN WILLIAMS | | | | 150 | | |
| Other | HEWITT ASSOCIATES LLC | | | | 1,259 | | 00 AUGUST 2003 |
| Other | HEWITT ASSOCIATES LLC | | | | 714 3,228 | | |
| Other | HEYLPAT TECHNOLOGIES INC | | | | 450 | | 3 *** No Description Entered *** |
| Other | HILEMAN, CAROLYN | | | | | | • |
| | | | | | | | |

KENTUCKY UTILITIES COMPANY

| | | | | | .=. | | Scott |
|----------------|--|-----------|-------|-------|----------------------|--------------------|---|
| (A) | | (B) | (C) | (D) | (E) | | |
| | Payee | Rate Case | Audit | Other | Total A | ccount | Description |
| Туре | • | | | | 810.00 9 | | E 11 OCT TO 23 NOV |
| Other | HILEMAN, CAROLYN | | | | 900.00 9 | | E 13-OCT TO 26 OCT |
| Other | HILEMAN, CAROLYN HILEMAN, CAROLYN | | | | | | E 15 SEP TO 28 SEP E 19 JAN 1 FEB |
| Other Other | HILEMAN, CAROLYN | | | | | | E 2 FEB 15 FEB |
| Other | HILEMAN, CAROLYN | | | | 900.00 | 903003 F | E 2 MAR TO 15 MAR |
| Other | HILEMAN, CAROLYN HILEMAN, CAROLYN | | | | | | PE 22 DEC 4 JAN 03 PE 24 NOV TO DEC 2 |
| Other Other | HILEMAN, CAROLYN | | | | | | E 27 OCT TO 9 NOV |
| Other | HILEMAN, CAROLYN | | | | | 903003 | PE 29 SEP TO 12 OCT |
| Other | HILEMAN, CAROLYN | | | | | | PE 5 JAN 18 JAN |
| Other Other | HILEMAN, CAROLYN HILEMAN, CAROLYN | | | | | | PE 8 DEC TO 21 DEC PE FEB 16 MAR 1 |
| Other | HILEMAN, CAROLYN | | | | | 500900 | *** No Description Entered *** |
| Other | HILL AND ASSOCIATES INC | | | | 20,333.33 | 500900 | COAL STUDIES |
| Other | HILL AND ASSOCIATES INC HILL AND ASSOCIATES INC | | | | | | SUPPLY ANALYSIS SUPPLY ANALYSIS 2A FINAL PA |
| Other Other | HILL AND ASSOCIATES INC | | | | | 500900 501090 | ILLINOIS BASIN COAL STUDY |
| Other | HILL AND ASSOCIATES INC | | | | | 593002 | *** No Description Entered *** |
| Other | HILLYARD | | | | | 903003 | *** No Description Entered *** *** No Description Entered *** |
| Other Other | HILLYARD HILLYARD | | | | 277.72 375.00 | | LAWN CARE |
| Other | HISLE III, JOE C | | | | 300.00 | | SHORT ST, SUB ST, 8/5, 13, 20 |
| Other | HISLE III, JOE C | | | | 725.00 | 588100 | WINCHESTER |
| Other | HISLE III, JOE C | | | | 3,668.53 | | *** No Description Entered *** |
| Other Other | HMC SERVICE CO HMC SERVICE CO | | | | 43.36 29.25 | | MARK ZIMLICH MIKE CALVERT |
| Other | HMC SERVICE CO | | | | 111.44 | 923100 | REPAIR |
| Other | HMC SERVICE CO | | | | 1,740.00 | 553100 | CALIBRATION AND EVALUATION OF |
| Other | HOFFER FLOW CONTROLS INC HOFFER FLOW CONTROLS INC | | | | 12.18 | 553100 | Created By Proration :freightC |
| Other | HOFFER FLOW CONTROLS INC | | | | 1.30 | 553100 553100 | Created By Proration :freightR REPAIR OF FLOWSTOR COMPUTER |
| Other Other | HOFFER FLOW CONTROLS INC | | | | 185.00 468.00 | 512100 | 657E REPAIR |
| Other | HOLT COMPANY OF OHIO | | | | (5,929.50) | 512100 | CREDIT APPLIED TO 657E SCRAPER |
| Other | HOLT COMPANY OF OHIO | | | | 250.00 | 512100 | Created By Proration :HAZMATN6 |
| Other | HOLT COMPANY OF OHIO HOLT COMPANY OF OHIO | | | | 60.01 | 512100 | Created By Proration :HAZMATRE Created By Proration :SPLY/ENV |
| Other Other | HOLT COMPANY OF OHIO | | | | 22.82 123.00 | 512100 512100 | D9H DOZER REPAIR |
| Other | HOLT COMPANY OF OHIO | | | | 9,098.77 | 512100 | ENGINE REPAIR |
| Other | HOLT COMPANY OF OHIO | | | | 45,752.79 | 512100 | N657 - REBUILD FRONT TRANSMISS |
| Other | HOLT COMPANY OF OHIO HOLT COMPANY OF OHIO | | | | 878.00 | 512100 | REMOVE AND INSTALL ELECTRIC ST REPAIR 657E SCRAPER |
| Other Other | HOLT COMPANY OF OHIO | | | | 545.00 509.00 | 512100 512100 | REPAIR 60/E SCRAFER REPAIR ALTERNATOR |
| Other | HOLT COMPANY OF OHIO | | | | 5,649.00 | 512100 | REPAIR OF HEAVY EQUIPMENT IN C |
| Other | HOLT COMPANY OF OHIO | | | | 3,427.65 | 512100 | REPAIR TRANSMISSION |
| Other | HOLT COMPANY OF OHIO HOLT COMPANY OF OHIO | | | | 632.00 | 512100 | REPAIR TRANSMISSION #657 REPAIR/OVERHAUL/RECONDITION HE |
| Other Other | HOLT COMPANY OF OHIO | | | | 5,929.50 1,992.15 | 512100 514100 | REPAIR JOHN DEER BACKHOE (PART |
| Other | HOLT EQUIPMENT CO LLC | | | | 1,828.50 | 580100 | PE 1 DEC TO 31 DEC |
| Other | HOLUB, PATRICIA | | | | 2,495.50 | 580100 | PE 1 FEB 28 FEB |
| Other | HOLUB, PATRICIA HOLUB, PATRICIA | | | | 3,128.00 | 580100 | PE 1 JAN 31 JAN |
| Other Other | HOLUB PATRICIA | | | | 2,484.00 343.78 | 921002 582100 | |
| Other | HONEYCUTT MECHANICAL CONTRACTORS | | | | 493.53 | 588100 | LEXINGTON |
| Other | HONEYCUTT MECHANICAL CONTRACTORS | | | | 2,719.50 | 513100 | |
| Other | HONEYWELL HONEYWELL INDUSTRY SOLUTIONS | | | | 500.00 | 512100 | |
| Other Other | HONEYWELL INDUSTRY SOLUTIONS | | | | 500.00 906.50 | 512100 513100 | |
| Other | HONEYWELL INDUSTRY SOLUTIONS | | | | 7,452.80 | 588100 | LEXINGTON |
| Other | HOPKINSVILLE ELECTRIC SYSTEM HOSKINS CONSTRUCTION INC | | | | 1,784.43 | 905001 | *** No Description Entered *** |
| Other | HOT SHOT INFRARED INSPECTIONS INC | | | | 11,790.00 | 563100 | |
| Other Other | HOWARD HEATING AND AIR CONDITIONING | | | | 49.00 200.00 | 935402 588100 | *** No Description Entered *** |
| Other | HOWARD PHILLIPS | | | | 120.00 | | MOWINGS 5/12,18,24-6/9,16 |
| Other | HOWARD PHILLIPS HOWARD PHILLIPS | | | | 140.00 | | |
| Other Other | HOWARD PHILLIPS | | | | 120.00 | | |
| Other | HOWARD PHILLIPS | | | | 60.00 1,600.03 | | |
| Other | HOWDEN BUFFALO INC | | | | 2,430.00 | | Technical support |
| Other | HOWDEN BUFFALO INC HR AFFILIATES LLC | | | | 3,372.00 | | |
| Other Other | HR AFFILIATES LLC | | | | 1,236.00 | | |
| Other | HUGHES CANDY AND TOBACCO | | | | 214.03 374.50 | | |
| Other | HUNTINGTON TESTING AND TECHNOLOGY INC | | | | 473.50 | 51210 | 0 REHEAT #14 BATWING HANGER |
| Other | HUNTINGTON TESTING AND TECHNOLOGY INC HUNTINGTON TESTING AND TECHNOLOGY INC | | | | 312.00 | | 0 TESTING |
| Other Other | HUSSLING MECHANICAL CONTRACTORS | | | | 8,200.00 | | O ANNUAL INSPECTION AND TESTING O CONDUCT ANNUAL FIRE PROTECTION |
| Other | HUSSUNG MECHANICAL CONTRACTORS | | | | 3,160.00 1,528.00 | | |
| Other | HUSSUNG MECHANICAL CONTRACTORS | | | | 2,528.00 | | 0 ANNUAL FIRE PROTECTION AND INS |
| Other | HUSSUNG MECHANICAL CONTRACTORS HUSSUNG MECHANICAL CONTRACTORS | | | | 2,664.00 | | |
| Other Other | HUSSUNG MECHANICAL CONTRACTORS | | | | 687.00 | | 0 REPAIR 8" MJ UNDERGROUND LEAK 0 CONDUCT ANNUAL FIRE PROTECTION |
| Other | HUSSUNG MECHANICAL CONTRACTORS | | | | 3,432.00 2,745.00 |) 54910) 55410 | O ANNUAL FIRE PROTECTION AND INS |
| Other | HUSSUNG MECHANICAL CONTRACTORS | | | | (608.70 | | 0 *** No Description Entered *** |
| Other | HYDRAULIC SPECIALISTS INC HYDRAULIC SPECIALISTS INC | | | | 928.7 | D 51210 | 0 REBUILD PUMP |
| Other Other | HYDRAULIC SPECIALISTS INC HYDRAULIC SPECIALISTS INC | | | | 210.0 | | 00 REPAIR CYLINDER AUGER 00 TROUBLE-SHOOT |
| Other | HYDRAULIC SPECIALISTS INC | | | | 420.0 280.0 | | 00 REPAIR CYLINDER 580-K |
| Other | HYDRAULIC SPECIALISTS INC | | | | 575.0 | | 00 REPAIR CYLINDER P & H CRANE |
| Other | HYDRAULIC SPECIALISTS INC HYDRO DYNE INC | | | | (44,740.0 | 0) 51310 | |
| Other Other | HYDRO DYNE INC HYGO TECH INC | | | | 29.9 | | |
| Other | ICR | | | | 72,786.0 6,700.0 | | |
| Other | ICR | | | | 6,700.0 | 0 9080 | 2 RESIDENTIAL STUDIES |
| Other | ICR ICR | | | | 4,239.0 | 0 9080 | 02 RESIDENTIAL STUDY |
| Other Other | ICR | | | | 8,300.0 | U 9080 | 02 STUDY |
| Q.07.01 | | | | | | | |

Attachment to PSC Question No. 31 Page 24 of 64 Scott

| | | 4B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|-----------------------|------------------|--|
| (A) | | (B) | Audit | Other | | Account | Description |
| Туре | Payee | Rate Case | Audit | Other | | | OUD (CV |
| a., | iCR | | | | | 908002 908002 | SURVEY |
| Other Other | ICR | | | | 140,667.00 | 023100 | *** No Description Entered *** |
| Other | ICR IKON OFFICE SOLUTIONS | | | | | 506100 506100 | METER READING FOR PLANNING OFF METER READING ON PLANNING OFFI |
| Other Other | IKON OFFICE SOLUTIONS | | | | | 549100 | CREDIT FOR METER READING AT CT |
| Other | IKON OFFICE SOLUTIONS | | | | 517.16 | 549100 | METER READING AT CT SITE METER READING FOR CT SITE COPI |
| Other | IKON OFFICE SOLUTIONS IKON OFFICE SOLUTIONS | | | | 283.65 51.00 | 549100 549100 | MONTHLY MAINTENANCE OF CANON 2 |
| Other Other | IKON OFFICE SOLUTIONS | | | | 150.00 | 903003 | GREENVILLE |
| Other | IKON OFFICE SOLUTIONS ILI INFODISK INC | | | | 187.95 | 923100 512100 | ENCLOSURE BOILER TUBE ANALYSIS |
| Other Other | IMR METALLURGICAL SERVICES | | | | 1,053.50 250.00 | 512100 | BOILER TUBE SECTION |
| Other | IMR METALLURGICAL SERVICES IMR METALLURGICAL SERVICES | | | | 250.00 | 512100 | CHEMICAL ANALYSIS CHEMICAL ANALYSIS FOR BOILER T |
| Other Other | IMP METALLURGICAL SERVICES | | | | 250.00 18,418.05 | 512100 512100 | LABOR TO REPAIR 1-2 I.D. FAN |
| Other | IN DI ACE MACHINING AND REPAIR CO | | | | 22,500.00 | 513100 | LABOR NECESSARY TO TOOL AND HO |
| Other | IN PLACE MACHINING AND REPAIR CO IN PLACE MACHINING AND REPAIR CO | | | | 17,947.74 3,280.15 | 513100 511100 | REFURBISH ONE SET OF WESTINGHO REMOVE/INSTALL INSUALTION U2 C |
| Other Other | INCORP INC | | | | 316.25 | 512005 | REMOVE METAL AND INSULATION ON |
| Other | INCORP INC | | | | 15,816.04 | 512011 | WORK ON ECONOMIZER OUTLET DUCT 6TH FLOOR ECONOMIZER HOPPER (B |
| Other Other | INCORP INC INCORP INC | | | | 9,066.41 21,129.42 | 512100 512100 | BR3 GEN REPAIR SCAFFOLDING |
| Other | INCORP INC | | | | 372.1B | 512100 | CONSTRUCT SCAFFOLDING AND COVE |
| Other | INCORP INC INCORP INC | | | | 394.67 31,500.25 | 512100 512100 | Created By Proration :FRIEGHTL HEP INSPECTION - BR2 |
| Other Other | INCORP INC | | | | 30,475.77 | 512100 | HEP INSPECTION BR2 |
| Other | INCORP INC | | | | 7,275.93 | 512100 | |
| Other Other | INCORP INC INCORP INC | | | | 1,111.20 9,894.00 | 512100 512100 | LABOR AND MATERIAL FOR ABATEME |
| Other | INCORP INC | | | | 45,453.00 | 512100 | LABOR AND MATERIAL TO ACCESS H |
| Otner | INCORP INC | | | | 4,843.30 | 512100 512100 | |
| Other Other | INCORP INC INCORP INC | | | | 630.56 7.546.97 | 512100 | LABOR FOR ABATEMENT AND INSULA |
| Other | INCORP INC | | | | 974.28 | 512100 | LABOR TO BUILD SCAFFOLD IN BAS |
| Other | INCORPINC INCORPINC | | | | 166.80 1,556.80 | 512100 512100 | |
| Other Other | INCORP INC | | | | 798.75 | 51210 | LABOR TO MODIFY BOILER SCAFFOL |
| Other | INCORP INC | | | | 79.88 | 51210 | |
| Other Other | INCORP INC INCORP INC | | | | 95.85 79.88 | 51210 51210 | THE PROPERTY OF THE PROPERTY O |
| Other | INCORP INC | | | | 383.40 | 51210 | 0 LABOR TO WORK ON AB ENCLOSURE |
| Other | INCORP INC | | | | 2,161.55 | | |
| Other Other | INCORP INC INCORP INC | | | | 319.50 5,238.87 | | 0 LABOR TO WORK ON BOILER WALL (|
| Other | INCORP INC | | | | 8,225.60 | 51210 | 0 LABOR TO WORK ON ECONOMIZER HO |
| Other | INCORP INC INCORP INC | | | | 1,810.75 | | |
| Other Other | INCORP INC | | | | 333.60 1,802.50 | | 0 LABOR TO WORK ON SLOPE ON SILL |
| Other | INCORP INC | | | | 21,446.00 | 51210 | |
| Other | INCORP INC INCORP INC | | | | 10,999.41 5,500.57 | | |
| Other Other | INCORP INC | | | | 5,075.05 | | 10 MISC REMOVAL/INSULATION SVC. F |
| Other | INCORP INC | | | | 7,185.47 | | |
| Other Other | INCORP INC INCORP INC | | | | 2,795.65 723.75 | | |
| Other | INCORP INC | | | | 10,471.15 | 5 5121 | 00 U3 WINDBOX |
| Other | INCORP INC INCORP INC | | | | 6,622.94 885.5 | | |
| Other Other | INCORP INC | | | | 37,801.3 | | 00 UNIT 1 BUCKSTAY BOILER WALL |
| Other | INCORP INC | | | | 4,847.4 | | |
| Other Other | INCORP INC INCORP INC | | | | 7,317.5 8,248.2 | | |
| Other | INCORP INC | | | | 3,164.0 | | 00 UNIT 1 WIND BOXES |
| Other | INCORP INC INCORP INC | | | | 2,393.1 | | |
| Other Other | INCORP INC | | | | 7,149.4 885.5 | | 00 UNIT 3 BATWING 7 1/2 FLOOR |
| Other | INCORP INC | | | | 783.4 | 0 512 | 00 UNIT 3 BUCKSTAYS SOUTH SIDE BO |
| Other Other | INCORP INC INCORP INC | | | | 3,768.1 1,890.4 | | |
| Other | INCORP INC | | | | 5,560.0 | 00 512 | 100 UNIT 3 OUTLET DUCTS |
| Other | INCORP INC INCORP INC | | | | 9,367.0 | | |
| Other Other | INCORP INC | | | | 6,004.4 18,860.2 | | 100 UNIT 4 OUTAGE WORK |
| Other | INCORP INC | | | | 4,266. | | |
| Other Other | INCORP INC INCORP INC | | | | 2,542.0 1,622.3 | | |
| Other | INCORP INC | | | | 1,178. | | 100 WORK ON BOILER WALL 6TH AND 9T |
| Other | INCORP INC INCORP INC | | | | 184.5 | | 100 WORK ON BOILER WALL 7TH FLOOR. 100 WORK ON BOILER WALL 7TH-9TH FL |
| Other Other | INCORP INC | | | | 2,408. 328. | | 100 WORK ON BOILER WALL 71H-91H FL 100 WORK ON BOILER WALL BUCKSTAY (|
| Other | INCORP INC | | | | 3,055 | 30 512 | 100 WORK ON BOILER WALLS 6TH & 73 |
| Other | INCORP INC INCORP INC | | | | 1,390. | | 100 WORK ON BOILER WALLS 6TH TO 7 100 WORK ON BUCKSTAY BOILER WALL |
| Other Other | INCORP INC | | | | 4,937. 5,812. | | 100 WORK ON BURNER CORNERS |
| Other | INCORP INC | | | | 1,093 | .00 512 | 100 WORK ON EXPANSION JOINTS 4TH F |
| Other Other | INCORP INC INCORP INC | | | | 4,968. 1,248. | | 100 WORK ON HEATER HOPPER 3RD FLOO 100 WORK ON PA EXPANSION, 5TH FLOO |
| Other | INCORP INC | | | | 1,240. | | 2100 WORK ON UNIT 1 3RD FLOOR HEATE |
| Other | INCORP INC INCORP INC | | | | 13,034 | .45 512 | 2100 WORK ON UNIT 1 BACKSTAYS (NORT 2100 WORK ON UNIT 1 BOILER WALL |
| Other Other | INCORP INC | | | | 57,058 5,154 | | 2100 WORK ON UNIT 1 BOILER WALLS |
| Other | INCORP INC | | | | 9,004 | 85 51 | 2100 WORK ON UNIT 1 EAST/WEST BOILE |
| Other Other | INCORP INC INCORP INC | | | | 645 5,035 | | 2100 WORK ON UNIT 1 LEAD REMOVAL 9T 2100 WORK ON UNIT 3 BOILER WALL |
| Other | INCORP INC | | | | 5,035 9,998 | | 2100 WORK ON WIND BOX 1ST FLOOR |
| Other | INCORP INC | | | | | | |
| | | | | | | | |

KENTUCKY UTILITIES COMPANY

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|-------------------------|------------------|--|
| (A) | | Rate Case | Audit | Other | Total . | Account | Description |
| Type | Payee | | | | 0.446.55 | E43400 | *** No Description Entered *** |
| Other | INCORP INC | | | | 9,416.60 7,060.95 | 513100 | ASBESTOS REMOVAL AND REINSULAT |
| Other | INCORP INC | | | | 1,421.78 | 513100 | BR3 GEN. REPAIR SCAFFOLD |
| Other | INCORP INC | | | | 699.05 | 513100 | BR3 GEN. REPAIRS SCAFFOLD CONSTRUCT SCAFFOLDING AND COVE |
| Other Other | INCORP INC INCORP INC | | | | 13,169.38 1,104.85 | 513100 | LABOR & MATERIAL TO WORK ON SC |
| Other | INCORP INC | | | | 4,749.74 | 513100 | LABOR AND MATERIAL TO WORK ON |
| Other | INCORP INC | | | | 191.55 | | LABOR TO BUILD SCAFFOLD UNDER LABOR TO BUILD SCAFFOLDING AND |
| Other | INCORP INC INCORP INC | | | | 9,719.60 41.70 | 513100 513100 | LABOR TO WORK ON REMOVABLE PAD |
| Other Other | INCORP INC | | | | 1,852.00 | 513100 | LABOR TO WORK ON SCAFFOLDING T |
| Other | INCORP INC | | | | 3,442.88 | | LABOR TO WORK ON US OUTAGE |
| Other | INCORP INC INCORP INC | | | | 2,305.90 1,302.00 | 513100 513100 | LABOR TO WORK ON U3 TURBINE SC LABOR TOWORK ON ENCLOSURE OVER |
| Other Other | INCORP INC | | | | 13,978.92 | 513100 | TURBINE OUTAGE |
| Other | INCORP INC | | | | 570.35 | 513100 | U3 INSULATION WORK |
| Other | INCORP INC | | | | 1,769.20 | 513100 | UNIT 3 TURBINE PADS UNIT 3 TURBINE SCAFFOLDING |
| Other Other | INCORP INC INCORP INC | | | | 379.50 361.40 | 513100 513100 | UNIT 4 OUTAGE |
| Other | INCORP INC | | | | 6,805.00 | 513100 | UNIT 4 OUTAGE WORK |
| Other | INCORP INC | | | | 7,030.70 | 513100 | UNIT 4 TURBINE OUTAGE WORK |
| Other | INCORP INC INCORP INC | | | | 1,555.90 | 513100 | WORK ON SCAFFOLDING ON TURBINE WORK ON TURBINE BLANKETS |
| Other Other | INCORP INC | | | | 5,434.90 328.60 | 513100 513100 | WORK ON UNIT 3 TURBINE |
| Other | INCORP INC | | | | 813.10 | 513100 | WORK ON UNIT 3 TURBINE BLANKET |
| Other | INCORP INC | | | | 1,807.00 | 554100 | ANTI ICING UNIT 7 |
| Other | INCORP INC INCORP INC | | | | 2,415.55 | 554100 | INSULATION OF CT6 ANTI-ICING P TO INSULATE ANTI-ICING LINE ON |
| Other Other | INCORP INC | | | | 2,157.45 2,350.00 | 554100 511100 | CLEANING BASIN |
| Other | INDIANA KENTUCKY TRUCKING | | | | 2,722.50 | 511100 | CLEANING OUT SLUDGE POND |
| Other | INDIANA KENTUCKY TRUCKING | | | | 3,190.00 | 512100 | GROUNDS MAINTENANCE |
| Other | INDIANA KENTUCKY TRUCKING INDIANA KENTUCKY TRUCKING | | | | 2,172.50 | 512100 | |
| Other Other | INDUSTRIAL BOLTING TECHNOLOGIES INC | | | | 382.50 50.00 | 506100 506100 | |
| Other | INDUSTRIAL CONTROLS DISTRIBUTORS LLC | | | | 7.36 | 512100 | Created By Proration :FREIGHTR |
| Other | INDUSTRIAL CONTROLS DISTRIBUTORS LLC | | | | 191.46 | 512100 | REPAIR L & N CONTROL BOARD # 0 |
| Other | INDUSTRIAL CONTROLS DISTRIBUTORS LLC INDUSTRIAL MAINTENANCE AND ENGINEERING CORP | | | | 44,931.45 | 512100 | |
| Other Other | INDUSTRIAL MAINTENANCE AND ENGINEERING CORP | | | | 8,675.00 895.49 | 512100 512100 | . P. C |
| Other | INDUSTRIAL MAINTENANCE AND ENGINEERING CORP | | | | 3,200.00 | 512100 | WESTINGHOUSE BREAKER REFURBISH |
| Other | INDUSTRIAL MAINTENANCE AND ENGINEERING CORP | | | | 1,000.00 | 513100 | Dismantled, cleaned and inspec |
| Other | INDUSTRIAL MAINTENANCE AND ENGINEERING CORP INDUSTRIAL MAINTENANCE AND ENGINEERING CORP | | | | 750.00 | 513100 | |
| Other | INDUSTRIAL MAINTENANCE AND ELECTRICAL | | | | (13,575.00 | | |
| Other Other | INDUSTRIAL MECHANICAL AND ELECTRICAL | | | | (14,000.00 27,575.00 | | |
| Other | INDUSTRIAL MECHANICAL AND ELECTRICAL | • | | | 500.00 | 513100 | INSPECT AND TEST #3 EXCITER BE |
| Other | INDUSTRIAL MECHANICAL AND ELECTRICAL INDUSTRIAL MECHANICAL AND ELECTRICAL | | | | 3,735.00 | | |
| Other | INDUSTRIAL MECHANICAL AND ELECTRICAL CORP | | | | (12,550.00 17.00 | | |
| Other Other | INDUSTRIAL PARK DISTRIBUTORS | | | | 31,50 | | |
| Other | INDUSTRIAL PARK DISTRIBUTORS | | | | 12.50 | | WEEDEATER REPAIR AND PARTS |
| Other | INDUSTRIAL PARK DISTRIBUTORS INDUSTRIAL RESOURCES INC | | | | 13,500.00 | | PLANT OPERATOR TRAINING & CERT |
| Other Other | INDUSTRIAL RESOURCES INC | | | | 67,500.00 | | SEROCHSTION AND |
| Other | INDUSTRIAL RESOURCES INC | | | | 17,650.00 2,340.00 | | |
| Other | INDUSTRIAL SERVICES OF AMERICA | | | | 1,520.00 | | 0 WASTE REMOVAL |
| Other | INDUSTRIAL SERVICES OF AMERICA INDUSTRIAL SERVICES OF AMERICA | | | | 1,140.00 | | |
| Other Other | INDUSTRIAL SILOSOURCE INC | | | | 2,700.04 32,750.04 | | |
| Other | INDUSTRIAL SILOSOURCE INC | | | | 6,000.0 | | 0 U4 SURGE BIN HAS GUNNITE WORN |
| Other | INDUSTRIAL SILOSOURCE INC | | | | 638.0 | 5 92310 | 0 *** No Description Entered *** |
| Other | INFORMATION INTELLECT INC INGERSOLL RAND CO | | | | 1,250.0 | 0 51310 | 0 LABOR TO REPAIR #2 & #3 CONTRO B LEXINGTON - KEY REPAIR |
| Other | INNER TITE CORP | | | | 15.8 309.0 | | |
| Other | INSIGHT COMMUNICATIONS | | | | 902.7 | | 0 1025010970601 |
| Other | INSIGHT COMMUNICATIONS | | | | 173.3 | | |
| Other Other | INSTROMET INC INSTROMET INC | | | | 350.0 | | |
| Other | INTEGRAL CONTROL SYSTEMS SERVICES | | | | 2,304.0 6,010.5 | | 00 *** No Description Entered *** |
| Other | INTEGRAL CONTROL SYSTEMS SERVICES | | | | 57.9 | 3 5121 | 00 Created By Proration :FREIGHT |
| Other | INTEGRAL CONTROL SYSTEMS SERVICES INTEGRAL CONTROL SYSTEMS SERVICES | | | | 33.6 | 7 5121 | O Created By Proration :FREIGHT(|
| Other Other | INTEGRAL CONTROL SYSTEMS SERVICES | | | | 18.6 1,143.0 | | OC Created By Proration :FREIGHTR OC REPAIR NDCS03 DIGITAL CONTROL |
| Other | INTEGRAL CONTROL SYSTEMS SERVICES | | | | 5,629.2 | | |
| Other | INTEGRATED BUSINESS SOLUTIONS | | | | 306.0 | 5010 | 31 *** No Description Entered *** |
| Other | INTERLAB INTERLAB | | | | 102.0 | | 91 LAB ANALAYIS/QUALITY CONTROL |
| Other Other | INTERLAB | | | | 102.0 | | 91 LAB ANALYSIS 91 LAB SAMPLES QUALITY CONTROL |
| Other | INTERLAB | | | | 102.0 910.0 | | 00 REPAIR INTERMEC LABEL PRINTER. |
| Other | INTERMEC TECHNOLOGIES CORP | | | | 1,043. | 15 5131 | 00 MISC, COOLING TOWER REPAIRS |
| Other | INTERNATIONAL COOLING TOWER USA INC ET AL INTERNATIONAL COOLING TOWER USA INC ET AL | | | | 1,573 | | 00 REPAIR UNIT-4 COOLING TOWER |
| Other Other | INTERNATIONAL COOLING TOWER USA INC ET AL | | | | 2,225. | - | 00 U-3 COOLING TOWER LIGHTNING PR 00 300 KVA REPAIR-RECONDITION GE |
| Other | INTERSTATE TRANSFORMER CO | | | | 2,755. 1,384. | 75 5131 | 00 LABOR AND MATERIAL TO REPAIR 2 |
| Other | INTERSTATE TRANSFORMER CO | | | | 17,400 | 00 5131 | 00 REPAIR 2A AUXILIARY TRANSFORME |
| Other | INTERSTATE TRANSFORMER CO INTERSTATE TRANSFORMER CO | | | | 2,423. | 00 5131 | 00 REWIND THREE (3) TRANSFORMERS |
| Other Other | INTERVECT USA INC | | | | 882. 882. | | 00 BI MONTHLY ELEVATOR INSPECTION 00 BI-MONTHLY ELEVATOR INSPECTION |
| Other | INTERVECT USA INC | | | | 1,764. | | 00 ELEVATOR INSPECTION FOR STACK |
| Other | INTERVECT USA INC | | | | 172. | 32 511 | 00 MATERIAL FOR ELEVATORS |
| Other | INTERVECT USA INC INTERVECT USA INC | | | | 2,343 | | |
| Other Other | INTERVECT USA INC | | | | 2,363 243 | | 100 Created By Proration : FREIGHTF |
| Other | INTERVECT USA INC | | | | 243 842 | | 100 FURNISH NECESSARY LABOR TO REP |
| Other | INTERVECT USA INC | | | | 600 | .00 513 | 100 FURNISH NECESSARY MATERIAL TO |
| Other Other | INTERVECT USA INC INTERVECT USA INC | | | | 198 | .00 553 | 100 INSPECT & TEST ELEVATORS @ ICE |
| Julei | | | | | | | |

(D)

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Scott

KENTUCKY UTILITIES COMPANY

(A)

(B)

Other **Total Account** Rate Case Audit Payee Type INSPECT AND REPAIR ELEVATOR AT 390.00 553100 INTERVECT USA INC REPAIR AND INSPECTION OF ICE P MAINT CONTRACT SCADA SYSTEM Other 409.00 553100 INTERVECT USA INC INVENSYS SYSTEMS INC Other 13,794.00 588100 MAINTENANCE CONTRACT TWO (2) 2000 INTRODUCTION TO C Other 588100 27,588.00 INVENSYS SYSTEMS INC INVENSYS SYSTEMS INC 923100 923100 Other 8,500.00 *** No Description Entered ** 3 750 01 IRON MOUNTAIN RECORDS MANAGEMENT IRVIN ELEVATOR GRP IRVIN ELEVATOR GRP #1 & #2 ELEVATOR REPAIRS Other 513100 376.70 FURNISH LABOR TO COMPLETE REPA Other 1,161.75 513100 FURNISH LABOR TO REPAIR #2 ELE FURNISH LABOR TO REPLACE PICKU Other 611.25 513100 IRVIN ELEVATOR GRP Other 1,010.63 513100 513100 FURNISH MATERIAL NEEDED TO COM FURNISH NECESSARY LABOR TO REP Other 220.33 IRVIN ELEVATOR GRP 513100 513100 Other 1,018.75 LABOR NECESSARY TO COMPLETE #2 LABOR NECESSARY TO COMPLETE #3 Other 713.13 IRVIN ELEVATOR GRP Other 1,172.88 513100 LABOR NECESSARY TO COMPLETE EL LABOR NECESSARY TO COMPLETE RE LABOR NECESSARY TO REPAIR #1 E 3 119 63 513100 IRVIN ELEVATOR GRP Other 2,057.88 513100 IRVIN ELEVATOR GRP Other 774 25 513100 Other LABOR TO REPAIR #1 ELEVATOR LABOR TO REPAIR #3 ELEVATOR 387.13 513100 IRVIN ELEVATOR GRP Other 1,728.69 97.50 513100 513100 IRVIN ELEVATOR GRP Other MATERIAL & MILEAGE CHARGES TO MATERIAL & MILEAGE FOR #2 ELEV IRVIN ELEVATOR GRP 513100 513100 Other 50.70 MATERIAL NECESSARY FOR #1 ELEV 1.270.84 IRVIN ELEVATOR GRP MATERIAL NEEDED TO COMPLETE RE MATERIAL NEEDED TO REPAIR #1 E Other 131.23 513100 Othe 56.16 513100 IRVIN ELEVATOR GRP MATERIAL NEEDED TO REPAIR #3 E MATERIAL, ETC. NEEDED TO COMPL Other 61.16 513100 IRVIN ELEVATOR GRP Othe 126.70 513100 IRVIN ELEVATOR GRP MATERIAL, EXPENSES NECESSARY T MATERIAL, MILEAGE, ETC. TO COM Other 513100 109.02 IRVIN ELEVATOR GRP Other 141.60 513100 Other MATERIALS NEEDED FOR REPAIRS T 513100 127.55 IRVIN ELEVATOR GRP MATERIALS NEEDED TO COMPLETE R Other 265.40 513100 Other MILEAGE FOR MECHANIC TO COMPLE 52.65 513100 IRVIN ELEVATOR GRP PARTS, ETC. NEEDED TO COMPLETE REPAIR PARTS FOR #3 ELEVATOR Other 54.60 513100 IRVIN ELEVATOR GRE Other 430.17 1,100.25 513100 513100 IRVIN ELEVATOR GRP REPLACE DOOR CLUTCH - #3 ELEV PREP & PAINT #2 TRANSFORMER AN Other IRVIN ELEVATOR GRP Other 8,638.00 511100 511100 IRVIN H WHITEHOUSE AND SONS CO PREP & PAINT @ EW BROWN PREP & PAINT AT EW BROWN Other 10 366 68 IRVIN H WHITEHOUSE AND SONS CO Other 22,650.00 511100 Other CONCRETE 52.50 17.50 511100 IRVING MATERIALS INC IRVING MATERIALS INC Other 511100 HAULING HAULING FEE 516.26 511100 IRVING MATERIALS INC Other 170.63 511100 LABOR Other IRVING MATERIALS INC LABORINSTALL 1 MOORING ANCHOR(533.75 105.00 511100 IRVING MATERIALS INC Other TRUCKING 511100 IRVING MATERIALS INC Other 512100 513100 GROUNDS MAINTENANCE 645.00 IRVING MATERIALS INC Other 87.50 LABOR IRVING MATERIALS INC. Created By Proration :FREIGHTP MATERIALS USED FOR INSTALLATIO Other 579.78 511100 Other 1,330.20 2,373.00 511100 ISCO INDUSTRIES INC PROVIDE LABOR AND MATERIALS FO Other ISCO INDUSTRIES INC Other 575.00 (261.70) 553100 ISCO INDUSTRIES INC Created By Proration :FREIGHTR
MATERIAL TO REPAIR CT NOX WATE
REPAIR OF CT6 AND CT7 BIOCIDE Other 553100 ISCO INDUSTRIES INC ISCO INDUSTRIES INC Other 795.64 553100 Other (480.00)553100 ISCO INDUSTRIES INC Other *** No Description Entered ***
*** No Description Entered *** 571.45 902002 Other ITRON INC 8,521.74 2,410.43 903006 ITRON INC IVEY MECHANICAL LLC REPLACEMENT OF UNIT 8 HVAC COM SERVICE CALL ON WASTE WATER TR Other 554100 Other 250.00 135.00 512100 JE BECKMAN CO LLC Othe 903003 EARLINGTON J K SERVICE CO Other DIRECT PAY SALES TAX DEDUCTED 240.91 935403 J K SERVICE CO Other 935403 EARLINGTON 130 00 J K SERVICE CO
J P WIESE PLUMBING
J P WIESE PLUMBING
J P WIESE PLUMBING *** No Description Entered ***
SOMERSET - SERVICE Other 55.00 935402 935402 Other 63.00 INSTALL ICE MAKER & DRAIN
*** No Description Entered *** Other 118.00 935403 Other 95.80 500.00 582100 JIR HOE AND SONS INC Other 935403 *** No Description Entered *** Othe 75.00 180.00 SERVICE - 7/31/03 935403 JACK MANN SCALES INC JACKSONS REPAIR SHOP Other TUNE UP SERVICE ON MOWER 545100 Other *** No Description Entered ***
*** No Description Entered *** 2,356.34 923100 JACOBS CONSULTANCY INC Other 908002 150 00 JARBOE *** No Description Entered ***
*** No Description Entered *** Other 12,189 15 912001 JARBOE Other 52,432.50 6,630.70 923100 Other LABOR NECESSARY TO REWIND #4 A MATERIALS NEEDED TO COMPLETE R 512017 JASPER ELECTRIC MOTORS Othe 3,584.30 512017 JASPER ELECTRIC MOTORS JASPER ELECTRIC MOTORS JASPER ELECTRIC MOTORS *** No Description Entered **
Balance 5-1 ID fan Other 512100 6.00 Other 654.00 3,297.00 512100 588100 Other *** No Description Entered *** JC GRAPHICS LLC Other 1/19-1/26/03 3/02-3/09/03 448.00 588100 JC GRAPHICS LLC Other 448.00 588100 JC GRAPHICS LLC JC GRAPHICS LLC Other JUNE 29 - JUL 6, 2003 PE 1 JUN - 15 JUN 112.00 588100 Other 448 00 588100 JC GRAPHICS LLC JC GRAPHICS LLC Other 444.50 588100 PE 03 AUG - 10 AUG PE 10 NOV - 17 NOV Other 1,120.00 588100 JC GRAPHICS LLC Other PE 11-MAY 18-MAY 588100 446.00 IC GRAPHICS LLC Other PE 13 OCT TO 20 OCT PE 16 MAR 23 MAR 1,120.00 588100 JC GRAPHICS LLC Other 588100 448 00 JC GRAPHICS LLC JC GRAPHICS LLC Other 448.00 588100 PE 2 FEB 9 FEB PE 20-JUL - 27 JUL Other 588100 448.00 Other JC GRAPHICS LLC PE 22 DEC 29 DEC PE 22 JUN - 29- JUN 588100 840.00 JC GRAPHICS LLC Other 437.50 588100 JC GRAPHICS LLC JC GRAPHICS LLC Other PE 24 NOV TO 1 DEC 985.00 588100 Other PE 25-MAY- 1 JUN 448.00 588100 JC GRAPHICS LLC JC GRAPHICS LLC Other 224.00 588100 PE 28 APR - 4 MAY Other PE 30-MAR-6 APR 448.00 588100 JC GRAPHICS LLC JC GRAPHICS LLC Other PE 7-SEP 14 SEP 588100 224.00 Other PE 8-SEP TO 15 SEP 1,120.00 588100 JC GRAPHICS LLC Other PP 8 DEC - 15 DEC 588100 840.00 IC GRAPHICS LLC 588100 WE 31-AUG-7 SEP JC GRAPHICS LLC Other

KENTUCKY UTILITIES COMPANY

| 421 | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|-----------------------|--------------------|--|
| (A) | Payes | Rate Case | Audit | Other | Total | Account | Description |
| Type | r ayes | | | | 60,000.00 | 908002 | *** No Description Entered *** |
| Other | JD POWER AND ASSOC | | | | 375.00 | 903003 | *** No Description Entered *** |
| Other Other | JEFF SHEFFER ROOFING JEFFS SMALL ENGINES | | | | 50.00 23.00 | | *** No Description Entered *** BATTERY |
| Other | JEFFS SMALL ENGINES | | | | 26.00 | 593002 | FOUR MILE |
| Other | JEFFS SMALL ENGINES JEFFS SMALL ENGINES | | | | 42.96 | 593002 588100 | FOURMILE *** No Description Entered *** |
| Other Other | IESSAMINE BACKHOE AND UNDERGROUND | | | | 776.00 4,330.00 | 588100 | ICE STORM DAMAGE |
| Other | JESSAMINE BACKHOE AND UNDERGROUND JESSAMINE CONSTRUCTION CO | | | | 1,135.00 | 511100 | RAILROAD REPAIRS REPAIR SWITCH AND REPLACE TIES |
| Other Other | JESSAMINE CONSTRUCTION CO | | | | 1,800.00 3,930.00 | 511100 511100 | REPAIR TRACK PAST TRACK HOPPER |
| Other | JESSAMINE CONSTRUCTION CO | | | | 700.00 | 511100 | REPLACE BROKEN RAILROAD RAIL |
| Other Other | JESSAMINE CONSTRUCTION CO JOB SHOP | | | | 3,784.40 545.10 | 903003 | *** No Description Entered *** DIANA HALL |
| Other | JOB SHOP | | | | 302.16 | 903003 | LINDA WELCH |
| Other | JOB SHOP JOB SHOP | | | | 933.10 | 903003 | LONDON MIDDLESBORO |
| Other Other | JOB SHOP | | | | 1,922.80 53,869.63 | 903003 | *** No Description Entered *** |
| Other | JOB SHOP STAFFING SERVICE JOB SHOP STAFFING SERVICE | | | | 536.00 | 903003 | 2/11/03 INVOICE WASN'T PAID |
| Other Other | IOB SHOP STAFFING SERVICE | | | | 845.32 947.04 | 903003 | DHALL, ASAYLOR & LWELCH W/E 8/ DHALL, ASAYLOR AND LWELCH |
| Other | JOB SHOP STAFFING SERVICE | | | | 1,043.84 | 903003 | DHALL, ASAYLOR, & LWELCH |
| Other | JOB SHOP STAFFING SERVICE JOB SHOP STAFFING SERVICE | | | | 939.60 | 903003 | DIANA HALL - LINDA WELCH KATIE BETH TOWNSLEY - LONDON |
| Other Other | IOR SHOP STAFFING SERVICE | | | | 387.20 484.00 | 903003 | KTOWNSLEY |
| Other | JOB SHOP STAFFING SERVICE JOB SHOP STAFFING SERVICE | | | | 484.00 | 903003 | KTOWNSLEY, W/E 8/30/03 |
| Other Other | JOB SHOP STAFFING SERVICE | | | | 6,241.64 193.60 | 903003 | LONDON LONDON - AMY LEA SAYLOR |
| Other | JOB SHOP STAFFING SERVICE | | | | 484.00 | 903003 | LONDON - ANY SAYLOR |
| Other | JOB SHOP STAFFING SERVICE JOB SHOP STAFFING SERVICE | | | | 484.00 | 903003 903003 | LONDON - KATIE BETH TOWNSLEY LONDON - KATIE TOWNSLEY |
| Other Other | JOB SHOP STAFFING SERVICE | | | | 484.00 4,914.86 | 903003 | MIDDLESBORO |
| Other | JOB SHOP STAFFING SERVICE JOB SHOP STAFFING SERVICE | | | | 1,055.60 | 903003 | MIDDLESBORO - DHALL & LWELCH |
| Other Other | JOB SHOP STAFFING SERVICE | | | | 68.22 990.80 | 903003 | |
| Other | JOB SHOP STAFFING SERVICE | | | | 818.64 | 923100 | *** No Description Entered *** |
| Other | JOB SHOP STAFFING SERVICE JOB SHOP STAFFING SERVICE | | | | 181.92 | 923100 | |
| Other Other | JOB SHOP STAFFING SERVICE | | | | 90.96 408.70 | 923100 923900 | |
| Other | JOB SHOP STAFFING SERVICE JOB SHOP STAFFING SERVICE | | | | 701.68 | 923900 | AMY LEA SAYLOR - KATIÉ BETH TO |
| Other Other | JOB SHOP STAFFING SERVICE | | | | 214.40 33.00 | 923900 586100 | |
| Other | IDE WILLIAMS HEATING AND AC SERVICE | | | | 75.00 | 586100 | SERVICE CALL/LABOR |
| Other | JOE WILLIAMS HEATING AND AC SERVICE JOE WILLIAMS HEATING AND AC SERVICE | | | | 65.00 | 935403 | |
| Other Other | JOHN CRANE INC | | | | 88.00 3.23 | 513100 513100 | CORLOLITA |
| Other | JOHN CRANE INC JOHN MERCER ELECTRIC SERVICE | | | | 155.00 | 903003 | 3 *** No Description Entered *** |
| Other Other | JOHN MERCER ELECTRIC SERVICE JOHNSON CONTROLS INC | | | | 675.00 464.02 | | |
| Other | JOHNSON CONTROLS INC | | | | 260.00 | | |
| Other | JONES MACHINERY INC JONES MACHINERY INC | | | | 225.00 | | |
| Other Other | JT SERVICES INC | | | | 575.00 500.00 | | |
| Other | JT SERVICES INC JT SERVICES INC | | | | 14,045.00 | 51210 | RECONDITION VALVE |
| Other Other | JT SERVICES INC | | | | 1,000.00 3,850.00 | | |
| Other | JT SERVICES INC | | | | 150.00 | | 0 REPAIR OF #3 LEFT SHIPLUG |
| Other Other | JT SERVICES INC JT SERVICES INC | | | | 175.00 | | |
| Other | JT SERVICES INC | | | | 2,150.00 575.00 | | 0 REPAIR TRIM FOR FISHER 3" REGU |
| Other | JT SERVICES INC JT SERVICES INC | | | | 625.00 | 51210 | |
| Other Other | THE TENGINEERING AND INSPECTION SERVICES | | | | 294.00 14,892.00 | | |
| Other | JUST ENGINEERING AND INSPECTION SERVICES JUST ENGINEERING AND INSPECTION SERVICES | | | | 7,540.0 | 59300 | 2 DISTRIBUTION SYS INSPC |
| Other Other | BIST ENGINEERING AND INSPECTION SERVICES | | | | 50,410.2 | | · |
| Other | JUST ENGINEERING AND INSPECTION SERVICES | | | | 7,348.0 7,862.0 | | |
| Other | JUST ENGINEERING AND INSPECTION SERVICES JUST ENGINEERING AND INSPECTION SERVICES | | | | 7,326.0 | | |
| Other Other | K AND W EQUIPMENT CO OF OWENSBORO | | | | 135.0 108.3 | | The state of the s |
| Other | K AND W EQUIPMENT CO OF OWENSBORD KAMAN INDUSTRIAL TECHNOLOGIES | | | | 75.9 | 5 51310 | 00 Created By Proration : FREIGHTO |
| Other Other | KAMAN INDUSTRIAL TECHNOLOGIES | | | | 110.4 753.1 | 0 51311 6 51311 | OC Created By Proration :FREIGHTR OUTAGE - REPAIR TURBINE OIL PU |
| Other | KAMAN INDUSTRIAL TECHNOLOGIES | | | | 1,326.4 | 4 5131 | 00 REPAIR SERVOCON CYLINDER . |
| Other Other | KAMAN INDUSTRIAL TECHNOLOGIES KAMAN INDUSTRIAL TECHNOLOGIES | | | | 2,456.0 | | 00 REWIND MOTOR 00 TRAINING FOR EMT FIRST RESPOND |
| Other | KARATEK HEALTH & SAFETY | | | | 2,500.0 3,162.5 | 0 5061 0 5121 | 00 1-C CONVEYOR COAL SCALE CERTIF |
| Other | KASKASKIA VALLEY SCALÉ CO KCI KONECRANES INC | | | | 340 0 | 0 5141 | 00 LABOR TO TROUBLE SHOOT 75 TON |
| Other Other | KCI KONECRANES INC | | | | 1,080.0 225.9 | | 00 TROUBLESHOT 3-4 TURBINE ROOM T 00 *** No Description Entered *** |
| Other | KELLY SERVICES INC | | | | 1,348.9 | 6 9030 | 03 *** No Description Entered *** |
| Other Other | KELLY SERVICES INC KELLY SERVICES INCORPORATED | | | | 568.0 | | 00 2/23 TECH SUPPORT 00 TECH SUPPORT 1/19 |
| Other | KELLY SERVICES INCORPORATED | | | | 783.5 768.6 | | 00 W/E 3/02/03 |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 619.9 | 94 5861 | 00 WE 1/05 CALDWELL, SAUTEBEN, SAYL |
| Other Other | KELLY SERVICES INCORPORATED | | | | 987.6 569.8 | | 00 WE 1/12 CALDWELL,SAUTEBEN,SAYL 00 WE 1/26 TECH SUPP CALDWELL,SAU |
| Other | KELLY SERVICES INCORPORATED | | | | 699. | 56 5861 | 00 WE 12/22 CALDWELL, GIFFORD, SAUT |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 364. | | 00 WE 12/29 CALDWELL,SAUTEBEN,SMO 00 WE 2/16 TECH SUPPORT |
| Other | KELLY SERVICES INCORPORATED | | | | 703. 516. | 75 5861 | 00 WE 2/2 TECH SUPPORT |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 841. | 10 5861 | 00 WE 2/9 TECH SUPPORT |
| Other Other | KELLY SERVICES INCORPORATED | | | | 2,283. 1,978. | | |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 656. | 91 586 | 101 TECH SUPPORT 1/19 PRIVETTE, SM |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 2,629. | 24 586 | 101 W/E 3/02/03 |
| | | | | | | | |

KENTUCKY UTILITIES COMPANY

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| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|-----------------------|------------------------|---|
| (A) | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Туре | · | | | | 1,947.24 | | VE 1/05 CALDWELL, SAUTEBEN, SAYL |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 644.16 2.146.13 | 586101 \ 586101 \ | NE 1/05 RD PRIVETTE, LT SMOCK NE 1/12 CALDWELL,SAUTEBEN,SAYL |
| Other | KELLY SERVICES INCORPORATED | | | | 790.61 | 586101 | WE 1/12 RD PRIVETTE, LT SMOCK |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 537.13 | 586101 586101 | NE 1/24 PRIVETTE, 1/25 SMOCK NE 1/26 TECH SUPP CALDWELL,SAU |
| Other Other | KELLY SERVICES INCORPORATED | | | | 1,802.62 1,886.47 | 586101 | WE 12/22 CALDWELL,GIFFORD,SAUT |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 766.28 | | WE 12/22 RD PRIVETTE LT SMOCK WE 12/29 CALDWELL,SAUTEBEN,SMO |
| Other Other | KELLY SERVICES INCORPORATED | | | | 1,005.06 546.86 | 586101 586101 | WE 12/29 CALDWELL SAUTEBEN SMO WE 12/29 RD PRIVETTE LT SMOCK |
| Other | KELLY SERVICES INCORPORATED | | | | 2,916.24 | 586101 | WE 2/16 TECH SUPPORT |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 702.54 | | WE 2/2 TECH SUPP PRIVETTE,SMOC WE 2/2 TECH SUPPORT |
| Other Other | KELLY SERVICES INCORPORATED | | | | 2,158.81 2,858.70 | | WE 2/9 TECH SUPPORT |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 7,692.97 | 588100 | *** No Description Entered *** |
| Other Other | KELLY SERVICES INCORPORATED | | | | 446.74 253.35 | | DANVILLE N D COX |
| Other | KELLY SERVICES INCORPORATED | | | | 518.90 | 588100 | NCOX |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 253.35 230.83 | 588100 588100 | NCOX W/E 8/24/03 NCOX, W/E 9/7/03 |
| Other Other | KELLY SERVICES INCORPORATED | | | | 273.06 | 588100 | ND COX |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 227.43 | 588100 | ND COX W/E 4/27/03 danville |
| Other Other | KELLY SERVICES INCORPORATED | | | | 134 50 94.76 | 588100 590100 | *** No Description Entered *** |
| Other | KELLY SERVICES INCORPORATED | | | | 1,234.63 | 590100 | DANVILLE |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 28,963.14 2,884.40 | 597100 597100 | *** No Description Entered *** 10/27 WE TECH SUPPORT |
| Other | KELLY SERVICES INCORPORATED | | | | 3,163.90 | | 11/17 TECH SUPPORT |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 2,092.35 | | 12/1 TECH SUPPORT 8/25 TECH SUPPORT PRIVETTE,SMO |
| Other Other | KELLY SERVICES INCORPORATED | | | | 761.42 (77.84 | | Inv # 27219042 |
| Other | KELLY SERVICES INCORPORATED | | | | 658.88 | 597100 | PE 10/27 TECH SUPPORT |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 2,426.15 854.01 | | TECH SUPPORT WE 10-13 TECH SUPPORT |
| Other | KELLY SERVICES INCORPORATED | | | | 3,543.49 | | WE 11/3 TECH SUPPORT |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 3,981.26 | | WE 12/15 TECH SUPPORT WE 9/15 PRIVETTE -SMOCK |
| Other Other | KELLY SERVICES INCORPORATED | | | | 756.55 2,241.86 | | WE 9/22 CALDWELL-SAUTEBEN-SMOC |
| Other | KELLY SERVICES INCORPORATED | | | | 1,259.52 | 902001 | *** No Description Entered *** |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 498.00 55,750.3 | | POWDERLY *** No Description Entered *** |
| Other | KELLY SERVICES INCORPORATED | | | | 621.6 | | |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 618.8 | | |
| Other Other | KELLY SERVICES INCORPORATED | | | | 603.0 497.2 | | |
| Other | KELLY SERVICES INCORPORATED | | | | 372.0 | 0 903003 | BJ GATTEN WE 10/27 |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 645.5 | | |
| Other Other | KELLY SERVICES INCORPORATED | | | | 543.6 2,743.8 | | |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 366.8 | 0 903003 | |
| Other Other | KELLY SERVICES INCORPORATED | | | | 574.8 1.546.7 | | |
| Other | KELLY SERVICES INCORPORATED | | | | 621.6 | 0 903000 | EARLINGTON - K R LOGSDON |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 105.6 | | |
| Other | KELLY SERVICES INCORPORATED | | | | 105.6 668.1 | | B EDDYVILLE |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 199.2 | | |
| Other Other | KELLY SERVICES INCORPORATED | | | | 105.1 315.1 | | |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 1,061. | 72 90300 | GEORGETOWN |
| Other Other | KELLY SERVICES INCORPORATED | | | | 376.5 366.5 | | |
| Other | KELLY SERVICES INCORPORATED | | | | 1,118. | 88 90300 | 3 KR LOGSDON |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 691. | | 3 KR LOGSDON W/E 5/04/03 3 KR LOGSDON, EARLINGTON, KY |
| Other Other | KELLY SERVICES INCORPORATED | | | | 621. 114. | | 3 LB SMITH |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 114. | 96 90300 | 3 LB SMITH |
| Other Other | KELLY SERVICES INCORPORATED | | | | 1,270. 645. | | 3 M BRIERLY 3 M BRIERLY - W/E 08/03 |
| Other | KELLY SERVICES INCORPORATED | | | | 645 | 55 90300 | 3 M BRIERLY - W/E 8/17/03 |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 543. 448 | | |
| Other | KELLY SERVICES INCORPORATED | | | | | .60 90300 | |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 1,547 | .90 90300 | |
| Other Other | KELLY SERVICES INCORPORATED | | | | 1,005 6,625 | | 3 POWDERLY 49379701 3 SHELBYVILLE |
| Other | KELLY SERVICES INCORPORATED | | | | 645 | 55 9030 | 3 SHELBYVILLE - M BRIERLY W/E 8/ |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 618 | | 03 W/E 1/19/03 03 WE 3/9 EC WEBB |
| Other | KELLY SERVICES INCORPORATED | | | | 211 105 | | 33 WE 1/19 EC WEBB CLERCL |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 105 | .12 9030 | 33 WE 1/26 EC WEBB CLERICAL |
| Other Other | KELLY SERVICES INCORPORATED | | | | | 1.80 9030 1.24 9030 | |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 558 | 3.00 9030 | 03 WE 12/15 BJ GATTEN |
| Other Other | KELLY SERVICES INCORPORATED | | | | | 3.80 9030 1.28 9030 | |
| Other | KELLY SERVICES INCORPORATED | | | | | 1.28 9030 5.83 9030 | 03 WE 2/9 KR LOGSDON |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 211 | 1.36 9030 | |
| Other Other | KELLY SERVICES INCORPORATED | | | | | 5.68 9030 1.60 9030 | |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 313 | 7.04 9030 | 03 WE 5/18 EC WEBB CLERICAL |
| Other Other | KELLY SERVICES INCORPORATED | | | | | 7.00 9030 8.50 9030 | |
| Other | KELLY SERVICES INCORPORATED | | | | 9 | 9.60 9030 | 03 WE 8/10 DJ SCOTT |
| Other Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | | 1.60 9030 | 103 WE 8/10 KR LOGSDON 103 WE 8/17 DJ SCOTT |
| Other | KELLY SERVICES INCORPORATED | | | | 9 | 9.60 9030 | 112 0/1/ 03 000/1 |
| | | | | | | | |

KENTUCKY UTILITIES COMPANY

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|----------------------|--------------------|---|
| (A) | Book | Rate Case | Audit | Other | Total | Account | Description |
| Type | Payee | Rate Gase | | | | | WE 8/17 KR LOGSDON |
| Other | KELLY SERVICES INCORPORATED | | | | 790.62 621.60 | | NE 8/17 KR LUGSDON NE 8/24 KR LOGSDON CLERICAL |
| Other | KELLY SERVICES INCORPORATED | | | | 621.60 | 903003 | WE 8/31 |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 99.60 | | WE 8/31 DJ SCOTT |
| Other Other | KELLY SERVICES INCORPORATED | | | | 398.40 621.60 | | WE 9/14 DJ SCOTT WE 9/14 KR LOGSDON |
| Other | KELLY SERVICES INCORPORATED | | | | 315.36 | 903003 | WE 9/22 EC WEBB |
| Other | KELLY SERVICES INCORPORATED | | | | 199.20 | | WE 9/7 DJ SCOTT |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 105.12 | | WE 9/8 EC WEBB |
| Other Other | KELLY SERVICES INCORPORATED | | | | 398.40 105.68 | | WE/8 24 DIANNÉ SCOTT WEBB |
| Other | KELLY SERVICES INCORPORATED | | | | 315.36 | | eddyville |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 1,269.40 | | georgetown |
| Other | KELLY SERVICES INCORPORATED | | | | 7,064.20 | | *** No Description Entered *** 49379701 |
| Other Other | KELLY SERVICES INCORPORATED | | | | 426.24 324.48 | | J E WARREN |
| Other | KELLY SERVICES INCORPORATED | | | | 561.08 | | SHELBYVILLE |
| Other | KELLY SERVICES INCORPORATED KELLY SERVICES INCORPORATED | | | | 993.72 | 905001 | shelbyville |
| Other Other | KELLY SERVICES INCORPORATED | | | | 558.80 | | *** No Description Entered *** *** No Description Entered *** |
| Other | KELLY TEMPORARY SERVICES | | | | (470.93) 591.50 | | *** No Description Entered *** |
| Other | KELLY TEMPORARY SERVICES | | | | 19,375.64 | 921003 | *** No Description Entered *** |
| Other | KENTUCKIANA FOOD SERVICE KENTUCKIANA FOOD SERVICE | | | | 595.03 | 921003 | DIRECT PAY SALES TAX DEDUCTED |
| Other Other | KENTUCKIANA FOOD SERVICE | | | | 1,375.00 | | LABOR SUBSIDY 8/24-9/27/02 LEXINGTON |
| Other | KENTUCKIANA FOOD SERVICE | | | | 5,314.73 1,100.00 | | LEXINGTON - 7/26/03 - 8/25/03 |
| Other | KENTUCKIANA FOOD SERVICE | | | | 1,320.00 | 921003 | NOV 23 THRU DEC 27 |
| Other | KENTUCKIANA FOOD SERVICE | | | | 1,100.00 | 921003 | SEP 28 THRU OCT 25 |
| Other | KENTUCKIANA FOOD SERVICE KENTUCKIANA WINDOW CLEANING CO | | | | 4,500.00 | 935403 | *** No Description Entered *** |
| Other Other | KENTUCKY BANKING CENTER INC | | | | 988.00 | 903003 905003 | *** No Description Entered *** *** No Description Entered *** |
| Other | KENTUCKY BANKING CENTER INC | | | | 232.00 368.00 | 905003 | ELIZABETHTOWN |
| Other | KENTUCKY BANKING CENTER INC | | | | 112.00 | 905003 | JULY 03 |
| Other | KENTUCKY BANKING CENTER INC | | | | 41.53 | 935403 | *** No Description Entered *** |
| Other | KENTUCKY LIGHTING AND SUPPLY INC KENTUCKY MINE SUPPLY COMPANY INC | | | | 34.50 | 905001 | harlan ofc/lamp, plug |
| Other Other | KENTUCKY SCIENCE AND TECHNOLOGY COUNCIL INC | | | | 2,500.00 | 923100 570100 | *** No Description Entered *** *** No Description Entered *** |
| Other | KENTUCKY SERVICE COMPANY INC | | | | 807.04 237.29 | 592100 | *** No Description Entered *** |
| Other | KENTUCKY SERVICE COMPANY INC | | | | 11,567.93 | 583001 | *** No Description Entered *** |
| Other | KENTUCKY UNDERGROUND PROTECTION | | | | 1,255.00 | 923100 | *** No Description Entered *** |
| Other | KENTUCKY UNDERGROUND STORAGE INC KENTUCKY UNDERGROUND STORAGE INC | | | | 125.50 | 923100 | 11/21 TO 12/20 2002 |
| Other Other | KENTUCKY UNDERGROUND STORAGE INC | | | | 125.50 | 923100 | JULY INV 06/21 TO 07/20 WO DATES 7/21- B/20 |
| Other | KENTUCKY UNDERGROUND STORAGE INC | | | | 125.50 240.00 | 923100 512100 | LABOR NECESSARY TO COMPLETE PI |
| Other | KERÇO INC | | | | 2,827.00 | 512100 | MATERIAL, EQUIPMENT & MILEAGE |
| Other | KERCO INC | | | | 9,582.00 | 512100 | LINING APPLICATION OF ACID PIT |
| Other | KESSINGER SERVICE INDUSTRIES LLC KING MECHANICAL SPECIALTY | | | | 1,019.75 | 506100 | |
| Other Other | KING PUBLISHING GRP | | | | 243.75 | | |
| Other | KING, LOWELL | | | | 2,670.00 496.00 | | |
| Other | KING, LOWELL | | | | 100.00 | | |
| Other | KING, LOWELL | | | | 677.40 | 921003 | *** No Description Entered *** |
| Other | KINKOS KINSER AND KINSER INC | | | | 1,183.94 | | *** No Description Entered *** |
| Other Other | KINSER AND KINSER INC | | | | 5,395.37 112.55 | | |
| Other | KINSER AND KINSER INC | | | | 2,160.00 | | |
| Other | KINTON CARBIDE INC | | | | 334.00 | | *** No Description Entered *** |
| Other | KMG MARKETING KNIGHTS MECHANICAL | | | | 164.00 | | |
| Other Other | KNIGHTS MECHANICAL | | | | 450.00 | | |
| Other | KNIGHTS MECHANICAL | | | | 48.00 164.00 | | |
| Other | KNIGHTS MECHANICAL | | | | 195.00 | | |
| Other | KNIGHTS MECHANICAL | | | | 220.0 | 511100 | *** No Description Entered *** |
| Other Other | KONECRANES INC KONECRANES INC | | | | 1,368.0 | | No Description Entered *** |
| Other | KONECRANES INC | | | | 330.7 1,458.8 | | |
| Other | KOORSEN PROTECTION SERVICES INC | | | | 9,804.0 | | BALANCE WORK ON HP/LP TURBINE |
| Other | KRO MAGNUM LTD KRO MAGNUM LTD | | | | 5,232.3 | | |
| Other | KRO MAGNUM LTD | | | | 9,006.0 | | |
| Other Other | KRO MAGNUM LTD | | | | 3,924.0 | | O Rental & Expenses O U3 Steam Turbine Start Up Supp |
| Other | KRO MAGNUM LTD | | | | 7,581.0 3,900.0 | | |
| Other | KRO MAGNUM LTD | | | | 7,593.6 | 7 51310 | 0 U3 Turbine Inspection/Balance |
| Other | KRO MAGNUM LTD KRO MAGNUM LTD | | | | 1,577.1 | | 0 U3 Turbine Travel Expenses |
| Other Other | KY DEPT HOUSING BLDGS AND CONST | | | | 200.0 | | |
| Other | L AND S ENTERPRISES | | | | 120.0 10,356.0 | 0 90300 0 50210 | 3 *** No Description Entered *** 0 *** No Description Entered *** |
| Other | LABVANTAGE SOLUTIONS INC | | | | 1,550.0 | | |
| Other | LAFAYETTE ENGINEERING INC | | | | 15.0 | | Created By Proration :FREIGHTR |
| Other | LAKE ERIE SYSTEMS LAKE ERIE SYSTEMS | | | | 524.6 | | |
| Other Other | LAKESHORE FINANCIAL STAFFING | | | | 3,271.8 | | |
| Other | LAKESHORE FINANCIAL STAFFING | | | | 344.4 344.4 | | |
| Other | LAKESHORE FINANCIAL STAFFING | | | | 3,271.8 | | 0 *** No Description Entered *** |
| Other | LAKESHORE FINANCIAL STAFFING | | | | 344.4 | | O GREEN RIVER STA/CENTRAL CITY |
| Other | LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING | | | | 344 | 0 50510 | 0 RONALD E NALLEY |
| Other Other | LAKESHORE FINANCIAL STAFFING | | | | 1,713.5 | | |
| Other | LAKESHORE FINANCIAL STAFFING | | | | 393.1 1,994.1 | | |
| Other | LAKESHORE FINANCIAL STAFFING | | | | 1,994. 3,814. | | TEMPORARY LABOR DURING UNIT 2 |
| Other | LAKESHORE FINANCIAL STAFFING | | | | 5,421. | | 00 TEMPORARY LABOR DURING UNIT 3 |
| Other | LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING | | | | 830. | 25 58300 | 2/16 VANDERHOOF, TIMOTHY L STO |
| Other Other | LAKESHORE FINANCIAL STAFFING | | | | 1,466. | | |
| Other | LAKESHORE FINANCIAL STAFFING | | | | 6,475. | 95 58300 | 3) L.Valiusinool Storial WORK |
| | | | | | | | |

Scott

KENTUCKY UTILITIES COMPANY

(B)

(D)

(C)

Œ)

(A) Other Total Account Rate Case Audit Туре WM FORD THRU 3/02/03 1 051 65 583001 LAKESHORE FINANCIAL STAFFING *** No Description Entered ***
01/05/03 HASCH, JOHN DAVID 1,347.82 588100 LAKESHORE FINANCIAL STAFFING Other 232.47 588100 LAKESHORE FINANCIAL STAFFING 588100 1/12 HASCH, JOHN DAVID 1/19 HASCH, JOHN DAVID 267.52 LAKESHORE FINANCIAL STAFFING Other 278 60 588100 LAKESHORE FINANCIAL STAFFING 1/26 HASCH, JOHN DAVID Other 588100 LAKESHORE FINANCIAL STAFFING 293.35 10-NOV-2002 Other 276.75 588100 LAKESHORE FINANCIAL STAFFING 10/13 JOHN DAVID HASCH Other 588100 277.00 LAKESHORE FINANCIAL STAFFING
LAKESHORE FINANCIAL STAFFING Othe 280.76 588100 10/20 HASCH JOHN DAVID 10/27 JOHN DAVID HASCH Other 588100 265.72 LAKESHORE FINANCIAL STAFFING 11/17 JOHN DAVID HASCH 11/24 HASCH, JOHN DAVID Other 265.68 586100 LAKESHORE FINANCIAL STAFFING Other 258.30 588100 LAKESHORE FINANCIAL STAFFING 588100 11/3 DAVID HASCH 265.72 LAKESHORE FINANCIAL STAFFING 12/1 JOHN DAVID HASCH Other 171,58 588100 LAKESHORE FINANCIAL STAFFING Other 12/15 HASCH, JOHN DAVID 588100 212.17 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING 588100 588100 12/22 HASCH, JOHN DAVID Other 12/29 HASCH, JOHN DAVID Other 191 A8 LAKESHORE FINANCIAL STAFFING 12/8 JOHN DAVID HASCH 2/16 HASCH, JOHN DAVID 282.28 588100 Other LAKESHORE FINANCIAL STAFFING Other 279.72 588100 LAKESHORE FINANCIAL STAFFING 2/2 HASCH, JOHN DAVID 2/23 HASCH, JOHN DAVID 588100 287.82 LAKESHORE FINANCIAL STAFFING Other 289.17 588100 LAKESHORE FINANCIAL STAFFING 588100 2/9/ HASCH, JOHN DAVID Othe 283.50 3/16 HASCH, JOHN DAVID 3/2 HASCH, JOHN DAVID LAKESHORE FINANCIAL STAFFING Other 255.15 588100 LAKESHORE FINANCIAL STAFFING Othe 588100 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING 298.62 3/30 HASCH, JOHN DAVID 3/9 HASCH, JOHN DAVID Other 302.40 588100 Other LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING 279.72 588100 4/13 HASCH, JOHN DAVID 4/20 HASCH, JOHN DAVID Othe 294 84 588100 Other 230.58 588100 LAKESHORE FINANCIAL STAFFING Other 588100 4/27 HASCH, JOHN DAVID 4/6 HASCH, JOHN DAVID 260.82 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING Other 272.16 588100 5/04 HASCH JOHN DAVID 5/11 HASCH, JOHN DAVID 5/18/03 JOHN DAVID HASCH Other 588100 270.27 LAKESHORE FINANCIAL STAFFING Other 291.06 588100 LAKESHORE FINANCIAL STAFFING Other 588100 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING 260 82 5/25 HASCH, JOHN DAVID 6/01 HASCH, JOHN DAVID Other 264.60 588100 Other 230.58 588100 LAKESHORE FINANCIAL STAFFING 6/08 HASCH, JOHN DAVID 6/15 JOHN DAVID HASCH Other 281.61 588100 LAKESHORE FINANCIAL STAFFING Other 302.40 588100 LAKESHORE FINANCIAL STAFFING 6/22 JOHN DAVID HASCH Other 302 40 588100 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING Other 272.16 588100 6/29 HASCH, JOHN DAVID 7/20 JOHN DAVID HASCH Other 588100 302.40 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING Other 302.40 588100 7/27 JOHN DAVID HASCH 8/10 JOHN DAVID HASCH Other 207.90 588100 LAKESHORE FINANCIAL STAFFING 8/17 JOHN DAVID HASCH 8/24 HASCH, JOHN DAVID Other 245.70 588100 LAKESHORE FINANCIAL STAFFING Other 245 70 588100 LAKESHORE FINANCIAL STAFFING Other 588100 8/3 JOHN DAVID HASCH 302.40 LAKESHORE FINANCIAL STAFFING 8/31 HASCH, JOHN DAVID Other 292.95 588100 LAKESHORE FINANCIAL STAFFING 9/11 HASCH, JOHN DAVID 588100 196 56 LAKESHORE FINANCIAL STAFFING 9/14 HASCH, JOHN DAVID 9/15 JOHN DAVID HASCH Other 588100 I AKESHORE FINANCIAL STAFFING Other LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING 294 80 588100 Other 265.72 9/22 JOHN DAVID HASCH JOHN S MUIR 588100 Other 529.20 967.68 588100 LAKESHORE FINANCIAL STAFFING Othe 588100 JOSEPH R COURTNEY LAKESHORE FINANCIAL STAFFING 280.76 576.63 PE 9/1 DAVID HASCH Other 588100 LAKESHORE FINANCIAL STAFFING Other *** No Description Entered *** 593002 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING 2/23 CASH, FRANK ICE STORM Other 6,222.75 593002 2/23 IRVIN, STEPHEN R 1 586 70 593002 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING 3/2 CASH, ERNIE W F - FRANK, V Other 6,378.22 593002 3/2 EISNER, HAMPTON, PULLIAM, RAL Other 4,959.36 77.49 593002 LAKESHORE FINANCIAL STAFFING Other 3/9 EISNER,HAMPTON,PULLIAM,RAL 593002 LAKESHORE FINANCIAL STAFFING Other 714.97 593002 FEB 17 THRU FEB 23 LAKESHORE FINANCIAL STAFFING Other MILEAGE 593002 100.08 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING STORM WORK RABEL
*** No Description Entered *** Other 9,824.63 593002 3,502.06 923100 LAKESHORE FINANCIAL STAFFING LAKESHORE FINANCIAL STAFFING 9/8 WAGONER, DOUGLAS J
*** No Description Entered *** Other 599.01 923100 Other 13,776.07 1,205.44 502002 LAKESHORE STAFFING GROUP
LAKESHORE STAFFING GROUP Contract labor GREEN RIVER STA Other 502002 Other LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP 344.40 904.08 502002 Other 502002 Grounds work Other 1,205.44 13,776.07 502002 PAYROLL LAKESHORE STAFFING GROUP Other 505100 *** No Description Entered *** LAKESHORE STAFFING GROUP Other 1,205.44 505100 Contract labor LAKESHORE STAFFING GROUP Other GREEN RIVER STA 505100 344.40 LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP Grounds work PAYROLL Other 904.08 505100 1,205.44 1,039.65 505100 LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP Other 506100 *** No Description Entered *** Other *** No Description Entered *** 1,753.92 511100 LAKESHORE STAFFING GROUP Other 302.40 511100 Contract labor LAKESHORE STAFFING GROUP Other 302.40 511100 Grounds work LAKESHORE STAFFING GROUP Other PAYROLL 511100 302.40 LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP Other TEMPORARY LABOR DURING OUTAGE 2,780.96 512100 TEMP, LABOR ON UNIT 3 OUTAGE 4,732.75 513100 LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP TEMPORARY LABOR ON UNIT 3 OUTA TEMP. LABOR DURING UNIT 3 OUTA Other 12,003.98 513100 Other 4,088.08 2,088.80 514100 LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP Other TEMPORARY LABOR DURING UNIT 3 514100 Other 2,587.76 538.02 *** No Description Entered BENJAMIN D REYNOLDS LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP 588100 Other 588100 Other 1,310.40 588100 GENE OGLESBY LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP Other JMUIR 588100 696.78 Other JMUIR - 8/31/03 705.60 588100 Other JOHN DAVID HASCH 551.88 588100 LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP 1,393.56 588100 JOHN S MUIR Other JOSEPH R COURTNEY 3 696 84 588100 LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP KATHLEEN NICHOLS KATHLEEN O NICHOLS Other 426.20 588100 Other 665 29 588100 LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP Other LAUREL G MYERS 332.64 MICHAEL L SEMONES 1.035.72 588100 LAKESHORE STAFFING GROUP

| 445 | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|------------------|-------|-------|----------------------|------------------|--|
| (A) | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Туре | rayee | \ \ \ | | | 1.150.20 | 588100 | ROSCOE FEARS |
| Other | LAKESHORE STAFFING GROUP | | | | | | *** No Description Entered *** |
| Other | LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP | | | | | | 1/19 DOUGLAS WAGONER 1/26 WAGONER DOUGLAS |
| Other Other | LAKESHORE STAFFING GROUP | | | | 496.65 492.04 | | 1/26 WAGONER DOUGLAS 1/5 WAGONER, DOUGLAS J |
| Other | LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP | | | | 577.36 | 923100 | 10/27 WAGONER, DOUGLAS |
| Other Other | LAKESHORE STAFFING GROUP | | | | 620.66 627.69 | | 11/10 DOUGLAS WAGONER 11/3 DOUGLAS WAGONER |
| Other | LAKESHORE STAFFING GROUP | | | | 696.44 | | 12/15 WAGONER, DOUGLAS |
| Other | LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP | | | | 577.36 | | 12/22 WAGONER, DOUGLAS J |
| Other Other | LAKESHORE STAFFING GROUP | | | | 282.97 674.79 | | 12/29/2002 12/8 WAGONER, DOUGLAS |
| Other | LAKESHORE STAFFING GROUP LAKESHORE STAFFING GROUP | | | | 518.31 | 923100 | 2/2 WAGONER, DOUGLAS |
| Other Other | LAKESHORE STAFFING GROUP | | | | 544.29 | | 2/9 WAGONER, DOUGLAS WAGONER, DOUGLAS |
| Other | LAKESHORE STAFFING GROUP | | | | 469.11 646.00 | 935403 | *** No Description Entered *** |
| Other | LAMBERT GLASS CO INC LANES MOBILE JOHN | | | | 85.00 | 588100 | DIRECT PAY SALES TAX DEDUCTED |
| Other Other | LANHAM IRON AND METAL | | | | 2,650.00 4,053.00 | 583001 570100 | *** No Description Entered *** *** No Description Entered *** |
| Other | LAPP INSULATOR CO | | | | 180.00 | 594001 | *** No Description Entered *** |
| Other Other | LARKINS TRENCHING LARRYS HEATING AND A C SERVICE INC | | | | 108.00 | 511100 | AIR CONDITIONER REPAIR CHECK CARRIER HEAT PUMP |
| Other | LARRYS HEATING AND A C SERVICE INC | | | | 250.50 332.00 | 511100 511100 | LABOR AND MATERIAL TO REPAIR O |
| Other | LARRYS HEATING AND A C SERVICE INC LARRYS HEATING AND A C SERVICE INC | | | | 144.00 | 511100 | REPAIR AIR CONDITIONER |
| Other Other | LARRYS HEATING AND A C SERVICE INC | | | | 264.00 | 511100 | REPAIR OF 1-1 HVAC CHILLER REPAIR OF CHILLER |
| Other | LARRYS HEATING AND A C SERVICE INC | | | | 238.00 9,781.00 | 511100 512100 | FURNISH AND INSTALL 1 DRAKE WA |
| Other | LARRYS HEATING AND A C SERVICE INC LEBANON POWER AND APPARATUS CO INC | | | | 26.78 | 511100 | Created By Proration : FREIGHTR |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | 8,679.71 | 511100 | REPAIR OF HAZELTON MOTOR & PUM Created By Proration :FREIGHTR |
| Other | LEBANON POWER AND APPARATUS CO INC | | | | 11.05 652.86 | 512011 512011 | REPAIR SIEMENS .75 KW MOTOR 11 |
| Other | LEBANON POWER AND APPARATUS CO INC LEBANON POWER AND APPARATUS CO INC | | | | (23.58) | 512100 | *** No Description Entered *** |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | 54.82 462.00 | 512100 512100 | Created By Proration : FREIGHTR RELIANCE ELECTRIC AC DRIVE SPE |
| Other | LEBANON POWER AND APPARATUS CO INC | | | | (11.79) | 512100 | REPAIR 3-2 CONDENSATE PUMP MOT |
| Other | LEBANON POWER AND APPARATUS CO INC LEBANON POWER AND APPARATUS CO INC | | | | 774.30 | 512100 | REPAIR AJAX 50HP 3PHASE MOTOR |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | 1,488.99 1,250.00 | 512100 512100 | REPAIR BEARING JOURNAL, INSTAL REPAIR ELECTRA 2 HP 230/460 3 |
| Other | LEBANON POWER AND APPARATUS CO INC | | | | 2,600.00 | 512100 | REPAIR SLURRY MOTOR (INSPECT. |
| Other | LEBANON POWER AND APPARATUS CO INC LEBANON POWER AND APPARATUS CO INC | | | | 807.85 | 512100 | REWOMD RE,OAMCE 1CA220R FRAME |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | 371.12 42.96 | 513100 513100 | BALDOR 7.5 HP AM 2276-4 1170 R Created By Proration :FREIGHTR |
| Other | LEBANON POWER AND APPARATUS CO INC | | | | 678.10 | 513100 | RECONDITION 30 HP WESTINGHOUSE |
| Other | LEBANON POWER AND APPARATUS CO INC LEBANON POWER AND APPARATUS CO INC | | | | 1,163.16 | 513100 | REPAIR 100 HP 480 ALLIS CHALME |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | 382.76 2,400.36 | 513100 513100 | REPAIR 3 PHASE 480 VOLT A O SM REPAIR OF 100 HP 444US FRAME M |
| Other | LEBANON POWER AND APPARATUS CO INC | | | | 2,800.00 | 513100 | REPAIR OF 60 HP 4455 FRAME MOT |
| Other | LEBANON POWER AND APPARATUS CO INC LEBANON POWER AND APPARATUS CO INC | | | | 350.00 | 513100 | |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | (213.00) 856.17 | 513100 514100 | |
| Other | LEBANON POWER AND APPARATUS CO INC LEBANON POWER AND APPARATUS CO INC | | | | (17.46) | | |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | 214.20 | 514100 | |
| Other | LEBANON POWER AND APPARATUS CO INC | | | | 844.00 2,255.80 | 553100 553100 | |
| Other | LEBANON POWER AND APPARATUS CO INC LEBANON POWER AND APPARATUS CO INC | | | | 1,282.60 | 553100 | REPAIR OF GE 50HP MOTOR 326TS |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | 162.24 | 553100 | |
| Other | LEBANON POWER AND APPARATUS CO INC | | | | 2,677.02 6.94 | | |
| Other | LEBANON POWER AND APPARATUS CO INC LEBANON POWER AND APPARATUS CO INC | | | | 631.12 | 554100 | FABRICATION OF A STAINLESS STE |
| Other Other | LEBANON POWER AND APPARATUS CO INC | | | | 372.64 669.78 | | |
| Other | LEBANON POWER AND APPARATUS CO INC | | | | 413.78 | | |
| Other Other | LEBANON POWER AND APPARATUS CO INC LECO CORPORATION | | | | 580.20 | 501091 | |
| Other | LEE, PAUL D | | | | 960.00 151.00 | | *** No Description Entered *** 3 LONDON |
| Other | LEO JONES AND SON | | | | 110.00 | |) *** No Description Entered *** |
| Other Other | LESTER MD, WILLIAM J LEWIS LOCKSMITH | | | | 50.00 | | |
| Other | LEXINGTON CALL MOBILE INC | | | | (30.00 30.00 | | |
| Other | LEXINGTON CALL MOBILE INC LEXINGTON CALL MOBILE INC | | | | 510.00 | |) RADIO REPAIR |
| Other Other | LEXINGTON CALL MOBILE INC | | | | 50.00 | | |
| Other | LEXINGTON CALL MOBILE INC | | | | 155.00 390.00 | | |
| Other Other | LEXINGTON CALL MOBILE INC LEXINGTON CALL MOBILE INC | | | | 130.00 | 51410 | |
| Other | LEXINGTON CALL MOBILE INC | | | | 180.00 | | |
| Other | LEXINGTON CALL MOBILE INC | | | | 237.50 150.00 | | |
| Other Other | LIEBERT GLOBAL SERVICES LIEBERT GLOBAL SERVICES | | | | 1,050.00 | | |
| Other | LIGHTNING EFFECTS | | | | 470.00 3,175.00 | | |
| Other | LINDYS SPORTS ANNUALS | | | | 75.0 | | |
| Other Other | LINVILLE ELECTRIC INC LITERS INC | | | | 711.6 | | |
| Other | LITERS INC | | | | 2,474.3 52.0 | | |
| Other | LITERS INC | | | | 181.2 | | |
| Other Other | LITERS INC LITERS INC | | | | 84.0 | 51210 | |
| Other | LONG, GREGGORY KEITH | | | | 36,456.2 900.0 | | |
| Other | LONG, GREGGORY KEITH LONG, GREGGORY KEITH | | | | 675.0 | 0 90900 | 2 GADDITY TOWN |
| Other Other | LONG, GREGGORY KEITH | | | | 675.0 | | |
| Other | LONG, GREGGORY KEITH | | | | 75.0 178.7 | | |
| Other Other | LONG, GREGGORY KEITH LONG, GREGGORY KEITH | | | | 675.0 | 0 90900 | 2 NORTHERN ELEM |
| Other | LONG, GREGGORY KEITH | | | | 300.0 750.0 | | |
| Other | LONG, GREGGORY KEITH LONG, GREGGORY KEITH | | | | 900.0 | | 2 TATES CREEK ELEM |
| Other | LONG, OKEGOOK, KENTI | | | | | | |

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| 141 | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|------------------------|------------------|--|
| (A) | P | Rate Case | Audit | Other | Total | Account | Description |
| Type | Payee | Nate Ouse | | * | | | |
| Other | LORENE MILLER | | | | 245.59 | | *** No Description Entered *** REPAIR LEAK - JULY 11, 2003 |
| Other | LORENE MILLER | | | | 36,00 83.50 | | *** No Description Entered *** |
| Other | LORENE MILLER | | | | 136.00 | 930207 | *** No Description Entered *** |
| Other | LORENE MILLER LOUISVILLE BUILDER | | | | 3,375.00 | | *** No Description Entered *** |
| Other Other | LOUISVILLE CAREER PLACEMENT | | | | 352.47 | | *** No Description Entered *** |
| Other | LOUISVILLE LEXINGTON EXTERMINATING CO | | | | 7.50 22.50 | | *** No Description Entered *** MAY SERVICE |
| Other | LOUISVILLE LEXINGTON EXTERMINATING CO | | | | 15.00 | | WEST LOUDEN - JULY |
| Other | LOUISVILLE LEXINGTON EXTERMINATING CO | | | | 22.50 | | WEST LOUDEN, LEX, AUGUST 03 |
| Other | LOUISVILLE LEXINGTON EXTERMINATING CO LOUISVILLE LEXINGTON EXTERMINATING CO | | | | 7.50 | 902002 | *** No Description Entered *** |
| Other Other | LOUISVILLE LEXINGTON EXTERMINATING CO | | | | 7.50 | | MAY SERVICE WEST LOUDEN, LEX, AUGUST 03 |
| Other | LOUISVILLE LEXINGTON EXTERMINATING CO | | | | 7.50 10,118.21 | 902002 512100 | BR3 X-OVER GASKET REPLACEMENT |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 175,915.50 | 512100 | MOBILIZATION AND DEMOBILIZATIO |
| Other | LOVEGREEN TURBINE SERVICES INC LOVEGREEN TURBINE SERVICES INC | | | | 4,985.28 | 512100 | REPLACE GASKET ON R.S CROSSOVE |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 339,085.80 | 513100 | *** No Description Entered *** |
| Other Other | LOVEGREEN TURBINE SERVICES INC | | | | 24,601.88 | 513100 | Add'i U4 HP Turbine work Additional work - unit #4 tur |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 160,035.17 7,509.93 | 513100 513100 | BR2 LP TUBINE BLADE REPAIRS |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 11,630.87 | 513100 | BR2 REHEAT STOP VALVE INSPECTI |
| Other | LOVEGREEN TURBINE SERVICES INC LOVEGREEN TURBINE SERVICES INC | | | | 33,508.99 | 513100 | BR3 GEN. T-3 0 CONNECTION-BEAR |
| Other Other | LOVEGREEN TURBINE SERVICES INC | | | | 1,248.94 | 513100 | BR3 GENERATOR DIS-ASSEMBLY |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 41,422.42 | 513100 513100 | BR3 GENERATOR DIS-ASSEMBLY FOR BR3 GENERATOR DISASSEMBLY |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 4,289.03 1,537.04 | 513100 | BR3 GENERATOR INSUALTED BEARIN |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 124,598.00 | 513100 | BR3 GENERATOR RE-ASSEMBLY |
| Other | LOVEGREEN TURBINE SERVICES INC LOVEGREEN TURBINE SERVICES INC | | | | 32,780.00 | 513100 | Bore Scope inspection on 1st r |
| Other Other | LOVEGREEN TURBINE SERVICES INC | | | | 13,420.00 | 513100 | Bore Scope Inspection on 2nd r |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | (12,370.00) | 513100 513100 | CREDIT TO UNIT #4 OVERHAUL WOR DELAY ON BR2 GENERATOR RE-ASSE |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 10,965.76 13,453.03 | 513100 | DIS-ASSEMBLY OF BR3 GENERATOR |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 9,257.86 | 513100 | INSPECTION AND REPAIR OF BR2 R |
| Other | LOVEGREEN TURBINE SERVICES INC LOVEGREEN TURBINE SERVICES INC | | | | 189,329.49 | 513100 | LABOR FOR GENERATOR REASSEMBLY |
| Other Other | LOVEGREEN TURBINE SERVICES INC | | | | 6,237 35 | 513100 | LABOR FOR REMOVAL OF BR2 GENER |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 6,008.10 | 513100 | LABOR NOT INCLUDED IN FIRM PRI LABOR TO CLEAN & TEST LUBE OIL |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 15,126.10 9,957.34 | 513100 513100 | REMOVAL OF BR2 HYDROGEN COOLER |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 6,157.01 | 513100 | SUPPORT LABOR FOR UNIT 3 GENER |
| Other | LOVEGREEN TURBINE SERVICES INC LOVEGREEN TURBINE SERVICES INC | | | | 23,403.74 | 513100 | T/G WORK OUTSIDE SCOPE |
| Other Other | LOVEGREEN TURBINE SERVICES INC | | | | 9,800.00 | 513100 | |
| Other | LOVEGREEN TURBINE SERVICES INC | | | | 309,753.12 | | Unit 4 2003 Turbine Outage, Se |
| Other | LUHN AND OAK CONSTRUCTION CO INC | | | | 50.00 1,250.00 | | TOW BILL FOR TRUCK #2747 CRANE AND OPERATOR PROVIDED FO |
| Other | LUHN AND OAK CONSTRUCTION CO INC | | | | 9,543.00 | | |
| Other | LUHN AND OAK CONSTRUCTION CO INC LUHN AND OAK CONSTRUCTION CO INC | | | | 75.00 | | |
| Other | LUHN AND OAK CONSTRUCTION CO INC | | | | 1,000.00 | 513100 | |
| Other Other | LUHN AND OAK CONSTRUCTION CO INC | | | | 1,000.00 | | |
| Other | LUHN AND OAK CONSTRUCTION CO INC | | | | 1,000.00 | | |
| Other | LUHN AND OAK CONSTRUCTION CO INC | | | | 1,000.00 75.00 | | |
| Other | LUHN AND OAK CONSTRUCTION CO INC | | | | 714.90 | | |
| Other | LYNN IMAGING LYNN IMAGING | | | | 53.23 | | |
| Other Other | LYNN IMAGING | | | | 117.82 | | |
| Other | LYNN IMAGING | | | | 844.35 649.59 | | |
| Other | LYON, R.E. | | | | 2,019.00 | | |
| Other | LYON, R.E. | | | | 712.81 | | |
| Other | LYON, R.E. LYON, R.E. | | | | 1,356.00 | | |
| Other Other | LYON, R.E. | | | | 272.19 | | |
| Other | LYON, R.E. | | | | 821.00 6,948.43 | | |
| Other | LYON, R.E. | | | | 3,143.29 | | PE 1 DEC 02 31 DEC 2002 |
| Other | LYON, R.E. | | | | 5,759.35 | | PE 1 FEB 28 FEB |
| Other Other | LYON, R.E. LYON, R.E. | | | | 5,666.38 | | PE 1 JAN 31 JAN 2003 |
| Other | LYON, R.E. | | | | 4,263.67 | |) PE 1 OCT TO 31 OCT) PE 1-SEP TO 30-SEP |
| Other | LYON, R.E. | | | | 4,396.45 3,664.75 | | D PE NOV 1 TO NOV 30 |
| Other | LYON, R.E. | | | | 949.8 | | |
| Other | M & M SANITATION INC M A BUELL FENCE LLC | | | | 100.00 | | 2 REPAIR @ HARLAN STORAGE |
| Other Other | M A BUELL FENCE LLC | | | | 200.0 | | |
| Other | M AND H LANDSCAPING | | | | 690.0 | | O *** No Description Entered *** |
| Other | M AND H LANDSCAPING | | | | 600.0 600.0 | | D KU SUB STATIONS 0 MASON/BRACKEN COS. 8/ 7,13,20, |
| Other | M AND H LANDSCAPING | | | | 750.0 | | |
| Other | M AND H LANDSCAPING M AND H LANDSCAPING | | | | 150.0 | 0 58810 | 0 MOWING-BRACKEN CO, 7/15, 24, 3 |
| Other Other | M AND H LANDSCAPING | | | | 300.0 | | 0 MOWING-MASON CO, 7/15, 24, 31/ |
| Other | M AND H LANDSCAPING | | | | 290.0 | | 0 fawn care |
| Other | M AND H LANDSCAPING | | | | 480.0 150.0 | | 3 MAYSVILLE 3 MAYSVILLE OFC |
| Other | M AND H LANDSCAPING | | | | 229.3 | | 0 EQUIPMENT |
| Other | M BOWLING INC | | | | 296.3 | | |
| Other Other | M BOWLING INC M BOWLING INC | | | | 513.5 | 7 59210 | 0 *** No Description Entered *** |
| Other | M BOWLING INC | | | | 745.4 | | 0 EQUIPMENT |
| Other | M BOWLING INC | | | | 1,096.0 673.7 | | 0 LABOR 2 *** No Description Entered *** |
| Other | M BOWLING INC | | | | 673.7 439 2 | | 2 EARLINGTON |
| Other | M BOWLING INC M BOWLING INC | | | | 444.4 | 8 59300 | 2 OIL SPILL-CLAY ELEM |
| Other Other | M S GERBER & ASSOCIATES INC | | | | 16,000.0 | 0 92310 | 0 2003-2004 MIDAS GOLD SOFTWARE |
| Other | M S GERBER & ASSOCIATES INC | | | | 2,325.0 | | DIANE CROCKETT |
| Other | M S GERBER & ASSOCIATES INC | | | | 227.6 | | IO INV, 257 IO *** No Description Entered *** |
| Other | MACS HEATING COOLING AND ELEC INC | | | | 128.2 345.7 | | 3 *** No Description Entered *** |
| Other | MACS HEATING COOLING AND ELEC INC MACS HEATING COOLING AND ELEC INC | | | | 518.0 | | 3 EDDYVILLE |
| Other Other | MADISONVILLE STONE INC | | | | 186.0 | 0 58810 | 00 *** No Description Entered *** |
| Other | MADISONVILLE STONE INC | | | | 30.1 | 7 59210 | 00 *** No Description Entered *** |
| | | | | | | | |

| | KEI | TOOK! OTIZITIZO DOMA ! | • | | | | Page 33 of 64 |
|----------------|--|------------------------|-------|-------|-----------------------|------------------|--|
| 445 | | (B) | (C) | (D) | (E) | | Scott |
| (A) | _ | Rate Case | Audit | Other | Total | Account | Description |
| Type | Payee | Rate Gase | Audit | Ouie. | | | |
| Other | MALUGIN, DAVID L | | | | 350.00 | 570100 | earlington |
| Other | MANAGEMENT APPLICATIONS CONSULTING INC | | | | 14,997.14 1,134.00 | 923100 923100 | *** No Description Entered *** PROFESSIONAL SERVICES |
| Other | MANAGEMENT APPLICATIONS CONSULTING INC | | | | 2,352.00 | 923100 | STUDIES |
| Other | MANAGEMENT APPLICATIONS CONSULTING INC | | | | 150.00 | 903003 | *** No Description Entered *** |
| Other | MANN DAVENPORT MANN DAVENPORT | | | | 250.00 | 903003 | MORGANFIELD |
| Other Other | MANN DAVENPORT | | | | 325.00 | 905001 | *** No Description Entered *** |
| Other | MANPOWER | | | | 240.88 24,634.15 | 903003 | WE 12/15 ANNA MASSEY *** No Description Entered *** |
| Other | MANPOWER | | | | 807.20 | 903003 | MARY THOMPSON |
| Other | MANPOWER | | | | 161.44 | 903003 | MTHOMPSON |
| Other | MANPOWER MANPOWER | | | | 484.32 | 903003 | MTHOMPSON - W/E 08/03 |
| Other Other | MANPOWER | | | | 242.16 | 903003 | MTHOMPSON - W/E 9/7/03 MTHOMPSON, W/E 8/24/03 |
| Other | MANPOWER | | | | 161.44 544.86 | 903003 | MTHOMPSON, WE 8/31/03 |
| Other | MANPOWER | | | | 484.32 | 903003 | Mary Thompson - Somerset |
| Other | MANPOWER | | | | 4,500.14 | 903003 | SOMERSET |
| Other | MANPOWER MANPOWER | | | | 403.60 | 903003 | SOMERSET - MARY THOMPSON |
| Other Other | MANPOWER | | | | 645.76 | 903003 | SOMERSET-MARY THOMPSON |
| Other | MANPOWER | | | | 235.75 484.32 | 903003 | WE 12 22 ANNA MASSEY WE 12/15 MARY THOMPSON |
| Other | MANPOWER | | | | 181.44 | 903003 | WE 12/8 MARY THOMPSON |
| Other | MANPOWER | | | | 1,280.03 | 510100 | RECEPTIONIST AT TYRONE |
| Other | MANPOWER INC KENTUCKY MANPOWER INC KENTUCKY | | | | 530.24 | 510100 | RECEPTIONIST FOR TYRONE |
| Other Other | MANPOWER INC KENTUCKY | | | | 646.23 | 510100 | TEMP, LABOR AT TYRONE |
| Other | MANPOWER INC KENTUCKY | | | | 530.24 | 510100 | TEMPORARY LABOR AT EW BROWN TEMPORARY LABOR AT TYRONE |
| Other | MANPOWER INC KENTUCKY | | | | 6,793.71 662.80 | 510100 510100 | TEMPORARY LABOR AT TYRONE] |
| Other | MANPOWER INC KENTUCKY | | | | 397.68 | 510100 | TEMPORARY OFFICE HELP AT TYRON |
| Other | MANPOWER INC KENTUCKY | | | | 397.68 | 510100 | TEMPORARY OFFICE LABOR AT TYRO |
| Other | MANPOWER INC KENTUCKY MANPOWER INC KENTUCKY | | | | 1,193.04 | 510100 | TEMPORARY RECEPTIONISH LABOR A |
| Other Other | MANPOWER INC KENTUCKY | | | | 397.68 | 510100 | TEMPORARY RECEPTIONIST SERVICE |
| Other | MANPOWER TEMPORARY SERVICES | | | | 1,291.52 | 903003 | *** No Description Entered *** *** No Description Entered *** |
| Other | MARKS ELECTRIC INC | | | | 65.00 330.00 | 935402 | |
| Other | MARKS ELECTRIC INC | | | | 523.59 | 903003 | |
| Other | MARLIN LEASING CORP MARLIN LEASING CORP | | | | 20.00 | 903003 | |
| Other | MARLIN LEASING CORP | | | | 107.50 | 903003 | MIDDLESBORO |
| Other Other | MARLIN LEASING CORP | | | | 25.00 | 903003 | |
| Other | MARLIN LEASING CORP | | | | 25.00 66.50 | 903003 | |
| Other | MARLIN LEASING CORP | | | | 66.50 | 903003 | |
| Other | MARLIN LEASING CORP | | | | 15.95 | 903003 | |
| Other | MARLIN LEASING CORP MARLIN LEASING CORP | | | | 255.50 | 905001 | *** No Description Entered *** |
| Other Other | MARLIN LEASING CORP | | | | 26,50 | 905001 | |
| Other | MARLIN LEASING CORP | | | | 73.00 | 905001 | |
| Other | MARSH ROCK AND DIRT | | | | 422.79 | 935403 | |
| Other | MARSH ROCK AND DIRT | | | | 136.90 260.50 | 935403 903003 | |
| Other | MARSHALLS CARPET CLEANERS | | | | 275.00 | 905001 | |
| Other | MARTEL COMMUNICATIONS INC MARTYS REFRIGERATION | | | | 150.00 | 586100 | |
| Other Other | MARTYS REFRIGERATION | | | | 60 00 | 586100 | |
| Other | MARTYS REFRIGERATION | | | | 80.00 | 935400 514100 | |
| Other | MASON AND MEFFORD INC | | | | 52.00 125.00 | 514100 | |
| Other | MASON AND MEFFORD INC | | | | 85.00 | 935400 | |
| Other Other | MATRIX SYSTEMS INC MAXIM CRANE WORKS | | | | 9,750.00 | 512100 | |
| Other | MAXIM CRANE WORKS | | | | 30,400.00 | 51210 | |
| Other | MAXIM CRANE WORKS | | | | 792.48 623.55 | | |
| Other | MAXIM CRANE WORKS | | | | 2,633.50 | | |
| Other | MAXS LOUDON SQUARE BUFFET MAYSVILLE HEATING SERVICE | | | | 175.00 | | RETURN CHECK TO M. APPLEGATE - |
| Other Other | MAZZELLA CRANE AND HOIST INC | | | | 1,362.00 | | ANNUAL INSPECTION AND MAG PART |
| Other | MAZZELLA CRANE AND HOIST INC | | | | 423.00 | | |
| Other | MAZZELLA CRANE AND HOIST INC | | | | 1,540.00 1,225.91 | | |
| Other | MAZZELLA CRANE AND HOIST INC | | | | 65.04 | | |
| Other | MAZZELLA LIFTING TECHNOLOGIES MAZZELLA LIFTING TECHNOLOGIES | | | | 2,075.00 | | 0 INSPECT WIRE ROPE SLINGS |
| Other Other | MAZZELLA LIFTING TECHNOLOGIES | | | | 2,293.37 | | |
| Other | MAZZELLA LIFTING TECHNOLOGIES | | | | 3,763.18 | | |
| Other | MAZZELLA LIFTING TECHNOLOGIES | | | | 1,006.00 504.00 | | |
| Other | MAZZELLA LIFTING TECHNOLOGIES | | | | 1,008.00 | | |
| Other | MAZZELLA LIFTING TECHNOLOGIES MAZZELLA LIFTING TECHNOLOGIES | | | | 5,628.83 | | |
| Other Other | MAZZELLA LIFTING TECHNOLOGIES | | | | 6,667.64 | | |
| Other | MCCALL AND SPERO ENVIRONMENTAL INC | | | | 320.00 | | |
| Other | MCCALL AND SPERO ENVIRONMENTAL INC | | | | 75.00 70.00 | | |
| Other | MCCALL AND SPERO ENVIRONMENTAL INC | | | | 220.0 | | 0 TEM BULK ASBESTOS ANALYSIS |
| Other | MCCALL AND SPERO ENVIRONMENTAL INC MCCALL AND SPERO ENVIRONMENTAL INC | | | | 600.0 | | |
| Other Other | MCCALL AND SPERO ENVIRONMENTAL INC | | | | 200.0 | 51210 | O TEM BULK ASBESTOS ANALYSIS |
| Other | MCCALL AND SPERO ENVIRONMENTAL INC | | | | 600.0 | | |
| Other | MCCONATHY CONSTRUCTION CO INC | | | | 2,844.9 | | IO LABOR IO LABOR YARD REPAIRS |
| Other | MCCONATHY CONSTRUCTION CO INC | | | | 2,451 4 8,247.4 | | |
| Other | MCCONATHY CONSTRUCTION CO INC MCCONATHY CONSTRUCTION CO INC | | | | 12,785.2 | | |
| Other Other | MCCONATHY CONSTRUCTION CO INC | | | | 2,599.5 | 0 59300 | 2 *** No Description Entered *** |
| Other | MCCONATHY CONSTRUCTION CO INC | | | | 493.0 | | 2 LABOR |
| Other | MCCONATHY CONSTRUCTION CO INC | | | | 364.0 | | |
| Other | MCCONATHY CONSTRUCTION CO INC | | | | 210.0 212.0 | | |
| Other | MCCONATHY CONSTRUCTION CO INC MCCONATHY CONSTRUCTION CO INC | | | | 288.0 | | |
| Other Other | MCCONATHY CONSTRUCTION CO INC | | | | 231.0 | 0 59400 | 1 YARD REPAIRS |
| Other | MCCOY AND MCCOY LABORATORIES INC | | | | 21,392.7 | | |
| Other | MCCOY AND MCCOY LABORATORIES INC | | | | 2,311.3 | | |
| Other | MCCOY AND MCCOY LABORATORIES INC | | | | 2,200.0 | o 2020i | 140 Description Effered |
| | | | | | | | |

Attachment to PSC Question No. 31 Page 34 of 64 Scott

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|---|-------|------------------------|------------------|--|
| (A) | | Rate Case | Audit | Other | Total | Account | Description |
| Туре | Payee | Rate Case | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | • | n= 00 | 500004 | ANALYSIS FOR LAB |
| Other | MCCOY AND MCCOY LABORATORIES INC | | | | 25.00 2,000.00 | 502004 502004 | ASH POND SAMPLING |
| Other | MCCOY AND MCCOY LABORATORIES INC | | | | 2,200.00 | 502004 | ASH POND SAMPLING AT TYRONE |
| Other | MCCOY AND MCCOY LABORATORIES INC. MCCOY AND MCCOY LABORATORIES INC. | | | | 1,000.00 175.00 | 502004 502004 | BIO ACUTE MULTIPLE DILUTION BIOMONITORING DMR QA STUDY 22 |
| Other Other | MCCOV AND MCCOY LABORATORIES INC | | | | 1,000.00 | 502004 | EFFLUENT, GHENT - ACUTE MULTIP |
| Other | MCCOY AND MCCOY LABORATORIES INC MCCOY AND MCCOY LABORATORIES INC | | | | 1,000.00 | 502004 502004 | ENVIRONMENTAL SERVICE AT EW BR LAB ANALYSIS |
| Other Other | MCCOY AND MCCOY LABORATORIES INC | | | | 2,200.00 1,000.00 | 502004 | MONITORING |
| Other | MOCOV AND MCCOY LABORATORIES INC | | | | 1,000.00 | 502100 | ENVIRONMENTAL TESTING AT BROWN ENVIRONMENTAL TESTING AT EW BR |
| Other Other | MCCOY AND MCCOY LABORATORIES INC MCCOY AND MCCOY LABORATORIES INC | | | | 1,000.00 1,200.00 | 502100 506100 | ENVIRONMENTAL TESTING AT EW BR |
| Other | MOCOV AND MCCOY LABORATORIES INC | | | | 200.00 | 593002 | FRANKLIN ST/CLAY |
| Other | MCCOY AND MCCOY LABORATORIES INC MCCOY AND MCCOY LABS INC | | | | 24,947.09 | 501091 501091 | *** No Description Entered *** COAL SAMPLING |
| Other Other | MCCOY AND MCCOY LABS INC | | | | 1,138.20 1,276.60 | 501091 | Coal sampling services |
| Other | MCCOY AND MCCOY LABS INC MCCOY AND MCCOY LABS INC | | | | 775.76 | 501091 | LAB ANALYSES TAX ADJUSTMENT |
| Other Other | MCCOY AND MCCOY LABS INC | | | | 1,084.41 1,000.00 | 501091 501091 | effluent |
| Other | MCCOY AND MCCOY LABS INC | | | | 559.77 | 501091 | lab analyses |
| Other | MCCOY AND MCCOY LABS INC MCCOY AND MCCOY LABS INC | | | | 1,000.00 1,000.00 | 502004 502100 | LAB TEST PINEVILLE |
| Other Other | MCCOY AND MCCOY LABS INC | | | | 135.00 | 935403 | *** No Description Entered *** |
| Other | MCKINNEY LOCKSMITH SERVICES MCNUTTS PLG INC | | | | 215.85 | 588100 | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 844.16 264.06 | 511100 511100 | CONTRACT LABOR (WEEK ENDING 4- |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,868.60 | 511100 | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC. | | | | 4,377.26 7,781.49 | 511100 511100 | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,747.08 | 511100 | CONTRACT LABOR FOR 04/06/03 TH |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,583.34 | 511100 | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 40.43 7,840.04 | 511100 511100 | CONTRACT LABOR FOR PERIOD 06/2 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 9,607.42 | 51110 | CONTRACT LABOR FOR PERIOD OF 0 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC. | | | | 12,580.11 63,839.85 | 511104 51110 | CONTRACT LABOR FOR THE PERIOD |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC. | | | | 51,554.25 | 51110 | O CONTRACT LABOR FOR THE WEEK EN |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 80.86 | 51110 51110 | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC. | | | | 4,883.85 34,378.00 | 51110 | O INSTALL FIRE MAIN AND BLOWDOWN |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 29,199.84 | 51110 | 0 LABOR AND PER DIEM FOR NON OUT |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,302.24 2,779.12 | | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,350.45 | 51110 | O MILLWRIGHT WORK FOR THE WEEK E |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,336.32 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,430.30 4,836.34 | | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,125.00 | 51110 | 00 TRUCK RENTAL |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,229.9 168.5 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 209.4 | | 15 CONTRACT LABOR FOR THE PERIOD |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 64.8 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 53 7 195.0 | | 11 CONTRACT LABOR FOR PERIOD OF 0 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 86.9 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,009.2 228.3 | | THE PART OF A SOCIAL OFF |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 808.4 | 6 5120 | 17 BOILER OUTAGE U2 FALL |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,942.9 16,624.9 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,051.1 | | 17 BOILERMAKER WORK FOR THE PERIO |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 5,708.0 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 910.1 388.6 | | 17 CONTRACT LABOR - EMERGENCY TUB |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 6,977.6 | 51 5120 | 17 CONTRACT LABOR AND PERDIEM FOR |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 10,328 7,007.1 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC. | | | | 4,661. | 97 5120 | 17 CONTRACT LABOR ENDING PERIOD 8 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 6,679. | | THE PROPERTY OF A |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 5,548. 3,976. | | 117 CONTRACT LABOR FOR 04/06/03 TH |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,266 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,890. 6,040. | | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 5,576 | 55 512 | D17 CONTRACT LABOR FOR PERIOD OF 1 |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 85,225. 55,135. | | 017 CONTRACT LABOR FOR THE PERIOD 017 CONTRACT LABOR FOR THE WEEK EN |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,645 | | 017 CONTRACT LABOR FOR WE 04/05/20 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 466 | | 017 CONTRACT LABOR FOR WE 12/14/02 017 CONTRACT LABOR FOR WE 12/21/20 |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 819 4,646 | | 017 CONTRACT LABOR FOR WE 12/21/20 017 CONTRACT LABOR FOR WEEK ENDING |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 6,738 | 33 512 | 017 CONTRACT LABOR, UNIT 4 FALL OU |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,212 | | 017 EQUIPMENT RENTAL FOR NON OUTAG 017 EQUIPMNET RENTAL FOR WORK ON U |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 4,080 4,135 | | 017 LABOR AND PER DIEM DURING U3 O |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 5,145 | .13 512 | 017 LABOR AND PER DIEM FOR MAINT |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 15,138 178 | | 017 LABOR AND PER DIEM FOR NON-OUT |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 35,634 | 18 512 | 2017 LABOR AND PER DIEM FOR WORK ON |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 758 6,721 | | 2017 LABOR FOR U2 OUTAGE WEEK ENDIN 2017 LABOR, EQUIPMENT, AND PER DIEM |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 32,678 | | 2017 LABOR/PER DIEM FOR WORK DURING |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,814 | .98 51 | 2017 LATE CHARGES ACCRUED ON LABOR |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,125 1,968 | | 2017 MILLWRIGHT WORK FOR THE WEEK E |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,94 | | 2017 NON OUTAGE MATERIALS ASSOCIATE |
| Other | MICO Bready or manager and a second of the s | | | | | | |

Scott

KENTUCKY UTILITIES COMPANY

(A)

(B)

(C)

(D)

(E)

Total Account Audit Other Rate Case Pavee Type 7.744.99 512017 NON OUTAGE MISC. WORK MECHANICAL CONSTRUCTION SERVICES INC Other NON OUTAGE MISC. WORK AT EW BR 512017 MECHANICAL CONSTRUCTION SERVICES INC 48.767.50 Other 512017 NON OUTAGE MISCELL ANEOUS WORK 2,081.12 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other OUTAGE WORK AT EW BROWN 549.00 512017 PROVIDE LABOR FOR U2 AND U3 OU SUPPLEMENTAL IMM WORK MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC 5,528.25 512017 Other 2 639 01 512017 Other UNIT 4 FALL OUTAGE WORK ON UNIT 1, 2, AND 3 ASH S WORK ON UNITS 1,2 AND 3 ASH SY 11,275.61 512017 MECHANICAL CONSTRUCTION SERVICES INC Othe 1,631.28 512017 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Othe 512017 2,444.83 Other 5,168.33 512017 contract labor ending period 1 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other BOILER INSPECTION 439.71 512100 BOILER OUTAGE U2 FALL BOILER OUTAGE U3 FALL 64,704.16 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 34,539.09 512100 Other 549.12 512100 BOILER PERMIT TO UNIT 3 ECONOM BOILERMAKER LABOR FOR UNIT 3 O MECHANICAL CONSTRUCTION SERVICES INC Other 31 738 17 512100 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 25,557.39 BOILERMAKER WORK Other BOILERMAKER WORK FOR THE PERIO 20,966.96 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC BOILERMAKER WORK FOR WEEK ENDI 512100 22.716.23 5,344.40 512100 CONTRACT LABOR CONTRACT LABOR FOR PERIOD END MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Othe 9 042 36 512100 CONTRACT LABOR (BOILER MAKERS CONTRACT LABOR (BOILERMAKERS) 512100 6,217.83 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 31,354.79 7,933.36 512100 Othe CONTRACT LABOR (WEEK ENDING 4-CONTRACT LABOR - EMERGENCY TUB 512100 MECHANICAL CONSTRUCTION SERVICES INC Other 6,734.94 12,562.96 512100 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other CONTRACT LABOR AND PERDIEM FOR CONTRACT LABOR ENDING PERIOD 1 CONTRACT LABOR ENDING PERIOD 3 23,728.91 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 512100 12 692 36 CONTRACT LABOR ENDING PERIOD 8 CONTRACT LABOR ENDING PERIOD 9 512100 7,020.65 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 11,113.98 16,854.83 512100 CONTRACT LABOR ENDING WEEK 3/2 CONTRACT LABOR ENGIND PERIOD 1 512100 MECHANICAL CONSTRUCTION SERVICES INC Other 10,808.02 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 512100 CONTRACT LABOR FOR 04/06/03 TH 11.998.62 Other CONTRACT LABOR FOR 05/18/03 TH CONTRACT LABOR FOR BOILERMAKER 13,022.84 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 512100 33.446.95 Other 512100 CONTRACT LABOR FOR MILLWRIGHTS CONTRACT LABOR FOR PERIOD 06/2 3,901.61 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 11 586 26 512100 CONTRACT LABOR FOR PERIOD OF 0 CONTRACT LABOR FOR PERIOD OF 1 33,519.79 512100 MECHANICAL CONSTRUCTION SERVICES INC Other 25,755.28 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other CONTRACT LABOR FOR THE PERIOD 512100 363,165.66 Other 797,510.08 512100 512100 CONTRACT LABOR FOR THE WEEK EN MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other CONTRACT LABOR FOR WE 04/05/20 25,729,41 Other CONTRACT LABOR FOR WE 12/07/02 CONTRACT LABOR FOR WE 12/14/02 5,567.01 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 3,049 14 512100 Othe CONTRACT LABOR FOR WE 12/21/20 CONTRACT LABOR FOR WE 12/7/02 256.70 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 11.348.74 512100 Other CONTRACT LABOR FOR WEEK 01/18/ CONTRACT LABOR FOR WEEK ENDING 2,277.98 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 512100 512100 119,837.68 Other CONTRACT LABOR UNIT 4 OUTAGE CONTRACT LABOR, UNIT 4 FALL OU CONTRACT LABOR/PER DIEM FOR PE 27,455.97 MECHANICAL CONSTRUCTION SERVICES INC Other 75,755.88 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 2 337.95 512100 Other CONTRACTOR MATERIAL CONTRACTOR RENTAL EQUIPMENT 23,709.74 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 1,125.00 512100 Other Created By Proration :KY STATE EMERGENCY TUBE LEAK ON U2 FALL EMERGENCY TUBE LEAK ON UNIT 3. 512100 210.00 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 512100 512100 136.50 Other 2,422 95 MECHANICAL CONSTRUCTION SERVICES INC Other EMERGENCY TUBE LEAK ON UNIT 4 EMERGENCY TUBE ON U3 26 099 38 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 502 71 512100 Other EQUIPMENT AND THIRD PARTY CHAR EQUIPMENT RENTAL 888.98 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 2.538.00 512100 Other 512100 EQUIPMENT RENTAL FOR MAY 1,306.00 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 423.56 1,125.00 EQUIPMENT RENTAL FOR NON OUTAG 512100 512100 EQUIPMENT RENTAL/AUGUST MECHANICAL CONSTRUCTION SERVICES INC Other 10,046.08 41,178.00 512100 512100 FURNISH LABOR TO SUPPORT TY3 E MECHANICAL CONSTRUCTION SERVICES INC Other INSTALL FIRE MAIN AND BLOWDOWN MECHANICAL CONSTRUCTION SERVICES INC Other LABOR & PER DIEM DURING UNIT 1 LABOR AND PER DIEM DURING U3 O 5,797.60 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 65,820.32 39,102.64 512100 Other LABOR AND PER DIEM FOR MAINT. LABOR AND PER DIEM FOR NON OUT MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 22.952.44 512100 Other LABOR AND PER DIEM FOR NON-OUT LABOR AND PER DIEM FOR NON-SCH 11,980.53 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 6,699.93 15,053.19 512100 Other LABOR AND PER DIEM FOR U2 TUBE MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC 512100 Other 242,677.57 512100 LABOR AND PER DIEM FOR WORK ON Other LABOR AND PER DIEM TO SUPPORT MECHANICAL CONSTRUCTION SERVICES INC 7.309.65 512100 Other LABOR AND PER DIEM TO WORK ON LABOR DURING US OUTAGE AT TYPO 6,662.79 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 7 543 28 512100 Other 11,229.21 512100 LABOR FOR GHENT MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other LABOR FOR NON-SCHEDULED WORK O 1,241.15 78,099.69 512100 Other LABOR FOR U2 OUTAGE WEEK ENDIN 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC 30,341.63 101,139.43 512100 512100 LABOR TO SUPPORT TY3 MILL WORK LABOR, EQUIPMENT, AND PER DIEM MECHANICAL CONSTRUCTION SERVICES INC Other 21,862.74 512100 LABOR, PER DIEM AND EQUIPMENT LABOR, PER DIEM, THIRD PARTY C Other MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC 5.510.31 512100 Other 512100 LABOR/PER DIEM FOR WORK DURING MILEAGE REIMBURSEMENT 9,861.51 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 1 048 00 512100 Other 19,550.02 MILLWRIGHT WORK FOR PERIOD END MILLWRIGHT WORK FOR THE WEEK E MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other 4.925.76 512100 Other 1,906.00 512100 NON OUTAGE EQUIPMENT RENTAL MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC Other NON OUTAGE MISC. WORK NON OUTAGE MISC. WORK AT EW BR NON OUTAGE MISCELLANEOUS WORK 8,754.41 44,447.14 512100 Other 512100 MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC 512100 512100 11,083.02 Other NON OUTAGE WORK AT EW BROWN MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC 11,478.28 Other NON-OUTAGE MISCELLANEOUS WORK OUTAGE WORK AT EW BROWN 1,018.00 512100 Other MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC 18,426.49 512100 Other PER DIEM FOR NON-SCHEDULED MIS PERMITS, 3RD PARTY BILLING 120.00 512100 3 588.26 512100 Other 26,202.35 PROVIDE LABOR FOR U2 AND U3 OU MECHANICAL CONSTRUCTION SERVICES INC

Scott

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|--------|-------------------------|------------------|--|
| (A) | Davis | Rate Case | Audit | Other | | Account | Description |
| Type | Payee | Rate Case | AUGIL | Office | 1044 | | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,049.36 | | PROVIDE LABOR FOR U2 ANNUAL OU REGULAR WORK AT EW BROWN |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 549.12 1.115.46 | | RENTALS & THIRD PARTY BILLING |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 23,633.38 | 512100 | RENTALS AND 3RD PARTY CHARGES |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 300.00 | | RENTALS FOR U2 BOILER WORK AT |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 4,650.00 7,730.50 | | REPAIR "A" HEATER LEAK REPAIR "F1" HEATER LEAK |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 18,102.91 | | SUPPLEMENTAL IMM WORK |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,162.88 | | THIRD PARTY BILLING FOR U2 BOI |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 504.37 | | THIRD PARTY CHARGES FOR WORK O TUBE LEAK REPAIRS FOR U3 BOILE |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 10,467.32 38,659.26 | | TY 3 MILL WORK |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 37,207.49 | 512100 | U2 BOILER EMERGENCY WORK |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,961.59 | | UNIFORMS |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 122,266.46 15,379.11 | 512100 512100 | UNIT 4 FALL OUTAGE UNIT 4 FALL OUTAGE WORK |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,125.00 | 512100 | UTILITY AND PICKUP TRUCK RENTA |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 9,193.36 | 512100 | WORK ON FALL UNIT #3 AT TYRONE |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,763.99 | 512100 | WORK ON TY3 MILL |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 8,872.85 4,344.08 | 512100 513100 | contract labor ending period 1 BOILER OUTAGE U3 FALL |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,024.13 | 513100 | BOILERMAKER LABOR FOR UNIT 3 O |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 5,197.55 | 513100 | BOILERMAKER WORK FOR THE PERIO |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 5,806.69 | 513100 | CONTRACT LABOR FOR PERIOD END |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,750.79 4.045.46 | 513100 513100 | CONTRACT LABOR (WEEK ENDING 4- CONTRACT LABOR AND PERDIEM FOR |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 8,938.42 | 513100 | CONTRACT LABOR ENDING PERIOD 1 |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 10,071.31 | 513100 | CONTRACT LABOR ENDING PERIOD 3 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,747.86 | 513100 | CONTRACT LABOR ENDING PERIOD 8 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 5,985.86 2,029.50 | 513100 513100 | CONTRACT LABOR ENDING PERIOD 9 CONTRACT LABOR ENDING WEEK 3/2 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,271 54 | 513100 | CONTRACT LABOR ENGIND PERIOD 1 |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,415.54 | 513100 | CONTRACT LABOR FOR 04/06/03 TH |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,016.96 | 513100 | CONTRACT LABOR FOR 05/18/03 TH |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 8,585.19 1,431.16 | 513100 513100 | CONTRACT LABOR FOR MILLWRIGHTS CONTRACT LABOR FOR PERIOD 06/2 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 4,666.32 | 513100 | CONTRACT LABOR FOR PERIOD OF 0 |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,859.48 | 513100 | CONTRACT LABOR FOR PERIOD OF 1 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 68,294.51 | 513100 | CONTRACT LABOR FOR THE PERIOD |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 84,178.77 3,076.08 | 513100 513100 | CONTRACT LABOR FOR THE WEEK EN CONTRACT LABOR FOR WE 04/05/20 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,607.05 | 513100 | CONTRACT LABOR FOR WE 12/07/02 |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,721.85 | 513100 | CONTRACT LABOR FOR WE 12/14/02 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 8,507.17 | 513100 | CONTRACT LABOR FOR WE 12/21/20 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 6,959.91 | 513100 | CONTRACT LABOR FOR WEEK 01/18/ |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 31,560 71 2,481.60 | 513100 513100 | CONTRACT LABOR FOR WEEK ENDING CONTRACT LABOR UNIT 4 OUTAGE |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,094.49 | 513100 | CONTRACT LABOR, UNIT 4 FALL OU |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 10,976.92 | 513100 | CONTRACT LABOR/PER DIEM FOR PE |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,125.00 | 513100 | JULY MCS EQUIPMENT RENTAL LABOR AND PER DIEM FOR NON OUT |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,647.52 15,767.31 | 513100 513100 | LABOR AND PER DIEM FOR NON-OUT |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 9,380.89 | 513100 | LABOR AND PER DIEM FOR WORK ON |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 6,046.64 | 513100 | MILLWRIGHT WORK FOR THE WEEK E |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 247.11 4,573.13 | 513100 513100 | MILLWRIGHT WORK FOR WEEK ENDIN NON OUTAGE MISC. WORK AT EW BR |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 3,219.76 | 513100 | NON OUTAGE MISCELLANEOUS WORK |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 6,204.23 | 513100 | PROVIDE LABOR FOR U2 AND U3 OU |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,491.13 | 513100 | PROVIDE LABOR FOR U2 ANNUAL OU |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,716.07 4,824.20 | 513100 513100 | SUPPLEMENTAL IMM WORK UNIT 4 FALL OUTAGE |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 2,430.90 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 169.52 | | CONTRACT LABOR ENDING PERIOD 1 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 924.10 | | CONTRACT LABOR FOR 04/06/03 TH |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 926.26 349.91 | | CONTRACT LABOR FOR 05/18/03 TH CONTRACT LABOR FOR PERIOD 06/2 |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 872.33 | | CONTRACT LABOR FOR PERIOD OF 0 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 651.34 | 514100 | CONTRACT LABOR FOR PERIOD OF 1 |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 12,937.49 | | CONTRACT LABOR FOR THE PERIOD |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 73.93 373.49 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 8,088.62 | | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 1,069.48 | | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 18,966.00 | | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC MECHANICAL CONSTRUCTION SERVICES INC | | | | 414.09 1,329.05 | | |
| Other Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 10,480.13 | | |
| Other | MECHANICAL CONSTRUCTION SERVICES INC | | | | 866.00 | 554100 | |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 10,682.00 | | |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 180,744.18 7,040.90 | | |
| Other Other | MECHANICAL DYNAMICS AND ANALYSIS INC MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 5,039.67 | | |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 2,671.15 | 513100 | BORE PLUG REMOVAL |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 436,494.44 | | |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 3,597.54 78.23 | | |
| Other Other | MECHANICAL DYNAMICS AND ANALYSIS INC MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 76.23 419.74 | | |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 3,027.73 | 513100 | GHENT 3 WEDGE SURVEY |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 85,142.92 | | |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 82,119.53 3,953.33 | | |
| Other Other | MECHANICAL DYNAMICS AND ANALYSIS INC MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 822,274.65 | | |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 8,351.86 | 513100 | INSTALLATION OF GENERATOR COUP |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 2,231.12 | | |
| Other Other | MECHANICAL DYNAMICS AND ANALYSIS INC MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 10,416.07 1,999.43 | | |
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|----------------|--|-----------|-------|-------|------------------------|------------------|--|
| (A) | | (B) | (C) | (D) | | | |
| Type | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 4,637.71 | | REMOVE HP CENTER LINE KEYS |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 839.48 8,413.98 | | REMOVE HP STEAM PIPE BOLTING REMOVE HP TURBINE OUTER SHELL |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 839.48 | | REMOVE LPA TURBINE FLOW GUIDE |
| Other Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 1,814.38 | | REMOVE LPA TURBINE INNER CASIN |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 555.16 3,867.03 | | REMOVE TURBINE CRV NUTS REMOVE TURBINE HP INNER SHELL |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 1,797.70 | | REMOVE TURBINE IP SHELL BOLTIN |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 1,229.94 | 513100 | REMOVE TURBINE LOWER HALF HP D |
| Other Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 547.60 | | REPAIR HYDROGEN COOLER WATER B REPAIR IP INNER SHELL JOINTS A |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 1,678.96 110,791.89 | 513100 513100 | ROTOR BORE INSPECTIONS, DUST B |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 34,339.60 | 513100 | STARTUP SUPPORT FOR GHENT #4 0 |
| Other Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 3,772.81 | 513100 | SUPPORT SEAL STRIP INSTALLATIO |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 2,995.37 39,279.93 | 513100 513100 | SUPPORT THE CROSSOVER EXPANSIOUNIT 4 MAIN TURBINE WORK |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 120,931.66 | 513100 | UNIT 4 OUTAGE |
| Other Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 41,350.00 | 513100 | UNIT 4 TURBINE OUTAGE |
| Other | MECHANICAL DYNAMICS AND ANALYSIS INC | | | | 1,011.04 | 513100 | WELD RIVETS ON CRV BASKETS Inspect #1 Service Water Pump |
| Other | MEGA POWER INC | | | | 2,138.50 1,344.87 | 513100 588100 | EARLINGTON |
| Other | MEGGER MERCER COUNTY HEALTH DEPARTMENT | | | | 49.00 | | HEPATITIS IMMUNIZATIONS FOR TA |
| Other Other | MERCER COUNTY HEALTH DEPARTMENT | | | | 200.00 | 506100 | INFLUENZA IMMUNIZATION |
| Other | MERCER COUNTY HEALTH DEPARTMENT | | | | 60.00 | 549100 923100 | INFLUENZA IMMUNIZATION *** No Description Entered *** |
| Other | MERCER HUMAN RESOURCE CONSULTING | | | | 27,642.32 264.63 | 923100 | SURVEY |
| Other | MERCER HUMAN RESOURCE CONSULTING MERRITT RAGS INC | | | | 82.15 | 905001 | *** No Description Entered *** |
| Other Other | MERRITT RAGS INC | | | | 77.50 | 905001 | direct pay sales tax deducted |
| Other | METEORLOGIX | | | | 651.00 | 566100 512100 | *** No Description Entered *** REPAIR EXCENTRIC DRIVE |
| Other | METRO TOOL AND MEG CO INC | | | | 3,425.00 4.64 | 512100 | Created By Proration :FREIGHTR |
| Other | METSO AUTOMATION MAX CONTROLS INC METSO AUTOMATION MAX CONTROLS INC | | | | 4,182.75 | 512017 | LABOR |
| Other Other | METSO AUTOMATION MAX CONTROLS INC | | | | 1,500.00 | 512017 | REPAIR DPU |
| Other | METTLER TOLEDO INC | | | | 525.00 | 502100 | LAB BALANCE SERVICE misc chargesLAB BALANCE SERVIC |
| Other | METTLER TOLEDO INC | | | | 16.11 1,368.80 | 502100 923100 | *** No Description Entered *** |
| Other | MEYER AND ASSOCIATES PSC MID AMERICA SECURITY SYSTEMS INC | | | | 455.00 | 554100 | COST OF LABOR FOR ONSITE SVC. |
| Other Other | MID AMERICA SECURITY SYSTEMS INC | | | | 775.00 | 554100 | REPAIR ON UNIT 9 CAMERA |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 815.00 | 554100 | SECURITY CAMERA SERVICE CALL A *** No Description Entered *** |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 975.00 90.00 | 903003 903003 | |
| Other | MID AMERICA SECURITY SYSTEMS INC MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | 903003 | |
| Other Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 165.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC MID AMERICA SECURITY SYSTEMS INC | | | | 165.00 | | |
| Other Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90,00 | 903003 | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 165.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC MID AMERICA SECURITY SYSTEMS INC | | | | 165.00 | | |
| Other Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | 903003 | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | | HARLAN |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | | |
| Other Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 90.00 | | |
| Other Other | MID AMERICA SECURITY SYSTEMS INC MID AMERICA SECURITY SYSTEMS INC | | | | 180.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | | |
| Other Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 | | morganfield |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 16.4 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90.00 90.00 | | |
| Other | MID AMERICA SECURITY SYSTEMS INC MID AMERICA SECURITY SYSTEMS INC | | | | 90.0 | | |
| Other Other | MID AMERICA SECURITY SYSTEMS INC | | | | 90 0 | | ONE QUALITY STREET |
| Other | MID MOUNTAIN HEATING AND COOLING | | | | 52.0 | | |
| Other | MIKE RON INCORPORATED ELECTRIC | | | | 5,255.0 11,346.0 | | |
| Other | MIKE RON INCORPORATED ELECTRIC MIKE RON INCORPORATED ELECTRIC | | | | 13,892.0 | | |
| Other Other | MIKE RON INCORPORATED ELECTRIC | | | | 1,200.0 | 511100 | REMOVE AND INSTALL PANEL #23 A |
| Other | MIKE RON INCORPORATED ELECTRIC | | | | 6,898.5 | | |
| Other | MIKE RON INCORPORATED ELECTRIC | | | | 16,627.1 2,860.0 | | |
| Other | MIKE RON INCORPORATED ELECTRIC | | | | 1,000.0 | | |
| Other Other | MIKE RON INCORPORATED ELECTRIC MIKE RON INCORPORATED ELECTRIC | | | | 3,784.7 | 9 512100 | LABOR AND MATERIAL TO INSTALL |
| Other | MIKE RON INCORPORATED ELECTRIC | | | | 3,120.0 | | |
| Other | MIKE RON INCORPORATED ELECTRIC | | | | 6,968.3 492.6 | | |
| Other | MILLER CONSTRUCTION COMPANY INC MILLER CONSTRUCTION COMPANY INC | | | | (574.9 | | |
| Other Other | MILLER CONSTRUCTION COMPANY INC | | | | 210,985.3 | 5 593002 | STORM WORK |
| Other | MILLS GARBAGE SERVICE INC | | | | 1,625.0 | | |
| Other | MILLS GARBAGE SERVICE INC | | | | 237.5 237.5 | | |
| Other Other | MILLS GARBAGE SERVICE INC MILLS GARBAGE SERVICE INC | | | | 92.5 | | |
| Other | MILLS GARBAGE SERVICE INC | | | | 118.7 | 5 903012 | 2 *** No Description Entered *** |
| Other | MILLS GARBAGE SERVICE INC | | | | 118.7 | | |
| Other | MILLS GARBAGE SERVICE INC | | | | 118.7 46.2 | | |
| Other Other | MILLS GARBAGE SERVICE INC MILLS GARBAGE SERVICE INC | | | | 581.2 | | |
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Description Audit Other Total Account Payee Rate Case Туре SERVICE FOR 3/03 118.75 923100 MILLS GARBAGE SERVICE INC SERVICE FOR 5/03 118.75 923100 MILLS GARBAGE SERVICE INC Other SERVICE FOR 9/02 46.25 923100 Other MILLS GARBAGE SERVICE INC No Description Entered *** MINK TRUCKING LLC 100.00 903003 Other *** No Description Entered ***
Created By Proration :FREIGHTR 100.00 905001 MINK TRUCKING LLC MOBILE TOOL INTERNATIONAL INC Other 35.2B 512011 Other 512011 REPACK DESSIGANT TOWERS (2) 198.00 MOBILE TOOL INTERNATIONAL INC Other Refurbish media in CO2 Scrubbe 396.00 512011 MOBILE TOOL INTERNATIONAL INC Othe 470.25 512100 MODUMEND INC Other 6,492.00 513100 LABOR MODUMEND INC MOHLER TECHNOLOGY INC Other MOTOR REPAIR 3.114.00 511100 Other REPAIR FOR MOTOR
*** No Description Entered *** 559.00 511100 MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other 512017 2.542.00 Other 3,979.00 512017 MOTOR REPAIR MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other LABOR AND MATERIAL FOR REPAIR 1,575.00 1,300.00 512100 Other LABOR AND REPAIR
LABOR TO CLEAN & INSPECT GE 20 512100 MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other 1,200.00 512100 Other LABOR/REPAIR ON MOTOR MOTOR REPAIR 512100 2.530.00 MOHLER TECHNOLOGY INC Other 16,225.00 43,700.00 512100 MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other REPAIR OF ALLIS CHALMERS 2500 512100 Other 28,750.00 512100 REWIND 1-1 ID FAN MOTOR GE 900 MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other SERVICE CALL 4.107.00 512100 Other (25,295.00) 512100 TAX ADJUSTMENT MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Othe UNIT 2 ON-LINE TESTING 1.264.00 512100 Other 2,089.00 ALIGN UNIT #3 EXCITER 513100 MOHLER TECHNOLOGY INC 1,347.00 12,025.00 513100 513100 EMAX UNIT 4 LABOR AND MATERIAL MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other LABOR AND MATERIAL FOR REPAIR LABOR AND MATERIAL ON REPAIR O 1,192.00 513100 MOHLER TECHNOLOGY INC Other MOHLER TECHNOLOGY INC 489.00 513100 Other LABOR AND MATERIAL ON TOSHIBA LABOR AND MATERIAL TO REPAIR A 513100 MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other 17,120.00 513100 Other 8,440.00 513100 LABOR AND MATERIAL TO REPAIR U MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other 18,252 00 4,418.00 513100 513100 MOTOR REPAIR Other MOTOR REPAIRS MOHLER TECHNOLOGY INC MOHLER TECHNOLOGY INC Other 2,600.00 513100 REPAIR OF WESTIGHOUSE MOTOR Other ELECTRIC MOTOR TESTING AND ANA MOHLER TECHNOLOGY INC 2 940 00 514100 Other *** No Description Entered ***
LEAK TEST 588100 35.00 MONITORING SERVICES MONITORING SERVICES 21.00 588100 Other W LEXINGTON AVENUE 400.00 901001 MONTGOMERY'S LAWN CARE MONTGOMERY'S LAWN CARE Other 550.00 500.00 903003 308 WEST LEXINGTON AVENUE Other 903003 WINCHESTER MONTGOMERY'S LAWN CARE Othe LABOR AND MATERIAL TO MANUFACT 938.40 8,777.00 511100 Other MONTHING LABOR MOON FABRICATING CORP 512005 Other LABOR ON 24"X 90 DE. LR ELL 4,938.00 512005 Othe MOON FARRICATING CORP LABOR ON 36"X 120" SPOOL MOON FABRICATING CORP 1 102 00 512005 Other LABOR ON 36"X 24"X 25-1/2" CON LABOR ON 36"X 47" SPOOL 2,840.00 512005 MOON FABRICATING CORP MOON FABRICATING CORP Other 455.00 512005 Other 1,002.00 LABOR ON 36"X 71-1/4" SPOOL 512005 MOON FABRICATING CORP MOON FABRICATING CORP Other 960.00 512005 LABOR ON ELBOW Other LABOR ON REDUCERS 512005 MOON FABRICATING CORP 1,314.00 Other HART 275 UPGRADE
*** No Description Entered *** 195.00 506100 MOORE INDUSTRIES INTERNATIONAL INC MOORE SECURITY LLC 60,850.87 506100 Other 1,106.70 506100 10/26-11/01/02 MOORE SECURITY LLC MOORE SECURITY LLC Other CHARGE FOR TRUCK 4/14 THRU 4/1 148 89 506100 Other 209.69 506100 CHARGE FOR VEHICLE MOORE SECURITY LLC MOORE SECURITY LLC Other CONTRACT LABOR ON SITE @ EW BR CONTRACT LABOR ON SITE AT EW B 1,755.80 506100 Other MOORE SECURITY LLC MOORE SECURITY LLC 2.522.89 506100 Other CONTRACT SECURITY @ EW BROWN, CONTRACT SECURITY FOR EW BROWN 1,722.90 506100 3 574 70 506100 MOORE SECURITY LLC Other 10,776.65 506100 CONTRACT SECURITY ON SITE @ EW CONTRACT SECURITY ON SITE AT E Other MOORE SECURITY LLC 7.943.49 MOORE SECURITY LLC 506100 Other 916.94 506100 CONTRACT SECURITY ON SITE FOR MOORE SECURITY LLC Other CONTRACT SECURITY ONSITE @ EW CONTRACT SECURITY ONSITE AT EW MOORE SECURITY LLC 865.20 506100 Other 506100 13,228.92 MOORE SECURITY LLC MOORE SECURITY LLC Other 931.30 506100 CONTRACT SECURITY ONSITE FOR E Othe 506100 PAY SHORT PAY FROM INV#450 MOORE SECURITY LLC 360.84 Other PLANT SECURITY
PLANT SECURITY (GHENT STATION) 56,639.19 506100 MOORE SECURITY LLC Other MOORE SECURITY LLC 4 108 08 506100 Other 53,951.68 506100 PLANT SECURITY - GHENT STATION MOORE SECURITY LLC MOORE SECURITY LLC 3,757.44 927.34 506100 SECURITY Other SECURITY @ EW BROWN, DISPATCH SECURITY AT GHENT SECURITY LABOR FOR GHENT 506100 MOORE SECURITY LLC MOORE SECURITY LLC Other 3,739.95 3,985.90 506100 506100 Other MOORE SECURITY LLC MOORE SECURITY LLC Other 506100 506100 SECURITY SERVICE SECURITY SERVICE - 1/4/03 - 1 2,246.16 Other MOORE SECURITY LLC MOORE SECURITY LLC 1 106 70 Other 23,625.93 506100 SECURITY SERVICES Other SECURITY SERVICES AT GHENT MOORE SECURITY LLC 7,259.86 506100 Other 8,986.23 506100 SECURITY SERVICES FOR GHENT MOORE SECURITY LLC Other MOORE SECURITY LLC 3 759 41 506100 SECURITY SERVICES FOR WEEK END Other 16,640.79 506100 SECURITY SERVICES WEEK ENDING MOORE SECURITY LLC MOORE SECURITY LLC 3,661.96 506100 SECURITY SERVICES WEEKEND ENDI-Other 506100 SECURITY SERVICES WEEKING 9/7/ MOORE SECURITY LLC MOORE SECURITY LLC 3,137.17 Other 506100 506100 SECURITY TRUCK SECURITY VEHICLE 209.69 Other MOORE SECURITY LLC MOORE SECURITY LLC 1,048.45 Other 506100 SECURITY VEHICLE - GHENT SECURITY VEHICLE AT GHENT Other MOORE SECURITY LLC MOORE SECURITY LLC 506100 419.38 Other 506100 SECURITY VEHICLE FOR GHENT 209.69 Other SHORTPAID ON INV#560 MOORE SECURITY LLC 360.84 506100 Other 506100 1,891.68 Security Services MOORE SECURITY LLC Other 2,213.40 209.69 506100 506100 Security services TRUCK MOORE SECURITY LLC Other Other MOORE SECURITY LLC 209.69 209.69 MOORE SECURITY LLC 506100 VEHICLE FOR PLANT SECURITY Other VEHICLE FOR PLANT SECURITY - G MOORE SECURITY LLC MOORE SECURITY LLC 506100 Other VEHICLE FOR SAFETY VEHICLE FOR SECURITY 209.69 506100 Other MOORE SECURITY LLC MOORE SECURITY LLC 209.69 506100 Other VEHICLE FOR SECURITY AT GHENT Other

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Rate Case Audit Other Total Account Type VEHICLE FOR SECURITY PERSONNEL 506100 209 69 MOORE SECURITY LLC VEHICLE USED FOR PLANT SECURIT Other 506100 209.69 MOORE SECURITY LLC MOORE SECURITY LLC EW BROWN EXTRA COVERAGE Other 77 65 512100 EXTRA SECURITY COVERAGE FOR EW EXTRA SECURITY FOR UNIT 2 AND Othe 1,474.80 MOORE SECURITY LLC 512100 513100 Other 3,392.99 CONTRACT SECURITY ON SITE @ EW EW BROWN EXTRA COVERAGE MOORE SECURITY LLC Other 1,360,17 MOORE SECURITY LLC Other 77.65 513100 513100 EXTRA COVERAGE OF SECURITY @ E EXTRA SECURITY COVERAGE FOR EW Other MOORE SECURITY LLC 1 826 06 MOORE SECURITY LLC Other 1,474.80 513100 Other MOORE SECURITY LLC EXTRA SECURITY FOR UNIT 2 AND 513100 3 392 99 MOORE SECURITY LLC Other 539100 EXTRA SECURITY FOR DIX 618.75 MOORE SECURITY LLC MOORE SECURITY LLC EXTRA SECURITY FOR DIX DURING 90.36 539100 Other 113.75 539100 MILEAGE MOORE SECURITY LLC MOORE SECURITY LLC OVERTIME SECURITY 1,076.99 1,679.46 Other 539100 549100 CONTRACT LABOR ON SITE @ EW BR CONTRACT LABOR ON SITE AT EW B Other MOORE SECURITY LLC 549100 549100 Other 2 413 20 MOORE SECURITY LLC CONTRACT SECURITY @ EW BROWN, Other 1 648 00 MOORE SECURITY LLC CONTRACT SECURITY FOR EW BROWN Other 3,419.30 549100 MOORE SECURITY LLC MOORE SECURITY LLC CONTRACT SECURITY ON SITE @ EW 10,308.12 549100 CONTRACT SECURITY ON SITE AT E CONTRACT SECURITY ON SITE FOR Othe 9 315 77 549100 MOORE SECURITY LLC Other 877.07 827.59 549100 MOORE SECURITY LLC CONTRACT SECURITY ONSITE @ EW CONTRACT SECURITY ONSITE AT EW Other 549100 MOORE SECURITY LLC MOORE SECURITY LLC 12,641.63 Other 549100 CONTRACT SECURITY ONSITE FOR E Other 890.81 549100 MOORE SECURITY LLC SECURITY @ EW BROWN, DISPATCH CONTRACT SECURITY ONSITE AT EW Other 887.02 549100 MOORE SECURITY LLC MOORE SECURITY LLC Other 551100 R39 73 CONTRACT LABOR ON SITE @ EW BR CONTRACT LABOR ON SITE AT EW B Other 381.70 556100 MOORE SECURITY LLC MOORE SECURITY LLC Other 548 45 374.54 556100 CONTRACT SECURITY @ EW BROWN, CONTRACT SECURITY FOR EW BROWN Other 556100 MOORE SECURITY LLC MOORE SECURITY LLC Other 777.12 556100 Othe CONTRACT SECURITY ON SITE @ EW CONTRACT SECURITY ON SITE AT E 556100 2.342.77 MOORE SECURITY LLC MOORE SECURITY LLC Other 1,917.71 556100 556100 CONTRACT SECURITY ON SITE FOR CONTRACT SECURITY ONSITE @ EW CONTRACT SECURITY ONSITE AT EW Other 199.33 MOORE SECURITY LLC Other 556100 188.09 MOORE SECURITY LLC Other 3.063.96 556100 MOORE SECURITY LLC CONTRACT SECURITY ONSITE FOR E Other 202.45 556100 MOORE SECURITY LLC SECURITY @ EW BROWN, DISPATCH Other 201.60 556100 MOORE SECURITY LLC *** No Description Entered ***
2/18-2/21/03 OVERTIME DUTY Other 588100 316.88 MOORE SECURITY LLC MOORE SECURITY LLC Other 1,498.47 588100 Other 2/18/03 OVERTIME DUTY 588100 120 48 MOORE SECURITY LLC MOORE SECURITY LLC Other 588100 2/21/03 MILEAGE Othe 2/21/03 MILEAGE 316.88 588100 MOORE SECURITY LLC Other 1,242.45 588100 2/22-2/24/03 MOORE SECURITY LLC Other 305.25 221.80 2/24-2/26/03 588100 MOORE SECURITY LLC Other 3/24-3/28/03 923100 MOORE SECURITY LLC MOORE SECURITY LLC 3/31 thru 4/04/03 4/07-4/11/03 923100 923100 Other 247.44 Othe 221 21 MOORE SECURITY LLC Other 132.70 923100 4/15-4/17/03 MOORE SECURITY LLC 4/21-4/25/03 221.21 221.17 923100 MOORE SECURITY LLC Other 923100 4/28-5/02/03 MOORE SECURITY LLC MOORE SECURITY LLC Other 5/12-5/16/03 217.03 923100 Other 923100 221.17 MOORE SECURITY LLC Other 176.94 923100 923100 5/27-5/30/03 MOORE SECURITY LLC Other 6/02-6/06/03 221.18 MOORE SECURITY LLC MOORE SECURITY LLC Other 923100 6/09-6/13/03 221.17 923100 6/16-6/20/03 221.17 MOORE SECURITY LLC Other 221.17 923100 6/23-6/27/03 MOORE SECURITY LLC Other 6/30-7/03/03 168.65 923100 MOORE SECURITY LLC Other 7/07-7/11/03 923100 221.17 MOORE SECURITY LLC MOORE SECURITY LLC Other 176.94 923100 7/14-7/18/03 Other 923100 7/21-7/25/03 258.51 MOORE SECURITY LLC MOORE SECURITY LLC Other 221.17 923100 7/28-8/01/03 BOC Other 8/04-8/08/03 BOC 923100 221.17 MOORE SECURITY LLC MOORE SECURITY LLC Other 221.17 923100 8/11-8/15/03 BOC 221.17 176.94 8/18-8/22/03 923100 MOORE SECURITY LLC Othe 8/25-8/29/03 923100 MOORE SECURITY I.I.C. Other 9/02-9/05/03 176.94 923100 MOORE SECURITY LLC Other 923100 221.17 MOORE SECURITY LLC MOORE SECURITY LLC Othe 221.18 923100 9/15-9/19/03 Other Admin. charge for week 5/5-5/0 923100 221.17 MOORE SECURITY LLC Other 165.00 583001 *** No Description Entered ** MORGAN, DARREL Created By Proration :FREIGHTR Other 1,069.04 511100 MORRIS COKER INC Other 1,565.00 LABOR 511100 MORRIS COKER INC Othe REPAIR OF PUMP HAXLETON SLB-H 6,140.59 3,240.00 511100 MORRIS COKER INC Other 588100 *** No Description Entered *** Other MORTON, JIMMY D 450.00 1,750.00 HV DEMO 588100 MORTON, JIMMY D Other 588100 HV demo MORTON, JIMMY D Other 1,400.00 215.00 588100 LABOR MORTON, JIMMY D Other LABOR 594001 Other MORTON, JIMMY D * No Description Entered *** 2,475.00 921003 MORTON, JIMMY D Othe GROUNDS MAINTENANCE 2,470.00 1,925.00 921003 MORTON, JIMMY D Lexington & Midway maintenance SNOW REMOVAL Other 921003 MORTON, JIMMY D Öther 905.00 921003 MORTON, JIMMY D Other SNOW/ICE REMOVAL 921003 297.50 MORTON JIMMY D Other No Description Entered *** 250.00 935403 MORTON, JIMMY D BLDG MAINTENANCE Other 935403 140.00 Other MORTON, JIMMY D 935403 LABOR 250.00 MORTON, JIMMY D Other LANDSCAPING MAINTENANCE 935403 2,160.00 MORTON, JIMMY D Other 72.50 935403 TOP SOIL & GRASS SEED MORTON, JIMMY D Other 250.00 935403 cutting Other MORTON, JIMMY D 245.00 506100 BINDERS MPS PRINTING INC Other PROPERTY REMOVAL AUTHORIZATION 289 15 506100 MPS PRINTING INC Other EQUIPMENT NEEDED TO COMPLETE C FURNISH LABOR FOR CLEANING OF 560.00 512005 MPW INDUSTRIAL SERVICES INC Other 1,417.00 512005 MPW INDUSTRIAL SERVICES INC MPW INDUSTRIAL SERVICES INC LABOR NECESSARY TO VACUUM AND Other 814.00 Other 1,006.00 512005 Vacuum services MPW INDUSTRIAL SERVICES INC Other

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| | | | | 45. | <i>(</i> =) | | Page 40 01 64 |
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| (A) | | (B) | (C) | (D) | (E) | | Scott |
| Туре | Payee | Rate Case | Audit | Other | Total | Account | Description |
| | MPW INDUSTRIAL SERVICES INC | | | | 16,113.50 | 512017 | UNIT 4 OUTAGE |
| Other Other | MPW INDUSTRIAL SERVICES INC | | | | (160.00) | 512100 (| CREDIT FOR OVER CHARGE ON VACU EVACUATE BR2 ECONOMIZER HOPPER |
| Other | MPW INDUSTRIAL SERVICES INC | | | | 7 887 75 399 50 | 512100 | FURNISH NECESSARY MATERIAL & E |
| Other | MPW INDUSTRIAL SERVICES INC MPW INDUSTRIAL SERVICES INC | | | | 299.50 | 512100 | LABOR ONLY |
| Other Other | MPW INDUSTRIAL SERVICES INC | | | | 3,303.50 | | VACUUM PENTHOUSE AIR HEATER AN Vacuum services |
| Other | MPW INDUSTRIAL SERVICES INC | | | | 3,429.00 1,606.00 | 512100 | HYDROTESTING UNIT AFTER MAJOR |
| Other | MPW INDUSTRIAL SERVICES INC MR ROOTER OF LEXINGTON | | | | 451.17 | 586100 | *** No Description Entered *** |
| Other Other | MR ROOTER OF LEXINGTON | | | | 203.59 | | LEXINGTON *** No Description Entered *** |
| Other | MR ROOTER OF LEXINGTON | | | | 2,176.00 214.11 | | *** No Description Entered *** |
| Other | MR ROOTER OF LEXINGTON MR ROOTER OF LEXINGTON | | | | 203.58 | | *** No Description Entered *** |
| Other Other | MR ROOTER OF LEXINGTON | | | | 541.40 | | *** No Description Entered *** ACCT #000001585 |
| Other | MS COMMUNITY HEALTH LLC | | | | 35.00 35.00 | | DONALD SHARBER |
| Other | MS COMMUNITY HEALTH LLC MULLIS INC | | | | 299.09 | 935403 | MIDWAY |
| Other Other | MULTICARE SPECIALISTS PSC | | | | 226.00 | 506100 | *** No Description Entered *** HEARING TEST |
| Other | MULTICARE SPECIALISTS PSC | | | | 48.00 261.00 | 506100 511100 | MISC WORK |
| Other | MUNDAY LOCK AND SAFE MUNDAY LOCK AND SAFE | | | | 1,025.00 | | WORK ON LOCKS |
| Other Other | MURPHY ELEVATOR CO INC. | | | | 720.00 | 511100 | ELEVATOR INSPECTION AND SERVIC ELEVATOR SERVICE AND INSPECTIO |
| Other | MURPHY ELEVATOR CO INC | | | | 2,880.00 1,440.00 | 511100 511100 | ELEVATOR SERVICE AT TYRONE |
| Other | MURPHY ELEVATOR CO INC NALLY AND HAYDON LLC | | | | 108.60 | 592100 | *** No Description Entered *** |
| Other Other | NATIONAL ASSOCIATION OF COLLEGES | | | | 82.70 | 923100 | *** No Description Entered *** |
| Other | NATIONAL BREAKER SERVICES OHIO LLC | | | | 3,221.00 960.00 | 512005 512017 | LABOR AND MATERIAL TO REPAIR G MOTOR REPAIR |
| Other | NATIONAL BREAKER SERVICES OHIO LLC NATIONAL BREAKER SERVICES OHIO LLC | | | | 250.94 | 513100 | Created By Proration : FREIGHTR |
| Other Other | NATIONAL BREAKER SERVICES OHIO LLC | | | | 3,422.00 | 513100 | RECONDITION ITE TYPE 5HK 2000A |
| Other | NATIONAL BREAKER SERVICES OHIO LLC | | | | 3,500.00 | 513100 513100 | REPAIR 3A MAIN 4KV BREAKER ELECTRICAL TESTING OF UNIT #4 |
| Other | NATIONAL ELECTRIC COIL | | | | 2,800.00 3,800.00 | 513100 | Perform rotor testing on Unit |
| Other | NATIONAL ELECTRIC COIL NATIONAL ENVIRONMENTAL CONTRACTING INC | | | | 6,903.27 | 512100 | ABATE AREAS AROUND BFP SUCTION |
| Other Other | NATIONAL ENVIRONMENTAL CONTRACTING INC | | | | 9,700.00 | 512100 | REMOVE ASBESTOS ON TOP LANGE O MISC LABOR NEEDED TO REMOVE GA |
| Other | NATIONAL ENVIRONMENTAL CONTRACTING INC | | | | 542.07 102.15 | 513100 921003 | *** No Description Entered *** |
| Other | NATIONAL LINEN SERVICE NATIONAL LINEN SERVICE | | | | 1,201.78 | 935403 | *** No Description Entered *** |
| Other Other | NATIONAL LINEN SERVICE | | | | 841.27 | 935403 | MIDWAY |
| Other | NATIONS RENT | | | | 25.25 15,945 00 | 514100 511100 | DELIVERY CHARGE WEED CONTROL FOR BROWN PLANT |
| Other | NATUR CHEM WEST INC NATUR CHEM WEST INC | | | | 2,450.00 | 553100 | WEED CONTROL FOR CT SITE |
| Other Other | NEACE LUKENS INC | | | | 26.39 | 580100 | *** No Description Entered *** |
| Other | NEACE LUKENS INC | | | | 49,000.00 24,500.00 | 930250 930250 | *** No Description Entered *** 3RD Q. CONSULTING FEE |
| Other | NEACE LUKENS INC | | | | 24,500.00 | 930250 | QUARTERLY CONSULTING |
| Other | NEACE LUKENS INC NELSON INDUSTRIAL SERVICES INC | | | | 3,795.00 | 511100 | #1 & #2 VACUUM OILY WASTE SEPE |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 3,850.00 | 511100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 558.00 795.00 | 511100 511100 | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 2,014.50 | 511100 | #1 VACUUM OILY WASTE SEPERATOR |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 3,988.50 | 511100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,005.00 4,198.50 | | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 2,407.00 | 511100 | #2 WASH DOWN AROUND MILLS |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 3,816.00 | | #3 & #4 VACUUM ASH SUMP |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,152.00 864.50 | | #3 & 4 VACUUM BOILER ROOM SUMP #3 DESLAG BOILER |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 2,752.50 | | #3 LINE MOLE & VACUUM RED WATE |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,507.50 | 511100 | #3 VACUUM BOILER ROOM SUMP #3 VACUUM OILY WASTE SEPARATOR |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 8,805.00 11,412.50 | 511100 | #3 VACUUM OILY WASTE SEPERATOR |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 3,861.50 | 511100 | #4 VACUUM BOILER LANDINGS |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 5,786.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,897.50 1,578.00 | | ASH BOOSTER BLOG, VACCUM FLOOR COAL YARD - VACUUM SUMPS |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 852.00 | 511100 | COAL YARD CLEAN UNDER TRANSFER |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 493.50 | | LABOR TO VACUUM COAL SUMPS |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,887.50 1,076.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 420.00 | 511100 | MATERIAL NEEDED TO COMPLETE VA |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 5,705.50 | | VACUUM #3 OILY WASTE SEPARATOR |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 6,643.50 452.50 | |) VACUUM #3 OILY WASTE SEPERATOR) VACUUM ASH PIT |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 2,175.00 | | VACUUM OILY WASTE SEPERATOR @ |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,665.00 | 511100 | WASH COAL OFF BELTS & STACKER |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,791.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,650.00 930.00 | | 0 labor 0 material/equipment |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 3,173.5 | | 5 #1 ASH & VACUUM TOWER AND TREN |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,041.0 | | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 3,159.0 1,578.0 | | 5 #1 LINE MOLE & DESLAG 5 #1 VACUUM AROUND U5 STACK |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 3,277.0 | 51200 | 5 #1 VACUUM DUCT WORK |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,492.1 | 3 51200 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 909.0 16,675.5 | | 5 #1 VACUUM GYPSUM TANK 5 #1 VACUUM SCRUBBER INLET DUCT |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 866.5 | 0 51200 | 5 #1 WASH ABSORBER TOWER |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,566.0 | 0 51200 | 5 #5-3 LINEMOLE SPARGER LINE |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 3,063.0 24,730.7 | | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 18,638.5 | 0 51201 | 1 *** No Description Entered *** |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | (660.0 | 0) 51201 | 1 CHANGE OF DISTRIBUTION |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,508.0 1,338.5 | | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 6,348.0 | | |
| Other | HELDON HADDONNIA DEL COMED HAD | | | | • | | |

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| | | | | | | | Page 41 of 64 |
|----------------|--|-----------|---------|-------|-----------------------|------------------|--|
| (A) | | (B) | (C) | (D) | (E) | | Scott |
| 1,-0 | Parran | Rate Cas | e Audit | Other | Total a | Account | Description |
| Туре | Payee | rate on a | | | | | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | | | MATERIAL AND EQUIPMENT NEEDED |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | | | VACUUM PIPE equipment rental |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | | | #1 VACUUM BOTTOM ASH HOPPERS |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 5,694.00 | 512017 | #1 VACUUM TRENCH IN PARKING LO |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,391.00 | | #1 VACUUM U1 ASH TRENCH |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,272.00 | | #1 WASH SEAL TROUGH & ASH PIT #2 VACUUM ASH HOPPERS |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,930.00 2,625.50 | 512017 512017 | #2 WASH SEAL TROUGH & SET UP F |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 3,273.00 | 512017 | #3 LINE MOLE TRUNK LINES UNDER |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 3,088.50 | 512017 | #3 VACUUM FLOOR AROUND ECON TA |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,991.00 | 512017 | #3 VACUUM PRECIPITATOR ROOM |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,698.50 1,273.00 | 512017 512017 | #3 VACUUM TRENCHES & BOILER RO #3 WASH SEAL TROUGH |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4 536 00 | 512017 | *** No Description Entered *** |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 124.00 | 512017 | Created By Proration : FUEL SER |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 930.00 | 512017 | FURNISH MATERIAL NEEDED TO VAC |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,548.00 | 512017 | FURNISH NECESSARY LABOR TO VAC |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,577.00 1,176.00 | 512017 512017 | GENERAL CLEAN UP LABOR NECESSARY TO VACUUM DUST |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 864.00 | 512017 | MATERIAL AND EQUIPMENT NEEDED |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 2,460.75 | 512017 | VACUUM #2 WET ASH HOPPERS PIT |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 507.00 | 512017 | VACUUM ASH PIT ON #2 |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 852.00 | 512017 | VACUUM TRENCH IN PARKING LOT #1 & 2 VACUUM OIL FROM SEPERAT |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,886.00 2,433.00 | 512100 512100 | #1 DELSAG BOILER |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 6,057.50 | 512100 | #1 DESLAG BOILER |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 2,962.50 | 512100 | #1 VACUUM FLOOR |
| Other Other | NELSON INDUSTRIAL SERVICES INC | • | | | 3,708.00 | 512100 | #1 WASH & VACUUM ID FAN |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 17,676 00 4,904.13 | 512100 | #1 WASH AIR HEATER #1 WASH SLOPE & 3 RD LANDING |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,904.13 848.00 | 512100 512100 | · |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 10,002.50 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,595.50 | 512100 | |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 6,365.25 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 11,830.25 | 512100 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,408.13 2,072.00 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 3,072.50 | 512100 | |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,430.00 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 5,280.75 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 7,358.50 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,268.00 4,741.25 | 512100 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 9,618.63 | 512100 | |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,759.50 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 928.00 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 9,211.25 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 22,418.75 2,773.00 | 512100 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 4,188.00 | 512100 | |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 787.50 | 512100 | #3 WASH PA FAN |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 397.00 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 11,212.50 1,575.00 | 512100 512100 | - · - · · · · · · · · · · · · · · · · · |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,812.00 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 2,408.50 | 512100 | |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 7,290.00 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,152.00 | 512100 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,458.50 2,226.00 | 512100 |) #4 WASH AND VACUUM ASH PIT) #4 WASH AND VACUUM I.D. FAN |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,156.50 | 51210 | |
| Other Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 3,597.50 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 14,171.50 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 31,820.50 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,090.00 1,738.50 | 51210 51210 | and the second s |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 3,196.50 | 51210 | |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 7,115.00 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,577.50 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,806.00 | 51210 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,976.00 815.00 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 1,620.00 | 51210 | |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,655.00 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,620.00 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 240.00 300.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,481.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 11,332.00 | | |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 6,930.00 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,096.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,273.50 1,157.50 | | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 1,157.50 2,139.50 | | · - : |
| Other Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 1,176.00 | | 0 LABOR NECESSARY TO WASH & CLEA |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,035.00 | 51210 | 0 LABOR NECESSARY TO WASH AIR HE |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,260.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,482.00 2,280.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 1,680.00 | | |
| Other Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 3,454.63 | 51210 | 00 MATERIAL/EQUIPMENT |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,592.00 | 51210 | |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,739.00 | | |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | (436.00 (240.00 | | |
| Other | MELOUN INDUSTRIAL SERVICES THO | | | | ,2-5.00 | | - |
| | | | | | | | |

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| | | | | | | | Page 42 01 04 |
|----------------|--|-----------|-------|-------|----------------------|------------------|---|
| (A) | | (B) | (C) | (D) | (E) | | Scott |
| | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Туре | 1 ajev | | | | | 540400 | VACUUM DEAD AIR SPACE AT SUPER |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,716.00 543.00 | | VACUUM PRECIP HOPPER ROOM FLOO |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | (240.00) | 512100 | Vacuum #1 boiler |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 2,032.25 | 512100 | Vacuum #1 boiler, labor & mate |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 5,421.00 | | WASH BARGE UNLOADER CONVEYOR |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 249.00 216.00 | | labor material/equipment |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 240.00 | | subsistence |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 4,424.00 | 512101 | *** No Description Entered *** |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 4,458.00 | | EQUIPMENT |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,200.00 | | LABOR |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,335.00 6,642.00 | 513100 513100 | #3 VACUUM TURBINE PIPES *** No Description Entered *** |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,200.00 | 513100 | DELSAG BOILER AT TYRONE |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 1,785.00 | 513100 | Labor to vacuum U4 inlet turni |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 294.00 | 513100 | Materials & equpment to vacuum |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 5,501.50 | 514100 | #3 DESLAG BOILER |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 2,442.50 | 514100 514100 | DESLAG BOILER LABOR, MATERIAL, AND PER DIEM |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 3,906.00 2,145.50 | 514100 | VACUUM COAL IN UPPER & LOWER C |
| Other | NELSON INDUSTRIAL SERVICES INC | | | | 485.00 | 542100 | VACUUM COAL FROM CLUBHOUSE |
| Other | NELSON INDUSTRIAL SERVICES INC NELSON INDUSTRIAL SERVICES INC | | | | 465.00 | 553100 | VACUUM WASTE WATER STORAGE TAN |
| Other Other | NELSON INDUSTRIAL SERVICES INC | | | | 452.50 | 554100 | VACUUM CLEAR WELL TANK |
| Other | NELSON TREE SERVICE INC | | | | 13,586.43 | 593004 | EQUIPMENT LABOR |
| Other | NELSON TREE SERVICE INC | | | | 151,073 08 342.02 | 593004 593004 | PHONE |
| Other | NELSON TREE SERVICE INC | | | | 99.88 | 510100 | PC HARDWARE 2002-1710 |
| Other | NETGAIN TECHNOLOGIES INC NETGAIN TECHNOLOGIES INC | | | | 468.00 | 512011 | Cabling |
| Other | NETGAIN TECHNOLOGIES INC | | | | 1,182.00 | 512011 | GHENT |
| Other Other | NEW ENERGY ASSOCIATES LLC | | | | 20,215.51 | 500100 | *** No Description Entered *** |
| Other | NEWPORT NEWS INDUSTRIAL CORP | | | | 3,000.00 | 512100 | ADDITIONAL REPAIRS TO COOLING DISASSEMBLE AND INSPECT PUMP |
| Other | NEWPORT NEWS INDUSTRIAL CORP | | | | 3,650.00 3,295.00 | 512100 512100 | DISASSEMBLE AND INSPECT WESTIN |
| Other | NEWPORT NEWS INDUSTRIAL CORP | | | | 22,997.00 | 512100 | REPAIR PUMP PER PROPOSAL DATED |
| Other | NEWPORT NEWS INDUSTRIAL CORP NEWPORT NEWS INDUSTRIAL CORP | | | | 35,270.00 | 512100 | REPAIR SPARE UNIT 3 WESTINGHOU |
| Other | NICKS TERMITE AND PEST CONTROL | | | | 258.00 | 588100 | *** No Description Entered *** |
| Other Other | NICKS TERMITE AND PEST CONTROL | | | | 129.00 | 588100 | earlington |
| Other | NICKS TERMITE AND PEST CONTROL | | | | 45.00 | 905001 | *** No Description Entered *** *** No Description Entered *** |
| Other | NICKS TERMITE AND PEST CONTROL | | | | 110.00 75.00 | | |
| Other | NORTH AMERICAN SAFETY AND SECURITY INC | | | | 75.00 75.00 | | |
| Other | NORTH AMERICAN SAFETY AND SECURITY INC | | | | 6.17 | | |
| Other | NORTH COAST INSTRUMENTS NORTH COAST INSTRUMENTS | | | | 1,729.00 | 512100 | |
| Other Other | NORTH COAST INSTRUMENTS | | | | 389.00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 400.00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 | | |
| Other Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400 00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 400.00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 | | |
| Other | NORTH MIDDLETOWN MAID SERVICE NORTH MIDDLETOWN MAID SERVICE | | | | 400.00 | | NOV 2002 CLEANING SERVICE |
| Other Other | NORTH MIDDLETOWN MAID SERVICE | | | | 400,00 | | |
| Other | NORTHEAST INSPECTION SERVICES | | | | 22,320.8 | | |
| Other | NSI SOLUTIONS INC | | | | 43.8 43.8 | | |
| Other | NSI SOLUTIONS INC | | | | 37.8 | | |
| Other | NSI SOLUTIONS INC NSI SOLUTIONS INC | | | | 53.1 | | RESIDUE, TSS |
| Other Other | NSI SOLUTIONS INC | | | | 186.0 | | TOTAL RESIDUAL CHLORINE |
| Other | NSI SOLUTIONS INC | | | | 62.4 | | TRACE METALS |
| Other | NSI SOLUTIONS INC | | | | 214.5 177.3 | |) pH) FILL SAND AND DELIVERY |
| Other | NUGENT SAND CO | | | | 160.7 | | GROUND MAINTENANCE |
| Other | NUGENT SAND CO NUGENT SAND CO | | | | 345.2 | |) HAULING |
| Other Other | NUGENT SAND CO | | | | 88.6 | | HAULING CHARGES |
| Other | NUGENT SAND CO | | | | (88.6 | | TAX ADJUSTMENT |
| Other | NUGENT SAND CO | | | | 88.6 1,163.5 | | |
| Other | OCCUMED HEALTH CTR | | | | 129.0 | | |
| Other | OCCUMED HEALTH CTR OCCUMED HEALTH CTR | | | | 1,352.0 | | KU NORTON HEALTH FAIR |
| Other Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 84.0 | 0 50010 | 0 MEDICAL TESTING |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 26.0 | | |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 26.0 | | |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 26 0 75.0 | | |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 59.9 | | • • |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 41.0 | | |
| Other Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 61.0 | | |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 46.9 | | |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 176.6 13.6 | | |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 80.6 | | 0 medical testing |
| Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 23.4 | | |
| Other Other | OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC | | | | 6.1 | 6 92390 | 0 MEDICAL TESTING JUNE 2003 |
| Other | OFF DUTY POLICE SERVICES INC | | | | 20,160.0 | | |
| Other | OFFICE COFFEE SYSTEMS INC | | | | 27.5 | | |
| Other | OFFICEWARE INC | | | | 161.5 28.1 | | 0 RENT - SER #16275420 |
| Other | OFFICEWARE INC | | | | 28. | | |
| Other Other | OFFICEWARE INC | | | | 307. | 32 92310 | 00 SERVICE |
| Other | OFFICEWARE INC | | | | 32. | | |
| Other | OHIO CAT | | | | 82. | 96 51210 | 00 Created By Proration : ENVIRONM |
| | | | | | | | |

| (8) | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|-----------------------|------------------|---|
| (A) | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Туре | | | | | 2.883.00 | 512100 | L180 FRONT END LOADER BRAKES M |
| Other Other | OHIO CAT | | | | 139.00 | 512100 | REPAIR AIR CONDITIONER |
| Other | OHIO CAT | | | | 1,162.00 6,230.25 | | REPAIR CUSHION HITCH REPAIR OF 637E SCRAPER ENGINE |
| Other Other | OHIO CAT OHIO CAT | | | | 15,193.24 | 512100 | REPAIR TRANSMISSION OF 657E |
| Other | OHIO CAT | | | | 2,192.50 | 512100 573100 | SERVICE ON AIR CONDITIONER *** No Description Entered *** |
| Other | OHIO COUNTY BALEFILL INC | | | | 103.04 261.00 | | EARLINGTON |
| Other Other | OHIO COUNTY BALEFILL INC OHIO COUNTY BALEFILL INC | | | | 84.83 | | EARLINGTON |
| Other | OHIO COUNTY BALEFILL INC | | | | 673.22 126.38 | 592100 593002 | *** No Description Entered *** EARLINGTON |
| Other Other | OHIO COUNTY BALEFILL INC OHIO COUNTY BALEFILL INC | | | | 273.80 | 593002 | SW-SOIL |
| Other | OHIO TRANSMISSION AND PUMP CO | | | | 93.45 | 512100 | Created By Proration :FREIGHTR REPAIR OF 2 WORTHING GEAR PUMP |
| Other | OHIO TRANSMISSION AND PUMP CO OHIO TRANSMISSION AND PUMP CO | | | | 2,316.20 1,680.00 | 512100 513100 | REPAIR LABOR FOR A DENNISON PU |
| Other Other | OHIO VALLEY ASPHALT LLC | | | | 7,700.00 | 511100 | ASPHALT PAVING |
| Other | OHIO VALLEY VALVE SERVICES | | | | 39,790.00 8,419.95 | 512100 512100 | REPAIR OF VALVES REPAIR U3 VALVES DURING 2003 S |
| Other Other | OHIO VALLEY VALVE SERVICES OHIO VALLEY VALVE SERVICES | | | | 4,755.00 | 512100 | REPAIR UNIT 3 VALVES DURING SP |
| Other | OHIO VALLEY VALVE SERVICES | | | | 5,053.25 | 512100 | repair valve |
| Other | OHIO VALLEY VALVE SERVICES | | | | 5,053.25 2,515.05 | 513100 514100 | repair valve REPAIR U3 VALVES DURING 2003 S |
| Other Other | OHIO VALLEY VALVE SERVICES OHIO VALLEY VULCANIZING INC | | | | 7,696.50 | 512100 | "C" CONVEYOR REPAIR |
| Other | OHIO VALLEY VULCANIZING INC | | | | 3,666.75 | 512100 | 1L1 SADD;E |
| Other | OHIO VALLEY VULCANIZING INC | | | | 1,950.00 3,626.00 | 512100 512100 | 1L5 CONVEYOR 2N7 REPAIR |
| Other Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 1,455.00 | 512100 | 3J CONVEYOR REPAIR |
| Other | OHIO VALLEY VULCANIZING INC | | | | 3,555.69 | 512100 512100 | 3M CONVEYOR WORK 7G CONVEYOR REPAIR |
| Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 4,685.00 1,204.25 | 512100 | BELT ON 2H |
| Other Other | OHIO VALLEY VULCANIZING INC | | | | 2,453.50 | 512100 | BELT REPAIR |
| Other | OHIO VALLEY VULCANIZING INC | | | | 2,699.50 1,480.50 | 512100 512100 | BELT REPAIRS CONVEYOR BELT REPAIRS |
| Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 4,325.00 | 512100 | CONVEYOR REPAIR |
| Other Other | OHIO VALLEY VULCANIZING INC | | | | 2,112.14 | 512100 | HEAD DRIVE PULLEY REPAIR |
| Other | OHIO VALLEY VULCANIZING INC | | | | 4,436.00 3,394.00 | 512100 512100 | HOT VULCANIZE SPLICE HOT VULCANIZE SPLICE ON "B" CO |
| Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 1,733.00 | 512100 | INSTALL AND MAKE 1 HOT VULCANI |
| Other Other | OHIO VALLEY VULCANIZING INC | | | | 2,142.77 | 512100 | L1L SNUB PULLEY |
| Other | OHIO VALLEY VULCANIZING INC | | | | 2,339 00 1,366.75 | 512100 512100 | LABOR MAKE 1 HOT VULCANIZED REPAIR T |
| Other Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 1,168.00 | 512100 | MAKE COLD REPAIRS TO COVER DAM |
| Other | OHIO VALLEY VULCANIZING INC | | | | 913.50 | 512100 | MAKE COLD VULCANIZED REPAIRS T |
| Other | OHIO VALLEY VULCANIZING INC | | | | 2,856.00 1,486.00 | 512100 512100 | MAKE REPAIRS TO D BELT HEAD SN MATERIAL |
| Other Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 4,635.00 | 512100 | MATERIALS |
| Other | OHIO VALLEY VULCANIZING INC | | | | 2,350.95 | | REPAIR 2-H0CONVEYOR |
| Other | OHIO VALLEY VULCANIZING INC | | | | 1,440.60 1,712.00 | 512100 512100 | REPAIR 2H CONVEYOR REPAIR SPLIT IN A-1 CONVEYOR B |
| Other Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 1,433.40 | | REPAIRS TO 1-E |
| Other | OHIO VALLEY VULCANIZING INC | | | | 1,494.00 | 512100 | REPAIRS TO 3-J CONVEYOR SLICE |
| Other | OHIO VALLEY VULCANIZING INC | | | | 2,031.25 2,043.00 | | REPLACE COAL SAMPLE AUGER REJE SAMPLER BELT REPAIR |
| Other Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 1,763.25 | 512100 | STRIP AND RELAGG BEND PULLEY O |
| Other | OHIO VALLEY VULCANIZING INC | | | | 1,519.31 | 512100 512100 | |
| Other | OHIO VALLEY VULCANIZING INC OHIO VALLEY VULCANIZING INC | | | | 3,662.00 2,760.00 | | STRIPP AND RELAGG D BELT HEAD |
| Other Other | OHMART VEGA CORP | | | | 7.38 | 506100 | |
| Other | OHMART VEGA CORP | | | | 4,690.50 400.00 | | |
| Other Other | OHMART VEGA CORP OHMART VEGA CORP | | | | 4 866 00 | | WIPE & SHUTTER TEST |
| Other | OMNI PERSONNEL | | | | 18,171.41 | | *** No Description Entered *** |
| Other | OMNI PERSONNEL | | | | 754.00 3,431.10 | | |
| Other Other | OMNI PERSONNEL OMNI PERSONNEL | | | | 1,357.20 | | BARBARA GREER - ELIZABETHTOWN |
| Other | OMNI PERSONNEL | | | | 527.80 | | |
| Other | OMNI PERSONNEL OMNI PERSONNEL | | | | 150.00 603.20 | | |
| Other Other | OMNI PERSONNEL | | | | 301.60 | | |
| Other | OMNI PERSONNEL | | | | 452.40 3,750.95 | | BGREER W/E 8/23/03 ELIZABETHTOWN |
| Other Other | OMNI PERSONNEL OMNI PERSONNEL | | | | 754.00 | | ELIZABETHTOWN - BARBARA GREER |
| Other | OMNI PERSONNEL | | | | 4,702.71 | | |
| Other | OMNI PERSONNEL | | | | 1,451.46 150.80 | | BARBARA GREER BARBARA GREER - ELIZABETHTOWN |
| Other Other | OMNI PERSONNEL OMNI PERSONNEL | | | | 226.20 | 903003 | BARBARA GREER W/E 8-9-03 |
| Other | OMNI PERSONNEL | | | | 632.26 | | BARBARA P GREER BGREER |
| Other | OMNI PERSONNEL OMNI PERSONNEL | | | | 150.80 508.96 | | BGREER - 8/30/03 |
| Other Other | OMNI PERSONNEL | | | | 301.60 | 903003 | BGREER W/E 8/23/03 |
| Other | OMNI PERSONNEL | | | | 1,102.94 | | *** No Description Entered *** |
| Other | OMNI PERSONNEL ONAN GLASS AND WINDOW CO INC | | | | 1,049.10 225.00 | | LEXINGTON |
| Other Other | OPEN ACCESS TECHNOLOGY INTERNATIONAL INC | | | | 497.50 | 556100 | *** No Description Entered *** |
| Other | OPS PLUS INC | | | | 476.00 2,235.38 | | |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | 1,532.3 | | 1/06-1/19/03 |
| Other | OPS PLUS INC | | | | 2,546.79 | 9 562100 | 1/20-2/02/03 substation labor |
| Other | OPS PLUS INC | | | | 2,669.20 1,921.8 | |) 10/14-10/27/02) 11/11/02 - 11/24/02 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | 438.1 | 3 562100 | 11/25 THRU 12/08/02 |
| Other | OPS PLUS INC | | | | 310.00 | | 12/09-12/22/02 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | 954.0 291.0 | |) 2/03-2/16/03) 2/17-3/02/03 |
| Other | OPS PLUS INC | | | | 2,412.9 | 9 562100 | 3/03 thru 3/16/03 |
| Other | OPS PLUS INC | | | | 739.2 | u 562100 | 3/17-3/30/03 ED BEVILL |
| | | | | | | | |

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| | | | | | | | | Page 44 of 64 |
|----------------|------------------------------|-------|-----------|-------|-------|----------------------|------------------|--|
| (A) | | | (B) | (C) | (D) | (E) | | Scott |
| Туре | | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Other | OPS PLUS INC | | | | | 1,132.74 | 562100 | 3/17-3/30/03 SUBSTATION LABOR |
| Other | OPS PLUS INC | | | | | 519.83 | 562100 | 4/14 thru 4/27/03 |
| Other | OPS PLUS INC | | | | | 1,168.44 994.17 | 562100 562100 | 5/12-5/25/03 SUBSTATION LABOR 6/23-7/06/03 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 930.74 | 562100 | 7/07-7/20/03 |
| Other | OPS PLUS INC | | | | | 517.44 | 562100 | 7/07-7/20/03 Ed Bevill |
| Other | OPS PLUS INC | | | | | 147.84 1,193.94 | 562100 562100 | 7/21-8/03/03 Ed Bevill 7/21-8/03/03 SUBSTATION LABOR |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 1,892.93 | 562100 | 8/04-8/17/03 |
| Other | OPS PLUS INC | | | | | 1,668.64 | 562100 | 8/18-8/31/03 |
| Other | OPS PLUS INC | | | | | 1,654.33 | 562100 562100 | 9/01-9/14/03 9/16 THRU 9/29/02 |
| Other | OPS PLUS INC OPS PLUS INC | | | | | 2,512.86 655.83 | 562100 | 9/30-10/13/02 substation labor |
| Other Other | OPS PLUS INC | | | | | 147.84 | 562100 | Ed Bevill 12/08-12/22/02 |
| Other | OPS PLUS INC | | | | | 212.52 | 562100 | Ed Bevill 3/03-3/16/03 |
| Other | OPS PLUS INC OPS PLUS INC | | | | | 295 68 1,246.13 | 562100 562100 | FED BEVILL 12/23/02-1/05/03 Substation labor 6/09-6/22/03 |
| Other Other | OPS PLUS INC | | | | | 1,736.70 | 570100 | *** No Description Entered *** |
| Other | OPS PLUS INC | | | | | 1,441.44 | 570100 | 1/20 - 2/02/03 |
| Other | OPS PLUS INC | | | | | 147.84 772.87 | 570100 570100 | 11/11-11/24/02 11/25 THRU 12/08/02 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 672.56 | 570100 | 2/03-2/16/03 |
| Other | OPS PLUS INC | | | | | 406.56 | 570100 | 2/17-3/02/03 |
| Other | OPS PLUS INC | | | | | 147.84 277.20 | 570100 570100 | 3/17-3/30/03 ED BEVILL 5/12-5/25/03 Ed Bevill |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 979.44 | 570100 | 7/07-7/20/03 Ed Bevill |
| Other | OPS PLUS INC | | | | | 924.00 | 570100 | 7/21-8/03/03 Ed Bevill |
| Other | OPS PLUS INC | | | | | 234.88 | 570100 570100 | 7/21-8/03/03 SUBSTATION LABOR |
| Other | OPS PLUS INC OPS PLUS INC | | | | | 244.20 147.84 | 570100 | 8/04-8/17/03 8/04-8/17/03 Ed Bevill |
| Other Other | OPS PLUS INC | | | | | 480.48 | 570100 | 8/18-8/31/03 |
| Other | OPS PLUS INC | | | | | 857.39 | 570100 | 9/01-9/14/03 |
| Other | OPS PLUS INC OPS PLUS INC | | | | | 1,904.79 372.37 | 570100 570100 | 9/02 THRU 9/15/02 9/16 THRU 9/29/02 |
| Other Other | OPS PLUS INC | | | | | 683.08 | 570100 | 9/16 thru 9/29/02 |
| Other | OPS PLUS INC | | | | | 221.76 | 570100 | ED BEVILL 1/06-1/19/03 |
| Other | OPS PLUS INC | | | | | 1,792.56 665.28 | 570100 570100 | ED BEVILL 3/31-4/13/03 Ed Bevill 12/08-12/22/02 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 896.28 | 570100 | Ed Bevill 3/03-3/16/03 |
| Other | OPS PLUS INC | | | | | 702.24 | 570100 | Ed Bevill 4/14-4/27/03 |
| Other | OPS PLUS INC | | | | | 720.72 | 570100 | Ed Bevill 5/26-6/08/03 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 1,737.12 92.40 | 570100 570100 | Ed Bevill 6/09-6/22/03 FED BEVILL 12/23/02-1/05/03 |
| Other | OPS PLUS INC | | | | | 1,275.12 | 573100 | 6/23-7/06/03 Ed Bevill |
| Other | OPS PLUS INC | | | | | 443.52 | 573100 | 7/21-8/03/03 Ed Bevill |
| Other | OPS PLUS INC | | | | | 73.92 221.76 | 573100 573100 | 8/04-8/17/03 Ed Bevill 8/18-8/31/03 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 55.44 | 573100 | Ed Bevill 3/03-3/16/03 |
| Other | OPS PLUS INC | | | | | 535.92 | 573100 | Ed Bevill 4/14-4/27/03 |
| Other | OPS PLUS INC | | | | | 221.76 304.64 | 573100 580100 | Ed Bevill 6/09-6/22/03 1/01-1/05/03 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 1,846.24 | 580100 | 1/20-2/02/03 |
| Other | OPS PLUS INC | | | | | 1,218.56 | 580100 | 2/03-2/16/03 |
| Other | OPS PLUS INC | | | | | 1,485.12 | 580100 | J.JOHNSON 1/06-1/19/03 |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 1,827.84 12.10 | 580100 580100 | J.JOHNSON 2/17-3/02/03 MILEAGE |
| Other | OPS PLUS INC | | | | | 1,750.63 | 582100 | *** No Description Entered *** |
| Other | OPS PLUS INC | | | | | 220.47 | 582100 | 1/06-1/19/03 |
| Other | OPS PLUS INC | | | | | 2,291.52 221.89 | | 1/20 - 2/02/03 1/20-2/02/03 substation labor |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 393.20 | | 10/14-10/27/02 |
| Other | OPS PLUS INC | | | | | 1,191.96 | | |
| Other | OPS PLUS INC | | | | | 366.04 1,892.70 | | |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 2,160.84 | | |
| Other | OPS PLUS INC | | | | | 3,831.27 | 582100 | |
| Other | OPS PLUS INC | | | | | 1,954.24 | | |
| Other | OPS PLUS INC OPS PLUS INC | | | | | 81.92 1,506.12 | | |
| Other Other | OPS PLUS INC | | | | | 1,270.89 | | |
| Other | OPS PLUS INC | | | | | 2,155.69 | | |
| Other | OPS PLUS INC OPS PLUS INC | | | | | 221.76 513.64 | | |
| Other Other | OPS PLUS INC | | | | | 6,225 00 | | |
| Other | OPS PLUS INC | | | | | 1,366.40 | | |
| Other | OPS PLUS INC | | | | | 1,593.44 | | |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 364.98 633.70 | | |
| Other | OPS PLUS INC | | | | | 1,293.60 | 582100 | 7/07-7/20/03 Ed Bevill |
| Other | OPS PLUS INC | | | | | 1,034.88 | | |
| Other | OPS PLUS INC OPS PLUS INC | | | | | 2,055.18 2,555.79 | | |
| Other Other | OPS PLUS INC | | | | | 110.88 | | |
| Other | OPS PLUS INC | • | | | | 2,999.71 | | |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 243.69 2,857.17 | | |
| Other | OPS PLUS INC | | | | | 1,845.46 | | |
| Other | OPS PLUS INC | | | | | 1,803.53 | | |
| Other | OPS PLUS INC | | | | | 1,811.04 813.12 | | |
| Other Other | OPS PLUS INC OPS PLUS INC | • | | | | 2,017.04 | | |
| Other | OPS PLUS INC | | | | | 55.44 | 582100 | Ed Bevill 4/14-4/27/03 |
| Other | OPS PLUS INC | | | | | 258.72 | | |
| Other Other | OPS PLUS INC OPS PLUS INC | | | | | 591.36 933.41 | | |
| Other | OPS PLUS INC | | | | | 1,943.73 | | |
| | | | | | | | | |

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KENTUCKY UTILITIES COMPANY

(A)

(B)

(C)

(D)

Total Account Description Rate Case Audit Other Pavee Туре 44,111.81 583001 2/17-3/02/03 OPS PLUS INC Other 2/17-3/02/03 STORM RESTORATIO
*** No Description Entered *** 5,400.62 583001 Other OPS PLUS INC 73.92 588100 OPS PLUS INC Other 1/20 - 2/02/03 147 84 588100 OPS PLUS INC Other 36.96 588100 11/11-11/24/02 OPS PLUS INC Other 11/25 THRU 12/08/02 36 96 588100 OPS PLUS INC 147.84 588100 2/03-2/16/03 OPS PLUS INC Other 55.44 588100 2/17-3/02/03 OPS PLUS INC 588100 3/03 thru 3/16/03 163.85 OPS PLUS INC Other 55.44 588100 3/17-3/30/03 ED BEVILL 5/12-5/25/03 Ed Bevill OPS PLUS INC Other 36 96 588100 Other OPS PLUS INC 67.00 5/12-5/25/03 SUBSTATION LABOR 588100 OPS PLUS INC Other 5/25-6/08/03 Substation labor 67.20 588100 OPS PLUS INC Othe: 702.24 588100 6/23-7/06/03 Ed Bevill OPS PLUS INC Other 138.68 588100 7/07-7/20/03 Other OPS PLUS INC 7/21-8/03/03 Ed Bevill 588100 73.92 OPS PLUS INC Other 588100 7/21-8/03/03 SUBSTATION LABOR 19.57 OPS PLUS INC Other 588100 8/04-8/17/03 963.92 OPS PLUS INC Other 36.96 588100 8/04-8/17/03 Ed Bevill OPS PLUS INC Other 365.42 73.92 588100 8/18-8/31/03 Other OPS PLUS INC 588100 9/01-9/14/03 OPS PLUS INC Othe: ED BEVILL 1/06-1/19/03 110.88 588100 OPS PLUS INC ED BEVILL 12/23/02-1/05/03 588100 OPS PLUS INC 36.96 Other ED BEVILL 3/31-4/13/03 Ed Bevill 12/08-12/22/02 588100 OPS PLUS INC Other 73.92 588100 Other Ed Bevill 3/03-3/16/03 Ed Bevill 4/14-4/27/03 36.96 OPS PLUS INC Other 36.96 588100 OPS PLUS INC Other 36.96 Ed Bevill 5/26-6/08/03 588100 OPS PLUS INC Other 36.96 217.58 588100 Ed Bevill 6/09-6/22/03 OPS PLUS INC Other 588100 Substation labor 6/09-6/22/03 OPS PLUS INC Other 1,883.17 592100 *** No Description Entered *** OPS PLUS INC Other 1/06-1/19/03 OPS PLUS INC 109 46 592100 Other 592100 1/20 - 2/02/03 240.24 OPS PLUS INC Othe 157.08 592100 11/11-11/24/02 OPS PLUS INC Other 592100 11/25 THRU 12/08/02 596.26 OPS PLUS INC Other 77.50 592100 592100 12/09-12/22/02 Other OPS PLUS INC 2/03-2/16/03 184.80 OPS PLUS INC Other 369.60 592100 2/17-3/02/03 OPS PLUS INC 3/17-3/30/03 ED BEVILL OPS PLUS INC 221.76 592100 Other 201.59 592100 5/26-6/08/03 Substation labor 6/23-7/06/03 Other OPS PLUS INC 124 27 592100 OPS PLUS INC Other 592100 6/23-7/06/03 Ed Bevill 808.50 Other OPS PLUS INC 673.24 592100 7/07-7/20/03 OPS PLUS INC Other 184.80 7/07-7/20/03 Ed Bevill 592100 OPS PLUS INC Other 813.12 592100 7/21-8/03/03 Ed Bevill Other OPS PLUS INC 8/04-8/17/03 592100 OPS PLUS INC 247.27 Othe 887.04 592100 8/04-8/17/03 Ed Bevill OPS PLUS INC Othe 8/18-8/31/03 OPS PLUS INC 1.527.94 592100 Other 1,251.06 9/01-9/14/03 592100 OPS PLUS INC Other FD REVILL 1/06-1/19/03 166.32 592100 Other OPS PLUS INC 221.76 592100 ED BEVILL 3/31-4/13/03 OPS PLUS INC Other 73.92 592100 Ed Bevill 12/08-12/22/02 Ed Bevill 3/03-3/16/03 Other OPS PLUS INC 194.04 592100 Other Ed Bevill 4/14-4/27/03 Ed Bevill 6/09-6/22/03 951.72 592100 Other OPS PLUS INC 517.44 OPS PLUS INC 592100 Other 593001 ED BEVILL 1/06-1/19/03 166.32 OPS PLUS INC Other 92 40 593001 ED REVILL 3/31-4/13/03 OPS PLUS INC Other 593001 Ed Bevill 4/14-4/27/03 295.68 OPS PLUS INC Other 184.80 23.787.33 593002 *** No Description Entered *** Other OPS PLUS INC 2/17-3/03/03 STORM RESTORATION OPS PLUS INC 593002 Other 2/03-2/16/03 10/28-11/10/02 248.16 594001 Othe OPS PLUS INC 345 67 595100 OPS PLUS INC Other 12/23/02 thru 1/05/03 3/17-3/30/03 SUBSTATION LABOR 595100 375.09 OPS PLUS INC Other OPS PLUS INC 553.95 595100 Other 366.27 595100 6/23-7/06/03 Other OPS PLUS INC 5/25-770//05 Substation labor 3/31-4/13/03 *** No Description Entered *** 1/20-2/02/03 D.O'Keefe 12/09-12/22/02 682.03 1,147.50 595100 OPS PLUS INC Other 923100 OPS PLUS INC Other 923100 923100 949.99 Other OPS PLUS INC OPS PLUS INC 1,286.25 Other 923100 12/23/02 - 1/05/03 Other OPS PLUS INC 3/31-4/13/03 590.24 923100 OPS PLUS INC Other 1 154 72 923100 9/30 - 10/13/02 Other OPS PLUS INC OPS PLUS INC 1 050 00 923100 D.O'KEEFE 11/25-12/08/02 Other D.O'KEEFE 10/14-10/27/02 1,129.47 923100 Other OPS PLUS INC 923100 923100 D.O'Keefe 1/06-1/19/03 D.O'Keefe 10/28-11/10/02 OPS PLUS INC 903.79 Other 1,137,50 OPS PLUS INC Other 1,154.72 923100 DAVID O'KEEFE 9/16-9/29/02 Other OPS PLUS INC 147.84 935402 Ed Bevill 6/09-6/22/03 OPS PLUS INC Other 19,525.00 OON SITE GENERATOR JOURNAL MAC 513100 ORBITAL TOOL TECHNOLOGIES CORP Other ORKIN EXTERMINATING COMPANY INC ORKIN EXTERMINATING COMPANY INC ORKIN EXTERMINATING COMPANY INC 280.50 506100 No Description Entered * Other 170.44 *** No Description Entered *** 593001 171.60 593001 HARLAN Other SERVICE - 8/4/03 ORKIN EXTERMINATING COMPANY INC ORKIN EXTERMINATING COMPANY INC 42.90 593001 Other 137.70 57.14 903003 *** No Description Entered *** Other LONDON ORKIN EXTERMINATING COMPANY INCORKIN EXTERMINATING COMPANY INC 903003 Other LONDON - SERVICE LONDON - STANDARD SERV 47.70 903003 Other 47,70 903003 ORKIN EXTERMINATING COMPANY INC Other ORKIN EXTERMINATING COMPANY INC 57.14 903003 903003 LONDON ACCT #D-4560366 Other LONDON OFC ORKIN EXTERMINATING COMPANY INC Other 45 00 364.92 905001 *** No Description Entered *** Other LONDON OFC ORKIN EXTERMINATING COMPANY INC 80.96 905001 Other 99.04 903003 Other ORKIN PEST CONTROL LONDON OFC ORKIN PEST CONTROL 47.70 903003 Other INSPECT & TEST UNIT 3 CONVEYOR ANNUAL INSPECTION & TESTING OF 960.00 506100 Other ORR PROTECTION SYSTEMS INC ORR PROTECTION SYSTEMS INC 6 800 00 549100 Other FIRE SYSTEM TECHNICIAN SERVICE

1.068.00

553100

ORR PROTECTION SYSTEMS INC

| | NEW OWN O | ///E///25 COM: /: | | | | | Page 46 of 64 |
|----------------|--|-------------------|-------|-------|----------------------|------------------|---|
| (A) | | (B) | (C) | (D) | (E) | | Scott |
| 174 | _ | | | | | Account | Description |
| Type | Payee | Rate Case | Audit | Other | Total | ACCOUNT | Description |
| Other | ORR SAFETY CORP | | | | 889.05 | 506100 | LABOR |
| Other | ORR SAFETY CORP | | | | 110.00 | | LABOR NECESSARY TO REPAIR 5-ST |
| Other | OVERHEAD DOOR CO | | | | 1,126.00 | 511100 | INSTALL OPERATOR & SEALS BOTTOM RAILS |
| Other | OVERHEAD DOOR CO OF LOUISVILLE OVERHEAD DOOR CO OF LOUISVILLE | | | | 1,023.00 37.21 | 511100 511100 | Created By Proration : ENVIRONM |
| Other Other | OVERHEAD DOOR CO OF LOUISVILLE | | | | 1,813.11 | 511100 | DOOR REPAIRS |
| Other | OVERHEAD DOOR CO OF LOUISVILLE | | | | 1,158.76 | 511100 | MISC PARTS |
| Other | OVERHEAD DOOR CO OF LOUISVILLE | | | | 465.43 | 511100 | OVERHEAD DOOR AND INSTALLATION |
| Other | OVERHEAD DOOR CO OF LOUISVILLE | | | | 6,930.00 | 511100 511100 | OVERHEAD DOOR REPAIR ROLLING DOOR REPAIR |
| Other | OVERHEAD DOOR CO OF LOUISVILLE OVERHEAD DOOR CO OF LOUISVILLE | | | | 814.00 1,317.00 | 511100 | ROLLING DOOR REPAIRS |
| Other Other | OVERHEAD DOOR COMPANY OF LEXINGTON | | | | 944.00 | 506100 | INSPECTION OF DOORS |
| Other | OVERHEAD DOOR COMPANY OF LEXINGTON | | | | 353.20 | 506100 | LABOR TO INSTALL SEAL |
| Other | OVERHEAD DOOR COMPANY OF LEXINGTON | | | | 1,004.04 | 553100 | LABOR FOR MAINTENANCE OF CT SI |
| Other | OVERHEAD DOOR COMPANY OF LEXINGTON | | | | 198.50 193.50 | 935403 566100 | S LIMESTONE *** No Description Entered *** |
| Other | OWENS OWENSBORO MERCY CLINICAL LABORATORY INC | | | | 670.00 | 923100 | KU GREEN RIVER HEALTH FAIR |
| Other Other | P A C E FIELD SERVICES | | | | 380.00 | 511100 | SAMPLE AIR DURING LIGHT REPLAC |
| Other | PACE FIELD SERVICES | | | | 400.00 | 512100 | AIR MONITORING & SAMPLING - BO |
| Other | P A C & FIELD SERVICES | | | | 1,275.00 | 512100 | ASBESTOS AIR MONITORING AND SA |
| Other | PACE FIELD SERVICES | | | | 1,500.00 425.00 | 512100 512100 | LABOR NECESSARY FOR AIR MONITO LABOR NECESSARY TO VACUUM AND |
| Other | PACE FIELD SERVICES PACE FIELD SERVICES | | | | 1,992.50 | 513100 | *** No Description Entered *** |
| Other Other | PACE FIRE PROTECTION | | | | 5,482.50 | 514100 | *** No Description Entered *** |
| Other | PACE FIRE PROTECTION | | | | (3.00) | 514100 | FIRE EXTINGUISHERS RECHARGED |
| Other | PACE FIRE PROTECTION | | | | 477.50 | 514100 | INSPECT FIRE EXTINGUISHERS |
| Other | PACE FIRE PROTECTION | | | | 475.00 | 514100 514100 | fire extinguisher inspection |
| Other | PACE FIRE PROTECTION | | | | 62.50 470.00 | 514100 | fire extinguisher inspections fire extinguishers inspected |
| Other Other | PACE FIRE PROTECTION PACE FIRE PROTECTION | | | | 497.00 | 514100 | inspect/recharge fire extingui |
| Other | PACE FIRE PROTECTION | | | | 635.50 | 588100 | *** No Description Entered *** |
| Other | PACE TIRE CENTER INC | | | | 16.00 | 506100 | FARM TRACTOR TIRE REPAIRS |
| Other | PACE TIRE CENTER INC | | | | 180.00 | 514100 | "" No Description Entered "" |
| Other | PALMER, JOHN M | | | | 975.00 4.537.39 | 593002 588100 | RETURN CHECK TO M.APPLEGATE-MA KU STORM WORK 2-16 THRU 2-26 |
| Other | PAR ELECTRICAL CONTRACTORS INC PAR ELECTRICAL CONTRACTORS INC | | | | 150.563.28 | 593002 | KU STORM WORK 2-16 THRU 2-26 |
| Other Other | PATRICK ENGINEERING INC | | | | 500.00 | 506100 | LABOR AND MATERIAL TO REPAIR W |
| Other | PATRICK ENGINEERING INC | | | | 200.00 | 511100 | LABOR AND MATERIAL TO REPAIR F |
| Other | PATRICK ENGINEERING INC | | | | 850.00 | 512011 | LABOR AND MATERIAL TO REPAIR 2 |
| Other | PATRICK ENGINEERING INC | | | | 200.00 | 512017 | LABOR AND MATERIAL TO REPAIR S |
| Other | PATRICK ENGINEERING INC | | | | 625.00 400.00 | 513100 513100 | LABOR LABOR AND MATERIAL TO REPAIR 2 |
| Other Other | PATRICK ENGINEERING INC PATRICK ENGINEERING INC | | | | \$65.00 | 513100 | LABOR AND MATERIAL TO REPAIR 5 |
| Other | PATRICK ENGINEERING INC | | | | 495.00 | 513100 | LABOR AND MATERIAL TO REPAIR B |
| Other | PATRICK ENGINEERING INC | | | | 690.00 | 513100 | LABOR AND MATERIAL TO REPAIR I |
| Other | PATRICK ENGINEERING INC | | | | 200.00 | 513100 | LABOR AND MATERIAL TO REPAIR S |
| Other | PATRICK ENGINEERING INC | | | | (440.00) | 513100 | TAX ADJUSTMENT |
| Other | PATRICK ENTERPRISES PATRICK ENTERPRISES | | | | 200.00 1,000.00 | 513100 513100 | LABOR LABOR AND MATERIAL TO REPAIR 2 |
| Other Other | PATRICK ENTERPRISES | | | | 770.00 | 513100 | LABOR AND MATERIAL TO REPAIR 4 |
| Other | PATRICK ENTERPRISES | | | | 200.00 | 513100 | LABOR AND MATERIAL TO REPAIR W |
| Other | PATTON HTG AND AIR COND CO INC | | | | 387.53 | 903003 | MORGANFIELD |
| Other | PAYTON & ASSOCIATES | | | | 15,300.00 | 923100 | *** No Description Entered *** |
| Other | PDE PLLC PDE PLLC | | | | 400.00 2,000.00 | 580100 580100 | 12/06 12/09-12/13/02 |
| Other Other | POE PLLC | | | | 1,600.00 | 588100 | 1/20-1/23/03 |
| Other | PDE PLLC | | | | 1,600.00 | 923100 | 2/10-2/13/03 |
| Other | PDE PLLC | | | | 1,600.00 | 923100 | 2/24 THRU 2/27/03 |
| Other | PDE PLLC | | | | 1,600.00 | 923100 | |
| Other Other | PDE, PLLC PDE, PLLC | | | | 1,600.00 1,600.00 | 923100 923100 | |
| Other | PDE, PLLC | | | | 1,600.00 | | 4/07-4/10/03 |
| Other | PDE, PLLC | | | | 1,600.00 | 923100 | 5/12-5/15/03 |
| Other | PDE, PLLC | | | | 1,600.00 | 923100 | |
| Other | PDE, PLLC | | | | 1,600.00 | 923100 | |
| Other Other | PDE, PLLC PDE, PLLC | | | | 400.00 1,600.00 | 923100 923100 | |
| Other | PDE, PLLC | | | | 1,300.00 | 923100 | |
| Other | PDE, PLLC | | | | 400.00 | 923100 | 7/18/03 |
| Other | PDE, PLLC | | | | 1,200.00 | 923100 | |
| Other | PDE, PLLC | | | | 1,800.00 | 923100 923100 | |
| Other Other | PDE, PLLC PDE, PLLC | | | | 1,600.00 1,600.00 | 923100 | |
| Other | PDE, PLLC | | | | 1,600.00 | 923100 | |
| Other | PECCO INC | | | | 404.00 | 549100 | |
| Other | PECCO INC | | | | 5,175.00 | 593002 | |
| Other | PECO | | | | 1,305.46 | | |
| Other Other | PEELS JANITORIAL SERVICE PEELS JANITORIAL SERVICE | | | | 213.75 641.25 | | |
| Other | PEELS JANTORIAL SERVICE | | | | 641.25 | | |
| Other | PEELS JANITORIAL SERVICE | | | | 427.50 | 586100 | |
| Other | PEELS JANITORIAL SERVICE | | | | 4,337.50 | 588100 | |
| Other | PEELS JANITORIAL SERVICE | | | | 345.00 345.00 | | |
| Other Other | PEELS JANITORIAL SERVICE PEELS JANITORIAL SERVICE | | | | 345.00 | | |
| Other | PEELS JANTORIAL SERVICE | | | | 213.75 | | |
| Other | PEELS JANITORIAL SERVICE | | | | 213.75 | 902002 | 104 LOUDEN AVE - 08/03 |
| Other | PEELS JANITORIAL SERVICE | | | | 213.75 | | |
| Other | PEELS JANITORIAL SERVICE PENNINGTON AND SON | | | | 522.50 60.00 | | |
| Other Other | PENNINGTON AND SON PENNINGTON AND SON | | | | 90.00 | | |
| Other | PENNSYLVANIA CRUSHER CORP | | | | 5,100.00 | | |
| Other | PENTON MEDIA INC | | | | 4,998.00 | | |
| Other | PERKIN ELMER LLC | | | | 5,132.74 | | |
| Other Other | PERKIN ELMER LLC PERKINS SCALE CORP | | | | 9,076.68 630.00 | | |
| Culei | | | | | 454.00 | _ ,_ , 50 | |

W/E 2/23/03 STORM WORK MEALS W/E 2/23/03 STORM WORK MEALS

2,340.23

1 882 05

588100

KENTUCKY UTILITIES COMPANY

Scott (B) (C) (D) (E) (A) Audit Other Total Account Payee Rate Case Type PERFORMED REGULAR INSPECTION A 512100 520.00 PERKINS SCALE CORP Other REGULAR INSPECTION AND CALIBRA EQUIPMENT FOR UNIT 3 HOT REHEA 437.50 512100 Other PERKINS SCALE CORP PETROCHEM INSULATION INC 169.74 512100 Other U-4 PRECIP ROOF 2,491.73 512100 PETROCHEM INSULATION INC Other UNIT 1 BOILER WALL SCAFFOLDING 21,034.32 28,193.05 PETROCHEM INSULATION INC 512100 Other UNIT 1 SLOPE/THROAT SCAFFOLDIN UNIT 3 HOT REHEAT SCAFFOLDING 512100 PETROCHEM INSULATION INC PETROCHEM INSULATION INC Other 7,427.87 512100 Other Created By Proration : FREIGHTL LABOR REBUILD SPARE B/U TROLLE 512100 146.36 PHILADELPHIA GEAR CORP PHILADELPHIA GEAR CORP Other 3 240 00 512100 Other 4,658.00 512100 labor for alten gear box LABOR REPAIR MARLEY 34 C/T GEA PHILADELPHIA GEAR CORP PHILADELPHIA GEAR CORP Other 8,172.00 513100 Other LABOR REPAIR MARLEY 34.3T GEAR 513100 PHILADELPHIA GEAR CORP 6.305.00 Other 1,811.37 563100 EQUIPMENT PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC Other LABOR 7 190 25 563100 Other 3,838.92 EQUIPMENT 570100 PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC Other 15,133.35 570100 LABOR Other MATERIAL/EQUIPMENT PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC 3.473.50 570100 Othe No Description Entered ***
9/1-12/31/02 RIGHT-OF-WAY MAIN 571100 571100 300.00 Othe PHILLIPS TREE EXPERTS INC 2 478 54 Other 3,843.91 571100 EQUIPMENET Othe PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC 79.837.17 571100 EQUIPMENT Other 767,352.09 571100 LABOR PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC Other 132,347.24 571100 Labor to spray transmission ri Other 26,631.79 571100 MATERIAL PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC Other MATERIAL/EQUIPMENT 571100 571100 47,565.94 Other Material to spray transmission PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC 118,311.50 Othe 571100 OWNER PAYMENT FOR TREE REMOVAL Other REMOVE TREES FROM RIGHT OF WAY PHILLIPS TREE EXPERTS INC 815 00 571100 Other 1,548.00 571100 TRANSMISSION GROUND CONTROL PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC 4.795.20 571100 labor Other 2,825.44 571100 material/equipment PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC Other 7,113.68 582100 582100 FOLIPMENT Other LABOR PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC 28,240.24 Other 6,443.83 582100 MATERIAL/EQUIPMENT Other EQUIPMENT 16 047 72 593002 PHILLIPS TREE EXPERTS INC Othe 241.40 593002 EQUIPMENT Pine Mountain distr PHILLIPS TREE EXPERTS INC Othe PHILLIPS TREE EXPERTS INC 122 567 45 593002 LABOR Other 2,049.60 593002 LABOR PHILLIPS TREE EXPERTS INC 1ST QUARTER EVALUATION 1ST QUARTER EVALUATION PHILLIPS TREE EXPERTS INC 4,783,28 593004 Other 593004 4.806.17 Othe PHILLIPS TREE EXPERTS INC 2,049.13 593004 2ND QUARTER 2003 EVALUATION PHILLIPS TREE EXPERTS INC Other 4TH QUARTER 2002 EVALUATION PHILLIPS TREE EXPERTS INC 593004 8.212.91 Other EQUIPMENT ICE STORM WORK 43,176.58 593004 Other PHILLIPS TREE EXPERTS INC 14 449 39 593004 Other EQUIPMENT CREDIT (621.85) 593004 PHILLIPS TREE EXPERTS INC Other 1,258.11 2,347.92 **FOUIPMENT RENTAL** PHILLIPS TREE EXPERTS INC 593004 Other 593004 EXPENSES ICE STORM WORK PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC 8,087.88 593004 HS WORK OLD DOMINION DISTRICT Other LABOR Other PHILLIPS TREE EXPERTS INC 993.981.96 593004 136,680.47 593004 LABOR ICE STORM WORK PHILLIPS TREE EXPERTS INC Other MATERIAL PHILLIPS TREE EXPERTS INC 32.94 593004 Other 129,053.94 593004 MATERIAL/EQUIPMENT PHILLIPS TREE EXPERTS INC Othe PHILLIPS TREE EXPERTS INC 95.61 405.77 593004 PER DIEM Other 593004 Share cost below target - 3rd PHILLIPS TREE EXPERTS INC PHILLIPS TREE EXPERTS INC 2,929.14 593004 Share cost below target- 3rd q Other 1 773 60 593004 PHILLIPS TREE EXPERTS INC equipment Other PHILLIPS TREE EXPERTS INC 14,930.40 593004 labor Other material/equipment PHILLIPS TREE EXPERTS INC 185 05 593004 Other 2002 CT OUTAGE 2002 CT OUTAGE EQUIPMENT RENTA 553100 322.03 Othe PIC ENERGY SERVICES INC PIC ENERGY SERVICES INC 1,092.94 31,311.10 553100 Other CRAFT LABOR FOR CT OUTAGE, UNI-CT 11 "A" INSPECTION 553100 PIC ENERGY SERVICES INC PIC ENERGY SERVICES INC 17,693.85 553100 Other CT 6 OUTAGE PIC ENERGY SERVICES INC 553100 35,114.98 Other CT 7 OUTAGE CT 8 "A" INSPECTION PIC ENERGY SERVICES INC 16,958.79 553100 Other PIC ENERGY SERVICES INC PIC ENERGY SERVICES INC 1 052 53 Other 553100 MATERIAL FOR UNIT 5 "A" INSPEC MATERIALS FOR LCI REPLACEMENT, 135.54 553100 Other PIC ENERGY SERVICES INC PIC ENERGY SERVICES INC 322.03 553100 Other 18,080.01 554100 ANTI-ICING FSI, CT5 Other PIC ENERGY SERVICES INC 6,902.04 554100 CT6 ANTHONG Other 554100 CT6 ANTHCING 5,056.17 Other PIC ENERGY SERVICES INC 15,955.54 235.19 554100 583001 PIC ENERGY SERVICES INC CT7 ANTI-ICING Other W/E 10/13/02 Other PIKE ELECTRIC INC PIKE ELECTRIC INC 288.12 583001 583001 W/E 11/03/02 Other W/E 11/10/02 PIKE ELECTRIC INC 275.69 Othe 322.07 583001 W/E 11/17/02 Other PIKE ELECTRIC INC 115 36 583001 W/E 9/22/02 Other 142.00 583001 PIKE ELECTRIC INC Other PIKE ELECTRIC INC 986.79 197.28 583001 w/e 9/08/02 Other 3/02/03 STORM WORK MEALS 588100 Other PIKE ELECTRIC INC STORM WORK MEALS W/E 3/09/03 STORM WORK TOLL CHARGES 767.35 588100 PIKE ELECTRIC INC Other Other PIKE ELECTRIC INC 34.65 588100 PIKE ELECTRIC INC 1,760.22 588100 STORM WORK MEALS W/E 2/23/03 Other STORM WORK MEALS, W/E 3/02/03 PIKE ELECTRIC INC 389 95 588100 Other STORM WORK MEALS W/E 3/09/03 STORM WORK MEALS W/E 2/23/03 1,216.03 588100 PIKE ELECTRIC INC Other Other PIKE ELECTRIC INC 158 89 588100 297.00 STORM WORK MEALS W/E 3/09/03 588100 Other PIKE ELECTRIC INC PIKE ELECTRIC INC 1,174.39 588100 STORM WORK MOTEL W/E 3/09/03 Other 158.58 588100 W/E 2/16/03 PIKE ELECTRIC INC Other 1,652.64 103.55 W/E 2/23/03 STORM WORK PIKE ELECTRIC INC 588100 Other 588100 W/E 2/23/03 STORM WORK MEALS Other PIKE ELECTRIC INC W/E 2/23/03 MEALS W/E 2/23/03 MOTEL EXPENSE PIKE ELECTRIC INC 81.93 588100 Other 588100 Other PIKE ELECTRIC INC 1.169.03 W/E 2/23/03 STORM WORK W/E 2/23/03 STORM WORK LODGIN PIKE ELECTRIC INC 5,233.19 588100 Other Other PIKE ELECTRIC INC 253.97 588100

PIKE ELECTRIC INC

PIKE ELECTRIC INC

Other

Page 48 of 64 Scott

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|--------|-------------------------|----------------------|---|
| (A) | | Rate Case | Audit | Other | Total | Account | Description |
| Type | Payee | Rate Case | Addit | Ourie. | | | |
| Other | PIKE ELECTRIC INC | | | | 3,461.38 5,169.87 | | N/E 3/02/03 EXPENSES N/E 3/02/03 EXPENSES |
| Other | PIKE ELECTRIC INC | | | | 345.69 | 588100 \ | N/E 3/02/03 MEALS |
| Other | PIKE ELECTRIC INC | | | | 772,78 | 588100 V | N/E 3/02/03 MOTEL EXPENSE |
| Other Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 6,989.64 | 588100 1 588100 1 | W/E 3/02/03 STORM WORK W/E 3/02/03 STORM WORK MEALS |
| Other | PIKE ELECTRIC INC | | | | 627.99 60.83 | 588100 | W/E 3/02/03 STORM WORK MEALS |
| Other | PIKE ELECTRIC INC | | | | 144.12 | 588100 | W/E 3/09/03 HOTEL EXPENSES |
| Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 108.64 | | W/E 3/09/03 MEALS W/E 3/09/03 STORM WORK MOTEL C |
| Other Other | PIKE ELECTRIC INC | | | | 317.46 255.05 | | W/E 3/16/03 STORM WORK MEALS |
| Other | PIKE ELECTRIC INC | | | | 2,056.65 | | w/e 3/02/03 EXPENSES |
| Other | PIKE ELECTRIC INC | | | | 8.80 | 593002 | 3/02/03 TOLL FEES |
| Other Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | (5,764.11) | 593002 593002 | FUEL CREDIT FOR STORM WORK STORM WORK W/E 2/16/03 |
| Other | PIKE ELECTRIC INC | | | | 1,701.05 38,122.69 | 593002 | STORM WORK W/E 2/16/03 |
| Other | PIKE ELECTRIC INC | | | | 16,245.66 | 593002 | STORM WORK W/E 2/23/03 |
| Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 1,822.62 | 593002 | STORM WORK MEALS W/E 2/23/03 STORM WORK MEALS W/E 3/09/03 |
| Other Other | PIKE ELECTRIC INC | | | | 548.66 19.80 | 593002 593002 | STORM WORK TOLL CHARGES |
| Other | PIKE ELECTRIC INC | | | | 65.08 | 593002 | STORM WORK TOLL CHARGES W/E 3/ |
| Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 15.95 | 593002 | STORM WORK TOLL FEES W/E 2/23 |
| Other Other | PIKE ELECTRIC INC | | | | 12.93 | 593002 593002 | STORM WORK TOLL FEES W/E 2/23/ STORM WORK TOLLS W/E 2/23/03 |
| Other | PIKE ELECTRIC INC | | | | 8.25 6,486.46 | 593002 | STORM WORK W/E 2/16/03 |
| Other | PIKE ELECTRIC INC | | | | 905.64 | 593002 | W/E 2/16/03 |
| Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 3,656 57 | 593002 | W/E 2/16/03 STORM WORK |
| Other Other | PIKE ELECTRIC INC | | | | 21,261.15 | 593002 593002 | W/E 2/23/02 STORM WORK W/E 2/23/03 |
| Other | PIKE ELECTRIC INC | | | | 17,518.81 140,612.66 | 593002 | W/E 2/23/03 STORM WORK |
| Other | PIKE ELECTRIC INC | | | | 1,122.95 | 593002 | W/E 2/23/03 STORM WORK |
| Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 2,371,205.89 | 593002 | W/E 2/23/03 STORM WORK |
| Other Other | PIKE ELECTRIC INC | | | | 138.55 | 593002 | W/E 2/23/03 STORM WORK MEALS W/E 2/23/03 STORM WORK TOLLS |
| Other | PIKE ELECTRIC INC | | | | 4,95 18.70 | 593002 593002 | W/E 2/23/03 TOLL CHARGES |
| Other | PIKE ELECTRIC INC | | | | 2.75 | 593002 | W/E 2/23/03 TOLL FEES |
| Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 10,336.73 | 593002 | W/E 2/23/03 STORM WORK |
| Other Other | PIKE ELECTRIC INC | | | | 13,079.25 | 593002 593002 | W/E 2/2303 STORM WORK W/E 3/02/03 STORM WORK |
| Other | PIKE ELECTRIC INC | | | | 5,840.19 81.31 | 593002 | W/E 3/02/03 EXPENSES |
| Other | PIKE ELECTRIC INC | | | | 1,432,853.81 | 593002 | W/E 3/02/03 STORM WORK |
| Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 96.52 | 593002 | W/E 3/02/03 TOLL CHARGES |
| Other Other | PIKE ELECTRIC INC | | | | 11.55 | 593002 593002 | W/E 3/02/03 TOLL FEES W/E 3/02/03 STORM WORK |
| Other | PIKE ELECTRIC INC | | | | 5,320.36 14,870.26 | 593002 | W/E 3/02/03 STORM WORK |
| Other | PIKE ELECTRIC INC | | | | 15.95 | 593002 | W/E 3/09/03 TOLL CHARGES |
| Other | PIKE ELECTRIC INC PIKE ELECTRIC INC | | | | 173.04 | 593002 | |
| Other Other | PIKE ELECTRIC INC | | | | 495.38 547.65 | | |
| Other | PIKE ELECTRIC INC | | | | 2,303.00 | | |
| Other | PINGEL EXCHANGER SERVICE INC | | | | 3,178.00 | | REBUILD AN SMB-5XT W/BUNA-N SE |
| Other | PINNACLE ACTUATION PITNEY BOWES INC | | | | 209.00 | | |
| Other Other | PITNEY BOWES INC | | | | 9.50 340.00 | | |
| Other | PLANT MASTERS | | | | 98.17 | | |
| Other | PME OF OHIO INC | | | | 225.00 | | REBABBIT 2-2 ASP MOTOR BEARING |
| Other | PME OF OHIO INC PME OF OHIO INC | | | | 936.00 | | |
| Other Other | PME OF OHIO INC | | | | 610,00 16.49 | | |
| Other | PME OF OHIO INC | | | | 204.49 | | Created By Proration :FREIGHTR |
| Other | PME OF OHIO INC PME OF OHIO INC | | | | 280.00 | | |
| Other Other | PME OF OHIO INC | | | | 1,365.00 | 512100 | REBABBIT BEARINGS REBABBIT SHOES SAME AS ONES ON |
| Other | PME OF OHIO INC | | | | 720.00 7,680.00 |) 512100 1 512100 | REPAIR U4 MAIN TURBINE OIL REF |
| Other | PME OF OHIO INC | | | | 2,120.0 | | REPOUR BEARING |
| Other | PME OF OHIO INC PME OF OHIO INC | | | | 46.1 | 3 513100 | Created By Proration :FREIGHTL |
| Other Other | PME OF OHIO INC | | | | 1,220.0 4,560.0 | | |
| Other | PME OF OHIO INC | | | | 4,560.0 | | |
| Other | PMR CONSTRUCTION | | | | 400.0 | 0 50210 | 0 AUG 2003 WATER SAMPLES |
| Other Other | PMR CONSTRUCTION PMR CONSTRUCTION | | | | 400.0 | | 0 JULY 2003 WATER SAMPLES |
| Other | PMR CONSTRUCTION | | | | 300.0 300.0 | | |
| Other | PMR CONSTRUCTION | | | | 3,395.0 | | 0 REMOVE TWO PINION ASSEMBLIES F |
| Other | PMR CONSTRUCTION POLE MAINTENANCE CO LLC | | | | 152,269.0 | | |
| Other Other | POLE MAINTENANCE CO LLC | | | | 213,667.5 | | |
| Other | POLE MAINTENANCE CO LLC | | | | 35,300.5 56,063.0 | | 0 MATERIAL 0 POLE MAINTENANCE |
| Other | POLE MAINTENANCE CO LLC | | | | 8.0 | | |
| Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 142.6 | 8 50109 | 0 REPAIR OF MANLIFT |
| Other Other | PORTMAN EQUIPMENT CO | | | | 76.5 | | |
| Other | PORTMAN EQUIPMENT CO | | | | 597.4 198.0 | | 10 CRANE REPAIRS 10 Created By Proration :MISC CHG |
| Other | PORTMAN EQUIPMENT CO | | | | 2,688.1 | | 0 FORKLIFT MAINTENANCE |
| Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 637.5 | 5 51410 | |
| Other Other | PORTMAN EQUIPMENT CO | | | | 5,053.2 | 20 51410 ns 51410 | 00 FORKLIFT REPAIRS 00 FORKLIFT SERVICE |
| Other | PORTMAN EQUIPMENT CO | | | | 806.0 213.0 | | 00 FORKLIFT SERVICE 00 HYDRAULIC CONTROL VALVE |
| Other | PORTMAN EQUIPMENT CO | | | | 274.4 | 10 51410 | 00 LABOR |
| Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 53. | 50 51410 | 00 LIFT TRUCK REPAIR |
| Other Other | PORTMAN EQUIPMENT CO | | | | 301. | | 00 MAINTENANCE ON LIFT TRUCK 00 MISC REPAIRS ON CLARK FORK LIF |
| Other | PORTMAN EQUIPMENT CO | | | | 171. 274. | | |
| Other | PORTMAN EQUIPMENT CO | | | | 480 | | 00 MISC REPAIRS ON FORKLIFT (CLAR |
| Other Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 355. | | |
| Other | PORTMAN EQUIPMENT CO | | | | 212. | 2U 5141 | DO PM ON GENIE |
| | | | | | | | |

Attachment to PSC Question No. 31 Page 49 of 64 Scott

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|------|--------|------------------------|------------------|--|
| (A) | _ | | | Other | | Account | Description |
| Type | Payee | Rate Case | Abun | Olifei | | | |
| Other | PORTMAN EQUIPMENT CO | | | | 43.50 130.50 | | PM ON MAN LIFT PM ON ONE MAN LIFT |
| Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 43.50 | 514100 | PM SERVICE ON GENIE |
| Other Other | PORTMAN EQUIPMENT CO | | | | 350.90 | | PM/LABOR AND MATERIAL ON SNORK REPAIR FORKLIFT |
| Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 267.00 68.60 | | REPAIR OF CAB HEATER |
| Other Other | PORTMAN EQUIPMENT CO | | | | 177.50 | - | REPAIR OF SNORKELIFT |
| Other | PORTMAN EQUIPMENT CO | | | | 437.85 317.68 | 514100 514100 | REPAIR ON CLARK FORKLIFT REPAIRED STARTER FOR FORKLIFT |
| Other Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 146.40 | 514100 | SERVICE & REPAIR ON GENIE |
| Other . | PORTMAN EQUIPMENT CO | | | | 102.90 411.60 | 514100 514100 | SERVICE ON FORK TRUCK SERVICE ON FORKLIFT |
| Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 105.50 | 514100 | TOWMOTOR REPAIR |
| Other Other | PORTMAN EQUIPMENT CO | | | | 43.50 | 586100 | *** No Description Entered *** |
| Other | PORTMAN EQUIPMENT CO | | | | 802.65 68.73 | 588100 588100 | *** No Description Entered *** LEX - MAINTENANCE ON LIFT TRUC |
| Other Other | PORTMAN EQUIPMENT CO PORTMAN EQUIPMENT CO | | | | 1,446.41 | 935403 | *** No Description Entered *** |
| Other | POWER FLOW ENGINEERING INC | | | | 2,882.50 7,280.00 | 512100 512100 | EXPENSES FOR TECH ASSISTANCE - PROVIDE TECH ASSISTANCE TO OVE |
| Other Other | POWER FLOW ENGINEERING INC POWER FLOW ENGINEERING INC | | | | (10,162.50) | 512100 | TAX ADJUSTMENT |
| Other | POWER FLOW ENGINEERING INC | | | | 9,440.00 | 512100 512100 | TECH ASSISTANCE LABOR/PER DIEM TECH ASSISTANCE MILEAGE |
| Other | POWER FLOW ENGINEERING INC POWER ONE TSD | | | | 722.50 12.03 | 553100 | Created By Proration : FREIGHTR |
| Other Other | POWER ONE TSD | | | | 75.00 | 553100 | REPAIR POWER SUPPLY FOR MOD 30 |
| Other | POWER ONE TSD | | | | 350.00 48.25 | 553100 513100 | REPAIRS TO HC POWER SUPPLY MOD Created By Proration :FREIGHTM |
| Other Other | POWER PLANT SERVICES INC 1 POWER PLANT SERVICES INC 1 | | | | 300.00 | 513100 | MACHINE (2) GOVERNOR VALVE BUS |
| Other | POWER TECHNOLOGIES | | | | 1,147.08 | 566100 513100 | *** No Description Entered *** *** No Description Entered *** |
| Other | POWER TECHNOLOGY POWER TECHNOLOGY | | | | 20,385.00 4,840.00 | 513100 | DX010880 |
| Other Other | POWER TECHNOLOGY | | | | 78,481.00 | 546100 | *** No Description Entered *** |
| Other | POWER TECHNOLOGY | | | | 2,100.00 21,396.50 | 546100 923100 | DX010880 508510 |
| Other Other | POWER TECHNOLOGY POWER TECHNOLOGY | | | | 9,396.00 | 923100 | 508693 |
| Other | POWERCREATIVE | | | | 3,746.82 | 923100 513100 | *** No Description Entered *** 508482 |
| Other | POWERGEN UK PLC POWERGEN UK PLC | | | | 1,160.00 1,050.00 | 513100 | GHENT U3 |
| Other Other | POWERGEN UK PLC | | | | 12,105.00 | 513100 | GHENT ULTRASONICS |
| Other | POWERGEN UK PLC | | | | 2,632 00 76,447 00 | 546100 546100 | *** No Description Entered *** DX010880 |
| Other Other | POWERGEN UK PLC POWERGEN UK PLC | | | | 4,660.00 | 923100 | 508476 |
| Other | POWERGEN UK PLC | | | | 17,846.70 | 923100 553100 | LAWSUIT REBUTTAL REVIEW ADVANT ANAGOL INPUT CARD REPAI |
| Other | POWERGENICS POWERGENICS | | | | 1,200.00 30.00 | 553100 | Created By Proration :FREIGHTA |
| Other Other | POWR LITE ELECTRIC SUPPLIES INC | | | | 48.96 | | |
| Other | POWR LITE ELECTRIC SUPPLIES INC | | | | 128.33 1,685.50 | | DANVILLE *** No Description Entered *** |
| Other Other | PRATTS LAWN AND LANDSCAPE INC PRATTS LAWN AND LANDSCAPE INC | | | | 130.00 | 903003 | SNOW REMOVAL |
| Other | PRATTS LAWN AND LANDSCAPE INC | | | | 390.50 | | *** No Description Entered *** PRECIP. WORK |
| Other | PRECIPITATOR SERVICES GROUP INC PRECIPITATOR SERVICES GROUP INC | | | | 4,613.92 24,702.84 | | PRECIPITATOR WORK |
| Other Other | PRECIPITATOR SERVICES GROUP INC | | | | 4,640.98 | 512011 | |
| Other | PRECIPITATOR SERVICES GROUP INC PRECIPITATOR SERVICES GROUP INC | | | | 2,293.19 79,602.19 | | |
| Other Other | PRECIPITATOR SERVICES GROUP INC | | | | 74,528.63 | 512011 | WASH AND REPAIR U-2 |
| Other | PRECIPITATOR SERVICES GROUP INC | | | | 50,634.65 59,618.16 | | |
| Other Other | PRECIPITATOR SERVICES GROUP INC PRECIPITATOR SERVICES GROUP INC | | | | 32,884.71 | | |
| Other | PRECIPITATOR SERVICES GROUP INC | | | | 37,800.00 | | |
| Other | PRECIPITATOR SERVICES GROUP INC PRECISION PIPING AND MECHANICAL INC | | | | 16,790.47 255.00 | | |
| Other Other | PRECISION PIPING AND MECHANICAL INC | | | | 810.70 | 506100 | |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 5,758.00 2,519.90 | | *** No Description Entered *** LABOR |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 270.00 | 510100 | LABOR CHARGES |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 1,147.50 | | MAINTENANCE SERVICES |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 540 00 270.00 | | Maintenance services Maintenance services @ Green R |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 282.00 | 510100 | labor |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 40,071.49 20,364.80 | | *** No Description Entered *** LABOR |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 3,305.4 | 5 511100 | LABOR CHARGES |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 12,188.7 | | |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 1,672.86 3,313.0 | | |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 2,368.3 | |) labor |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 10,584.23 8,423.71 | | |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 3,031.8 | 1 512005 | LABOR CHARGES |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 3,534.6 2,326.9 | | |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 652.2 | | |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 3,801.6 | 1 512011 | |
| Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 945.3 80.9 | | |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 242.9 | 4 512011 | MAINTENANCE SERVICES |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 80.9 80.9 | | |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 128.5 | 2 51201 | 1 labor |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 14,715.6 | | |
| Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 9,385.5 1,139.1 | | 7 LABOR 7 LABOR CHARGES |
| Other Other | PRECISION PIPING AND MECHANICAL INC | | | | 7,554.1 | 4 51201 | 7 MAINTENANCE SERVICES |
| Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 4,362.2 3,448.3 | | |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 753.0 | | |
| | | | | | | | |

Scott

| | | | | | | | Page 50 01 64 |
|----------------|--|-----------|-------|-------|-----------------------|------------------|--|
| (A) | | (B) | (C) | (D) | (E) | | Scott |
| Туре | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Type | • | | | | | | |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 138,197.14 | | *** No Description Entered *** LABOR |
| Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 76,314.84 1,743.05 | | LABOR CHARGES |
| Other Other | PRECISION PIPING AND MECHANICAL INC | | | | 48,278.54 | 512100 | MAINTENANCE SERVICES |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 17,556.55 | 512100 | Maintenance services |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 9,151.24 | 512100 | Maintenance services @ Green R Repairs to Unit #5 Boiler Prim |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 4,563.13 4,309.24 | 512100 512100 | labor |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 483.21 | 512101 | *** No Description Entered *** |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 66,221.29 | 513100 | *** No Description Entered *** |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 26,968.69 | 513100 | LABOR |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 2,288.10 9,949.66 | 513100 513100 | LABOR CHARGES MAINTENANCE SERVICES |
| Other Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 3,964.21 | 513100 | Maintenance services |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 640.36 | 513100 | Maintenance services @ Green R |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 2,495.74 | 513100 | labor |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 7,947.58 7,263.31 | 514100 514100 | *** No Description Entered *** LABOR |
| Other | PRECISION PIPING AND MECHANICAL INC PRECISION PIPING AND MECHANICAL INC | | | | 1,295.68 | 514100 | LABOR CHARGES |
| Other Other | PRECISION PIPING AND MECHANICAL INC | | | | 1,527.44 | 514100 | MAINTENANCE SERVICES |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 1,943.52 | 514100 | Maintenance services |
| Other | PRECISION PIPING AND MECHANICAL INC | | | | 364.41 502.18 | 514100 514100 | Maintenance services @ Green R labor |
| Other | PRECISION PIPING AND MECHANICAL INC PREFERRED MACHINE AND TOOL INC | | | | 44.76 | 513100 | Created By Proration :FREIGHTC |
| Other Other | PREFERRED MACHINE AND TOOL INC | | | | 97.72 | 513100 | Created By Proration : FREIGHTH |
| Other | PREFERRED MACHINE AND TOOL INC | | | | 145.42 | 513100 | Created By Proration :FREIGHTR |
| Other | PREFERRED MACHINE AND TOOL INC | | | | 143.35 | 513100 | Created By Proration :FREIGHTW |
| Other | PREFERRED MACHINE AND TOOL INC PREFERRED MACHINE AND TOOL INC | | | | 5,620.00 12,270.00 | 513100 513100 | Curtis Ring Work HP Case & Nozzle Work |
| Other Other | PREFERRED MACHINE AND TOOL INC | | | | 18,260.00 | 513100 | Rotor work |
| Other | PREFERRED MACHINE AND TOOL INC | | | | 18,000.00 | 513100 | Work on nine (9) Oil Deflector |
| Other | PREMIER SCALES AND SYSTEMS | | | | 3,104.70 | 512100 512100 | *** No Description Entered *** |
| Other | PREMIER SCALES AND SYSTEMS | | | | 59.09 250.00 | 512100 | Created By Proration :FREIGHT INSPECTION OF COAL SCALES |
| Other Other | PREMIER SCALES AND SYSTEMS PREMIER SCALES AND SYSTEMS | | | | 250.00 | 514100 | SCALE INSPECTION |
| Other | PREMIER SCALES AND SYSTEMS | | | | 130.00 | 935402 | *** No Description Entered *** |
| Other | PRÉMIER SCALES AND SYSTEMS | | | | 65.00 | 935402 | EARLINGTON |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 5.85 7.20 | 501091 501091 | 3% SURCHARGEDELIVERY SERVICE A 3% SURCHARGEDELIVERY SERVICES |
| Other | PRESTIGE DELIVERY SYSTEMS INC PRESTIGE DELIVERY SYSTEMS INC | | | | 77.25 | 501091 | COURIER MAIL SERVICE |
| Other Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 88.20 | 501091 | Created By Proration :3% SURCH |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 86.85 | 501091 | Created By Proration :SURCHARG |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 370.00 | 501091 | DELIVERY SERVICE @ EW BRONW |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 3,258.35 240.00 | 501091 501091 | DELIVERY SERVICE @ EW BROWN DELIVERY SERVICE @ TYRONE |
| Other Other | PRESTIGE DELIVERY SYSTEMS INC PRESTIGE DELIVERY SYSTEMS INC | | | | 345.00 | 501091 | DELIVERY SERVICE AT EW BRONW |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 585.00 | 501091 | DELIVERY SERVICE AT EW BROWN |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 1,680.00 | 501091 | DELIVERY SERVICE AT TYRONE |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 765.00 2.70 | | DELIVERY SERVICES AT TYRONE 3% SURCHARGEDELIVERY SERVICE A |
| Other Other | PRESTIGE DELIVERY SYSTEMS INC PRESTIGE DELIVERY SYSTEMS INC | | | | 1.80 | | |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 19.35 | | |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 1.80 | | |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 60.00 75.00 | | |
| Other Other | PRESTIGE DELIVERY SYSTEMS INC PRESTIGE DELIVERY SYSTEMS INC | | | | 540.00 | | |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 180.00 | | DELIVERY SERVICES AT TYRONE |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 1,950.57 | | |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 398.61 185.40 | 502100 502100 | |
| Other Other | PRESTIGE DELIVERY SYSTEMS INC PRESTIGE DELIVERY SYSTEMS INC | | | | 301.28 | | |
| Other | PRESTIGE DELIVERY SYSTEMS INC | | | | 150.63 | 000400 | |
| Other | PROAUDIO INC | | | | 182.50 | | *** No Description Entered *** |
| Other | PROCESS EQUIPMENT INC | | | | 480.70 14,650.00 | | |
| Other Other | PROCESS EQUIPMENT INC PROCESS EQUIPMENT INC | | | | 42,897.80 | | |
| Other | PROCESS EQUIPMENT INC | | | | 19,895.00 | | REPLACE AIR HEATER GAS SIDE EX |
| Other | PROCESS EQUIPMENT INC | | | | 19,910.00 | | REPLACE U3 ID FAN EXPANSION JO |
| Other | PROFESSIONAL HEALTH SERVICES INC | | | | 447.56 50.79 | | MEDICAL TESTING |
| Other | PROFESSIONAL HEALTH SERVICES INC PROFESSIONAL HEALTH SERVICES INC | | | | 16,344.00 | | medical testing MEDICAL TESTING |
| Other Other | PROFESSIONAL HEALTH SERVICES INC | | | | 100.00 | | |
| Other | PROFESSIONAL HEALTH SERVICES INC | | | | 2,425.80 | | |
| Other | PROFESSIONAL HEALTH SERVICES INC | | | | 12,784.96 | | |
| Other | PROFESSIONAL HEALTH SERVICES INC | | | | 85.20 41.34 | | |
| Other Other | PROFESSIONAL HEALTH SERVICES INC PROFESSIONAL PRINTING | | | | 632.50 | | |
| Other | PROLIFT INDUSTRIAL EQUIPMENT CO LLC | | | | 299.96 | | |
| Other | PROLIFT INDUSTRIAL EQUIPMENT CO LLC | | | | 304.44 | | REPAIR TOYOTA FORKLIFT |
| Other | PROLIFT INDUSTRIAL EQUIPMENT CO LLC | | | | 55.86 | | LEXINGTON |
| Other | PROW BROTHERS PLUMBING HEATING& AC PUMP PROS INC | | | | 193.70 168.00 | | *** No Description Entered *** REPAIR OF U-2 AIR PREHEATER CO |
| Other Other | PUMPMEISTERS INC | | | | 38.52 | | Created By Proration : freightL |
| Other | PUMPMEISTERS INC | | | | 365.00 | 512017 | LABOR |
| Other | PUMPMEISTERS INC | | | | 334.00 | | REPAIR OF MECHANICAL SEAL |
| Other | PUMPMEISTERS INC | | | | 25.38 563.00 | | Created By Proration :FREIGHTR LABOR |
| Other Other | PUMPMEISTERS INC PUMPMEISTERS INC | | | | 300.00 | | LABOR FOR REPAIR OF THREE R85 |
| Other | PUMPMEISTERS INC | | | | 614.00 | 512100 | REPAIR ISCW, 1-3/4" MECHANICAL |
| Other | PUMPMEISTERS INC | | | | 300.00 | | |
| Other | PUMPMEISTERS INC | | | | 216.00 300.00 | | REPAIR OF R85-18SAF MECHANICAL REPAIR OF THREE R85-18SAF FIVE |
| Other Other | PUMPMEISTERS INC PUMPMEISTERS INC | | | | 25.3 | | Created By Proration :FREIGHTR |
| Other | PUMPMEISTERS INC | | | | 614.00 | 513100 | REPAIR ISCW, 1-3/4" MECHANICAL |
| Other | PURCELLS BUSINESS PRODUCTS | | | | 798.2 | | CAMPBELLSVILLE |
| Other | PUREGAS LLC | | | | 7.18 | 513100 | Created By Proration :FREIGHTR |
| | | | | | | | |

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| | | | | | | | Page 51 of 64 |
|----------------|---|-----------|-------|-------|-------------------------|----------------------|---|
| (A) | | (B) | (C) | (D) | (E) | | Scott |
| Туре | Payee Payee | Rate Case | Audit | Other | Total | Account | Description |
| Other | PURVIS, MARYBETH | | | | 2,281.98 | 923100 | *** No Description Entered *** |
| Other | PURVIS, MARYBETH | | | | 792.87 | 923100 | FEBRUARY 2003 CONTRACT WORK |
| Other | PURVIS, MARYBETH | | | | 1,488.09 1,134.00 | | NOVEMBER 2002 WORK APPLICATION OF RESISTWEAR COAT |
| Other Other | PYCO INC PYCO INC | | | | 76.28 | 512100 | Created By Proration :FREIGHTA |
| Other | QDRO CONSULTANTS COMPANY | | | | 1,244.70 | 923100 | *** No Description Entered *** |
| Other | QDRO CONSULTANTS COMPANY | | | | 844.37 800.72 | | LEGAL WORK LEGAL WORK-DOMESTIC RELATIONS |
| Other | QDRO CONSULTANTS COMPANY QDRO CONSULTANTS COMPANY | | | | 850.00 | | Legal Work |
| Other Other | QDRO CONSULTANTS COMPANY | | | | (37.59) | | Legal work on Domestic Relatio |
| Other | QDRO CONSULTANTS COMPANY | | | | 275.18 | 923100 | SERVICE |
| Other | QDRO CONSULTANTS COMPANY QSC PAINTING INC | | | | 187.59 291,597.05 | 923100 562100 | legal work SUBSTATION PAINTING |
| Other Other | QUALITY CLEANING | | | | 8,000.00 | 506100 | *** No Description Entered *** |
| Other | QUALITY CLEANING | | | | 2,000.00 | 506100 | AUGUST JANITORIAL SERVICE |
| Other | QUALITY CLEANING | | | | 2,000.00 1,400.00 | 506100 506100 | JANITORIAL SERVICE - MAY JANITORIAL SERVICE - OCTOBER |
| Other Other | QUALITY CLEANING QUALITY CLEANING | | | | 2,000.00 | 506100 | JANITORIAL SERVICE FOR DECEMBE |
| Other | QUALITY CLEANING | | | | 2,000.00 | 506100 | JANITORIAL SERVICE FOR JANUARY |
| Other | QUALITY CLEANING | | | | 2,000.00 1,400.00 | 506100 506100 | JANITORIAL SERVICES - JUNE - JANITORIAL SERVICES - SEPT. |
| Other Other | QUALITY CLEANING QUALITY CLEANING | | | | 2,000.00 | 506100 | JULY JANITORIAL SERVICE |
| Other | QUALITY FABRICATION INC | | | | 947.50 | 512100 | LABOR NECESSARY TO MACHINE PUL |
| Other | QUALITY FABRICATION INC | | | | 2,566.98 | 513100 | FABRICATE (2) CENTER SHAFT BUS |
| Other | QUALITY FABRICATION INC | | | | (2,106.98) 471.50 | 513100 513100 | TAX ADJUSTMENT Unit 4 turbine thrust cages fa |
| Other Other | QUALITY FABRICATION INC QUALITY GARBAGE SERVICE INC | | | | 73.50 | 588100 | NORTON - AUGUST 2003 |
| Other | QUALITY GARBAGE SERVICE INC | | | | 95.70 | 588100 | NORTON, VA |
| Other | QUALITY LAWN SERVICES | | | | 50.00 | 903003 | *** No Description Entered *** |
| Other | QUALITY SEALING & STRIPING LLC | | | | 1,000.00 | 935403 | *** No Description Entered *** DAVID BECK |
| Other | QUEST DIAGNOSTICS QUEST DIAGNOSTICS | | | | 38.64 28.80 | 513100 513100 | DAVID TUMMONDS |
| Other Other | QUEST DIAGNOSTICS | | | | 6.13 | 923100 | *** No Description Entered *** |
| Other | R & R TRANSPORTATION | | | | 70.62 | 923100 | *** No Description Entered *** |
| Other | R & R TRANSPORTATION | | | | 221.88 | 923900 | *** No Description Entered *** |
| Other | R & R TRANSPORTATION R AND P INDUSTRIAL CHIMNEY CO INC | | | | 43.00 7,700.00 | 923900 512100 | TRANSPORTATION - CINCINNATI CLEAN UNIT 3 STACK PLATFORMS |
| Other Other | R AND P INDUSTRIAL CHIMNEY CO INC | | | | 2,900.00 | 512100 | Exterior and Interior Inspecti |
| Other | R AND P INDUSTRIAL CHIMNEY CO INC | | | | 900.00 | 512100 | FABRICATE 2-21" LADDER SAFETY |
| Other | R AND P INDUSTRIAL CHIMNEY CO INC | | | | 19,853.00 | 512100 | REPAIR WORK ON TYRONE 3 STACK |
| Other | R AND P INDUSTRIAL CHIMNEY CO INC R AND P INDUSTRIAL CHIMNEY CO INC | | | | 3,800.00 1,878.00 | 512100 513100 | UNIT 2 AND 3 STACK INSPECTION INSPECTION OF UNIT 3 STACK FOR |
| Other Other | R AND R ELECTRIC CO | | | | 3,624.00 | 583001 | *** No Description Entered *** |
| Other | R AND R ELECTRIC CO | | | | 369.96 | 593002 | *** No Description Entered *** |
| Other | R AND R SALES PLUMBING CO | | | | 354.00 | 903003 | DIRECT PAY SALES TAX DEDUCTED |
| Other | R AND W PEST CONTROL SERVICE R AND W PEST CONTROL SERVICE | | | | 175.00 150.00 | 903003 905001 | *** No Description Entered *** *** No Description Entered *** |
| Other Other | R AND W PEST CONTROL SERVICE R HOUSTON AND SON SANDBLASTING SPECIALISTS INC | | | | 21,707.25 | 512100 | |
| Other | R HOUSTON AND SON SANDBLASTING SPECIALISTS INC | | | | 3,715.13 | 514100 | SANDBLAST BOILER TUBES FOR INS |
| Other | RACO INTERNATIONAL INC | | | | 27.88 | 512100 | Created By Proration :FREIGHTR |
| Other | RACO INTERNATIONAL INC | | | | 1,091.72 432.50 | 512100 512100 | REPAIR RACO ACTUATOR A4/1265 TYPE LBK1ARKDDFABL #AR/1266 |
| Other Other | RACO INTERNATIONAL INC RADIO COMMUNICATIONS SYSTEMS | | | | 166.80 | 500100 | *** No Description Entered *** |
| Other | RADIO COMMUNICATIONS SYSTEMS | | | | 42.50 | 588100 | *** No Description Entered *** |
| Other | RAINBOW CLEANING SERVICE INC | | | | (125.00 | | *** No Description Entered *** |
| Other | RANDY WALKER ELECTRICAL CONTRACTOR INC RAYMOND L GILMORE | | | | 166.30 56.39 | 935403 923100 | |
| Other Other | READY ELECTRIC CO INC | | | | 746.40 | 512005 | |
| Other | READY ELECTRIC CO INC | | | | 472.72 | | CHECK GROUNDING ON UNIT 1 & 2 |
| Other | READY ELECTRIC CO INC | | | | 5,547.70 | 512100 | |
| Other | READY ELECTRIC CO INC RECALL SECURED DESTRUCTION SERVICES INC | | | | 1,263.20 244.00 | | INSTALL PH PROBE CABLE TO UNIT *** No Description Entered *** |
| Other Other | RECALL SECURED DESTRUCTION SERVICES INC | | | | 35.00 | | |
| Other | RECIRCULATION TECHNOLOGIES INC | | | | 11,000.00 | | |
| Other | RECIRCULATION TECHNOLOGIES INC | | | | 15,000.00 | | |
| Other Other | REED UTILITIES REED UTILITIES | | | | 426.14 9,736.83 | | *** No Description Entered *** *** No Description Entered *** |
| Other | REED UTILITIES | | | | 6,595.43 | | |
| Other | REED UTILITIES | | | | 459.00 | | |
| Other | REGENCO LLC | | | | 397,323.55 | | |
| Other Other | REGENCO LLC REGENCO LLC | | | | 74,908.00 394,296.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 205.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 4,907.50 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 375.00 | | |
| Other Other | RELIABLE HOT SHOT DELIVERY RELIABLE HOT SHOT DELIVERY | | | | 375.00 175.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 325.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 225.00 | 925004 | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 270.00 | | |
| Other Other | RELIABLE HOT SHOT DELIVERY RELIABLE HOT SHOT DELIVERY | | | | 375.00 275.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 195.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 175.00 | 925004 | CARROLLTON |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 270.00 | | |
| Other Other | RELIABLE HOT SHOT DELIVERY RELIABLE HOT SHOT DELIVERY | | | | 275.00 104.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 325.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 104.50 | 925004 | ELIZABETHTOWN |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 375.00 | | |
| Other Other | RELIABLE HOT SHOT DELIVERY RELIABLE HOT SHOT DELIVERY | | | | 725.00 375.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 175.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 225.00 | 925004 | MT STERLING |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 195.00 275.00 | | |
| Other | RELIABLE HOT SHOT DELIVERY | | | | 230.00 | . 3 23004 | , as included |

Description

Scott

KENTUCKY UTILITIES COMPANY

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Total Account Other Rate Case Audit Type 925004 STONE STREET LEXINGTON 205.00 RELIABLE HOT SHOT DELIVERY Stone Road-Lexington 925004 205.00 RELIABLE HOT SHOT DELIVERY RELIABLE HOT SHOT DELIVERY 925004 Other WINCHESTER 185.00 Other 325.00 925004 eddyville RELIABLE HOT SHOT DELIVERY Other 248.00 925004 richmond
*** No Description Entered *** RELIABLE HOT SHOT DELIVERY REMEDY STAFFING Othe 127.34 588100 *** No Description Entered ***
GIFFORD, TODD Other 31,493.44 903003 REMEDY STAFFING Other 942.02 903003 REMEDY STAFFING Other 903003 LEX - MELISSA GIFFORD W/E 8-10 622.00 REMEDY STAFFING REMEDY STAFFING Other 6,528.25 657.00 903003 LEXINGTON MELISSA GIFFORD Other REMEDY STAFFING MGIFFORD & STODD MGIFFORD & STODD W/E 8/24/03 Other 1,018.34 903003 REMEDY STAFFING Other 1,186.78 903003 REMEDY STAFFING Other 1,176.09 903003 MGIFFORD AND STODD MGIFFORD, W/E 8/31/03 REMEDY STAFFING Other 627.83 903003 REMEDY STAFFING Other 903003 STEPHANIE TODD 1,850.49 REMEDY STAFFING REMEDY STAFFING Other 423.46 903003 STODD, W/E 8/13/013 Other VERSAILLES 903003 524.40 REMEDY STAFFING Other 485.07 903003 WE 12/22/02 WARREN, KASHEENA L Created By Proration : FREIGHTP REMEDY STAFFING Other 610.70 513100 RENEWAL PARTS MAINTENANCE INC RENEWAL PARTS MAINTENANCE INC Created By Proration : FREIGHTR HYDROGEN SEAL, HOUSINGS Other 3,335.81 513100 Other RENEWAL PARTS MAINTENANCE INC RENEWAL PARTS MAINTENANCE INC 7,000.00 513100 INSPECTION AND REPORT
PERFORMED INSPECTION, MINOR RE Other 513100 300.00 Other 5,000.00 513100 RENEWAL PARTS MAINTENANCE INC Other REPAIR JOURNAL BEARING 513100 7.850.00 RENEWAL PARTS MAINTENANCE INC RENEWAL PARTS MAINTENANCE INC Other REPAIR JOURNAL BEARINGS 7,650.00 513100 Other REPAIR OF HYDROGEN SEAL HOUSIN 11,150.00 513100 RENEWAL PARTS MAINTENANCE INC RENEWAL PARTS MAINTENANCE INC Other REPAIR OVERSPEED TRIP 4,950.00 Other REPAIR UNIT 4 TURBINE BEARINGS RENEWAL PARTS MAINTENANCE INC RENTAL UNIFORM SERVICE INC 16,400.00 513100 Other 593001 *** No Description Entered 801.97 Other 25.87 593001 HARLAN RENTAL UNIFORM SERVICE INC Other 593001 mats 25.87 RENTAL UNIFORM SERVICE INC Other 355.30 903003 *** No Description Entered ** RENTAL UNIFORM SERVICE INC Other *** No Description Entered *** 905001 355.30 RENTAL UNIFORM SERVICE INC REPUBLIC INDUSTRIES Other ku#4375 labor on 12" hydraulic 1,268.54 512100 Other labor 1B CONVEYOR SPARE HYDRAU R27 18 512100 REPUBLIC INDUSTRIES
REXEL SOUTHLAND Other 150.00 553100 BATTERY PART #0809-000-9 Other 7,760.00 511100 CLEAN WELL 1-1 REYNOLDS INC Other REBUILD 3-2 WELL WATER PUMP AS 511100 13,455.00 REYNOLDS INC Other 8.632.50 511100 REMOVE PUMP PARTS AND INSPECT REYNOLDS INC LABOR AND MATERIAL TO MODIFY E
*** No Description Entered *** Other 513100 19,734.00 Other REYNOLDS INC RICHARDS QUALITY PLUMBING INC 434.26 935403 Other *** No Description Entered *** 500.65 291.72 570100 RICHARDSON ELECTRIC SUPPLY CO RICHARDSON ELECTRIC SUPPLY CO Other 570100 FANS Other 38.10 570100 direct nay sales tax deducted RICHARDSON ELECTRIC SUPPLY CO Other REPAIR OF CROSSOVER WINDOW 511100 10.00 RICKS GLASS CO Other FENCE REPAIR RICKS GLASS CO RIO GRANDE FENCE CO INC RIO GRANDE FENCE CO INC RISK MANAGEMENT ALTERNATIVES INC 260.00 586100 Other FENCE REPAIR 902002 130.00 Other 903022 CK TO RUTH ANN GIFFORD - KU 5 CK TO RUTH ANN GIFFORD KU 5TH 623.79 Other RISK MANAGEMENT ALTERNATIVES INCORPORATED RISK MANAGEMENT ALTERNATIVES INCORPORATED 1.889.63 903013 Other ck to ruth ann gifford ku 5th CK TO RUTH ANN GIFFORD - KU 5 1,885.59 903013 Other RISK MANAGEMENT ALTERNATIVES INCORPORATED RISK MANAGEMENT ALTERNATIVES INCORPORATED 5.465.28 903022 Other 903022 CK TO RUTH ANN GIFFORD- KU -649.15 ck to ruth ann gifford ku 5th TRANSLATION 880.27 903022 RISK MANAGEMENT ALTERNATIVES INCORPORATED Other 903030 275.00 RIVERA, RAYMOND L Othe 228.54 923100 *** No Description Entered ***
*** No Description Entered *** RKS RESEARCH AND CONSULTING Other 8 493.42 502100 RMB CONSULTING AND RESEARCH INC ROBERT E ELLIS MD Other *** No Description Entered ***
LABOR AND MATERIAL TO REPAIR G 4,655.42 923100 Other 2,680.00 512100 ROCKWELL AUTOMATION INC ROCKY MOUNTAIN FABRICATION Other REMOVAL AND REPLACEMENT OF UNI Created By Proration : FREIGHTL 512017 35,386.00 Other 514100 514100 9.35 RONAN ENGINEERING COMPANY Other Labor to calibrate Ronan X88 C 181.00 RONAN ENGINEERING COMPANY *** No Description Entered ***
Created By Proration :FREIGHTP 935403 220.00 ROOFS INC Other 512100 ROTATING EQUIPMENT REPAIR INC 16.56 Other EMERGENCY REPAIR OF 2-1 BCWP PUMP REPAIR 16,087.50 512100 ROTATING EQUIPMENT REPAIR INC Other 512100 512100 1.500.00 ROTATING EQUIPMENT REPAIR INC ROTATING EQUIPMENT REPAIR INC Other REPAIR OF CONDENSATE PUMP, BCWP REPAIR 9,244.90 Other 513100 513100 15,927.00 ROTATING EQUIPMENT REPAIR INC ROTATING EQUIPMENT REPAIR INC Other CIRCULATING WATER PUMP REPAIRS 24,003.00 Other 3,844.50 85,752.67 513100 LABOR ROTATING EQUIPMENT REPAIR INC ROTATING TECHNOLOGY SERVICES Other REBUILD UNIT 2 BOILER FEED PUM 512100 CLEAN COMMERCIAL MAIN LINE CLEAN COMMERCIAL MAIN LINE WIT 630.00 511100 ROTO ROOTER SEWER AND DRAIN SERVICE ROTO ROOTER SEWER AND DRAIN SERVICE Other 930.00 511100 Other 511100 RAN CABLE THROUGH COMMODE 320.00 ROTO ROOTER SEWER AND DRAIN SERVICE Other 232 00 512017 2 spacers RPM INC 1,850.00 512017 Impeller and 2 spacer sleeves RPM INC Other 240.00 585.00 512017 Labor to repair sleeves ASSEMBLE 2GT ELEMENT RPM INC Othe 512100 Other LABOR @ SHOP TO REPAIR 2A HEAT 800.00 512100 Other Circulating pump repair with i 513100 8 246 76 RPM INC 513100 Material necessary to complete FURNISH NECESSARYSUPERVISION, 12,952.24 RPM INC Other 15,262,00 512100 RTW REFRACTORY INC Other KU REBATE PROGRAM
*** No Description Entered *** 923100 2,100.00 RUBY CONTRACTING LLC Other 454.20 320.00 512100 513100 RUDD EQUIPMENT CO RUMFORD INDUSTRIAL GROUP INC Other Labor to rebuild division bar Other 513100 562100 Materials to rebuild division
*** No Description Entered *** 1,983.00 RUMFORD INDUSTRIAL GROUP INC RUMPKE OF KENTUCKY INC Other 69.17 Other 103.75 562100 CARROLLTON
*** No Description Entered *** RUMPKE OF KENTUCKY INC RUMPKE OF KENTUCKY INC Other 588100 299.00 Other 209 W LOCUST MT STERLING MAYSVILLE 35.28 588100 RUMPKE OF KENTUCKY INC RUMPKE OF KENTUCKY INC Other 35.70 588100 Other 178.50 588100 MAYSVILLE, KY RUMPKE OF KENTUCKY INC RUMPKE OF KENTUCKY INC Other No Description Enter 108.12 903003 36.04 903003 209 W LOCUST MT STERLING RUMPKE OF KENTUCKY INC Other 40 22411 3 36.04 903003 PUMPKE OF KENTUCKY INC 903003 RUMPKE OF KENTUCKY INC Other

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Rate Case Audit Other Total Account Description Payee 903003 MT STERLING RUMPKE OF KENTUCKY INC MT. STERLING - AUGUST 2003 RUMPKE OF KENTUCKY INC 36.04 903003 Other *** No Description Entered **
MT STERLING 72.08 905001 Other RUMPKE OF KENTUCKY INC RUMPKE OF KENTUCKY INC 36.04 375.00 905001 Other 901001 *** No Description Entered *** RYAN CO LLC RYAN CO LLC Other *** No Description Entered ***
*** No Description Entered ***
*** No Description Entered *** 250.00 902001 Other RYAN CO LLC 4.375.00 923100 Other *** No Description Entered ***
LABOR AND PARTS 923100 698.90 Other S & LUGHTING AND LENSE SUPPLY S & K AIR POWER TOOL AND SUPPLY CORP S & K AIR POWER TOOL AND SUPPLY CORP S & K AIR POWER TOOL AND SUPPLY CORP 82.50 506100 Othe: 506100 LABOR AND PARTS FOR COAL YARD MISC PARTS Other 105.00 506100 Other REPAIR AND LABOR 291.96 506100 S & K AIR POWER TOOL AND SUPPLY CORP S & K AIR POWER TOOL AND SUPPLY CORP 149.80 908.40 506100 REPAIR LABOR FOR TOOLS Other REPAIR PARTS AND LABOR FOR TOO S & K AIR POWER TOOL AND SUPPLY CORP S & K AIR POWER TOOL AND SUPPLY CORP 506100 Other 447.50 267.50 506100 REPAIR PARTS/LABOR Other REPAIR/LABOR S & K AIR POWER TOOL AND SUPPLY CORP S & K AIR POWER TOOL AND SUPPLY CORP 506100 Other 506100 REPAIRED/CERTIFIED COME-ALONG (50.00) Other S & K AIR POWER TOOL AND SUPPLY CORP S & K AIR POWER TOOL AND SUPPLY CORP S & S TIRE AND AUTO SERVICE CENTERS S AND K AIR POWER TOOL AND SUPPLY CORP S AND K AIR POWER TOOL AND SUPPLY CORP S AND K AIR POWER TOOL AND SUPPLY CORP S AND K AIR POWER TOOL AND SUPPLY CORP S AND K AIR POWER TOOL AND SUPPLY CORP TOOL REPAIR 3 145 00 506100 Other 514100 REPAIR TIRE ON FORKLIFT/PH CRA 412.75 Other REPAIR TOOLS AT TYRONE 1,652.07 501090 Other 221.00 LABOR AND PARTS TO REPAIR TOOL 506100 506100 506100 REPAIR LABOR FOR TOOLS 187.13 Other REPAIR PARTS & LABOR FOR TOOLS 528.98 Other 506100 REPAIR TOOLS 963.03 Other TOOL REPAIR S AND K AIR POWER TOOL AND SUPPLY CORP 400.00 506100 Other LABOR FOR TYRONE S AND S GIANT TIRE INC SAFWAY SERVICES INC 1,017.20 512100 Other 19 598 00 512100 BOILER SCAFFOLDING Other 512100 COD (1,285.00)SAFWAY SERVICES INC SAFWAY SERVICES INC Othe 512100 566100 Created By Proration :FREIGHTB
*** No Description Entered *** 2,480.00 Other SANBORN, KIMBALL SANITARY RENTAL SERVICE INC 125.00 Other *** No Description Entered ***
JULY PORTABLE TOILET SERVICE 1,080.00 506100 Other SANITARY RENTAL SERVICE INC SANITARY RENTAL SERVICE INC 62 00 506100 Other PORTABLE TOILET SERVICE PORTABLE TOILET SERVICE - AUGU 372.00 506100 Other SANITARY RENTAL SERVICE INC SANITARY RENTAL SERVICE INC 62.00 506100 Other PORTABLE TOILET SERVICE - JUNE 310.00 506100 Other SANITARY RENTAL SERVICE INC 180 00 506100 511100 PUMP SEWER PLANT
*** No Description Entered *** Other 220.00 SANITARY RENTAL SERVICE INC 908002 512100 ANNUAL MAINTENANCE 11/1-10/31/ DESIGN NECESSARY RE-INFORMCEME SARATOGA SYSTEMS INC Other SARGENT AND LUNDY LLC SCARBOROUGH MECHANICAL SERVICE INC 975.00 Other 3,500.00 553100 ICE PLANT REPAIRS REPAIR 6 INTAKE VALVE ASSEMBLI Other SCEPTRE MECHANICAL INC SCEPTRE MECHANICAL INC 1.950.00 512017 Other 2,600.00 512017 REPAIR INTAKE ASSEMBLIES Other Created By Proration :FREIGHTR Other SCEPTRE MECHANICAL INC 217.50 512100 5,974.88 512100 LABOR SCEPTRE MECHANICAL INC Other REPAIR 6 INTAKE VALVE ASSEMBLE SCEPTRE MECHANICAL INC 975.00 512100 Other REPAIR BONNET SCEPTRE MECHANICAL INC SCEPTRE MECHANICAL INC 761.26 512100 REPAIR CAGE/RETAINER REPAIR OF (4) 10" X 25-1/2" AI 752.34 512100 Other SCEPTRE MECHANICAL INC SCEPTRE MECHANICAL INC Other 140.00 512100 REPAIR OF 60 SERIES HYDRAULIC 245.00 512100 Other REPAIR OF ASH INTAKE VALVE ASS REPAIR PLUG/STEM ASSEMBLY 173.00 1,292.66 512100 512100 SCEPTRE MECHANICAL INC Other Othe SCEPTRE MECHANICAL INC SCEPTRE MECHANICAL INC 364.26 512100 REPAIR SEAT RING DRILL OUT HINGE REINF, AND FIL Other SCHILLER HARDWARE SCHMIDT CONSULTING SERVICES INC 60.00 511100 Othe *** No Description Entered ***
Created By Proration :FREIGHTR 908002 189,100.00 Other SCIENTIFIC TECHNOLOGIES INC SCIENTIFIC TECHNOLOGIES INC 13.74 512011 Other 512011 LABOR AND MATERIAL TO REPAIR S 1,120.00 Other SCIENTIFIC TECHNOLOGIES INC 500.00 18.00 512011 582100 REPAIR STI ENVIRONICS#P370-301 Other *** No Description Entered *** SCOTT GROSS COMPANY INC Othe SCOTT GROSS COMPANY INC 18.00 588100 STONE DRIVE Other CYLINDER DEMURRAGE 512011 Other SCOTT SPECIALTY GASES INC SCOTT SPECIALTY GASES INC 4,104.75 CYLINER DEMURRAGE 512011 588100 435.00 Other No Description Entered SCRUB A DUB SCRUB A DUB 612.50 *** No Description Entered *** 5,253.40 903003 Other *** No Description Entered *** SCRUB A DUB 13 287.50 921003 11,990.89 923100 *** No Description Entered *** SEA INC Other *** No Description Entered *** SELECT LAB SERVICES 45.00 588100 Other *** No Description Entered *** 132.00 502100 Other SENSIDYNE INC. SENSMEIER CONSTRUCTION SENSMEIER CONSTRUCTION SENSMEIER CONSTRUCTION *** No Description Entered *** 68,269.41 1,211.50 511100 Other *** No Description Entered *** Other 512005 522.00 512011 *** No Description Entered *** Other *** No Description Entered *** SENSMEIER CONSTRUCTION SENSMEIER CONSTRUCTION 5 149 00 512017 Othe 20,459.05 512100 *** No Description Entered *** Other *** No Description Entered *** SENSMEIER CONSTRUCTION SENSMEIER CONSTRUCTION 1 743 00 512101 *** No Description Entered *** 38,831.00 513100 Other *** No Description Entered *** SENSMEIER CONSTRUCTION SERCO MANAGEMENT SERVICES INC 3,982.50 855.29 514100 506100 Other *** No Description Entered *** Other SERCO MANAGEMENT SERVICES INC 152.46 580100 *** No Description Entered *** Other *** No Description Entered *** SERCO MANAGEMENT SERVICES INC 1,020.00 586100 Other SERCO MANAGEMENT SERVICES INC 82,495.87 588100 *** No Description Entered *** Other *** No Description Entered *** SERCO MANAGEMENT SERVICES INC SERCO MANAGEMENT SERVICES INC 5.117.86 593001 6,402.58 *** No Description Entered *** 593002 Other *** No Description Entered ***

*** No Description Entered ***

DIRECT PAY SALES TAX DEDUCTEDE SERVICE AND NETWORK SUPPORT SERVICE AND NETWORK SUPPORT 8,213.70 2,737.90 Other 903007 923100 Other SERVICE OF MOREHEAD INC SERVICE OF MOREHEAD INC 45.00 45.00 935403 Other 935403 direct pay sales tax deducted Other SERVO CON ALPHA SEWELL INDUSTL ELECTRONICS INC 2,599.80 480.00 513100 512100 LABOR Other TECHNICAL SUPPORT FOR #1 DEMIN Other SIX HOURS OF PLC SUPPORT BY ST SEWELL INDUSTL ELECTRONICS INC 480.00 513100 Other SHARPS APPAREL MASTER SHARPS APPAREL MASTER Other 590.68 580100 * No Description Entered 11.26 67.54 580100 FOUR MILE Other SHARPS APPAREL MASTER SHARPS APPAREL MASTER 580100 FOURMILE 11.26 580100 Fourmile Other SHARPS APPAREL MASTER SHARPS APPAREL MASTER Othe 11.26 580100 MATS 61.91 903012 *** No Description Entered *** Other SHARPS APPAREL MASTER SHARPS APPAREL MASTER 5.63 903012 FOUR MILE Other 33.75 903012 **FOURMILE** Othe

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(C) (D)

(E)

| (A) | | (6) | (0) | (0) | (₩) | | Description |
|----------------|--|-----------|-------|-------|------------------------|------------------|--|
| Type | Payee | Rate Case | Audit | Other | Lotai | Account | Description |
| O | SHARPS APPAREL MASTER | | | | 5,63 | | Fourmile |
| Other Other | SHARPS APPAREL MASTER | | | | 11.26 | | No Description Entered *** |
| Other | SHARPS APPAREL MASTER | | | | 253.06 | | *** No Description Entered *** MATS |
| Other | SHARPS APPAREL MASTER | | | | 5.63 195.00 | | *** No Description Entered *** |
| Other | SHAWS HEATING AND COOLING SHAWS HEATING AND COOLING | | | | 130.00 | | PARIS |
| Other Other | SHEWMAKER ELECTRONICS | | | | 857.36 | 592100 | *** No Description Entered *** |
| Other | SHEWMAKER ELECTRONICS | | | | 476.29 1.831.51 | 592100 592100 | DANVILLE EARLINGTON |
| Other | SHEWMAKER ELECTRONICS | | | | 645.42 | | N LIMESTONE |
| Other | SHEWMAKER ELECTRONICS SHEWMAKER ELECTRONICS | | | | 203.37 | 592100 | REPAIR |
| Other Other | SHEWMAKER ELECTRONICS | | | | 180.00 | 592100 | REPAIR TO GREEN BOARD |
| Other | SHRABERG MD PSC, DAVID | | | | 600.00 | 923100 923900 | *** No Description Entered *** *** No Description Entered *** |
| Other | SHRED IT | | | | 33.98 2,277.08 | 512100 | BR2 GEN. STATOR REPAIRS AND RO |
| Other | SIEMENS WESTINGHOUSE POWER CORP SIEMENS WESTINGHOUSE POWER CORP | | | | 88 200.73 | 512100 | BR2 GENERATOR STATOR CORE TORQ |
| Other Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 103,417.32 | 512100 | BR2 GENERATOR STATOR REPAIRS A |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 47,200.00 | 512100 512100 | PERFORM FSP370 ON BR2 GENERATO SERVICE ENGINEER TO REPAIR THE |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 2,142.00 44,067.16 | 512100 | TECH, SUPPORT FOR UNIT 2 TURBI |
| Other | SIEMENS WESTINGHOUSE POWER CORP SIEMENS WESTINGHOUSE POWER CORP | | | | 33,232.12 | 512100 | TECHNICAL SUPPORT FOR U2 TURBI |
| Other Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 21,808.00 | | TFA ENGINEER FOR FALL OUTAGE O |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 26,496.00 | 512100 | TFA ENGINEER FOR THE FALL OUTA VOLTAGE REGULATOR ENGINEER TO |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 8,505.78 7,931.81 | 512100 513100 | BALANCE ENGINEER FOR U3 OUTAGE |
| Other | SIEMENS WESTINGHOUSE POWER CORP SIEMENS WESTINGHOUSE POWER CORP | | | | 9,881.05 | | BALANCE ENGINEER FOR UNIT 1 |
| Other Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 10,048.00 | 513100 | BR3 GEN REPAIR |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 6,208.00 | 513100 | BR3 GEN, REP. TFA ELECTRICAL |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 10,883.23 59,416.33 | 513100 513100 | |
| Other | SIEMENS WESTINGHOUSE POWER CORP SIEMENS WESTINGHOUSE POWER CORP | | | | 346.15 | 513100 | BR3 GEN. REPAIR-WINDINGS, TOO |
| Other Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 172,091.42 | 513100 | BR3 GEN. REPAIR-TFA ELECTRICAL |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 121,527.38 | 513100 | BR3 GEN. REPAIR-WINDERS, TOOLI |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 148,398.48 | 513100 513100 | BR3 GEN. REPAIRS WINDERS, TOOL BR3 GEN. REPAIRS-MECH. TFA |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 39,282.32 85,372.57 | 513100 | BR3 GEN. REPAIRS-TFA ELECTRICA |
| Other | SIEMENS WESTINGHOUSE POWER CORP SIEMENS WESTINGHOUSE POWER CORP | | | | 501,845.91 | 513100 | BR3 GEN, REPAIRS-WINDERS, TOOL |
| Other Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 98,504.00 | 513100 | BR3 GENERATOR-MATERIAL FOR WIN |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 1,895.00 | 513100 | ENGINEERING SUPPORT FOR GHENT |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 7,521.82 22,063.67 | 513100 513100 | FIELD SERVICE TO EVALUATE UNIT NDE OF BR3 GEN. PHASE CONNECTI |
| Other | SIEMENS WESTINGHOUSE POWER CORP SIEMENS WESTINGHOUSE POWER CORP | | | | 1,137.00 | 513100 | PROVIDE A BALANCE SPECIALIST F |
| Other Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 3,104.00 | 513100 | REPORT WRITING AFTER JOB |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 6,317.68 | 513100 | |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 758.00 | 513100 | |
| Other | SIEMENS WESTINGHOUSE POWER CORP | | | | 26,830.00 1,167.00 | 923100 512100 | |
| Other | SIGMA INC SILVER CLIFF LANDSCAPING | | | | 55 00 | 588100 | |
| Other Other | SILVER CLIFF LANDSCAPING | | | | 165.00 | | 416 CLAY DR, 7/8, 16, & 24/ 20 |
| Other | SILVER CLIFF LANDSCAPING | | | | 220.00 | 588100 | |
| Other | SILVER CLIFF LANDSCAPING | | | | 220.00 440.00 | 588100 588100 | |
| Other | SILVER CLIFF LANDSCAPING SILVER CLIFF LANDSCAPING | | | | 225.00 | 903003 | |
| Other Other | SILVER CLIFF LANDSCAPING | | | | 90.00 | 903003 | JULY 11 & 22, 2003 |
| Other | SILVER CLIFF LANDSCAPING | | | | 315.00 | 903003 | |
| Other | SILVER CLIFF LANDSCAPING | | | | 90.00 225.00 | 903003 905001 | |
| Other | SILVER CLIFF LANDSCAPING SIMCO CONTROLS | | | | 35.99 | 512100 | |
| Other Other | SIMCO CONTROLS | | | | 2,134.00 | 512100 | |
| Other | SIMCO CONTROLS | | | | 1,067.00 | | |
| Other | SIMCO CONTROLS | | | | 2,615.00 2,830.00 | 512100 512100 | |
| Other | SIMCO CONTROLS | | | | 180.00 | | = |
| Other Other | SIMMONS SIMPLEXGRINNELL | | | | 383.80 | 506100 | FIRE PROTECTION & INSPECTION @ |
| Other | SIMPLEXGRINNELL | | | | 750 00 | | FIRE PROTECTION SVCS. AT HAEFL |
| Other | SIMPLEXGRINNELL | | | | 175.00 673.95 | | |
| Other | SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP | | | | 1,266.16 | | |
| Other Other | SIMPLEXGRINNELL LP | | | | 365.65 | | FIRE EXTINGUISHER SERVICE |
| Other | SIMPLEXGRINNELL LP | | | | 633.08 | | |
| Other | SIMPLEXGRINNELL LP | | | | 645.15 | | |
| Other | SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP | | | | 2,315.35 2,417.70 | | |
| Other Other | SIMPLEXGRINNELL LP | | | | 1,084.83 | | |
| Other | SIMPLEXGRINNELL LP | | | | 1,563.78 | | |
| Other | SIMPLEXGRINNELL LP | | | | 465.15 | | |
| Other | SIMPLEXGRINNELL LP | | | | 633.08 486.75 | | |
| Other Other | SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP | | | | 2,011.15 | | |
| Other | SIMPLEXGRINNELL LP | | | | 4,788.20 | 506100 | |
| Other | SIMPLEXGRINNELL LP | | | | 138.00 | | |
| Other | SIMPLEXGRINNELL LP | | | | 877.83 110.95 | | |
| Other | SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP | | | | 1,980.50 | | |
| Other Other | SIMPLEXGRINNELL LP | | | | 10.00 | | FIRE PROTECTION SERVICE |
| Other | SIMPLEXGRINNELL LP | | | | 159.10 | | |
| Other | SIMPLEXGRINNELL LP | | | | 126.00 698.00 | | |
| Other | SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP | | | | 489.50 | | |
| Other Other | SIMPLEXGRINNELL LP | | | | 480.25 | 55310 | FIRE PROTECTION EQUIPMENT INSP |
| Other | SIMPLEXGRINNELL LP | | | | 236.50 | | |
| Other | SIMPLEXGRINNELL LP | | | | 237.50 73.00 | | |
| Other | SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP | | | | 683.5 | | |
| Other Other | SIMPLEXGRINNELL LP | | | | 244.79 | 5 55310 | FIRE PROTECTION SERVICES @ EW |
| Other | SIMPLEXGRINNELL LP | | | | 891.5 | 5 55310 | FIRE PROTECTION SERVICES AT CT |
| | | | | | | | |

Scott

KENTUCKY UTILITIES COMPANY

(B)

(C)

(D)

(E)

(A) Other Rate Case Audit Total Account Pavee Type FIRE PROTECTION SERVICES AT EW 244.75 553100 SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP Othe 553100 FIRE PROTECTION SERVICES FOR S Other FIRE TRAINING 853.90 553100 SIMPLEXGRINNELL LP Other INSPECTION & PURCHASE OF FIRE 615.00 553100 SIMPLEXGRINNELL LP Other INSPECTION OF FIRE EQUIPMENT @ 310.50 553100 SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP Other 300.00 553100 INSPECTION OF FIRE PROTECTION Other 1,116.50 580100 SERVICE 5/03 - 4/04 SIMPLEXGRINNELL LP Other 588100 *** No Description Entered *** 103 70 Other SIMPLEXGRINNELL LP DIRECT PAY SALES TAX DEDUCTED 75.00 588100 SIMPLEXGRINNELL LP Other direct pay sales tax deducted 551.65 588100 SIMPLEXGRINNELL LP Other 558.25 903012 SERVICE 5/03 - 4/04 SIMPLEXGRINNELL LP Other SERVICE 5/03 - 4/04 558 25 903030 SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP *** No Description Entered ***
DIRECT PAY SALES TAX DEDUCTED 169.02 905001 Othe 338.90 905001 SIMPLEXGRINNELL LP Othe 935403 *** No Description Entered ** 848.35 SIMPLEXGRINNELL LP SIMPLEXGRINNELL LP Othe 123.00 935403 MIDWAY Other 935403 201.00 Midway Other SIMPLEXGRINNELL LP 415.80 903003 *** No Description Entered *** Other SITEX *** No Description Entered *** 473.85 905001 Other Created By Proration : FREIGHTC LABOR BROACH KEYWAY IN COUPLIN 100.00 512100 SLICK ROLLERS LLC Other 300.00 512100 SLICK ROLLERS LLC SMITH SERVICES INC Other 1,168.00 513100 REWIND AND RECONDITION 100 HP Other 3,952.25 923100 CONSULTING-TRAVEL SOFT LINK SOLUTIONS INC SOMERSET BURNSIDE 935402 SOMERSET 55.00 CARPET CLEANING
*** No Description Entered *** 35.00 903003 SOUTH CENTRAL CLEANING Other 593001 SOUTH CENTRAL KY JANITORIAL SOUTH CENTRAL KY JANITORIAL 58 56 Other 83.33 593001 SOMERSET Other * No Description Entered *** 83.98 903003 SOUTH CENTRAL KY JANITORIAL SOUTH CENTRAL KY JANITORIAL Other 327.34 SOMERSET 903003 Other SOMERSET FRONT BUILDING 79.96 903003 SOUTH CENTRAL KY JANITORIAL SOUTH CENTRAL KY JANITORIAL 903003 SUPPLIES 11.28 * No Description Entered *** SOUTH CENTRAL KY JANITORIAL SOUTHLAND PRINTING COMPANY INC 38.60 905001 Other *** No Description Entered *** 570100 2.222.82 Other DIAGRAMS 570100 SOUTHLAND PRINTING COMPANY INC Other SOMERSET 725.00 935403 SPEARS, CLARENCE TOM SPECTRUM GRAPHICS Other 588100 *** No Description Entered ***
Created By Proration :FREIGHTR 63.75 Othe SPECTRUM SYSTEMS INC SPECTRUM SYSTEMS INC 11.84 512011 Other FREIGHTREPAIR OF AN RM-41 TRAN REPAIR LEAR SIEGLAR OPACITY MO 3.87 512011 Other 482.00 482.00 512011 SPECTRUM SYSTEMS INC SPECTRUM SYSTEMS INC Other REPAIR OF AN RM-41 TRANCEIVER 512011 Other 250.00 512011 REPAIR OF LEAR SIEGLER OPACITY SPECTRUM SYSTEMS INC Other REPAIR RM41 OPACITY MONITOR TR 482.00 512011 SPECTRUM SYSTEMS INC 1,820.00 514100 LABOR SPIDER A DIVISION OF SAFEWORKS LLC Other REPAIR OF BOILER BUGGY #1 280.00 514100 SPIDER A DIVISION OF SAFEWORKS LLC Othe REPAIR OF BOILER BUGGY #5 350.00 514100 SPIDER A DIVISION OF SAFEWORKS LLC Other 1,194.43 502100 ** No Description Entered SPIRIT SERVICES CO SPIRIT SERVICES CO Other 16.47 502100 GHENT Other 117.82 506100 *** No Description Entered *** SPIRIT SERVICES CO Other *** No Description Entered *** 55.57 905001 SPIRIT SERVICES CO *** No Description Entered ***
*** No Description Entered *** Other 2,113.47 921003 SPIRIT SERVICES CO Other 55.57 921003 SPIRIT SERVICES CO 1 Other 2,512.48 566100 *** No Description Entered ***
LAUNDRY SERVICE @ EW BRONW SPIVEY, JACK Other 1,238.85 3,910.99 506100 SPRINGFIELD LAUNDRY & DRY CLEANERS INC Othe 506100 LAUNDRY SERVICE @ EW BROWN SPRINGFIELD LAUNDRY & DRY CLEANERS INC Othe LAUNDRY SERVICE @ TYRONE LAUNDRY SERVICE AT EW BROWN 516 75 506100 SPRINGFIELD LAUNDRY & DRY CLEANERS INC SPRINGFIELD LAUNDRY & DRY CLEANERS INC Othe 6 753 34 506100 1,951.91 506100 LAUNDRY SERVICE AT TYRONE LAUNDRY SERVICE FOR EW BROWN SPRINGFIELD LAUNDRY & DRY CLEANERS INC SPRINGFIELD LAUNDRY & DRY CLEANERS INC Other 1,363.06 506100 *** No Description Entered ***
Created By Proration :FREIGHTR 908002 450.00 SPURLOCK, DUANE Other 25.00 513100 SQUARE D CO SQUARE D CO Other EMERGENCY REPAIR OF TY3 AUX. B RECONDITION AND RETROFIT K-600 42,054.72 513100 Other 4,540.00 513100 Other SQUARE D CO REPAIR UNIT 3 4KV "B" BUSS 513100 1,992.66 Othe REWOUND 50X COILS FOR ITEK225 REWOUND 50Y COILS FOR ITEK225 513100 513100 250.00 SQUARE D CO Other 250.00 Other SQUARE DICO (7,130.00) 513100 Repairs to #2 ash sluice pump SQUARE D CO Other 513100 Repairs to 4B auxiliary breaks (6,850.00) SQUARE DICO STANLEY SCHULTZE CO INC 270.78 923100 *** No Description Entered *** Other 77 13 923100 14TH FLOOR LGEB STANLEY SCHULTZE CO INC STEEL PAINTING CORP *** No Description Entered *** 592100 6,700.00 Other *** No Description Entered *** 923100 582100 445.50 STEINBRENNER, CHRISTA A
STERETT CONSTRUCTION CO INC
STERETT CRANE & RIGGING
STEWART CONSTRUCTION CO *** No Description Entered *** 670.00 Other 582100 *** No Description Entered *** Other SOMERSET 405 00 594001 Other *** No Description Entered ***
Created By Proration :FREIGHTL STEWART CONSTRUCTION CO STEWART CONSTRUCTION CO STOCK EQUIPMENT CO STOCK EQUIPMENT CO STOCK EQUIPMENT CO 905001 200.00 Other 5.00 506100 Other LABOR AND MATERIAL TO REPAIR F 506100 300.00 Other 1.67 42.34 512011 Created By Proration :FREIGHTF Created By Proration :FREIGHTL Other 512011 Other Created By Proration :FREIGHTR Created By Proration :FREIGHTT 512011 512011 39.67 STOCK EQUIPMENT CO STOCK EQUIPMENT CO Other 3.33 Other FORRY CONTROL BOARD P/N 100197 LABOR AND MATERIAL TO REPAIR 2 110.00 512011 STOCK EQUIPMENT CO STOCK EQUIPMENT CO Other 1.260.00 512011 Othe LABOR AND MATERIAL TO REPAIR 5 LABOR AND MATERIAL TO REPAIR A 490.00 512011 STOCK EQUIPMENT CO STOCK EQUIPMENT CO Other 110.00 512011 Other LABOR AND MATERIAL TO REPAIR F REPAIR AVC 9000 FOR UNIT 1 PRE 512011 910,00 STOCK EQUIPMENT CO STOCK EQUIPMENT CO Other 220.00 512011 Other 330.00 512011 REPAIR THREE (3) FORRY CONTROL STOCK EQUIPMENT CO STOCK EQUIPMENT CO Other REPAIR TWO (2) FORRY AUX BOARD REPAIR TWO (2) FORRY AVC 9000 220.00 220.00 512011 Other 512011 STOCK EQUIPMENT CO STOCK EQUIPMENT CO STOCK EQUIPMENT CO Other 660.00 512011 REPAIR TWO (2) FORRY CONTROL B Other 512011 TWO FORRY AVC 9000 220.00 Other 512017 512017 Created By Proration :FREIGHTL LABOR AND MATERIAL TO REPAIR 2 4.27 STOCK EQUIPMENT CO STOCK EQUIPMENT CO Other 220.00 Othe Created By Proration : FREIGHTR 512100 STOCK EQUIPMENT CO Other 100.00 1 ABOR 512100 STOCK EQUIPMENT CO

| (A) | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|-------------------------------|------------------|--|
| Type | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Other | STOCK EQUIPMENT CO | | | | 330.00 | 512100 | REPAIR THREE (3) AVC 6000 CONT |
| Other | STRAEFFER PUMP AND SUPPLY INC | | | | 291.94 | | Created By Proration :INSPECT |
| Other | STRAEFFER PUMP AND SUPPLY INC STS INC/ DYCOM INDUSTRIES INC | | | | 4,135.08 14,770.85 | 511100 583001 | INSPECT AND REBUILD UNDER DRAI *** No Description Entered *** |
| Other Other | STURM INC | | | | 45.00 | 512100 | Created By Proration : FREIGHTR |
| Other | STURM INC | | | | 429.00 | 512100 | REPAIR STUFFING BOX |
| Other Other | STURM INC SUBURBAN PROPANE | | | | 3,240.00 103.34 | 553100 593002 | REPAIR BUFFALO PUMP *** No Description Entered *** |
| Other | SUBURBAN PROPANE | | | | 43.99 | 921003 | *** No Description Entered *** |
| Other Other | SULLIVAN AND COZART INC SUMMATION LEGAL TECHNOLOGIES INC | | | | 442. 9 4 382.72 | 923100 923100 | *** No Description Entered *** TECH SUPPORT |
| Other | SUMTER UTILITIES INC | | | | 9,335.09 | 588100 | *** No Description Entered *** |
| Other | SUMTER UTILITIES INC SUNBELT RENTALS INC | | | | 1,212,359.89 61.60 | 593002 | *** No Description Entered *** CRANE RENTAL |
| Other Other | SUNBELT RENTALS INC | | | | 162.50 | 514100 | |
| Other | SUPERIOR LUMBER & CONSTRUCTION CO INC | | | | 3,800.00 | 923100 | *** No Description Entered *** |
| Other Other | SUPERIOR PROTECTION SUPERIOR PROTECTION | | | | 30.00 232.51 | 583001 593002 | DIRECT PAY SALES TAX DEDUCTED DIRECT PAY SALES TAX DEDUCTED |
| Other | SUPERIOR PROTECTION | | | | 18.75 | 905001 | *** No Description Entered *** |
| Other Other | SUPERIOR TRUCK & EQUIPMENT INC SUR SEAL, GASKET AND PACKING INC | | | | 175,00 75.00 | 593002 512100 | NORTON GASKET |
| Other | SUR SEAL GASKET AND PACKING INC | | | | 75.00 | 512100 | SPIRAL BOUND GASKETS |
| Other | SUR SEAL GASKET AND PACKING INC | | | | 175.00 | 513100 | OVERTIME CHARGE |
| Other Other | SUR SEAL GASKET AND PACKING INC SUR SEAL GASKET AND PACKING INC | | | | 125.00 100.00 | 513100 513100 | OVERTIME CHARGES TO MEET DELIV SPIRAL WOUND GASKETS |
| Other | SUR SEAL GASKET AND PACKING INC | | | | 75.00 | 513100 | STYLE-R 04/SS FLEXICARB |
| Other | SYN FAB INC T & H JANITORIAL SERVICE | | | | 285.00 900.00 | 502100 903003 | REPAIR SF12C BOILER CAMERA *** No Description Entered *** |
| Other Other | T & H JANITORIAL SERVICE | | | | 300.00 | 903003 | FEBRUARY SERVICES |
| Other | T & H JANITORIAL SERVICE | | | | 300.00 | 903003 | MOREHEAD |
| Other Other | T & H JANITORIAL SERVICE T & H JANITORIAL SERVICE | | | | 990.00 300.00 | 905001 905001 | *** No Description Entered *** SEPT JANITORIAL SRVS |
| Other | TAMPLIN & CO | | | | 1,176.00 | 513100 | *** No Description Entered *** |
| Other | TAMPLIN & CO TAMPLIN & CO | | | | 336.00 672.00 | 513100 513100 | 2/18-2/27/03 3/18-4/10/03 |
| Other Other | TAMPLIN & CO | | | | 336.00 | 513100 | 3/4-3/13/03 |
| Other | TAMPLIN & CO | | | | 1,900.00 | 921003 | *** No Description Entered *** |
| Other Other | TAPP WELDING & FABRICATION TECHNICAL DIAGNOSTIC SERVICES INC | | | | 80.00 320.00 | 592100 511100 | *** No Description Entered *** LOGIC |
| Other | TECHNICAL SOLUTIONS LLC | | | | 264.60 | 566100 | *** No Description Entered *** |
| Other | TEL SERVICES | | | | 7,444.00 2,193.00 | 512100 512100 | LABOR AND EQUIPMENT TO PLUG U3 PLUG U-4 HEATER #G-1 |
| Other Other | TEI SERVICES TEI SERVICES | | | | 746.00 | 512100 | PLUG UNIT 3 HEATER F1, G1 |
| Other | TEK SYSTEMS | | | | 22.50 | 923100 | *** No Description Entered *** |
| Other Other | TERMINEX TERMINIX INTERNATIONAL | | | | 48.00 120.00 | 921003 506100 | *** No Description Entered *** AUGUST PEST CONTROL |
| Other | TERMINIX INTERNATIONAL | | | | 120.00 | 506100 | Aug. pest control |
| Other | TERMINIX INTERNATIONAL | | | | 120.00 | 506100 | JUNE PEST CONTROL |
| Other Other | TERMINIX INTERNATIONAL TERMINIX INTERNATIONAL | | | | 120.00 500.00 | 506100 506100 | MONTHLY PEST CONTROL - JULY PEST CONTROL |
| Other | TERMINIX INTERNATIONAL | | | | 109.00 | 593001 | *** No Description Entered *** |
| Other Other | TERMINIX INTERNATIONAL TERMINIX INTERNATIONAL | | | | 18.50 18.50 | 593001 593001 | 306 N. MAIN ST - JULY 03 306 N. MAIN STREET |
| Other | TERMINIX INTERNATIONAL | | | | 4.00 | 593001 | 9991271171 |
| Other Other | TERMINIX INTERNATIONAL TERMINIX INTERNATIONAL | | | | 14.00 18.50 | 593001 593001 | SOMERSET somerset ofc |
| Other | TERMINIX INTERNATIONAL | | | | 93.00 | 903003 | *** No Description Entered *** |
| Other | TERMINIX INTERNATIONAL | | | | 18.50 | 903003 | 306 N. MAIN ST - JULY 03 |
| Other Other | TERMINIX INTERNATIONAL TERMINIX INTERNATIONAL | | | | 18.50 37.00 | 903003 903003 | 306 N. MAIN STREET SOMERSET |
| Other | TERMINIX INTERNATIONAL | | | | 18.50 | 903003 | somerset ofc |
| Other Other | TERMINIX INTERNATIONAL TERMINIX INTERNATIONAL | | | | 28.00 4.00 | 905001 905001 | *** No Description Entered *** 9991271171 |
| Other | TERMINIX INTERNATIONAL | | | | 14,00 | 905001 | SOMERSET |
| Other | TERMINIX INTERNATIONAL TERMINIX INTERNATIONAL | | | | 192.00 | 935403 | *** No Description Entered *** |
| Other Other | TERMINIX INTERNATIONAL | | | | 96.00 48.00 | 935403 935403 | MIDWAY MIDWAY - JULY 2003 |
| Other | TERMINIX INTERNATIONAL | | | | 48.00 | 935403 | midway |
| Other Other | TERMINIX INTL TERMINIX INTL | | | | 14.00 14.00 | 593001 905001 | *** No Description Entered *** *** No Description Entered *** |
| Other | TERMINIX INTL | | | | 96.00 | 935403 | *** No Description Entered *** |
| Other Other | THE ALLEN COMPANY INC THE EVERGREEN GRP | | | | 110.30 1,280.00 | 935403 513100 | *** No Description Entered *** |
| Other | THE EVERGREEN GRP | | | | 19,319.08 | 594001 | BLEACH TANK PUMP OUT *** No Description Entered *** |
| Other | THE EVERGREEN GRP | | | | 2,800.50 | 594001 | |
| Other Other | THE FLOORING GALLERY THE HERB GEDDES FENCE CO | | | | 1,712.00 600.00 | 935403 512100 | ONE QUALITY, LEXINGTON INSTALL TEMPORARY FENCE |
| Other | THE HERB GEDDES FENCE CO | | | | 600 00 | 513100 | INSTALL TEMPORARY PANELS |
| Other Other | THE MURPHY ELEVATOR COMPANY INC THE MURPHY ELEVATOR COMPANY INC | | | | 970.73 1,440.00 | 511100 511100 | |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 720.00 | 511100 | |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 23,500.55 | 511100 | ELEVATOR MAINTENANCE |
| Other Other | THE MURPHY ELEVATOR COMPANY INC THE MURPHY ELEVATOR COMPANY INC | | | | 1,140.85 3,288.97 | 511100 511100 | ELEVATOR REPAIR ELEVATOR SERVICE |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 162.16 | 511100 | ELEVATOR SERVICE & INSPECTION |
| Other Other | THE MURPHY ELEVATOR COMPANY INC THE MURPHY ELEVATOR COMPANY INC | | | | 720.00 271.02 | 511100 511100 | ELEVATOR SERVICE AND INSPECTIO INSPECTION AND REPAIR OF ELEVA |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | B,346.71 | 511100 | REGULAR SERVICE |
| Other | THE MURPHY ELEVATOR COMPANY INC THE MURPHY ELEVATOR COMPANY INC | | | | 121.62 | 511100 | REPAIR BROKEN FIFTH FLOOR CAR |
| Other Other | THE MURPHY ELEVATOR COMPANY INC | | | | 85.13 289.55 | 511100 511100 | REPAIR OF SCRUBBER STACK ELEVA REPAIR OF U3 BOILER ROOM ELEVA |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 572.16 | 511100 | REPAIR OF U4 BOILER ROOM ELEVA |
| Other Other | THE MURPHY ELEVATOR COMPANY INC THE MURPHY ELEVATOR COMPANY INC | | | | 81.08 101.35 | 511100 511100 | REPAIR OF U4 ELEVATOR DOORS REPAIR OF UNIT #4 ELEVATOR |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 691.19 | 511100 | REPAIR OF UNIT 1 ELEVATOR |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 222.97 | 511100 | REPAIR OF UNIT 1 INTERMITTENT |

KENTUCKY UTILITIES COMPANY Attachment to PSC Question No. 31 Page 57 of 64 Scott

| | | NEMPORT OFFICE COMMON | •• | | | | Page 57 of 64 |
|----------------|--|-----------------------|-------|-------|-----------------------|------------------|--|
| (A) | | (B) | (C) | (D) | (E) | | Scott |
| Туре | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Туре | | | | | | | |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 121.62 170.26 | | REPAIR OF UNIT 3 - 1' ABOVE BA REPAIR OF UNIT 4 ELEVATOR DOOR |
| Other Other | THE MURPHY ELEVATOR COMPANY INC | | | | 202.70 | | REPAIR OF UNIT 4 ELEVATOR STUC |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 255.39 | | REPAIR UNIT 1 & 2 STACK ELEVAT |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 43.43 3,066.00 | 511100 511100 | REPAIRS SCHEDULED MAINT FOR THE PERIOD |
| Other Other | THE MURPHY ELEVATOR COMPANY INC. THE MURPHY ELEVATOR COMPANY INC. | | | | 3,066.00 | 511100 | SCHEDULED MAINTENANCE |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 3,066.00 | 511100 | SCHEDULED MAINTENANCE FOR DECE |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 565.00 3,066.00 | 511100 511100 | SCHEDULED MAINTENANCE FOR OCTO SCHEDULED MAINTENANCE FOR PERI |
| Other Other | THE MURPHY ELEVATOR COMPANY INC THE MURPHY ELEVATOR COMPANY INC | | | | 3,631.00 | | SCHEDULED MAINTENANCE FOR SEPT |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 565.00 | 511100 | SCHEDULED MIANTENANCE FOR NOVE |
| Other | THE MURPHY ELEVATOR COMPANY INC | | | | 162.16 | 511100 511100 | UNIT 1 - REPAIR CAR DOOR CLUTC UNIT 4 DOOR - STRAIGHTENED DOO |
| Other Other | THE MURPHY ELEVATOR COMPANY INC THE OFFICE SHOP | | | | 212.83 81.00 | 506100 | COPIER REPAIR |
| Other | THE OFFICE SHOP | | | | 133.81 | 506100 | COPIER REPAIRS |
| Other | THE OFFICE SHOP | | | | 81.00 | 506100 | REPAIR OF COAL YARD COPIER |
| Other | THE OFFICE SHOP THE PRIME GROUP LLC | | | | 81.00 650.00 | 506100 923100 | REPAIR OF SCRUBBER MAINTENANCE Other |
| Other Other | THE PRIME GROUP LLC | | | | 13,799.00 | 923100 | *** No Description Entered *** |
| Other | THE PRIME GROUP LLC | | | | 3,900.00 | 923100 | AUGUST |
| Other | THE PRIME GROUP LLC | | | | 736.00 4,600.00 | 923100 923100 | CONSULTING JULY |
| Other Other | THE PRIME GROUP LLC THE PRIME GROUP LLC | | | | 6,198.50 | 923100 | SERVICES RENDERED |
| Other | THE PRIME GROUP LLC | | | | 3,197.00 | 923100 | *** No Description Entered *** |
| Other | THE PRIME GROUP LLC | | | | 2,714.00 | 923100 | CONSULTING |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 398.00 | 506100 510100 | O/S Maintenance Labor w/e 8/10 *** No Description Entered *** |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 1,378.06 127.24 | 510100 | Contract Maintenance Labor |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 508.96 | 510100 | Contract maintenance labor |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 254.48 | 510100 | Contract mechanical maintenanc |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 508.96 | 510100 510100 | Maint Centract Work |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 127.24 442.44 | 510100 | Maintenance contract labor O/S Maintenance Labor w/e 8/10 |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 127.24 | 510100 | WEEK ENDING 6/22/03 |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 254.48 | 510100 | Weekly Maintenance Contract La |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 2,431.80 418.63 | 511100 511100 | *** No Description Entered *** Control Maintenages Labor |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 259.50 | 511100 | Contract Maintenance Labor Contract maintenance labor |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 252.77 | 511100 | Maint Contract Work |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 172.16 | 511100 | Maintenance contract labor |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 488.76 968.68 | 511100 512005 | O/S Maintenance Labor w/e 8/10 |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 2,563.43 | 512005 | *** No Description Entered *** *** No Description Entered *** |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 2,918.37 | 512017 | Contract Maintenance Labor |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 476.82 | 512017 | Contract maintenance labor |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 810.48 | 512017 512017 | Contract mechanical maintenanc Maint Contract Work |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 3,539.36 474.70 | 512017 | Maintenance contract labor |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 2,982.76 | 512017 | O/S Maintenance Labor w/e 8/10 |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 1,341.80 | 512017 | Weekly Maintenance Contract La |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 47,359.29 2,947.00 | 512100 512100 | *** No Description Entered *** 1/3 no image |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 3,057.42 | 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 6,157.64 | 512100 | Contract Maintenance Labor |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 11,207.12 | 512100 | Contract maintenance labor |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 4,559.28 4,078.73 | 512100 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 227.00 | 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 40,047.27 | 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 5,265.22 | 512100 | |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 71,095.33 4,415.00 | 512100 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 129.12 | 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 2,735.32 | 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 6,684.21 27,000.00 | 512100 512100 | |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 5,968.40 | 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 6,420.63 | 512100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 2,930.89 204.50 | 512100 512101 | Weekly Maintenance Contract La *** No Description Entered *** |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 346.00 | 512101 | O/S Maintenance Labor w/e 8/10 |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 40,184.06 | 513100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 344.32 | 513100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 26,844.71 | 513100 | |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 1,731.76 875.82 | 513100 513100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 447.19 | 513100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 86.08 | 513100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 173,00 1,388.50 | 513100 513100 | |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 1,388.50 | 514100 | |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 688.64 | 514100 | Maint Contract Work |
| Other | THE STATE GROUP INDUSTRIAL USA LIMITED | | | | 559.16 | 514100 | |
| Other Other | THE STATE GROUP INDUSTRIAL USA LIMITED THE TANNER CORP | | | | 538.73 420.00 | 514100 593002 | |
| Other | THE VALVE SERVICES GROUP INC | | | | 4,621.50 | 512100 | |
| Other | THE VALVE SERVICES GROUP INC | | | | 7,100.00 | 512100 | LABOR & MATERIAL TO FABRICATE |
| Other | THE VALVE SERVICES GROUP INC | | | | 5,240.00 | 512100 | |
| Other Other | THE VALVE SERVICES GROUP INC THE VALVE SERVICES GROUP INC | | | | 40,967.75 6,900.00 | 512100 512100 | |
| Other | THE WALKER COMPANY OF KY INC | | | | 3,089.00 | 593002 | |
| Other | THERMO EPM | | | | 307.62 | 502100 | GHENT |
| Other | THERMO MEASURE TECH | | | | 4.96 825.00 | 554100 554100 | |
| Other Other | THERMO MEASURE TECH THERMO ORION | | | | 825.00 2,667.70 | 502004 | |
| | | | | | | • | |

Attachment to PSC Question No. 31 Page 58 of 64 Scott

| | | | | | | | Page 58 of 64 |
|----------------|--|-----------|-------|-------|-----------------------|------------------|---|
| (A) | | (B) | (C) | (D) | (E) | | Scott |
| Туре | Payee | Rate Case | Audit | Other | Total | Account | Description |
| .,,,, | · | | | | | | OFFICE OF AN ERAPE USAGE M |
| Other | THERMO VAC | | | | 3,632.00 15,124.00 | | VACUUM CERAMIC INSIDE OF 4 BUR |
| Other | THERMO VAC THIELSCH ENGINEERING INC | | | | 7,800.00 | | #2 DEAERATOR INSPECTION |
| Other Other | THIELSCH ENGINEERING INC | | | | 7,800.00 | | DEARATOR INSPECTION AND EVALUA |
| Other | THIELSCH ENGINEERING INC | | | | 750.00 | 512100 | REPORT FOR UNIT1 |
| Other | THIELSCH ENGINEERING INC | | | | 1,500.00 | 512100 | REPORT ON UNIT 2 DEAERATOR. US DEAERATOR HEATER TRAY ATTAC |
| Other | THIELSCH ENGINEERING INC | | | | 7,500,00 15,987.59 | 512100 512100 | UNIT 1 DEAERATOR HEATER INSPEC |
| Other | THIELSCH ENGINEERING INC THIELSCH ENGINEERING INC | | | | 2 306.50 | 512100 | UNIT 2 DEAERATOR HEATER |
| Other Other | THIELSOH ENGINEERING INC | | | | 1,500.00 | 512100 | UNIT 3 INSPECTION REPORT |
| Other | THIELSCH ENGINEERING INC | | | | 14,500.00 | 512100 | UNIT 4 DEAERATOR |
| Other | THOMAS BETTY | | | | 135.73 | 923100 506100 | *** No Description Entered *** |
| Other | THYSSENKRUPP ELEVATOR | | | | 1,425.07 360.75 | 506100 | ELEVATOR INSPECTION AND REPAIR REPAIR OF ELEVATOR @ EW BROWN |
| Other | THYSSENKRUPP ELEVATOR THYSSENKRUPP ELEVATOR | | | | 51.25 | 511100 | Created By Proration : FREIGHTR |
| Other Other | THYSSENKRUPP ELEVATOR THYSSENKRUPP ELEVATOR | | | | 403.74 | 511100 | ELEVATOR INSPECTION AND REPAI |
| Other | THYSSENKRUPP ELEVATOR | | | | 807.48 | 511100 | ELEVATOR INSPECTION & REPAIR @ |
| Other | THYSSENKRUPP ELEVATOR | | | | 1,211.22 | 511100 | ELEVATOR INSPECTION & REPAIRS |
| Other | THYSSENKRUPP ELEVATOR | | | | 403.74 370.40 | 511100 511100 | ELEVATOR INSPECTION & REPAIRS ELEVATOR INSPECTION @ EW BROWN |
| Other | THYSSENKRUPP ELEVATOR THYSSENKRUPP ELEVATOR | | | | 761.27 | 511100 | ELEVATOR INSPECTION AND REPAIR |
| Other Other | THYSSENKRUPP ELEVATOR | | | | 370.40 | 511100 | ELEVATOR INSPECTION AT EW BROW |
| Other | THYSSENKRUPP ELEVATOR | | | | 403.74 | 511100 | ELEVATOR INSPECTION/REPAIR @ B |
| Other | THYSSENKRUPP ELEVATOR | | | | 510.52 | 511100 | ELEVATOR INSPECTION/REPAIR @ E |
| Other | THYSSENKRUPP ELEVATOR | | | | 1,508.75 | 511100 | ELEVATOR REPAIR AT EW BROWN ON 05/01/02 REPLACES IDLER ASS |
| Other | THYSSENKRUPP ELEVATOR | | | | 369.32 5,219.16 | 511100 511100 | REPAIR UNIT 3 ELEVATOR |
| Other | THYSSENKRUPP ELEVATOR THYSSENKRUPP ELEVATOR | | | | 15.00 | 514100 | Created By Proration :FREIGHTM |
| Other Other | THYSSENKRUPP ELEVATOR | | | | 602.49 | 514100 | MATERIAL FOR ELEVATOR NOT COVE |
| Other | THYSSENKRUPP ELEVATOR | | | | 606.10 | 514100 | REPAIR UNIT 1 AND 2 ELEVATOR |
| Other | THYSSENKRUPP ELEVATOR | | | | 16,989.65 | 935403 | *** No Description Entered *** |
| Other | TOBBE PUMP AND ENVIRONMENTAL SERVICES INC | | | | 275.00 | 511100 | REPAIR PEERLESS VCS-OMC5B VERT |
| Other | TOBBE PUMP AND ENVIRONMENTAL SERVICES INC | | | | 1,786.00 1,575.00 | 514100 514100 | COD / 917/03 LABOR AND MATERIAL TO REPAIR P |
| Other | TOBBE PUMP AND ENVIRONMENTAL SERVICES INC TODAYS STAFFING INC | | | | 192.32 | 500900 | *** No Description Entered *** |
| Other Other | TODAYS STAFFING INC | | | | 2,112.80 | 546100 | TEMP, LABOR AT CT SITE |
| Other | TODAYS STAFFING INC | | | | 1,535.95 | 546100 | TEMP, LABOR TO CREATE/ORGANIZ |
| Other | TODAYS STAFFING INC | | | | 417.00 | 546100 | TEMP. LABOR TO CREATE/ORGANIZE |
| Other | TODAYS STAFFING INC | | | | 1,834.80 | 546100 | TEMPORARY LABOR @ CT SITE |
| Other | TODAYS STAFFING INC | | | | 2,995.45 1,431.70 | 546100 546100 | TEMPORARY LABOR AT CT SITE TEMPORARY OFFICE LABOR AT CT S |
| Other | TODAYS STAFFING INC | | | | 1,222.83 | 566100 | |
| Other Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | 1,574.88 | 566100 | |
| Other | TODAYS STAFFING INC | | | | 1,699.13 | 566100 | 01695820 |
| Other | TODAYS STAFFING INC | | | | 5,050.83 | 566100 | |
| Other | TODAYS STAFFING INC | | | | 2,503.77 | 566100 | |
| Other | TODAYS STAFFING INC | | | | 3,443.74 | 566100 566100 | |
| Other | TODAYS STAFFING INC | | | | 668.95 1,983.92 | | |
| Other Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | 2,635.66 | | |
| Other | TODAYS STAFFING INC | | | | 4,591.80 | 566100 | |
| Other | TODAYS STAFFING INC | | | | 1,995.38 | | |
| Other | TODAYS STAFFING INC | | | | 4,247.44 | | |
| Other | TODAYS STAFFING INC | | | | 3,224.34 7,575.92 | 566100 566100 | |
| Other Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | 6,488.38 | | |
| Other | TODAYS STAFFING INC | | | | 1,314.78 | | |
| Other | TODAYS STAFFING INC | | | | 1,306.12 | | 01765051 |
| Other | TODAYS STAFFING INC | | | | 7,932.52 | | - · |
| Other | TODAYS STAFFING INC | | | | 1,242 59 3,266 40 | | 01772695 01772699 |
| Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | 5,365.88 | | |
| Other Other | TODAYS STAFFING INC | | | | 974.05 | | |
| Other | TODAYS STAFFING INC | | | | 7,174.88 | 566100 | |
| Other | TODAYS STAFFING INC | | | | 1,798.92 | | |
| Other | TODAYS STAFFING INC | | | | 4,083.08 | | |
| Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | 1,222.82 1,314.78 | | |
| Other Other | TODAYS STAFFING INC | | | | 1,306.11 | | |
| Other | TODAYS STAFFING INC | | | | 1,242.59 | | 01772695 |
| Other | TODAYS STAFFING INC | | | | 974.05 | | |
| Other | TODAYS STAFFING INC | | | | 1,798.92 | | |
| Other | TODAYS STAFFING INC | | | | 984.00 142.65 | | 01692432 01692435 |
| Other Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | 142.65 | | |
| Other | TODAYS STAFFING INC | | | | 787.20 | | |
| Other | TODAYS STAFFING INC | | | | 984.00 | 588100 | 01696752 |
| Other | TODAYS STAFFING INC | | | | 196.80 | | |
| Other | TODAYS STAFFING INC | | | | 2,155.79 | | |
| Other | TODAYS STAFFING INC | | | | 825.00 2,213.75 | | 0 01750595 0 01755316 |
| Other Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | 804.00 | | |
| Other | TODAYS STAFFING INC | | | | 1,785.00 | 588100 | 01765050 |
| Other | TODAYS STAFFING INC | | | | 804.00 | | |
| Other | TODAYS STAFFING INC | | | | 643.20 | | 0 01779427 |
| Other | TODAYS STAFFING INC | | | | 804.00 650.00 | | 0 01781318 0 01794759 |
| Other Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | (2,155.1) | | |
| Other | TODAYS STAFFING INC | | | | 2,219.04 | | 3 01755312 |
| Other | TODAYS STAFFING INC | | | | 1,500.80 | 903003 | 01755313 |
| Other | TODAYS STAFFING INC | | | | 3,859.20 | | 3 01765046 |
| Other | TODAYS STAFFING INC | | | | 3,601.93 3,055.20 | | |
| Other Other | TODAYS STAFFING INC TODAYS STAFFING INC | | | | 2,851.5 | | 01772692 |
| Other | TODAYS STAFFING INC | | | | 2,508.4 | | 3 01780560 |
| Other | TODAYS STAFFING INC | | | | 2,851.5 | | 3 01780561 |
| | | | | | | | |

Description

Scott

(E)

Total Account

KENTUCKY UTILITIES COMPANY

(A)

(B)

(C)

(D)

Rate Case Audit Other Payee Туре 4,631.04 903003 01790210 TODAYS STAFFING INC Other 01790211 TODAYS STAFFING INC 3.001.60 903003 Other 903003 01797685 4,727.52 Othe: TODAYS STAFFING INC 2,851.52 903003 01797686 Other KAYLOR, JEWELL
*** No Description Entered *** 129.15 921003 TODAYS STAFFING INC TODAYS STAFFING INC 7,837.28 923100 Other 00263909 923100 Other TODAYS STAFFING INC 784.40 923100 923100 267.23 00263913 Other 00263922 TODAYS STAFFING INC 328.04 Other 213.36 923100 00263924 TODAYS STAFFING INC Othe TODAYS STAFFING INC 398 97 923100 00263929 Other 84.82 923100 00263932 TODAYS STAFFING INC TODAYS STAFFING INC 217.91 923100 00263936 Other 279.01 923100 00263937 TODAYS STAFFING INC TODAYS STAFFING INC Other 73.30 923100 00263942 01695818 Other 923100 3.413.20 TODAYS STAFFING INC Other 907.07 923100 01695821 TODAYS STAFFING INC Other 01695823 TODAYS STAFFING INC 731 49 923100 Other 1,234.83 923100 01695837 Other TODAYS STAFFING INC TODAYS STAFFING INC 1,513.52 923100 01695839 Other 302.42 923100 01695845 TODAYS STAFFING INC 65.11 923100 01695846 Other 744.00 01695847 923100 TODAYS STAFFING INC Other 1,280.00 923100 01695848 Other 01695851 TODAYS STAFFING INC 361.40 923100 Other 221.65 923100 01695857 TODAYS STAFFING INC Other TODAYS STAFFING INC 267 44 923100 01695858 Other 923100 814.90 01695859 TODAYS STAFFING INC TODAYS STAFFING INC Other 27.48 1,015.00 923100 01695860 Other 923100 01695861 TODAYS STAFFING INC TODAYS STAFFING INC Other 955.85 923100 01695865 Other 01695867 TODAYS STAFFING INC 371.08 923100 Other 923100 01704445 3,381.40 Other 1,032.29 577.00 TODAYS STAFFING INC 923100 01704448 Other 923100 Other TODAYS STAFFING INC TODAYS STAFFING INC 1,365.53 886.78 923100 923100 D1704461 Other 01704463 TODAYS STAFFING INC 923100 923100 TODAYS STAFFING INC 174.25 01704468 Other TODAYS STAFFING INC 01704469 71.41 Other 75.60 923100 01704470 01704472 Other TODAYS STAFFING INC 168.01 923100 Other 30.45 923100 01704473 Other TODAYS STAFFING INC 73.30 923100 01704474 Other 923100 01704475 805.00 Other TODAYS STAFFING INC TODAYS STAFFING INC 1,554.00 923100 01704476 Other TODAYS STAFFING INC 449.32 923100 01704478 Other 739.54 923100 01704484 Other TODAYS STAFFING INC 833.00 923100 01704485 Other 421.47 923100 01704490 Othe TODAYS STAFFING INC 923100 923100 TODAYS STAFFING INC 837.40 01708685 Other 01708688 201.57 Othe TODAYS STAFFING INC TODAYS STAFFING INC 373.39 923100 01708697 Other TODAYS STAFFING INC 403.39 923100 01708699 Other 55.99 923100 01708704 TODAYS STAFFING INC Other TODAYS STAFFING INC 411.98 923100 01708705 Other 923100 01708707 TODAYS STAFFING INC TODAYS STAFFING INC 150.12 Other 92.19 923100 01708708 Other 923100 01708711 TODAYS STAFFING INC TODAYS STAFFING INC 141.65 279.01 923100 01708712 Other TODAYS STAFFING INC TODAYS STAFFING INC 77.88 923100 01708716 Other 2,522.80 923100 01715138 Other 748 26 TODAYS STAFFING INC 923100 01715141 Other 01715151 565.42 923100 TODAYS STAFFING INC Other TODAYS STAFFING INC 686.75 923100 01715153 Other 398.16 01715158 923100 Other TODAYS STAFFING INC TODAYS STAFFING INC 1,157.87 923100 01715159 Other TODAYS STAFFING INC TODAYS STAFFING INC 01715161 453.49 923100 302.39 923100 01715162 Other TODAYS STAFFING INC TODAYS STAFFING INC 992.81 923100 01715163 Other 577.46 923100 Other 725.43 313.33 923100 923100 TODAYS STAFFING INC 01715168 Other 01715171 TODAYS STAFFING INC Othe TODAYS STAFFING INC 318.39 923100 01715173 Other Other TODAYS STAFFING INC TODAYS STAFFING INC 2.978.60 923100 01723096 766.58 923100 01723099 Other TODAYS STAFFING INC TODAYS STAFFING INC 01723110 389.38 923100 01723120 323.17 Other TODAYS STAFFING INC. TODAYS STAFFING INC. 232.33 923100 01723121 Other 797.44 923100 01723122 Other 124.68 811.73 TODAYS STAFFING INC 923100 01723126 Other 923100 01723127 TODAYS STAFFING INC TODAYS STAFFING INC Other 01723131 01723133 325.26 923100 Other 403.14 923100 Other TODAYS STAFFING INC TODAYS STAFFING INC 2,989.20 01731001 Other 706.94 Othe TODAYS STAFFING INC 923100 01731004 TODAYS STAFFING INC 1,034.81 923100 01731014 Othe Othe TODAYS STAFFING INC 286.64 923100 01731021 TODAYS STAFFING INC 348.49 923100 Other TODAYS STAFFING INC TODAYS STAFFING INC Other 599.40 923100 01731029 891.97 01731030 923100 Other TODAYS STAFFING INC Other 376.20 923100 01731035 923100 01740561 Other Other 4.240.00 1,018.88 1,623.11 923100 923100 01740564 01740574 TODAYS STAFFING INC Other TODAYS STAFFING INC TODAYS STAFFING INC 2,333.63 923100 01740576 Other TODAYS STAFFING INC 923100 01740582 Other 739 82

Description

Scott

KENTUCKY UTILITIES COMPANY

(A)

(B)

(C)

(D)

Other

(E)

Total

Rate Case Audit Payee Type 01740583 1,523 07 923100 TODAYS STAFFING INC Other 333.18 923100 01740585 TODAYS STAFFING INC TODAYS STAFFING INC Other 01740586 288.88 923100 Other 824.99 923100 01740592 TODAYS STAFFING INC Other 01740593 923100 1,112.39 Other 923100 01740597 TODAYS STAFFING INC Other 3,331.20 01747990 923100 TODAYS STAFFING INC Othe 923100 01747993 555.28 TODAYS STAFFING INC Other 01748005 1.250.28 923100 Other TODAYS STAFFING INC 1,313.55 923100 01748007 TODAYS STAFFING INC Other 744.93 923100 01748015 TODAYS STAFFING INC Other 923100 01748016 1,344.92 TODAYS STAFFING INC Other 607.82 923100 01748017 TODAYS STAFFING INC TODAYS STAFFING INC Other 01748018 923100 634.88 Other 340.41 923100 01748020 TODAYS STAFFING INC Other 676.41 923100 01748024 TODAYS STAFFING INC TODAYS STAFFING INC Other 893.86 923100 Other 344.90 3,270.40 923100 923100 01748030 TODAYS STAFFING INC TODAYS STAFFING INC Other 01755315 Other 1,037.63 923100 01755328 Other TODAYS STAFFING INC TODAYS STAFFING INC 1.688.76 923100 01755330 Other 471.65 923100 01755338 TODAYS STAFFING INC Other 01755339 256 28 923100 Other TODAYS STAFFING INC 923100 764.18 TODAYS STAFFING INC Other 141.10 923100 01755344 Other TODAYS STAFFING INC 923100 01755346 TODAYS STAFFING INC 633.28 Other 483.56 923100 01755352 TODAYS STAFFING INC Other 01765049 3 781.40 923100 Other 558.29 2,755.27 923100 01765062 TODAYS STAFFING INC Other 923100 01765064 Other 1,594.60 923100 01765071 TODAYS STAFFING INC 433.96 923100 01765075 TODAYS STAFFING INC Other 923100 442.50 01765080 TODAYS STAFFING INC Othe 394.04 800.27 923100 01765084 TODAYS STAFFING INC TODAYS STAFFING INC Other 01765085 923100 Other 594.37 923100 01765091 01772693 TODAYS STAFFING INC Other 923100 3 106.88 Other 01772708 TODAYS STAFFING INC 1,249 11 923100 1,556.36 2,411.71 923100 01772710 Other 923100 01772718 TODAYS STAFFING INC Other 506.92 923100 01772719 Othe TODAYS STAFFING INC 01772720 923100 TODAYS STAFFING INC 558.68 Other 832.05 923100 01772721 TODAYS STAFFING INC TODAYS STAFFING INC Other 01772726 634 33 923100 Other 923100 01780562 3,106.88 Other TODAYS STAFFING INC 2.689.71 923100 01780576 Other 463.34 923100 01780584 TODAYS STAFFING INC Other 1,245.34 923100 01780585 TODAYS STAFFING INC Other 01780586 TODAYS STAFFING INC 512.15 923100 Other 963.60 923100 01780587 TODAYS STAFFING INC Other 01780592 TODAYS STAFFING INC 638.53 923100 Other 942.40 923100 01780593 TODAYS STAFFING INC Other 483.56 923100 01780596 Other 923100 01790212 4,088.00 TODAYS STAFFING INC Other 611.87 923100 01790225 TODAYS STAFFING INC Other 01790227 923100 TODAYS STAFFING INC 3 335.46 Other 171 76 923100 923100 01790231 01790237 TODAYS STAFFING INC Other 1.070.37 Other 01790238 1,279.06 923100 TODAYS STAFFING INC Other 353 76 923100 01790239 Othe 668 93 923100 01790240 TODAYS STAFFING INC Othe 782.50 923100 01790241 TODAYS STAFFING INC. TODAYS STAFFING INC. Other 923100 01790245 359.59 Other 153.33 923100 01790248 Other TODAYS STAFFING INC 01790249 923100 TODAYS STAFFING INC 843 20 Other 923100 01790252 Other TODAYS STAFFING INC 2.316.57 923100 01797701 Other 766.65 923100 01797707 TODAYS STAFFING INC Other 936 24 923100 01797710 Other 01797711 923100 TODAYS STAFFING INC 1,316,42 Other 923100 923100 389.13 01797712 Other 01797713 641.19 TODAYS STAFFING INC Other 188.13 923100 01797714 TODAYS STAFFING INC Other 01797716 TODAYS STAFFING INC 712.45 923100 Other 953.34 923100 01797722 TODAYS STAFFING INC 01797725 TODAYS STAFFING INC 443 27 923100 Other 923100 80016794 198.00 TODAYS STAFFING INC Other 2,648.13 1,181.51 923100 BAILEY, TONI BROWN, CHARLONDA Other 923100 TODAYS STAFFING INC Other 806.77 923100 CONTR LABOR-MATTINGLY TODAYS STAFFING INC Other GARY, PAT TODAYS STAFFING INC 1.915.86 923100 Other 1,769.51 923900 01695829 Other TODAYS STAFFING INC TODAYS STAFFING INC 126.19 923900 01695855 Other 302.65 923900 TODAYS STAFFING INC 241.84 923900 01765069 Other 923900 01765070 241.84 Other TODAYS STAFFING INC TODAYS STAFFING INC 919.00 923900 01772715 Other 923900 TODAYS STAFFING INC 919.00 Other 923900 923900 919.00 01780582 Othe 01780583 TODAYS STAFFING INC 896.33 Othe 1,185.03 923900 01790235 Other 923900 01790236 TODAYS STAFFING INC 1 209.22 Other 01797708 01797709 919.00 923900 TODAYS STAFFING INC Other TODAYS STAFFING INC 925.05 923900 Other CONTR LABOR-MATTINGLY
*** No Description Entered *** 923900 Other TODAYS STAFFING INC 196 47 903003 TOSHIBA AMERICA INFO SYS INC Other

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KENTUCKY UTILITIES COMPANY

(A)

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(C)

(D)

(E)

Rate Case Audit Other Total Account Type Payee TOSHIBA AMERICA INFO SYS INC 611.43 903003 MORGANFIELD *** No Description Entered ***
RICHMOND - MATERIAL FOR REPAIR TOTAL COMFORT CORP 89.00 935403 Other 935403 263.00 Other TOTAL COMFORT CORP RICHMOND - SERVICE
*** No Description Entered 157.00 935403 Other TOWERS PERRIN 923100 1 853.94 Other 342.20 923100 INV #0374003081 Other TOWERS PERRIN 229 97 923100 SEPTEMBER 2002 Other 923100 SERVICES RENDERED 9,333.50 Other TOWERS PERRIN 17,417.50 593004 *** No Description Entered * TOWNSEND Other TOWNSEND TREE SERVICE COMPANY INC *** No Description Entered *** 629.04 583001 Othe *** No Description Entered ***
No Description Entered *** TOWNSEND TREE SERVICE COMPANY INC 2,309.03 583008 Other TOWNSEND TREE SERVICE COMPANY INC. TOWNSEND TREE SERVICE COMPANY INC. 13,238,49 593002 Other *** No Description Entered ***
RE-ISSUED REMIT WRONG 2,976,354.22 593004 Other TOWNSEND TREE SERVICE COMPANY INC 7.107.44 593004 Other 2,101.00 923100 *** No Description Entered *** Other TP TECHNOLOGIES *** No Description Entered *** 9,344.00 3,774.00 TRANS CYCLE INDUSTRIES INC 923100 Other *** No Description Entered TRANS UNION LLC 903022 Other 1,044.75 903022 6/26/03 - 7/25/03 Other 8/25/03 903022 TRANS UNION LLC Other 1,182.75 903022 FEES Other LEXINGTON TRANS UNION LLC 1.220.80 903022 Other 13.57 506100 Created By Proration :FREIGHTE Othe EVALUATION FEE CALIBRATE 90JG46 PRESSURE MODU TRANSCAT INC 50.00 506100 Othe 511100 80.00 Other TRANSCAT INC 72.23 345.00 511100 935403 TRANSCAT INC Created By Proration :FREIGHTC Other DANVILLE TREMCO 935403 923100 TREMCO 345.00 REPAIR SERVICE Other TRENDSET INC (43.21)9198 Other 923100 935403 PROCESS PERIOD MARCH 1 THORUGH (101.11) Other TRI STATE ROOFING AND SHEET METAL CO 4.057.00 Other 731.25 903003 *** No Description Entered *** TRIPLE S CONTRACTING Other TRIPLE S CONTRACTING 1,750.00 903003 905001 SNOW REMOVAL AND SALT Other *** No Description Entered *** TRIPLE S CONTRACTING TRIPLE Z INC 393.75 Other *** No Description Entered ***
LABOR & MATERIAL TO REPACK THE 251.19 514100 Other TRIVACO TROOST, THOMAS M 1.210.00 512100 Other 212.90 500100 CK TO DIANE BUDDELL - LGE 16
*** No Description Entered *** Other TROVER CLINIC 60.00 588100 Other 588100 ACCT #3503-053-984-7 50.00 Other TROVER CLINIC 15.00 35.00 588100 ACCT #519-825-4 Other AL LITTLEPAGE 484-104-5 588100 Other TROVER CLINIC TERRY CARTER -- ACCT #2402-053
*** No Description Entered *** TROVER CLINIC 35.00 902002 Other 30.27 583001 TRU CHECK INC *** No Description Entered ***

*** No Description Entered ***

KU ELIZABETHTOWN 7/01-7/31 TRU CHECK INC 1,909,371.81 586100 Other TRU CHECK INC 23 068 75 586100 33,744.17 586100 KU RICHMOND 7/1-7/31 Other TRU CHECK INC 33.161.50 586100 KU-DANVILLE 7/01-7/31 Other 54,291.58 586100 KU-EARLINGTON 7/01-7/31 Other TRU CHECK INC KU-MAYSVILLE 7/01-7/31 KU-MIDWAY 7/01-7/31 TRU CHECK INC 21.756.40 586100 Other Other TRU CHECK INC 31.036.85 586100 TRU CHECK INC 6,763.84 586100 KU-ODP 7/01-7/31 Other TRU CHECK INC KU-PINEVILLE 7/01-7/31 56.421.30 586100 26,366.48 586100 KU-SHELBYVILLE 7/01-7/31 Other TRU CHECK INC 79,797.27 117,599.41 586101 *** No Description Entered ***
*** No Description Entered *** Other 593002 TRU CHECK INC Other 863.06 1,109,757.17 593002 902001 KU-MIDWAY 7/01-7/31
*** No Description Entered TRU CHECK INC Other Other TRILICHECK INC TRU CHECK INC 902001 KU ELIZABETHTOWN 7/01-7/31 Other 960.28 TRU CHECK INC 902001 KU RICHMOND 7/1-7/31 KU-DANVILLE 7/01-7/31 TRU CHECK INC 23,599.50 902001 Other TRU CHECK INC 39.25 902001 KU-FARLINGTON 7/01-7/31 Other 12,772.79 902001 KU-ELIZABETHTOWN 7/01-7/31 Other TRUICHECK INC KU-MAYSVILLE KU-MAYSVILLE 7/01-7/31 TRU CHECK INC 5,658.43 902001 Other 55.50 902001 Other TRUICHECK INC KU-MIDWAY 7/01-7/31 KU-ODP 7/01-7/31 TRU CHECK INC 23,129.88 902001 Other 21.47 16,789.28 902001 TRU CHECK INC KU-PINEVILLE 7/01-7/31 KU-RICHMOND 7/01-7/31 902001 TRU CHECK INC Other TRU CHECK INC 17,354.77 16,607.76 902001 KU-SHELBYVILLE 7/01-7/31 902001 Other Other TRU CHECK INC 4,406.79 43.94 902002 *** No Description Entered *
KU-DANVILLE 7/01-7/31 902002 Other TRU CHECK INC KU-ELIZABETHTOWN 7/01-7/31 KU-MAYSVILLE TRU CHECK INC 16.08 902002 Other 7.01 902002 Other TRU CHECK INC 22.90 902002 KU-MIDWAY 7/01-7/31 KU-PINEVILLE 7/01-7/31 TRU CHECK INC Other TRU CHECK INC 26 68 902002 Othe 22.51 902002 KU-RICHMOND 7/01-7/31 Other TRU CHECK INC 20.59 902002 KU-SHELBYVILLE 7/01-7/31 905001 917,899.39 No Description Entered ** TRU CHECK INC Other TRU CHECK INC 120.83 15,155.00 923900 501090 *** No Description Entered *** Other *** No Description Entered *** TUCK ENGINEERING INC Other 3,749.00 4,030.00 TUCK ENGINEERING INC 501090 PROFESSIONAL SRVS GHENT COAL S Other *** No Description Entered ** TUCK ENGINEERING INC TURBO FILTRATION CORP Other 501091 *** No Description Entered *** 1,000.00 513100 Other TURBOCARE TURNER'S HEATING AND COOLING 12,100.00 25.20 CPA - RETOOTH PACKING FOR UNIT 513100 502100 *** No Description Entered Other TURNER'S HEATING AND COOLING TV GRUBB INC 1,080.00 971.25 Other 502100 HEAT PUMP 582100 *** No Description Entered *** Other *** No Description Entered ***
SERVICES TO MAINTAIN GAGING ST TWENTY FIRST CENTURY COMMUNICATIONS INC 7,521.45 5,300.00 583001 U S GEOLOGICAL SURVEY 539100 Other U.S. GEOLOGICAL SURVEY U.S. LAWNS OF LEXINGTON 545100 586100 Other 13,300.00 SERVICES TO MAINTAIN GAGING ST Other 417.49 No Description Entered 1 US LAWNS OF LEXINGTON US LAWNS OF LEXINGTON US LAWNS OF LEXINGTON 1,040.00 588100 *** No Description Entered *** Other No Description Entered *** 267.51 Other 902002 215.00 2,797.50 935101 *** No Description Entered *** Other *** No Description Entered *** U.S. LAWNS OF LEXINGTON UNDERWATER SCREENING SERVICES 935403 INSPECTION OF TRAVELING SCREEN
MATERIAL NEEDED TO COMPLETE IN 5,845.00 Other LINDERWATER SCREENING SERVICES 145 00 513100

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|----------------|--|-----------|-------|-------|-----------------------|------------------|--|
| (A) | | (B) | (C) | (D) | (E) | | Scott |
| Туре | Payee | Rate Case | Audit | Other | Total | Account | Description |
| | UNIFIED INVESTIGATIONS & SCIENCES, INC | | | | 4,008.20 | 923100 | *** No Description Entered *** |
| Other Other | UNITED AUTOMATION DIAGNOSTIC INC | | | | 9 33 | 512100 | Created By Proration :FREIGHTR |
| Other | UNITED AUTOMATION DIAGNOSTIC INC | | | | 1,975.00 | 512100 512100 | REPAIR OF FIVE (5) BAILEY IISA UNIT 4 WORK |
| Other | UNITED DYNAMICS ADVANCED TECHNOLOGIES CORP | | | | 18,602.00 6,326,20 | 593002 | *** No Description Entered *** |
| Other Other | UNITED ELECTRIC CO INC UNITED ELECTRIC CO INC | | | | 24,960.54 | 593002 | ICE STORM |
| Other | UNITED ELECTRIC CO INC | | | | 240.80 | 935403 | *** No Description Entered *** |
| Other | UNITED ELECTRIC CO INC | | | | 432.32 9,587.14 | 935403 908002 | LEXINGTON - DRAFTING ROOM CIRC *** No Description Entered *** |
| Other | UNITED MAIL UNITED MAIL | | | | 1,051.01 | 908002 | MAIL PROCESSING |
| Other Other | UNITED MAIL | | | | 947.44 | 912001 | *** No Description Entered *** |
| Other | UNITED MAIL | | | | 18.50 180.00 | 912005 912005 | *** No Description Entered *** DATA BASE TRAINING |
| Other | UNITED MAIL UNITED MAIL | | | | 13,564.74 | 923100 | *** No Description Entered *** |
| Other Other | UNITED MAIL | | | | 272.83 | 923100 | SURVEY |
| Other | UNITED PARCEL SERVICE | | | | 314.96 | 506100 | 0868FT |
| Other | UNITED PARCEL SERVICE | | | | 450.63 2,359.47 | 506100 506100 | 412368 412502 |
| Other Other | UNITED PARCEL SERVICE UNITED PARCEL SERVICE | | | | 4,600.36 | 506100 | 449200 |
| Other | UNITED PARCEL SERVICE | | | | 60.09 | 506100 | DELIVERY AT TYRONE |
| Other | UNITED PARCEL SERVICE | | | | 19.53 287.51 | 506100 506100 | DELIVERY SERVICE AT TYRONE UPS DELIVERY AT TYRONE |
| Other | UNITED PARCEL SERVICE UNITED PARCEL SERVICE | | | | 32.17 | 506100 | UPS DELIVERY SERVICE AT TYRONE |
| Other Other | UNITED PARCEL SERVICE | | | | 87.39 | 506100 | UPS SERVICE @ TYRONE |
| Other | UNITED PARCEL SERVICE | | | | 10.00 | 506100 | UPS SERVICE AT TYPONE |
| Other | UNITED PARCEL SERVICE | | | | 206.42 78.58 | 506100 506100 | UPS SERVICE AT TYRONE UPS SERVICES AT TYRONE |
| Other | UNITED PARCEL SERVICE UNITED PARCEL SERVICE | | | | 3,191.07 | 506100 | X56904 |
| Other Other | UNITED PARCEL SERVICE | | | | 70.59 | 506100 | \DELIVERY AT TYRONE |
| Other | UNITED PARCEL SERVICE | | | | 16.00 | 566100 | E40771/COD 06-18-03 |
| Other | UNITED PARCEL SERVICE | | | | 57.87 32.00 | 921003 | 0869FT 41126X |
| Other | UNITED PARCEL SERVICE UNITED PARCEL SERVICE | | | | 6,206.73 | | 412238 |
| Other Other | UNITED SERVO HYDRAULICS INC | | | | 1,881.00 | 512100 | LABOR |
| Other | UNITED SERVO HYDRAULICS INC | | | | 15.67 | 513100 | |
| Other | UNITED SERVO HYDRAULICS INC | | | | 3,516.00 300.00 | 513100 588100 | LABOR *** No Description Entered *** |
| Other | UNIVERSAL RENT ALL INC URGENT TREATMENT CENTERS | | | | 135.00 | 506100 | 90013113572810 |
| Other Other | URGENT TREATMENT CENTERS | | | | 60.00 | 549100 | 90013113572810 |
| Other | URGENT TREATMENT CENTERS | | | | 1,717.00 | 588100 | |
| Other | URGENT TREATMENT CENTERS | | | | 30.00 880.00 | 588100 923100 | |
| Other | URGENT TREATMENT CENTERS | | | | 85.00 | 500100 | |
| Other Other | URGENT TREATMENT CTR URGENT TREATMENT CTR | | | | 1,765.00 | 513100 | *** No Description Entered *** |
| Other | URGENT TREATMENT CTR | | | | 39.00 | | *** No Description Entered *** |
| Other | URGENT TREATMENT CTR | | | | 190.00 | | |
| Other | URGENT TREATMENT CTR | | | | 85.00 563.00 | | |
| Other Other | URGENT TREATMENT CTR URGENT TREATMENT CTR | | | | 269.00 | | |
| Other | URGENT TREATMENT CTR | | | | 21,428.00 | | |
| Other | URGENT TREATMENT CTR | | | | 3,527.50 1,312.00 | | |
| Other | URGENT TREATMENT CTR US ECOLOGY | | | | 22,835.00 | | |
| Other Other | US FILTER | | | | 13,409.68 | | |
| Other | USHER TRANSPORT INC | | | | 405.60 | | |
| Other | UTILITIES AVIATION SPECIALISTS INC | | | | 1,075.06 497.50 | | |
| Other Other | UTILITY SERVICES AND AUTOMATION | | | | 212.24 | | |
| Other | VA KY COMMUNICATIONS | | | | 93.81 | | |
| Other | VALVAX CORP | | | | 368.00 | | LABOR *** No Description Entered *** |
| Other | VANTAGE CONSULTING INC | | | | 7,398.76 82.00 | | Created By Proration :FREIGHTR |
| Other Other | VARTECH DISPLAYS INC VARTECH DISPLAYS INC | | | | 875.00 | | REPAIR MONITOR INTECOLOR MODEL |
| Other | VERICORP INC | | | | 886.00 | | |
| Other | VISION QUEST INC | | | | 11.77 | | |
| Other | VISION QUEST INC VITTITOW REFRIGERATION INC | | | | 253.32 121.35 | | |
| Other Other | VULCAN FIRE SYSTEMS INC | | | | 200.00 | | |
| Other | VULCAN FIRE SYSTEMS INC | | | | 375.00 | | |
| Other | W B GRIFFIN AND SON INSURANCE ADMINISTRATORS | | | | 121.80 0.83 | | |
| Other Other | WALTRON LTD WALTRON LTD | | | | 125.00 | | · · · · |
| Other | WANDA LAM | | | | 348.10 | | *** No Description Entered *** |
| Other | WARE TRUCKING | | | | 150.00 | | |
| Other | WASTE MANAGEMENT | | | | 663.7° 125.00 | | |
| Other | WASTE MANAGEMENT OF KENTUCKY WASTE MANAGEMENT OF KENTUCKY | | | | 389.3 | | |
| Other Other | WASTE MANAGEMENT OF KENTUCKY | | | | 380.9 | 593001 | 480-0014041-0480-2 |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 125.0 | | |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 130.7/ 141.9/ | | |
| Other Other | WASTE MANAGEMENT OF KENTUCKY WASTE MANAGEMENT OF KENTUCKY | | | | 176.6 | | |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 88.3 | 1 903003 | 3 480-0020067-0480-9 |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 88.3 | | |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 88.3 176.6 | | |
| Other Other | WASTE MANAGEMENT OF KENTUCKY WASTE MANAGEMENT OF KENTUCKY | | | | 24.2 | | |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 85.4 | 5 905001 | 1 *** No Description Entered *** |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 85.4 | | |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 85.4 85.4 | | |
| Other Other | WASTE MANAGEMENT OF KENTUCKY WASTE MANAGEMENT OF KENTUCKY | | | | 240.9 | | |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 242.4 | 0 935402 | 2 ACCT #476-0023285-0486-1 |
| Other | WASTE MANAGEMENT OF KENTUCKY | | | | 265.7 | | |
| Other | WASTE MANAGEMENT OF KENTUCKY LLC WASTE MANAGEMENT OF KENTUCKY LLC | | | | 1,854.8 133.5 | | D JULY 16-31, 2003 1 FOURMILE |
| Other | WASTE WARROUNDED OF RENTOCKT CCC | | | | .03.0 | | |

| | | (B) | (C) | (D) | (E) | | Scott |
|----------------|--|-----------|-------|-------|-----------------------|------------------|--|
| (A) | <u>_</u> | | | | | Account | Description |
| Туре | Payee | Rate Case | Audit | Other | lotai | ACCOUNT | Description |
| Other | WASTE MANAGEMENT OF KENTUCKY LLC | | | | 88.31 | | MIDDLESBORO |
| Other | WASTE MANAGEMENT OF KENTUCKY LLC | | | | 618.29 | | ELIZABETHTOWN - 8/1-15/03 |
| Other | WATSON WYATT DATA SERVICES | | | | 485.19 731.01 | | *** No Description Entered *** W LOUDON - LEXINGTON |
| Other | WATTHOUR ENGINEERING CO INC | | | | 42,817.45 | | *** No Description Entered *** |
| Other Other | WAYNE CORP WAYNES COMPLETE LAWN CARE | | | | 500.00 | | *** No Description Entered *** |
| Other | WAYNES COMPLETE LAWN CARE | | | | 280.00 | | JUNE AND JULY 2003 |
| Other | WAYNES COMPLETE LAWN CARE | | | | 140.00 | | MAY |
| Other | WAYNES COMPLETE LAWN CARE | | | | 400.00 1,286.00 | | *** No Description Entered *** *** No Description Entered *** |
| Other | WEATHERPROOFING TECHNOLOGIES INC WELDING AND THERAPY SERVICE INC | | | | 13,681.26 | | CYLINDER DEMURRAGE |
| Other Other | WELDQUIP INC | | | | 53.99 | | DANVILLE-PRESSURE WASHER, PART |
| Other | WELLER III, GEORGE HEBER | | | | 170.00 | 912005 | *** No Description Entered *** |
| Other | WEST KENTUCKY 2 WAY RADIO INC | | | | 457.60 | 584001 | *** No Description Entered *** |
| Other | WEST KENTUCKY 2 WAY RADIO INC | | | | 195.00 676.00 | 902001 908009 | *** No Description Entered *** *** No Description Entered *** |
| Other | WEST KENTUCKY CORPORATION WEST KENTUCKY CORPORATION | | | | 100.00 | 923100 | *** No Description Entered *** |
| Other Other | WHAYNE SUPPLY CO | | | | 3,319.87 | 512100 | *** No Description Entered *** |
| Other | WHAYNE SUPPLY CO | | | | 2,889.02 | 512100 | 10/14 Repair braking system - |
| Other | WHAYNE SUPPLY CO | | | | 89.51 | 512100 | 657E AIR CONDITIONER REPAIR |
| Other | WHAYNE SUPPLY CO | | | | 43,612.00 2,866.50 | 512100 512100 | 657E REPAIR 657E REPAIRS |
| Other | WHAYNE SUPPLY CO WHAYNE SUPPLY CO | | | | 5,810.26 | 512100 | ADJUST BRAKES AND REPAIR FINAL |
| Other Other | WHAYNE SUPPLY CO | | | | 18.13 | 512100 | Created By Proration : ENVIRONM |
| Other | WHAYNE SUPPLY CO | | | | 444,00 | 512100 | D9H WORK |
| Other | WHAYNE SUPPLY CO | | | | 8,641.20 | 512100 | DOR ENGINE REPAIR |
| Other | WHAYNE SUPPLY CO | | | | 1,965.50 708.50 | 512100 512100 | D9R TROUBLESHOOT TORQUE CONVER FURNISH NECESSARY LABOR TO REP |
| Other | WHAYNE SUPPLY CO | | | | 707.45 | 512100 | L180 REPAIR |
| Other Other | WHAYNE SUPPLY CO WHAYNE SUPPLY CO | | | | 195.00 | 512100 | LABOR |
| Other | WHAYNE SUPPLY CO | | | | 1,119.29 | 512100 | MATERIALS AT TYRONE |
| Other | WHAYNE SUPPLY CO | | | | 412.00 | 512100 | PREVENTATIVE MAINTENANCE |
| Other | WHAYNE SUPPLY CO | | | | 716.88 822.33 | 512100 512100 | PREVENTATIVE MAINTENANCE AT TY REPAIR 621E SCRAPER ALTERNA |
| Other | WHAYNE SUPPLY CO | | | | 883.55 | 512100 | REPAIR AIR CONDITIONER |
| Other | WHAYNE SUPPLY CO WHAYNE SUPPLY CO | | | | 1,565.45 | 512100 | REPAIR D7-H DOZER |
| Other Other | WHAYNE SUPPLY CO | | | | 796.50 | 512100 | REPAIR SWING DRIVE |
| Other | WHAYNE SUPPLY CO | | | | 2,315.86 | 512100 | REPAIRS TO 621-E SCRAPER |
| Other | WHAYNE SUPPLY CO | | | | 1,420.30 | 512100 | REPAIRS TO 657E TROUBLESHOOT TRANSMISSION AND |
| Other | WHAYNE SUPPLY CO | | | | 283.50 1,259.96 | 512100 566100 | *** No Description Entered *** |
| Other | WHAYNE SUPPLY CO WHITE AND ASSOCIATES ELECTRONICS INC | | | | 1,797.33 | 586100 | *** No Description Entered *** |
| Other Other | WHITE AND ASSOCIATES ELECTRONICS INC | | | | 233.34 | 586100 | WEST LOUDON |
| Other | WHITE AND ASSOCIATES ELECTRONICS INC | | | | 260.00 | 593002 | *** No Description Entered *** |
| Other | WHITE AND ASSOCIATES ELECTRONICS INC | | | | 898.67 | 902002 | *** No Description Entered *** |
| Other | WHITE AND ASSOCIATES ELECTRONICS INC | | | | 116.66 77.18 | 902002 921003 | WEST LOUDON No Description Entered *** |
| Other | WHITE AND ASSOCIATES ELECTRONICS INC WHITE AND ASSOCIATES ELECTRONICS INC | | | | 86.66 | 935101 | *** No Description Entered *** |
| Other Other | WHITE AND ASSOCIATES ELECTRONICS INC | | | | 43.34 | 935403 | *** No Description Entered *** |
| Other | WHITEHEAD CONSTRUCTION INC | | | | 332.10 | 512100 | Created By Proration : FREIGHTU |
| Other | WHITEHEAD CONSTRUCTION INC | | | | 46,700.00 | 512100 | UNIT 2 PRECIP. REPAIR |
| Other | WHITEHEAD CONSTRUCTION INC | | | | 27,527.90 3,820.00 | 512100 935403 | UNIT 2 PRECIPITATOR REPAIR "" No Description Entered "" |
| Other | WHITEHOUSE ELECTRIC INC WHITMAN REQUARDT AND ASSOCIATES LLP | | | | 184.00 | | *** No Description Entered *** |
| Other Other | WHITMAN REQUARDT AND ASSOCIATES LEP WHITMAN REQUARDT AND ASSOCIATES LLP | | | | 294.18 | | *** No Description Entered *** |
| Other | WILCOX MUFFLER AND BRAKE INC | | | | 192.50 | 514100 | REPAIR EXHAUST ON F800 |
| Other | WILHOD INC | | | | 247,171.10 | 583001 | *** No Description Entered *** |
| Other | WILHOD INC | | | | 540.00 39,041.76 | 584001 588100 | *** No Description Entered *** *** No Description Entered *** |
| Other | WILHOD INC WILHOD INC | | | | 46,155.45 | | |
| Other Other | WILHOD INC | | | | 773.10 | | *** No Description Entered *** |
| Other | WILHOD INC | | | | 6,220.10 | | |
| Other | WILLA INC | | | | 5,260.23 | | INSPECT UNIT 3 COOLING TOWER |
| Other | WILLHITE, R.L. | | | | 16,361.61 694.58 | | *** No Description Entered *** *** No Description Entered *** |
| Other | WILLIAM E GROVES CONSTRUCTION INC WILLIAM E GROVES CONSTRUCTION INC | | | | 1,737.20 | | *** No Description Entered *** |
| Other Other | WILLIAM E GROVES CONSTRUCTION INC | | | | 52,345.38 | | *** No Description Entered *** |
| Other | WILLIAM E GROVES CONSTRUCTION INC | | | | 51.73 | | storm cres |
| Other | WILLIAM E GROVES CONSTRUCTION INC | | | | 2,983.69 | | |
| Other | WILLIAM E GROVES CONSTRUCTION INC | | | | (198.13 23,665.09 | | FUEL CREDIT FOR STORM WORK storm cres |
| Other | WILLIAM E GROVES CONSTRUCTION INC WILLIAM E GROVES CONSTRUCTION INC | | | | 106,104.08 | | storm crews |
| Other Other | WILLIAM F LEA AND ASSOCIATES INC | | | | 411.00 | | |
| Other | WILLIAM M MERCER INC | | | | 13,649,97 | | *** No Description Entered *** |
| Other | WILLIAMS SCOTSMAN MOBILE OFFICES | | | | 152.00 | | Created By Proration :FREIGHTO |
| Other | WILLIAMS SCOTSMAN MOBILE OFFICES | | | | 65.00 1,700.00 | | OFFICE SPACE FOR ALSTOM ENGINE labor 657E(OLD) SCRAPER RIGHT |
| Other | WILSONS DIESEL AND HEAVY EQUIPMENT REPAIR INC WILSONS DIESEL AND HEAVY EQUIPMENT REPAIR INC | | | | 575.00 | | |
| Other Other | WILSONS DIESEL AND HEAVY EQUIPMENT REPAIR INC | | | | 600.00 | | |
| Other | WILSONS DIESEL AND HEAVY EQUIPMENT REPAIR INC | | | | 1,250.00 | | labor REPAIR CYLINDER ON OLD 6 |
| Other | WINTEC INC | | | | 6,489.50 | | MAIN STEAM PIPE INSPECTION |
| Other | WIRE ONE TECHNOLOGIES | | | | 797.68 | | *** No Description Entered *** CK TO MARCIA LAUGHUN STONE RD |
| Other | WOODHILL LAUNDRY | | | | 1,469.05 405.00 | | CK TO MARCIA LAUGHLIN STONE RD KU GREEN RIVER FLU SHOTS |
| Other Other | WORKHEALTH WORKWELL | | | | 30.00 | | *** No Description Entered *** |
| Other | WRIGHTS PEST CONTROL INC | | | | 35.00 | 588100 | *** No Description Entered *** |
| Other | XEROX CORP | | | | 105.86 | | *** No Description Entered *** |
| Other | XEROX CORP | | | | 442.73 862,915.14 | | *** No Description Entered *** *** No Description Entered *** |
| Other | XEROX CORP XEROX CORP | | | | 73,562.00 | | INV#184096595 & 184096596 |
| Other Other | XEROX CORP XEROX ENGINEERING SYSTEMS CO | | | | 2,700.00 | | |
| Other | Y AND Y SEPTIC TANK SERVICE | | | | 92.72 | 583001 | NORTON |
| Other | Y AND Y SEPTIC TANK SERVICE | | | | 92.73 | | NORTON |
| Other | YCA | | | | 8,510.56 | | i 1 *** No Description Entered *** |
| Other | YCA YOUNGBLOOD CONSTRUCTION INC | | | | 229.60 2,444.29 | | *** No Description Entered *** |
| Other | LOGRODO O ON TROUTION INC | | | | _, -, -, -, -, | | |

Attachment to PSC Question No. 31 Page 64 of 64 Scott

| (A) | | (B) | (C) | (D) | (E) | | Scott |
|-------|-----------------------------|-----------|-----------|-------|---------------|---------|--------------------------------|
| Туре | Payee | Rate Case | Audit | Other | Total | Account | Description |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 219.60 | 513100 | BASKETS DELIVERED TO GHENT |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 267.02 | 513100 | CONTRACTOR MATERIAL |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 208.46 | 513100 | Created By Proration :FREIGHTU |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 3,590.35 | 513100 | FINE MESH SCREEN WORK |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 109.80 | 513100 | FINE MESH SCREENS |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 310,55 | 513100 | PICKUP CRL BASKET |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 5,784.16 | 513100 | REMOVE MESH SCREENS |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 13,198.91 | 513100 | REPAIR STATOR PUMPS AND CONTRO |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 21,563.38 | 513100 | STATOR PUMP & CONTROL VALVES |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 688.02 | 513100 | STATOR PUMPS & CONTROL VALVES |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 499.40 | 513100 | STATOR PUMPS AND CONTROL VALVE |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 9,356.46 | 513100 | TURBINE REPAIRS |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 1.551.70 | 513100 | U-4 MAIN TURBINE WORK |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 739.50 | 513100 | UNIT 3 MOTOR DRIVEN OIL PUMP |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 1,749.99 | 513100 | UNIT 3 TURBINE LUBE OIL PUMPS |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 1,668.37 | 513100 | UNIT 3 TURBINE STEAM DRIVEN OF |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 1,781.89 | 513100 | UNIT 3 TURNING GEAR |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 26,757.60 | 513100 | UNIT 4 MAIN TURBINE |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 13,738.51 | 513100 | UNIT 4 MAIN TURBINE WORK |
| Other | YOUNGBLOOD CONSTRUCTION INC | | | | 396.41 | 513100 | UNIT 4 OUTAGE |
| Other | YUBA HEAT TRANSFER DIVISION | | | | 32,801.38 | 512100 | *** No Description Entered *** |
| Other | YUBA HEAT TRANSFER DIVISION | | | | 1,040.00 | 512100 | Created By Proration : FREIGHT |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 310.86 | 903007 | 703726 , 01/13/3 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 310.86 | 903007 | 706313 . 02/10/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 316.83 | 903007 | 708925 . 03/10/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 316.83 | 903007 | 711541 , 04/07/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 316.83 | 903007 | 714114 , 05/05/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 316.83 | 903007 | 716697 , 06/02/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 316.83 | 903007 | 719247 , 06/30/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 316.83 | 903007 | 721758 , 07/28/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 322.81 | 903007 | 724277 , 08/25/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 3,451.82 | 923100 | *** No Description Entered *** |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 310.86 | 923100 | 693458 , 09/23/02 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 310.86 | 923100 | 696121 , 10/21/02 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,159.64 | 923100 | 696140 , 10/21/02 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 310.86 | 923100 | 698694 , 11/18/02 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 310.86 | 923100 | 701267 , 12/16/02 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,392.14 | 923100 | 701289 , 12/16/02 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,159.64 | 923100 | 703743 , 01/13/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,159.64 | 923100 | 706333 , 02/10/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,186.42 | 923100 | 708945 , 03/10/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,146.26 | 923100 | 714132 , 05/05/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,146.26 | 923100 | 716713 , 06/02/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,146.26 | 923100 | 719266 , 06/30/03 |
| Other | ZIP EXPRESS COURIER SERVICE | | | | 1,150.21 | 923100 | 724295 08/25/03 |
| | TOTALS | 0.00 | 48,174.62 | 0.00 | 63,000,085.46 | | |

The reference number (i.e. voucher no., etc.), hourly rates, and time charged are not available.

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CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 32

Responding Witness: Valerie L. Scott

- Q-32. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Account No. 426. Show the amount of the expenditure, the recipient of the contribution, and the specific account charged. If amounts are allocated, show a calculation of the factor used to allocate each amount. Detailed analysis is not required for amounts of less that \$100, provided the items are grouped by classes.
- A-32. See attached.

KENTUCKY UTILITIES COMPANY CONTRIBUTIONS CHARGED TO NON-426 ACCOUNTS

| VENDOR NAME / JOURNAL NAME | AMOUNT | ACCOUNT |
|-------------------------------------|-----------|---------|
| ACTORS THEATRE OF LOUISVILLE | 375.00 | 923900 |
| CHAMBER OF COMMERCE - VARIOUS | 561.00 | 901001 |
| CHAMBER OF COMMERCE - VARIOUS | 3,960.00 | 903003 |
| CHILDREN'S HOSPITAL FOUNDATION | 120.00 | 923100 |
| HARLAN ROTARY CLUB INTERNATIONAL | 74.00 | 901001 |
| HERRINGTON LAKE CONSERVATION LEAGUE | 2,806.78 | 923100 |
| LAKE CUMBERLAND HOME BUILDERS | 250.00 | 901001 |
| LEX DOWNTOWN DEV AUTH | 5,000.00 | 923100 |
| LEXINGTON FAYETTE URBAN COUNTY | 275.00 | 923100 |
| PETTY CASH | 200.00 | 506100 |
| PETTY CASH | 25.00 | 562100 |
| PETTY CASH | 250.00 | 583001 |
| PETTY CASH | 365.00 | 586100 |
| PETTY CASH | 235.00 | 901001 |
| PETTY CASH | 534.75 | 903003 |
| PETTY CASH | 254.36 | 921003 |
| PETTY CASH | 670.88 | 930207 |
| THE LOUISVILLE ZOO | 537.50 | 580100 |
| UNION COUNTY ECONOMIC DEVELOPMENT | 200.00 | 901001 |
| TOTAL | 16,694.27 | |

7 m v 2,

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 33

Responding Witnesses: Michael S. Beer/Valerie L. Scott

- Q-33. Describe KU's lobbying activities and provide a schedule showing the name, salary, affiliation, all company-paid or reimbursed expenses or allowances, and the account charged for each individual whose principal function is lobbying on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.
- A-33. Kentucky Utilities charges expenses for External Affairs to account 426.4, Expenditures for Certain Civic, Political and Related Activities, a "below-the-line" account not deducted in arriving at net operating income and, therefore, not reimbursed by ratepayers. During the year, these charges amounted to \$264,595, of this amount \$131,800 represented approximately 37% of the salary of G.R. Siemens and D.J. Freibert whose duties include representation before governmental agencies and legislative bodies local, state and federal levels on matters directly related to the Company and the conduct of its business.

The aforesaid expenses have not been included in arriving at net operating income for the purposes of this proceeding.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 34

Responding Witnesses: Valerie L. Scott/Paula H. Pottinger, Ph.D.

- Q-34. Provide a schedule showing for the test year and the year preceding the test year, with each year shown separately, the following information regarding KU's investments in subsidiaries and joint ventures:
 - a. Name of subsidiary or joint venture.
 - b. Date of initial investment.
 - c. Amount and type of investment made for each of the 2 years included in this response.
 - d. Balance sheet and income statement. Where only internal statements are prepared, furnish copies of these.
 - e. A separate schedule of all dividends or income of any type received by KU from its subsidiaries or joint ventures showing how this income is reflected in the reports filed with the Commission and stockholder reports.
 - f. Name of each officer of each of the subsidiaries or joint ventures, each officer's annual compensation, the portion of that compensation that is charged to the subsidiary or joint venture, the position each officer holds with KU, and the compensation received from KU.

A-34. (1 of 2).

- a. KU Receivables LLC (a Delaware LLC).
- b. KU Receivables LLC was formed in September 2000.
- c. No investments were made in KU Receivables LLC by KU during the 2 years included in this response.

- d. See Exhibit 34-1 containing financial statements for KU Receivables LLC including Statements of Income for the twelve months ended September 30, 2003 and 2002 and Balance Sheets as of September 30, 2003 and 2002.
- e. KU Receivables LLC is fully consolidated into the financial statements of KU for SEC reporting purposes. For reports filed with the Commission KU only results (unconsolidated) are reported.
- f. Officers: Victor A. Staffieri President
 S. Bradford Rives Vice President and Controller
 John R. McCall Vice President and Secretary
 Daniel K. Arbough Treasurer

Compensation: The above officers are all officers or employees of LG&E Energy Services, Inc. and receive annual compensation in respect thereof. They receive no additional compensation for their services as officers of KU Receivables LLC nor is any element of their compensation charged to the subsidiary. The position each officer holds at KU is as follows:

Victor A. Staffieri – Chairman, President and Chief Executive Officer
S. Bradford Rives – Chief Financial Officer
John R. McCall – Executive Vice President, General Counsel and Corporate Secretary
Daniel K. Arbough – Treasurer

This information is being provided under seal pursuant to petition for confidential treatment.

A-34 (2 of 2).

- a. Electric Energy, Inc. (EEI)
- b. KU invested in the formation of EEI when it received its charter from the State of Illinois in December 1950.
- c. No investments were made in EEI by KU during the 2 years included in this response.
- d. See Exhibit 34-2 containing financial statements for EEI including Statements of Income for the twelve months ended September 30, 2003 and 2002 and Balance Sheets as of September 30, 2003 and 2002.

e. KU records its earnings on its investment in EEI on the "equity method of accounting." KU records a share of EEI's net income each period in proportion to KU's ownership percentage (20%). KU has recorded \$3,631,151 and \$6,611,064 income for the 12-months ended September 30, 2003 and 2002, respectively. These amounts have been reported as "other income less deductions" in KU's income statements.

f. Officers: R. Alan Kelly -

Robert L. Powers – Williams H. Sheppard – James M. Helm – Chairman of the Board

President
Vice President
Secretary/Treasurer

None of the officers of EEI are officers or employees of KU.

Compensation: None of EEI's officers receive any compensation from KU nor is any portion of their salaries charged to KU. EEI's officer salaries are charged internally by EEI as expenses against EEI's revenues to arrive at net income.

KU RECEIVABLES LLC STATEMENTS OF INCOME Twelve Months Ended September 30, 2003 and 2002

| | 2003 | 2002 |
|-------------------------------|-----------|----------------|
| Total Operating Revenues | <u> </u> | \$ - |
| Taxes | | |
| Federal Income | 163.13 | (17,130.73) |
| State Income | 41.91 | (4,401.04) |
| Total Operating Expenses | 205.04 | (21,531.77) |
| Net Operating Income | (205.04) | 21,531.77 |
| Other Interest Expenses | (508.00) | 53,346.00 |
| Net Income | 302.96 | (31,814.23) |
| Earnings Available for Common | \$ 302.96 | \$ (31,814.23) |

KU RECEIVABLES LLC BALANCE SHEETS As of September 30, 2003 and 2002

| ASSETS AND OTHER DEBITS | 2003 | 2002 |
|---|---|---|
| Accounts Receivable-Less Reserve | \$ 88,883,371.00 | \$ 86,501,837.00 |
| Total Assets and Other Debits | \$ 88,883,371.00 | \$ 86,501,837.00 |
| LIABILITIES AND OTHER CREDITS | | |
| Paid-In CapitalRetained Earnings | | \$ 3,000,000.00 26,662.13 |
| Total Common Equity | 3,026,965.09 | 3,026,662.13 |
| Total Capitalization | 3,026,965.09 | 3,026,662.13 |
| Notes Payable to Associated Companies Notes Payable Taxes Accrued | 36,538,156.00 49,300,000.00 18,249.91 | 33,457,130.00 50,000,000.00 18,044.87 |
| Total | 85,856,405.91 | 83,475,174.87 |
| Total Liabilities and Other Credits | \$ 88,883,371.00 | \$ 86,501,837.00 |

ELECTRIC ENERGY, INC. STATEMENTS OF INCOME For the Twelve Months Ended September 30, 2003 and 2002

| | 2003 | 2002 |
|-------------------------------------|---------------|---------------|
| Operating Revenues: | | |
| Power sales to Department of Energy | \$ 73,712,442 | \$ 89,890,119 |
| Power sales to Sponsoring Companies | 137,074,649 | 122,231,323 |
| Other revenues | 10,304,732 | 38,278,358 |
| | 221,091,823 | 250,399,800 |
| Operating Expenses: | | |
| Purchased Power | 47,853,411 | 52,135,376 |
| Fuel | 80,657,923 | 77,704,987 |
| Operations | 22,230,076 | 19,756,796 |
| Maintenance | 24,580,047 | 29,980,085 |
| Depreciation | 10,849,815 | 8,111,279 |
| Taxes, Other Than Income Taxes | 1,862,510 | 1,880,000 |
| Income Taxes | 10,219,772 | 22,032,906 |
| | 198,253,554 | 211,601,429 |
| Operating Income | 22,838,269 | 38,798,371 |
| Other (Income) and Expense: | | |
| Interest income | (38,892) | (2,756,585) |
| Interest expense | 6,629,330 | 8,591,182 |
| Other, net | (621,045) | (1,481,871) |
| | 5,969,393 | 4,352,726 |
| Net Income | \$ 16,868,876 | \$ 34,445,645 |

Scott

ELECTRIC ENERGY, INC. BALANCE SHEETS As of September 30, 2003 and 2002

| | 2003 | 2002 |
|--|-------------------|----------------|
| ASSETS | | |
| Utility Plant: | | |
| Utility Plant In Service | \$ 373,259,665 | \$ 369,035,477 |
| Construction work in progress | 3,503,861_ | 7,007,850 |
| | 376,763,526 | 376,043,327 |
| Less-Accumulated Depreciation of Utility Plant | 311,848,697 | 301,395,606 |
| Total Utility Plant, Net | 64,914,829 | 74,647,721 |
| Current Assets: | | |
| Cash | 87,726 | 113,553 |
| Working Funds | 56,234 | 23,182 |
| Temporary Cash Investments | 5,100,000 | · - |
| Accounts receivable- | | |
| Department of Energy | 5,198,011 | 8,424,278 |
| Sponsoring Companies | 10,429,113 | 10,353,520 |
| Subsidiaries-Short Term | 780,397 | 1,805,649 |
| Other | 1,134,494 | 603,283 |
| Fuel inventory | 11,278,180 | 11,069,393 |
| Plant Material and Supplies Inventory | 6,278,262 | 5,786,178 |
| Prepayments | 171,168 | 344,949 |
| Total Current Assets | 40,513,585 | 38,523,985 |
| Other Assets: | | |
| Unamortized Debt Expense | 201,239 | 336,421 |
| Prepaid Postretirement Cost | 1,370,011 | 1,354,261 |
| Prepaid Pension Cost | 2,407,485 | = |
| Deferred Charges and Other Assets | 789,933 | 182,239 |
| Deferred Taxes | 9,820,292 | 9,581,242 |
| Long-Term Receivables-Subsidiary | 386,569 | 36,734,944 |
| Investment in Subsidiaries | <u>36,077,572</u> | · · · · · - |
| Total Other Assets | 51,053,101 | 48,189,107 |
| TOTAL ASSETS | \$ 156,481,515 | \$ 161,360,813 |

Scott

ELECTRIC ENERGY, INC. BALANCE SHEETS As of September 30, 2003 and 2002

| | 2003 | 2002 |
|--|----------------|----------------|
| STOCKHOLDERS' EQUITY AND LIABILITIES | | |
| Stock holders' Equity: | | |
| Common stock | \$ 6,200,000 | \$ 6,200,000 |
| Retained Earnings | 45,692,589 | 28,823,713 |
| _ | 51,892,589 | 35,023,713 |
| Other Comprehensive Income | <u>-</u> | (1,079,130) |
| Total Stockholders' Equity | 51,892,589 | 33,944,583 |
| Long-Term Debt | 83,333,333 | 97,777,778 |
| Current Liabilities: | | |
| Notes Payable, Bank | - | 2,400,000 |
| Accounts Payable | 6,124,582 | 14,140,783 |
| Accounts payable to Sponsoring Companies | 7,476,003 | 8,448,059 |
| Accrued Interest | 954,786 | 1,331,352 |
| Dividends Payable | - | = |
| Accrued Taxes Other Than Income | 81,496 | 95,240 |
| Accrued Income Taxes | | |
| Total Current Liabilities | 14,636,867 | 26,415,434 |
| Other Liabiliites: | | |
| Provision for Injuries & Damages | 519,490 | 466,303 |
| Postretirement Benefit Laibility | 1,370,011 | 1,354,261 |
| Pension Liability | 2,407,485 | - |
| Deferred Taxes | 2,321,740 | 8,254 |
| Other Deferred Credits | | 1,394,200 |
| Total Other Liabilities | 6,618,726 | 3,223,018 |
| TOTAL STOCKHOLDERS' EQUITY AND LIABILITIES | \$ 156,481,515 | \$ 161,360,813 |

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 34 f.

Information for period ending 9/30/03

| | Base | Short-Term | | Aı | mt. Charged to |
|-----------------------|--------------|------------|-------|----|-----------------|
| Name (2) | Compensation | Bonus | Total | KU | Receivables (1) |
| Victor A. Staffieri | | | | \$ | - |
| Richard Aitken-Davies | | | | \$ | - |
| Daniel K. Arbough | | | | \$ | _ |
| John R. McCall | | | | \$ | - |
| S. Bradford Rives | | | | \$ | - |

Notes:

- 1. No amounts of compensation were charged to KU Receivables during the test year or the year preceding the test year.
- 2. Officers are employees of LG&E Energy Services, Inc. or Powergen (Aitken-Davies). No compensation was received directly from KU.

Scott / Pottinger

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 34 f.

Information for period ending 9/30/02

| | Base | Short-Term | | harged to eivables |
|-----------------------|--------------|------------|-------|-----------------------|
| Name | Compensation | Bonus | Total | (1) |
| Victor A. Staffieri | | | | \$ - |
| Richard Aitken-Davies | | | | \$ - |
| Daniel K. Arbough | • | | | \$ - |
| John R. McCall | | | | \$ _ |
| S. Bradford Rives | | | | \$ - |

Notes:

- 1. No amounts of compensation were charged to KU Receivables during the test year or the year preceding the test year.
- 2. Officers are employees of LG&E Energy Services, Inc. or Powergen (Aitken-Davies). No compensation was received directly from KU.

Attachment to PSC Question No. 34(f) Page 3 of 4 Scott / Pottinger

| | Summar | Summary of Officers by Subsidiary | sidiary | |
|-----------------------|---|---|---|--------------------------------|
| | (Octobe | (October 1, 2002 thru September 30, 2003) | 2003) | |
| Name | <u> 1897</u> | LG&E Receivables LLC | <u>KU</u> | KU Receivables LLC |
| Victor A. Staffieri | Chairman of the Board, CEO & President | President | Chairman of the Board, CEO & President | President (Eff. 9/15/2003) |
| Richard Aitken-Davies | CFO (Resigned 9/15/2003) | VP (Resigned 9/15/2003) | CFO (Resigned 9/15/2003) | President (Resigned 9/15/2003) |
| Daniel K. Arbough | Treasurer | Treasurer | Treasurer | Treasurer |
| Michael S. Beer | VP - Regulatory Affairs | | VP - Regulatory Affairs | |
| D. Ralph Bowling | VP - WKE | | VP - WKE | |
| John Gallagher | VP - VDT (Resigned 7/31/2003) | | VP - VDT (Resigned 7/31/2003) | |
| Martyn Gallus | Sr. VP - Energy Services | ! ! | Sr. VP - Energy Services | |
| Bruce D. Hamilton | VP - Independent Power Operations | | VP - Independent Power Operations | |
| Robert E. Henriques | VP - Regulated Generation (Resigned 7/1/2003) | | VP - Regulated Generation (Resigned 7/1/2003) | |
| Chris Hermann | Sr. VP - Energy Delivery | | Sr. VP - Energy Delivery | |
| R.W. "Chip" Keeling | VP - Corporate Communications | | VP - Corporate Communications | |
| John R. McCall | Exec. VP, Gen. Counsel & Corp. Secretary | VP & Secretary | Exec. VP, Gen. Counsel & Corp. Secretary | VP & Secretary |
| Paula H. Pottinger | VP - Human Resources | | VP - Human Resources | |
| S. Bradford Rives | CFO (Eff. 9/15/2003) | | CFO (Eff. 9/15/2003) | |
| ; | Sr. VP - Finance & Controller | VP & Controller | Sr. VP - Finance & Controller | VP & Controller |
| George R. Siemens | VP - External Affairs | | VP - External Affairs | |
| A. Roger Smith | Sr. VP - Project Engineering | | Sr. VP - Project Engineering | |
| Paul W. Thompson | Sr. VP - Energy Services | | Sr. VP - Energy Services | |
| David A. Vogel | VP - Retail & Gas Storage Operations | | VP - Retail & Gas Storage Operations | |
| John N. Voyles Jr. | VP - Regulated Generation (Eff. 7/16/2003) | | VP - Regulated Generation (Eff. 7/16/2003) | |
| Wendy C. Welsh | Sr. VP - Information Technology | | Sr. VP - Information Technology | |
| | | | | |

Attachment to PSC Question No. 34(f) Page 4 of 4 Scott / Pottinger

| Netor A. Staffieri Richard Altken-Davies | | | | |
|--|---|---|---|--------------------|
| Nictor A. Staffleri Richard Aitken-Davies | (October | (October 1, 2001 thru September 30, 2002) | 2002) | |
| Victor A. Staffieri Richard Aitken-Davies | 3897 | LG&E Receivables LLC | KU | KU Receivables LLC |
| Richard Aitken-Davies | Chairman of the Board, CEO & President | President | Chairman of the Board, CEO & President | |
| | CFO | VP | CFO | President |
| Daniel K. Arbough | Treasurer | Treasurer | Treasurer | Treasurer |
| Michael S. Beer | VP - Regulatory Affairs | | VP - Regulatory Affairs | |
| D. Ratoh Bowling | VP - WKE (Eff. 8/1/02) | | VP - WKE | - |
| Deborah Dewey | VP - Power Operations - WKE (Resigned 7/1/02) | 02) | VP - Power Operations - WKE (Resigned 7/1/02) | (02) |
| John Gallagher | VP - VDT | | VP - VDT | |
| Markin Gallus | Sr. VP - Energy Services | | Sr. VP - Energy Services | |
| Bruce D. Hamilton | VP - Independent Power Operations | | VP - Independent Power Operations | |
| Robert F Henriques | VP - Regulated Generation | | VP - Regulated Generation | - 1 |
| Chris Hermann | Sr. VP - Eneray Delivery | | Sr. VP - Energy Delivery | |
| R W "Chin" Keeling | VP - Corporate Communications (Eff. 3/18/02) | | VP - Corporate Communications | |
| John R McCall | Exec. VP. Gen. Counsel & Corp. Secretary | VP & Secretary | Exec. VP, Gen. Counsel & Corp. Secretary | VP & Secretary |
| Fred Newton | Sr. VP & CAO (Resigned 5/9/02) | | Sr. VP & CAO (Resigned 5/9/02) | |
| Paula H. Pottinger | VP - Human Resources (Eff. 6/1/02) | | VP - Human Resources | |
| S Bradford Rives | | VP & Controller | Sr. VP - Finance & Controller | VP & Controller |
| George B Stemons | VP - External Affairs | | VP - External Affairs | |
| A Roder Smith | Sr VP - Project Engineering | | Sr. VP - Project Engineering | |
| Day M Thompson | Sr VP - Energy Services | | Sr. VP - Energy Services | |
| David A Vocal | VP - Retail & Gas Storage Operations | | VP - Retail & Gas Storage Operations | |
| Wanding Wolch | Sr VD Information Technology | | Sr. VP - Information Technology | |

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 35

Responding Witness: Valerie L. Scott

- Q-35. Provide the following information with regard to uncollectible accounts for the test year and 3 preceding calendar years (taxable year acceptable) for the Kentucky jurisdictional electric operations:
 - a. Reserve account balance at the beginning of the year.
 - b. Charges to reserve account (accounts charged off).
 - c. Credits to reserve account.
 - d. Current year provision.
 - e. Reserve account balance at the end of the year.
 - f. Percent of provision to total revenue.
- A-35. a-f. See attached.

Kentucky Utilties Company Case Number 2003-00434

Summary of Uncollectible Accounts Reserves

| | _ | | | | | | | | | | |
|--------------|--------------------|-----------------|--------|----------------|------|------------------|-------|------------------|-------|-----------------|------------|
| | | | | | | | | | | | Percent of |
| | | Reserve | | | | | | | | Reserve | Provision |
| | Acc | ount Balance | CI | harges to | | Credits to | C | Current Year | Acc | count Balance | to Total |
| Year | Beg | inning of Year | Rese | erve Account | Res | erve Account | | Provision | E | nd of Year | Revenue |
| | | (a) | | (b) | | (c) | | (d) | | (e) | (f) |
| Total Compan | y (1) | | | · | | | | | | _ | |
| Test Year | \$ | 520,000.00 | \$ 2 | ,323,347.40 | \$ | 683,225.61 | \$ | 1,640,121.79 | \$ | 520,000.00 | 0.2% |
| 2002 | \$ | 520,000.00 | \$ 1 | ,929,094.06 | \$ | 614,889.62 | \$ | 1,314,204.44 | \$ | 520,000.00 | 0.2% |
| 2001 | \$ | 520,000.00 | \$ 2 | ,051,330.86 | \$ | 523,449.91 | \$ | 1,527,880.95 | \$_ | 520,000.00 | 0.2% |
| 2000 | \$ | 520,000.00 | \$ 1 | ,397,432.76 | \$ | 449,573.60 | \$ | 947,859.16 | \$ | 520,000.00 | 0.1% |
| Kentucky Ope | eratio | ons (1) | | | | | | ··· | | | |
| Test Year | \$ | 488,800.00 | \$ 2 | ,183,946.56 | \$ | 642,232.07 | \$ | 1,541,714.48 | \$ | 488,800.00 | 0.2% |
| 2002 | \$ | 488,800.00 | \$ 1 | ,794,057.48 | \$ | 571,847.35 | \$ | 1,222,210.13 | \$ | 488,800.00 | 0.2% |
| 2001 | \$ | 488,800.00 | \$ 1 | ,928,251.01 | \$ | 492,042.92 | \$ | 1,436,208.09 | \$ | 488,800.00 | 0.2% |
| 2000 | \$ | 488,800.00 | \$ 1 | ,313,586.79 | \$ | 422,599.18 | \$ | 890,987.61 | \$ | 488,800.00 | 0.1% |
| Old Dominion | (1) | | | | | | | | | | |
| Test Year | \$ | 31,200.00 | \$ | 139,400.84 | \$ | 40,993.54 | \$ | 98,407.31 | \$ | 31,200.00 | 0.2% |
| 2002 | \$ | 31,200.00 | \$ | 135,036.58 | \$ | 43,042.27 | \$ | 91,994.31 | \$ | 31,200.00 | 0.2% |
| 2001 | \$ | 31,200.00 | \$ | 123,079.85 | \$ | 31,406.99 | \$ | 91,672.86 | \$ | 31,200.00 | 0.2% |
| 2000 | \$ | 31,200.00 | \$ | 83,845.97 | \$ | 26,974.42 | \$ | 56,871.55 | \$ | 31,200.00 | 0.1% |
| | $oldsymbol{\perp}$ | | | | | | | | | | |
| (1) | Th | e uncollectible | e rese | erve is record | ed t | y total compa | пу є | each month an | d is | allocated betv | veen |
| | Ke | entucky operat | tions | and Old Dom | inio | n for this exhib | it. T | The allocation i | s ba | sed on gross | revenues |
| | fror | n ultimate con | sume | ers as of the | prev | ious year. The | nu | mbers are allo | catio | ons - not direc | t charges. |

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 36

Responding Witness: Valerie L. Scott

- Q-36. Provide a detailed analysis of the retained earnings account for the test year and the 12-month period immediately preceding the test year.
- A-36. See attached.

KENTUCKY UTILITIES COMPANY ANALYSIS OF RETAINED EARNINGS SEPTEMBER 30, 2003

| | 12 Mont | 12 Months Ended |
|--|----------------|-----------------------------------|
| | 9/30/2003 | 9/30/2002 |
| Balance Beginning of Period | 477,371,140.01 | 385,912,723.66 |
| Add: Credits from Income | 81,518,794.71 | 124,214,423.22 |
| Deduct: Preferred Stock Dividends Common Stock Dividends | (2,256,008.25) | (2,256,006.87) (30,500,000.00) |
| Balance End of Period | 556,633,926.47 | 477,371,140.01 |

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 37

Responding Witness: Valerie L. Scott

- Q-37. Provide a listing of all non-utility property, related property taxes, and accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.
- A-37. See attached.

Kentucky Utilities Company NonUtility Property September 2003

| Description of Nonutility Property | O | Cost | Date Purchased | Property Taxes | Property Tax Plant Account |
|--|-----------------|--------------|----------------|----------------|-------------------------------|
| Augusta | \$ | 7,073.06 | 31-Jul-1973 | | |
| Bimble 69KV Switching Station | 49 | 22,189.18 | 30-Nov-1989 | | |
| Blackmount Susbstation | ₩. | 2,210.35 | 31-Dec-1959 | | |
| Campbellsville | ₩. | 29,788.73 | 31-Jul-1991 | | |
| Carrotton | ٠. | 75.00 | 31-Dec-1941 | | |
| Cumberland Substation | · (A | 200.00 | 31-Aug-1941 | | |
| Dix Dam and E.W. Brown Plant | ₩. | 229,236.91 | 28-Feb-1964 | | |
| E.W. Brown | - (A | 9,173.71 | 1-Jan-1999 | | |
| Elizabethtown | - 404 | 21,249.09 | 31-Jul-1976 | | |
| Georgetown | €9- | 39,125.70 | 31-Oct-1991 | | |
| Ghent PP#1 | ₩. | 176,162.07 | 30-Sep-1941 | | |
| Graham Generating Plant | ₩. | 1,761.50 | 28-Feb-1941 | | |
| Iron Works Pike Substation | ₩ | 212.25 | 31-Oct-1953 | | |
| Lebanon Residence | ₩ | 7,927.22 | 30-Apr-1950 | | |
| Lexington | ₩ | 362,747.04 | 31-Oct-1967 | | |
| Lexington Generating Plant | - 60 | 12,950.00 | 30-Sep-1940 | | |
| Middlesboro | ₩. | 250.00 | 31-Dec-1941 | | |
| Morehead | ₩ | 96.98 | 30-Apr-1941 | | |
| Nortonville | ₩. | 3,286.48 | 31-Aug-1950 | | |
| Paris | ₩ | 45,756.12 | 31-Aug-1990 | | |
| Pineville | ₩ | 149.89 | 31-Dec-1941 | | |
| Retired Washington Substation #30 | € | 407.05 | 31-Dec-1990 | | |
| Richmond Substation | €4> | 192.50 | 31-Aug-1990 | | |
| Russell Springs | ₩, | 160.00 | 31-Jul-1958 | | |
| Saft Lick | (5 | 73.00 | 31-Dec-1941 | | |
| U of K Experimental Farm | 44 | 12,727.58 | 31-Dec-1960 | | |
| Williamsburg | ₩. | 4,950.00 | 31-Dec-1941 | | |
| Winchester | ₩. | 28,294.17 | 31-Oct-1985 | | |
| Retired Coeburn Substation 0308 | ₩, | 1,175.00 | 30-Sep-1953 | | |
| Retired Great Crossing substation 0672 | ₩. | 145.62 | 30-Sep-1949 | | |
| Retired London Substation 0533 | ₩. | 3,590.58 | 30-Sep-1941 | | |
| Richmond Valley View Plant Site | ₩. | 3,402.50 | 1-Jan-1999 | | |
| Stamping Ground | \$> | 59.80 | 31-Dec-1941 | 4 | |
| NonUtility Property Total | \$ 1, | 1,027,089.06 | | \$8,180 | 408202 & 236028 |

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 38

Responding Witness: S. Bradford Rives

- Q-38. Provide the rates of return in Format 35.
- A-38. See attached.

KENTUCKY UTILITIES

CASE NO. 2000-00434

Average Rates of Return

For the Calendar Years 1998 through 2002 and the Test Year

Response to Commission's Order Dated December 19, 2003

Question No. 38

Responding Witness: S. Bradford Rives

| Line | _ | Kentucky | Other | Total |
|------|-------------------------------|--------------|--------------|---------|
| No. | Item | Jurisdiction | Jurisdiction | Company |
| | (a) | (d) | (e) | (f) |
| 1. | Original cost net investment: | | | |
| 2. | 5th Year | 9.85% | 10.55% | 9.94% |
| 3. | 4th Year | 10.01% | 10.06% | 10.02% |
| 4. | 3rd Year | 9.33% | 10.60% | 9.49% |
| 5. | 2nd Year | 6.71% | 8.21% | 6.89% |
| 6. | 1st Year | 6.17% | 7.85% | 6.38% |
| 7. | Test Year | 3.93% | 7.14% | 4.32% |
| 8. | Original cost common equity: | | | |
| 9. | 5th Year | 13.96% | 15.40% | 14.15% |
| 10. | 4th Year | 15.89% | 15.98% | 15.90% |
| 11. | 3rd Year | 12.91% | 15.47% | 13.23% |
| 12. | 2nd Year | 9.16% | 12.08% | 9.53% |
| 13. | 1st Year | 9.90% | 13.15% | 10.30% |
| 14. | Test Year | 6.22% | 5.97% | 6.17% |

Note: All return percentages are before pro forma adjustments except for test year.

Kentucky Utilities Company Adjusted Rate of Return on Common Equity Weighted Average Cost Of Capital

| 2000 | T'-4-1 | Company | |
|------|--------|---------|--|
| | | | |

| | | | Z003 Tutal Company | y <u></u> | | | |
|--------------------|----------------|----------------|--------------------|----------------|----------|---------|----------|
| | | Adjusted | Total Company | | | Annual | Weighted |
| | Capitalization | Total Company | Rate Base | Electric | Percent | Cost | Cost Of |
| | Per Books | Capitalization | Percentage | Capitalization | Of Total | Rate | Capital |
| Short Term Debt | 98,730,542 | 97,682,857 | 100.00% | 97,682,857 | 5.90% | 1.06% | 0.06% |
| A/R Securitization | 49,300,000 | 48,777,044 | 100.00% | 48,777,044 | 2.95% | 1.39% | 0.04% |
| Long Term Debt | 613,712,167 | 607,200,922 | 100.00% | 607,200,922 | 36.70% | 3.12% | 1.15% |
| Preferred Stock | 40.000.000 | 39,576,317 | 100.00% | 39,576,317 | 2.39% | 5.68% | 0.14% |
| Common Equity | 869,020,543 | 861,317,887 | 100.00% | 861,317,887 | 52.06% | 6.17% _ | 3.21% |
| | 1.670.763.252 | 1,654,555,027 | - | 1,654,555,027 | 100.00% | | 4.60% |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 76,079,182

4.60%

| | 2003 Kentucky Retail Jurisdiction | | | | | | | | |
|--------------------|---|---|---|--|---------------------|------------------------|--------------------------------|--|--|
| | Adjusted Total Company Capitalization | Jurisdictional Rate Base Percentage | Kentucky Jurisdictional Capitalizaton | Adjusted Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital | | |
| Short Term Debt | 97,682,857 | 87.97% | 85,931,609 | 77,825,772 | 5.90% | 1.06% | 0.06% | | |
| A/R Securitization | 48,777,044 | 87.97% | 42,909,166 | 38,856,247 | 2.95% | 1.39% | 0.04% | | |
| Long Term Debt | 607,200,922 | 87.97% | 534,154,651 | 483,733,595 | 36.70% | 3.12% | 1.15% | | |
| Preferred Stock | 39,576,317 | 87.97% | 34,815,286 | 31,531,735 | 2.39% | 5.68% | 0.14% | | |
| Common Equity | 861,317,887 | 87.97% | 757,701,345 | 686,177,634 | 52.06% | 6.22% | 3.24% | | |
| | 1,654,555,027 | | 1,455,512,057 | 1,318,124,983 | 100.00% | _ | 4.63% | | |

Adjusted Net Operating Income, Net Operating Income / Total Capitalization \$ 60,965,866 4.63%

| | | | 2003 Other Jurisdiction | on | | | |
|--------------------|-----------------------------|---|---|---|---------------------|------------------------|--------------------------------|
| | Capitalization Per Books | Adjusted Total Company Capitalization | Other Jurisdictional Rate Base Percentage | Other Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
| Short Term Debt | 98,730,542 | 97,682,857 | 12.03% | 19,857,085 | 5.90% | 1.06% | 0.06% |
| A/R Securitization | 49,300,000 | 48,777,044 | 12.03% | 9,920,797 | 2.95% | 1.39% | 0.04% |
| Long Term Debt | 613,712,167 | 607,200,922 | 12.03% | 123,467,327 | 36.70% | 3.12% | 1.15% |
| Preferred Stock | 40,000,000 | 39,576,317 | 12.03% | 8,044,582 | 2.39% | 5.68% | 0.14% |
| Common Equity | 869,020,543 | 861,317,887 | 12.03% | 175,140,253 | 52.06% | 5.97% | 3.11% |
| | 1,670,763,252 | 1,654,555,027 | | 336,430,044 | 100.00% | _ | 4.49% |

Net Operating Income Net Operating Income / Total Capitalization \$ 15,113,316

4.49%

Kentucky Utilities Company Adjusted Net Original Cost Kentucky Jurisdictional Rate Base at September 30, 2003

| | Se | Kentucky Jurisdictional Rate Base at ptember 30, 2003 | Se | Other Jurisdictional Rate Base at ptember 30, 2003 | Sep | Total Company Rate Base at otember 30, 2003 |
|--|------|--|----|---|-----|--|
| Utility Plant at Original Cost | \$ | 3,066,042,028 | \$ | 461,895,529 | \$ | 3.527,937,557 |
| Deduct: Reserve for Depreciation | | 1,377,898,286 | | 222,320,645 | | 1,600,218,931 |
| 4. Net Utility Plant | \$ | 1,688,143,742 | \$ | 239,574,884 | \$ | 1,927,718,626 |
| Deduct: Customer Advances for Construction Accumulated Deferred Income Taxes Investment Tax Credit | | 1,455,980 244,795,245 5,453,270 | | 48,637 41,932,500 1,065,870 | | 1,504,617 286,727,745 6,519,140 |
| 9. Total Deductions | _ | 251,704,495 | | 43,047,007 | | 294,751,502 |
| 10. Net Utility Plant After Deductions | \$ | 1,436,439,247 | \$ | 196,527,877 | \$ | 1,632,967,124 |
| 11. Add: 12. Materials and Supplies (a) 13. Prepayments (a),(b) 14. Emission Allowances 15. Cash Working Capital | | 57,926,039 2,935,464 59,742 52,060,124 | | 9,055,498 425,228 9,673 5,787,609 | | 66,981,537 3,360,692 69,415 57,847,733 |
| 16. Total Additions | | 112,981,369 | | 15,278,008 | | 128,259,377 |
| 17. Total Net Original Cost Rate Base | \$ | 1,549,420,616 | \$ | 211,805,885 | \$ | 1,761,226,501 |
| 18. Percentage of KY Jurisdictional Rate Base to Total Company Ra | te B | ase | | | | 87,97% |
| (a) Average for 13 months.(b) Includes prepayments for property insurance only | | | | | | |
| Net Operating Income Net Operating Income / Net Original Cost Rate Base | \$ | ,, | - | 15,113,316 7.14% | | 76,079,182 4.32% |
| | | 3.93% | | 7.74% | | 4.32% |

Kentucky Utilities Company Unadjusted Rate of Return on Common Equity Weighted Average Cost Of Capital

2002 Total Company

| - · · · · · · · · · · · · · · · · · · · | | Total Company | | | Annual | Weighted |
|---|----------------|---------------|----------------|----------|--------|----------|
| | Capitalization | Rate Base | Electric | Percent | Cost | Cost Of |
| | Per Books | Percentage | Capitalization | Of Total | Rate | Capital |
| Short Term Debt | 119,489,650 | 100.00% | 119,489,650 | 7.93% | 1.30% | 0.10% |
| A/R Securitization | 49,300,000 | 100.00% | 49,300,000 | 3.27% | 1.69% | 0.06% |
| Long Term Debt | 484,830,000 | 100.00% | 484,830,000 | 32.16% | 2.42% | 0.78% |
| Preferred Stock | 40,000,000 | 100.00% | 40,000,000 | 2.65% | 5.68% | 0.15% |
| Common Equity | 814,090,923 | 100.00% | 814,090,923 | 53.99% | 10.30% | 5.56% |
| | 1,507,710,573 | | 1,507,710,573 | 100.00% | _ | 6.65% |

Net Operating Income Net Operating Income / Total Capitalization \$ 100,236,701

6.65%

| | | 2002 Kentucky | Retail Jurisdiction | | | |
|--------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
| Short Term Debt | 119,489,650 | 87.57% | 104,637,087 | 7.93% | 1.30% | 0.10% |
| A/R Securitization | 49,300,000 | 87.57% | 43,172,010 | 3.27% | 1.69% | 0.06% |
| Long Term Debt | 484,830,000 | 87.57% | 424,565,631 | 32.16% | 2.42% | 0.78% |
| Preferred Stock | 40,000,000 | 87.57% | 35,028,000 | 2.65% | 5.68% | 0.15% |
| Common Equity | 814,090,923 | 87.57% | 712,899,421 | 53.99% | 9.90% | 5.34% |
| , , | 1,507,710,573 | | 1,320,302,149 | 100.00% | - | 6.43% |

Net Operating Income Net Operating Income / Total Capitalization \$ 84,894,421 **6.43**%

| | 2002 Other Jurisdiction | | | | | | |
|--------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|--|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital | |
| Short Term Debt | 119,489,650 | 12.43% | 14,852,563 | 7.93% | 1.30% | 0.10% | |
| A/R Securitization | 49,300,000 | 12.43% | 6,127,990 | 3.27% | 1.69% | 0.06% | |
| Long Term Debt | 484,830,000 | 12.43% | 60,264,369 | 32.16% | 2.42% | 0.78% | |
| Preferred Stock | 40,000,000 | 12.43% | 4,972,000 | 2.65% | 5.68% | 0.15% | |
| Common Equity | 814,090,923 | 12.43% | 101,191,502 | 53.99% | 13.15% | 7.10% | |
| · | 1,507,710,573 | | 187,408,424 | 100.00% | _ | 8.19% | |

Net Operating Income Net Operating Income / Total Capitalization

\$ 15,342,280 8.19%

Kentucky Utilities Company Unadjusted Net Original Cost Kentucky Jurisdictional Rate Base at December 31, 2002

| | 1 | Kentucky Jurisdictional Rate Base at cember 31, 2002 | F | Other Jurisdictional Rate Base at ember 31, 2002 | De | Total Company Rate Base at cember 31, 2002 |
|--|-------|---|-------|---|----|---|
| Utility Plant at Original Cost | \$ | 2,838,120,523 | \$ | 442,641,358 | \$ | 3,280,761,881 |
| Deduct: Reserve for Depreciation | | 1,318,373,016 | | 218,284,937 | | 1,536,657,953 |
| 4. Net Utility Plant | \$ | 1,519,747,507 | \$ | 224,356,421 | \$ | 1,744,103,928 |
| Deduct: Customer Advances for Construction Accumulated Deferred Income Taxes Investment Tax Credit | | 1,429,664 235,264,535 7,086,635 | | 71,648 41,365,559 1,413,215 | | 1,501,312 276,630,094 8,499,850 |
| 9. Total Deductions | | 243,780,834 | | 42,850,422 | | 286,631,256 |
| 10. Net Utility Plant After Deductions | \$ | 1,275,966,673 | \$ | 181,505,999 | \$ | 1,457,472,672 |
| 11. Add:12. Materials and Supplies (a)13. Prepayments (a);(b)14. Emission Allowances15. Cash Working Capital | | 49,035,668 1,235,297 64,067 49,747,292 | | 7,869,386 186,218 10,786 5,770,335 | | 56,905,054 1,421,515 74,853 55,517.627 |
| 16. Total Additions | | 100,082,324 | | 13,836,725 | | 113,919,049 |
| 17. Total Net Original Cost Rate Base | \$ | 1,376,048,997 | \$ | 195,342,724 | \$ | 1,571,391,721 |
| 18. Percentage of KY Jurisdictional Rate Base | to To | tal Company Rate | e Bas | e | | 87.57% |
| (a) Average for 13 months.(b) Includes prepayments for property insurance | ce on | ly. | | | | |
| Net Operating Income | \$ | 84,894,421 | \$ | 15,342,280 | \$ | 100,236,701 |
| Net Operating Income / Net Original Cost Rate | Dase | 6.17% | | 7.85% | | 6.38% |

Kentucky Utilities Company Unadjusted Rate of Return on Common Equity Weighted Average Cost Of Capital

| 2004 | Tatal | Company | |
|--------|----------|----------|--|
| 211111 | - I CHAI | COMBINIO | |

| | Capitalization Per Books | Total Company Rate Base Percentage | Electric Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
|--------------------|--------------------------|--|----------------------------|---------------------|------------------------|--------------------------------|
| Short Term Debt | 47,789,650 | 100.00% | 47,789,650 | 3.53% | 2.50% | 0.09% |
| A/R Securitization | 45,100,000 | 100.00% | 45,100,000 | 3.33% | 2.35% | 0.08% |
| Long Term Debt | 484.830.000 | 100.00% | 484,830,000 | 35.84% | 4.99% | 1.79% |
| Preferred Stock | 40.000.000 | 100.00% | 40,000,000 | 2.96% | 5.68% | 0.17% |
| Common Equity | 735.023.972 | 100.00% | 735,023,972 | 54.34% | 9.53% _ | 5.18% |
| Common Equity | 1,352,743,622 | _ | 1,352,743,622 | 100.00% | _ | 7.30% |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 98,748,766

7.30%

| | _ | 2001 Kentucky | Retail Jurisdiction | | | |
|--------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
| Short Term Debt | 47,789,650 | 87.49% | 41,811,165 | 3.53% | 2.50% | 0.09% |
| A/R Securitization | 45,100,000 | 87.49% | 39,457,990 | 3.33% | 2.35% | 0.08% |
| Long Term Debt | 484.830,000 | 87.49% | 424,177,767 | 35.84% | 4.99% | 1.79% |
| Preferred Stock | 40.000.000 | 87.49% | 34,996,000 | 2.96% | 5.68% | 0.17% |
| Common Equity | 735,023,972 | 87.49% | 643,072,473 | 54.34% | 9.16% | 4.98% |
| 5511111111 | 1,352,743,622 | - | 1,183,515,395 | 100.00% | | 7.10% |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 84,049,346

7.10%

| | | 2001 Othe | r Jurisdiction | | | |
|--------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
| Short Term Debt | 47,789,650 | 12.51% | 5,978,485 | 3.53% | 2.50% | 0.09% |
| A/R Securitization | 45,100,000 | 12.51% | 5,642,010 | 3.33% | 2.35% | 0.08% |
| Long Term Debt | 484,830,000 | 12.51% | 60,652,233 | 35.84% | 4.99% | 1.79% |
| Preferred Stock | 40,000,000 | 12.51% | 5,004,000 | 2.96% | 5.68% | 0.17% |
| Common Equity | 735,023,972 | 12.51% | 91,951,499 | 54.34% | 12.08% _ | 6.56% |
| | 1,352,743,622 | _ | 169,228,227 | 100.00% | | 8.69% |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 14,699,420 8.69%

Kentucky Utilities Company Unadjusted Net Original Cost Kentucky Jurisdictional Rate Base at December 31, 2001

| | Kentucky Jurisdictional Rate Base at December 31, 2001 | | Other Jurisdictional Rate Base at December 31, 2001 | | Total Company Rate Base at December 31, 2001 | | |
|--|---|--|--|---|---|--|--|
| Utility Plant at Original Cost | \$ | 2,650,407,229 | \$ | 413,813,292 | \$ | 3.064,220,521 | |
| Deduct: Reserve for Depreciation | | 1,251,712,019 | | 206,042,318 | | 1,457,754,337 | |
| 4. Net Utility Plant | \$ | 1,398,695,210 | \$ | 207,770,974 | \$ | 1,606,466,184 | |
| Deduct: Customer Advances for Construction Accumulated Deferred Income Taxes Investment Tax Credit | | 1,364,578 231,011,744 9,577,182 | | 115,465 40,183,518 1,877,440 | | 1,480,043 271,195,262 11,454,622 | |
| 9. Total Deductions | | 241,953,504 | | 42,176,423 | | 284,129,927 | |
| 10. Net Utility Plant After Deductions | \$ | 1,156,741,706 | \$ | 165,594,551 | \$ | 1,322,336,257 | |
| 11. Add:12. Materials and Supplies (a)13. Prepayments (a);(b)14. Emission Allowances15. Cash Working Capital | | 49,035,668 1,235,297 129,467 45,944,826 | | 7,869,386 186,218 21,480 5,445,308 | | 56,905,054 1,421,515 150,947 51,390,134 | |
| 16. Total Additions | | 96,345,258 | | 13,522,392 | | 109,867,650 | |
| 17. Total Net Original Cost Rate Base | \$ | 1,253,086,964 | \$ | 179,116,943 | \$ | 1,432,203,907 | |
| 18. Percentage of KY Jurisdictional Rate Base | to To | tal Company Rate | e Bas | e | | 87.49% | |
| (a) Average for 13 months.(b) Includes prepayments for property insurance only. | | | | | | | |
| Net Operating Income Net Operating Income / Net Original Cost Rate | \$. Baca | 84,049,346 | \$ | 14,699,420 | \$ | 98,748,766 | |
| Hot operating mounter/ Net Original Cost Nate | Dast | 6.71% | | 8.21% | | 6.89% | |

Kentucky Utilities Company Unadjusted Rate of Return on Common Equity Weighted Average Cost Of Capital

2000 Total Company

| | | 2000 . 0 | | | | | |
|--------------------|----------------|----------------------------|----------------|----------|----------------|---------------------|--|
| | Capitalization | Total Company Rate Base | Electric | Percent | Annual Cost | Weighted Cost Of | |
| | Per Books | Percentage | Capitalization | Of Total | Rate | Capital | |
| A | | <u></u> | 61.239.490 | 4.88% | 6.84% | 0.33% | |
| Short Term Debt | 61,239,490 | 100.00% | 01,239,490 | | | | |
| A/R Securitization | - | 100.00% | - | 0.00% | 0.00% | 0.00% | |
| Long Term Debt | 484,830,000 | 100.00% | 484,830,000 | 38.61% | 6.82% | 2.63% | |
| Preferred Stock | 40,000,000 | 100.00% | 40,000,000 | 3.19% | 5.68% | 0.18% | |
| Common Equity | 669.783,554 | 100.00% | 669,783,554 | 53.32% | 13.23% _ | 7.05% | |
| . , | 1,255,853,044 | _ | 1,255,853,044 | 100.00% | | 10.20% | |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 128,136,142

10.20%

| | | 2000 Kentucky | Retail Jurisdiction | | | |
|--------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
| Short Term Debt | 61,239,490 | 87.41% | 53,529,438 | 4.88% | 6.84% | 0.33% |
| A/R Securitization | <u>-</u> | 87.41% | - | 0.00% | 0.00% | 0.00% |
| Long Term Debt | 484,830,000 | 87.41% | 423,789,903 | 38.61% | 6.82% | 2.63% |
| Preferred Stock | 40,000,000 | 87.41% | 34,964,000 | 3.19% | 5.68% | 0.18% |
| Common Equity | 669,783,554 | 87.41% | 585,457,805 | 53.33% | 12.91% | 6.88% |
| 22 | 1,255,853,044 | - | 1.097,741,146 | 100.00% | - | 10.03% |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 110,119,405 10.03%

| | | 2000 Othe | r Jurisdiction | | | |
|--------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
| Short Term Debt | 61,239,490 | 12.59% | 7,710,052 | 4.88% | 6.84% | 0.33% |
| A/R Securitization | · - | 12.59% | - | 0.00% | 0.00% | 0.00% |
| Long Term Debt | 484,830,000 | 12.59% | 61,040,097 | 38.61% | 6.82% | 2.63% |
| Preferred Stock | 40.000.000 | 12.59% | 5,036,000 | 3.19% | 5.68% | 0.18% |
| Common Equity | 669,783,554 | 12.59% | 84,325,749 | 53.33% | 15.47% | 8.25% |
| 55 =qait) | 1,255,853,044 | | 158,111,898 | 100.00% | _ | 11.39% |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 18,016,737 11.39%

Kentucky Utilities Company Unadjusted Net Original Cost Kentucky Jurisdictional Rate Base at December 31, 2000

| | Kentucky Jurisdictional Rate Base at September 30, 2000 | | Other Jurisdictional Rate Base at September 30, 2003 | | Ser | Total Company Rate Base at otember 30, 2003 |
|--|--|--|--|---|-----|--|
| Utility Plant at Original Cost | \$ | 2,532,966,764 | \$ | 399,796,690 | \$ | 2,932,763,454 |
| Deduct: Reserve for Depreciation | | 1,181,455,430 | | 196,828,091 | | 1,378,283,521 |
| 4. Net Utility Plant | \$ | 1,351,511,334 | \$ | 202,968,599 | \$ | 1,554,479,933 |
| Deduct: Customer Advances for Construction Accumulated Deferred Income Taxes Investment Tax Credit | | 1,420,210 243,219,694 12,469,187 | | 120,173 42,295,929 2,431,494 | | 1,540,383 285,515,623 14,900,681 |
| 9. Total Deductions | | 257,109,091 | | 44,847,596 | | 301,956,687 |
| 10. Net Utility Plant After Deductions | \$ | 1,094,402,243 | \$ | 158,121,003 | \$ | 1,252,523,246 |
| 11. Add: 12. Materials and Supplies (a) 13. Prepayments (a);(b) 14. Emission Allowances 15. Cash Working Capital | | 42,807,596 723,516 245,835 42,246,854 | | 6,698,415 103,974 40,786 5,016,007 | | 49,506,011 827,490 286,621 47,262,861 |
| 16. Total Additions | | 86,023,801 | | 11,859,182 | | 97,882,983 |
| 17. Total Net Original Cost Rate Base | \$ | 1,180,426,044 | \$ | 169,980,185 | \$ | 1,350,406,229 |
| 18. Percentage of KY Jurisdictional Rate Base | to To | otal Company Rat | e Ba | se | | 87.41% |
| (a) Average for 13 months.(b) Includes prepayments for property insuran | ice or | nly. | | • | | |
| Net Operating Income | \$ | 110,119,405 | \$ | 18,016,737 | \$ | 128,136,142 |
| Net Operating Income / Net Original Cost Rate | Bas | e 9.33% | | 10.60% |) | 9.49% |

Kentucky Utilities Company Unadjusted Rate of Return on Common Equity Weighted Average Cost Of Capital

1999 Total Company

| | Capitalization Per Books | Total Company Rate Base Percentage | Electric Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
|--------------------|--------------------------|--|----------------------------|---------------------|------------------------|--------------------------------|
| Short Term Debt | - | 100.00% | - | 0.00% | 0.00% | 0.00% |
| A/R Securitization | • | 100.00% | - | 0.00% | 0.00% | 0.00% |
| Long Term Debt | 546.330.000 | 100.00% | 546,330,000 | 45.79% | 6.82% | 3.12% |
| Preferred Stock | 40.000.000 | 100.00% | 40,000,000 | 3.35% | 5.68% | 0.19% |
| Common Equity | 606,712,973 | 100.00% | 606,712,973 | 50.86% | 15.90% _ | 8.09 <u>%</u> |
| | 1,193,042,973 | _ | 1,193,042,973 | 100.00% | _ | 11.40% |

Net Operating Income Net Operating Income / Total Capitalization \$ 136,015,673 11.40%

| | _ | 1999 Kentucky | Retail Jurisdiction | | | |
|--------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
| Short Term Debt | - | 87.06% | - | 0.00% | 0.00% | 0.00% |
| A/R Securitization | - | 87.06% | - | 0.00% | 0.00% | 0.00% |
| Long Term Debt | 546,330,000 | 87.06% | 475,634,898 | 45.79% | 6.82% | 3.12% |
| Preferred Stock | 40,000,000 | 87.06% | 34,824,000 | 3.35% | 5.68% | 0.19% |
| Common Equity | 606,712,973 | 87.06% | 528,204,314 | 50.86% | 15.89% | 8.08% |
| Odininon Equity | 1.193.042.973 | — | 1,038,663,212 | 100.00% | _ | 11.39% |

Net Operating Income Net Operating Income / Total Capitalization \$ 118,348,369 11.39%

| | | 1999 Othe | r Jurisdiction | | | |
|--------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital |
| Short Term Debt | - | 12.94% | - | 0.00% | 0.00% | 0.00% |
| A/R Securitization | - | 12.94% | _ | 0.00% | 0.00% | 0.00% |
| Long Term Debt | 546,330,000 | 12.94% | 70,695,102 | 45.79% | 6.82% | 3.12% |
| Preferred Stock | 40,000,000 | 12.94% | 5,176,000 | 3.35% | 5.68% | 0.19% |
| Common Equity | 606,712,973 | 12.94% | 78,508,659 | 50.86% | 15. 9 8% | 8.13% |
| common adam, | 1,193,042,973 | | 154,379,761 | 100.00% | - | 11.44% |

Net Operating Income Net Operating Income / Total Capitalization 17,667,305 11.44%

Kentucky Utilities Company Unadjusted Net Original Cost Kentucky Jurisdictional Rate Base at December 31, 1999

| | | Kentucky | | Other Jurisdictional | | Total Company | |
|--|-------|--------------------------------|--------------|-------------------------|--------------|--------------------------|--|
| | | Jurisdictional Rate Base at | Rate Base at | | Rate Base at | | |
| | | cember 31, 1999 | | cember 31, 1999 | | cember 31, 1999 | |
| Utility Plant at Original Cost | \$ | 2,454,654,253 | \$ | 396,412,329 | \$ | 2,851,066,582 | |
| Deduct: Reserve for Depreciation | | 1,101,824.344 | | 186,994,975 | | 1.288,819,319 | |
| 4. Net Utility Plant | \$ | 1,352,829,909 | \$ | 209,417,354 | \$ | 1,562,247,263 | |
| Deduct: Customer Advances for Construction Accumulated Deferred Income Taxes | | 1,082,174 244,596,752 | | 91,569 43,216,102 | | 1,173,743 287,812,854 | |
| 8. Investment Tax Credit | | 15,512,847 | | 3,061,706 | | 18,574,553 | |
| 9. Total Deductions | | 261,191,773 | | 46,369,377 | | 307,561,150 | |
| 10. Net Utility Plant After Deductions | \$ | 1,091,638,136 | \$ | 163,047,977 | \$ | 1,254,686,113 | |
| 11. Add: | | | | | | | |
| 12. Materials and Supplies (a) | | 46,156,041 | | 7,312,231 | | 53,468,272 | |
| 13. Prepayments (a);(b) | | 888,468 | | 127,250 | | 1,015,718 | |
| 14. Emission Allowances | | 422,413 | | 71,826 | | 494,239 | |
| 15. Cash Working Capital | | 42,707,766 | | 5,118,475 | | 47,826,241 | |
| 16. Total Additions | | 90,174,688 | | 12,629,782 | | 102,804,470 | |
| 17. Total Net Original Cost Rate Base | \$ | 1,181,812,824 | \$ | 175,677,759 | \$ | 1,357,490,583 | |
| 18. Percentage of KY Jurisdictional Rate Base | to To | otal Company Rate | e Ba | se | | 87.06% | |
| (a) Average for 13 months.(b) Includes prepayments for property insuran | ce or | nly. | | | | | |
| Net Operating Income | \$ | 118,348,369 | \$ | 17,667,305 | \$ | 136,015,673 | |
| Net Operating Income / Net Original Cost Rate | oas: | e 10.01% | | 10.06% | | 10.02% | |

Kentucky Utilities Company Unadjusted Rate of Return on Common Equity Weighted Average Cost Of Capital

1998 Total Company

| | A A A A STATE OF THE STATE OF T | | | | | |
|--------------------|--|---------------|----------------|----------|----------|---------|
| | | Total Company | | Annual | Weighted | |
| | Capitalization | Rate Base | Electric | Percent | Cost | Cost Of |
| | Per Books | Percentage | Capitalization | Of Total | Rate | Capital |
| Short Term Debt | | 100.00% | - | 0.00% | 0.00% | 0.00% |
| A/R Securitization | - | 100.00% | - | 0.00% | 0.00% | 0.00% |
| Long Term Debt | 546,330,000 | 100.00% | 546,330,000 | 45.79% | 6.82% | 3.12% |
| Preferred Stock | 40,000,000 | 100.00% | 40,000,000 | 3.35% | 5.68% | 0.19% |
| Common Equity | 606,712,973 | 100.00% | 606,712,973 | 50.86% | 14.15% | 7.19% |
| | 1,193,042,973 | | 1,193,042,973 | 100.00% | - | 10.51% |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 125,388,024 10.51%

| 1998 Kentucky Retail Jurisdiction | | | | | | | |
|-----------------------------------|-----------------------------|---|----------------------------------|---------------------|------------------------|--------------------------------|--|
| | Capitalization Per Books | Jurisdictional Rate Base Percentage | Jurisdictional Capitalization | Percent Of Total | Annual Cost Rate | Weighted Cost Of Capital | |
| Short Term Debt | - | 86.87% | - | 0.00% | 0.00% | 0.00% | |
| A/R Securitization | - | 86.87% | - | 0.00% | 0.00% | 0.00% | |
| Long Term Debt | 546,330,000 | 86.87% | 474,596,871 | 45.79% | 6.82% | 3.12% | |
| Preferred Stock | 40,000,000 | 86.87% | 34,748,000 | 3.35% | 5.68% | 0.19% | |
| Common Equity | 606,712,973 | 86.87% | 527,051,560 | 50.86% | 13.96% _ | 7.10% | |
| | 1,193,042,973 | | 1,036,396,431 | 100.00% | _ | 10.41% | |

Net Operating Income

Net Operating Income / Total Capitalization

\$ 107,923,225 10.4**1**%

| | | 1998 Othe | r Jurisdiction | | | |
|--------------------|-----------------------------|-------------------------|----------------------------------|----------|--------------|--------------------|
| | Jurisdictional | | Percent | Annual | Weighted | |
| | Capitalization Per Books | Rate Base Percentage | Jurisdictional Capitalization | Of Total | Cost Rate | Cost Of Capital |
| Short Term Debt | | 13.13% | - | 0.00% | 0.00% | 0.00% |
| A/R Securitization | - | 13.13% | • | 0.00% | 0.00% | 0.00% |
| Long Term Debt | 546,330,000 | 13.13% | 71,733,129 | 45.79% | 6.82% | 3.12% |
| Preferred Stock | 40,000,000 | 13.13% | 5,252,000 | 3.35% | 5.68% | 0.19% |
| Common Equity | 606,712,973 | 13.13% | 79,661,413 | 50.86% | 15.40% | 7.83% |
| . , | 1,193,042,973 | _ | 156,646,542 | 100.00% | _ | 11.15% |

Net Operating Income Net Operating Income / Total Capitalization \$ 17,464,799 11.15%

Kentucky Utilities Company Unadjusted Net Original Cost Kentucky Jurisdictional Rate Base at December 31, 1998

| | Kentucky Jurisdictional Rate Base at December 31, 1998 | | Other Jurisdictional Rate Base at December 31, 1998 | | De | Total Company Rate Base at cember 31, 1998 | |
|--|---|--|--|---|----|---|--|
| Utility Plant at Original Cost | \$ | 2,306,250,067 | \$ | 379,277,285 | \$ | 2.685,527,352 | |
| Deduct: Reserve for Depreciation | | 1,030,562,566 | | 177,620,118 | | 1,208,182,684 | |
| 4. Net Utility Plant | \$ | 1,275,687,501 | \$ | 201,657,167 | \$ | 1,477,344,668 | |
| Deduct: Customer Advances for Construction Accumulated Deferred Income Taxes Investment Tax Credit | | 1,211,950 247,537,964 18,582,413 | | 53,164 44,302,232 3,719,171 | | 1,265,114 291,840,196 22,301,584 | |
| 9. Total Deductions | | 267,332,327 | | 48,074,567 | | 315,406,894 | |
| 10. Net Utility Plant After Deductions | \$ | 1,008,355,174 | \$ | 153,582,600 | \$ | 1,161,937,774 | |
| 11. Add: 12. Materials and Supplies (a) 13. Prepayments (a);(b) 14. Emission Allowances 15. Cash Working Capital | | 42,807,596 723,516 535,833 43,733,686 | | 6,698,415 103,974 92,822 5,141,917 | | 49,506,011 827,490 628,655 48,875,603 | |
| 16. Total Additions | | 87,800,631 | | 12,037,128 | | 99,837,759 | |
| 17. Total Net Original Cost Rate Base | \$ | 1,096,155,805 | \$ | 165,619,728 | \$ | 1,261,775,533 | |
| 18. Percentage of KY Jurisdictional Rate Base to Total Company Rate Base 86.87% | | | | | | | |
| (a) Average for 13 months.(b) Includes prepayments for property insurance only. | | | | | | | |
| Net Operating Income | \$ | 107,923,225 | \$ | 17,464,799 | \$ | 125,388,024 | |
| Net Operating Income / Net Original Cost Rate | Base | e 9.85% | ı | 10.55% | | 9.94% | |

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 39

Responding Witness: Paula H. Pottinger, Ph.D.

- Q-39. Provide employee data in Format 36.
- A-39. See attached.

Page 1 of 2

| | | | Wages (p) | | | | | | -7- | | - | ! | | | 7 | A tt |
|---|--|--|--------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|-------------|
| | | Customer Service and Information | Hours (0) | | | 42 | | 42 | %00.0 | 42 | -2.38% | 41 | -2.38% | 42 | 2.44% | |
| | | C | (a) | | | 34 | | 27 | 159.26% | 70 | 2.86% | 72 | 2.86% | 72 | 0.00% | |
| | | | Wages (m) | | | 736 | | 715 | -0.27% | 713 | 0.19% | 714 | 0.19% | 723 | 1.23% | |
| | | Customer Accounts | Hours (i) | | | 39 | | 41 | 0.00% | 41 | 0.00% | 14 | 0.00% | 40 | -2.44% | |
| | płoyee | ņ | Š 3 | | | 379 | | 155 | -29.68% | 601 | -1.83% | 107 | -1.83% | 901 | -0.93% | |
| | age Wages per Em | | Wages | | | 992 | | 1,041 | 6.08% | 1,104 | 3.58% | 1,144 | 3.58% | 1,224 | 7.00% | |
| . Company 00434 | ations ployee, and Avera | Distribution | Hours (i) | | | 42 | | 42 | 4,76% | 44 | -2.27% | 43 | -2.27% | 44 | 2.33% | |
| Kentucky Utilities Company Case No. 2003-00434 | Electric Operations Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee | | 2 € | | | 533 | | 165 | -26.74% | 389 | -5.14% | 369 | -5.14% | 358 | -2.98% | |
| | fumber of Employ | | Wages | | | 1,157 | | | | | | | | | | |
| | Schedule of N | Transmission | Hours (f) | <u>.</u> | | 42 | | | | | | | | | | |
| | | | No. | | | 33: | | | | | | | | | | |
| | | | Wages (d) | | | 1,066 | | 1,097 | 2.78% | 1,128 | 0.68% | 1,136 | 0.68% | 1,184 | 4.29% | |
| | | Power Production | Hours | | | 43 | | 43 | 0.00% | 43 | -2.33% | 42 | -2.33% | 43 | 2.38% | |
| | | Ą. | No. | | | 514 | | 446 | -13.23% | 410 | -8.07% | 375 | -8.54% | 381 | 1.60% | |
| | | Calendar Years Prior to Test Year and Test | Year (a) | 5th Year | % Change | 4th Year | % Change | 3rd Year | % Change | 2nd Year | % Change | lst Year | % Change | Test Year | % Change | |

€ 3 5 €

Notes:

Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.

Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."

Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year
and the last day of the test year.

Information requested for the 5th year (1998) is not available since KU was on a different payroll system at the time. Accordingly, the information has not been presented here.

| | | | Wages (bb) | | | 7,115 | | 4,758 | %06:1 | 4,849 | 0.55% | 4,875 | 0.55% | 5,057 | 3.72% |
|---|---|------------------------------|---------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|--------|
| | | Total | Hours (aa) | | | 290 | | 212 | 0.94% | 214 | -1.40% | 2117 | -1.40% | 711 | 0.00% |
| | | | No. (z) | | | 1747 | | 1197 | -16.29% | 1002 | -5.59% | 946 | -5.59% | 943 | -0.32% |
| | : | | Wages (y) | | | | | 1 | | | | | | | |
| | s per Employee | Construction | Hours (x) | | | | | | | | | | | | |
| ny | Electric Operations Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee | | No. (w) | | | | | | | | | | | | |
| Kentucky Utilities Company Case No. 2003-00434 | Electric Operations Hours per Employee, | | Wages (v) | | | 1,067 | | 956 | 7.25% | 1,026 | -0.49% | 1,021 | -0.49% | 866 | -2.18% |
| Kentuc | El r of Employees, Ho | Administrative | Hours (u) | | | 14 | | 44 | 0.00% | 44 | 0.00% | 44 | 0.00% | 42 | -4.55% |
| | Schedule of Numbe | | ο̈́ς S | | | 233 | | 38 | -36.84% | 24 | -4.17% | 23 | -4.17% | 26 | 13.04% |
| | | | Wages (s) | | | 111,1 | | | | | | | | | |
| | | Sales | Hours | | | 14 | | | | | | | | | |
| ! ! | | | oN (p) | | | 21 | | | | | | | | | |
| | | Calendar Years Prior to Test | Year Year (a) | 5th Year | % Change | 4th Year | % Change | 3rd Year | % Change | 2nd Year | % Change | lst Year | % Change | Test Year | |

Notes:

Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.

Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."

Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year
and the last day of the test year.

Information requested for the 5th year (1998) is not available since KU was on a different payroll system at the time. Accordingly, the information has not been presented here.

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KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 40

Responding Witness: W. Steven Seelye

- Q-40 Provide the studies for the test year, including all applicable workpapers, which are the basis of jurisdictional plant allocations and expense account allocations.
- A-40. All jurisdictional plant allocations and expense account allocations are found in the Jurisdiction Separation Study included in Seelye Exhibit 1, Volume 1 of 6 of KU's Application filed in this case on December 29, 2003. The workpapers for the separation study are attached.

KENTUCKY UTILITIES COMPANY COMPARATIVE STATEMENT OF INCOME SEPTEMBER 39, 2003

| | | YEAR ENDED CURRENT MONTH | T MONTH | |
|--|----------------------------------|-----------------------------|-------------------------------|---------------|
| | THIS YEAR AMOUNT | LAST YEAR AMOUNT | INCREASE OR DECREASE AMOUNT % | CREASE |
| Electric Operating Revenues | 889,066,026.16 (1,008,230,25) | 867,036,187.96 | 22,029,838.20 (3,665,768.25) | 2.54 (137.94) |
| (ever | 888,057,795.91 | 869,693,725.96 | 18,364,069.95 | 2.11 |
| Operating Expenses | | 00 707 000 336 | (545 478 44) | (0.21) |
| Fuel | 255,362,217.76 | 25,907,090.20 | (2.28.642.03) | (1.49) |
| Power Purchased | 151,660,541.65 | 133,939,163.06 | 65.588.370.52 | 76.54 |
| Other Operation Expenses | 151,280,186.81 | 54.742.293.79 | 15,055,160.45 | 27.50 |
| Maintenance | 69,797,434.24 | 86 433, 135,24 | 10,291,583.56 | 11.91 |
| Depreciation | 4 509.127.62 | 3,083,953.13 | 1,425,174.49 | 46.21 |
| Amortization Expense Regulatory Credits. | (10,973,572.45) | , | (10,973,572.45) | • |
| Taxes | 0, 10, 10, 10 | 73 465 713 54 | (20,299,825.85) | (46.70) |
| Federal Income | 23,165,407.69 | 10.822,505.53 | (2,216,611.40) | (20.48) |
| State Income | 5,005,694.13 | 15,391,174,43 | 1,652,286.96 | 10.74 |
| | 2,726,422.42 | 4,977,552.61 | (2,251,130.19) | (45,23) |
| Deferred State Income - Incl. | • | | | |
| Federal Income - Estimated | • | | 3 445 816 80 | 18.52 |
| Property and Other | 15,649,164.79 | 13,203,347.90 | 70.010,014,7 | • |
| Loss (Gain) from Disposition of Utility Plant | , , , , , , , | (05 601 626) | (8,863.37) | 3,20 |
| Loss (Gain) from Disposition of Allowances | (286,165,87) | | 915,983.50 | , |
| Accretion Expense | | NO 003 004 ECL | \$8.780.252.64 | 8.08 |
| Total Operating Expenses | 786,180,842.48 | 12/,400,369.64 | | |
| Net Operating Income | 101,876,953.43 | 142,293,136.12 | (40,416,182.69) | (28.40) |
| Other Income Less Deductions | | 00 121 000 | (448,616,71) | (49.91) |
| Interest and Dividend Income | 450,147.59 7.092,075.67 | 898,764.30 11,083,892.04 | (3,991,816.37) | (36.01) |
| Other Income Less Deductions | 1,045,163.58 | 40,433.20 | 1,004,/30.38 | |
| ALODO Legans | 8,587,386.84 | 12,023,089.54 | (3,435,702.70) | (28.58) |
| I Otal Ollie Income Less Courses | 110.464.340.27 | 154,316,225.66 | (43,851,885.39) | (28.42) |
| Income Before Interest Charges | | | (10 404 01) | (30.84) |
| Interest on Long Term Debt | 17,217,829.81 | 24,897,328.82 | (85,445.11) | (6.95) |
| Amortization of Debt Expense - Net | 1,144,134.64 | 4,002,594.07 | 756,351.24 | 18.90 |
| Other Interest Expenses. | (95,191.20) | (27,700.20) | (67,491.00) | 243.65 |
| AFODC - Bollowed Language | 23,025,718.56 | 30,101,802.44 | (7,076,083.88) | (23.51) |
| Jotal Interest Citalges | | 27 214 473 27 | (36,775,801.51) | (29.61) |
| Net Inc Before Cumulative Effect of Acctg Chg | 87,438,621.71 | 77.071,17,47 | 1 | , |
| Cumulative Effect of Accounting Chg Net of Tax | 5,919,827.00 | | 5,919,827.00 | |
| | 81,518,794.71 | 124,214,423.22 | (42,695,628.51) | (34.37) |
| Net theoritis. | 2 256.008.25 | 2,256,006.87 | 1.38 | 0.00 |
| Preferred Dividend Requirements | | 31 959 416 35 | (42,695,629.89) | (35.01) |
| Earnings Available for Common | 79,262,786.46 | 12.15.00.4.12.1 | | |

KENTUCKY UTILITIES COMPANY COMPARATIVE BALANCE SHEETS AS OF SEPTEMBER 30, 2003 AND 2002

| LAST YEAR | 308,139,977.56 (594,394.29) 15,000,000.00 4,363,814.60 472,059,012.33 5,312,127.68 | 804,280,537.88 | 484,830,000.00 9,665,600.00 494,495,600.00 | 1,338,776,137.88 | 87,689,649,91 39,653,9341 11,650,791,74 12,637,032.95 4,767,068.77 188,000.00 6,582,975.13 318,579,479.13 9,238,543.00 54,943,455.00 1,492,333.42 14,605,191.26 31,583,087.61 54,079,173.82 | |
|-------------------------------|--|--|---|----------------------|---|---|
| THIS YEAR | 308,139,377,56 (594,394,29) 15,000,000.00 (10,158,966.50) 547,690,647.47 8,943,279,00 | 869,020,543.24 | 422,830,000.00 175,000,000.00 15,882,167.00 613,712,167.00 | 1,522,732,710.24 | 98,730,541,95 43,280,523.27 24,912,999.77 12,940,956.22 10,539,547.13 5,458,770.83 188,001.65 6,177,048.80 202,228,389.62 325,260,086.79 6,519,139.00 52,934,445.00 1,504,616.25 19,392,883.50 28,999,862.03 56,475,230.70 55,475,230.70 | |
| LIABILITIES AND OTHER CREDITS | Capitalization Common Stock | Total Common Equity | First Mortgage Bonds | Total Capitalization | Current and Accrued Liabilities Advances from Associated Companies. Long-Term Debt Due in I Year. Notes Payable Notes Payable of Associated Companies. Accounts Payable to Associated Companies. Accounts Payable to Associated Companies. Taxes Accrued. Interest Accrued. Dividends Declared. Misc. Current & Accrued Liabilities. Deferred Credits and Other Accumulated Deferred Income Taxes. Customer Advances for Construction. Asset Retirement Obligations. Other Deferred Credits. Misc. Long-Term Liab. Due to Assoc. Co. Accum Provision for Post-Retirement Benefits. Total. Total. | w |
| LAST YEAR | 3,224,033,705.02 1,528,492,305.16 1,695,541,399.86 | 897,090.58 6,607,927.68 3,000,000.00 | 250,000,00 837,899,66 5,173,190,58 | | 6,687,347,37 102,929,26 7,083,490,70 33,457,130,00 11,019,706,29 33,980,866,20 22,039,199,66 4,756,697,43 89,371,12 2,722,583,49 1,692,981,37 1,592,981,37 1,569,056,13 6,693,194,30 75,669,056,13 6,93,194,30 184,200,798,85 184,200,798,85 | |
| THIS YEAR | 3,527,901,229.10 1,600,258,254.68 1,927,642,974.42 | 896,680.16 10,239,079.00 3,000,000.00 | 250,000,00 548,053.13 5,242,439.10 20,176,251.39 | | 9,085,680,49 246,616.37 1,173,057.35 36,538,156.00 10,225,288.89 33,559,694.22 22,073,546.17 5,156,409.00 69,415.36 2,901,731.05 48,325,022.42 8,835,282.07 64,893,528.76 73,823,744.07 43,365,248.28 195,752,825.60 | |
| ASSETS AND OTHER DEBITS | Utility Plant Utility Plant at Original Cost | Investments - At Cost Nonutility Property-Less Reserve Investments in Subsidiary Companies Investments in KU-R | Ohio Valley Electric Curporation | | Current and Accued Assets Cash Special Deposits Fempotrary Cash Investments Accounts Receivable-Less Reserve Notes Receivable from Assoc. Companies Accounts Receivable from Assoc. Companies Plant Materials & Operating Supplies Fuel Plant Materials & Operating Supplies Stores Expense Allowance Inventory Prepayments Miscellaneous Current & Accrued Assets Total Deferred Debits and Other Unamortized Loss on Bonds Accumulated Loss on Bonds Accumulated Debits Total Assets and Other Debits Total Assets and Other Debits | |

| Account - Subsidiary Account | SEP I ENIBER 30, 2003 | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|---|---|---|-----------------------------------|
| UTILITY PLANT | | 2 527 001 220 10 | 3,527,901,229.10 |
| At Original Cost | | 3,527,901,229.10 | (1,600,258,254.68) |
| Reserves for Depreciation and Amortization | | (017, 422, 462, 07) | (1,000,230,234.00) |
| Accum Depreciation - Steam Power Generation | | (813,422,462.97) | |
| Accum Depreciation - Hydro Power Generation | | (8,449,171.24) | |
| Accum Depreciation - Other Power Generation | ************** | (57,600,033.18) | |
| Accum Depreciation - Transmission | | (260,436,702.77) (389,550,340.77) | |
| Accum Depreciation - Distribution | | • | |
| Accum Depreciation - General | | (33,403,382.84) (21,674,375.24) | |
| Transportation | | (2,433,418.03) | |
| Retirement - RWIP | , | (2,433,410.03) | |
| Amortization of Plant | | (13,288,367.64) | |
| Limited - Term Plant | | (13,200,307.04) | |
| INVESTMENTS - AT COST | | | 20,176,251.39 |
| Nonutility Property - less reserve (\$130,408.90) | | 896,680.16 | |
| Investments in Subsidiary Companies | | 10,239,079.00 | |
| Investments in KII-R | | 3,000,000.00 | |
| Ohio Valley Electric Corporation | | 250,000.00 | |
| Other | | 548,053.13 | |
| Special Funds | | 1,579.50 | |
| OMU-Interest on Reserve, New | *************************************** | 740,398.68 | |
| OMU-R&I on Maintenance Reserve | | 644,771.11 | |
| OMU-R&I on Additions and Replacements | | 120,000.00 | |
| OMU-R&I on Operations | ., | 538,258.48 | |
| OMU-R&I Interest on Purchase Power | | 112,000.00 | |
| OMU-Purchase Power, Coal Reserve | | 3,085,431.33 | |
| CASH | | | 9,085,680.49 |
| Cash Clearing | | (18,763,986.21) | |
| Cash Accounts | *************************************** | 27,849,666.70 | |
| SPECIAL DEPOSITS | | | 246,616.37 |
| Special Deposits | , | 246,616.37 | |
| ACCOUNTS RECEIVABLE - LESS RESERVE | | | 1,173,057.35 |
| Working Funds | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 94,873.08 | |
| Customers Active | | 50,602,587.89 | |
| Customer Accounts Receivable Sold to KU-R | | (50,693,000.00) | |
| Wholesale Sales | *************************************** | 4,535,974.97 | |
| Transmission Sales | | 2,744,185.76 | |
| Unbilled Revenues | | (8,553,000.00) | |
| PC Purchase Program | | 195,715.85 | |
| Pitcairn Receivable | | 291,646.28 | |
| Unbilled Projects | | 21,387.77 127,968.05 | |
| Damage Claims | *************************************** | | |
| RAR Settlements | | 107,082.37 | |
| Tax Refunds | | 290,786.46 18,193.99 | |
| Insurance Claims | | 1,821,620.49 | |
| Miscellaneous | ••••• | (1,366,119.75) | |
| Uncollectible Accounts - Accrual | | 1,880,699.62 | |
| Uncollectible Accounts - Charged Off | | | |
| Uncollectible Accounts - Recovery | | 520,000.00 | |
| Uncollectible Accounts - Accrual Sold to KU-R | | | |
| Uncollectible Accounts - Other | | • | 27 520 157 00 |
| NOTES RECEIVABLE FROM KU-R | , | | 36,538,156.00 |
| Notes Receivable form KU-R | | 36,338,130.00 | |
| ACCOUNTS RECEIVABLE FROM ASSOCIATED CO | MPANIES | | 10,325,288.89 |
| LG&E Energy Corp | | 10,300,300.73 | |
| LG&E Energy Marketing Inc. (LEM)-Power Marke | ting | 24,928.14 | |

| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet 33,559,694.22 |
|---|-------------------------------|---|
| PILEI | 30,423,424.43 | 33,337,074.22 |
| Coal 852,007 Tons @ \$35.70; MMBTU 20,809,192 @ 146.20¢ | 2,732,830.23 | |
| Fuel Oil 3,340,959 Gallons @ 81.80¢ | 403,439.56 | |
| Gas Pipeline 21,899 MCF @ \$18.42 | 403,437.50 | 22 072 546 17 |
| PLANT MATERIALS AND OPERATING SUPPLIES | 007 077 03 | 22,073,546.17 |
| Regular Materials and Supplies | 21,997,072.83 | |
| Limestone 13,447 Tons @ \$5.69 | 76,473.34 | |
| STORES EXPENSE | | 5,156,409.00 |
| Stores Expense Undistributed | 5,156,409.00 | |
| ALLOWANCE INVENTORY | | 69,415.36 |
| Allowance inventory | 69,415.36 | |
| Allowance inventory | | 2,901,731.05 |
| PREPAYMENTS | 1,695,051.39 | , |
| Insurance | 549,701.53 | |
| Taxes | 468,054.72 | |
| Interest | 188,923.41 | |
| Company Owned Life Insurance | | 461,045.82 |
| MISCELLANEOUS CURRENT ASSETS | 118,865.32 | 701,0 10.02 |
| Derivative Asset - Non-Hedging | 342,180.50 | |
| Derivative Asset - Hedging | 5,2,12315 | 4,832,022.42 |
| UNAMORTIZED DEBT EXPENSE | | 4,032,022.42 |
| First Mortgage Bonds | 152,387.48 | |
| KU Series P 7.92% | 287,706.52 | |
| KU Series P 8.55% | 393,937.53 | |
| KU Series R 7.55% | 86,078.18 | |
| KU Series S 5.99% | 80,070.10 | |
| Pollution Control Bonds | 650,618.80 | |
| KU Series 9, 5 3/4%, Due 12/01/23 | 433,384.82 | |
| KU Series 10, Variable%, Due 10/01/24 | 338,607.29 | |
| KU Series 11, Variable%, Due 5/01/23 | 114,595.46 | |
| KU Series 12, Variable%, Due 2/01/32 | 79,230.01 | |
| KU Series 13, Variable%, Due 2/01/32 | 88,391.14 | |
| KU Series 14, Variable%, Due 2/01/32 | 88,772.72 | |
| KU Series 15, Variable%, Due 2/01/32 KU Series 16, Variable%, Due 10/01/32 | 2,118,312.47 | |
| | | 8,835,282.07 |
| UNAMORTIZED LOSS ON BONDS | 8,835,282.07 | -, |
| Reacquired Debt | 0,000,000 | 64,893,528.76 |
| ACCUMULATED DEFERRED INCOME TAXES | 50,746,521.31 | 04,073,320.70 |
| Federal | 14,147,907.45 | |
| State | 14,147,007.43 | go 000 544 07 |
| DEFERRED REGULATORY ASSET | | 73,823,744.07 |
| VDT Expenses | 29,389,015.66 | |
| Asset Retirement Obligations | 10,973,572.45 | |
| FASB 109 - Deferred Taxes | 32,075,687.00 | |
| Pension FERC FAS 87 > Than Funding | 893,523.93 | |
| Other | 491,945.03 | |
| OTHER DEFERRED DEBITS | | 43,368,248.28 |
| Long-Term Derivative Asset | 15,916,585.00 | |
| OMU Emission Allowance Inventory | 8,326,438.52 | |
| Other | 19,125,224.76 | |
| | 2,265,162,692.13 | 2,265,162,692.13 |
| Total Assets and Other Debits | 2,200,102,072.13 | |

| A Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|---|-------------------------------|-----------------------------------|
| Account - Subsidiary Account | | |
| COMMON EQUITY | | 869,020,543.24 |
| Common Stock | 308,139,977.56 | |
| Common Stock Expense | (321,288.87) | |
| Preferred Stock Expense | (273,105.42) | |
| Paid-In Capital | 15,000,000.00 | |
| Other Comprehensive Income | (10,158,966.50) | |
| Retained Earnings | 547,690,647.47 | |
| Unappropriated Undistributed Subsidiary Earnings | 8,943,279.00 | |
| | | 40,000,000.00 |
| PREFERRED STOCK | 40,000,000.00 | 10,000, |
| Preferred Stock | 40,000,000.00 | |
| BONDS | | 422,830,000.00 |
| First Mortgage Bonds | | |
| KU Series P 7.92% | 53,000,000.00 | |
| KU Series P 8.55% | 33,000,000.00 | |
| KU Series R 7.55% | 50,000,000.00 | |
| KU Series S 5.99% | 36,000,000.00 | |
| | | |
| Pollution Control Bonds KU Series 9, 5 3/4%, Due 12/01/23 | 50,000,000.00 | |
| KU Series 9, 5 3/4%, Due 12/01/23 | 54,000,000.00 | |
| KU Series 11, Variable%, Due 05/01/23 | 12,900,000.00 | |
| KU Series 11, Variable%, Due 03/01/23 | 20,930,000.00 | |
| KU Series 12, Variable%, Due 2/01/32 | 2,400,000.00 | |
| KU Series 13, Variable%, Due 2/01/32 | 7,400,000.00 | |
| KU Series 14, Variable%, Due 2/01/32 | 7,200,000.00 | |
| KU Series 15, Variable%, Due 2/01/32 | 96,000,000.00 | |
| KU Series 16, Variable%, Due 10/01/32 | • | 176 000 000 00 |
| LT NOTES PAYABLE TO ASSOCIATED COMPANIES | 175,000,000.00 | 175,000,000.00 |
| LONG-TERM DEBT MARKED TO MARKET | | 15,882,167.00 |
| Long-term Debt Marked to Market | 15,882,167.00 | |
| NOTES PAYABLE TO ASSOCIATED COMPANIES | 98,730,541.95 | 98,730,541.95 |
| ACCOUNTS PAYABLE | | 43,280,523.27 |
| ACCOUNTS PAYABLE | 39,125,733.32 | |
| Regular | 1,217,012.40 | |
| Salaries and Wages Accrued | 17,277.55 | |
| Employee Withholdings Payable | 2,920,500.00 | |
| Tax Collections - Payable | , , | 24,912,999.77 |
| ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES | 24 012 000 77 | 24,912,999.17 |
| LG&E Energy Corp | 24,912,999.77 | |
| CUSTOMERS' DEPOSITS | | 12,940,956.22 |
| Customers' Deposits | 12,940,956.22 | |
| | | 10,539,547.13 |
| TAXES ACCRUED | 10,539,547.13 | 10,557,517.10 |
| Taxes Accrued | 10,339,347.13 | |
| INTEREST ACCRUED | | 5,458,770.83 |
| Interest on Long-Term Debt | | |
| First Mortgage Bonds | | |
| KU Series P 7.92% | 1,574,100.00 | |
| KU Scries P 8.55% | 1,058,062.50 | |
| KU Series R 7.55% | 1,258,333.37 | |
| KU Series S 5.99% | 449,250.00 | |
| THE MANAGE A | | |

| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|--|---|-----------------------------------|
| INTEREST ACCRUED (Continued) | | |
| Pollution Control Bonds | | |
| KU Series 9, 5 3/4%, Due 12/01/23 | 958,333.37 | |
| KU Series 10, Variable%, Due 10/01/24 | 45,064.27 | |
| KU Series 11. Variable%, Due 05/01/23 | 1,934.96 | |
| KU Series 12. Variable%, Due 2/01/32 | 4,214.67 | |
| KU Series 13, Variable%, Due 2/01/32 | 483.29 | |
| KU Series 14. Variable%, Due 2/01/32 | 1,490.17 | |
| KU Series 15. Variable%, Due 2/01/32 | 1,449.87 | |
| KU Series 16, Variable%, Due 10/01/32 | 30,575.99 | |
| Other Interest Rate Swaps | (2,808,219.70) | |
| Customer Deposits | 490,052.22 | |
| Fidelia | 2,393,645.85 | |
| | | 188,001.65 |
| DIVIDENDS DECLARED | 188,001.65 | , |
| Preferred Stock | 100,001.00 | 6,177,048.80 |
| MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES | 4.025 726.20 | 0,177,046.80 |
| Vacation Pay Accrued | 4,035,726.30 | |
| Revenue Subject to Refund | (548,681.00) | |
| Escheated Deposits | 101,922.30 | |
| Franchise Fee Payable | 2,498,842.29 | |
| Derivative Liabilities - Non-Hedging | 38,526.66 | |
| Derivative Liabilities - Hedging | 41,198.50 | |
| Other | 9,513.75 | |
| ACCUMULATED DEFERRED INCOME TAXES | | 325,260,086.79 |
| Federal | 260,748,461.28 | |
| State | 64,511,625.51 | |
| INVESTMENT TAX CREDIT | | 6,519,139.00 |
| Job Development Credit | 6,519,139.00 | |
| | | 52,934,445.00 |
| REGULATORY LIABILITIES | 909,900.00 | 52, 72 1, 7 1 |
| Asset Retirement Obligations | 52,024,545.00 | |
| Deferred Taxes - FAS 109 | 32,024,343.00 | 1.504.616.35 |
| CUSTOMERS' ADVANCES FOR CONSTRUCTION | | 1,504,616.25 |
| Line Extensions | 676,580.39 | |
| Other | 828,035.86 | |
| ASSET RETIREMENT OBLIGATIONS | 19,392,583.50 | 19,392,583.50 |
| OTHER DEFERRED CREDITS | | 28,999,862.03 |
| OTHER DEFERRED CREDITS Other Deferred Credits | 11,737,750.61 | |
| Clearing Accounts Transferred from Other Deferred Debits | 17,262,111.42 | |
| | | 50,115,629.00 |
| MISCELLANEOUS LONG-TERM LIABILITIES | 41,519,546.68 | 50,115,025.00 |
| Pension Payable | , · · · · · · · · · · · · · · · · · · · | |
| Workers' Compensation | 3,323,062.32 | |
| Post Employment Benefits - FAS 112 | , , | 65 476 220 70 |
| ACCUMULATED PROVISION FOR BENEFITS | | 55,475,230.70 |
| Post Retirement Benefits - FAS 106 | 55,475,230.70 | |
| | | 2.265.162.602.13 |
| Total Liabilities and Other Credits | 2,265,162,692.13 | 2,265,162,692.13 |
| 10 | | |

Attachment to PSC Question No. 40 Page 7 of 71 (Seelye)

KENTUCKY UTILITIES COMPANY ELECTRIC UTILITY REVENUES SEPTEMBER 30, 2003

| Case No. 2003-00434 | Page 7 of 71 (Secrye) |
|--|---|
| 241,700,207.68 164,659,103.51 156,291,550.09 20,169,144.86 6,535,508.74 48,240,185.00 2,965,190.59 (1,708,659.00) 638,852,231.47 73,448,921.27 59,300,348.59 34,518,324.12 803,988.49 2,286,347.69 15,346,410.65 | 18,795,834.79 9,017,120.87 1,162,684.74 8,428,526.98 192,729.27 2,924,934.88 111,301.65 4,366,197.00 44,999,330.18 29,074.00 108,784.50 (35.00) |
| YEAR ENDED CURRENT MONTH THIS YEAR LAST YEAF 177,206,472.65 177,206,472.65 177,206,472.65 177,206,472.65 177,206,472.65 177,206,472.65 16,591.57 6,973,559 6,973,535.59 6,973,636.59 6,3790,445.45 6,5793,026.60 6,3790,445.45 6,5793,026.60 6,3790,445.45 6,5793,026.60 6,3790,445.45 6,5793,026.60 6,3790,445.45 6,3790,445.45 1,957,235.31 18,396,078.66 843,505,944.73 824,556, | 20,211,401.83 9,926,399.03 1,154,628.21 9,040,057.60 211,512.79 3,115,216.50 117,100.09 621,917.00 26,538.00 125,690.20 1,389.93 |
| 192,305,380.56 192,305,380.56 127,384,926.14 119,096,554.35 14,725,379.02 4,810,502.70 37,249,447.80 2,230,886.89 (633,882.00) 497,169,195,46 45,097,137.10 47,139,965.24 20,699,377.63 1,144,451.36 12,847,914.91 | 13,995,514.16 6,763,312.02 837,435.03 6,115,123.21 131,844.13 2,177,736.09 80,809.37 2,786,391.00 32,888,165.01 32,888,165.01 32,993.25 86,612.71 (110.60) |
| YEAR TO DATE THIS YEAR 197,121,149.01 135,011,805.69 127,866,541.70 14,686,882.43 5,208,048.11 39,940,736.47 2,321,954.30 (14,281,476.25) 55,067,479.66 49,335,320.67 17,531,921.73 (19,750,984.80) 673,731.12 1,531,807.17 12,785,749.61 | 14,684,036.86 7,574,909.04 860,061.63 6,795,124.95 157,015.76 2,321,347.95 86,396.76 (55,009.00) 32,423,883.95 87,798.02 |
| 20,233,577.63 14,313,342.52 14,082,756.32 1,428,264.15 516,103.97 4,755,811.47 240,605.15 (251,338.00) 5,637,457.26 4,704,867.88 422,117.44 96,092.85 140,568.93 1,665,145.28 | 1,174,670,64 715,515.27 93,735,98 623,096,04 (12,377,90) 251,133,03 8,589,44 1,311,323,00 4,165,685.50 2,804,00 7,423,51 (35,00) |
| CURRENT MONTH THIS YEAR LAS 19,658,606.63 14,536,257.51 14,536,257.51 13,185,458.03 1,351,327.16 508,551.07 4,822,614.30 2,404,602.66 (2,064,678.88) 52,238,596.08 52,238,596.08 6,607,264.38 6,243,170.53 1,821,739.47 (1,524,566.55) 109,234.75 130,336.31 1,808,082.50 | 1,329,890.69 865,014.87 104,278.15 726,066.56 16,715.35 293,435,91 8,444.97 (385,867.00) 2,277.75 7,304.34 |
| Residential Sales Commercial Sales Commercial Sales Industrial Sales Industrial Sales Industrial Sales Industrial Sales Mine Power Public Street and Highway Lighting Other Sales to Public Authorities Municipal Pumping Rate Refunds Total Electric Revenue - Ultimate Consumers Sales for Resale Wholesale Sales Brokered Purchases Miscellaneous Service Revenue Rent from Electric Property Other Electric Revenue | Residential Sales Commercial Sales Commercial Sales Industrial Sales Industrial Sales Mine Power Public Street and Highway Lighting Other Sales to Public Authorities Municipal Pumping Rate Refunds Total Electric Revenue - Ultimate Consumers Miscellaneous Service Revenue Rent from Electric Property Other Electric Revenue Total Electric Operating Revenue |

ANALYSIS OF OTHER INCOME AND INCOME DEDUCTIONS SEPTEMBER 30, 2003

| RRENT MONTH | LAST YEAR | 790.42 | (27,000.86) | 6,611,064.00 | 6,611,064.00 | 55,000.00 | 55,000.00 | 2,306.31 | 104,238.28 | 657,968.77 | 843,764.30 | 642,574.14 | 8,135,457.69 | 136,531.22 | 2,508.80 | 236,145.29 | 553,792.41 | 40,433.20 | 7,622,098.48 |
|--------------------------|-----------|---|--------------|--|--------------|-------------------------------------|-----------|---|--------------------------------|----------------------|------------|---------------------------------|--------------------|--------------------------------------|---|--------------------------------------|-------------------------------|--------------|--|
| YEAR ENDED CURRENT MONTH | THIS YEAR | 25.00 (245,302.21) | (245,277.21) | 3,631,151.32 | 3,631,151.32 | 52,500.00 | 52,500.00 | , | 20,626.47 | 361,436.38 | 397,647.59 | 153,529.36 | 4,336,182.57 | 106,120.15 | 5,192.09 | (491,163.45) | (115,256,45) | 1,045,163,58 | 5,496,602.60 |
| O DATE | LAST YEAR | (209.58) | (2,992.65) | 6,397,017.00 | 6,397,017.00 | 20,000.00 | 20,000.00 | 6.78 | 79,250.94 44,928.32 | 331,389.78 | 455,575.82 | 134,945.90 | 7,014,602.18 | 119,165.80 | 1,767.05 | 895,250.34 | 1,146,668.10 | 19,663.93 | 5,887,598.01 |
| YEAR TO DATE | THIS YEAR | 25.00 | 3,717.20 | 3,061,067.32 | 3,061,067.32 | 20,000.00 | 20,000.00 | • | 4,421.08 | 15,584.74 244,761.66 | 264,767.48 | 131,272.98 | 3,837,643.49 | 80,820.11 | 5,146.46 | (324,292.84) | (37,584.42) | 977,980.30 | 4,853,208.21 |
| L MONTH | LAST YEAR | (34.20) | (34.20) | 218,571.00 | 218,571.00 | 1 | , | • | | 40,037.10 | 40,037.10 | | 258,573.90 | 34,181.30 | 18,170.01 441.65 | 741,558.29 | 794,351.25 | 5,731.72 | (530,045.63) |
| CURRENT MONTH | THIS YEAR | (34.20) | (34.20) | 263,763.00 | 263,763.00 | 1 | | | 2,591.38 | 73,190.25 | 75,781.63 | 131,272.98 (47,918.64) | 422,864.77 | 6,774.03 | 51,032.42 5,004.50 | 1,298,818.92 | 1,361,629.87 | 168,480.78 | (770,284.32) |
| | | Non-Operating Rental Income Rental Income Rental Expenses (Excl. Taxes) | Total | Other Income Equity in Earnings of Subsidiary Co | Total | Dividend Income Dividends From OVEC | Total | Interest Income Tax Exempt Int. Income - State | Federal Income Tax Overpayment | City of Paris | Total | Gain on Disposition of Property | Total Other Income | Other Income Deductions Donations | Exp for Civic, Political, and Related Activities Penalties. | Loss on Disposition of PropertyOther | Total Other Income Deductions | AFUDC Equity | Total Other Income and Income Deductions |

KENTUCKY UTILITIES COMPANY ANALYSIS OF OTHER DEFERRED DEBITS September 30, 2003

| Description | Beginning of Year Balance | Debits Year-to-Date | Credit | Credits Year-to-Date No. Amount | Current Month Ending Balance |
|--|--|---|-------------------|---|--|
| OMU Emission Allowances (186020) 1995 1996 1997 1998 1999 2000 2001 2002 2003 | 1,975,890.00 1,749,384.00 912,086.00 1,855,336.00 1,220,162.01 131,076.00 217,924.00 133,000.00 | 131,580.51 | | | 1,975,890.00 1,749,384.00 912,086.00 1,855,336.00 1,220,162.01 131,076.00 133,000.00 |
| General American Life Insurance Company (186001) | 1,367,004.28 | 1,348,634.71 | 165 | 2,627,912.70 | 87,726.29 |
| Earnings Sharing Mechanism (ESM) Revenue Provision (186001) | 13,500,000.00 | 1,109,315.00 | 449 | 8,817,661.18 | 5,791,653.82 |
| Virginia (ODP) Fuel Clause Provision (186001) | 00.0 | 5,033,859.00 | 449 | 385,867.00 | 4,647,992.00 |
| Pitcaim Power Contract (186001) | 123,214.25 | 0.00 | 916 | 48,214.29 | 74,999.96 |
| Preliminary Survey and Investigation Charges (183301). | 888,852.26 | 220,605.08 | 580 107 426 | 10,482.58 254,319.24 384,712.61 | 459,942.91 |
| Materials and Supplies Inventory Adjustment (186009) | 7,301.48 | 14,384.75 | | 21,686.23 | 0.00 |
| Financing Expense (186004). | 00:00 | 75,938.62 | 181 | 38,238.62 | 37,700.00 |
| Utility Integration Costs to Achieve (186015) | 873,002.83 | | 930.2 | 873,002.83 | 0.00 |
| VDT Workforce Reduction Costs (186017). | 0.00 | 192,672.60 | | 192,672.60 | 0.00 |
| Regulatory Exnenses (186023) | 0.00 | 277,583.28 | | 0.00 | 277,583.28 |
| Customer Orders (186050). | (522,512.36) | 633,335.26 | • | 402,778.44 | (291,955.54) |
| Lono-term Derivative Asset (186071-186073) | 16,928,220.00 | 1,702,189.00 | | 2,713,824.00 | 15,916,585.00 |
| DSM Collectible From Customers (186151-186380). | (1,628,276.94) | 2,185,188.12 | | 2,623,569.14 | (2,066,657.96) |
| Intangible Pension Asset (186506) | 10,106,240.00 | • | | 0.00 | 10,106,240.00 |
| Clearing Accounts (184000 series) Transportation Expenses | 485,285.88 0.00 0.00 0.00 | 8,179,275.91 4,344,525.17 1,573,958.94 11,615,406.86 | | 8,143,059,40 4,562,452.31 933,041.45 25,974,979,92 | 521,502,39 (217,927.14) 640,917,49 (14,359,573.06) |
| Construction Overhead. Miscellaneous. Miscellaneous. Miscellaneous. Miscellaneous. | (3,715,600.57) 21,956.65 3,208,358.04 | 6,612,523.20 2,374.93 14,053,753.38 | | 6,742,953.73 25,331.58 0.00 | (3,845,031.10) (1,000.00) 17,262,111.42 |
| Total | 49,837,903.81 | 59,307,104.32 | , . | 65,776,759.85 | 43,368,248.28 |
| | | | | | |

| KENTUCI ANALYSIS OF S | KENTUCKY UTILITIES COMPANY LYSIS OF OTHER DEFERRED CREDITS September 30, 2003 | APANY D CREDITS | | | Case No |
|--|---|-------------------------|----------------------|---------------------|--|
| Description - 253004 | Beginning of Year Balance | Credits Year to Date | Debits Y Acct No. | Debits Year-to-Date | Current Month 62 Ending Balance -69 |
| VA Fuel Clause Over/(Under) Recovery | (4,703,001.00) | 5,118,516.00 | 449 | 415,515.00 | 0.00 |
| General American Life Insurance Company | 00.00 | 1,525,525.66 | 426 | 1,188,367.02 | 337,158.64 |
| Clearing Account from other Deferred Debits (253005) | 3,208,358.04 | 14,053,753.38 | 184 | 0.00 | 17,262,111.42 |
| Revenue Subject to Refund - 253013 | | | | | |
| Environmental Cost Recovery | 2,961,744.00 472,733.00 | 7,502,434.00 0.00 | 449 | 590,910.93 | 10,464,178.00 (118,177.93) |
| Spare Parts (254012) | 1,022,220.56 | 76,047.12 | I II | 43,675.78 | 1,054,591.90 |

KENTUCKY UTILITIES COMPANY CUSTOMER STATISTICS SEPTEMBER 30, 2003

Case No. 2003-00434

| Case | 140. | | U.S. | ·VV | 4.34 | • | | | | | | | | | | | | | | | | | | | | | 1 | Pac | e 1 | 1 0 | f 71 | (Se | elye |) |
|-------------------------------------|-----------|-------------|------------|------------------------------------|--------------------------|------------|-------------------|----------------------------|--------|----------------|-------------------------------------|-----------|-------------|------------|---|--------------------------|-------------|-------------------|----------------------------|--------|-----------------|----------------|---------------------|---------------|-----------|-------------|------------|------------|--------------------------|------------|----------------------|----------------------------|----------|----------------|
| PRICE /H | LAST YEAR | 4.404 | 3.223 | 3.706 | 11.925 | 3.937 | 2 000 | 3.362 | 3.114 | 3.549 | | | | | | | | | | | | | | | | | , | i ag | , | | | ,,,, | ,c.y.c., | , |
| AVERAGE PRICE PER KWH | THIS YEAR | 4.590 | 3.422 | 3.987 | 12.695 | 3.921 | 1911 | 4.104 | 1.978 | 3.792 | | | | | | | | | | | | | | | | | | | | | | | | |
| ES . | LAST YEAR | 34.44 | 25.82 | 4,49 | 0.33 | 8.01 | | 100.00 | | 100.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| % KWH SALES YEAR ENDED | THIS YEAR | 34.65 | 23.82 | 4.17 | 0.32 | 8.03 | G+:0 | 100:00 | | 100.00 | | - | | | | | | | | | | | | | | | | | | | | | | |
| EVENUE ED | LAST YEAR | 38.24 | 25.50 | 4.20 | 66'0 | 7.51 | 0.43 | 100.00 | | 108.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| % OPERATING REVENUE YEAR ENDED | THIS YEAR | 38.14 | 25.47 | 3.99 | 86.0 | 7.55 | 0.43 | 100.00 | | 100.00 | | | | | | | | | | | | | | | | | | | | | | | | |
| OF CUSTOMERS ENDED | LAST YEAR | 413,503 | 76,255 | 1,493 | 7,210 | 349 | 382 | 500,975 | 41 22 | \$01,038 | OF CUSTOMERS ENDED | LAST YEAR | 388,260 | 12,663 | 1,461 | 6,667 | 356 | | 471,417 | 41 | 77 | 471,480 | OF CUSTOMERS | ENDED | LAST YEAR | 25,243 | 3,592 | 32 | 543 | 81 26 | 30 96 | 000.67 | 0 | 29,558 |
| AVERAGE NO. OF CUS' YEAR ENDED | THIS YEAR | 417,457 | 77,816 | 1518 | 7,232 | 338 | 386 | 506,509 | 37 | 506,572 | AVERAGE NO. O YEAR E | THIS YEAR | 392,226 | 74,183 | 1,483 | 6,682 | 259 | 600 | 476,916 | 37 | 26 | 476,979 | O ON HUBBACK NO | | THIS YEAR | 25,231 | 3,632 | 35 | 550 | 79 72 | 609 00 | 242,42 | 0 | 29,593 |
| USTOMERS | LAST YEAR | 414,753 | 76,730 | 1,172 | 7,247 | 340 | 383 | 502,719 | 44 | 502,784 | CUSTOMERS | LAST YEAR | 389,537 | 73,149 | 1,733 | 869'9 | 261 | 100 | 473,199 | 44 | 21 | 473,264 | CHSTOMERS | MONTH | LAST YEAR | 25,216 | 3,581 | 37 | 549 | 79 | 96.500 | 025,62 | 0 0 | 29,520 |
| NUMBER OF CUSTOMERS END OF MONTH | THIS YEAR | 418,927 | 78,044 | 1,740 | 7,198 | 331 | 386 | 508,149 | 44 | 508,223 | NUMBER OF CUSTOMERS END OF MONTH | THIS YEAR | 393,675 | 74,364 | 1,702 | 6,641 | 253 | 338 | 478,480 | 44 | 30 | 478,554 | NIMBED OF CUSTOMERS | END OF MONTH | THIS YEAR | 25,252 | 3,680 | 38 % | 557 | 78 | | 699,67 | 0 | 29,669 |
| TOTAL COMPANY | Electric | Residential | Commercial | Dublic Street and Highway Lighting | Other Public Authorities | Mine Power | Municipal Pumping | Total - Ultimate Consumers | Resaie | Total Electric | KENTUCKY ONLY | Electric | Residential | Commercial | Industrial Dublic Street and Highway Lighting | Other Public Authorities | Mine Power. | Municipal Fumping | Total - Ultimate Consumers | Resale | Wholesale Salcs | Total Electric | VIDCINIA ONI V | VIKGINIA ONLY | Electric | Residential | Commercial | Industrial | Other Public Authorities | Mine Power | Municipal Full plans | Total - Ultimate Consumers | Resale | Total Electric |

1,927,642,974.42

1,744,103,927.83

Utility Plant at Original Cost Less
Reserve For Depreciation and Amortization.....

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT SEPTEMBER 30, 2003

| | | | | BALANCE TO DATE | 813,422,462.97 8,449,171.24 57,600,033.18 260,436,702.77 389,550,340.77 33,403,382.84 21,674,375.24 | 1,584,536,469.01 | 1,586,969,887.04 | 12,763,171.13 \$25,196.51 1,600,258,254.68 |
|------------------------------|--|---------------------------------|--|-------------------------------------|--|---|--------------------------------|--|
| BALANCE TO DATE | 21,759,198.58 1,273,555,647.17 10,767.81349 356,415,646,44 472,967,438.80 938,776,962.42 89,412.973.98 | 3,187,404,919.39 | 3,187,306,399.39 340,594,829.71 3,527,901,229.10 | OTHERS CREDITS | (166,496.36) 130.22 (130.22) (1,278,010.36) (2,083,581.15) | (3,528,087.87) | 1,816,660.50 | 1,816,660.50 |
| NET ADDITIONS | 4,336,005.60 24,437,245.31 141,648.45 (5,916,966.01) 21,360,088.00 42,377,871.05 11,140,368.15 | 97,876,260.55 | | SALVAGE | 61,336.05 | 230,625.02 | 344,644.16 | 344,644.16 |
| TRANSFER/ADJUSTMENT | (70,990.01) 2,143.99 (5,913,379.15) 933,000.00 | (5,049,225.17) | (4.917,952.19) | COST OF REMOVAL | (1,803,774,84) 2,120,107,85 2,110,395,63 (70,115.45) | 2,356,613.19 | (4,144,880.57) | (4,144,880.57) |
| RETIREMENTS | (5,889,735,87) (1,776,033,64) (931,820.06) (4,067,130.08) (232,258,40) | (12,896,998.05) | (12,896,998.05) | RETIREMENTS | (5,889,735.87) (1,776,033.64) (931,820.06) (4,067,130.08) (223,479.23) | (12,888,218.88) | (12,888,218.88) | (12,896,998.05) |
| ADDITIONS | 4,336,005 60 30,397,971.19 139,504.46 1,772,466.78 21,338,908.06 46,445,001.13 11,372,626.55 | (229,792.98) | 115,592,690.79 149,361,607.83 264,954,298,62 | ACCRUAL | 26,366,541,22 125,136,79 9,063,312,29 11,016,199,50 5,326,384,57 1,091,604,93 | 74,844,751.39 | 74,844,751.39 | 3,605,666,40 30,457,96 78,480,875,75 |
| NET BALANCE FIRST OF YEAR | 17,423,192.98 1,249,118,401.86 10,626,165.04 362,332,612.45 451,607,350.80 896,399,091.37 78,272,605.83 | 3,089,528,658.84 | 3,089,528,658.84 191,233,221.88 | NET BALANCE FIRST OF YEAR | 8,323,904,23 8,323,904,23 50,312,904,75 249,396,208,56 371,679,812,59 28,370,592,95 20,582,770,31 | 1,523,520,786.16 | 3,476,144.28 | 9,157,504.73 503,517.72 1,536,657,952.89 |
| | UTILITY PLANT Plant in Service Intangibles Steam Production. Hydro Production. Other Production. Transanission. Distribution. General. | Total Electric Plant In Service | Total Plant | RESERVE FOR DEPRECIATION OF UTILITY | Plant In Service Steam Production. Hydro Production. Other Production. Transmission. Distribution. General. Transportation. | Total Reserve For Depreciation Of Utility Plant In Service | Retirement of Work in Progress | Intangibles. Leascholds. Total Reserve For Depreciation and Amortization - Utility Plant In Service. |

KENTUCKY UTILITIES - KENTUCKY ELECTRIC PLANT AS OF SEPTEMBER 30, 2003

| | | | | ELECTRIC PLANT AS OF SEPTEMBER 30, | ELECTRIC PLANT AS OF SEPTEMBER 30, 2003 | | | | |
|---|--|--|--|---|--|-------------|--|--|---|
| | | NET BALANCE FIRST OF YEAR | DEBITS-GROSS | YEAR TO DATE CREDITS FOR RETIREMENTS NET AG | D DATE NET ADDITIONS | ADJUSTMENTS | NET BALANCE THIS DATE | RESERVE | NET BOOK VALUE |
| INTANGIBLE PLANT PROJECT PLANT 130200 FRANC | LE PLANT PLANT FRANCHISES AND CONSENTS | 13,461.00 | | | | | 13,461.00 | 00'0 | 13,461.00 |
| | TOTAL INTANGIBLE PLANT-PROJECT PLANT | 13,461.00 | | | | | 13,461.00 | | 13,461.00 |
| OTHER IN 130100 130200 130300 | OTHER INTANGIBLE PLANT 130100 ORGANIZATION 130200 FRANCHISES AND CONSENTS 130300 MISCELLANEOUS INTANGIBLE PLANT | 39,116.89 67,889.32 17,297,387.08 | 2,102.72 4,333,902.88 | | 2,102.72 4,333,902.88 | | 39,116.89 69,992.04 21,631,289.96 | 32,608.61 12,702,074.01 | 39,116.89 37,383.43 8,929,215.95 |
| | TOTAL OTHER INTANGIBLE PLANT TOTAL INTANGIBLE PLANT | 17,404,393,29 17,417,854.29 | 4,336,005.60 | | 4,336,005.60 | | 21,740,398.89 21,753,859.89 | 12,734,682.62 | 9,005,716.27 9,019,177.27 |
| PRODUCTION STEAM PLANT 131020 LA | PRODUCTION PLANT STEAM PLANT 131020 LAND | 10,478,524.55 | (2,962.33) | | (2,962.33) | | 10,475,562.22 | | 10,475,562.22 |
| 131010 131100 131200 | LAND RIGHTS STRUCTURES AND IMPROVEMENTS BOILER PLANT EQUIPMENT | 154,711,332.22 790,197,504.42 | 905,792.55 11,384,969.23 | 3,060,440.31 | 905,792.55 8,324,528.92 | (520.00) | 155,617,124.77 798,521,513.34 | 111,658,411.32 496,324,153.05 | 43,958,713.45 302,197,360.29 |
| 131300 131400 131500 131600 | ENGINES AND ENGINE-DRIVEN GENERATORS TURBOGENERATOR UNITS ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT ASSET RETIREMENT COST - STEAM | 191,722,845.06 81,289,114.47 20,719,081.14 | 7,820,215.80 286,533.46 1,399,581.76 8,603,840.72 | 2,828,459.50 836.06 | 4,991,756.30 285,697.40 1,399,581.76 8,603,840.72 | (70,470.01) | 196,714,601.36 81,574,811.87 22,118,662.90 8,533,370.71 | 133,091,664.25 59,579,666.07 11,088,069.00 1,680,499.28 | 63,622,937.11 21,995,145.80 11,030,593.90 6,852,871.43 |
| | TOTAL STEAM PRODUCTION PLANT | 1,249,118,401.86 | 30,397,971.19 | 5,889,735.87 | 24,508,235.32 | (70,990.01) | 1,273,555,647.17 | 813,422,462.97 | 460,133,184.20 |
| HYDRAULIC PLANT PROJECT PLANT 133020 LAND | JIC PLANT F PLANT LAND | 13,479.47 | | | | | 13,479.47 | | 13,479.47 |
| 133010 133100 133200 133300 | LAND RIGHTS STRUCTURES AND IMPROVEMENTS RESERVOIRS, DAMS AND WATERWAYS WATERWHEELS, TURBINES AND GENERATORS | 67 324 114 | | | | | 67,902.49 324,145.88 114,085.49 | 88,551.64 359,053.74 148,778.90 | (20,649.15) (34,907.86) (34,693.41) |
| 133400 133500 133600 | ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT ROADS, RAILROADS AND BRIDGES | 264,485.91 66,094.89 1,169.79 | | | | 2,143.99 | 264,485.91 68,238.88 1,169.79 | 151,484.03 45,534.52 1,525.53 | 22,704.36 (355.74) |
| | TOTAL HYDRAULIC PLANT-PROJECT PLANT | 851,363.92 | | | | 2,143.99 | 853,507.91 | 794,928.36 | 58,579.55 |

(7,618.59)

91,184.13

91,184,13

TOTAL TRANSMISSION PLANT-PROJECT PLANT

KENTUCKY UTILITIES - KENTUCKY ELECTRIC PLANT AS OF SEPTEMBER 30, 2003

| 1 | NET BALANCE FIRST OF YEAR | DEBITS-GROSS | CREDITS FOR RETIREMENTS NET AL | SNOILIGE | ADJUSTMENTS | NET BALANCE THIS DATE | RESERVE | NET BOOK VALUE |
|--|---|---|--------------------------------|---|---|--|---|--|
| PLANT AN PROJECT PLANT LAND HAND RIGHTS STRUCTURES AND IMPROVEMENTS RESERVOIRS, DAMS AND WATERWAYS | 879,311.47 429,524.71 7,818,030.36 | 136,421.67 | | 136,421.67 | | 879,311.47 429,524.71 7,954,452.03 | 860,343.11 295,470.26 5,973,415.20 | 18,968.36 134,054.45 1,981,036.83 |
| WATERWHEELS, TURBINES AND GENERATORS ACCESSORY ELECTRIC EQUIPMENT MISCELLANEOUS POWER PLANT EQUIPMENT ROADS, RAILROADS AND BRIDGES | 418,543.74 85,383.13 97,031.59 46,976.12 | 3,082.79 | | 3,082.79 | | 418,543.74 85,383.13 100,114.38 46,976.12 | 372,365,51 72,476.13 34,209.96 45,962.71 | 46,178.23 12,907.00 65,904.42 1,013.41 |
| TOTAL HYDRAULIC PLANT. OTHER THAN PROJECT PLANT TOTAL HYDRAULIC PRODUCTION PLANT | 9,774,801.12 | 139,504,46 139,504,46 | | 139,504.46 | | 9,914,305.58 10,767,813.49 | 7,654,242.88 8,449,171.24 | 2,260,062.70 |
| N PLANT DDUCTION PLANT LAND LAND RIGHTS STRUCTURES AND IMPROVEMENTS STRUCTURES AND IMPROVEMENTS FUEL HOLDERS, PRODUCERS AND ACCESS. GENERATORS ACCESSORY ELECTRIC EQUIPMENT MISC. POWER PLANT EQUIPMENT ASSET RETREMENT COST. OTHER PRODUCTION ASSET RETREMENT COST. OTHER PRODUCTION ASSET RETREMENT COST. OTHER PRODUCTION ASSET RETREMENT COST. | 98,602.74 176,409.31 21,174,966.60 18,325,891.25 251,279,024.10 47,479,932.03 19,116,795.73 4,681,000.69 | (2,523.50) 36,567.97 1,390,431.46 347,990.85 | 1,776,053.64 | (2,523.50) 36,567.97 (3,658,793.71) 347,990.85 | (5,049,225.17) (933,000,00) (2,143,99) 70,9901 | 98 602.74 176 409.31 21,172,433.10 18,362,459.22 242,571,005.22 47,479,932.03 18,183,795.73 5,026,847.55 70,990.01 | 3,618,154.18 3,663,444.09 34,465,086.68 11,433,865.76 3,679,515.04 719,918.91 20,048.52 | 98,602.74 176,409.31 17,554,278.92 14,699,015.13 208,105,918.54 36,046,066.27 14,504,280.69 4,306,928.64 50,941.49 |
| | 1,622,077,179.35 | 32,309,942.43 | 7,665,789.51 | 21,370,981.39 | (5,984,369.16) | 1,637,465,935.57 | 879,471,667.39 | 757,994,268.18 |
| ON PLANT LANT LAND RIGHTS STRUCT & IMPROVE-NON SYS CONTROL/COM STRUCT & IMPROVE-SYS CONTROL/COM STRUCT & IMPROVE-SYS CONTROL/COM TOWERS AND FIXTURES POLES AND FIXTURES OVERHEAD CONDUCTORS AND DEVICES UNDERGROUND CONDUCTORS AND DEVICES | 360.64 2,062.39 79,468.26 4,313.01 4,979.83 | | | | | 360.64 2,062.39 79,468.26 4,313.01 4,979.83 | 13.20 3,140.62 80.604.32 7,378.66 7,665.92 | 347,44 (1,078.23) (1,136.06) (3,065.65) (2,686.09) |

| | | NET BALANCE | | YEAR 1 CREDITS FOR | YEAR TO DATE FOR | | NET BALANCE | | |
|--|---|---|--|---------------------------------------|--|------------------------------|---|--|--|
| | 1 | FIRST OF YEAR | DEBITS-GROSS | RETIREMENTS | NET ADDITIONS | ADJUSTMENTS | THIS DATE | RESERVE | NET BOOK VALUE |
| RANSMIS: 0THER TH 135020 135010 135210 135220 | TRANSMISSION PLANT OTHER THAN PROJECT PLANT 135020 LAND 135010 LAND RIGHTS 135210 STRUCT & IMPROVE-NON SYS CONTROL/COM 135220 STRUCT & IMPROVE-SYS CONTROL/COM 135340 STATION EQUIPMENT AND SYS CONTROL/COM | 1,094,360.08 21,208,602.41 5,374,203.59 1,184,409.28 | 349,837.18 168,802.09 7 859 574 31 | 5,126.13 16,626.11 352.157.89 | 349,837.18 163,675,96 (16,626.11) 7.317.416.42 | 933 000 00 | 1,094,360.08 21,558,439.59 5,537,879.55 1,167,783.17 | (4,251.96) 12,395,667.17 2,649,471.84 713,331.95 45,284,339.67 | 1,098,612.04 9,162,782.42 2,888,407.71 454,51.22 95,400,773.41 |
| 135320 135400 135500 135600 | OVERHEAD CONDUCTORS OVERHEAD CONDUCTORS OVERHEAD CONDUCTORS OVERHEAD CONDUCTORS AND DEVICES | 53,794,363.11 69,614,890.24 110,382,661.62 | 504,954.78 2,222,893.40 6,053,384.13 3,465,078.34 | 12,755.21 311,488.46 212,371.44 | 504,954.78 2,210,138.19 5,741,895.67 3,252,706.90 | | 14,789,868.98 56,004,501.30 75,356,785.91 113,635,368.52 | 13,052,859.27 34,221,484.63 50,436,092.47 80,059,147.67 | 1,737,009.71 21,783,016.67 24,920,693.44 33,576,220.85 |
| 135700 135800 135910 | UNDERGROUND CONDUIT UNDERGROUND CONDUCTORS AND DEVICES ASSET RETIREMENT COST - TRANSMISSION | 435,926.80 1,114,761.90 0.00 | 12,833.46 | | 12,833.46 | | 448,760.26 1,114,761.90 3,600.18 | 105,279.94 675,200.74 1,136.97 | 343,480.32 439,561.16 2,463.21 |
| | TOTAL TRANSMISSION PLANT- OTHER THAN PROJECT PLANT TOTAL TRANSMISSION PLANT | 410,993,789.90 | 20,440,957.87 | 910,525.24 | 19,530,432.63 | 933,000.00 | 431,457,222.52 431,548,406.65 | 239,589,750.36 239,688,553.08 | 191,867,472.16 191,859,853.57 |
| STRIBUT ROJECT 136010 136400 136500 | DISTRIBUTION PLANT PROJECT PLANT 136010 LAND RIGHTS 136400 POLES, TOWERS AND FIXTURES 136500 OVERHEAD CONDUCTORS AND DEVICES | 5.00 1,209.61 258.71 | | 506.91 | (506.91) | | 5.00 702.70 258.71 | 3.73 1,451.10 420.29 | 1.27 (748.40) (161.58) |
| | TOTAL DISTRIBUTION-PROJECT PLANT | 1,473.32 | | 506.91 | (506.91) | | 966.41 | 1,875.12 | (908.71) |
| ISTRIBUT 136020 136010 136100 136200 | DISTRIBUTION PLANT OTHER THAN PROJECT PLANT 136020 LAND 136010 LAND RIGHTS 136100 STRUCTURES AND IMPROVEMENTS 136200 STATION EQUIPMENT | 1,485,973.92 1,336,969.59 3,428,240.61 86,163,770.68 | 128,540.15 330,044.89 4,241,594.49 | 1,926.31 | 128,540.15 328,118.58 4,168,125.70 | (3,243.93) | 1,614,514.07 1,336,969.59 3,753,115.26 90,225,710.77 | 909,971.44 1,140,623.72 24,887,736.28 | 1,614,514.07 426,998.15 2,612,491.54 65,337,974.49 |
| 136300 136400 136500 | STORAGE BATTERY EQUIPMENT POLES, TOWERS AND FIXTURES OVERHEAD CONDUCTORS AND DEVICES | 155,395,771.93 148,157,865.09 | 9,500,112.53 | 298,037.68 445,846.75 | 9,202,074.85 4,460,317.73 | (17,856.89) (2,799.83) | 164,579,989.89 152,615,382.99 1 664 172 63 | 81,345,993.09 82,174,189.76 622.374.48 | 83,233,996.80 70,441,193.23 1.041,798.15 |
| 136600 136700 136800 | UNDERGROUND CONDUIT UNDERGROUND CONDUCTORS AND DEVICES I INF TRANSFORMERS | 1,551,966.69 49,284,446.82 197,659,253.38 | 7,081,972.49 11,391,626.35 | 115,940.40 | 6,966,032.09 10,223,707.92 | (26,519.43) (4,718.17) | 56,223,959.48 207,878,243.13 | 11,186,563.11 71,486,648.29 | 45,037,396.37 136,391,594.84 |
| 136900 | SERVICES METERS | 76,774,009.84 58,959,474.32 | 1,090,126.81 | 43,113.59 | 1,047,013.22 (81,251.46) | (9,428.52) | 77,811,594.54 58,878,222.86 | 40,091,535.43 | 37,720,059.11 37,081,776.97 |
| 137100 137200 137300 | INSTALLATIONS ON CUSTOMERS' PREMISES LEASED PROP. ON CUSTOMERS' PREMISES STREET LIGHTING AND SIGNAL SYSTEMS | 17,402,416.65 | 1,763.65 5,680,872.94 | 3,140.66 | (1,377.01) 5,322,511.68 | | 17,401,039.64 49,500,090.41 | 9,693,091.43 17,009,725.84 | 7,707,948.21 32,490,364.57 |
| | TOTAL DISTRIBUTION PLANT- OTHER THAN PROJECT PLANT TOTAL DISTRIBUTION PLANT | 841,777,738.25 841,779,211.57 | 45,849,791.75 45,849,791.75 | 3,973,772.36 3,974,279.27 | 41,875,512.48 | (170,752.38) (170,752.38) | 883,483,005.26 883,483,971.67 | 362,344,898.76 362,346,773.88 | 521,138,106.50 521,137,197.79 |

| | | | YEAR T | YEAR TO DATE | | | | |
|-------------------------------------|------------------------------|---------------|-------------------------|---------------|-------------|--------------------------|---------------|----------------|
| | NET BALANCE FIRST OF YEAR | DEBITS-GROSS | CREDITS FOR RETIREMENTS | NET ADDITIONS | ADJUSTMENTS | NET BALANCE THIS DATE | RESERVE | NET BOOK VALUE |
| 1 | | | | | | | | |
| | 2,734,775.95 | | 00'066 | (930.00) | | 2,733,845.95 | 153,100.15 | 2,580,745.80 |
| | | | | | | | | |
| STRUCT AND IMPROV 10 OWNED PROPERTY | 28,343,519.39 | 1,746,662.24 | 222,549.23 | 1,524,113.01 | | 29,867,632.40 | 7,086,340.80 | 22,781,291.60 |
| MPROVEMENTS TO LEASED PROPERTY | 618,508.30 | 70,369.20 | 8,779,17 | 61,590.03 | | 680,098.33 | 478,558.61 | 201,529.72 |
| | 6.129.377.49 | 462.926.10 | | 462,926.10 | | 6,592,303.59 | 2,078,183.13 | 4,514,120.46 |
| NON PC COMPUTER EQUIPMENT | 9,611,731.44 | 4,120,885.02 | | 4,120,885.02 | | 13,732,616.46 | 6,628,645.15 | 7,103,971.31 |
| CASH PROCESSING EQUIPMENT | 369,383,94 | 448,190.94 | | 448,190.94 | | 817,574.88 | 266,650.83 | 550,924.05 |
| PERSONAL COMPUTER EQUIPMENT | 9.814,322,00 | 1,901,686.75 | | 1,901,686.75 | | 11,716,008.75 | 10,451,771.32 | 1,264,237.43 |
| RANSPORTATION EQUIPMENT | 22,433,401,14 | | | | | 22,433,401.14 | 20,440,574.60 | 1,992,826.54 |
| | 563,754.75 | 102,957.32 | | 102,957.32 | | 666,712.07 | 271,288.79 | 395,423.28 |
| OOLS, SHOP, AND GARAGE EQUIPEMNT | 3.424.989.75 | 921,322,08 | | 921,322.08 | | 4,346,311.83 | 1,214,420.20 | 3,131,891.63 |
| ABORATORY EQUIPMENT | 3,269,202.59 | 827.92 | | 827.92 | | 3,270,030.51 | 1,292,490.32 | 1,977,540.19 |
| POWER OPERATED FOUIPMENT | 200,677,14 | 24.822.74 | | 24,822.74 | | 225,499.88 | 127,612.13 | 97,887.75 |
| CARRIER COMMUNICATION EQUIPMENT | 2,939,746,71 | 1,352,931,97 | | 1,352,931.97 | | 4,292,678.68 | 944,470.66 | 3,348,208.02 |
| REMOTE CONTROL COMMUNICATION FOLIP | 3 729 637 84 | 96.651.36 | | 96,651.36 | | 3,826,289.20 | 1,070,524.78 | 2,755,764.42 |
| MOBILE COMMINIOATION FOLIPMENT | 4.339.042.39 | 91.167.02 | | 91,167.02 | | 4,430,209.41 | 1,010,783.14 | 3,419,426.27 |
| ISCELLANEOUS EQUIPMENT | 440,985.52 | 5,985.74 | | 5,985.74 | | 446,971.26 | 267,711.66 | 179,259.60 |
| OTHER TANGIBLE PROPERTY | | | | | | | | |
| 1 | 98.963.056.34 | 11,347,386.40 | 232,258.40 | 11,115,128.00 | | 110,078,184.34 | 53,783,136.27 | 56,295,048.07 |

1,536,305,544.88 338,811,264.98 1,548,024,813.24 1,548,024,813.24 1,548,024,813.24 3,084,330,358.12 (98,520.00) 338,811,264.98 131,272.98 98,228,060.10 (229,792.98) 151,354,610.50 12,782,852.42 114,284,084.05 (229,792.98) 151,354,610.50 2,991,322,275.58 187,456,654.48 TOTAL ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD ELECTRIC PLANT IN PROCESS OF RECLASSIFICATION ELECTRIC PLANT LEASED TO OTHERS ELECTRIC PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS-ELEC. ACCUMULATED RESERVE SUMMARY 103 103 103 105 105 108 108

265,408,901.57 3,178,778,930.06 TOTAL ELECTRIC PLANT

KENTUCKY UTILITIES - KENTUCKY RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE AS OF SEPTEMBER 30, 2003

| RESERVE FOR DEPRECIATION | • | | | YEAR TO DATE | : | | |
|---|---|--|--------------------------------------|--------------|-----------------------------|-----------------------------|---------------------------------|
| EXCLUSIVE OF TRANSPORTATION AND POWER OPERATED EQUIPMENT | NET BALANCE FIRST OF YEAR | ACCRUAL | GROSS RETIREMENTS | SALVAGE | COST OF REMOVAL | TRANSFERS/ OTHER CREDITS | NET BALANCE THIS DATE |
| ELECTRIC STEAM PRODUCTION HYDRAULIC PRODUCTION - PROJECT PLANT | 794,854,592.77 788,668.13 | 26,366,541.22 6,260.23 | 5,889,735.87 | 61,336.05 | 1,803,774.84 | (166,496.36) | 813,422,462.97 794,928.36 |
| HYDRAULIC PRODUCTION - NON-PROJECT PL' OTHER PRODUCTION | 7,5 50,3 | 118,876.56 9,063,312.29 | 0.00 1,776,053.64 | | | 130.22 (130.22) | 7,654,242.88 57,600,033.18 |
| TRANSMISSION - PROJECT PLANT TRANSMISSION - NON-PROJECT PLT | 97,189.29 229,451,197.59 | 1,613.43 10,080,800.25 | 0.00 910,525.24 | 113,824.42 | (2,132,463.69) | (1,278,010.36) | 96,602.72 239,589,750.35 |
| DISTRIBUTION - PROJECT PLANT DISTRIBUTION - NON-PROJECT PLT GENERAL | 2,438.75 345,622,464.77 27,872,255.98 | (56.72) 20,647,279.62 5,285,331.76 | 506.91 3,973,772.36 223,479.23 | 54,875.15 | (2,077,632.74) 70,115,45 | (2,083,581.15) | 362,344,898.77 32,863,993.06 |
| TOTAL ELECTRIC EXCL. TRANSPORTATION | 1,456,536,948.13 | 71,569,958.64 | 12,774,073.25 | 230,035.62 | (2,336,206.14) | (3,528,087.87) | 1,514,370,987.41 |
| TOTAL TRANSPORTATION EQUIPMENT | 19,404,027.08 | 1,036,547.52 | 0.00 | | | | 20,440,574.60 |
| TOTAL RESERVE FOR DEPRECIATION OF PLANT IN SERVICE - ELECTRIC | 1,475,940,975.21 | 72,606,506.16 | 12,774,073.25 | 230,035.62 | (2,336,206,14) | (3,528,087.87) | 1,534,811,562.01 |
| RESERVE FOR AMORTIZATION LEASEHOLDS FRANCHISES AND CONSENTS, ETC. | 457.079.47 9,129.016.22 | 30,268.31 3,605,666.40 | 8,779.17 0.00 | | | | 478,568.61 12,734,682.62 |
| RETIREMENT WORK IN PROGRESS | 3,476,144.28 | | | 114,019.14 | 6,501,493.76 | 5,344,748.37 | 2,433,418.03 |

| KENTUCKY UTILITIES - TENNESSI | ELECTRIC PLANT | AS OF SEPTEMBER 30, 2003 |
|-------------------------------|----------------|--------------------------|
|-------------------------------|----------------|--------------------------|

| 20.6 | NET BOOK VALUE | 129.45 3,765.82 6,652.29 10.547.56 | | 2,412.82 925.39 557.85 21,244.34 | (5,442.49) (5,112.19) | 641.25 (625.04) 2,982.03 (100.65) | 17,483.31 | 28,030.87 | 22,097.57 | 50,128.44 |
|--|---|---|-----------------------------|---|---|---|--------------------------|---|--|----------------------|
| | RESERVE NE | 310.08 46,307.88 30,327.59 76,945.55 | 2000 | 1,702.02 2,063.44 34,691.92 | 33,747.12 52,175.37 | 9,413.63 1,575.50 10,452.62 684.50 | 146,506.12 | 223,451.67 | 223,451.67 | 223,451.67 |
| | NET BALANCE THIS DATE | 439.53 50,073.70 36,979.88 87 403 11 | 11.001,10 | 2,412.82 2,627.41 2,621.29 55,936.26 | 28,304.63 47,063.18 | 10,054.88 950.46 13,434.65 583.85 | 163,989,43 | 251,482.54 | 22,097.57 | 273,580.11 |
| | ADJUSTMENTS | | | | | | | | | |
| KENTUCKY UTILITIES - TENNESSEE ELECTRIC PLANT AS OF SEPTEMBER 30, 2003 | YEAR TO DATE FOR ENTS NET ADDITIONS | \$ | | | | | | | | |
| KENTUCKY UTIL ELECTF AS OF SEPTI | CREDITS | | | | | | | | 2 | |
| | DEBITS-GROSS | | | | | | | | 22,097.57 | |
| | NET BALANCE FIRST OF YEAR | 439.53 50,073.70 36,979.88 | 87,493.11 | 2,412,82 2,627,41 2,621,29 55,936,26 | 28,304.63 47,063.18 | 10,054.88 950.46 13,434.65 583.85 | 163,989.43 | 251,482.54 | | 251,482.54 |
| | ļ | ON PLANT LAND RIGHTS POLES AND FIXTURES OVERHEAD CONDUCTORS AND DEVICES | TOTAL TRANSMISSION PLANT == | NA PLANT LAND LAND RIGHTS STRUCTURES AND IMPROVEMENTS STATION EQUIPMENT | STORAGE BATTERY EQUIPMENT POLES, TOWERS AND FIXTURES OVERHEAD CONDUCTORS AND DEVICES UNDERGROUND CONDUIT | UNDERGROUND CONDUCTORS AND DEVICES LINE TRANSFORMERS SERVICES METERS INSTALATIONS ON CUSTOMERS' PREMISES LEASED PROP. ON CUSTOMERS' PREMISES STREET LIGHTING AND SIGNAL SYSTEMS | TOTAL DISTRIBUTION PLANT | TOTAL ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD ELECTRIC PLANT IN PROCESS OF RECLASSIFICATION | ELECTRIC PLANT LEASED TO OTHERS ELECTRIC PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS-ELEC. ACCUMULATED RESERVE | TOTAL ELECTRIC PLANT |
| | | SS | TOTALT |) <u>F</u> | | | TOTAL E | | ELECTR ELECTR CONSTR ACCUMU | TOTALE |
| | | TRANSMI 135010 135500 135600 | | DISTRIBL 136020 136010 136100 136200 | 136300 136400 136500 136600 | 136700 136800 136900 137000 137200 137300 | | SUMMARY 101 102 103 | 401 701 801 | |

| KENTUCKY UTILITIES - TENNESSEE | RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE | AS OF SECUTEMBED 30, 2003 |
|--------------------------------|---|---------------------------|
|--------------------------------|---|---------------------------|

| 20.7 | | NET BALANCE THIS DATE | 76,945.55 146,506.12 | 223,451.67 |
|---|--------------------------|------------------------------|--|--|
| | | OTHER CREDITS | | 0.00 |
| | | COST OF REMOVAL | - | 00:00 |
| ' IN SERVICE | YEAR TO DATE | SALVAGE | | 0.00 |
| TENNESSEE TIZATION OF PLAN1 130, 2003 | | GROSS RETIREMENTS | 00:00 | 0.00 |
| KENTUCKY UTILITIES - TENNESSEE RESERVE FOR DEPRECIATION AND AMORTIZATION OF PLANT IN SERVICE AS OF SEPTEMBER 30, 2003 | | ACCRUAL | 2,419.2 3,329.5 | 5,748.75 |
| | ' | NET BALANCE FIRST OF YEAR | 74,526.35 143,176.57 | 217,702.92 |
| | RESERVE FOR DEPRECIATION | | ELECTRIC TRANSMISSION DISTRIBUTION | TOTAL RESERVE FOR DEPRECIATION OF PLANT IN SERVICE - ELECTRIC |

| | NET BALANCE FIRST OF YEAR | DEBITS-GROSS | YEAR TO DATE CREDITS FOR RETIREMENTS NET AI | DDITIONS | ADJUSTMENTS | NET BALANCE THIS DATE | RESERVE | NET BOOK VALUE |
|--|---|------------------------------------|---|------------------------------------|-----------------------------------|---|--|--|
| | 5,338.69 | | | | | 5,338.69 | | 5,338.69 |
| | 5,338.69 | ! | | | | 5,338.69 | | 5,338.69 |
| ON PLANT LAND LAND RIGHTS STRUCT & IMPROVE-NON SYS CONTROL/COM 1,0 | 68,167.96 1,782,030.88 1,050,280.78 | | | | | 68,167.96 1,782,030.88 1,050,280.78 | 1,638,093.63 524,283.48 | 68,167.96 143,937.25 525,997.30 |
| STRUCT & IMPROVE-SYS CONTROL/COM STATION EQUIPMENT-NON SYS CONTROL/CON 13.9 | 13,943,172.45 | 163,266.19 | 487.40 | 162,778.79 | | 14,105,951.24 | 4,712,350.80 | 9,393,600.44 |
| TTATION EQUIPMENT-SYS CONTROL/COM COWERS AND FIXTURES OLES AND FIXTURES 5,24 OVERHEAD CONDUCTORS AND DEVICES INDERGROUND CONDUIT MOREGROUND CONDUCTORS AND DEVICES | 6,739,096.01 5,246,663.43 11,605,472.15 | 184,102.57 570,581.43 | 280.43 20,526.99 | 183,822.14 550,054.44 | | 6,739,096.01 5,430,485.57 12,155,526.59 | 3,287,666.74 3,456,207,40 7,052,602.10 | 3,451,429,27 1,974,278,17 5,102,924,49 |
| 40,434,8 | 883.66 | 917,950.19 | 21,294.82 | 896,655.37 | | 41,331,539.03 | 20,671,204.15 | 20,660,334.88 |
| 3 83 6,294 | 96,439.08 83,580.13 367,467.51 6,294,362.38 | 17,860.97 | | 17,860.97 | 3,243.93 106,185.61 | 96,439,08 83,580,13 370,711,44 6,418,408,96 | 51,735.67 110,979.54 1,717,081.23 | 96,439.08 31,844.46 259,731.90 4,701,327.73 |
| 12,133 12,306 | 12,133,206.94 12,306,434.76 | 152,131.95 214,967.91 | 30,438.90 51,204.17 | 121,693.05 163,763.74 | 17,856.89 2,799.83 | 12,272,756.88 12,472,998.33 | 6,734,101.25 7,108,651.82 | 5,538,655.63 5,364,346.51 |
| JNDERGROUND CONDUIT JNDERGROUND CONDUCTORS AND DEVICES 516 LINE TRANSFORMERS 12,035 SERVICES 48168 3 616 | 519,618.44 12,035,778.32 4,905,735.94 3,616,919.29 | 2,626.26 3,970.61 117,949.40 | 2,567.68 8,640.06 | 2,626.26 1,402.93 109,309.34 | 26,519.43 4,718.17 9,428.52 | 548,764.13 12,041,899.42 5,024,473.80 3,616,919.29 | 133,186,18 5,448,551,17 2,852,062.82 1,729,897,10 | 415,577.95 6,593,348.25 2,172,410.98 1,887,022.19 |
| NITALLATIONS ON CUSTOMERS' PREMISES EASED PROP. ON CUSTOMERS' PREMISES 1,229.0 1,229.0 | 867,302.81 | 85,702.28 | | 85,702.28 | | 867,302.81 1,314,747.05 | 596,586.18 574,227.80 | 270,716.63 740,519.25 |
| 12, | 54,455,890.37 | 595,209.38 | 92,850.81 | 502,358.57 | 170,752.38 | 55,129,001.32 | 27,057,060.76 | 28,071,940.56 |

KENTUCKY UTILITIES - VIRGINIA ELECTRIC PLANT AS OF SEPTEMBER 30, 2003

| | | | YEAR IO DAIL | UDAIE | | | | |
|-------------------------------------|---------------|--------------|--------------|---------------|-----------------|--------------|--------------|----------------|
| | NET BALANCE | | CREDITS FOR | | | NET BALANCE | 17.01.0 | |
| | FIRST OF YEAR | DEBITS-GROSS | RETIREMENIS | NET ADDITIONS | AUJUS I MEN I S | IHIS DAIE | RESERVE | NET BOOK VALOE |
| GENERAL PLANT | | | | | | | | |
| LAND | 91,571.48 | | | | | 91,571.48 | | 91,571,48 |
| LAND RIGHTS | | | | | | | | |
| STRUCT AND IMPROV TO OWNED PROPERTY | 643,848.85 | | | | | 643,848.85 | 222,887.06 | 420,961.79 |
| IMPROVEMENTS TO LEASED PROPERTY | 75,980.87 | | | | | 75,980.87 | 75,116.41 | 864.46 |
| OFFICE EQUIPMENT | 39,094.49 | | | | | 39,094.49 | 31,218.34 | 7,876.15 |
| NON PC COMPUTER EQUIPMENT | | | | | | | | |
| TRANSPORTATION EQUIPMENT | 1,315,837.37 | | | | | 1,315,837.37 | 1,233,800.64 | 82,036.73 |
| STORES EQUIPMENT | 8,103.30 | | | | | 8,103.30 | 3,390.63 | 4,712.67 |
| TOOLS, SHOP, AND GARAGE EQUIPEMNT | 275,731.08 | 15,279.14 | | 15,279.14 | | 291,010.22 | 50,723.89 | 240,286.33 |
| LABORATORY EQUIPMENT | 37,683.18 | | | | | 37,683.18 | 18,424.40 | 19,258.78 |
| POWER OPERATED EQUIPMENT | | | | | | | | ; |
| CARRIER COMMUNICATION EQUIPMENT | 153,447.99 | 9,961.01 | | 9,961.01 | | 163,409.00 | 98,180.87 | 65,228.13 |
| REMOTE CONTROL COMMUNICATION EQUIP. | 160,272.74 | | | | | 160,272.74 | 53,890.87 | 106,381.87 |
| MOBILE COMMUNICATION EQUIPMENT | 240,853.23 | | | | | 240,853.23 | 47,947.60 | 192,905.63 |
| MISCELLANEOUS EQUIPMENT | 16,363.42 | | | | | 16,363.42 | 12,726.12 | 3,637.30 |
| OTHER TANGIBLE PROPERTY | | | | : | | | | |
| TOTA! GENERA! DI ANT | 3 058 788 00 | 25.240.15 | 000 | 25,240,15 | | 3,084,028.15 | 1,848,306.83 | 1,235,721.32 |

| | 49,973,335.45 | | | | | 07 101 1 | 1,701,407,10 | | 51,734,802.61 |
|------------|---------------------------------|----------------------------------|------------------------------|------------------|---------------------------------|------------------------------------|-------------------------------------|---------------------|--|
| | 49,576,571.74 | | | | | | 1 | 49,5/6,5/1.74 | 101,311,374.35 49,576,571.74 51,734,802.61 |
| | 99,549,907.19 49,576,571.74 | | | | | 1 | 1,761,467.16 | | 101,311,374.35 |
| | 1,424,254.09 | | | | | | | | 1,424,254.09 |
| | 114,145.63 | | | | | | | | 114,145.63 |
| | 1,538,399.72 | | | | | | (2,015,100.24) | | (476.700.52) |
| | 97,954,900.72 | | | | | | 3,776,567.40 | | 101 731 468 12 |
| > | TOTAL ELECTRIC PLANT IN SERVICE | ELECTRIC PLANT PURCHASED OR SOLD | ELECTRIC PLANT IN PROCESS OF | RECLASSIFICATION | ELECTRIC PLANT LEASED TO OTHERS | ELECTRIC PLANT HELD FOR FUTURE USE | CONSTRUCTION WORK IN PROGRESS-ELEC. | ACCUMULATED RESERVE | TOTAL ELECTRIC PLANT |
| CI INAMADO | 101 | 102 | 103 | | 104 | 105 | 107 | 108 | |

| | AESEAVE FOR DEP | AS OF SEPTE | EFRECIATION AND AMORTIZATION OF PLANT IN SERVICE AS OF SEPTEMBER 30, 2003 | LAIN I IIN SERVICE | | | |
|---|--|---|--|--------------------|-----------------------|------------------|--|
| RESERVE FOR DEPRECIATION | ı | | | YEAR TO DATE | | | |
| EXCLUSIVE OF TRANSPORTATION AND POWER OPERATED EQUIPMENT | NET BALANCE FIRST OF YEAR | ACCRUAL | GROSS RETIREMENTS | SALVAGE | COST OF REMOVAL | OTHER CREDITS | NET BALANCE THIS DATE |
| ELECTRIC TRANSMISSION DISTRIBUTION GENERAL | 19,773,295,33 25,911,732.50 498,336,97 | 931,366.62 1,205,019.64 41,052.81 | 21,294.82 92,850.81 0.00 | 192.86 396.54 | 12,355.84 (32,762.89) | | 20,671,204.15 27,057,060.76 539,389.78 |
| TOTAL ELECTRIC EXCL. TRANSPORTATION | 46,183,364.80 | 2,177,439.07 | 114,145.63 | 589.40 | (20,407.05) | | 48,267,654.69 |
| TOTAL TRANSPORTATION EQUIPMENT | 1,178,743.23 | 55,057.41 | 0.00 | | | | 1,233,800.64 |
| TOTAL RESERVE FOR DEPRECIATION OF PLANT IN SERVICE - ELECTRIC | 47,362,108.03 | 2,232,496.48 | 114,145.63 | 589.40 | (20,407.05) | ţ | 49,501,455.33 |
| RESERVE FOR AMORTIZATION FRANCHISES AND CONSENTS, ETC. ELECTRIC | 74,926.76 | 189.65 | 0.00 | | | | 75,116.41 |

| | KENTUCK NONI AS OF | KENTUCKY UTILITIES - KENTUCKY NONUTILITY PROPERTY AS OF SEPTEMBER 30, 2003 | ТUСКҮ 'Y :003 | | | 20.11 |
|---|------------------------------|--|------------------------------------|---|-----------------------------|--------------------------|
| | NET BALANCE FIRST OF YEAR | DEBITS-GROSS | YEAR CREDITS FOR RETIREMENTS | YEAR TO DATE OR ITS NET ADDITIONS | ADJUSTMENTS | NET BALANCE THIS DATE |
| OTHER NONUTILITY PROPERTY LAND BUILDINGS | 946,697.04 80,392.02 | | | | | 946,697.04 80,392.02 |
| TOTAL NONUTILITY PROPERTY | 1,027,089.06 | | | | | 1,027,089.06 |
| | | ACCRUAL | GROSS RETIREMENTS | COST OF REMOVAL | TRANSFERS/ OTHER CREDITS | |
| RESERVE FOR DEPRECIATION, DEPLETION AND AMORTIZATION OF NONUTILITY PROPERTY | | | | | | |
| OTHER NONUTILITY PROPERTY | (130,101.10) | (307.80) | | | | (130,408.90) |
| TOTAL NONUTILITY PROPERTY LESS RESERVE FOR DEPRECIATION, DEPLETION AND AMORTIZATION | 1,157,190.16 | | | | | 1,157,497.96 |

RWIP allocation

Basis of allocation: Actual retirements

| Basis of allocation: Actual retirements | | | |
|--|---------------------------------|---|-------------------|
| Function | Retired Plant | Allocated RWIP | |
| Steam | 5,889,735.87 | 1,111,281.04 | 45.667% |
| Hydro project plant | - | - | 0.000% |
| Hydro non pp | 1 775 052 54 | 225 407 54 | 0.000% |
| Other Transmission-PP | 1,776,053.64 | 335,107.51 | 13.771% 0.000% |
| Transmission-KY | 910,525.24 | 171,798.78 | 7.060% |
| Transmission-TN | - | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 0.000% |
| Transmission, VA | 21,294.82 | 4,017.93 | 0.165% |
| Distribution, PP | 506.91 | 95.64 | 0.004% |
| Distribution, KY | 3,973,772.36 | 749,775.20 | 30.812% |
| Distribution, TN | - | • | 0.000% |
| Distribution, VA | 92,850.81 | 17,519 18 | 0.720% |
| General-KY | 232,258.40 | 43,822.74 | 1.801% |
| Transportation KY General VA | | | 0.000% 0.000% |
| General | | | 0.000% |
| | 12,895,998.05 | 2,433,418.03 | 0.00070 |
| | | | |
| Total Company RWIP per books | | 2,433,418.03 | |
| | | | |
| | | | |
| Steam reserve | 813,422,462.97 | | |
| Steam RWIP | 1,111,281.04 | | |
| AFUDC pre merger reserve AFUDC post merger reserve | (12,024,640.00) (561,960.00) | | |
| Total Steam Reserve | (501,500.00) | 801,947,144.01 | |
| Total Steam Neserve | | 001,341,144.01 | |
| | | | |
| Hydro reserve | 8,449,171.24 | | |
| Hydro RWIP | - | | |
| AFUDC pre merger reserve | (5,183 00) | | |
| AFUDC post merger reserve | (157.00) | | |
| Total Hydro Reserve | | 8,443,831.24 | |
| | | | |
| Other reserve | 57,600,033.18 | | |
| Other RWIP | 335,107.51 | | |
| AFUDC pre merger reserve | (669.00) | | |
| AFUDC post merger reserve | (307,329.00) | | |
| Total Other Reserve | | 57,627,142.69 | |
| | | | |
| | | | |
| | | | |
| | | | |
| Transmission reserve, Kentucky | 239,589,750.36 | | |
| Transmission reserve, PP | 98,802.72 | | |
| Transmission reserve, Tenn Transmission RWIP | 76,945.55 | | |
| AFUDC pre merger reserve | 171,798.78 (1,887,436.00) | | |
| AFUDC post merger reserve | (46,071.00) | | |
| Total KY Transmission Reserve | (10,011.00) | 238,003,790.41 | |
| | | | |
| | | | |
| Transmission VA reserve | 20,671,204.15 | | |
| Transmission RWIP | 4,017.93 | | |
| AFUDC pre merger reserve | - | | |
| AFUDC post merger reserve | - | | |
| Total Transmission Reserve | | 20,675,222.08 | |
| | | | |
| Distribution reserve, Kentucky | 362,344,898.76 | | |
| Distribution Reserve, PP | 1,875.12 | | |
| Distribution Reserve, Tenn | 146,506.12 | | |
| Distribution RWIP | 749,775.20 | | |
| Distribution RWIP, PP | 95.64 | | |
| AFUDC pre merger reserve | | | |
| AFUDC post merger reserve | | | |
| Total KY Distribution Reserve | | 363,243,150.85 | |
| | | | |
| Distribution VA reserve | 27,057,060.76 | | |
| Distribution RWIP | 17,519.18 | | |
| AFUDC pre merger reserve | ,5.10.10 | | |
| AFUDC post merger reserve | - | | |
| Total Distribution Reserve | | 27,074,579.94 | |
| | | | |
| Constant Plant Tales 1 1 1 7 | | | |
| General Plant, Total excluding Transp. | 33,403,382.84 | | |
| Transportation Pus Allocated RWIP | 21,674,375.24 43,822.74 | | |
| Total General Plant Reserve | 45,022.74 | 55,121,580.82 | |
| . T.C. Donois Figure 1 todal ve | | ₩,12 1,000.02 | |
| | | | |
| Total Company Reserve | | 1,572,136,442.04 | |
| AFUDC | 14,833,445.00 | | |
| | | | |
| | | 1,586,969,887.04 | |
| | | | |

| | | PREMERGER BA | PREMERGER BALANCES (PRIOR TO 12/01/91) | TO 12/01/91) | POSTMERGER | POSTMERGER BALANCES (AFTER 12/01/91) | ER 12/01/91) | TOTAL AFUDC |
|-------------------|-------------------|--------------|--|--------------|------------|--------------------------------------|--------------|-------------|
| POWER P | POWER PLANT UNIT | DEBT | EQUITY | TOTAL | DEBT | EQUITY | TOTAL | IN P.I.S |
| GHENT 1 | THRU 12/31/2002 | 16239 53 | 16723 51 | 32963 04 | 28176 | 53293 21 | 81469 21 | 114432 25 |
| | 2003 ADDITIONS | | | 0 | 1560.33 | 2452 9 | 4013.23 | 4013.23 |
| | 2003 RETIREMENTS | 3074.48 | 2120.46 | 5194.94 | | | 0 | 5194.94 |
| | BAL AT 9/30/2003 | 13165.05 | 14603.05 | 27768.1 | 29736.33 | 55746.11 | 85482.44 | 113250.54 |
| | DEPRECIATION RATE | 0.0312 | 0.0312 | | 0.0312 | 0.0312 | | |
| | 2003 DEPR EXP | 411 | 456 | 298 | 928 | 1739 | 2667 | 3534 |
| GHENT 2 | THRU 12/31/2002 | 7375.28 | 16031.67 | 23406.95 | 5376.49 | 10560.2 | 15936.69 | 39343.64 |
| | 2003 ADDITIONS | | | 0 | 7.86 | 56.62 | 155.32 | 155.32 |
| | 2003 RETIREMENTS | 1.28 | 2.52 | 3.8 | | | 0 | 3.8 |
| | BAL AT 9/30/2003 | 7374 | 16029.15 | 23403.15 | 5475.19 | 10616.82 | 16092.01 | 39495.16 |
| | DEPRECIATION RATE | 0.0184 | 0.0184 | | 0.0184 | 0.0184 | | |
| | 2003 DEPR EXP | 136 | 295 | 431 | 101 | 195 | 296 | 727 |
| GHENT 3 | THRU 12/31/2002 | 4429182.2 | 3149343.96 | 7578526.16 | 11287.99 | 23920.36 | 35208.35 | 7613734.51 |
| | 2003 ADDITIONS | | | 0 | 468.1 | 815.5 | 1283.6 | 1283.6 |
| | 2003 RETIREMENTS | 24741.37 | 17463.3 | 42204.67 | | | 0 | 42204.67 |
| | BAL AT 9/30/2003 | 4404440.83 | 3131880.66 | 7536321,49 | 11756.09 | 24735.86 | 36491.95 | 7572813.44 |
| | DEPRECIATION RATE | 0.0222 | 0.0222 | | 0.0222 | 0.0222 | | |
| | 2003 DEPR EXP | 62226 | 69528 | 167307 | 261 | 549 | 810 | 168117 |
| | | 1 | | | | | | |
| GHENI 4 | THRU 12/31/2002 | 4684055.66 | 5532773.44 | 10216829.1 | 38766.93 | 85692.85 | 124459.78 | 10341288.88 |
| - | 2003 ADDITIONS | | 00000 | 0 0000 | /907 | 0410.4 | 14.70011 | 14070074 |
| | ZUUS RELIKEMEN IS | 24480.62 | 54304.32 | 118790.94 | 0 | 000000 | 0 | 1 101 30.34 |
| | BAL AI 9/30/2003 | 4629569.04 | 5468469.12 | 10098038.16 | 41353.93 | 94163.26 | 135517.19 | 10233333,33 |
| | 2003 DEPR EXP | 99999 | 118119 | 218118 | 893 | 2034 | 2927 | 221045 |
| GHENT SYSTEM I AB | THRII 12/31/2002 | 1355 | 3018 | 4373 | 356.94 | 730.22 | 1087 16 | 5460.16 |
| | 2003 ADDITIONS | |) | 0 | 134.65 | 325.58 | 460.23 | 460.23 |
| | 2003 RETIREMENTS | | | 0 | | | 0 | 0 |
| | BAL AT 9/30/2003 | 1355 | 3018 | 4373 | 491.59 | 1055.8 | 1547.39 | 5920.39 |
| | DEPRECIATION RATE | 0.0422 | 0.0422 | | 0.0422 | 0.0422 | | |
| | 2003 DEPR EXP | 22 | 127 | 184 | 21 | 45 | 99 | 250 |

| | | PREMERGER BALA | IERGER BALANCES (PRIOR TO 12/01/91) | 12/01/91) | POSTMERGER BALANCES (AFTER 12/01/91) | ALANCES (AFTE | R 12/01/91) | TOTAL AFUDC |
|----------------------|-------------------|----------------|-------------------------------------|-----------|--------------------------------------|---------------|-------------|-------------|
| POWER P | POWER PLANT UNIT | DEBT | EQUITY | TOTAL | DEBT | EQUITY | TOTAL | IN P.I.S |
| GREEN RIVER 18.2 | THRU 12/31/2002 | 0 | 0 | 0 | 2760 | 3810 | 6570 | 6570 |
| | 2003 ADDITIONS | | | 0 | 61.77 | 69.57 | 131.34 | 131.34 |
| | 2003 RETIREMENTS | | | 0 | | | 0 | 0 |
| | BAL AT 9/30/2003 | 0 | 0 | 0 | 2821.77 | 3879.57 | 6701.34 | 6701.34 |
| | DEPRECIATION RATE | 0.0171 | 0.0171 | | 0.0171 | 0.0171 | | |
| | 2003 DEPR EXP | 0 | 0 | 0 | 48 | 99 | 114 | 114 |
| GREEN RIVER 3 | THRU 12/31/2002 | 1211 | 2247 | 3458 | 1876 | 2528.55 | 4404.55 | 7862.55 |
| | 2003 ADDITIONS | | | 0 | 311.64 | 410.94 | 722.58 | 722.58 |
| | 2003 RETIREMENTS | | | 0 | | | 0 | 0 |
| | BAL AT 9/30/2003 | 1211 | 2247 | 3458 | 2187.64 | 2939.49 | 5127.13 | 8585.13 |
| | DEPRECIATION RATE | 0.0194 | 0.0194 | - | 0.0194 | 0.0194 | | 7 |
| | 2003 DEPR EXP | 23 | 44 | 29 | 42 | 25 | 66 | 166 |
| GREEN RIVER 4 | THRU 12/31/2002 | 7835 | 17426 | 25261 | 4440.43 | 5834.55 | 10274.98 | 35535.98 |
| | 2003 ADDITIONS | | | 0 | 114.92 | 104 | 218.92 | 218.92 |
| | 2003 RETIREMENTS | | | 0 | | | 0 | 0 |
| | BAL AT 9/30/2003 | 7835 | 17426 | 25261 | 4555.35 | 5938.55 | 10493.9 | 35754.9 |
| | DEPRECIATION RATE | 0.031 | 0.031 | | 0.031 | 0.031 | | |
| | 2003 DEPR EXP | 243 | 540 | 783 | 141 | 184 | 325 | 1108 |
| E W BROWN 1 | THRU 12/31/2002 | 98428 | 231674 | 330102 | 7064.83 | 12974.12 | 20038.95 | 350140.95 |
| | 2003 ADDITIONS | | | 0 | 273.24 | 374.55 | 647.79 | 647.79 |
| | 2003 RETIREMENTS | | | 0 | | | 0 | 0 |
| | BAL AT 9/30/2003 | 98428 | 231674 | 330102 | 7338.07 | 13348.67 | 20686.74 | 350788.74 |
| | DEPRECIATION RATE | 0.029 | 0.029 | | 0.029 | 0.029 | | |
| | 2003 DEPR EXP | 2854 | 6719 | 9573 | 213 | 387 | 900 | 10173 |
| E W BROWN 2 | THRU 12/31/2002 | 1545.7 | 3495 | 5040.7 | 38304.01 | 80895.79 | 119199.8 | 124240.5 |
| | 2003 ADDITIONS | | | 0 | 372.44 | 1728.42 | 2100.86 | 2100.86 |
| | 2003 RETIREMENTS | | | 0 | | | 0 | 0 |
| | BAL AT 9/30/2003 | 1545.7 | 3495 | 5040.7 | 38676.45 | 82624.21 | 121300.66 | 126341.36 |
| | DEPRECIATION RATE | 0.0288 | 0.0288 | | 0.0288 | 0.0288 | | 1 |
| | 2003 DEPR EXP | 45 | 101 | 146 | 1114 | 2380 | 3494 | 3640 |

| | | PREMERGER BA | MERGER BALANCES (PRIOR TO 12/01/91 | 0 12/01/91) | POSTMERGER BALANCES (AFTER 12/01/91) | ALANCES (AFTE | R 12/01/91) | TOTAL AFUDC |
|-------------|--------------------------------------|--------------|------------------------------------|----------------|--------------------------------------|-----------------------|-------------|-------------|
| POWER | POWER PLANT UNIT | DEBT | EQUITY | TOTAL | DEBT | EQUITY | TOTAL | IN P.I.S |
| E W BROWN 3 | THRU 12/31/2002 | 9891.92 | 21558.62 | 31450.54 | 20054 | 42600 | 62654 | 94104.54 |
| | 2003 ADDITIONS | | | 0 0 | | | 00 | 0 0 |
| | BAL AT 9/30/2003 | 9891.92 | 21558.62 | 31450.54 | 20054 | 42600 | 62654 | 94104.54 |
| | DEPRECIATION RATE | 0.0391 | 0.0391 | | 0.0391 | 0.0391 | | |
| | 2003 DEPR EXP | 387 | 843 | 1230 | 784 | 1666 | 2450 | 3680 |
| KU PARK | THRU 12/31/2002 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| (PINEVILLE) | 2003 ADDITIONS | | | 0 | | | 0 | 0 |
| | 2003 RETIREMENTS | ć | (| 0 | | ¢ | 0 | 0 (|
| | DEPRECIATION RATE | 0 0028 | 0 0028 | D | 0 0028 | 0 0.028 | O | 0 |
| | 2003 DEPR EXP | 0 | 0.2220 | 0 | 0 | 0 | 0 | 0 |
| | H | | (| | 0.70 | 770 | 7 9 7 7 | 4 |
| E 40 40 | 2003 ADDITIONS | Ò | Þ | 5 6 | 340 8134 | 61 73 | 143 07 | 143.07 |
| | 2003 RETIREMENTS | | | 0 0 | - - - - - |) : : :) | 0 | 0 |
| | BAL AT 9/30/2003 | 0 | 0 | 0 | 421.34 | 872.73 | 1294.07 | 1294.07 |
| | DEPRECIATION RATE | 0.0159 | 0.0159 | | 0.0159 | 0.0159 | | |
| | 2003 DEPR EXP | 0 | 0 | 0 | 7 | 14 | 21 | 21 |
| LOCK SEVEN | THRU 12/31/2002 | 4580 | 5636 | 10216 | a | 0 | 0 | 10216 |
| | 2003 ADDITIONS | | | 0 | | | 0 | 0 |
| | 2003 RETIREMENTS BAL AT 9/30/2003 | 4580 | 5636 | 10216 | 0 | 0 | 0 0 | 10216 |
| | DEPRECIATION RATE | 0.0246 | 0.0246 | | 0.0246 | 0.0246 | | |
| | 2003 DEPR EXP | 113 | 139 | 252 | 0 | 0 | 0 | 252 |
| TYRONE 18.2 | THRU 12/31/2002 | 0 | 0 | Ó | 0 | 0 | 0 | 0 |
| | 2003 ADDITIONS | | | 0 | | | 0 | 0 |
| | 2003 RETIREMENTS | c | (| 0 0 | c | c | 0 0 | 0 0 |
| | BALAI 9/30/2003 | 0 0000 | 0 0000 | 5 | 0 0033 | 0 0033 | 0 | |
| | DEFRECIATION RATE | 0.0233 | 0.0233 | c | 0.0233 | 0.0200 | | |
| | 2003 DEPR EAP | 0 | 0 | 2 | 0 | 0 | > | |

| | | PREMERGER BA | ERGER BALANCES (PRIOR TO 12/01/91) | 10 12/01/91) | POSTMERGER | POSTMERGER BALANCES (AFTER 12/01/91) | ER 12/01/91) | TOTAL AFUDC |
|----------|--------------------------------------|--------------|------------------------------------|--------------|------------|--------------------------------------|--------------|-------------|
| POWER | POWER PLANT UNIT | DEBT | EQUITY | TOTAL | DEBT | EQUITY | TOTAL | IN P.I.S |
| TYRONE 3 | THRU 12/31/2002 | 0 | 0 | -0 | 4169.98 | 5678.02 | 9848 | 9848 |
| | 2003 ADDITIONS | | | 0 | 622.58 | 915.86 | 1538.44 | 1538.44 |
| | 2003 RETIREMENTS | c | C | 00 | 4792 56 | 6593 88 | 11386 44 | 11386.44 |
| | DEPRECIATION RATE | 0.0213 | 0.0213 | | 0.0213 | 0.0213 | | |
| | 2003 DEPR EXP | 0 | 0 | 0 | 102 | 140 | 242 | 242 |
| BROWN 7 | THRU 12/31/2002 | 0 | 0 | 0 | 1391.85 | 4617.43 | 6009.28 | 6009.28 |
| | 2003 ADDITIONS 2003 RETIREMENTS | | | 0 0 | | | 00 | 00 |
| | BAL AT 9/30/2003 | 0 | 0 | 0 | 1391.85 | 4617.43 | 6009.28 | 6009.28 |
| | DEPRECIATION RATE | 0.0328 | 0.0328 | | 0.0328 | 0.0328 | | ļ |
| | 2003 DEPR EXP | 0 | 0 | 0 | 46 | 151 | 197 | 197 |
| BROWN 8 | THRU 12/31/2002 | 358.07 | 762.97 | 1121.04 | 89938.99 | 220099.68 | 310038.67 | 311159.71 |
| | 2003 ADDITIONS | | | 0 | | | 0 | 0 |
| | BAL AT 9/30/2003 | 358.07 | 762.97 | 1121.04 | 89938.99 | 220099.68 | 310038.67 | 311159.71 |
| | DEPRECIATION RATE | 0.0351 | 0.0351 | | 0.0351 | 0.0351 | | |
| | 2003 DEPR EXP | 13 | 27 | 40 | 3157 | 7725 | 10882 | 10922 |
| BROWN 9 | THRU 12/31/2002 | 287.25 | 682.9 | 970.15 | 106416.45 | 234819,37 | 341235.82 | 342205.97 |
| | 2003 ADDITIONS | | | 0 | | | 0 | 0 0 |
| | 2003 RETIREMENTS BAL AT 9/30/2003 | 287.25 | 682.9 | 970.15 | 106416.45 | 234819.37 | 341235.82 | 342205.97 |
| | DEPRECIATION RATE | 0.0339 | 0.0339 | | 0.0339 | 0.0339 | | |
| | 2003 DEPR EXP | 10 | 23 | 33 | 3608 | 1960 | 11568 | 11601 |
| BROWN 10 | THRU 12/31/2002 | 0 | 0 | 0 | 111420.17 | 132220.86 | 243641.03 | 243641.03 |
| | 2003 ADDITIONS | | | 0 0 | | | 00 | 0 0 |
| | BAL AT 9/30/2003 | 0 | 0 | 0 | 111420.17 | 132220.86 | 243641.03 | 243641.03 |
| | DEPRECIATION RATE | 0.0348 | 0.0348 | | 0.0348 | 0.0348 | | 1 |
| | 2003 DEPR EXP | 0 | 0 | 0 | 3877 | 4601 | 8478 | 8478 |

| | | PREMERGER BA | LANCES (PRIOR | 10 12/01/91) | POSTMERGER | POSTMERGER BALANCES (AFTER 12/01/91) | R 12/01/91) | TOTAL AFUDC |
|------------------|---|--------------|----------------------------------|---|----------------|--------------------------------------|----------------------|--------------------------|
| POWER PLANT UNIT | ANT UNIT | DEBT | BT EQUITY TOTAL | TOTAL | DEBT | EQUITY | TOTAL | IN P.I.S |
| BROWN 11 | THRU 12/31/2002 | 0 | 0 | 00 | 86267.02 | 124019.87 | 210286.89 | 210286.89 |
| | 2003 RETIREMENTS BAL AT 9/30/2003 | 0 | 0 | 000 | 86267.02 | 124019.87 | 0 210286.89 | 210286.89 |
| | DEPRECIATION RATE | 0.0355 | 0.0355 | C | 0.0355 | 0.0355 | 7465 | 7465 |
| PC GHENT 1 | THRU 12/31/2002 | 3757.37 | 8945.64 | 12703.01 | 339136.47 | 754914.18 | 1094050.65 | 1106753.66 |
| (SCRUBBER) | 2003 ADDITIONS 2003 RETIREMENTS | 0257 07 | 00 00 00 00 00 00 | 0 | 330136.47 | 754914 18 | 0 0 1094050 65 | 0 0 |
| | DEPRECIATION RATE | 0.0567 | 0.0567 | 10:00:21 | 0.0567 | 0.0567 | | |
| | 2003 DEPR EXP | 213 | 207 | 720 | 19229 | 42804 | 62033 | 62753 |
| STEAM PRODUCTION | THRU 12/31/2002 | 9260876.66 | 9003236.84 | 18264113.5 | 501770.07 | 1083432.05 | 1585202.12 | 19849315.62 |
| TOTALS | 2003 ADDITIONS | 0 | 0 | 0 | 6605.37 | 15724.35 | 22329.72 | 22329.72 |
| | 2003 RETIREMENTS | 82303.75 | 83890.6 | 166194.35 | 0 508375.44 | 1099156.4 | 0 1607531.84 | 166194.35 19705450.99 |
| | DEPRECIATION RATE | 10010 | 17:01:00 | | | | | |
| | 2003 DEPR EXP | 202147 | 197279 | 399426 | 23877 | 52246 | 76123 | 475549 |
| | | /12 /12 | | | | | | |
| | MONTHLY EXPENSE | 16846 | 16440 | 33286 | 1990 | 4354 | 6344 | 39630 |
| HYDRO PRODUCTION | THRU 12/31/2002 | 4580 | 5636 | 10216 | 340 | 811 | 1151 | 11367 |
| TOTALS | 2003 ADDITIONS | 0 | 0 | 0 | 81.34 | 61.73 | 143.07 | 143.07 |
| | 2003 RETIREMENTS BAL AT 9/30/2003 | 0 4580 | 0 5636 | 10216 | 0 421.34 | 0 872.73 | 0 1294.07 | 11510.07 |
| | DEPRECIATION RATE | | | | | | | |
| | 2003 DEPR EXP | 113 | 139 | 252 | 7 | 41 | 21 | 273 |
| | HANDEN OF THE PROPERTY OF THE | 712 /12 | 112 | 21/12 | 1 12 | - | 2 | 23 |
| | WOW ITE LAF LINGE | | - | | | | | |

| | | PREMERGER BAI | HERGER BALANCES (PRIOR TO 12/01/91 | TO 12/01/91) | POSTMERGER BALANCES (AFTER 12/01/91) | ALANCES (AFTE | R 12/01/94) | TOTAL AFUDC |
|------------------|-------------------|---------------|------------------------------------|--------------|--------------------------------------|---------------|-------------|-------------|
| POWER PLANT UNIT | ANT UNIT | DEBT | EQUITY | TOTAL | DEBT | EQUITY | TOTAL | IN P.I.S |
| OTHER PRODUCTION | THRU 12/31/2002 | 645.32 | 1445.87 | 2091.19 | 395434.48 | 715777.21 | 1111211.69 | 1113302.88 |
| TOTALS | 2003 ADDITIONS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 2003 RETIREMENTS | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | BAL AT 9/30/2003 | 645.32 | 1445.87 | 2091.19 | 395434.48 | 715777.21 | 1111211.69 | 1113302.88 |
| | DEPRECIATION RATE | | | 1 | | | 100 | |
| | 2003 DEPR EXP | 23 | 20 | 73 | 13750 | 24840 | 38290 | 38663 |
| | MONTHLY EXPENSE | 712 /12 | 4 4 | 9 | /12 /12 | 2070 | 3216 | 3222 |
| PRODUCTION | THBU 12/31/2002 | 9266101.98 | 9010318 71 | 18276420 69 | 897544.55 | 1800020.26 | 2697564.81 | 20973985.5 |
| TOTALS | 2003 ADDITIONS | 0 | 0 | 0 | 6605,37 | 15724.35 | 22329.72 | 22329.72 |
| | 2003 RETIREMENTS | 82303.75 | 83890.6 | 166194.35 | 0 | 0 | 0 | 166194.35 |
| | BAL AT 9/30/2003 | 9183798.23 | 8926428.11 | 18110226.34 | 904149.92 | 1815744.61 | 2719894.53 | 20830120.87 |
| | DEPRECIATION RATE | | | | | | | |
| | 2003 DEPR EXP | 202283 | 197468 | 399751 | 37634 | 77100 | 114734 | 514485 |
| | | 712 | | | 21/ 21 | | | |
| | MONTHLY EXPENSE | 16857 | 16456 | 33313 | 3136 | 6425 | 9561 | 42874 |
| TRANSMISSION | THRU 12/31/2002 | 1561627.41 | 1756196.88 | 3317824.29 | 93666.77 | 161023.7 | 254690.47 | 3572514.76 |
| | 2003 ADDITIONS | | | 0 | 15788.13 | 32605.29 | 48393.42 | 48393.42 |
| | 2003 RETIREMENTS | 1753.04 | 2290.49 | 4043.53 | 113.92 | 175.15 | 289.07 | 4332.6 |
| | BAL AT 9/30/2003 | 1559874.37 | 1753906.39 | 3313780.76 | 109340.98 | 193453.84 | 302794.82 | 3616575.58 |
| | DEPRECIATION RATE | 0.0295 | 0.0295 | | 0.0295 | 0.0295 | | |
| | • | 46016 | 51740 | 927756 | 3226 | 2019 | 8933 | 106689 |
| | | /12 /12 | /12 | | /12 | 112 | | |
| | MONTHLY EXPENSE | 3835 | 4312 | 8147 | 569 | 476 | 745 | 8892 |
| AFUDC TOTALS | THRU 12/31/2002 | 10827729.39 | 10766515.59 | 21594244.98 | 991211.32 | 1961043.96 | 2952255.28 | 24546500.26 |
| | 2003 ADDITIONS | 0 | 0 | 0 | 22393.5 | 48329.64 | 70723.14 | 70723.14 |
| | 2003 RETIREMENTS | 84056.79 | 86181.09 | 170237.88 | 113.92 | 175.15 | 289.07 | 170526.95 |
| | BAL AT 9/30/2003 | 10743672.6 | 10680334.5 | 21424007.1 | 1013490.9 | 2009198.45 | 3022689.35 | 24446696.45 |
| | | | | | | | | |
| | ANNUAL DEPRECIATI | 248299 | 249208 | 497507 | 40860 | 82807 | 123667 | 621174 |
| | | /12 /12 | | | /12 /12 | | | 000 |
| | MONTHLY EXPENSE | 20692 | 20768 | 41460 | 3405 | 6901 | 10306 | 21/00 |

AFUDC IN PLANT IN SERVICE PREMERGER AND POSTMERGER BALANCES & CALCULATION OF 2003 DEPR. EXP. ON AFUDC AS OF 9/30/2003

| | PREMERGER B | ALA | 12/01/91) | POSTMERGER BALA | R BALANCES (AFTER 12/01/9 | ER 12/01/91) | TOTAL AFUDC |
|------------------|-------------|--------|-----------|-----------------|---------------------------|--------------|-------------|
| POWER PLANT UNIT | DEBT | EQUITY | TOTAL | DEBT | EQUITY | TOTAL | IN P.I.S |

DETERMINATION OF PREMERGER AND POSTMERGER PLANT IN SERVICE

- 1. DETERMINE WHEN THE AFUDC WAS BOOKED INTO CWIP,
- If THE AFUDC WAS BOOKED TO CWIP ON THE NOVEMBER 1991, 1P10N JOURNAL OR BEFORE, THE AFUDC IS CONSIDERED PREMERGER WHEN CLOSED TO PLANT IN SERVIC.
- 3. IF THE AFUDC WAS BOOKED TO CWIP ON THE DECEMBER 1991, 1P10N JOURNAL ENTRY OR AFTER, THE AFUDC IS CONSIDERED POSTMERGER WHEN CLOSED TO PLANT IN SERVICE.
- COLUMN BALANCES IS THE AMOUNT CLOSED TO PREMERGER OR POSTMERGER PLANT IN SERVICE. TO THE MONTH OF THE CLOSING, THE DIFFERENCE IN THE PREMERGER AND POSTMERGER PREMERGER OR POSTMERGER COLUMN. COMPARE THE MONTH PRIOR TO THE CLOSING 4. THIS CAN ALSO BE DETERMINED FROM THE AFUDC IN CWIP WORKPAPERS. WHEN THE CLOSING IS INPUTED INTO THE SPREADSHEET, IT WILL REDUCE THE APPROPRIATE
- RECORD THE AMOUNT CLOSED TO PLANT IN SERVICE IN THE APPROPRIATE COLUMN OF THE CLOSED TO PLANT BY MONTH WORKPAPER.

Kentucky Utilities Company CWIP By Function As of September 2003

| KY | General | 105 | \$ 3,738,707.28 |
|----|--------------|----------|----------------------|
| KY | Generation | 111 | \$ 280,121,868.93 |
| KY | Transmission | 121 | \$ 12,392,613.77 |
| KY | Distribution | 122 | \$ 42,558,075.00 |
| | | TOTAL KY | \$ 338,811,264.98 |
| | | · | |
| VA | General | 105 | \$ - |
| VA | Transmission | 121 | \$ 1,279,442.85 |
| VA | Distribution | 122 | \$ 482,024.31 |
| | | TOTAL VA | \$ 1,761,467.16 |
| | | | |
| TN | Transmission | 121 | \$ 22,097.57 |
| | | TOTAL TN | \$ 22,097.57 |
| | | | |
| | - | TOTAL KU | \$ 340,594,829.71 |

Kentucky Utilities -- AFUDC in CWIP

| 98,376,23 | 128,430.47 |
|---|--|
| 1,034,683.97 | 20,212.52 |
| 1,133,060.20 | 148,642.99 |
| (2,239.72) | (48,393.42) |
| 1,130,820.48 | 100,249.57 |
| Production Beginning Balance, AFUDC in CWIP, 12/31/02 added to CWIP, 2003 YTD Subtotal less AFUDC closed to plant, 2003 YTD Production Ending Balance, AFUDC in CWIP, 9/30/2003 | Transmission Beginning Balance, AFUDC in CWIP, 12/31/200 added to CWIP, 2003 YTD Subtotal less AFUDC closed to plant, 2003 YTD Transmission Ending Balance, AFUDC in CWIP, 9/30/2003 |

| 1390525.99 355842.02 1034683.97 | 198361.89 178149.37 |
|---------------------------------------|---------------------------------------|
| Sep ending balance Jan beg balance | Sep ending balance Jan beg balance |
| Production Activity | Transmission |

Seelye

AFUDC Depreciation Expense and Accumulated Depreciation As of September 30, 2003

| Accumulated Depreciation Balance at 9/30/03 Premerger Postmerger | 16.806 18.167 | | | | | 9.9 | ., | | | 1,808 542 | 2 | | 0 1.755 | 5.218 440,904 | ! | 1,953 0 | 3,230 157 | 5,183 157 | | 0 | 0 | 0 542 | 335 96,435 | 334 105,315 | 0 63,762 | 0 41,276 | 669 307,329 | | 12,030,491 869,446 | | 1,887,436 46,071 |
|--|---------------|---------|---------|---------|------------|---------|---------|---------|-------------------|---------------|---------------|-----------|----------|---------------|-------------|---------|-----------|-------------|---|---------|---------|---------|------------|-------------|----------|----------|-------------|---|--------------------|---|------------------|
| ا دا | 222.25 | 24.67 | | | | | | 204.17 | 9.50 | 8.25 | 27.08 | 0.00 | 20.17 | 3.42 | | 0.00 | 1.75 | 1.75 | | 00.0 | 0.00 | 16.42 | 906.83 | 964.00 | 706.50 | 622.08 | 215.83 | | | | 744.42 |
| 2003 Monthly Expense Premerger Postmerger | 72.25 22. | | | ., | | 4, | LV | | | | ., | | 0.00 | 5.1 | | 21.00 | 0.00 | 21.00 | | | | 0.00 | 3.33 90(| 2.75 964 | 0.00 706 | 0.00 62 | 6.08 3,21 | | 33,312.58 9,561.17 | | 8,146.33 74 |
| pense, 12 ing 9/30/03 Postmerger | 2.636 | 295 | 803 | 2,867 | 61 | 595 | 3,479 | 2,450 | 114 | 96 | 324 | 0 | 234 | 62,033 | 75,986 | 0 | 20 | 20 | | 0 | 0 | 197 | 10,882 | 11,568 | 8,478 | 7,465 | 38,590 | | 114,596 | | 8,578 |
| Actual Expense, 12 Months ending 9/30/03 Premerger Postmerge | 806 | 431 | 167,541 | 218,760 | 184 | 9,573 | 146 | 1,230 | 0 | 29 | 783 | 0 | 0 | 720 | 400,342 | 252 | 0 | 252 | | 0 | 0 | 0 | 40 | 33 | 0 | 0 | 73 | | 400,667 | | 97,786 |
| xpense, 9 ding 9/30/03 Postmerger | 2,000 | 222 | 809 | 2,195 | 20 | 450 | 2,621 | 1,838 | 98 | 74 | 244 | 0 | 182 | 46,525 | 57,092 | 0 | 16 | 16 | • | 0 | 0 | 148 | 8,162 | 8,676 | 6,359 | 5,599 | 28,943 | | 86,051 | | 6,700 |
| Actual Expense, 9 Months ending 9/30/ Premerger Postmer | 650 | 323 | 125,480 | 163,589 | 138 | 7,180 | 110 | 923 | 0 | 20 | 287 | 0 | 0 | 540 | 299,570 | 189 | 0 | 189 | | 0 | 0 | 0 | 30 | 25 | 0 | 0 | 55 | | 299,813 | | 73,317 |
| Expense Postmerger | 2,667 | 596 | 810 | 2,927 | 99 | 009 | 3,494 | 2,450 | 114 | 66 | 325 | 0 | 242 | 62,033 | 76,123 | 0 | 21 | 21 | | 0 | 0 | 197 | 10,882 | 11,568 | 8,478 | 7,465 | 38,590 | | 114,734 | | 8,933 |
| Current Expense Premerger Postmer | 867 | 431 | 167,307 | 218,118 | 184 | 9,573 | 146 | 1,230 | 0 | 29 | 783 | 0 | 0 | 720 | 399,426 | 252 | 0 | 252 | | 0 | 0 | 0 | 40 | 33 | 0 | 0 | 73 | | 399,751 | : | 97,756 |
| | Ghent 1 | Ghent 2 | Ghent 3 | Ghent 4 | System Lab | Brown 1 | Brown 2 | Brown 3 | Green River 1 & 2 | Green River 3 | Green River 4 | Pineville | Tyrone 3 | PC Ghent 1 | Total Steam | Lock 7 | Dix Dam | Total Hydro | ſ | Brown 5 | Brown 6 | Brown 7 | Brown 8 | Brown 9 | Brown 10 | Brown 11 | Total Other | ; | Total Production | | Transmission |

| | | Kentucky | Tennessee | Virginia | Total |
|------------------|--|------------------------------|---------------------------|--|-----------------------------|
| OTHER IN | OTHER INTANGIBLE PLANT | Expense Yr Endina 9-30-03 | Expense Yr End 9-30-03 | Expense Yr End Expense Yr Ending 9-30-03 | opense Yr Ending 9-30-03 |
| 130200 130300 | FRANCHISES AND CONSENTS MISCELLANEOUS INTANGIBLE PLANT |) | | | |
| SUBTOTAL | | 4,508,783.17 | 0.00 | 344.45 | 4,509,127.62 |
| TOTOGO | } | 4,508,783.17 | 0.00 | 344.45 | 4,509,127.62 |
| 1000001 | ANDUCTION FLANI STEAM PLANI | | | | |
| 131100 | STRUCTURES AND IMPROVEMENTS | | | | |
| 131200 | BOLLER PLANI EQUIPMEN | | | | |
| 131400 | ORBOGENERALOR UNITS | | | | |
| 131500 | ACCESSORY ELECTRIC EQUIPMENT | | | | |
| 131600 | MISCELLANEOUS POWER PLANT EQUIPMENT | | | | |
| 131700 | ASSET RETIREMENT COST - STEAM | | | | |
| SUBTOTAL | | 34,737,287.77 | 0.00 | 00.0 | 34,737,287.77 |
| | | 34,737,287.77 | 00.0 | 0.00 | 34,737,287.77 |
| HYDRAULI | HYDRAULIC PLANT PROJECT PLANT | | | | |
| 133400 | ACCESSORY ELECTRIC EQUIPMENT | | | | |
| 133500 | MISCELLANEOUS POWER PLANT EQUIPMENT | | | | |
| SUBTOTAL | | 8,293.30 | 0.00 | 00.00 | 8,293.30 |
| | | 8,293.30 | 0.00 | 0.00 | 8,293.30 |
| HYDRAULI | HYDRAULIC PLANT OTHER THAN PROJECT PLANT | • | | | |
| 133010 | | | | | |
| 133100 | STRUCTURES AND IMPROVEMENTS | | | | |
| 133200 | RESERVOIRS, DAMS AND WATERWAYS | | | | |
| 133300 | WATERWHEELS, TURBINES AND GENERATORS | | | | |
| 133400 | ACCESSORY ELECTRIC EQUIPMENT | | | | |
| 133500 | MISCELLANEOUS POWER PLANT EQUIPMENT | | | | |
| 133600 | ROADS, RAILROADS AND BRIDGES | | | | |
| SUBTOTAL | | 157,731.39 | 0.00 | 0.00 | 157,731.39 |
| | | 15/,/31.39 | 0.00 | 0.00 | 157,731.39 |

| | | Kentucky Expense Yr | Tennessee Expense Yr | Virginia Expense Yr End Expense Yr Ending | Total xpense Yr Ending |
|----------|---|------------------------|-------------------------|--|---------------------------|
| OTHER IN | OTHER INTANGIBLE PLANT | Ending 9-30-03 | End 9-30-03 | 9-30-03 | 9-30-03 |
| PRODUCTI | PRODUCTION PLANT OTHER PRODUCTION PLANT | • | | | |
| 134010 | LAND RIGHTS | | | | |
| 134100 | STRUCTURES AND IMPROVEMENTS | | | | |
| 134200 | FUEL HOLDERS, PRODUCERS AND ACCESS. | | | | |
| 134300 | PRIME MOVERS | | | | |
| 134400 | GENERATORS | | | | |
| 134500 | ACCESSORY ELECTRIC EQUIPMENT | | | | |
| 134600 | MISC. POWER PLANT EQUIPMENT | | į | | |
| SUBTOTAL | | 11,680,121.63 | 00.0 | 0.00 | 11,680,121.63 |
| | | 11,680,121.63 | 0.00 | 0.00 | 11,680,121.63 |
| TRANSMIS | TRANSMISSION PLANT PROJECT PLANT | | | | |
| 135010 | LAND RIGHTS | | | | |
| 135210 | STRUCT & IMPROVE-NON SYS CONTROL/COM | | | | |
| 135310 | STATION EQUIPMENT-NON SYS CONTROL/COM | | | | |
| 135500 | POLES AND FIXTURES | | | | |
| 135600 | OVERHEAD CONDUCTORS AND DEVICES | | | | |
| SUBTOTAL | | 2,151.24 | 0.00 | 0.00 | 2,151.24 |
| | | 2,151.24 | 00.0 | 0.00 | 2,151.24 |
| TRANSMIS | TRANSMISSION PLANT OTHER THAN PROJECT PLANT | | | | |
| 135010 | LAND RIGHTS | | | | |
| 135210 | STRUCT & IMPROVE-NON SYS CONTROL/COM | | | | |
| 135220 | STRUCT & IMPROVE-SYS CONTROL/COM | | | | |
| 135310 | STATION EQUIPMENT-NON SYS CONTROL/COM | | | | |
| 135320 | STATION EQUIPMENT-SYS CONTROL/COM | | | | |
| 135400 | TOWERS AND FIXTURES | | | | |
| 135500 | POLES AND FIXTURES | | | | |
| 135600 | OVERHEAD CONDUCTORS AND DEVICES | | | | |
| 135700 | UNDERGROUND CONDUIT | | | | |

| | | Kentucky | Tennessee | Virginia | Total |
|--------------------------------------|--|--------------------------------|----------------------|----------------------------------|--------------------------------|
| | | Expense Yr | Expense Yr | Expense Yr End Expense Yr Ending | xpense Yr Ending |
| OTHER INT 135800 135910 | OTHER INTANGIBLE PLANT 135800 UNDERGROUND CONDUCTORS AND DEVICES 135910 ASSET RETIREMENT COST - TRANSMISSION | Ending 9-30-03 | End 9-30-03 | 9-30-03 | 9-30-03 |
| SUBTOTAL | | 13,140,113.48 | 3,225.60 | 1,216,332.73 | 14,359,671.81 |
| | | 13,140,113.48 | 3,225.60 | 1,216,332.73 | 14,359,671.81 |
| DISTRIBUTI | DISTRIBUTION PLANT PROJECT PLANT | | | | |
| 136010 | LAND RIGHTS | | | | |
| 136400 | POLES, TOWERS AND FIXTURES | | | | |
| 136500 | OVERHEAD CONDUCTORS AND DEVICES | | | | |
| SUBTOTAL | | (44.12) | 00.0 | 00.0 | (44.12) |
| | | (44.12) | 00'0 | 00.0 | (44.12) |
| DISTRIBUTI | DISTRIBUTION PLANT OTHER THAN PROJECT PLANT | | | | |
| 136010 | LAND RIGHTS | | | | |
| 136100 | STRUCTURES AND IMPROVEMENTS | | | | |
| 136200 | STATION EQUIPMENT | | | | |
| 136400 | POLES, TOWERS AND FIXTURES | | | | |
| 136500 | OVERHEAD CONDUCTORS AND DEVICES | | | | |
| 136600 | UNDERGROUND CONDUIT | | | | |
| 136700 | UNDERGROUND CONDUCTORS AND DEVICES | | | | |
| 136800 | LINE TRANSFORMERS | | | | |
| 136900 | SERVICES | | | | |
| 137000 | METERS | | | | |
| 137100 | INSTALLATIONS ON CUSTOMERS' PREMISES | | | | |
| 137300 | STREET LIGHTING AND SIGNAL SYSTEMS | | j | | |
| SUBTOTAL | | 27,061,595.59 27,061,595.59 | 4,439.30 4,439.30 | 1,599,707.42 | 28,665,742.31 28,665,742.31 |
| GENERAL PLANT | PLANT STRICT AND IMPROV TO OWNED PROPERTY | | | | |
| 139020 | IMPROVEMENTS TO LEASED PROPERTY | | | | |

Total

Virginia

Tennessee

Kentucky

| | | Expense Yr | Expense Yr | Expense Yr Expense Yr End Expense Yr Ending | xpense Yr Ending |
|----------------|-------------------------------------|----------------|-------------|---|------------------|
| OTHER IN | OTHER INTANGIBLE PLANT | Ending 9-30-03 | End 9-30-03 | 9-30-03 | 9-30-03 |
| 139110 | OFFICE EQUIPMENT | • | | | |
| 139120 | NON PC COMPUTER EQUIPMENT | | | | |
| 139130 | CASH PROCESSING EQUIPMENT | | | | |
| 139140 | PERSONAL COMPUTER EQUIPMENT | | | | |
| 139300 | STORES EQUIPMENT | | | | |
| 139400 | TOOLS, SHOP, AND GARAGE EQUIPEMNT | | | | |
| 139500 | LABORATORY EQUIPMENT | | | | |
| 139600 | POWER OPERATED EQUIPMENT | | | | |
| 139710 | CARRIER COMMUNICATION EQUIPMENT | | | | |
| 139720 | REMOTE CONTROL COMMUNICATION EQUIP. | | | | |
| 139730 | MOBILE COMMUNICATION EQUIPMENT | | | | |
| 139800 | MISCELLANEOUS EQUIPMENT | | | | |
| SUBTOTAL | SUBTOTAL Excluding Transportation | 7,059,010.31 | 00.0 | 54,753.05 | 7,113,763.36 |
| | | 7,059,010.31 | 00.0 | 54,753.05 | 7,113,763.36 |
| Transportation | ition | 1,450,523.71 | 0.00 | 95,467.40 | 1,545,991.11 |
| SUBTOTAL | SUBTOTAL Including Transportation | 8,509,534.02 | 00.0 | 150,220.45 | 8,659,754.47 |
| | | 1 | 1 | | |
| TOTAL DE | TOTAL DEPRECIATION | 93,846,260.59 | 7,664.90 | 2,870,793.20 | 96,724,718.69 |
| TOTAL AM | TOTAL AMORTIZATION | 4,508,783.17 | 00.0 | 344.45 | 4,509,127.62 |

Kentucky Utilities Company VA 500 KV Line Current Plant Balance As of September 30, 2003

| In Service | 31-Dec-86 | 31-Dec-90 | 31-Dec-90 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 30-Apr-92 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | 31-Dec-86 | |
|----------------------|----------------------|--------------|-----------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|----------------------------|---------------------|----------------------------|----------------------------|---------------------------|----------------------------|-----------------------------|----------------------------|----------------------------|-----------------------------|-----------------------------|---------------------------|-------------------------------|-----------------------------|-----------------------------|-----------------------------|-------------------------------|--------------|
| Cost | 0.00 | 358.26 | 1,268.61 | 1,298.34 | 2,436,70 | 4.081,53 | 16,136.36 | 22,349.32 | 80,515.35 | 280,370.75 | 128,159.45 | 168,454,43 | 154,044.06 | 223,405.59 | 270,270.28 | 288 709.93 | 312,627.28 | 363,713.82 | 401,394.19 | 479,937.75 | 523,350.14 | 784,428.75 | 830,088.05 | 917,555.75 | 1,966,694.61 | 8,221,649.30 |
| Units | 100 | - | 80 | - | 2 | 18 | 26 | 48 | - | - | 4 | 2 | 236,660 | 4 | 198,834 | 80 | 4 | 12 | 1 3 | 22,659 | 239,495 | 18 | Ξ | 19 | 900,000 | |
| Plant Acct | 135600 | 135500 | 135500 | 135500 | 135500 | 135500 | 135500 | 135500 | 135400 | 135010 | 135400 | 135400 | 135600 | 135400 | 135400 | 135400 | 135400 | 135400 | 135400 | 135600 | 135600 | 135400 | 135400 | 135400 | 135600 | |
| Balance Sheet Acct | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | |
| Asset Number | 031226 | 031223 | 031224 | 031219 | 031218 | 031215 | 031217 | 031216 | 031214 | 108802 | 031205 | 031211 | 031227 | 031207 | 031203 | 031212 | 031208 | 031213 | 031204 | 031228 | 031225B | 031209 | 031210 | 031206 | 031225A | |
| Retirement Unit Name | 00172-#2 BARE COPPER | 00069-ANCHOR | 00070-GUY | 00011-POLE WOOD 65 FT | 00010-POLE WOOD 60 FT | 00005-POLE WOOD 35 FT | 00008-POLE WOOD 50 FT | 00007-POLE WOOD 45 FT | 03839-STEEL TOWER TYPE L23 | 06823-RIGHTS OF WAY | 02520-STEEL TOWER TYPE A37 | 03730-STEEL TOWER TYPE D37 | 00209-ALUMAWELD MESSENGER | 03242-STEEL TOWER TYPE B37 | 00080-STRUCTURAL STEEL LBS. | 03817-STEEL TOWER TYPE J37 | 03496-STEEL TOWER TYPE C37 | 03818-STEEL TOWER TYPE J23R | 02456-STEEL TOWER TYPE A23R | 00096-SUSPENSION INS, 10" | 00132-#954 MCM 45/7 ACSR BARE | 03604-STEEL TOWER TYPE C23R | 03726-STEEL TOWER TYPE D23A | 03232-STEEL TOWER TYPE B23R | 00132-#954 MCM 45/7 ACSR BARE | |
| | #2 BARE COPPER | ANCHOR | GUY | POLE WOOD 65 FT | POLE WOOD 60 FT | POLE WOOD 35 FT | POLE WOOD 50 FT | POLE WOOD 45 FT | STEEL TOWER TYPE L23 | RIGHT OF WAY | STEEL TOWER TYPE A37 | STEEL TOWER TYPE D37 | ALUMAWELD MESSENGER | STEEL TOWER TYPE B37 | STRUCTURAL STEEL LBS. | STEEL TOWER TYPE J37 | STEEL TOWER TYPE C37 | STEEL TOWER TYPE J23R | STEEL TOWER TYPE A23R | SUSPENSION INS. 10" | #954 MCM 45/7 ACSR BARE | STEEL TOWER TYPE C23R | STEEL TOWER TYPE D23A | STEEL TOWER TYPE B23R | #954 MCM 45/7 ACSR BARE | |
| | Υ, | ₹ | × | ≶ | Υ > | ∀ | × | Υ, | ₹ | ₹ | ₹ | ×× | Υ, | ₹ | ∀ | Y | ₹ | ₹ | ₹ | * | ≶ | * | Υ, | ₹ | ₹ | |
| Tax District Company | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | |
| Tax Dist | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 667 | 66/ | 667 | 66/ | 66 | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | |
| Facility | T201 | T201 | T201 | T201 | T201 | 1201 | T201 | 1201 | T201 | 1201 | T201 | 1201 | T201 | 1201 | T201 | T201 | T201 | T201 | 1201 | 1201 | 1201 | T201 | T201 | T201 | T201 | |

Kentucky Utilties

Materials & Supplies Allocation September 30, 2003

| Total Inventory | | 22,073,546.17 |
|---|---------------|---------------|
| Less: Limestone Inventory include with Production | | 76,473.34 |
| Total Materials and Supplies per Balance Sheet | | 21,997,072.83 |
| (not including limestone) | | |
| Production Plant Inventory | 14,045,490.29 | |
| Limestone | 76,473.34 | 14,121,963.63 |
| Distribution Inventory | | 1,664,390.57 |
| Transmission Inventory | | 6,287,191.97 |
| | | 22,073,546.17 |
| | | |

| Combined T&D inventory totals: | | |
|---------------------------------|--------------|---------|
| Transmission | 1,347,520.22 | 20.93% |
| Distribution | 5,090,222.47 | 79.07% |
| | 6,437,742.69 | 100.00% |
| Allocate substation: | 1,513,839.85 | |
| to transmission total (22.28%): | 316,870.35 | |
| to distribution total (77.72%): | 1,196,969.50 | |
| | 1,513,839.85 | |
| Distribution | 6,287,191.97 | |
| Transmission | 1,664,390.57 | |

Kentucky Utilities Companies Municipal Substation and Meter Equipment as of 09/30/2003

| Facility Location Number(s) | Facility Name | 136000 | 136100 | 136200 | Total Substation Equipment | Electric Meter 137000 | Total | |
|-----------------------------------|---------------------------------------|----------|-----------------|-------------------|----------------------------------|-----------------------------|-------------------|---------|
| D828, D319,D593 D758 | Barbourville Bardstown Bardwell | 570 | 4,203 3,985 | 398,368 | 402,571 | 18,534 26,279 | 18,534 428,850 | • |
| D493 | Benham | 310 | 7,680 | 55,932 102,523 | 60,487 110,203 | 3,905 3,387 | 64,392 113,590 | |
| | Berea | | | | - | 8,836 | 8,836 | |
| D700 | Corbin | 0.455.05 | 4.504.50 | 22 422 22 | - | 15,499 | 15,499 | |
| D796 | Falmouth Frankfort | 3,155.85 | 1,521.58 | 88,102.33 | 92,780 - | 2,459 25,250 | 95,239 25,250 | |
| | Madisonville | | | | | | | |
| D887, D720 | North-South | 2,480 | 3,865 | 296,323 | 302,668 | 16,312 | 318,980 | |
| D620 | East | | 3,546 | 458,012 | 461,559 | 4,252 | 465,811 | |
| D443 | GE | | 1,948 | 327,689 | 329,637 | 5,353 | 334,990 | |
| D530 | West | | 9,743 | 187,565 | 197,308 | 4,556 | 201,864 | |
| D755 D816 | Hospital | | 6,211 | 146,483 | 152,694 | 4,120 | 156,814 | |
| D610 | McCoy _ | 2,480 | 3,922 29,235 | 150,347 | 154,269 | 5,700 | 159,969 | |
| | Nicholasville | 2,460 | 29,233 | 1,566,420 | 1,598,135 | 40,293 | 1,638,428 | |
| | #1&2 | | | | | | - | RETIRED |
| | #3 | | | | | 3,360 | 3,360 | |
| | #4&5 | | | | | 8,456 | 8,456 | |
| | #6 | | | | | 3,921 | 3,921 | |
| | #7 | | | | _ | 3,921 | 3,921 | |
| | | | | | | 19,658 _ | 19,658 | • |
| , | Providence | | | | | | | |
| D453 | Main | 2,252 | 4,150 | 49,136 | 55,538 | 3,642 | 59,180 | |
| D616 | East _ | | 3,524 | 70,240 | 73,764 | 4,172 | 77,936 | |
| | | 2,252 | 7,675 | 119, 37 6 | 129,302 | 7,814 | 137,116 | |
| | Paris | | | | | | | |
| • | Clay-Scott | | | | | 5,938 | 5,938 | |
| | Vine St | | | | | 3,779 | 3,779 | |
| 5 - 3 | phase meter p | oints | | | | 7,118 | 7,118 | |
| 2 - 1 p | chase meter po | oints | | | | 2,847 | 2,847 | |
| | _ | | | | | 19,682 | 19,682 | • |
| Grand Total | _ | 8,457 | 54,300 | 2,330,722 | 2,393,479 | 191,596 | 4,978,553 | |

| | Activity | 408102 | 408103 | 408104 | 329,123 408105,408107,408195,408197 | 408106 & 408196 | 408101 |
|------|-----------|----------------|-----------|-------------------|-------------------------------------|-----------------|--|
| 12ME | 9/30/2003 | 9,365,000 | 1,481,719 | • | 329,123 | 5,219,939 | (746,616) |
| | | PROPERTY TAXES | PSC TAXES | VA GROSS RECEIPTS | UNEMPLOYMENT | FICA | MISCELLANEOUS (includes FICA and Unemployment Charges) |

| PROVISION FOR DEFERRED INCOME TAXES | 61,741, |
|--|----------|
| PROVISION FOR DEFERRED INCOME TAXES - CREDIT | (41,971, |
| GAIN ON DISPOSITION OF ALLOWANCES | (286, |

| T & DEFERRED | A DEFERRED |
|--|---|
| FEDERAL OPERATING TAXES - CURRENT & DEFERRED | ERATING TAXES - CURRENT & DEFERRED |
| FEDERAL | STATE OPERAT |

| 61,741,513 (41,971,629) (286,166) | 40,208,869 11,332,317 |
|---|--------------------------|
| (41 | 9 1 |
| 19 (4) | 94 11 |

410.1 411.1 411.8

0

0

KENTUCKY UTILITIES COST OF SERVICE SCHEDULES

WORKSHEET B

| DEVELOPMENT OF INCOME TAX OPERATING INCOME BEFORE TAX: OPERATING INCOME ADD BACK: INC TAX BENEFIT SUBTOTAL LESS: INTEREST LESS: OUSTOMER DEPOSITS LESS: DEBT AFUDC POST LESS: PREFERRED DIVIDEND PAID ON UTILITY STOCK LESS: OUSTOMER DEVELORED FAIL OF THE PAIR OF T | 12ME 9/30/2003 FEDERAL 101,876,953 51,541,186 153,418,139 22,464,546 656,363 (95,191) 247,000 | 12ME 9/30/2003 STATE 101,876,953 51,541,186 153,418,139 22,464,546 656,363 (95,191) |
|--|--|---|
| ADD: OTHER INCOME TAXED ATL ADD: OTHER INTEREST EXPENSE ADD: DEPREC ON EQ AFUDC POST ADD: MEALS OPERATING TAXABLE INCOME | 741 1,873,469 1,200,000 135,874 122,829,624 | 741 1,873,469 1,200,000 135,874 133,602,505 |
| ADJUSTMENTS: TRUE-UP 2001 - 203(E) & AFUDC EQUITY 203(E)EXCESS R&E Credit Other | 42,990,369 (310,639) (2,470,861) | 11,022,207 (394,628) 1,201,064 (496,326) |
| TOTAL OPERATING INC TAX | 40,208,869 | 11,332,317 |

KENTUCKY UTILITIES COMPANY VIRGINIA ANNUAL INFORMATION FILING REQUEST DEFERRED TAX BALANCES

12ME 9/30/2003

| Deductions From Net Plant: | KY | VA | Total |
|---|-----------------------------------|------------|--|
| sccumulated Deferred Income Taxes | | | |
| Production: | | | |
| System | 147,152,908 | | 147,152,908 |
| FERC-AFUDC Pre | 4,131,767 | | 4,131,76 |
| FERC-AFUDC Post | 293,458 | | 293,458 |
| Total Production Plant | 151,578,133 | | 151,578,13 |
| Transmission Plant | | | |
| Kentucky Transmission System Property | 41,427,431 | · | 41,427,43 |
| Kentucky Transmission AFUDC pre | 736,993 | | 736,99 |
| Kentucky Transmission AFUDC post | 21,101 | | 21.10 |
| Virginia Property (excl 500 KV line) | 21,101 | 4,149,911 | 4,149,91 |
| Virginia 500 KV line | | 1,638,317 | 1.638.31 |
| Total Transmission Plant | 42,185,525 | 5,788,228 | 47,973,75 |
| | - | | |
| histribution Plant | 76,707,472 | 4,786,091 | 81,493,56 |
| General Plant (total company) | 5,559,796 | 122,501 | 5,682,29 |
| otal Accumulated I allocated based allocated b | 276,030,925 | 10,696,820 | 286,727,74 |
| | | | |
| ITC (Total excluding 3%) Production: | | | |
| ITC (Total excluding 3%) | 3,851,111 | | 3,851,11 |
| ITC (Total excluding 3%) Production: System Transmission Plant: | | | 3,851,11 |
| ITC (Total excluding 3%) Production: System Transmission Plant: Kentucky Transmission System Propert | 3,851,111 | | |
| ITC (Total excluding 3%) Production: System Transmission Plant: | | 310,939 | 1,032,500 |
| ITC (Total excluding 3%) Production: System Transmission Plant: Kentucky Transmission System Propert | 1,032,500 | | 1,032,500 310,930 |
| ITC (Total excluding 3%) Production: System Transmission Plant: Kentucky Transmission System Propert Virginia Property | | 67,973 | 3,851,111 1,032,500 310,930 1,187,900 |
| ITC (Total excluding 3%) Production: System Transmission Plant: Kentucky Transmission System Propert Virginia Property Distribution Plant General Plant (total company) | 1,032,500 1,119,936 130,998 | | 1,032,50 310,93 |
| Production: System Transmission Plant: Kentucky Transmission System Propert Virginia Property Distribution Plant | 1,032,500 | 67,973 | 1,032,50 310,93 1,187,90 |

KENTUCKY UTILITIES COMPANY VIRGINIA ANNUAL INFORMATION FILING REQUEST DEFERRED TAX BALANCES

0/20/2002

| | | 9/30/2003 | |
|---|-------------------------|------------|-------------------|
| | KY | VA | TOTAL |
| Provision for Deferred income Taxes | | | |
| Production: | | | |
| System | 12,096,512 | | 12,096,512 |
| FERC-AFUDC pre | 227,151 | | 227,151 |
| FERC-AFUDC post | 16,133 | | 16,133 |
| Total Production Plant | 12,339,797 | | 12,339,797 |
| Transmission Plant | | | |
| Kentucky Transmission System Property | 2,277,545 | | 2,277,545 |
| Kentucky Transmission AFUDC pre | 40,517 | | 40,517 |
| Kentucky Transmission AFUDC post | 1,160 | | 1,160 |
| Virginia Property (excl 500 KV line) | | 228,149 | 228,149 |
| Virginia 500 KV line | | 90,069 | 90.069 |
| Total Transmission | 2,319,223 | 318,218 | 2,637,441 |
| Distribution Plant | 4,217,127 | 263,124 | 4,480,251 |
| General Plant (Total Company) | 305,659 | 6,735 | 312,394 |
| General Flam (Total Gompany) | 600,000 | 6,735 | 312,394 |
| Total Deferred Incorties to 410.1/41 ties to 410 | 19,181,807 | 588,076 | 19,769,883 |
| Production Plant | 649.426 | , | |
| System | 618,436 | | 618,436 |
| FERC-AFUDC pre | - | | |
| FERC-AFUDC post | | | |
| Total Production Plant | 618,436 | <u></u> | 618,436 |
| | | | |
| Transmission Plant | 255.000 | | |
| Kentucky Transmission System Property Kentucky Transmission AFUDC pre | 255,233 | | 255,233 |
| Kentucky Transmission AFUDC post | | | |
| Virginia Property | | 21.828 | |
| Distribution Plant | 682,140 | 23,783 | 21,828 705,923 |
| General Plant (total company) | 133,319 | (6,254) | 127,066 |
| Total 2 allocated based allocated b | 1,689,129 | 39,357 | 1,728,486 |
| | 1,000,120 | 53,537 | 1,7 20,480 |
| 400 | 7 | | |
| | 2 est vs actual (exclud | | 209,829 |
| | 2 est vs actual (exclud | es aetudo) | 368,668 |
| Acc Acc | | | 1,724,991 |
| Acc allocated based allocated based | | _ | (575,002) |
| amproved based amprograd paser | 1 QH 2000 | | 1,728,486 |

KENTUCKY UTILITIES COMPANY VIRGINIA ANNUAL INFORMATION FILING REQUEST DEFERRED TAX BALANCES

| | Given to Rates | Expense purposes |
|--------------------------------------|----------------|--|
| RECONCILIATION TO FINANCIAL REPORTS: | 2003 SEP | 2003 SEP |
| | | 5,149,231 |
| | | Expense Reconciliation check digit |
| | | (0) |
| ACCUMULATED DEFERRED INCOME TAX | 286,727,745 | 290,734,268 ACUFILE SCH M DEF DETAIL; ATL ONLY |
| 283 BTL | 411,754 | 411,754 ACUFILE SCH M DEF DETAIL |
| FAS 143 CHANGE IN ACC | | (4,006,523) reported as change in accounting |
| FAS 143 REGULATORY ACC | 7,028,088 | 7,028,088 |
| FAS 133 (OCI) | 90,785 | 90,785 |
| MINIMUM PENSION LIABILITY (OCI) | (7,080,905) | (7,080,905) |
| TRANSFER 282BTL TO ATL | (4,654) | (4,654) |
| FAS 109 REGULATORY ACC | (26,976,946) | (26,976,946) F/R PG 8 & 10 |
| 190 BTL | 170,691 | 170,691 ACUFILE SCH M DEF DETAIL |
| | 260,366,558 | 260,366,558 |
| F/R PAGE 8, TOTAL ACCOUNT 190 | 64,893,529 | 64,893,529 |
| F/R PAGE 10, TOTAL ACCOUNT 280 | (325,260,087) | (325,260,087) |
| | (260,366,558) | (260,366,558) |

| | В | С | G | Н |
|----|---------------|---------------------------------------|---------------|----------------|
| 1 | Class | FERC | Total Labor | TOTALS |
| 2 | StmOps | 500 | 1,859,582.85 | 2,156,671.09 |
| 3 | StmOps | 501 | 2,206,166.61 | 243,228,857.53 |
| 4 | StmOps | 502 | 6,306,760.14 | 8,333,066.77 |
| 5 | StmOps | 505 | 4,364,168.30 | 5,150,197.13 |
| 6 | StmOps | 506 | 684,685.91 | 4,902,725.37 |
| 7 | StmOps | 509 | 0.00 | 57,485.78 |
| 8 | StmOps Total | | 15,421,363.81 | 263,829,003.67 |
| 9 | StmMntc | 510 | 3,747,609.28 | 4,633,059.94 |
| 10 | StmMntc | 511 | 917,428.89 | 3,660,837.65 |
| 11 | StmMntc | 512 | 4,213,409.34 | 22,374,876.16 |
| 12 | StmMntc | 513 | 1,639,656.08 | 11,223,311.19 |
| 13 | StmMntc | 514 | 253,511.78 | 1,069,317.36 |
| 14 | StmMntc Total | | 10,771,615.37 | 42,961,402.30 |
| 15 | HydOps | 535 | 127.03 | 127.03 |
| 16 | HydOps | 536 | 0.00 | 0.00 |
| 17 | HydOps | 537 | 0.00 | 2,149.53 |
| 18 | HydOps | 538 | 2,432.65 | 2,432.65 |
| 19 | HydOps | 539 | 7,182.40 | 15,722.99 |
| 20 | HydOps | 540 | 0.00 | 0.00 |
| 21 | HydOps Total | | 9,742.08 | 20,432.20 |
| 22 | HydMntc | 541 | 79,986.22 | 88,216.94 |
| 23 | HydMntc | 542 | 58,247.26 | 87,215.40 |
| 24 | HydMntc | 543 | 0.00 | 0.00 |
| 25 | HydMntc | 544 | 25,504.58 | 36,206.24 |
| 26 | HydMntc | 545 | 21,137.59 | 44,569.85 |
| 27 | HydMntc Total | · · · · · · · · · · · · · · · · · · · | 184,875.65 | 256,208.43 |
| 28 | OthOps | 546 | 148,001.02 | 283,440.86 |
| 29 | OthOps | 547 | 0.00 | 17,213,559.40 |
| 30 | OthOps | 548 | 104,990.65 | 209,935.43 |
| 31 | OthOps | 549 | (0.47) | 96,797.04 |
| 32 | OthOps Total | | 252,991.20 | 17,803,732.73 |
| 33 | OthMntc | 550 | 0.00 | 255.21 |
| 34 | OthMntc | 551 | 43,225.24 | 61,840.00 |
| 35 | OthMntc | 552 | 1,167.60 | 2,099.47 |
| 36 | OthMntc | 553 | 289,399.78 | 1,284,140.86 |
| 37 | OthMntc | 554 | 239,651.73 | 496,163.30 |
| 38 | OthMntc Total | | 573,444.35 | 1,844,498.84 |
| 39 | PP | 555 | 0.00 | 168,496,858.96 |
| 40 | PP Total | | 0.00 | 168,496,858.96 |
| 41 | SysCntl | 556 | 1,118,180.35 | 1,222,173.15 |
| 42 | SysCntl Total | | 1,118,180.35 | 1,222,173.15 |
| 43 | OthExp | 557 | 4,250.80 | 15,131.33 |
| 44 | OthExp Total | | 4,250.80 | 15,131.33 |
| 45 | TrnsOps | 560 | 702,641.75 | 710,528.08 |
| 46 | TrnsOps | 561 | 1,213,787.12 | 1,213,787.12 |
| 47 | TrnsOps | 562 | 309,082.51 | 630,802.91 |
| 48 | TrnsOps | 563 | 32,879.88 | 311,265.47 |
| 49 | TrnsOps | 565 | 0.00 | 4,763,497.38 |
| 50 | TrnsOps | 566 | 226,283.67 | 5,050,941.05 |
| 51 | TrnsOps | 567 | 0.00 | 59,185.05 |

KU 12 ME 9-30-03 O-M

| | В | С | G | Н |
|-----|----------------|--|---------------|----------------|
| 1 | Class | FERC | Total Labor | TOTALS |
| 52 | TrnsOps Total | | 2,484,674.93 | 12,740,007.06 |
| 53 | TrnsMntc | 568 | 0.00 | 0.00 |
| 54 | TrnsMntc | 569 | 0.00 | 0.00 |
| 55 | TrnsMntc | 570 | 563,471.53 | 1,135,153.31 |
| 56 | TrnsMntc | 571 | 126,878.97 | 3,683,136.74 |
| 57 | TrnsMntc | 572 | 0.00 | 0.00 |
| 58 | TrnsMntc | 573 | 27,964.67 | 375,140.02 |
| 59 | TrnsMntc Total | | 718,315.17 | 5,193,430.07 |
| 60 | DistOps | 580 | 543,401.21 | 669,453.79 |
| 61 | DistOps | 582 | 554,217.45 | 959,537.30 |
| 62 | DistOps | 583 | 2,483,412.09 | 3,727,580.23 |
| 63 | DistOps | 584 | 168,035.66 | 396,624.63 |
| 64 | DistOps | 585 | 16,357.93 | 21,287.15 |
| 65 | DistOps | 586 | 593,942.88 | 2,522,354.56 |
| 66 | DistOps | 587 | 105.54 | (86,138.46) |
| 67 | DistOps | 588 | 2,474,647.36 | 5,359,777.54 |
| 68 | DistOps | 589 | 0.00 | 19,821.21 |
| 69 | DistOps Total | | 6,834,120.12 | 13,590,297.95 |
| 70 | DistMntc | 590 | 19,150.98 | 34,991.42 |
| 71 | DistMntc | 591 | 0.00 | 0.00 |
| 72 | DistMntc | 592 | 283,188.68 | 526,751.22 |
| 73 | DistMntc | 593 | 6,715,039.02 | 17,360,780.44 |
| 74 | DistMntc | 594 | 172,078.42 | 507,025.59 |
| 75 | DistMntc | 595 | 47,674.60 | 58,565.91 |
| 76 | DistMntc | 596 | 183,986.97 | 403,650.77 |
| 77 | DistMntc | 597 | 25,778.61 | 130,084.05 |
| 78 | DistMntc | 598 | 63.15 | 111.43 |
| 79 | DistMntc Total | ·· ·- ·- · · · · · · · · · · · · · · · | 7,446,960.43 | 19,021,960.83 |
| 80 | CustAcct | 901 | 571,525.50 | 619,074.99 |
| 81 | CustAcct | 902 | 1,883,596.68 | 4,422,937.55 |
| 82 | CustAcct | 903 | 4,410,167.52 | 7,799,781.18 |
| 83 | CustAcct | 904 | 0.00 | 1,638,890.62 |
| 84 | CustAcct | 905 | 489,492.94 | 2,963,432.00 |
| 85 | CustAcct Total | · · · · · · · · · · · · · · · · · · · | 7,354,782.64 | 17,444,116.34 |
| 86 | CustSrv | 907 | 56,657.43 | 63,515.24 |
| 87 | CustSrv | 908 | 182,325.61 | 3,400,228.07 |
| 88 | CustSrv | 909 | 1,364.66 | 217,194.40 |
| 89 | CustSrv | 910 | 190,549.95 | 204,428.65 |
| 90 | CustSrv Total | . <u></u> | 430,897.65 | 3,885,366.36 |
| 91 | Sales | 912 | 32,980.51 | 60,592.58 |
| 92 | Sales | 913 | 0.00 | 65,833.60 |
| 93 | Sales | 916 | 16.17 | 64,392.29 |
| 94 | Sales Total | | 32,996.68 | 190,818.47 |
| 95 | Labor | 920 | 858,977.90 | 859,097.90 |
| 96 | Labor | 921 | 0.00 | 985,301.29 |
| 97 | Labor | 922 | (610,398.86) | (1,171,046.54) |
| 98 | Labor | 923 | 18,783,381.62 | 36,014,134.57 |
| 99 | Labor Total | - | 19,031,960.66 | 36,687,487.22 |
| 100 | NetPInt | 924 | 0.00 | 5,813,372.24 |
| 101 | NetPint Total | | 0.00 | |
| | | | 0.00 | 5,813,372.24 |

KU 12 ME 9-30-03 O-M

| | В | С | G | Н |
|-----|---------------|------|---------------|---------------|
| 1 | Class | FERC | Total Labor | TOTALS |
| 102 | Labor | 925 | 1,003,396.44 | 2,541,215.09 |
| 103 | Labor | 926 | 19,288,735.65 | 19,209,836.69 |
| 104 | Labor | 927 | 0.00 | 2,252.40 |
| 105 | Labor Total | | 20,292,132.09 | 21,753,304.18 |
| 106 | RegComm | 928 | 0.00 | 375,820.00 |
| 107 | RegComm Total | | 0.00 | 375,820.00 |
| 108 | Labor | 929 | 0.00 | (2,252.40) |
| 109 | Labor | 930 | 2,818.04 | 18,837,249.95 |
| 110 | Labor | 931 | 0.00 | 63,237.79 |
| 111 | Labor | 935 | 49,626.23 | (71,279.60) |
| 112 | Labor Total | | 52,444.27 | 18,826,955.74 |
| 113 | Labor Total | | 39,376,537.02 | 77,267,747.14 |
| 114 | | | | |

926 Expenses 12 Month Ending 9/30/03

| Total 926 | | | Year to | Date | TME |
|--------------|-----------------------|------------|--------------------|------------------|---------------|
| | 12 Month ending 12/02 | | 9/30/2003 | 9/30/2002 | 9/30/2003 |
| | 16,624,301.27 | | 15,247,043.14 | 12,296,977.63 | 19,574,366.78 |
| 926001 | 3,550.85 | | 4,345.66 | 3,550.85 | 4,345.66 |
| 926002 | 354,978.98 | | 323,076.63 | 308,762.13 | 369,293.48 |
| 926003 | 5,570,368.20 | | 3,706,673.38 | 3,472,035.98 | 5,805,005.60 |
| 926004 | 455,081.55 | | 306,107.82 | 288,959.70 | 472,229.67 |
| 926005 | 244,304.58 | | 254,385.64 | 204,970.86 | 293,719.36 |
| 926100 | 132,485.63 | | (15,221.00) | 10,592.04 | 106,672.59 |
| 926101 | 2,069,239.58 | KY | 3,272,976.31 | 1,681,023.60 | 3,661,192.29 |
| 926102 | 1,054,564.92 | | 1,038,018.28 | 1,013,475.13 | 1,079,108.07 |
| 926104 | 479,700.72 | | 165,076.45 | 487,630.40 | 157,146.77 |
| 926105 | 393,714.96 | | 342,978.40 | 260,072.71 | 476,620.65 |
| 926106 | | KY | 4,486,791.59 | 3,458,857.39 | 5,443,533.05 |
| 926107 | 304,144.13 | | 306,725.34 | 238,779.20 | 372,090.27 |
| 926108 | 305,841.96 | | 317,917.09 | 238,094.34 | 385,664.71 |
| 926110 | 51,214.47 | · LINO | 17,461.14 | 32,980.41 | 35,695.20 |
| 926112 | 142,671.94 | V Δ | 223,859.34 | 116,163.03 | 250,368.25 |
| 926113 | - | FERC | - | 110,105.05 | 230,300.23 |
| 926114 | 430,435.77 | | 314,781.07 | 319,371.74 | 425,845.10 |
| 926115 | 6,250.00 | | 1,150.00 | 6,250.00 | 1,150.00 |
| 926902 | 7,749.57 | | 6,353.15 | 5,782.70 | 8,320.02 |
| 926903 | 72,152.96 | | 58,887.59 | 53,840.06 | 77,200.49 |
| 926904 | 5,858.22 | | 4,820.24 | 4,371.72 | 6,306.74 |
| 926911 | 72,515.86 | | 65,310.36 | 52,898.34 | 84,927.88 |
| 926912 | 24,820.73 | | 20,327.23 | 18,523.46 | 26,624.50 |
| 926914 | 6,631.83 | | 5,197.99 | 4,950.12 | 6,879.70 |
| 926915 | - | | 941.92 | _ | 941.92 |
| 926916 | 20,425.01 | | 18,101.52 | 15,041.72 | 23,484.81 |
| | | | | | 19,574,366.78 |
| Less: | Kentucky Jurisdiction | | 9,213,138.03 | | , , |
| | Virginia Jurisdiction | | 622,458.52 | | |
| | FERC Jurisdiction | | 385,664.71 | | |
| Total Juriso | dictional | | 10,221,261.26 | | |
| | | | , | | |
| Total Non-j | urisdictional | | 9,353,105.52 | | |
| | | | | | |
| | unfunded OPEB at: | | 12/31/2002 | 6/30/2003 | 9/30/2003 |
| G/L Accour | nt | 228301 | 52,682,951.21 | 49,646,951.21 | 48,266,133.09 |
| | | 228302 | 4,024,034.67 | 6,024,034.67 | 4,024,034.67 |
| | | 228303_ | 3,185,062.94 | 3,185,062.94 | 3,185,062.94 |
| | | | 59,892,048.82 | 58,856,048.82 | 55,475,230.70 |
| مانده | othy agaign abla | | 1/2/ | 1.70 | FED.C |
| | ctly assignable | | KY 5 467 017 96 | VA 353.663.44 | FERC |
| (vA reduce | d by 5.221% deferral) | | 5,467,017.86 | 352,663.44 | 385,664.71 |
| Pension dir | ectly assignable | | 3,746,120.17 | 250,368.25 | - |
| | | | | | |

| PURCHASED POWER EXPENSE, COST OF SERVICE STUDY | | TOTAL | 14,099,370.63 | 12,455,501.78 | 14,644,569.23 | 12,315,724.43 | 9,743,407.34 | 11,589,080.06 | 9,860,378.54 | 11,153,996.47 | 10,687,446.48 | 12,000,449.61 | 11,075,102.49 | 13,100,650.05 | 142,725,677.11 |
|--|----------|--------|---------------|---------------|---------------|---------------|--------------|---------------|--------------|---------------|---------------|---------------|---------------|---------------|--|
| ő | | | | _ | | | | | | | | | | | rs. |
| NER EXPENSE , | | ENERGY | 10,731,036.86 | 10,159,679.29 | 12,492,856.31 | 8,746,905.21 | 6,800,933.22 | 8,646,739.51 | 7,026,511.02 | 8,490,180.56 | 8,157,039.07 | 9,303,426.28 | 8,099,130.08 | 9,379,792.83 | \$ 34,691,446.87 \$ 108,034,230.24 \$ 142,725,677.11 |
| õ | | | | | | | | | | | | | | | ₩ |
| PURCHASED | | DEMAND | 3,368,333.77 | 2,295,822.49 | 2,151,712.92 | 3,568,819.22 | 2,942,474.12 | 2,942,340.55 | 2,833,867.52 | 2,663,815.91 | 2,530,407.41 | 2,697,023.33 | 2,975,972.41 | 3,720,857.22 | 34,691,446.87 |
| | ن | | ~ | ~ | ~ | ~ | ~ | ~ | _ | m | <u>~</u> | ^1 | Δ1 | _ | ₩, |
| | Economic | | Jan-03 | Feb-03 | Mar-03 | Apr-03 | May-03 | Jun-03 | Jul-03 | Aug-03 | Sep-03 | Oct-02 | Nov-02 | Dec-05 | |

| Srokered | | | | | |
|----------|---------------|-----------------|--------------|-------------------|---|
| | DEMAND | ENERGY | TOTAL | Total 555 per G/L | - |
| n-03 | • | • | r | 18,048,963.52 | 3,949,592.89 Note: In July 2003, Accounting transferred |
| p-03 | • | • | , | 15,123,552.83 | 2,668,051.05 brokered purchase expense for the year to |
| ar-03 | • | | • | 17,191,024.21 | 2,546,454.98 revenue account 447200. Brokered |
| pr-03 | • | • | | 14,077,895.30 | 1,762,170.87 purchases are now reported as a cost of |
| √ay-03 | | • | • | 13,504,627.24 | 3,761,219.90 sales rather than as an operating expense. |
| ın-03 | • | • | • | 13,566,468.90 | 1,977,388.84 |
| nl-03 | | • | • | (6,804,499.99) | (16,664,878.53) |
| ig-03 | 1 | • | İ | 11,153,996.47 | |
| p-03 | ì | • | İ | 10,687,446.48 | ı |
| ct-02 | (43,114.58) | 2,781,384.05 | 2,738,269.47 | 14,738,719.08 | |
| v-02 | 80,651.38 | 2,833,688.64 | 2,914,340.02 | 13,989,442.51 | • |
| c-02 | 215,158.50 | 3,067,096.55 | 3,282,255.05 | 16,382,905.10 | |
| S | 252,695.30 \$ | 8,682,169.24 \$ | 8,934,864.54 | \$ 151,660,541.65 | |

\$ 34,944,142.17 \$ 116,716,399.48

15,229,885.56

↔

Operating Revenue Summary Kentucky/Tennessee

| | T ACCOUNT DESCRIPTION | TWELVE MONTHS (| |
|--|---|--|--|
| 440010 | RESID (FUEL) | Kwh (5,693,954,446.00) | Dollars (259,952,943.26) |
| 442025 | KU COMMERCIAL SALES | (4,003,872,004.00) | (177,206,472.65) |
| 442035 442065 | KU INDUSTRIALIZED SALES MINE POWER SALES (COAL) | (5,005,651,029.00) (522,293,477.00) | (171,009,442.13) (20,265,575.77) |
| | TOTAL INDUSTRIAL AND MINE POWER | (5,527,944,506.00) | (191,275,017.90) |
| 444010 445010 445030 | PUBLIC ST/HWY LIGHTS SALES-PUB AUTH-ELEC MUNICIPAL PUMPING KWH | (55,012,698.00) (1,351,499,900.00) (76,507,158.00) | (6,979,365.59) (52,322,875.65) (3,098,341.75) |
| | TOTAL PUBLIC AUTHORITIES | (1,483,019,756.00) | (62,400,582.99) |
| | TOTAL RETAIL SALES | (16,708,790,712.00) | (690,835,016.80) |
| 447021 447043 447045 | FIRM SALES - MUNI/BEREA BULK POWER SALES - DEMAND BULK POWER SALES - ENERGY | (1,880,786,109.00) - (13,408,000.00) | (63,153,713.65) (368,571.80) (268,160.00) |
| 777073 | TOTAL WHOLESALE-INTERNAL | , | |
| | | (1,894,194,109.00) | (63,790,445.45) |
| | TOTAL INTERNAL SALES | (18,602,984,821.00) | , |
| 447005 447050 447055 447060 | INTERCOMPANY SALES SPOT SALES - ENERGY SPOT SALES - DEMAND SPOT SALES - TRANSMISSION | (2,575,135,000.00) (600,214,000.00) - | (43,588,312.93) (19,891,879.36) 687,165.69 |
| 447100 447103 447104 | BROKERED OFF SYSTEM SALES - ENERGY BROKERED OFF SYSTEM SALES - DEMAND BROKERED OFF SYSTEM SALES - TRANS | (855,095,000.00) - - | (25,828,364.80) (236,220.00) |
| 447106 447200 447202 | INTERCOMPANY BROKERED SALES BROKERED PURCHASES INTERCOMPANY BROKERED PURCHASES | (3,147,000.00) 534,423,000.00 - | (157,531.13) 19,750,984.80 |
| | TOTAL WHOLESALE-OTHER | (3,499,168,000.00) | (69,264,157.73) |
| | TOTAL WHOLESALE SALES | (5,393,362,109.00) | (133,054,603.18) |
| 449102 449105 449107 | PROVISION FOR RATE REFUNDS RATE REFUNDS-RETAIL RATE FEFUNDS - FOREIGN | - - - | (4,409,828.75) 6,039,976.00 - |
| | TOTAL PROVISION FOR RATE REFUND | - | 1,630,147.25 |
| | TOTAL ELECTRIC SALES | (22,102,152,821.00) | (822,259,472.73) |
| 451001 451002 451004 456002 456002 456008 456016 456017 456020 456021 456030 456040 456041 456042 456050 | MISC OPERATING REVENUES TEMPORARY SERV-ELEC TEMPORART SERV-ELEC OTH SERVICE REV-ELEC OTH RENT-ELEC PROP TRANS OF ELEC ENERGY OTHER MISC ELEC REVS ENERTECH INC FEES HOME SVCS INC FEES ANC SVC SCHEDULE 1 MISO ANC SVC SCHEDULE 2 MISO FORFEITED REFUNDABLE ADVANCES TRANSMISSION SERVICE OPERATOR REVENUES PERFORMANCE BASED RATE FUTURES REVENUE TRANSMISSION SERVICE FOR RESALE TOTAL MISCELLANEOUS REVENUES | - | (714,799.59) (118,071.45) (60,287.59) (1,957,235.31) (16,854,593.21) (306,813.53) - (3.84) (407,211.63) (720,898.60) (106,557.25) - - (21,246,472.00) |
| | TOTAL OPERATING REVENUES | (22,102,152,821.00) | (843,505,944.73) |

Operating Revenues Virginia Only

| | TACCOUNT | TWELVE MONTH | |
|------------------|---|-------------------------|----------------------------|
| 440010 | DESCRIPTION RESID (FUEL) | Kwh (409,956,902.00) | Dollars (20,211,401.83) |
| 442025 | KU COMMERCIAL SALES | (193,118,263.00) | (9,926,399.03) |
| 442035 | KU INDUSTRIALIZED SALES | (25,340,725.00) | (1,154,628.21) |
| 442065 | MINE POWER SALES (COAL) | (212,819,332.00) | (9,040,057.60) |
| | TOTAL INDUSTRIAL AND MINE POWER | (238,160,057.00) | (10,194,685.81) |
| 444010 | PUBLIC ST/HWY LIGHTS | (1,629,500.00) | (211,512.79) |
| 445010 | SALES-PUB AUTH-ELEC | (62,197,690.00) | |
| 445030 | MUNICIPAL PUMPING KWH | (2,278,099.00) | (117,100.09) |
| | TOTAL PUBLIC AUTHORITIES | (66,105,289.00) | (3,443,829.38) |
| | TOTAL RETAIL SALES | (907,340,511.00) | (43,776,316.05) |
| 447021 | FIRM SALÉS - MUNI/BEREA | - | |
| 447043 | BULK POWER SALES - DEMAND | - | - |
| 447045 | BULK POWER SALES - ENERGY | - | • |
| | TOTAL WHOLESALE-INTERNAL | - | - |
| | TOTAL INTERNAL SALES | (907,340,511.00) | (43,776,316.05) |
| 447005 | INTERCOMPANY SALES | - | - |
| 447050 | SPOT SALES - ENERGY | - | - |
| 447055 | SPOT SALES - DEMAND | - | - |
| 447060 447100 | SPOT SALES - TRANSMISSION BROKERED OFF SYSTEM SALES - ENERGY | - | - |
| 447103 | BROKERED OFF SYSTEM SALES - DEMAND | - - | • |
| 447104 | BROKERED OFF SYSTEM SALES - TRANS | | • |
| 447106 | INTERCOMPANY BROKERED SALES | - | • |
| 447200 | BROKERED PURCHASES | - | - |
| 447202 | INTERCOMPANY BROKERED PURCHASES TOTAL WHOLESALE-OTHER | - | • |
| | TOTAL WHOLESALE-OTHER | - | - |
| | TOTAL WHOLESALE SALES | • | - |
| 449102 | PROVISION FOR RATE REFUNDS | - | - |
| 449105 | RATE REFUNDS-RETAIL | - | (621,917.00) |
| 449107 | RATE FEFUNDS - FOREIGN | - | - |
| | TOTAL PROVISION FOR RATE REFUND | • | (621,917.00) |
| | TOTAL ELECTRIC SALES | (907,340,511.00) | (44,398,233.05) |
| 15100. | MISC OPERATING REVENUES | | |
| 451001 451002 | TEMPORARY SERV-ELEC TEMPORART SERV-ELEC | - | (21,677.25) |
| 451002 | OTH SERVICE REV-ELEC | - | (100.00) (4,760.75) |
| 454002 | OTH RENT-ELEC PROP | - - | (125,690.20) |
| 456002 | TRANS OF ELEC ENERGY | - | (120,000.20) |
| 456008 | OTHER MISC ELEC REVS | • | - |
| 456016 | ENERTECH INC FEES | • | • |
| 456017 456020 | HOME SVCS INC FEES ANC SVC SCHEDULE 1 MISO | • | • |
| 456021 | ANC SVC SCHEDULE 2 MISO | - | - |
| 456030 | FORFEITED REFUNDABLE ADVANCES | - | (1,389.93) |
| 456040 | TRANSMISSION SERVICE OPERATOR REVENUES | - | · · · |
| 456041 456042 | PERFORMANCE BASED RATE | - | - |
| 456050 | FUTURES REVENUE TRANSMISSION SERVICE FOR RESALE | - | - |
| | TOTAL MISCELLANEOUS REVENUES | - | (153,618.13) |
| | TOTAL OPERATING REVENUES | (907,340,511.00) | , |
| | | , | • |

Operating Revnues Total Company

| | TACCOUNT DESCRIPTION | TWELVE MONTHS | ENDED 09/03 Dollars |
|--|--|--|--|
| 440010 | RESID (FUEL) | (6,103,911,348.00) | |
| 442025 | KU COMMERCIAL SALES | (4,196,990,267.00) | (187,132,871.68) |
| 442035 442065 | KU INDUSTRIALIZED SALES MINE POWER SALES (COAL) | (5,030,991,754.00) (735,112,809.00) | (172,164,070.34) (29,305,633.37) |
| | TOTAL INDUSTRIAL AND MINE POWER | (5,766,104,563.00) | (201,469,703.71) |
| 444010 445010 445030 | PUBLIC ST/HWY LIGHTS SALES-PUB AUTH-ELEC MUNICIPAL PUMPING KWH | (56,642,198.00) (1,413,697,590.00) (78,785,257.00) | (7,190,878.38) (55,438,092.15) (3,215,441.84) |
| | TOTAL PUBLIC AUTHORITIES | (1,549,125,045.00) | (65,844,412.37) |
| | TOTAL RETAIL SALES | (17,616,131,223.00) | (734,611,332.85) |
| 447021 447043 447045 | FIRM SALES - MUNI/BEREA BULK POWER SALES - DEMAND BULK POWER SALES - ENERGY | (1,880,786,109.00) | (63,153,713.65) (368,571.80) |
| 447045 | | (13,408,000.00) | (268,160.00) |
| | TOTAL WHOLESALE-INTERNAL | (1,894,194,109.00) | (63,790,445.45) |
| | TOTAL INTERNAL SALES | (19,510,325,332.00) | (798,401,778.30) |
| 447005 447050 447055 447060 | S INTERCOMPANY SALES SPOT SALES - ENERGY SPOT SALES - DEMAND SPOT SALES - TRANSMISSION | (2,575,135,000.00) (600,214,000.00) - | (43,588,312.93) (19,891,879.36) 687,165.69 |
| 447100 447103 447104 | BROKERED OFF SYSTEM SALES - ENERGY BROKERED OFF SYSTEM SALES - DEMAND BROKERED OFF SYSTEM SALES - TRANS | (855,095,000.00) - - | (25,828,364.80) (236,220.00) |
| 447200 | S INTERCOMPANY BROKERED SALES D BROKERED PURCHASES INTERCOMPANY BROKERED PURCHASES | (3,147,000.00) 534,423,000.00 - | (157,531.13) 19,750,984.80 - |
| | TOTAL WHOLESALE-OTHER | (3,499,168,000.00) | (69,264,157.73) |
| | TOTAL WHOLESALE SALES | (5,393,362,109.00) | (133,054,603.18) |
| 449102 449105 449107 | PROVISION FOR RATE REFUNDS RATE REFUNDS-RETAIL RATE FEFUNDS - FOREIGN | - - | (4,409,828.75) 5,418,059.00 - |
| | TOTAL PROVISION FOR RATE REFUND | - | 1,008,230.25 |
| | TOTAL ELECTRIC SALES | (23,009,493,332.00) | (866,657,705.78) |
| 456017 456020 456021 456030 456040 456041 456042 | MISC OPERATING REVENUES TEMPORARY SERV-ELEC TEMPORART SERV-ELEC OTH SERVICE REV-ELEC OTH RENT-ELEC PROP TRANS OF ELEC ENERGY OTHER MISC ELEC REVS ENERTECH INC FEES ANC SVC SCHEDULE 1 MISO ANC SVC SCHEDULE 2 MISO FORFEITED REFUNDABLE ADVANCES TRANSMISSION SERVICE OPERATOR REVENUES PERFORMANCE BASED RATE TOTAL MISCELLANEOUS REVENUES | - - - - - - - - - - - - | (736,476.84) (118,171.45) (65,048.34) (2,082,925.51) (16,854,593.21) (306,813.53) (3.84) (407,211.63) (720,898.60) (107,947.18) |
| | TOTAL OPERATING REVENUES | (23,009,493,332.00) | (888,057,795.91) |

| Case No. 2003-00434 | Attachment to PSC Question No. 40 |
|---------------------|-----------------------------------|
| | Page 55 of 71 |

| STATE: TENNESSEE INCLUDES MONTHS FROM: 0210 TO 03/09 | | KENTUCKY UTILITIES BILL FREQUENCY SUPI REPOR | / OLD DOM PLEMENTAL T NO. CA71. | POWER COMPANY - CUMMULATIV | | RUN E RUN I | PAGE 1 DATE: 10/16/03 TIME: 14.00.36 | m 10 |
|--|---------------------------------|--|---------------------------------------|---|------------|---|--|---------------|
| S S | RATE | | COM | CUMMULATIVE MONTHS TO | TO DATE | 1 | 1 | |
| RATE DESCRIPTION | CODE | CUSTOMERS | КWН | REVENUE | KWH/MO | RE | REV/ | |
| | 000 | † | 1 0 | | 0 | \$0.00 | \$.00000 | |
| SUB TOTAL MISC. REVENUE OTOTAL MISC. REVENUE | | 00 | 00 | \$0.00\$ | 00 | \$0.00 | 00000.\$ | |
| ORESIDENTIAL SERVICE | 030 | ч | 7,427 | \$178.90 | 618 | \$14.90 | \$.02408 | |
| SUB TOTAL RESIDENTIAL TN. OTOTAL RESIDENTIAL | | 1 1 | 7,427 | \$178.90 \$178.90 | 618 618 | \$14.90 \$14.90 | \$.02408 \$.02408 | |
| OFULL ELECTRIC RESIDENTIAL SERV | 020 | 4 | 129,941 | \$1,969.86 | 2,707 | \$41.03 | \$.01515 | |
| SUB TOTAL FERS OTOTAL FERS | | ধা ধ | 129,941 129,941 | \$1,969.86 \$1,969.86 | 2,707 | \$41.03 \$41.03 | \$.01515 \$.01515 | |
| OGENERAL SERVICE OGS -URB-DEM MTR | 110 113 | 00 | 345 0 | \$15.80 \$0.00 | 172 | \$7.90 | \$.04579 \$.00000 | |
| SUB TOTAL COMM-URBAN OTOTAL COMMERCIAL | | 00 | 345 345 | \$15.80 \$15.80 | 172 | \$7.90 | \$.04579 \$.04579 | |
| OCOMB OFF PEAK W/H | 120 | 0 | 0 | \$0.00 | 0 | \$0.00 | \$.00000 | |
| SUB TOTAL CWH-URBAN OTOTAL CWH RESIDENTIAL | | 0 0 | 00 | \$0.00 | 00 | 00.0\$ | \$.00000 | |
| 07000L MV CUST OUTDOOR LIGHTING | 406 | m | 2,484 | \$144.00 | 69 | \$4.00 | \$.05797 | |
| SUB TOTAL OUTDOOR LIGHTS OTOTAL OUTDOOR LIGHTING | | мм | 2,484 | \$144.00 \$144.00 | 69 | \$4.00 \$4.00 | \$.05797 \$.05797 | |
| OREFUNDABLE ADVANCE OMOBILE HOME LINE EXTENSION OLINE EXTENSION OODL DEPOSITE | 801 810 811 812 | 0000 | 0000 | \$0.0\$ 00.0\$ 00.0\$ | 0000 | \$0.0\$ \$0.00 \$0.00\$ | \$.00000 \$.00000 \$.00000 | |
| SUB TOTAL CONTRIBUTIONS OTOTAL CONTRIBUTIONS | | 00 | 00 | \$0.00 | 00 | \$0.00 | \$.00000 | • |
| 00DL FACILITY CHARGE 0FACILITY CHARGE 0METER RENTAL CHARGE 0METER PULSE CHARGE 0TAPE PROCESSING CHARGE | 820 821 822 823 840 | 00000 | 0000 | 000000000000000000000000000000000000000 | 00000 | 00000000000000000000000000000000000000 | Seelye | age 33 01 / 1 |

| | C | Case No | . 2003-00 | 434 | |
|---|----------------------------|------------------|--|----------------|---|
| PAGE 2 RUN DATE: 10/16/03 RUN TIME: 14.00.36 | | REV/KWH | \$.00000 | \$.01646 | 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| RUN DI RUN T. | | REV/CUS | \$0.00 | \$23.55 | , , , , , , , , , , , , , , , , , , , |
| |) DATE | KWH/MO | 00 | 1,430 | *************************************** |
| NN POWER COMPANY ORT - CUMMULATIVE | CUMMULATIVE MONTHS TO DATE | REVENUE | \$0.00 | \$2,308.56 | |
| KENTUCKY UTILITIES / OLD DOMINION POWER COMPANY BILL FREQUENCY SUPPLEMENTAL REPORT - CUMMULATIVE REPORT NO. CA7120S | CUM | KWH | 00 | 140,197 | section Break (Next Page). |
| KENTUCKY UTII BILL FREQUENC | | CUSTOMERS | 0 0 | ω | |
| | | RATE CODE | | | # # # # # # # # |
| STATE: TENNESSEE INCLUDES MONTHS | FROM: UZIU IO US/US O | RATE DESCRIPTION | 0 SUB TOTAL RECURRING CHARGES OTOTAL RECURRING CHARGES | OTOTAL COMPANY | |

Kentucky Utilities Company Cost of Service Study - Activity 45XXX 12 Months ending September 30, 2003

| | KY | VA | TN | TOTAL |
|--|----------------------------------|-----------------|-------------|-----------------------|
| Activity 451 | 893,159 | 26,538 | 0 | 919,697 |
| Activity 454 Pole Attachments | 153,940 | 37,065 | 0 | 191,005 |
| Adjustments Subtotal | 153,940 | 37,065 | - 0 | 191,005 |
| Direct Assigned Lease | 3,180 | 0 | 0 | 3,180 - |
| Adjustments Subtotal | 3,180 | 0 | 0 | 3,180 |
| Other Leased Facility Charges | 1,800,115 | 88,625 | 0 | 1,888,740 |
| Total Activity 454 | 1,957,235 | 125,690 | 0 | 2,082,925 |
| Activity 456 | | | | |
| Refundable Advance | 106,557 | 1390 | 0 | 107,947 172,842 |
| Sales Tax Wheeling | 172,842 17,982,704 133,971 | 0 0 0 | 0 0 0 | 17,982,704 133,971 |
| Material Sales Entertech & Home Services Performance Based Rates | 4 0 | 0 | 0 0 | 4 0 |
| Total Activity 456 | 18,396,078 | 1390 | 0 | 18,397,468 |
| Total Miscellaneous Revenues | 21,246,472 | 153,618 | 0 | 21,400,090 |
| Service ON/OFF Fees | 893,159 106,557 | 26,538 1,390 | | |
| | 999,716 | 27,928 | | |

Kentucky Utilities Company Cost of Service Study 12 Months ending September 30, 2003

| | KY | VA | TN | TOTAL |
|--|---|--|---------------------------------|---|
| - | 62,355,488 | | _ | 62,355,488 |
| FERC Municipal Sales | 690,832,708 | 43,776,316 | 2,309 | 734,611,333 |
| Retail Sales | (1,630,147) | 621,917 | - | (1,008,230) |
| Provision for Refund | (1,000,141) | 3 =7, 3 | | |
| Intersystem Sales | 69,715,103 | - | - | 69,715,103 |
| Energy | (450,945) | - | - | -450,945 |
| Capacity | 1,434,957 | - | - | 1,434,957 |
| Paris | | | ·· ·· | |
| Total Electric Sales | 822,257,164 | 44,398,233 | 2,309 | 866,657,706 |
| Misc. Operating Revenues 454 Pole Attachments 454 Direct Assigned Lease 454 Other Facility Charges 451 & 456 Service On/Off Fees 456 Sales Tax Collection 456 Material Sales 456 Wheeling 456 Enertech & Home Services 456 Performance Based Rates | 153,940 3,180 1,800,115 999,716 172,842 133,971 17,982,704 4 | 37,065 - 88,625 27,928 - - - - - | - - - - - - - | 191,005 3,180 1,888,740 1,027,644 172,842 133,971 17,982,704 4 |
| Total Miscellaneous Revenue | 21,246,472 | 153,618 | 0 | 21,400,090 |
| Total Operating Revenue | 843,503,636 | 44,551,851 | 2,309 | 888,057,796 |

Kentucky Utilities Company Cost of Service Report

UNBILLED REVENUE DOLLARS & KWH - Net and Current Month for 3rd Qtr.

| Unbilled Revenue Dollars: Net for 10/02 - 09/03 | Oct 2002 Reversal - Sept 2002 Accrual | Sept 2003 - Accrual | Net |
|---|---|--|---|
| KU | (29,493,000.00) | 28,818,000.00 | (675,000.00) |
| ODP | (1,399,000.00) | 1,506,000.00 | 107,000.00 |
| Total | (30,892,000.00) | 30,324,000.00 | (568,000.00) |
| Unbilled Revenue MWH: Net for 10/02 - 09/03 | Oct 2002 Reversal - Sept 2002 Accrual | Sept 2003 - Accrual | Net |
| KU | (730,831) | 670,097 | (60,734) |
| ODP | (30,092) | 28,365 | (1,727) |
| Total | (760,923) | 698,462 | (62,461) |
| | | | |
| Unbilled Revenue Dollars: September 2003 | Sept 2003 Reversal Aug 2003 Accrual (37,269,000,00) | Sept 2003 - Accrual | Current Month (8.451.000.00) |
| Unbilled Revenue Dollars: September 2003 KU ODP | Aug 2003 Accrual (37,269,000.00) | Sept 2003 - Accrual 28,818,000.00 | (8,451,000.00) |
| KU | Aug 2003 Accrual | Sept 2003 - Accrual | |
| KU ODP | Aug 2003 Accrual (37,269,000.00) (1,608,000.00) | 28,818,000.00 1,506,000.00 30,324,000.00 | (8,451,000.00) (102,000.00) |
| KU ODP Total | Aug 2003 Accrual (37,269,000.00) (1,608,000.00) (38,877,000.00) Sept 2003 Reversal | Sept 2003 - Accrual 28,818,000.00 1,506,000.00 30,324,000.00 | (8,451,000.00) (102,000.00) (8,553,000.00) |
| KU ODP Total Unbilled Revenue MWH: September 2003 | Aug 2003 Accrual (37,269,000.00) (1,608,000.00) (38,877,000.00) Sept 2003 Reversal Aug 2003 Accrual | Sept 2003 - Accrual 28,818,000.00 1,506,000.00 30,324,000.00 Sept 2003 - Accrual | (8,451,000.00) (102,000.00) (8,553,000.00) Current Month |

KENTUCKY UTILITIES COMPANY
FERC FILING AND ODP ANNUAL INFORMATIONAL FILING
TWELVE MONTHS ENDING 09/30/03
PER BOOKS UNAJUSTED BASIS

DATA REQUIREMENTS:

b.

REVENUE ACCOUNTING RELATED

1. Customer Advances for Construction:

VA

| a. | KY | \$ 1,455,979.51 |
|------------|----------|--------------------|
| b. | VA | \$ 48,636.74 |
| Customer I | Denosits | |
| Outtome: | Deposito | |

3. Revenues by Jurisdiction: See Attached Schedule "C1"

| | | KY Retail | FERC | Virginia | Tenn |
|----|---|-----------|------|----------|---------------|
| a. | Sales to Uit. Consumers | | | | |
| b. | Southeast Refund Adj. | | | 1 | - |
| c. | Pole Attachment | | | | · |
| d. | Facility Lease | | | | · |
| e. | Material Sales (Assume KY Retail and FERC are combined) | | | | |
| f. | Service on/off Fees | | | | |
| g | Sales Tax Collection Fees | | | | |

12,349,297.70

592,808.75

- 4. Revenues by Total: See attached schedule "C1"
 - a. Intersystem:
 - (1) Demand
 - (2) Energy
 - b. Power Charges
- 5. Interest on Customer Deposits by jurisdiction. (Walker Activity 43101/Oracle 431002)

| KY | \$ 648,014.91 |
|----|------------------|
| VA | \$ 8,348.47 |

6. Unbilled revenuew and KWH by jurisdiction. See attached schedule "UB"



Summary of A/R Written-Off For the Twelve Months Ending September 2003

| | No. of Accounts | Electric | Merchandise | State Sales Tax | School Tax | Franchise Fee | VA Consumption Tax | VA Utility Tax | Total A/R Written-Off |
|---|-------------------------|-----------------------------------|--------------------------|------------------------------|--------------------------------|-----------------------|--------------------------|----------------------|-----------------------------|
| CA3725D - Write-Off JE S | Summary: | | | | | | | | |
| Total KU Only: | | | | | | | | | |
| 000 - Merchandise Only | 79 | 114.76 | 43,164.62 | 90.02 | 3.45 | 2.80 | 0.00 | 0.00 | 43,375.65 |
| 001 - Urban Residential | 15,954 | 1,211,893.02 | 8,155.09 | 10.49 | 35,140.26 | 22,312.75 | 0.00 | 0.00 | 1,277,511.61 |
| 002 - Rural Residential | 4,082 | 422,383.10 | 1,802.09 | 12.65 | 11,328.21 | 691.50 | 0.00 | 0.00 | 436,217.55 |
| 004 - Rural Commercial | 207 | 25,160.54 | 114.70 | 1,696.13 | 716.37 | 94.77 | 0.00 | 0.00 | 27,782.51 |
| 006 - Urban Commercial | 668 | 90,744.54 | 309.04 | 9,025.47 | 4,086.33 | 2,757.55 | 0.00 | 0.00 | 106,922.93 |
| 008 - Industrial | 24 | 391,148,81 | 0.00 | 2,869.87 | 1,354.95 | 5,401.48 | 0.00 | 0.00 | 400,775.11 |
| 018 - Mine Power | 12 | 65,011.85 | 0.00 | 4,057.99 | 1,970.20 | 0.00 | 0.00 | 0.00 | 71,040.04 |
| 020 - Street & Hwy. Ltg. | 0 | . 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 022 - Other Public Auth. | 9 | (359.56) | 0.00 | 3.96 | 2.97 | 1.91 | 0.00 | 0.00 | (350.72) |
| 024 - Municipal Pumping | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 036 - Rentals (Facilities) | 2 | 413,49 | 0.00 | 0.00 | 0.24 | 0.26 | 0.00 | 0.00 | 413.99 |
| Totals | 21,037 | 2,206,510.55 | 53,545.54 | 17,766.58 | 54,602.98 | 31,263.02 | 0.00 | 0.00 | 2,363,688.67 |
| | | ary: | | | | | | | |
| Total KU Only: | | • | | | | | | | |
| Total KU Only: All Classes | (335) | (9,491.13) | (10,520.37) | (799.64) | (1,259.03) | (653.52) | 0.00 | 0.00 | (22,723,69) |
| | (335) | • | (10,520.37) 43,025.17 | (799.64) 16,966.94 | (1,259.03) 53,343.95 | (653.52) 30,609.50 | 0.00 | 0.00 | (22,723.69) 2,340,964.98 |
| All Classes | 20,702 | (9,491.13) 2,197,019.42 | | | , | | | | |
| All Classes TOTAL Write-Off's | 20,702 | (9,491.13) 2,197,019.42 | | | , | | | | |
| TOTAL Write-Off's CA2632A - Collections of | 20,702 | (9,491.13) 2,197,019.42 | | | , | | | | |
| All Classes TOTAL Write-Off's CA2632A - Collections of Total KU Only: | 20,702 n Charged-Off | (9,491.13) 2,197,019.42 Accounts: | 43,025.17 | 16,966.94 | 53,343.95 | 30,609.50 | 0.00 | 0.00 | 2,340,964.98 |

KENTUCKY UTILITIES COMPANY

| | Average Coincident Peak at the Meter | Loss Factors | D10 Transmission Level Coincident KW |
|---|---|-----------------|---|
| System Peak (KW) Paris Net System | 3,316,083.3 6,351.9 | 0.97847 | 3,316,083 6,492 3,309,591 |
| Coincident Peaks Transmission Virginia Delivery | 159,212.4 | 0.97847 | 162,716 |
| Barbourville Berea Corbin Frankfort Nicholasville 1&2 Nicholasville 3 Nicholasville 4&5 Nicholasville 6 Nicholasville 7 Pitcairn | | | |
| Total WPS-Trans | 196,698.7 | 0.97847 | 201,027 |
| Primary | | | |
| Bardstown Bardwell Benham Falmouth Madisonville East Madisonville GE Madisonville Hospital Madisonville McCoy Madisonville N/S Madisonville West Providence Providence East | 24.000.0 | | |
| Total WPS-Pri | 94,889.6 | 0.97399 | 97,424 |
| Tennessee | | ,. | 28 |
| Kentucky | | | 2,848,396 |

KENTUCKY UTILITIES COMPANY

| | Metered KWH | Loss Factors | KWH at the Generator | E10 (MWH) | |
|---|----------------|-----------------|---|---------------------|---|
| Total System Sources I/S Sales Paris Net System | 50,995,405 | 0.9773 | 23,845,274,500 3,175,349,000 52,180,422 20,617,745,078 | | excludes brokered purchases excludes brokered sales |
| Virginia Delivery | 966,345,754 | 0.9773 | 988,801,435 | 988,801 | |
| WPS - T & Pitcairn | 1,239,373,904 | 0.9773 | 1,268,174,139 | 1,268,174 | |
| WPS - P | 590,416,800 | 0.9680 | 609,947,313 | 609,947 | |
| Tennessee | 140,197 | 0.9256 | 151,463 | 151 | |
| Kentucky | | = | 17,750,670,728 | 17,750,671 | |

| | LGEE 2002 LOSS A | LGEE 2002 LOSS ANALYSIS RESULTS |
|--------------|------------------|---------------------------------|
| | LG&E | |
| | DEMAND | ENERGY |
| TRANS | 0.97424 | 0.97729 |
| PRIMARY | 0.95085 | 0.95453 |
| SECONDARY | 0.93459 | 0.93422 |
| | | |
| | K | |
| | DEMAND | ENERGY |
| TRANS | 0.97424 | 0.97729 |
| PRIMARY SUBS | 0.96747 | 0.96798 |
| PRIMARY | 0.94480 | 0.95374 |
| SECONDARY | 0.92441 | 0.92562 |

| Kentucky Utilities Company | Electric Meters Plant In Service | at September 30, 2003 | |
|----------------------------|----------------------------------|-----------------------|--|
| | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | • | 6 | 5 | S |
|----------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------------------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|--------------------|--------------------|--------------------|--------------------|
| In Service | 31-Dec-51 | 30-Sep-00 | 31-Aug-00 | 31-Cet-00 | 30-Sep-02 | 31-Oct-02 | 30-Nov-02 | 31-Mar-03 | 30-Apr-03 | 30-4un-03 | 31-Inf-03 | 31-Aug-03 | 31-301-01 | 31-Jul-02 | 31-May-02 | 31-Dec-63 | 31-Dec-77 | 31-Jan-00 | 31-Jul-02 | 31-Dec-54 | 31-Dec-56 | 31-Dec-55 | 31-Dec-53 | 31-Dec-52 | 31-Dec-57 | 31-Dec-93 | 31-Dec-98 | 31-Dec-97 | 31-Dec-85 | 31-Dec-95 | 31-Dec-82 | 31-Dec-59 | 31-Dec-58 | 31-Dec-60 | 31-Dec-62 | 31-Dec-67 | 31-Dec-61 | 31-Dec-94 | 31-Dec-64 | 31-Dec-92 | 31-Dec-75 | 31-Dec-70 | 31-Dec-81 | 31-Dec-66 | 31-Dec-68 | 31-Dec-83 | 31-Dec-84 | 31-Dec-91 | 31-Dec-65 | 31-Dec-87 | 31-Dec-90 |
| Cost | 0.00 | 354,030.46 | 373,239.77 | 350,953.05 | 84,696.29 | 110,439.86 | 128,801.35 | 315,318.08 | 27 701 70 | 28 230 54 | 22.828.29 | 86,507,19 | 6,046.05 | 25,408.92 | 00.00 | 174,354.46 | 944,350,39 | 9,970.58 | 139,427.00 | 10.073.30 | 29.183.41 | 32,890,95 | 39,311,35 | 44,893.24 | 47,858.96 | 297,018.63 | 667,053.82 | 662,617.23 | 217,4U3.96 676 163 92 | 606 323 32 | 230,330,73 | 132,636.54 | 135,410.92 | 135,804.67 | 141,247.14 | 155,175.55 | 140,079,70 | 763 761 58 | 175,599.11 | 636,753.50 | 247,552.43 | 210,069.11 | 320,954.35 | 191,591.79 | 211,689.75 | 382,825.90 | 408 203 28 | 683,170.66 | 213,012.54 | 522,659.81 | 647,625.14 |
| Units | - ! | 10560 | 8372 | 7880 | 1920 | 1920 | 2400 | 3940 | 300 | 96 | g 9 | 096 | - | 366 | ო | 6274 | 18518 | 80 00 | 1698 | 524 524 | 1393 | 1713 | 1787 | 2574 | 2224 | 6285 | 10454 | 13585 | 3958 | 12061 | 4847 | 5346 | 5712 | 4938 | 5368 | 5326 | 0030 8424 | 12737 | 6174 | 15271 | 7553 | 7957 | 6797 | 7013 | 734/ | 7800 | 7500 | 16016 | 7687 | 9059 | 14277 |
| _ | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 |
| _ | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 10101 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 10101 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 |
| Asset Number | 009510 | 1706602 | 1701440 | 1827088 | 1838043 | 1841133 | 1846241 | 1852418 | 1865080 | 1872326 | 1885146 | 1885148 | 1885444 | 1885662 | 1803107 | 009522 | 009536 | 1682008 | 1758800 | 009513 | 009515 | 009514 | 009512 | 009511 | 009516 | 009552 | 138700 | 133891 | 009544 | 009554 | 009541 | 009518 | 009517 | 009519 | 009521 | 009526 | 02000 | 009553 | 009523 | 009551 | 009534 | 009529 | 009540 | 009525 | 00952/ | 009542 | 000543 | 009550 | 009524 | 009546 | 009549 |
| Retirement Unit Name | 00756-METER ND 1PH | 00/56-METER NO 1PH | 00/56-METER NO 1PH | 00756-WETER ON 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | OO/30-METER NO 104 | 00756-METER NO 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | UU/56-METER ND 1PH | MODUL UU/SB-METEK NO 1PH | OO/30-WETCH NO IPE | 00756-METER NO 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00/36-METER ND 1/PH | 00/30-METER NO 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00/30-MEIER NO JPH | 00756-METER ND 1PH | 00/56-METER NO 1PH | 00756 METER NO 1PH | OOTSE-WETER NO 1711 | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH |
| Asset Description | | | METER NO 17TH | METER NO 193 | METER ND 1PH | METER ND 1PH | METER ND 1PH METER ND 1PH | MITTER NO TOTAL | METER ND 1PH | METER ND 19H | METER ND 1PH | METER ND 1PH | PHASE ANGLE METER | METER, 1PH | METER NO 1PH | METER NO 1PH | | METER NO 1PH METER W/EK! MODU | | METER ND 19H | METER NO 1PH | METER ND 1PH | METER ND 1PH | METER NO 1PH | METER ND 1PH | METER NO 1PH | METER ND 1PH | METER ND 1PH | METER NO 175 | METER NO 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER NO 174 | METER ND 1PH | | METER NO IFFE | METER NO 10H | METER ND 1PH | METER ND 1PH | 9 : | METER ND 1PH |
| ny State | <u>}</u> | ≿ ≩ | <u> </u> | 2 ≩ | ₹ | ⋩ | <u></u> ≥≥ | <u> </u> | 2 ≩ | ₹ | Ϋ́ | ⋩ | ⋩ | ⋩ | ⋩∶ | ≿ ≩ | <u>}</u> | <u> </u> | 2 ≩ | <u> </u> | ₹ | ₹ | ⋩ | ⋩ | ⋩ | ₹ | ≿∶ | ≿ : | <u>}</u> } | 2 ≩ | : ≩ | ₹ | ¥ | ₹ | ₹ | ≿ š | <u> </u> | 2 ≩ | Ž | ₹ | ₹ | ⋩ | ₹ | ≿ ₹ | <u></u> | <u>}</u> } | 2 ≥ | ₹ | ₹ | ≩ | ₹ |
| | | 0110 | 2 5 | 0110 | 0110 | 0110 | 0110 | 9 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0.10 | 219 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 9 10 | 5 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 5 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 5 5 | 5 5 | 0110 | 0110 | 0110 | 0110 |
| Tax District | 20 X | 667 | 66 X | K99 | K99 | 66X | 66 X | 66 65 7 | . K99 | 66Y | K99 | K99 | 613 | 613 | 663 | K99 | 5 C | 662 | 66 80 80 80 80 80 80 80 80 80 80 80 80 80 | K99 | K 39 | K99 | K99 | K99 | K99 | 66X | K99 | K99 | 66 A | 66 66 7 | K99 | 66X | K99 | K99 | K99 | K99 | | 66X | 66X | K99 | K99 | K99 | 66 Y | K99 | £ 2 | 66 X | £ 60 X | K99 | K99 | 66X | 66 4 |
| Facility | 2 6 | 2 6 | 260 | 090 | D901 | D901 | 090 | D901 | 090 | D901 | D901 | D901 | D901 | D901 | D901 | 566 | 2 2 | 5 5 | 5060 | 1060 | D901 | 2000 | D90 | D901 | D901 | D901 | D901 | D901 | D901 | 200 | D901 | 1060 | D901 | D904 | D901 | D304 | 583 | 560 | 5 5 | 090 | D901 | D901 | D901 | D901 |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | S |
|--|----------------------|--------------------|--------------------|--------------------|--------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-----------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---|--------------------|--------------------|--------------------|--------------------|
| | In Service | 31-Dec-09 | 31-Dec-71 | 31-Dec-76 | 31-Dec-88 | 31-Dec-72 | 31-Dec-73 | 31-Dec-79 | 31-Dec-74 | 31-Dec-59 | 31-Dec-80 | 31-Dec-93 | 30-Sep-00 | 31-Aug-00 | 31-May-02 | 31-Dec-46 | 31-Dec-56 | 31-Dec-91 | 31-Dec-96 | 31-Dec-60 | 31-Dec-53 | 31-Dec-92 | 31-Dec-84 | 31-Dec-78 | 31-Dec-85 | 31-Dec-98 | 31-Dec-58 | 31-Dec-69 | 31-Dec-89 | 31-Dec-72 | 31-Dec-63 | 31-Dec-97 | 31-Dec-94 | 31-Dec-70 | 31-Dec-73 | 31-Dec-62 | 31-Dec-61 | 31-Dec-41 | 31-Dec-67 | 31-Dec-65 | 31-Dec-66 | 31-Dec-68 | 31-Dec-75 | 31-Dec-90 | 31-Dec-87 | 31-Dec-77 | 31-Dec-83 | 31-Dec-70 | 31-Dec-82 | 31-Dec-86 | 31-Dec-74 | 31-Dec-79 |
| | Cost | 503 830 22 | 313 794 35 | 388,171.46 | 714,179.09 | 383,987.84 | 400,024.62 | 855 196 18 | 715,638.07 | 8,898.04 | 29,116.81 | 42,484 63 | 10,476.73 | 94,316.32 | 814.35 | 00'0 | 49.60 | 23,280.05 | 49,569.57 | 6,935.00 | 46 116 04 | 53.497.90 | 40.928.01 | 44.451.98 | 102,261.85 | 31,893.19 | 4,957.56 | 6,196.18 | 22,763.19 | 10,290.78 | 9,155.50 | 10.346.14 | 50 779 06 | 13.929.05 | 15,843.76 | 12,207.56 | 12,697.88 | 14,296.09 | 17,330.58 | 18.816.41 | 20,008.73 | 21,298.47 | 31,244.83 | 106,306.66 | 95,640.69 | 60,641.01 | 85,052.53 | 40,470,005 | 91.500.98 | 193,265.00 | 117,182.45 | 155,316.13 |
| | Units | 7670 | 11010 | 8005 | 12106 | 13473 | 12887 | 11489 | 22283 | 94 | 139 | 470 | 48 | 336 | - | - | - ; | 88 | 205 | ¥ 5 | 185 | 176 | <u> </u> | 321 | 906 | 127 | 52 | 43 | 71 | 118 | 123 | 455 | 213 | 166 | 140 | 144 | 151 | 485 | 700 | 253 | 267 | 280 | 257 | 311 | 347 | 794 | 1315 | 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 | 909 961 | 1583 | 1937 | 1552 |
| | Plant Acct | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | 137000 | 137000 | 137000 |
| | Balance Sheet Acct | 101001 | 101001 | 101001 | 101001 | 101001 | 100101 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 10001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 |
| | | 2 \$ | 2 0 | 9 | ç | ģ : | 2 \$ | 2 0 | 5 | 5 | 10 | 10 | 0 | 9 | 10 | 2 | <u></u> | 5 5 | 2 \$ | 2 5 | 2 2 | 2 0 | 2 0 | 10 | 10 | Ď | 10. | 5 | 5 | 10 | 5 5 | 2 5 | Ç | 5 | 101 | 101 | <u></u> | 5 | 5 5 | 2 0 | 5 | 101 | 101 | 101 | 5 | 0 | 0 | 5 | 5 5 | : E | 5 | 5 |
| | Asset Number | 009328 | 009530 | 009535 | 009547 | 009531 | 009532 | 009538 | 009533 | 009564 | 009585 | 009598 | 1706603 | 1701444 | 1803108 | 009557 | 009561 | 009596 | 109801 | 009600 | 009220 | 009597 | 682600 | 009583 | 009230 | 138701 | 009563 | 009574 | 009594 | 009577 | 009568 | 133892 | 009299 | 009575 | 009578 | 009567 | 009566 | 009556 | 27500 | 009570 | 009571 | 009573 | 009580 | 009595 | 009592 | 009582 | 009588 | 009301 | 009587 | 009591 | 009579 | 009584 |
| : | Retirement Unit Name | 00756-METER NO 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | | 00756-METER ND 1PH | OO/SO-METER NO FFE | 00756-METER ND 7PH | 00756-METER ND 1PH | 00778-METER ND 3PH | 00778-METER NO 3PH | 00779-WETER ND 3PH | HOE ON BUILDING | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | TON CONTRACTOR OF THE PERSON O | 00778-MFTER ND 3PH | 00778-METER ND 3PH | 00/70-WEIER NU SPE 00778 METER NU SPE | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | LOC CIN COTTON 92700 | 00778-METER ND 3PH | 00778-WETER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH |
| | Asset Description | METER NO 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER NO 1PH | TOT ON VITE WA | METER ND 1PH | METER NO 1PH | METER ND 3PH | METER NO 3PH | METER NO 3PH | METER NU SPR | METER NO SPE | METER NO 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | HOW ON HELE | METER NO 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | MELEK NU 3PH | | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | | METER ND 3PH | | METER NO 3PH | | | 9 | 9 9 | METER ND 3PH |
| č | State K≺ | : ≽ | ż | ₹ | ⋩ | <u></u> | 2 | ₹ | ⋩ | ≿ | ₹ | ζ | ≿ ∶ | Ż∶ | ≿ : | <u>}</u> } | <u>}</u> | 23 | 2 ≩ | : ≩ | : ≿ | ¥ | ₹ | ⋩ | ⋩ | ≿ | ⋩ | ַל | <u>}</u> | ≿ : | ≿ } | 2 ≩ | <u> </u> | Ϋ́ | ₹ | ₹ | ٤ٍ≾ | <u> </u> | Z > | : ≿ | . ≿ | ₹ | ζ | ⋩ | ∑ : | <u></u> | <u></u> | 2 } | 2 ≿ | ₹ | <u></u> | ₹ |
| ć | Company 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 5 5 5 | 25 | 2 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 9 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 2 2 | 2 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 9110 | 5 5 5 | 0110 | 0110 | 0110 | 0110 |
| 1 1 1 1 1 1 | Kgg | K99 | K99 | K99 | K99 | K 699 | 66 4 | 66X | K99 | K99 | 66X | K99 | 66Y | 66 | K99 | n 0 | 6 C | 660 | 66X | 66Y | K99 | 56Y | 66X | K99 | 66.7 | 66Y | 66¥ | K98 | K99 | K99 | K99 | 662 | Koo | 66¥ | K99 | K99 | K99 | K99 | 66Y | K99 | K99 | 6 00 X | 663 | K99 | K99 | K99 |
| 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 | D901 | D901 | D901 | D901 | D901 | D801 | D901 | D801 | D901 | 590 | D901 | 060 | 500 | D901 | 560 | | | D801 | 080 | D901 | D901 | D901 | D901 | D901 | D901 | D901 | 0901 | D901 | D301 | 1080 | 200 | 260 | 0901 | D901 | D901 | D901 | D801 | 200 | 90.0 | 080 | 1060 | D901 | D901 | D901 | D901 | 560 | 080 | 8 2 | D901 | D901 | D901 | D901 |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 2 | seei |
|---|----------------------|--------------------------|--------------------------|--------------------|------------------------|-------------------|--------------------|------------------------|------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|---------------------------|----------------------------|--------------------------|--------------------------|--------------------------|-----------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|--|------------------------|----------|
| | In Service | 31-Dec-68 | 31-Dec-61 | 31-Dec-53 | 31-Dec-59 | 31-Dec-63 | 31-Dec-71 | 31-Dec-70 | 31-Dec-/9 | 31-060-07 | 31-Dec-64 | 31-Dec-60 | 31-Dec-62 | 31-Dec-73 | 34 Dec 73 | 31-Dec-58 | 31-Dec-66 | 31-Dec-57 | 31-Dec-55 | 31-Dec-52 | 31-Dec-50 | 31-Dec-54 | 31-Dec-51 | 31-Dec-41 | 31-Dec-79 | 31-Dec-90 | 30 Sep.00 | 30-Nov-02 | 31-Mar-03 | 30-Apr-03 | 30-Jun-03 | 31-May-02 | 31-Aug-00 | 31-Dec-98 | 31-Dec-97 | 30-Jun-00 | 30-Sep-00 | 31-May-01 | 31-Mar-02 | 31-May-02 | 31-Jul-02 | 31-Aug-02 | 30-Sep-02 | 30-Sep-02 | 31-Oct-02 | 30-Nov-02 | 31-Mar-03 | 30-Apr-03 | 31-1-103 | 31-Dec-53 | 31-Dec-54 | 31-Dec-55 | 31-Dec-56 | |
| | Cost 7 246 87 | 1 983 25 | 3 934 92 | 8,190,98 | 9,897.11 | 10,146.56 | 17,304.90 | 17,468.85 | 24,937,19 | 31,095.31 | 29,674.25 | 30,505.30 | 32,930.32 | 33,379.31 | 40,188.13 | 40,032.90 | 46 693 82 | 63,385,30 | 64,522.35 | 81,658.25 | 93,200.80 | 97,162.02 | 127,680.04 | 2,981.84 | 0.00 | 000 | 0.00 | 17 979 77 | 144 864 02 | 6.579.09 | 15,487,60 | 0.00 | 31,275.21 | 286,969.42 | 248,462 33 | 534,625,75 | 5,238.32 | 703,746.73 | 2.05.157 2.252.61 | 1.756.17 | 27,802.99 | 38,220.43 | 8.33 | 1,496.09 | 41,254.39 | 7,238.86 | 304,884.27 | 35,180.67 | 78 743 10 | 000 | 00.0 | 00.00 | 00:00 | |
| : | Units | 90 | 9 | S 62 | 182 | 173 | 232 | 299 | 347 | 533 | 490 | 289 | 200 | 250 | 200 | 900 | 288 | 1331 | 1535 | 2282 | 2492 | 2600 | 3509 | 76 | . | - , | - 6 | g (| 200 | 1 OF | 130 | - | 234 | 3600 | 3131 | 876 | 24 | 303 | 909 | - + | 100 | 8 | - | 100 | 108 | 50 | 646 | 240 | <u> </u> | 182 | 119 | Ξ | 161 | |
| i | Plant Acct | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 13/000 | 13/000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | |
| | Balance Sheet Acct | 101007 | 10101 | 101001 | 101001 | 01001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 01001 | 01001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 01001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 10101 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | |
| | 4nmper | | 000620 | | | | | | | | | | | • | - | | • | 009018 | | | | 1 009600 | | 009627 | ,- | • | | | | 1852419 | | | | • | | 1696420 | | • | | | 1803110 | • | · | | | 1846243 | 1852420 | | | _ | 009680 | | | |
| | i | . ; | Ŧ | | <u> </u> | I.J. | 1 1 | 1PH | 표 | Ŧ | Ŧ | E | £ | Ŧ. | ŧ | Ŧ. | Ŧ i | Εā | | H | H | H | Ŧ | | т | * | T | . | т. | | | | יי בי | т. | · T | T | I | I | ı | 1 : | rı | 2 3 | | . 1 | : I | ·I | ı | I | r | T: | | | . I | |
| • | Retirement Unit Name | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | | 00789-METER ND W/TSW 1 | | | 00789-METER ND W/TSW 1 | 00789-METER ND W/TSW 1 | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | 00789-METER ND W/ISW 1PH | 00789-METER NO W/TSW 1PH | 00789-METER IND W/TSW TER | OCTOBALINETER NO WITSW 1PH | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | 00789-METER ND W/TSW 1PH | 00790-METER SW/BD ALL | 00813-METER DEMAND 1PH | 00813-METER DEMAND 1PH | 00813-METER DEMAND 1PH | 00813-METER DEMAND 1PH | 00813-METER DEMAND 1PH | 00813-METER DEMAND 1PH | 00813-METER DEMAND 1PH | 00813-METER DEMAND 1PH | 00813-METER DEMAND 1FH | COS13-METER DEMAND 1PH | 00813-METER DEMAND 1PH | 00833-METER DEMAND 3PH | COSSS-METER DEMAND 3FM | O0833-METER DEMAND 3PH | 00833-METER DEMAND 3PH 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | |
| | Retire | 00789 | 00789 | 00789 | 00788 | 97.00 | 00785 | 00786 | 98.400 | 0078 | 98200 | 0078 | 0078 | 98400 | 0078 | 0078 | 0078 | 90786 | 00/00 | 90.00 | 0078 | 92.00 | 0078 | 9200 | 0081 | 1800 | 0081 | 0081 | 1800 | 0081 | 0081 | 1008 | 008 | 0081 | 0081 | 0083 | 0083 | 0083 | 0083 | 0083 | 0083 | 800 | 0000 | 0000 | 0083 | 0083 | 0083 | 0083 | 0083 | 0083 | 0083 | 2000 | 0083 | |
| | Asset Description | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER NO W/ISW 1PH | METER NO WISW IFE | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER NO W/TSW 1PH | METER NO W/TSW 1PH | METER NO W/TOW I'M | METER NO WITCH 1DH | METER ND W/TSW 1PH | METER ND W/TSW 1PH | METER SW/BD ALL | METER DEMAND 1PH | METER DEMAND IFO | METER DEMAND 1PH | METER DEMAND 3 PH | METER DEMAND 3PH | MELEK DEMAND 3PH | MELEK DEMAND SPH | METER DEMAND SPH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | DEMAND | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | |
| | | ₹ | ⋩ | ≩ | <u></u> | ≿ ≩ | 2 ≩ | : ≿ | ≿ | ≿ | ⋩ | ₹ | ţ | ⋩ | ζ | ζ | ¥ | ∑ : | <u></u> | <u></u> | 2 ≥ | . ≿ | ₹ | Ž | . ₹ | ¥ | Ϋ́ | ⋩ | ⋩ | ₹ | ≩ | ⋛ | ≿ 3 | <u></u> | 2 ≩ | Σ | : ≿ | Ž | ⋩ | ⋩ | ⋩ | ∑ | <u>}</u> } | ≿ ≧ | <u> </u> | 2 ≩ | 2 ≩ | ₹ | ₹ | ⋩ | ⋩ | ≩ } | ≿ ≿ | : |
| | Company | 0110 | 0110 | 0110 | 0110 | 5 5 | 2 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 25 | 2 5 | 5 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 2 5 | 2 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 2 5 | 140 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | <u>;</u> |
| | Tax District | K99 | K99 | K99 | 66X | 5 O | 667 | 663 663 | K99 | K99 | K99 | K99 | K99 | K99 | K99 | K99 | K99 | K99 | K99 | 66X | 66 X | K90 | 66X | 66X | 66X | K99 | 66X | K99 | 2 | , o | 66 66 66 7 | . K | 489 | K99 | K99 | K99 | 66Y | 66 7 | 2 S | n 0 | 66 X | 66 | K99 | K99 | K99 | K99 | 66 X | 9 |
| | Facility | D901 | D901 | D801 | D901 | D80 | 96. | D904 | D901 | D901 | D901 | D901 | D901 | 1060 | D901 | D901 | D901 | D901 | 080 | 5 6 | 2 2 | 96.2 | 060 | 1901 | 080 | 1990 | D901 | D901 | D901 | D901 | D901 | 0901 | D901 | 090 | 5 | 200 | 200 | D901 | 560 | 562 | 2 5 2 5 5 6 | 96 | 1060 | D901 | D901 | 1090 | 090 1 | 3 |

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|----------------------|------------------------|------------------------|------------------------|------------------------|--------------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|--------------------------------------|---|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|---------------------------|------------------------|--------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|--|------------------------|------------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|---------------------------------|-----------------------|
| In Service | 31-Dec-46 | 31-Mar-02 | 31-Dec-49 | 31-Dec-51 | 31-Jan-00 | 31-Dec-57 | 31-Dec-52 | 31-Dec-50 | 31-Dec-72 | 31-Dec-58 | 31-Dec-60 | 31-Dec-67 | 31-Dec-63 | 31-Dec-73 | 31-Dec-73 | 31-Dec-63 | 31-Dec-71 | 31-Dec-69 | 31-Dec-78 | 31-Dec-76 | 31-Dec-98 | 31-Dec-70 | 31-Dec-81 | 31-Dec-92 | 31-Dec-87 | 31-Dec-74 | 31-Dec-77 | 31-Dec-83 | 31-Dec-80 | 31-Dec-89 | 31-Dec-90 | 31-Dec-91 | 31-Dec-94 | 31-Dec-97 | 31-Dec-96 | 31-Dec-85 | 31-Dec-82 | 31.Dec-75 | 31-Dec-95 | 31-Dec-88 | 31-Dec-83 | 31-Dec-47 | 31-Dec-53 | 31-Dec-56 | 31-Dec-46 | 31-Dec-62 | 30-Apr-68 | 31-Dec-42 | 31-Dec-67 | 31-Dec-85 | 31-Dec-41 | 31-Dec-72 |
| Cost | 141 14 | 114 419 92 | 6.602.83 | 8,299.34 | 15,333.75 | 6,802.88 | 7,713.25 | 10,602.57 | 15,359.08 | 17,704.05 | 17,930.47 | 20,143.89 | 20,014.79 | 24,000,63 | 31,004,03 | 25.522.76 | 34 169 97 | 34,020,05 | 53,549.85 | 49,813.53 | 295,946.91 | 52,338.46 | 83,449.03 | 174,624.70 | 120,627.34 | 68,692.63 | 50,214.17 50,214.17 | 123,25, 84 123,325, BO | 106 930.37 | 177,001.25 | 191,156.72 | 212,539.09 | 290,974.60 | 450,822.44 | 398,893.11 | 162,033.67 | 139,310.07 | 186 543 98 | 452.377.36 | 278,475.44 | 273,623.35 | 189.09 | 231.45 | 278.24 | 287.56 | 415.99 | 469.93 | 540.44 | 84.028 | 2.278.42 | 1,193.61 | 1,645.32 |
| Units | 7 00 7 | 6001 | . 101 | 107 | 28 | 73 | 100 | 169 | 41. | /27 | <u> </u> | 96 | 181 | 2 | 1/4 | 107 | 267 | 300 | 236 | 232 | 069 | 456 | 271 | 547 | 273 | 654 | 397 | 5 6 | 100 | 320 | 399 | 299 | 909 | 2140 | 784 | 388 | 219 | 5 5 | 77.1 | 506 | 809 | - | - | - | 2 | - , | - (| ילא | - r | u 6 | 190 | ю |
| Plant Acct | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 13/000 | 13/000 | 13/000 | 13/000 | 13/000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | 137000 | 137000 |
| Balance Sheet Acct | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 100101 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 10101 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 |
| Asset Number | 009675 | 1706730 | 0.09676 | 009678 | 1682007 | 009684 | 629600 | 009677 | 669600 | 009695 | 009693 | 009694 | 269620 | 00/600 | 009/02 | 000000 | 009690 | 000000 | 009705 | 009703 | 138703 | 269600 | 802600 | 009719 | 009714 | 009701 | 009704 | 02/500 | 009711 | 009716 | 009717 | 009718 | 009721 | 133894 | 009723 | 009713 | 90200 | 009/06 | 2009712 | 009715 | 009710 | 009727 | 009728 | 009729 | 009726 | 009730 | 134148 | 009725 | 009734 | 009731 | 009724 | 009735 |
| Retirement Unit Name | 00833-METER DEMAND 3PH | COSSS-METER DEMAND SPR | COSSO-METER DEMAND 3PH | 00833-METER DEMAND 3PH | KWH, CI 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | COOSS-METER DEMAND SPE | OUGGS-METER DEMAND SPR | COSCULPTION DE LA COSCULPTION | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3FR | COCCOCAMENTED DEMAND APE | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | OCCUPANTION DEMAND OF THE COCCUPANT OF T | COSSO-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS |
| Asset Description | METER DEMAND 3PH | METER DEMAND 300 | MATTER CHAMANA STATE | METER DEMAND 3PH | 16S., KW/I | METER DEMAND 3PH | MEJEK DEMAND 3FH | METER DEMAND 3PH | | MEKER DEMAND SPH METER DEMAND 30H | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | MESEK DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | RECORDER METERS | PRINTING DEMAND METER | RECORDER METERS | RECORDER METERS | RECORDER METERS | RECORDER METERS RECORDER METERS | RECORDER METERS |
| any | | 0110 | | | | 0110 KY | | | | | | | | | | 0110 | 0110 KY | | | 0110 KY | | | | | | 0110 | | | | | 0110 KY | | | | 0110 KY | 0110 | | | | | 0110 KY | | | | | | 0410 KY | 0110 KY |
| District | | 664 | | | | K99 0 | | | | | | | | | 552 | | | | | K99 | | | | | | | | | | 662 | | | | | | | | | | 664 | | | | | | | | | | | 663 | |
| Facility | 1080 | 2 5 | 260 | D901 | D901 | D901 | D901 | D901 | 10901 | 560 | 56 | 590 | 560 | 560 | 56 | 0.00 | 26.5 | 263 | D901 | D901 | D901 | D901 | 0901 | D901 | D901 | D901 | 5901 | 590 | 5 20 | 2 5 | 2 6 5 | D901 | 560 | 5 6 | 26.0 | 200 | D901 | D901 | D901 | D901 | D901 | 0901 | D901 | 0901 | 1080 | D901 |

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| In Service | 31-Dec-66 | 31-Dec-65 | 31-Dec-73 | 31-Dec-74 | 31-Dec-81 | 31-Dec-94 | 31-Dec-93 | 31-Dec-91 | 31-Dec-92 | 31-Dec-80 | 31-Dec-96 | 31-Dec-70 | 31-Dec-71 | 31-Dec-72 | 31-Dec-73 | 31-Dec-74 | 31-Dec-75 | 31-Dec-76 | 31-Dec-77 | 31-Dec-78 | 31-Dec-81 | 31-Dec-87 | 31-Dec-88 | | 31-Dec-55 | 31-Dec-46 | 31-Dec-56 | 31-Dec-49 | 31-Dec-57 | 31-Dec-47 | 31-Dec-48 | 31-Dec-41 | 31-Dec-66 | 31-Dec-60 | 31-Dec-66 | 31-Dec-52 | 31-Dec-64 | 31-Dec-63 | 1 | 31-Dec-94 | 31-Dec-56 | 31-Dec-69 | 31-Dec-97 | 31-Dec-57 | 31-Dec-61 | 31-Dec-98 | 31-Dec-68 | 31-Dec-96 | 31-Dec-62 | 31-Dec-88 | 31-Dec-66 | 31-Dec-30 | 31-Dec-59 | 31-Dec-55 | |
| Cost | 1,411,42 | 1,378.50 | 2,118.41 | 2,263.80 | 5,984.65 | 26,098.96 | 28,133.44 | 31,957.09 | 38,813.96 | 22,325.60 | 674,221.79 | 00.0 | 00.0 | 00'0 | 00.0 | 00.0 | 00'0 | 00.0 | 0.00 | 0.00 | 00.00 | 00.0 | 0.00 | 30,735,041 | 18.76 | 37.80 | 39.64 | 42.98 | 43.55 | 45.98 | 67.53 | 97.01 | 208.14 | 53.76 | 54.29 | 83.40 | 113.39 | 130.14 | 1163.27 | 1 366 12 | 016.30 | 5.698,14 | 33,606.59 | 4,967.33 | 5,023.29 | 42,182.58 | 6,239.26 | 39,209.44 | 8,366.39 | 26,943.16 | 12,255.43 | 13,519.11 | 0.00 | 38.69 | |
| Units | m | က | 9 | ĸ | 5 | 32 | 27 | 30 | 62 | 27 | 328 | - - | 4 | G | - | m | 12 | 2 | 2 | 4 | - | 2 | 0 | 511,709 | - | m | 7 | 7 | 2 | ო | 3 | 80 | ಣ | - | - | _ | * | (| 7 7 | , ¬ | * 5 | 174 | 626 | 222 | 180 | 861 | 529 | 959 | 329 | 379 | 460 | 269 | 3 - | 2 | |
| Plant Acct | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | |
| Balance Sheet Acct | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 10100 | 101001 | 101001 | 101001 | 101001 | 101001 | 10101 | 101001 | 101001 | | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 700707 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | t01001 | 101001 | 101001 | 101001 | |
| Asset Number | 009733 | 009732 | 009736 | 009737 | 009739 | 009744 | 009743 | 009741 | 009742 | 009738 | 009745 | 009746 | 009747 | 009748 | 000749 | 009750 | 009751 | 000252 | 000753 | 000754 | 009755 | 009756 | 009757 | | 010251 | 0.10247 | 010252 | 010250 | 010253 | 010248 | 010249 | 010246 | 010254 | 010255 | 010260 | 010257 | 010259 | 010258 | 010256 | | 010098 | 010063 | 134256 | 0.10064 | 010068 | 138845 | 010075 | 010100 | 010069 | 010093 | 010073 | 010065 | 010077 | 010062 | |
| Retirement Unit Name | 00834-RECORDER METERS | DORAS-PECORDER METERS | ODB34-PECORDER METERS | 00834-7CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC | OCESATICE CONTRACTOR | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | 00834-RECORDER METERS | DORA-RECORDER METERS | DO834-RECORDER METERS | 00840-PUI SOMATIC METER PKG | 00840-PUI SOMATIC METER PKG. | 00840-PH SOMATIC METER PKG | DOSAD DI I SOMATIC METER DKG | DOSAD DIE SOMATIC METER DKG | COORD-FOLSOMATIC METER DKG | COSTOLIC MILITARY CONTROL DIVID | SOSTO DI PONTATIO METER DICE | COSAO DEL COMATIC METER DICE. | COSTO TO SOMETIC METER DKG | 00840-PULSOMATIC METER PKG. | 00840-PULSOMATIC METER PKG. | | HOT UN BETTER NO | HOLON CHITTEN AND TO | 00756-METER NO 1PH | 00756-METER NO 1PH | ODZE METER NO 10H | 00756-METER NO 1PH | 00756-METER NO 1PH | 00756-METER NO 1PH | 00778-METER ND 3PH | 00789-METER ND W/TSW 1PH | 00833-METER DEMAND 3PH | TENNESSEE METERS | 00756-METER ND 1PH | 00756-METER NO 1PH | 00756-METER NO 1PH | 00/56-METER ND 1PH | DOLON COTEM CASCO | 00/00-WETEN NO 17TH | 00/30-WETER NO 18H | OOZSG-WETER NO 191 | 00756-METER NO 1PH | 00756-METER NO 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00/55-METER ND 1PH | |
| Asset Description | DECORDER METERS | | | SOUTH METODOL | | RECORDER METERS | PECORDER METERS | RECORDER METERS | RECORDER METERS | DECORDER METERS | PECONOEN METERS | DIE SOMATIC METER PKG | DIII SOMATIC METER DKG | DIE SOMATIC METER DKG | POLSOMATIC METER TAG. | PULSOMATIC WELEN TAG. | PULSOMATIC METER PRG. | PULSOMATIC METER PAG. | PULSOMATIC METER PAGE | PULSOMATIC METER PRG. | PULSOMATIC METER PAG. | DULKOMATIC METER PAG. | PULSOMATIC METER PKG. | | | | METER NO 1PH | | | MELEK NU 170 | | METER NO 10H | METER NO SPH | METER NO WITSW 10H | METER DEMAND 3PH | | METER ND 1PH | METER ND 1PH | METER NO 1PH | METER ND 1PH | METER ND 1PH | METER NO 1PH | METER NO. 1PH | | TOT ON MITTER | METER ND 1PH | METER NO 1PH | METER ND 1PH | METER NO 1PH | METER NO 1PH | |
| anv State | | 2 3 | 23 | 2 3 | 2 3 | 2 | 2 3 | ₹ \$ | ₹ \$ | <u> </u> | - ≥ | 2 } | 23 | 2 } | 2 3 | 2 | <u> </u> | <u>.</u> | ¥. | <u>}</u> | <u>}</u> } | 23 | 2 ≩ | | Ē | Z ; | Z Z | Z Z | <u> </u> | 2 Z | <u>z</u> | <u> </u> | Z Z | 2 2 | | | | | | | | | | | | | | * | | | | | | * | |
| ict Company | | 2 5 | 0.10 | 0110 | 0110 | 010 | 5 | 915 | 0110 | 0110 | 200 | 5 5 5 | 5 | 2 5 | 0110 | 0110 | 0310 | 0110 | 0110 | 0110 | 0110 | 010 | 0110 | | 9770 | 0.150 | 0110 | 2.50 | 0110 | 0110 | 2 6 | 0 5 | 0.00 | 0.70 | 5 5 5 | 2 5 | 9 2 | 0110 | 0110 | | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 5 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0 |
| Tax District | 002 | n 0 | 8 G | n 0 | 664 | 6 C | 667 | 662 | 6 S | 600 | 6 O | 667 | n 0 | 607 | 662 | 664 | K83 | 66. | K99 | 664 | 663 (100) | 564 | 66 X | | i F | 661 | 1981 1991 | 199 | 66. | 199 | 199 | 86- F | 6 C | 66- F | 661 | 66 0 | 66 L | 199 | 199 | | 66/ | 66/ | 667 | 66/ | 66/ | 667 | 66/ | 66/ | 662 | 667 | 667 | 66/ | 66/ | 667 | 5 5 |
| Facility | | 080 | 1901 | 1080 | 1080 | 560 | 5 6 | 260 | 567 | 200 | 500 | 1990 | 1990 | 1000 | 1080 | 1060 | 1090 | 1060 | 1080 | D901 | D901 | 560 | 080 | | 6 | 1903 | 5060 | C903 | 5060 | D903 | 0903 | D903 | D903 | 5000 | 5080 | 5060 | 0903 | D903 | D903 | | D904 | D904 | D904 | D904 | D904 | D904 | D904 | 0904 | 200 | 1000 | 2904 | D904 | D904 | 0904 | 2 90 8 0 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 5 | Sec |
|----------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------|----------------------|---------------------|-----------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-----------------------|--------------------|------------------|----------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|--|------------------------|-----|
| In Service | 31-Dec-63 | 31-Dec-50 | 31-Dec-63 | 31-Dec-92 | 31-Dec-90 | 31-Dec-64 | 31-Dec-86 | 31-Dec-67 | 31-Dec-91 | 31-Dec-87 | 31-Dec-89 | 31-Dec-81 | 31-Dec-80 | 31-Dec-83 | 31-Dec-82 | 31-Dec-72 | 31-Dec-71 | 31-Dec-74 | 31-Dec-76 | 31-Dec-79 | 31-Dec-77 | 31-Dec-73 | 31-Dec-78 | 31-Dec-78 | 31-Dec-65 | 31-Dec-56 | 31-Dec-55 | 31-Dec-96 | 31-Dec-92 | 31-Dec-98 | 31-Dec-/2 | 31-Dec-70 | 31-Dec-91 | 31-Dec-05 | 31-Dec-81 | 31-Dec-79 | 31-Dec-75 | 31-Dec-73 | 31-Dec-49 | 31-Dec-82 | 31-Dec-89 | 31-Dec-74 | 31-Dec-41 | 31-Dec-85 | 31-Dec-95 | 31-Dec-49 | 31-Dec-54 | 31-Dec-59 | 31-Dec-60 | 31-Dec-65 | 31-Dec-68 | 31-Dec-72 | |
| Cost | 5,001.15 | 7,040.01 | 9,0/9,00 | 35 583 04 | 30.861.41 | 10,249.96 | 24,785.08 | 12,185.79 | 49,792.94 | 37,799.92 | 50,448.97 | 34,682.88 | 33,834.91 | 40,189.43 | 40,049.22 | 34,146.81 | 33,349,85 | 35,000.53 | 41,790.09 | 55.607.48 | 54.603.62 | 51.677.04 | 69,224.87 | 119.72 | 81.25 | 80.97 | 211.86 | 2,962.89 | 2,298.85 | 5,808.47 | 1,136.33 | 1,501,61 | 6,504.85 | 2,302.44 | 5,003,95 | 5,095,99 | 4,508.88 | 4,607.84 | 4,715.21 | 10,053.63 | 9,100.12 25,484.46 | 13 755 76 | 15,233,98 | 36,321.69 | (6,691.83) | 00.00 | 00'0 | 0.00 | 0.00 | 00.0 | 00.0 | 0.00 | |
| Units | 194 | 2/2 | 323 | 560 | 59. | 367 | 575 | 416 | 1207 | 922 | 996 | 971 | 922 | 935 | 830 | 994 | 757 | 1238 | 1000 | 1577 | 1138 | 1474 | 1409 | - | | r. | 2 | 24 | 4 | 24 | σ ο (| 5 5 | - 4 | 8. 6 | 2 5 | 7 7 | 32 | 35 | 315 | 47 | 294 | 3 | 582 | 620 | 25 | | τ- | ₩. | - 1 | | | - | |
| _ | 137000 | 13/000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 13/000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 13/000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/600 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 13/000 | 137000 | 137000 | |
| _ | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 10101 | 101001 | 101001 | 101001 | 101001 | 10,001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | |
| Asset Number | 010070 | 010067 | 010072 | 010099 | 010097 | 010071 | 010091 | 010074 | 010096 | 010092 | 010094 | 010088 | 010087 | 010090 | 010089 | 010079 | 010078 | 010081 | 010083 | 010082 | 010080 | 010080 | 010085 | 010113 | 010105 | 010104 | 010103 | 010122 | 010120 | 138846 | 010108 | 010107 | 010119 | 010112 | 010121 | 010113 | 010111 | 010109 | 010102 | 010116 | 010106 | 010118 | 01010 | 010117 | 010147 | 010123 | 010124 | 010126 | 010127 | 010128 | 010129 | 010131 | |
| Retirement Unit Name | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | OU/36-MELEK NU 1PH | 00/36-METER NO 1FR | 00756-METER NO 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | 00756-METER ND 1PH | | 00/30-JMETERN ND 100 | THE ON CHILD WISCON | HOLON GETTER ON STATE | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-NEIER ND SER | 00/78-METER NO 3PH | OUZZA-METER NO 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | 00778-METER ND 3PH | COLINETER NO SPE | HOE ON SHIFTINGS 100 | 00813-MFTER DEMAND 1PH | 00813-METER DEMAND 1PH 00813-METER DEMAND 1PH | 00813-METER DEMAND 1PH | |
| Asset Description | METER ND 1PH | METER NO 1PH | METER ND 1PH | MELEK NO 1PH | METER NO 1PH | METER NO JEH | METER NO 19H | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER NO 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | METER ND 1PH | | | | METER NO 3BH | METER NO 3PH | METER NO 3PH | METER NO 3PH | METER ND 3PH | METER ND 3PH | METER ND, 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER ND 3PH | METER NO 3PH | METER NO SPIT | METER NO 3PH | METER ND 3PH | METER ND 3PH | | METER ND 3PH | METER NO 3PH | METER NU SPA | METER DEMAND 10H | METER DEMAND 1PH | | | METER DEMAND 1PH | | METER DEMAND 1PH | DEMAND | |
| ny State | ٧> | 4 > | A > | ۷ : | * | ¥ | : ≶ | * | ₹> | Α> | ٧> | ٧> | Α> | ٧> | ٧> | Α> | ۸ | * | 4 > | ∀ : | 4 5 | ۲ <u>۲</u> | (| (4 | (4 | < 4 | \ \ \ | * | Α> | ۸۷ | ۸ | ۸ | ٧> | ۸A | Α> | * | (| 4 | ۸× | Α> | ٧> | ∀ ? | ۷ : | € < | (| ₹ ≸ | * * | * | Α> | Α> | 4 > \$ | ₹ | : |
| Company | 0110 | 0110 | 0110 | 0110 | 0110 | 5 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 5 5 | 01.0 | 2 5 | 2 5 | 2 5 | 2 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | 5 5 | 5 5 | 0110 | 0110 | 0110 | 0110 | 0110 | 5110 | 5 5 | 9 6 | 0110 | 0110 | 0110 | 0110 | 0110 | 0110 | ! |
| Tax District | 667 | 667 | 667 | 667 | 567 | 667 | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 66/ | 667 | 66/ | 66/ | 66/ | 66/ | 66/ | 667 | 664 | 5 C | 667 | 66/ | 667 | 667 | 86/ | 667 | 66/ | 66/ | 66/ | 66/ | 66/ | 667 | 66/ | 667 | 667 | 667 | 667 | 667 | 66/ | 667 | 667 | 567 | 662 | 667 | 667 | 66/ | 66/ | 667 | 667 | 66A | 1 |
| Facility | D904 | D904 | D904 | D904 | 20.0 | 500 | 0904 | D904 | 0904 | D904 | D904 | D904 | 900 | 200 | 2000 | 5 6 | 1000 | 1904 | 0904 | D904 | 0904 | 4080 | 1904 | D904 | D904 | D904 | D904 | 1904 | 9060 | | 1000 | 1904 | D904 | D904 | D904 | D904 | D904 | · |

| In Service | 31-Dec-93 | 31-Dec-50 | 31-Dec-75 | 31-Dec-49 | 31-Dec-65 | 31-Dec-97 | 31-Dec-78 | 31-Dec-51 | 31-Dec-57 | 31-Dec-77 | 31-Dec-89 | 31-Dec-93 | 31-Dec-98 | 31-Dec-76 | 31-Dec-87 | 31-Dec-95 | 31-Dec-85 | 31-Dec-88 | 31-Dec-79 | 31-Dec-94 | 31-Dec-90 | 31-Dec-96 | 31-Dec-92 | 31-Dec-86 | 31-Dec-91 | 31-Dec-80 | 31-Dec-41 | 31-Dec-76 | 31-Dec-79 | 31-Dec-85 | 31-Dec-86 | |
|----------------------|------------------------|------------------------|------------------------|------------------------|------------------|------------------------|------------------------|------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|-----------------------|------------------------|------------------------|-----------------------|------------------------|-------------------------|------------------------|----------------------------|--------------------------|-----------------|-----------------|-----------------------|----------------------------|-----------------------------|
| Cost | 0.00 | 37.46 | 139.94 | 176.72 | 392.71 | 3,911.81 | 939.73 | 601.83 | 724.24 | 1,270.20 | 2,613.65 | 4,635.75 | 18,757.10 | 3,582.46 | 6,673.25 | 23,365.35 | 12,132.16 | 15,162.11 | 11,402.00 | 31,596.54 | 23,058.25 | 44,179.69 | 29,674.75 | 20,154.88 | 29,663.29 | 2,728.39 | 231.25 | 878.53 | 3,874.07 | 000 | 000 | 1,579,399 |
| Units | - | - | - | 4 | က | 24 | 9 | თ | o | 9 | ĸ | ဖ | 48 | 23 | 18 | 41 | 92 | 23 | 29 | 37 | 4 | 9/ | 9 | 52 | 71 | 74 | က | ო | 9 | Ç | . " | 31,567 |
| Plant Acct | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | 137000 | |
| Balance Sheet Acct | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 101001 | 200101 |
| Asset Number | 010146 | 010150 | 010163 | 010149 | 010157 | 134257 | 010166 | 010151 | 010155 | 010165 | 010175 | 010179 | 138847 | 010164 | 010173 | 010181 | 010171 | 010174 | 010167 | 010180 | 010176 | 010182 | 010178 | 010172 | 010177 | 010168 | 010183 | 010184 | 010185 | 010100 | 010100 | 010187 |
| Retirement Unit Name | 00813-METER DEMAND 1PH | 00833-MFTER DEMAND 3PH | ODS33-METER DEMAND 3PH | DORAG METER DEMAND 3PH | | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-METER DEMAND 3PH | 00833-MFTER DEMAND 3PH | DOB33-METER DEMAND 3PH | DORSS-METER DEMAND 3PH | 00833-METER DEMAND 3PH | DO833-METER DEMAND 3PH | DOB33-METER DEMAND 3PH | DOSS-METER DEMAND 3PH | ODB33.METER DEMAND 3PH | O0833-METER DEMAND 3PH | COSS METER DEMAND 3PH | 00833-METER DEMAND 3PH | OORAS METER DEMAND 3PH | DOSSELVETED DEMAND 3PH | DOSCUMENTED DEMAND 3DH | DOSSALDED DE DE DESTERNA | | | GU834-KELOKUER METERS | 00840-PULSOMATIC METER PRG | 00840-PULSOMATIC METER PRG. |
| Accet Description | METER DEMAND 10H | METER DEMAND 3PH | MOTOD DOMAND 30H | METER DEMAND 30H | METER DEMAND 3PH | METER DENAMO 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND 39H | METER DEMAND 3PH | METER DEMAND 3PH | METER DEMAND ADE | MATER DEMAND 3DH | METER DEMAND 301 | METER DEMAND 30H | METER DEMAND 301 | THE CAMPAC CAPACITY | | HOE CHANGO COTTON | HOE CIVERAND OFFICE | HOE CHANGO GOTTON | MULTER OF MANAGED STATE | | | | ARCORDER METERS | RECORDER MELERS | RECORDER METERS | PULSOMATIC METER PKG. | PULSOMATIC METER PKG. |
| Ctoto | | ۲ ۲ | (<u> </u> | 5 | (< | (| (4 | (d > > | < 4 | ζ, | (۷) | ∀ > | ۷, | (4 | (< | (<u> </u> | (| (< | < < | (| (| (< | (| (| 4 5 | * : | * : | * | ∀ | ₹ | Α> | Α> |
| Common | _ | 250 | 2 5 | 2 5 5 | 5 5 | 9 5 | 110 | 5 5 | 0110 | 0110 | 5 | 0110 | 5 5 | 2 5 | 2 2 2 | 5 5 | 2 5 | 2 5 5 | 5 5 | 0.00 | 5 5 5 | 2 5 | 2 5 | 0.10 | 0110 | 0110 | 01.10 | 0110 | 0110 | 0110 | 0110 | 0110 |
| Tov Dietrict | 19X District | 664 | 664 | n c | 667 | 667 | 667 | 662 | 664 | 66/ | 667 | 667 | 200 | 66/ | 664 | 662 | n 00 | 66 / | 662 | 662 | 662 | 662 | 882 | 66. | 667 | 667 | 667 | 667 | 66/ | 66/ | 66/ | 66/ |
| Locility | r acility | 2904 | 1000 | 2000 | 500 | 1000 | 500 | 5000 | 1080 | 1000 | 2007 | 1000 | 7000 | 1000 | 500 | 000 | 1000 | 080 | 4080 | 4080 | 4080 | 4 20 | 960 | 40.00 | 2004 | 2 2 2 3 3 4 | 0904 | 1904 | D904 | D904 | D904 | D904 |

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 41

Responding Witness: Valerie L. Scott

- Q-41. Provide a calculation of the rate or rates used to capitalize interest during construction for the test year and the 3 preceding calendar years. Explain each component entering into the calculation of this rate.
- A-41. Kentucky Utilities Company does not calculate capitalized interest on assets subject to the jurisdiction of the Kentucky Public Service Commission.

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CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 42

Responding Witness: Valerie L. Scott

- Q-42. Provide the following information concerning KU and its affiliated Service Corporation:
 - a. A schedule detailing the costs directly charged to and costs allocated by KU to the Service Corporation. Indicate the KU accounts where these costs were originally recorded and whether the costs were associated with Kentucky jurisdictional electric operations only, other jurisdictional electric operations only, or total company electric operations. For costs that are allocated, include a description of the allocation factors utilized.
 - b. A schedule detailing the costs directly charged to and costs allocated by the Service Corporation to KU. Indicate the KU accounts where these costs were recorded and whether the costs were associated with Kentucky jurisdictional electric operations only, other jurisdictional electric operations only, or total company electric operations. For costs that are allocated, include a description of the allocation factors utilized.
- A-42. a. See attached.
 - b. See attached.

For allocation methodologies, refer to the Cost Allocation Manual filed with the SEC in accordance with the Public Utility Holding Company Act (filed with the PSC on December 29, 2003, in relation to Case No. 2003-00434, Volume 3 of 6, tab 39).

BILLED TO THE SERVICE CORPORATION (SERVCO) FROM KENTUCKY UTILITIES COMPANY (KU) October 1, 2002-September 30, 2003

| Servco Account Charged | Description | D | irect Charge Amount |
|---------------------------|-----------------------------------|----|------------------------|
| 107 | CONSTRUCTION WORK IN PROGRESS | \$ | 135,738.05 |
| 131 | CASH | \$ | 369,518.79 |
| 146 | ACCOUNTS REC FROM ASSOC COS | \$ | 4,927.19 |
| 163 | STORES EXPENSE | \$ | 171.99 |
| 184 | CLEARING ACCOUNTS | \$ | 927,106.70 |
| 232 | ACCOUNTS PAYABLE | \$ | 4,130,641.09 |
| 236 | TAXES ACCRUED | \$ | 130,742.34 |
| 283 | ACC DEFERRED INC TAXES | \$ | 1,198,615.00 |
| 403 | DEPRECIATION EXPENSE | \$ | 22,065.70 |
| 408 | PROPERTY / OTHER | \$ | 45,048.21 |
| 426 | OTHER DEDUCTIONS | \$ | 66,815.00 |
| 920 | GENERAL & ADMIN SALARIES | \$ | 21,039.29 |
| 921 | OFFICE SUPPLIES & EXPENSE | \$ | 12,038.85 |
| 923 | OUTSIDE SERVICES EMPLOYED | \$ | 2,471.03 |
| 925 | INJURIES AND DAMAGES | \$ | 9,194.35 |
| 926 | EMPLOYEE PENSIONS & BENEFITS | \$ | 187,509.00 |
| 935 | MTCE OF GENERAL PLANT & EQUIPMENT | \$ | 485,749.61 |
| | | \$ | 7,749,392.19 |

NOTE: Charges related to Servco are directly charged by KU and only an intercompany account is charged on KU's books. These charges are not first charged to KU and then transferred or allocated to Servco. They arise because KU makes the payment for the charge along with its own charges. For example, when a KU employee performs work for another entity, the employee is paid his entire salary from KU but Servco records the expense and then Servco transfers the expense to the other entity through an intercompany charge. PUHCA does not allow entities to directly charge each other, requiring the Company to follow this process. The charges from KU to Servco are allowed by the exceptions granted under PUHCA.

KENTUCKY UTILITIES

BILLED TO KENTUCKY UTILITIES COMPANY (KU) FROM THE SERVICE CORPORATION (SERVCO) Otober 1, 2002 to September 31, 2003

| Total Direct Indirect Total Direct Indirect Total 4,282,893 6,663,844.29 7,16.98 6,663,944.29 5,1490,683.27 5,471,01 9,53.47 4,754,03 2,425.36 3,344.88 7,16.98 6,663,947.29 5,471,01 9,53.47 2,422,36 3,344.88 7,14,40.98 3,246.20 2,825.81.79 2,773.20 2,422,36 3,344.88 7,14,40.99 2,825.81.79 9,53.47 2,773.20 2,223,46.74 4,74,40.90 1,777,019.74 1,777,019.74 1,540.03 2,825.81.79 2,826.81.79 2,105,58,90 1,777,019.74 1 | | | Kentuck | Kentucky furiedictions Flectric | hactric | | Other Electric | | | Total Electric | |
|--|----------|--|---------------|-----------------------------------|---------------|--------------|----------------|---|---------------|----------------|---|
| Construction Work for Properses 4,420,803.93 | Acct | Description | Direct | Indirect | | | Indirect | Total | Direct | Indirect | Total |
| Communication (Communication (Comm | | | | | | | | 6 663 044 30 | 51 400 838 27 | | 51,490,838.27 |
| Activation of control interpretation 4754 03 4754 03 718 98 <th< th=""><th>107</th><th>Construction Work In Progress</th><th>44,826,893.98</th><th>•</th><th>44,826,893.98</th><th>6,663,944.29</th><th></th><th>0,000,944.43</th><th>1000000</th><th>174 04</th><th>5.471.01</th></th<> | 107 | Construction Work In Progress | 44,826,893.98 | • | 44,826,893.98 | 6,663,944.29 | | 0,000,944.43 | 1000000 | 174 04 | 5.471.01 |
| Cath Processiments Cath Court Networks | 90 | Accumulated Depresiation | , | 4.754.03 | 4,754.03 | • | 716.98 | 716.98 | • | 7.7 | - C - C - C - C - C - C - C - C - C - C |
| Carrier Recoluted Carrier State Carrier | 3 3 | | , | • | • | 9.553.47 | | 9,553.47 | 9,553.47 | • | 9,000,4 |
| Control Expense (1,256.74) (1 | 174 | Other investments | 00000 | | 3 152 36 | 334 89 | • | 334.89 | 2,787.25 | • | 2,787.25 |
| | 3 | Cash | 2,432.30 | • | 2,402.00 | 71 665 40) | • | (1 665 49) | (13,861,74) | • | (13,861.74) |
| Special Experience Special Experience Fig. 566.77 Fig. 566 | 43 | Other Accounts Receivable | (12,196.25) | | (67.981,21) | (SECON!) | | 28 552 00 | 218 220 76 | | 218,220.76 |
| Perplayments 6,222,346.74 6,222,346.74 6,222,346.74 6,222,346.74 6,222,346.74 6,223,46.74 6,223,46.74 6,223,46.74 6,223,46.74 6,223,46.74 6,223,46.74 6,223,46.74 6,223,46.74 6,223,46.77 6,223,46.74 | 163 | Stores Expense | 189,668.76 | | 189,668.76 | 00.255,82 | • | 742 400 05 | 0 035 437 80 | , | 6 936 427 69 |
| Point Street Part | 165 | Prepayments | 6,222,946.74 | • | 6,222,946.74 | 713,480.95 | • | 713,480.95 | 6,930,427.09 | | 525 R17 70 |
| Account Acco | 5 5 | Dealin Contex and Investigation | 457.361.57 | • | 457,361.57 | 68,456.22 | , | 68,456.22 | 525,817.79 | | B 1 0 0 7 0 0 1 1 |
| Comparison Department 2,706,509 2,910,508 2,910,509 2,91 | 3 3 | Charles Assemble | 14 126 148 01 | | 14 126 146.01 | 1,777,019.74 | • | 1,777,019.74 | 15,903,165,75 | | 15,903,165.75 |
| Machine particle 2,00,004.94 2,00,004. | <u>.</u> | | 2 706 598 92 | • | 2 706 598 92 | 903,788,21 | • | 903,788.21 | 3,610,387.13 | • | 3,610,387.13 |
| Accounting the Persions and Banefils 2.331,034.3 7.05,002 | 186 | Miscellaneous Deferred Debits | 2,700,036.32 | • | 2000,000,000 | 300 783 76 | • | 300 783 76 | 2.691.818.12 | • | 2,691,818.12 |
| Depreciation Expanse 677,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.31 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 077,588.32 078,578.32 < | 228 | Acc Provision For Pensions and Benefits | 2,391,034.36 | • | 2,391,034,36 | 300,763,72 | • | 105 205 23 | 782 893 54 | • | 782,893.54 |
| Operation Expense 299,434 2 29,613 9 29,613 9 29,613 9 20,717 8 Control of Control o | 232 | Accounts Pavable | 677,688.31 | | 677,688.31 | 105,205.23 | , | 25.007.00 | 10:000,000 | ı | 330,346,32 |
| Controlled Supriv & Engl Engl Act State (1782.0) FORE STATE (1782 | 403 | Depreciation Expense | 293,433.42 | | 293,433.42 | 36,912.90 | | 36,912.90 | 330,340.32 | 30 707 400 | 1 173 511 89 |
| Parameter Para | 2 | Consideration Contract of Contract | 797 917 88 | 201,433.95 | 994,351.83 | 142,866.15 | 36,293.91 | 179,160.06 | 935,784,03 | 00.121,162 | 4 404 400 45 |
| Name Expenses 647,582.9 482,781.9 482,781.5 581,781.5 581,781.5 581,781.5 581,781.5 581,884.8 783,689.8 | 2 | | 067 783 04 | | 967,783,04 | 156,317.41 | • | 156,317.41 | 1,124,100.45 | | 04.001,421,1 |
| Nice State of Experiments 647 200 ct. 115 588 dt. 116 588 dt. 75 580 88 75 | 5 | | 40.000,100 | • | 492 633 29 | 88,761,55 | ì | 88,761.55 | 581,394.84 | | 581,394.84 |
| Miss Steam Performances 7,564,00 3,888.96 26,715.90 7,00.20 Miss Steam Performances 1,292.18 1,292.18 3,888.96 26,715.91 1,202.18 < | 205 | Steam Expenses | 62.000,000 | | 647 080 41 | 116.589.48 | | 116,589.48 | 763,669.89 | • | 763,669.89 |
| Mice of Bearing Supply & Bright 27,384 to the collection of th | 206 | Mis Steam Power Expenses | 547,080.41 | • | 24 584 00 | 3 888 06 | , | 3.888.96 | 25,472.96 | • | 25,472.96 |
| Mice of Bealtre Plant 1,222,18 | 510 | Mitce Supry & Engr | 21,584.00 | i i | 21,384.00 | 2000,0 | | 208 71 | 1,500.89 | | 1,500.89 |
| Mice of Electric Plant 155,385 26,715.3 26,715.3 26,715.3 26,717.3 | 512 | Mtce of Boiler Plant | 1,292.18 | • | 1,292.18 | 77007 | • | 26 74£ 36 | 192 113 91 | • | 192,113.91 |
| Electric Expenses 2,673.10 4,861.31 4,861.31 2,673.10 4,861.31 2,673.11 1,937.22 Misc Other bury de Expenses 1,52,726.31 1,28.69 2,73.11 2,673.11 1,500.00 1,537.20 Misc Other bury de Expenses 1,321.726.31 1,28.69 2,13.17.22.31 1,28.69 2,13.17.22.31 1,500.00 1 | 513 | Mice of Electric Plant | 165,398.55 | | 165,398.55 | 26,715.36 | | 00.00 | 9 400 23 | • | 3,109,23 |
| Operation Sign? Expenses 19,88189 2,678 11 2,2678 11 159,000 Mic Control & Load Dispatching Library 1,281752 51 1,21752 51 1,21752 51 1,21752 51 1,21750 72 1,21750 7 | 538 | Electric Expenses | 2,673.10 | | 2,673.10 | 436.13 | | 51.054 | 3,103.23 | • | 159,660.00 |
| Misc Othe Pur Gen Expenses 128.69 | 2,48 | Operation Supry & Four | 136,981.89 | , | 136,981.89 | 22,678.11 | | 22,678.1 | 00,000,801 | | 150 00 |
| Syst Control & Load Dispatching 1,321/722 51 214,008.26 </th <th>2 2</th> <th>Micr Othe Dur Gen Expenses</th> <th>128.69</th> <th></th> <th>128.69</th> <th>21.31</th> <th></th> <th>21.31</th> <th>00.0cr</th> <th></th> <th>1 535 760 77</th> | 2 2 | Micr Othe Dur Gen Expenses | 128.69 | | 128.69 | 21.31 | | 21.31 | 00.0cr | | 1 535 760 77 |
| Operation Spry & Engr 773,850 61 22,27148 73,650 61 22,27148 73,650 61 6,500 41 6,7574 1 160,2654 2 888,388 62 20,000 84 1,750 61 7,750 71 7,750 71 <th< th=""><th>200</th><th>Cust Control & Load Dispatching</th><th>1321,752.51</th><th></th><th>1,321,752.51</th><th>214,008.26</th><th>•</th><th>214,008.26</th><th>7,097,080,1</th><th>00000</th><th>026 417 51</th></th<> | 200 | Cust Control & Load Dispatching | 1321,752.51 | | 1,321,752.51 | 214,008.26 | • | 214,008.26 | 7,097,080,1 | 00000 | 026 417 51 |
| Load Dispatching and State of Lease and Lease in Action Supply and Lead Dispatching and Lease in Action Supply and Lead Dispatching and Lease in Action Supply and Lead Dispatching and Lease in Action Supply and Lead Dispatching and Lease in Action Supply and Lead Dispatching Supply and Lead Dispatching Supply and Leaveners (26) 630 30 5 5 16 86 8 1 14 775 66 14 1775 66 17 1932 51 7 1933 51 7 1933 51 7 1933 51 7 1933 51 7 1933 51 7 1933 51 7 1933 51 7 1933 51 7 1933 51 7 1933 51 | 6 | Syst Collins & Load Disparenting | 712 850 61 | 22 271 48 | 736.122.09 | 184,538.01 | 5,757.41 | 190,295.42 | 898,388,62 | 28,020,69 | 10 100 000 |
| Coverhead Line Expenses 77,156.86 14,775.66 7,156.86 14,775.66 7,156.86 14,775.66 7,156.86 14,775.66 7,156.86 14,775.66 7,156.86 14,775.66 7,156.86 14,775.66 7,156.86 14,775.66 7,156.86 < | 260 | Operation Supry & Engr | 10,000,017 | 1 | 1 334 917 43 | 345,090,41 | ı | 345,090.41 | 1,680,007.84 | | 1,080,007.84 |
| Operation Expenses 69, 190, 20 Operation Expenses 69, 686 3.7 601, 72, 42 A. (4, 589.37) 601, 72, 42 A. (4, 589.37) 601, 72, 42 A. (4, 589.37) | 261 | Load Dispatching | 0 t | | 57 156 85 | 14 775 66 | • | 14,775.66 | 71,932.51 | | 1,932.51 |
| Misc Tansmission Expenses Substitution Expenses | 563 | Overhead Line Expenses | 50,135,65 | | 636 683 05 | 164 589 37 | | 164,589.37 | 801,272.42 | , | 801,272.42 |
| Mice of Station Equipment 31,438.20 7,438.20 17,438.20 84,894.60 7,438.20 17,438.20 17,438.20 84,894.60 7,822.37 84,894.60 7,822.39 7,822.30 1,621.29 1,621.29 1,621.29 1,621.29 1,621.29 7,823.37 7,823.37 7,823.37 7,823.37 7,823.37 7,823.37 7,823.37 7,823.37 7,823.37 7,823.37 7,823.37 7,823.37 7,833.37 8,833.37 < | 999 | Misc Transmission Expenses | 000,000 | | 311 826 15 | 80 610 39 | | 80,610.39 | 392,436.54 | | 392,436.54 |
| Mice of Suprix & Expenses 4,729.54 7,739.54 7,739.54 7,621.29 7,829.37 Mice of Misc Suprix & Engrange Mice of Suprix & Engrange 4,729.54 4,729.54 7,739.54 7,621.29 7,829.54 7,739.54 7,621.29 <t< th=""><th>220</th><th>Mice of Station Equipment</th><th>311,820.15</th><th>•</th><th>67.456.40</th><th>17 438 20</th><th></th><th>17,438.20</th><th>84,894.60</th><th></th><th>84,894.60</th></t<> | 220 | Mice of Station Equipment | 311,820.15 | • | 67.456.40 | 17 438 20 | | 17,438.20 | 84,894.60 | | 84,894.60 |
| Mice of Misc Transmission Plant Total Control | 57.1 | Mice of Overhead Lines | 67,456.40 | • | 6 271 68 | 1 621 29 | | 1,621.29 | 7,892.97 | • | 7,892.97 |
| Operation Supry & Engr Operation Supry & Engr 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.19 708,919.11 708,919.12< | 573 | Mice of Misc Transmission Plant | 6,2/1.58 | | 00.01.007 | 17 27 54 | • | 47.279.54 | 757,199.53 | į. | 757,199.53 |
| Overhead Line Expenses 2,9,690.79 2,304.21 39,159.47 39,159.47 Mete Expense 36,765.26 2,394.21 39,159.47 39,159.47 39,159.47 Mice Expense 758,488.38 2,304.21 2,394.21 809,002.50 900,025 Mice of Surpribution Expenses 33,286.58 2,216.83 2,216.83 35,503.41 900,025 Mice of Surpribution Expenses 139,626.14 10,883.08 2,216.83 12,63.89 12,63.89 Mice of Line Transformers 132,23.91 29,446.54 10,883.08 20,514.12 809,002.50 Supervision Misce Reading Expenses 24,465.54 29,446.54 1332.59 2,2736.58 4,497.85 Misc Customer Accounts Expenses 4,264,981.55 2,403.99 4,264,981.55 2,244,53.07 4,526,53.07 4,526,53.07 4,526,53.07 4,526,53.07 4,526,53.07 4,526,969.45 Misc Customer Accounts Expenses 142,152.83 142,152.83 142,152.83 142,152.83 142,152.83 142,152.83 142,152.83 142,152.83 142,152.83 142,152.83 | 580 | Operation Supry & Engr | 709,919.99 | | 88.818.80 | 73.16.36 | , | 2,316,36 | 32,007.15 | • | 32,007.15 |
| Meter Expense 38,765.26 - 30,705.20 - 30,705.20 - 30,705.20 - 30,705.20 - 30,002.50 | 583 | Overhead Line Expenses | 29,680.79 | | 67.080,63 | 2010.00 | 1 | 2 394 21 | 39,159,47 | | 39,159.47 |
| Misc Distribution Expenses 758,488.38 - 758,488.38 - 758,488.38 - 758,488.38 - 758,488.38 - 758,488.38 - 758,488.38 - 758,488.38 - 759,28 - 759,59 - 759,59 - 759,59 - 759,504,62 - 750,969,45 - 750,969,45 - 750,969,45 - 750,969,45 - 750,969,45 - 750,969,45 | 586 | Meter Expense | 36,765.26 | • | 36,755.25 | 7,034.2 | ı | 50 514 12 | 809.002.50 | | 809,002.50 |
| Mice of Supr & Engr 33,286.58 2,210.83 2,210.83 1,0,0519.22 | 588 | Misc Distribution Expenses | 758,488.38 | | 758,488.38 | 50,514.12 | | 2 | 35 503 41 | • | 35,503.41 |
| Mice of Overhead Lines 139,626.14 139,626.14 10,843.08 10,843.08 10,263.89 10,264.39 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36 10,264.36< | 280 | Mice of Supry & Engr | 33,286.58 | • | 33,286.58 | 2,216.83 | • | 40.003.00 | 150 519 22 | | 150,519.22 |
| Micro Line Transformers 12,223.91 12,223.91 739.98 - 739.98 - 739.98 - 739.98 - 739.98 - 739.98 - 739.98 - 739.03.09 - 739.03.09 - 732.03 | ę, | Mice of Overhead Lines | 139,626.14 | , | 139,626.14 | 10,893.08 | • | 00,080,00 | 12.05.013.22 | • | 12.963.89 |
| Supervision 294,416.54 294,416.54 18,081.11 312,497.02 Supervision Supervision 1,332.59 22,736.58 4,529,504,62 4,529,504,62 Meter Reading Expenses 4,264,981.55 2,446,981.55 2,64,523.07 4,529,504,62 4,529,504,62 Customer Records and Collection Expenses 154,716.09 8,895.57 8,895.57 163,611.66 1,529,504,62 Misc Customer Accounts Expenses 142,152.83 8,816.62 8,816.62 8,816.62 867,720.31 Customer Assistance Expenses 817,045,44 50,674.87 50,674.87 867,720.31 | 9 4 | Mice of the Transformers | 12,223,91 | | 12,223.91 | 739.98 | | 39.98 | 12,903.09 | | 312 497 65 |
| Australia Expenses 21,403.99 1,332.59 1,332.59 22,736.58 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,981.55 4,264,681.56 | 3 5 | Supposition | 294 416 54 | • | 294,416.54 | 18,081.11 | | 18,081.11 | 312,497.00 | ı | 22 736 5B |
| moter readming Lapprinses 4,264,981.55 - 4,264,981.55 - 264,523.07 4,529,504,62 - | 5 6 | Market Describes Reported | 21 403 99 | | 21,403.99 | 1,332.59 | | 1,332.59 | 22,736.58 | • | 4 530 504 62 |
| Customer Records and Culturations Applies 154,716.09 8,895.57 8,895.57 153,611.66 Misc Cunter Accounts Expenses 154,716.09 Misc Customer Accounts Expenses 150,674.87 50,674.87 867,720.31 Customer Assistance Expenses 817,045.44 50,674.87 50,674.87 687,720.31 | 700 | Mater Reduiling Capeting | 4 264 981 55 | | 4.264.981.55 | 264,523.07 | | 264,523.07 | 4,529,504.62 | • | 4,029,004.02 |
| Misc Lustomer Accounts expenses 142,152.83 8,816.62 - 8,816.62 150,969.45 Supervision Supervision 817,045.44 50,674.87 867,720.31 Customer Assistance Expenses 817,045.44 50,674.87 867,720.31 | 506 | Customer Records and Collection Expenses | 154 716 00 | | 154.716.09 | 8,895.57 | , | 8,895.57 | 163,611,66 | • | 163,011.00 |
| Supervision Customer Assistance Expenses 817,045.44 - 817,045.44 50,674.87 50,674.87 867,720.31 - | 5 6 | Misc Customer Accounts Expenses | 142 152 83 | | 142,152.83 | 8,816.62 | • | 8,816.62 | 150,969.45 | • | 130,908.43 |
| Customer Assistance Expenses | 807 | Supervision | 047 045 44 | | 817 045 44 | 50 674 87 | • | 50,674.87 | 867,720.31 | • | 867,720.31 |
| | 908 | Customer Assistance Expenses | 017,043,44 | | 11:010 | | | | | | |

KENTUCKY UTILITIES

BILLED TO KENTUCKY UTILITIES COMPANY (KU) FROM THE SERVICE CORPORATION (SERVCO) Otober 1, 2002 to September 31, 2003

| Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct Direct Total Direct Direct Total Direct Total Direct Total Direct Total Direct Total Direct Total Direct | | | • | | | | Other Flectric | | | Total Electric | |
|--|-------|--|----------------|----------------------|----------------|---|----------------|----------------|------------------------|----------------|---|
| Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Indirect Total Direct Direct Direct Total Direct Direc | | | Kentu | cky Jurisdictional E | lectric | 1 | Circle Licenia | | Disact | Indirect | Total |
| Informational Adv Exp 340,794.90 21,136.81 25,142.04 25,143.04 25,143.04 25,143.04 25,143.04 25,143.04 25,140.04 25,143.04 25, | | 3 | Joen C | 12 direct | Total | Direct | Indirect | lotal | DIEC | | 264 024 74 |
| Informational and Instructional Adv Exp 340,794.90 344,1206 23,842.04 408,254.10 440,824.10 440 | Acct | Description | חומה | | | | | 24 43R R1 | 361 931.71 | | 1 .100,100 |
| Misc Cust Sivee and Information Key Laborate | | The County of th | 340 794 90 | • | 340.794.90 | 21,135.61 | • | | | | AOR 254 10 |
| Misc Cust Sivice and Information Exp 384,412.06 104,412.06 204,412.06 104,412.00 204,412.00 204,412.00 204,412.00 204,412.00 204,412.00 204,412.00 204,412.00 204,412.00 204,412.00 204,612.0 | 606 | INTORMATIONAL AND INSTRUCTIONAL AGY EXP | 00.00 | | 200 | 10 010 00 | | 23 842.04 | 408.254.10 | • | 100,1001 |
| 101,308.00 6,283.33 6,283.33 10,739.50 10,308.00 6,283.33 10,739.50 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.00 10,308.33 10,308.00 1,308.33 1,308 | 9 | Mice Cust Spare and Information Fra | 384.412.06 | | 384,412.05 | 23,042.04 | | | 404 604 33 | , | 107 591 33 |
| Demonstrating and Selling Expenses | 200 | | | | 404 308 00 | 6.283.33 | , | 6.283.33 | cc.1ec,101 | 1 | () () () () () () () () () () |
| Office Supplies & Expense 60,995.06 7,672.97 7,673.90 7,673.34 7,673.34 7,673.34 7,673.34 7,673.34 7,673.34 7,673.34 7,673.34 7,673.34 7,673.34 7,673.34 7,673.66 7,6 | 640 | Demonstration and Setting Expenses | 101,308.00 | | 00.000,101 | | | 10000 | C0 888 03 | ı | 68,668.03 |
| Office Supplies & Expense 60,895.00 4,045,782.44 36,573,194.01 1,423,785.03 37,89 Outside Supplies & Expense 24,86,691.29 33,751,196.88 70 4,245,782.44 36,573,194.01 1,423,785.03 37,89 Outside Supplies & Expense 32,486,691.29 33,751,196.84 43,189.84 1,407,344.42 1,407,344.22 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 1,407,346.33 | 716 | PARTICIPATION OF THE PROPERTY OF THE PARTICIPATION | | | 80 005 08 | 7 672 97 | , | /6.Z/9°/ | co.ooo'oo | | |
| Outside Services Employed 32,486,505.31 1,284,691.29 33,751,186.60 4,086,688.70 199,093.74 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,443,131.33 4,033,150.75 1,584,383.70 1,585,012.79 1,445,882.70 1,585,012.79 1,445,882.70 1,585,012.79 1,445,882.70 1,585,012.79 1,585,012.79 1,445,882.70 1,585,012.79 1,445,882.70 1,445,882.70 1,445,882.70 1,445,882.70 1,445,882.70 | 921 | Office Supplies & Expense | 90,385,05 | • | 00.088,00 | | *** | A 4 COV 34.0 4 | 36 573 104 01 | 1 423 785 03 | 37,996,979.04 |
| Outside Services Employed 34,8313 48,622.97 1564,331.3 48,622.97 1564,331.3 48,622.97 1564,331.3 48,622.97 1564,331.3 48,622.97 1564,331.4 1564,331.3 48,622.97 1564,331.4 1564,431.4 1 | , | | 10 100 000 | 1 204 204 20 | 22 751 106 60 | 4 086 688 70 | 159,093.74 | 4,243,762,44 | 0.151,010,00 | | 10000 |
| Injuries and Damages | 923 | Outside Services Employed | 32,485,505.31 | 67.180,402,1 | 20.000 | () () () () () () () () () () | | E 122 13 | 48 R22 97 | • | 48,622.97 |
| Injuries and Damages | | | 10 001 01 | , | 43 189 84 | 5.433.13 | • | 0.004.0 | 10,011,01 | | CF COC FOR 7 |
| Employee Pensions & Benefits 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 1,407,344.42 35,663.56 6 32,1848.50 | 925 | niuries and Damages | 40,600,104 | | 0.00 | 0000 | | 177 039 00 | 1 584 383 42 | | 1,384,383.42 |
| Employee Pensions & Benefits 1,077.52 6,999.02 6,999.02 62,636.66 Regulatory Commission Expenses 1,077.52 | | | CA AAC TOA A | • | 1 407 344 42 | 1/7.039.00 | • | 00.600, 111 | 1 | | 22 50 5 12 |
| Regulatory Commission Expenses 55,637.64 55,637.64 55,637.64 55,637.64 55,637.64 55,637.64 55,637.64 35,963.35 321,948.50 3 General Advertising Expenses 7,077.52 890.33 7,967.85 <th>926</th> <th>Employee Pensions & Benefits</th> <td>37.77.07.</td> <td></td> <td>1 1 1 1 1 1 1</td> <td>00000</td> <td></td> <td>5000 A</td> <td>62 636.66</td> <td>,</td> <td>00'000'70</td> | 926 | Employee Pensions & Benefits | 37.77.07. | | 1 1 1 1 1 1 1 | 00000 | | 5000 A | 62 636.66 | , | 00'000'70 |
| Regulatory Commission Expenses 285,885.15 285,885.15 35,963.35 35,963.35 321,848.50 37,848.50 General Advertising Expenses 7,077.52 890.33 7,967.85 7,967.85 3,608,555.84 | | | 55 627 64 | , | 55.637.64 | 20.888.02 | , | 10.000.0 | | | 224 BAB 50 |
| General Advertising Expenses 285,885-15 285,885-15 285,885-15 7,967,85 7,967,85 Mice of General Plant & Equipment 7,077.52 890,33 7,967,85 3,608,555.84 3,6 Donations Donations 3,608,555.84 1,695,012.79 144,5 144,5 142,820,600.18 1,695,012.79 144,5 S 122,148,283.30 1,493,150.75 123,641,434.05 20,672,316.88 201,862.04 20,874,178.32 142,820,600.18 1,695,012.79 144,5 S Miscellaneous-Payroll Aiscellaneous-Payroll Aiscellaneous-Chiper Aiscellaneous-Chiper Aiscellaneous-Chiper | 928 | Regulatory Commission Expenses | PO: 100'00 | | 100000 | 36 630 36 | 1 | 35 963 35 | 321,848.50 | | 35.040,30 |
| Miscellaneous-Payroll Alicollaneous-Count Payable Alicollaneous-Count Payable Alicollaneous-Count Payable Miscellaneous-Count Payab | 000 | Contraction Despessed | 285 885 15 | • | 285,885.15 | 00,900.00 | ı | 200000 | 10 F00 F | | 7 967 85 |
| Miscellaneous-Parroll 7,077.52 7,077.52 7,077.52 7,077.52 3,608,555.84 3,608,555.84 3,608,555.84 3,608,555.84 3,608,555.84 3,613.50 Donations Other interest Expense 122,148,283.30 1,493,150.75 123,641,434.05 20,672,316.88 201,662.04 20,874,178.92 144,500.01 1,695,012.79 144,5 S Miscellaneous-Payroll Aliscellaneous-Account Payable Aliscellaneous-Chiher Aliscellaneous-Chiher Aliscellaneous-Chiher | 330 | General Adversioning Expenses | 01.0001001 | | 7 077 63 | 890.33 | • | 890.33 | C8. /OB. / | | |
| 3,608,555.84 3.6 Donations Other interest Expense 122,148,283.30 1,493,150.75 123,641,434.05 20,672,316.88 201,862.04 20,874,178.92 142,820,600.18 1,695,012.79 144.5 Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Payroll | 350 | Mice of General Plant & Equipment | 7,077.52 | t | 70.110,1 | | | | 8. | | |
| 3,608,555.84 5.00 Donations Other interest Expense 122,148,283.30 1,493,150.75 123,641,434.05 20,672,316.88 201,862.04 20,874,178.92 142,820,600.18 1,695,012.79 144,5 Miscellaneous-Payroll Aliscellaneous-Account Payable Aircellaneous-Account Payable | 2 | | | | | | | | | | A SARE BA |
| Donations Donations Other Interest Expense 122,148,283.30 1,493,150.75 123,641,434.05 20,672,316.88 201,882.04 20,874,178.92 142,820,600.18 1,695,012.79 144,5 Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Count Payable | | | | | | | | • | 3.608.555.84 | , | 2,000,000,0 |
| Donations Other interest Expense 122,148,283.30 1,493,150.75 123,641,434.05 20,672,316.88 201,862.04 20,874,178.92 142,820,600.18 1,695,012.79 144,5 Miscellaneous-Payroll Aliscellaneous-Pocount Payable Aliscellaneous-Account Payable Aliscellaneous-Account Payable | | | | • | • | • | • | | | | 25 613 50 |
| Other interest Expense 122,148,283.30 1,493,150.75 123,641,434,05 20,672,316.88 201,862.04 20,874,178.92 142,820,600.18 1,695,012.79 144,5 S. S. Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Count Payable Miscellaneous-Count Payable Miscellaneous-Count Payable | 426 | Donations | • | | | | 1 | • | 35,613.50 | | 00.010,00 |
| Other interest expense 122,148,283.30 1,493,150.75 123,641,434.05 20,672,316.88 201,862.04 20,874,178.92 142,620,000.18 1,955,000.18 1,555,000.18 3 Miscellaneous-Payroll Miscellaneous-Account Payable Miscellaneous-Account Payable Miscellaneous-Account Payable Miscellaneous-Account Payable | : | | • | , | | | | | 07 000 000 | 4 605 010 70 | 144 515 612.97 |
| Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Payroll Miscellaneous-Payroll | 2 | | | 37 037 007 7 | 122 841 434 05 | 20.672.316.88 | 201,862.04 | 20,874,178.92 | 142,620,000.10 | 01:310:001 | |
| Miscellaneous-Payroll Miscellaneous-Account Payable Miscellaneous-Chiber | Total | | 122,148,283.30 | 1,483,130.73 | 20,404,140,031 | 20101212121 | | | | | |
| n | 5 | n | | | | | | | | | |
| | | | | | | | | | Miscellaneous-Payroli | _ | 334,776.47 |
| | | | | | | | | | The contraction of the | ot Payable | 70,470.50 |
| | | | | | | | | | Miscellalledus-Accou | and a state of | 60 000 03 |
| | | | | | | | | | Miscolloppor e. Other | | 28,000,82 |

| 58,000,80 | 144,979,860.87 |
|---------------------|-----------------------------|
| Miscellaneous-Other | Total Intercompany Billings |

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CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 43

Responding Witness: S. Bradford Rives

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.
- A-43. Several items have changed from the end of the test year and through December 31, 2003.

Please see the attached for changes in KU's long term debt, preferred stock, short term debt and accounts receivable securitization.

The Company will supplement this response when it files its monthly financial reports with the Commission.

KENTUCKY UTILITIES COMPANY ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT December 31, 2003

| | | | | LONG-TE | RM DEBT | | | | | |
|--|----------|----------------------|------------------|------------------|----------------|--------------|-----------------------------------|-------------|--------------------|-----------------------------|
| | | | | | | nualized Cos | st | | Actual Embedded | Embedded Cost per KY PSC |
| | | | | Interest(income) | Amortized Debt | Premium | Amortized Loss- Reaguired Debt | Total | Cost | Case No.98-474 |
| | Due | Rate | <u>Principal</u> | interest(income) | 13544110 | | 209,016 | 4,447,704 | 8,390 | 8.310 |
| rst Mortgage Bonds: | _ | | 53,000,000 | 4,197,600 | 41,088.00 | - | 209,010 | 3,793,180 | 7.590 | 7.550 |
| | 05/15/07 | 7.920% | 50,000,000 | 3,775,000 | 18,180.00 | - | 61,416 | 2,256,072 | 6.270 | 6.1 6 0 |
| eries P | 06/01/25 | 7.550% | 36,000,000 | 2,156,400 | 38,256.00 | • | 01,410 | | | |
| eries R | 01/15/06 | 5.990% | 30,000,000 | _, | | | | | | 5,750 |
| eries S | | | | | | | _ | 2,907,26B | 5.810 | 1.220 |
| ollution Control Bonds - SECURED: | | E 7600/ | 50,000,000 | 2,875,000 | 32,268.00 | - | _ | 680,352 | 1.260 | 1,200 |
| eries 9 | 12/01/23 | 5.750% | 54,000,000 | 659,880 | 20,472.00 | • | 16,788 | 171,723 | 1.330 | 1.330 |
| eries 9 eries 10 | 11/01/24 | 1.222% | 12,900,000 | 137,643 | 17,292.00 | • | 36,300 | 283,132 | 1.350 | 1.330 |
| eries 10 eries 11 - Series A | 05/01/23 | 1.057% * | 20,930,000 | 242,788 | 4,044.00 | - | 4,152 | 34,788 | 1,450 | 1.330 |
| Series 12 | 02/01/32 | 1.160% * 1.160% * | 2,400,000 | 27,840 | 2,796.00 | - | 12,744 | 101,704 | 1.370 | 1.340 |
| Series 13 | 02/01/32 | 1.160% | 7,400,000 | 85,840 | 3,120.00 | - | 12,900 | 99,552 | 1.380 | 1,300 |
| Series 14 | 02/01/32 | | 7,200,000 | 83,520 | 3,132.00 | • | 186,024 | 1,324,272 | 1.380 | 1,300 |
| Series 15 | 02/01/32 | 1.160% | 96,000,000 | 1,065,600 | 72,648.00 | | 100,02 | | | |
| Series 16 | 10/01/32 | 1.110% * | 30,000,00 | | | _ | 270,144 2 | 270,146 | - | |
| | | | - | - | - | • | | | | |
| Called Bonds | | | | | | | | (2,417,683) | | |
| | | | | (2,417,683) | | | | (2,381,377) | | |
| Interest Rate Swaps JP Morgan Chase Bank-Series P | 05/15/07 | 1 | | (2,381,377) | | | | (3,292,883) | | |
| JP Morgan Chase Bank-Series 9 Morgan Stanley Capital Services-Series 9 | 12/01/23 | 1 | | (3,292,883) | | | | (3,232,000) | | |
| Morgan Stanley Capital Solvinson | 06/01/25 | 1 | | (3,282,000) | | | | 4.550,000 | 4,550 | |
| Bank of Monteal-Series R | | | _ | | | - | - | | 5 310 | |
| | 04/30/13 | 4.55% | 100,000,000 | | | - | - | 3,982,500 | 4.250 | |
| Notes Payable to Fidelia Corp. | 08/15/13 | 5.31% | 75,000,000 | | | - | - | 1,402,500 | 2.290 | |
| Notes Pavable to Fidelia Corp. | 11/24/10 | 4.25% | 33,000,000 | | | - | | 1,717,500 | 2.230 | |
| Notes Pavable to Fidelia Corp. | 12/19/05 | 2.29% | 75,000,000 | 1,717,500 | . ——— | | | | 2.962% | 2.9257 |
| Notes Payable to Fidelia Corp. | 1211000 | · - | | | 252.206 | | 809,484 | 19,930,450 | 2.902/6 | |
| | | Total | 672,830,000 | 18,867,668 | 253,296 | | | | | |

| | | PRE | FERRED STO | <u>ock</u> | | | | |
|----------------------------------|-------|------------------|------------|----------------------|-------------------------|------------------------------|-----------------------------------|---------------------------|
| | Rate | <u>Principal</u> | Expense | Premium/ Discount | Annualized Cost Gain | Adjusted <u>Principal</u> | Dividends | Embedded Cost 4,750 |
| Series - 4.75% Series - 6.53% | 4.75% | 20,000,000 | (273,105) | | | 20,000,000 19,726,895 | 950,000 1,306,000 2,256,000 | 6.620 5.679% |
| | Total | 40,000,000 | (273,105) | | | 39,726,895 | 1,200,000 | |

| | | SHO | ORT TERM DE | | | | | |
|-------------------------------------|----------|------------|-------------|---------|-----------------|------|-------------------------|----------------------|
| | | | | | Annuatized Cost | | | Embedded |
| | Rate | Principal | Interest | Expense | Premium | Loss | <u>Total</u> 432,305 | <u>Cost</u> 1.000 |
| Notes Payable to Associated Company | 1.000% * | 43,230,542 | 432,305 | | <u> </u> | | | |
| Commercial Paper | Total _ | 43,230,542 | 432,305 | | | | 432,305 | 1.000% |
| | | | | | | | _ | |

| | Δ | ccounts Rec | <u>eivable Secu</u> | | nnualized Cost | | |
|----------------------------|----------------------|---------------------------|---------------------|------------------|------------------|--------------------|-----------------|
| | (a <u>Rate</u> | s of month-end) Principal | <u>Interest</u> | Facility Fee | Program Fee | <u>Tota</u> l | Embedde Cost |
| NC/Market Street Funding | 1.115% * 1.060% * | 25,000,000 25,000,000 | 278,643 265,000 | 43,750 43,750 | 31,250 31,250 | 353,643 340,000 | 1.41: 1.36: |
| ellon/Three Rivers Funding | | 50,000,000 | 543,643 | 87,500 | 62,500 | 693,643 | 1.387 |

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 44

Responding Witness: Valerie L. Scott

- Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.
- A-44. See attached.

Financial Reports

November 30, 2003

Prepared by Accounting and Financial Reporting

KENTUCKY UTILITIES COMPANY COMPARATIVE STATEMENT OF INCOME NOVEMBER 30, 2003

| | | CURRENT MONTH | MONTH | |
|--|----------------------------|--|-------------------------------|----------|
| | THIS YEAR AMOUNT | LAST YEAR AMOUNT | INCREASE OR DECREASE AMOUNT % | DECREASE |
| Electric Operating Revenues Rate Refunds | 68,768,436.30 (443,446.69) | 69,509,895.86 | (741,459.56) | (1.07) |
| Total Operating Revenues | 68.324.989.61 | 69 970 070 98 | (303,707.09) | (196.33) |
| Onersting Evanges | | | (1,070,122,123) | (cc.2) |
| Ches and Expenses | 170 600 61 | | | |
| Power Purchased. | 9 154 565 02 | 17,111,234.47 | 3,337,464.10 | 19.50 |
| Other Operation Expenses | 13,608,470.17 | 14.227.615.52 | (4,634,677,49) | (34.56) |
| Maintenance | 3,181,818.93 | 5,776,297.11 | (2.594.478.18) | (44.92) |
| Depreciation | 8,002,293.17 | 7,971,372.94 | 30,920,23 | 0.39 |
| Amortization Expense | 364,122.05 | 291,034.26 | 73,087.79 | 25.11 |
| Regulatory Credits | (116,374.02) | | (116,374.02) | |
| Federal Income | | | | |
| State Income. | | | | |
| Deferred Federal Income - Net. | • | • • | | • |
| Defened State Income - Net. | • | • | , | • 1 |
| Federal Income - Estimated | 3,256,649.90 | 2,540,245.15 | 716,404.75 | 28.20 |
| State Income - Estimated | 933,572.97 | 728,203.62 | 205,369,35 | 28.20 |
| Property and Other | 1,347,473.04 | 649,030.22 | 698,442.82 | 19.701 |
| Accretion Expense | | • | | • |
| The state of the s | 101,776,00 | | 101,776.00 | |
| Total Operating Expenses | 60,283,065.80 | 63,284,475.80 | (3,001,410.00) | (4.74) |
| Net Operating Income Other Income Less Deductions | 8,041,923.81 | 6,685,741.06 | 1,356,182.75 | 20.28 |
| Interest and Dividend Income | 30 197 77 | 41 705 13 | (35 503 51) | (34,14) |
| Other Income Less Deductions | 208.703.48 | 263,270.64 | (11,397,30) | (57.72) |
| AFUDC - Equity | 194,692.40 | 22,034.18 | 172,658.22 | (50:13) |
| Total Other Income Less Deductions | 433,593.65 | 327,099.95 | 106,493.70 | 32.56 |
| Income Before Interest Charges. | 8,475,517,46 | 7.012.841.01 | 1 467 676 45 | 28.00 |
| 1 | | 10:10:10:10:10:10:10:10:10:10:10:10:10:1 | 1,407,010,40 | 20.80 |
| Interest on Long Term Debt. | 1,507,711.26 | 1,250,628.23 | 257,083,03 | 20.56 |
| Other Interest Expenses. | 52,935.75 | 100,432.39 | (16,496.64) | (16.43) |
| AFUDC - Borrowed Funds | (20,479.70) | (5,993.72) | (14,485.98) | 241.69 |
| Total Interest Charges | 1,868,999.31 | 1,691,966.00 | 177,033.31 | 10.46 |
| Net Inc Before Cumulative Effect of Acctg Chg | 6,606,518.15 | 5,320,875.01 | 1,285,643.14 | 24.16 |
| Cumulative Effect of Accounting Che Net of Tax | • | | | |
| 5 | | | | , |
| Net Income. | 6,606,518.15 | 5,320,875.01 | 1,285,643.14 | 24.16 |
| Preferred Dividend Requirements | 188,000.02 | 188,001.66 | (1.64) | (0.00) |
| Earnings Available for Common | 6,418,518.13 | 5,132,873.35 | 1,285,644.78 | 25.05 |
| | • | | | |

KENTUCKY UTILITIES COMPANY COMPARATIVE STATEMENT OF INCOME NOVEMBER 30, 2003

| | | YEAR TO DATE | ATE | |
|--|-----------------------------------|--------------------------------|---------------------------------|------------------|
| | THIS YEAR AMOUNT | LAST YEAR AMOUNT | INCREASE OR DECREASE AMOUNT | DECREASE |
| Electric Operating Revenues | 813,599,631.17 (14,845,891.76) | 795,274,212.06 3,855,987.00 | 18,325,419.11 | 2.30 (485.01) |
| Total Operating Revenues | 798,753,739.41 | 799,130,199.06 | (376,459.65) | (0.05) |
| Operating Expenses | | | | |
| Fuel | 240,960,080.51 | 229,621,033.03 | 11,339,047.48 | 4.94 |
| Other Oversion Eventual | 127,404,469.65 | 141,572,657.57 | (14,168,187.92) | (10.01) |
| Maintenance | 134,078,551.60 | 135,754,831.97 | (1,676,280.37) | (1.23) |
| Depreciation | 80.069.359.64 | 84 500 102 41 | 4,378,748.24 | 8.58 |
| Amortization Expense | 4,376,083.98 | 2,904,046.82 | 1,472,037,16 | 05.50 60.69 |
| Regulatory Credits | (11,206,320.49) | | (11,206,320.49) | |
| [axes | | | | |
| State Income | 15,347,069.64 | 30,700,330.84 | (15,353,261.20) | (50.01) |
| Deferred Federal Income - Net | 0,610,281.34 | 8,697,246.57 | (1,886,965.23) | (21.70) |
| Deferred State Income - Net | 1.448.227.24 | (\$20,500.54) | 67,909,075,01 | . 67 |
| Federal Income - Estimated | 9,348,727.02 | 5,648,906.64 | 3.699.820.38 | 456.10 |
| State Income - Estimated | 2,679,968.40 | 1,619,353.25 | 1,060,615.15 | 65.50 |
| Property and Other | 14,998,058.50 | 13,399,196.54 | 1,598,861.96 | 11.93 |
| Loss (Gain) from Disposition of Utility Plant | | • | | • |
| Accretion Expense | (286,165.87) | (277,302.50) | (8,863.37) | 3.20 |
| | | | 00.000,511,1 | |
| Total Operating Expenses | 704,220,268.78 | 704,616,312.12 | (396,043.34) | (0.06) |
| Net Operating IncomeOther Income Less Deductions | 94,533,470.63 | 94,513,886.94 | 19,583.69 | 0.02 |
| Interest and Dividend Income. | 353.810.58 | 578 474 70 | (16 899 866) | (20 64) |
| Other Income Less Deductions. AFUDC · Equity. | 6,338,706.67 | 9,081,876.38 | (2,743,169.71) (1,301,993.53 | (30.20) |
| Total Other Income Less Deductions | 8,051,072.83 | 9,716,913.22 | (1,665,840.39) | (17.14) |
| Income Before Interest Charges | 102,584,543.46 | 104,230,800,16 | (1,646,256.70) | (1.58) |
| Interest on Long Term Debt. Amortization of Debt Expense - Net | 15,982,164.66 | 18,848,958.20 | (2,866,793.54) (119,773.27) | (15.21) |
| AFUDC - Borrowed Funds | 4,206,265.70 | 4,080,824.31 (31,034.88) | (85,914.08) | 3.07 |
| Total Interest Charges | 21,081,231.15 | 24,028,270.65 | (2,947,039.50) | (12.26) |
| Net Inc Before Cumulative Effect of Acctg Chg | 81,503,312.31 | 80,202,529.51 | 1,300,782.80 | 1.62 |
| Cumulative Effect of Accounting Cbg Net of Tax | 5,919,827.00 | - | 5,919,827.00 | |
| Net Income. | 75,583,485.31 | 80,202,529.51 | (4,619,044.20) | (5.76) |
| Preferred Dividend Requirements | 2,068,006.61 | 2,068,006.78 | (0.17) | 1 |
| Еатніngs Available for Comnon | 73,515,478.70 | 78,134,522.73 | (4,619,044.03) | (5.91) |

KENTUCKY UTILITIES COMPANY COMPARATIVE STATEMENT OF INCOME NOVEMBER 30, 2003

| | | YEAR ENDED CURRENT MONTH | LENT MONTH | |
|--|---|---|--|------------------------------|
| | THIS YEAR AMOUNT | LAST YEAR AMOUNT | INCREASE OF AMOUNT | INCREASE OR DECREASE MOUNT % |
| Electric Operating Revenues | 891,063,726.88 | 867,286,315.50 | 23,777,411.38 (7,593,608.76) | 2.74 |
| Total Operating Revenues | 887,842,612.12 | 871,658,809.50 | 16,183,802.62 | 1.86 |
| Operating Expenses | | | | |
| Fuel | 261,455,684.56 | 248,403,958.84 | 13.051.725.72 | 5.25 |
| Power Purchased | 143,787,374.75 | 156,684,597.21 | (12,897,222.46) | (8.23) |
| Maintenance | 145,846,035.75 | 90,095,479.62 | 55,750,556.13 | 61.88 |
| | 64,160,836.78 | 59,241,000.94 | 4,919,835.84 | 8.30 |
| Amortization Expense. | 96,745,898.54 4 667 067 08 | 86,431,185.59 | 10,314,712.95 | 11.93 |
| Regulatory Credits | (11,206,320.49) | 10.065,101,0 | 1,509,068.47 | 47.79 |
| Taxes | | | (A. Darisonia) | • |
| Federal Income | 23,165,407.69 | 43,465,233.54 | (20,299,825.85) | (46.70) |
| State Income. Deferred Federal Income. Mar | 8,605,894.13 | 10,822,505.53 | (2,216,611.40) | (20.48) |
| Deferred State Income - Net | 17,043,461,39 | 15,391,174.43 | 1,652,286.96 | 10.74 |
| Federal Income - Estimated | 3,720,422.42 | 4,977,552.61 | (2,251,130.19) | (45.23) |
| State Income - Estimated | 1,060,615.15 | (91.116,/66) | 4,257,731.54 | (763.16) |
| Property and Other | 16,582,082.75 | 14,032,331.40 | 1,335,216.33 | (486.24) |
| Loss (Gain) from Disposition of Utility Plant | • | | 10.1011/104 |) i o |
| Loss (Gain) from Disposition of Allowances | (286,165.87) | (277,302.50) | (8,863.37) | 3.20 |
| Acteuon Expense | 1,119,535.50 | | 1,119,535.50 | - |
| Total Operating Expenses. | 179,173,650.51 | 731,593,203.48 | 47,580,447.03 | 6.50 |
| Net Operating Income | 108,668,961.61 | 140,065,606.02 | (31,396,644.41) | (22.42) |
| Other Income Less Deductions | | | | |
| Other Income Less Deductions AFUDC - Equity | 416,291.72 6,957,763.22 1 388 840 74 | 721,840.42 10,985,980.47 61,510.95 | (305,548.70) (4,028,217.25) | (42.33) |
| - | 1,010,000,1 | 01,019,63 | 1,327,220.89 | 2,153.89 |
| Total Other Income Less Deductions | 8,762,895.68 | 11,769,440.74 | (3,006,545.06) | (25.55) |
| Income Before Interest Charges | 117,431,857.29 | 151,835,046.76 | (34,403,189.47) | (22.66) |
| Interest on Long Term Debt. Amortization of Debt Expense - Net. Other Interest Expenses. | 17,146,208.36 1,110,181.14 4,626,115.00 | 23,880,256.44 1,229,841.43 4,443.117.27 | (6,734,048.08) (119,660.29) 182 007 73 | (28.20) (9.73) |
| AFUDC - Borrowed Funds | (125,187.00) | (32,559.47) | (92,627.53) | 284.49 |
| Total Interest Charges | 22,757,317.50 | 29,520,655.67 | (6,763,338.17) | (22.91) |
| Net Inc Before Cumulative Effect of Acctg Chg | 94,674,539,79 | 122,314,391.09 | (27,639,851.30) | (22.60) |
| Cumulative Effect of Accounting Chg Net of Tax | 5,919,827.00 | | 5,919,827.00 | |
| Net Income | 88,754,712.79 | 122,314,391.09 | (33,559,678.30) | (27.44) |
| Preferred Dividend Requirements | 2,256,006.61 | 2,256,006.78 | (0.17) | ı |
| Earnings Available for Common | 86,498,706.18 | 120,058,384.31 | (33,559,678.13) | (27.95) |
| | | | | (00.14) |

KENTUCKY UTILITIES COMPANY ANALYSIS OF RETAINED EARNINGS NOVEMBER 30, 2003

| | Unappropriated | Year t Appropriated | Year to Date ed Total | Undistributed | Year Ended | Year Ended Current Month |
|--|---|--|---------------------------------|------------------------|---------------------------------|--------------------------|
| Retained Earnings and Undistributed Earnings | Retained Earnings | Retained Earnings | Retained Earnings | Subsidiary Earnings | Retained Earnings | Subsidiary Earnings |
| Balance Beginning of Period | 496,010,767.63 75,583,485.31 | 114,735.25 | 496,125,502.88 75,583,485.31 | 5,882,211.68 | 483,312,752.40 88,754,712.79 | 5,711,734.68 |
| -EE Inc. | (3,450,824.32) | | (3,450,824.32) | 3,450,824.32 | (3,621,301.32) | 3,621,301.32 |
| Dividends Rec'd Current Year -EE Inc | ı | | | • | ı | |
| Preferred Stock Dividends | (2,068,006.61) | | (2,068,006.61) | | (2,256,006.61) | |
| Balance End of Period | 566,075,422.01 | 114,735.25 | 566,190,157.26 | 9,333,036.00 | 566,190,157.26 | 9,333,036.00 |
| Combined Retained Earnings | 12 MONTHS 11/30/03 | 12 MONTHS 11/30/02 | | | | |
| Retained Earnings Beginning of Period Add Net Income | 489,024,487.08 88,754,712.79 577,779,199.87 | 399,466,102.77 122,314,391.09 521,780,493.86 | | | | |
| Deduct Dividends on Preferred Stock Dividends on Common Stock Perferred Stock Redemntion Exn | 2,256,006.61 | 2,256,006.78 30,500,000.00 | | | | |
| and OtherRetained Earnings End of Period | 575,523,193.26 | 489,024,487.08 | | | | |

KENTUCKY UTILITIES COMPANY COMPARATIVE BALANCE SHEETS AS OF NOVEMBER 30, 2003 AND 2002

| THIS YEAR LAST YEAR | 308,139,977.56 308,139,977.56 (594,394,29) | . 4 | 9,333,036.00 5,711,734.68 | 887,796,795.63 811,570,070.35 | 40,000,000,000 40,000,000.00 | 389,830,000.00 422,830,000.00 | 208,000,000.00 15,882,167.00 16,938,624.00 | 613,712,167.00 439,768,624.00 | 1,541,508,962.63 1,291,338,694,35 | | | 62,000,000.00 | 107,730,541,95 | | 25,795,974.60 18,419,152.52 13,377,050,25 11,036,177.45 | | | | 4,352,498.78 3,274,634.57 | 220,189,034.89 267,923,343.92 | 17 100 930 311 0F 380 NAC 3CF | | S | 1,551,613.70 1,498,592.47 | 19,596,155,50 - 28,310,570,57 | | | 54,693,230.70 53,619,173.82 | 539,040,692.26 479,762,960.04 | 2,300,738,689.78 2,039,024,998.31 |
|-------------------------------|--|------------------|--|--|--|-------------------------------|---|-------------------------------|-----------------------------------|---------------------------------|-------------------------------------|--|----------------------------|---|--|--------------------------------------|----------------|-------------|--|-------------------------------|--|--------------------------------|--------------------------|------------------------------------|---|-----------------------------|-----------------------|---|-------------------------------|-------------------------------------|
| LIABILITIES AND OTHER CREDITS | pense | • | Unappropriated Undistributed Subsidiary Earnings | Total Common Equity | Preferred Stock. | First Mortgage Bonds | | Total Long-Term Debt6 | Total Capitalization | Current and Accrued Liabilities | Advances from Associated Companies. | Notes Pavable | Associated Companies. | | Accounts Payable to Associated Companies | | | | Misc. Current & Accrued Liabilities | Total22 | Deferred Credits and Other Accumulated Deferred Income Taxes | 1 | | Customer Advances for Construction | | | | Accum Provision for Post-Retirement Benefits 5- | Total 53:0 | Total Liabilities and Other Credits |
| LAST YEAR | 3,256,781,976.79 1,538,958,828.23 | 1,717,823,148.56 | | 897,022.18 7,007,534.68 | 3,000,000.00 | 724,499.66 | 17,141,814.20 | | | 102,929.26 | - 21 128 048 42 | 1 | 18,258,062.00 | 6,630,884.21 | 43,917,561.44 | 21,616,180.39 | 4,818,623.81 | 81,090,10 | 1,336,540.67 | 123,006,619.48 | | | AC 100 530 A | 9,530,650.48 | 75,669,056.13 | 66,858,503.53 | 24,137,804.19 | 181,053,416.07 | | 2,039,024,998.31 |
| THIS YEAR | 3,562,489,281.66 | 1,945,930,443.27 | | 896,611.76 10,628,836.00 | 3,000,000.00 | 543,562.16 | 20,634,008.04 | | 2000 101 | 246,616.37 | 16.997.470.21 | | 20,741,235.00 | 13,444,577.01 | 41,831,612.13 | 22,131,313.08 | 5,015,482.07 | 57,183.58 | 359,915.56 | 126,066,876.97 | | | 4 787 886 43 | 10,292,513.07 | 64,766,599.36 | 72,171,357.42 | 56,089,005.23 | 208,107,361.50 | | 2,300,738,689.78 |
| ASSETS AND OTHER DEBITS | Utility Plant Utility Plant at Original Cost | Total | Investments - At Cost | Notatinity Property-Less Reserve. Investments in Subsidiary Companies. | Investments in KU-R. Ohio Valley Electric Corporation. | OtherSpecial Funds | Total | | Current and Accrued Assets Cash | Special Deposits. | Temporary Cash Investments | Notes Receivable from Assoc. Companies | Notes Receivable from KU-R | Accounts Receivable from Assoc Companies Materials & Sumfies. At Average Cost | Fuel | Plant Materials & Operating Supplies | Stores Expense | Prepayments | Miscellaneous Current & Accrued Assets | Total | | Professional Parties and Other | Unamortized Debt Expense | Unamortized Loss on Bonds | Accumulated Deferred Income Taxes | Deferred Regulatory Assets. | Other Deferred Debtis | Total | | Total Assets and Other Debits |

KENTUCKY UTILITIES COMPANY STATEMENT OF CAPITALIZATION AND SHORT-TERM DEBT NOVEMBER 30, 2003

| PERCENT OF TOTAL ITAL & DEBT CAPITAL | | 57.59 | 2.60 | 60.19 | | 26.32 | 13.49 | 100.00 |
|--------------------------------------|---|---|-----------------------|----------------------------|--|----------------------|--|--|
| PERCENT CAPITAL & S/T DEBT | | 53.83 | 2.43 | 56.26 | | 24.60 | 12.61 | 93.47 6.53 100.00 |
| ISSUED & OUTSTANDING ARES AMOUNT | 308,139,977.56 (321,288.87) (273,105.42) 15,000,000.00 (10,271,980.90) 566,190,157.26 | 887,796,795.63 20,000,000.00 20,000,000.00 | 40,000,000.00 | 927,796,795.63 | 53,000,000.00 50,000,000.00 36,000,000.00 50,000,000.00 12,900,000.00 24,00,000.00 7,400,000.00 7,200,000.00 96,000,000 | 405,712,167.00 | 208,000,000.00 | 1,541,508,962.63 107,730,541.95 1,649,239,504.58 |
| ISSUED & O SHARES | 37,817,878 | 200,000 200,000 | | | | | | |
| AUTHORIZED SHARES | 80,000,000 | 5,300,000 | | | | | | |
| | Common Equity Common Stock - Without Par Common Stock Expense. Preferred Stock Expense. Paid-In Capital Other Comprehensive Income Retained Earnings. Unappropriated Undistributed Subsidiary Earnings. | I otal Common Equity Preferred Stock, Curnulative 4 3/4% Series 6.53% Series | Total Preferred Stock | Total Stockholder's Equity | Long-Term Debt FM Series P, 7.92% FM Series R, 7.55% FM Series S, 5.99% PCB 9 DUE 1201/23 5 3/4% PCB 10 DUE 11/01/24 Variable% PCB 11 DUE 5/1/23 Variable% PCB 13 DUE 2/1/32 Variable% PCB 14 DUE 2/1/32 Variable% PCB 15 DUE 2/1/32 Variable% PCB 16 DUE 2/1/32 Variable% PCB 17 DUE 2/1/32 Variable% PCB 18 DUE 2/1/32 Variable% PCB 16 DUE 10/1/32 Variable% PCB 16 DUE 10/1/32 Variable% | Total Long-Term Debt | LT Notes Payable to Associated Companies | Total Capitalization |

| NUVEMBER 30, 2003 | | |
|---|---|-----------------------------------|
| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
| UTILITY PLANT | | |
| At Original Cost | 3 562 490 201 44 | 2 642 400 pp. 44 |
| Reserves for Depreciation and Amortization | 3,562,489,281.66 | 3,562,489,281.66 |
| Accum Depreciation - Steam Power Generation | (818,672,108.86) | (1,616,558,838.39) |
| Accum Depreciation - Hydro Power Generation | (8,476,811.10) | |
| Accum Depreciation - Other Power Generation | (59,606,259.07) | |
| Accum Depreciation - Transmission | (262,895,625.49) | |
| Accum Depreciation - Distribution | (394,179,724.98) | |
| Accum Depreciation - General | (34,356,374,98) | |
| Transportation | (21,911,601.54) | |
| Retirement - RWIP | (2,432,005.11) | |
| Amortization of Plant | (=, ==,==,==,=, | |
| Limited - Term Plant | (14,028,327.26) | |
| INVESTMENTS - AT COST | , | 20 524 005 44 |
| Nonutility Property - less reserve (\$130,477.30) | 906 611 76 | 20,634,008.04 |
| Investments in Subsidiary Companies | 896,611.76 10,628,836.00 | |
| Investments in KU-R | 3,000,000.00 | |
| Ohio Valley Electric Corporation | | |
| Other | 250,000.00 | |
| Special Funds | 543,562.16 | |
| OMU-Interest on Reserve, New | 1,579.50 756,957.70 | |
| OMU-R&I on Maintenance Reserve | 644,771.11 | |
| OMU-R&I on Additions and Replacements | 120,000.00 | |
| OMU-R&I on Operations | 538,258.48 | |
| OMU-R&I Interest on Purchase Power | 168,000.00 | |
| OMU-Purchase Power, Coal Reserve | 3,085,431.33 | |
| CASH | 3,003, 131.33 | |
| Cash Clearing | (20.220.20.20.20. | 4,107,228.33 |
| Cash Accounts. | (20,220,784.99) | |
| SPECIAL DEPOSITS | 24,328,013.32 | |
| Special Denosite | | 246,616.37 |
| Special Deposits | 246,616.37 | |
| ACCOUNTS RECEIVABLE - LESS RESERVE | | 16,997,470.21 |
| Working Funds | 94,873.08 | , , |
| Customers Active. | 40,212,244.61 | |
| Customer Accounts Receivable Sold to KU-R. | (40,680,000.00) | |
| Wholesale Sales | 5,777,734.81 | |
| Transmission Sales | 5,348,490.88 | |
| PC Purchase Program. | 3,786,000.00 | |
| Pitcaim Receivable. | 203,803.36 | |
| Unbilled Projects | 164,496.22 | |
| Damage Claims | 22,475.15 | |
| RAR Settlements | 67,916.83 | |
| Tax Refunds | 107,082.37 | |
| Insurance Claims. | 290,786.46 | |
| Miscellaneous | 18,093.99 | |
| Uncollectible Accounts - Accrual | 2,016,860.23 | |
| Uncollectible Accounts - Charged Off | (1,532,929.07) | |
| Uncollectible Accounts - Recovery | 2,148,006.59 | |
| Uncollectible Accounts - Accrual Sold to KU-R. | (615,077.52) | |
| Uncollectible Accounts - Other | 519,038.00 | |
| NOTES RECEIVABLE FROM KU-R | (952,425.78) | |
| Notes Receivable form KU-R. | | 20,741,235.00 |
| | 20,741,235.00 | |
| ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES | | 13,444,577.01 |
| LG&E Energy Marketing Inc. (LEM) Power M. J. | 13,434,823.22 | |
| LG&E Energy Marketing Inc. (LEM)-Power Marketing | 9,753.79 | |
| | | |

| Account - Subsidiary Account FUEL | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|---|-----------------------------------|--------------------------------------|
| Coal 1,145,027 Tons @ \$33.82; MMBTU 27,021,788 @ 143.33¢ | 38,729,758.56 | 41,831,612.13 |
| Fuel Oil 3,560,213 Gallons @ 82.63¢ | 2,941,700.80 | |
| Gas Pipeline 11,956 MCF @ \$13.40 | 160,152.77 | |
| PLANT MATERIALS AND OPERATING SUPPLIES | | 22,131,313.08 |
| Regular Materials and Supplies | 22,041,208.53 | 22,131,313.06 |
| Limestone 18,081 Tons @ \$4.98 | 90,104.55 | |
| STORES EXPENSE | | 5,015,482.07 |
| Stores Expense Undistributed | 5,015,482.07 | 3,013,482.07 |
| ALLOWANCE INVENTORY | | 67 102 50 |
| Allowance Inventory | 57,183.58 | 57,183.58 |
| PREPAYMENTS | J7,103.30 | |
| Insurance | 56501711 | 1,134,243.63 |
| Taxes | 565,017.11 183, 2 33.85 | |
| Interest | 156,018.20 | |
| Company Owned Life Insurance | 62,974.47 | |
| Risk Management and Workers Compensation | 75,000.00 | |
| Option Premiums | 92,000.00 | |
| MISCELLANEOUS CURRENT ASSETS | | 359,915.56 |
| Derivative Asset - Non-Hedging. | 29,389.56 | 339,913.30 |
| Derivative Asset - Hedging | 330,526.00 | |
| UNAMORTIZED DEBT EXPENSE | · | 4,787,886.42 |
| First Mortgage Bonds | | 4,707,000.42 |
| KU Series P 7.92% | 145,539.48 | |
| KU Series P 8.55% | 285,853.02 | |
| KU Series R 7.55% | 390,907.53 | |
| KU Series S 5.99% | 79,702.18 | |
| Pollution Control Bonds | | |
| KU Series 9, 5 3/4%, Due 12/01/23 | 645,240.80 | |
| KU Series 10, Variable%, Due 10/01/24 KU Series 11, Variable%, Due 5/01/23 | 429,972.82 | |
| KU Series 12, Variable%, Due 2/01/32 | 335,725.29 | |
| KU Series 13, Variable%, Due 2/01/32 | 113,921.36 | |
| KU Series 14, Variable%, Due 2/01/32 | 78,763.95 | |
| KU Series 15, Variable%, Due 2/01/32 | 87,871.20 88,250.52 | |
| KU Series 16, Variable%, Due 10/01/32 | 2,106,138.27 | |
| UNAMORTIZED LOSS ON BONDS | 2,100,130.27 | |
| Reacquired Debt | 10 202 512 02 | 10,292,513.07 |
| ACCUMULATED DEFERRED INCOME TAXES. | 10,292,513.07 | |
| Federal | | 64,766,599.36 |
| State | 50,644,977.79 | |
| | 14,121,621.57 | |
| DEFERRED REGULATORY ASSET | | 72,171,357.42 |
| VDT Expenses Asset Retirement Obligations | 27,430,095.66 | |
| FASB 109 - Deferred Taxes | 11,206,320.49 | |
| Pension FERC FAS 87 > Than Funding. | 32,075,687.00 | |
| Other | 967,309.24 | |
| | 491,945.03 | |
| OTHER DEFERRED DEBITS | 1701-1- | 56,089,005.23 |
| OMU Emission Allowance Inventory. | 15,916,585.00 | |
| Other | 8,372,718.18 | |
| | 31,799,702.05 | |
| Total Assets and Other Debits | 2,300,738,689.78 | 2,300,738,689.78 |

| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|--|-----------------------------------|-----------------------------------|
| COMMON EQUITY | | 997 706 705 63 |
| Common Stock | 308,139,977.56 | 887,796,795.63 |
| Common Stock Expense | (321,288.87) | |
| Preferred Stock Expense | (273,105.42) | |
| Paid-In Capital | 15,000,000.00 | |
| Other Comprehensive Income. | | |
| Retained Earnings | (10,271,980.90) 566,190,157.26 | |
| Unappropriated Undistributed Subsidiary Earnings | 9,333,036.00 | |
| PREFERRED STOCK | | 40,000,000,00 |
| Preferred Stock | 40,000,000.00 | 40,000,000.00 |
| BONDS | , , | 380 830 000 00 |
| First Mortgage Bonds | | 389,830,000.00 |
| KU Series P 7.92% | £2 000 000 00 | |
| KU Series R 7.55% | 53,000,000.00 | |
| KU Series S 5.99% | 50,000,000.00 | |
| Pollution Control Bonds | 36,000,000.00 | |
| KU Series 9, 5 3/4%, Due 12/01/23 | 50 000 000 00 | |
| KU Series 10, Variable%, Due 10/01/24 | 50,000,000.00 | |
| KU Series 11, Variable%, Due 05/01/23 | 54,000,000.00 | |
| KU Series 12, Variable%, Due 2/01/32 | 12,900,000.00 | |
| KU Series 13, Variable%, Due 2/01/32 | 20,930,000.00 | |
| KU Series 14, Variable%, Due 2/01/32 | 2,400,000.00 | |
| KU Series 15, Variable%, Due 2/01/32 | 7,400,000.00 | |
| KU Series 16, Variable%, Due 10/01/32 | 7,200,000.00 | |
| LT NOTES PAYABLE TO ASSOCIATED COMPANIES. | 96,000,000.00 | |
| | 208,000,000.00 | 208,000,000.00 |
| LONG-TERM DEBT MARKED TO MARKET | | 15,882,167.00 |
| Long-term Debt Marked to Market | 15,882,167.00 | |
| NOTES PAYABLE TO ASSOCIATED COMPANIES | 107,730,541.95 | 107,730,541.95 |
| ACCOUNTS PAYABLE | | 46,968,113.92 |
| Regular | 42,481,330.12 | , |
| Salaries and Wages Accrued | 2,202,384.38 | |
| Employee Withholdings Payable | 15,779.05 | |
| Tax Collections - Payable | 2,268,620.37 | |
| ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES | | 25,795,974.60 |
| LG&E Energy Corp | 25,795,974.60 | 25,775,774.00 |
| CUSTOMERS' DEPOSITS | 23,773,774.00 | |
| Customers' Deposits | | 13,377,050.25 |
| | 13,377,050.25 | |
| TAXES ACCRUED | | 18,366,447.08 |
| Taxes Accrued | 18,366,447.08 | |
| INTEREST ACCRUED | | 3,598,408.27 |
| Interest on Long-Term Debt | | 3,370 ,4 00.21 |
| First Mortgage Bonds | | |
| KU Series P 7.92% | 174,900.00 | |
| KU Series R 7.55% | 1,887,500.05 | |
| KU Series S 5.99% | 808,650.00 | |

| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|--|--------------------------------|--------------------------------------|
| INTEREST ACCRUED (Continued) | | |
| Pollution Control Bonds | | |
| KU Series 9, 5 3/4%, Due 12/01/23 | 1 437 500 05 | |
| KU Series 10, Variable%, Due 10/01/24 | 1,437,500.05 | |
| KU Series 11, Variable%, Due 05/01/23 | 56,096.19 | |
| KU Series 12, Variable%, Due 2/01/32 | 10,893.29 | |
| KU Series 13, Variable%, Due 2/01/32 | 19,817.55 | |
| KU Series 14, Variable%, Due 2/01/32 | 2,272.44 | |
| KU Series 15, Variable%, Due 2/01/32 | 7,006.71 | |
| KU Series 16, Variable%, Due 10/01/32 | 6,817.32 | |
| Other | 14,800.00 | |
| Interest Rate Swaps | (2.075.000.05) | |
| Customer Deposits | (2,975,090.95) | |
| Fidelia | 583,196.43 | |
| | 1,564,049.19 | |
| DIVIDENDS DECLARED. | | 0.04 |
| Preferred Stock | 0.04 | |
| MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES | | 4,352,498.78 |
| Vacation Pay Accrued | 4,035,726.30 | 4,332,470.76 |
| Revenue Subject to Refund. | (1,380,839.00) | |
| Escheated Deposits. | 117,308.02 | |
| Franchise Fee Payable | 1,528,767.46 | |
| Derivative Liabilities - Non-Hedging | 2,965.19 | |
| Derivative Liabilities - Hedging. | 40,415.00 | |
| Other | 8,155.81 | |
| ACCUMULATED DEFERRED INCOME TAXES | 0,155.01 | |
| Federal | 360 740 461 00 | 325,260,086.79 |
| State | 260,748,461.28 | |
| | 64,511,625.51 | |
| INVESTMENT TAX CREDIT | | 6,078,981.00 |
| Job Development Credit | 6,078,981.00 | |
| REGULATORY LIABILITIES | | 52,934,445.00 |
| Asset Retirement Obligations | 909,900.00 | 52,554,745.00 |
| Deferred Taxes - FAS 109 | 52,024,545.00 | |
| CUSTOMERS' ADVANCES FOR CONSTRUCTION | ,,5 15.00 | |
| Line Extensions | CD7 500 00 | 1,551,613.70 |
| Other | 687,792.38 | |
| ASSET RETIREMENT OBLIGATIONS | 863,821.32 | |
| | 19,596,135.50 | 19,596,135.50 |
| OTHER DEFERRED CREDITS | | 28,310,570.57 |
| Other Deferred Credits | 11,048,459.15 | . , |
| Clearing Accounts Transferred from Other Deferred Debits | 17,262,111.42 | |
| MISCELLANEOUS LONG-TERM LIABILITIES | | f0 (15 (80 oo |
| Pension Payable | A1 510 546 60 | 50,615,629.00 |
| Workers' Compensation. | 41,519,546.68 | |
| Post Employment Benefits - FAS 112 | 4,023,082.32 | |
| ACCUMULATED PROVISION FOR BENEFITS | 5,073,000.00 | |
| Post Retirement Benefits - FAS 106 | * | 54,693,230.70 |
| 1.10 100 | 54,693,230.70 | |
| Total Liabilities and Other Credits | A A O O O O O O O O O O | |
| 10 | 2,300,738,689.78 | 2,300,738,689.78 |

KENTUCKY UTILITIES COMPANY STATEMENT OF CASH FLOWS NOVEMBER 30, 2003

| | Year to | Date |
|--|------------------|------------------|
| | 2003 | 2002 |
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Net income | 75,583,485.31 | 80,202,529.51 |
| Items not requiring cash currently: | 75,505, 105.51 | 00,202,329.31 |
| Depreciation and amortization | 93,445,443.61 | 87,494,239.23 |
| Deferred income taxes - net | 10,404,134.45 | (981,240.85) |
| Investment tax credit - net. | (2,420,869.00) | (2,744,541.00) |
| Other | 27,755,520.54 | 22,184,697.11 |
| (Increase) decrease in certain net current assets: | ~.,.00,020131 | 22,104,077.11 |
| Accounts receivable | (4,622,337.75) | (3,736,474.05) |
| Materials and supplies | 3,519,253.98 | (782,961.17) |
| Accounts payable | (22,609,575.63) | (21,357,948.11) |
| Accrued taxes | 13,422,319.04 | (9,971,127.55) |
| Accrued interest | 971,702.92 | (1,379,477.30) |
| Prepayments and other | 3,947,722.14 | 1,083,814.22 |
| Other | 4,071,588.32 | (2,849,001.11) |
| Net cash provided from operating activities | 203,468,387.93 | 147,162,508.93 |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Construction expenditures | (298,572,096.52) | (203,415,163.80) |
| Long term investment in securities | (3,275,717.51) | |
| Net cash used for investing activities | (301,847,814.03) | (203,415,163.80) |
| CASH FLOWS FROM FINANCING ACTIVITIES | | |
| Short-term borrowings from parent company | (11,759,107.96) | 64,300,000.00 |
| Long-term borrowings from parent company | 208,000,000.00 | - |
| Issuance of long-term debt. | (1,642,551.12) | 128,894,158.94 |
| Retirement of long-term debt | (95,000,000.00) | (133,930,000.00) |
| Payment of dividends | (2,256,006.57) | (2,256,006.78) |
| - | | · |
| Net cash used for financing activities | 97,342,334.35 | 57,008,152.16 |
| NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS | (1,037,091.75) | 755,497.29 |
| CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD | 5,390,936.45 | 3,294,759.12 |
| CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD | 4,353,844.70 | 4,050,256.41 |

KENTUCKY UTILITIES COMPANY ANALYSIS OF INTEREST CHARGES NOVEMBER 30, 2003

| | CURRENT MONTH | l MONTH | YEAR 1 | YEAR TO DATE | YEAR ENDED CI | YEAR ENDED CURRENT MONTH |
|------------------------------------|------------------------|------------------------|----------------------------|--------------------------|--------------------------|--------------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| | | | | | | |
| Series P 7.92%. Series P 8.55%. | 349,800.00 | 349,800.00 | 3,847,800.00 | 3,847,800.00 | 4,197,600.00 | 4,197,600.00 |
| Series Q 6.32% | | 326,533,33 | 1,795,933.35 | 3,593,866,83 | 2,782,312.31 | 3 918 400 16 |
| | 314,583.34 | 314,583.33 | 3,460,416.74 | 3,460,416.65 | 3.775.000.07 | 3 774 999 98 |
| | 179,700.00 | 179,700.00 | 1,976,700.00 | 1,976,700.00 | 2,156,400.00 | 2,156,400.00 |
| | • | • | | 30 767 067 | | 20 117 010 |
| | • | • | • | 020,020.83 T3 081 13 | • | C7./E0,/E/ |
| | • • | • • | • | 216.750.00 | | 84,383,33 |
| | • | | • | 210,238.00 | 1 | 00:0c/;cc7 |
| | • | (41 825 48) | • | 5 016 174 63 | • | 0/.86/,007 |
| | 719 581 14 | 710 581 11 | 7 615 616 7 | 26.411916.0 | 50 000 3E8 C | 0,314,174.32 |
| | 60.406.03 | 60 460 17 | 4/.014,450,4 4F COA 043 | 2,033,410.03 | 2,873,000.07 | 2,8/4,999.98 |
| | 10.212.50 | 16 135 00 | 20,000,000 | 170 657 50 | 132 673 60 | 100 (23 33 |
| | 18 578 95 | 26.22.61 | 218 067 04 | 15.755.051 | 13/5/5/50 | 55.500,841 |
| | 7.130.41 | 20,010,00 | 1,000,000 | 170,131.21 | 61.750,052 | 170,737.21 |
| | 14:00:1,2 | 3,041.37 | 10.001,02 | 19,578.09 | 28,155.14 | 60.872.61 |
| | 0,306.70 | 4,513.6 | 17,418.21 | 60,365.// | 80,845.61 | 00,365.77 |
| | 6,391.23 | 9,064.11 | 18:575:81 | 58,734.27 | 84,498.41 | 58,734.27 |
| | /3,400.0/ | 132,400.00 | 959,204.26 | 242,986.67 | 1,077,337.59 | 242,986.67 |
| | (684,009.15) | (618,606.78) | (7,399,371.21) | (6,649,780.71) | (8,050,872.76) | (7,240,296.51) |
| | 734.361.67 | | 1,231,473.00 | (1,188,941.00) | 1,158,258.00 | 1,894,997.00 |
| • | | | | | Carrie Colo | |
| | 1,507,711.26 | 1,250,628.23 | 15,982,164.66 | 18,848,958.20 | 17,146,208.36 | 23,880,256.44 |
| | | | | | | |
| I | 21,983.75 61,952.00 | 26,218.39 74,214.00 | 265,786.34 743,963.41 | 321,647.87 807,875.15 | 292,003.73 818,177.41 | 349,493.87 880,347.56 |
| ı | 83,935.75 | 100,432.39 | 1,009,749.75 | 1,129,523.02 | 1,110,181.14 | 1,229,841.43 |
| | | | | | | |
| | 53,416.06 | 55.240.42 | 609.437.84 | 547.791.66 | 666 007 14 | 508 018 77 |
| | • | ! ' | 18,737.62 | 19,226.96 | 25.575.26 | 25.508.02 |
| | 71,537.56 | 115,682.85 | 1,150,557.28 | 960,360.55 | 1,266,499.31 | 1,015,102.16 |
| | 130,018.20 | 150,455.00 | 1,716,200.86 | 1,723,813.12 | 1,872,636.12 | 1,864,518.29 |
| | • | • | • | • | • | • |
| | (20,479.70) | (5,993.72) | (116,948.96) | (31,034.88) | (125,187.00) | (32,559.47) |
| ٠ | | CONT. | 01:202:11 | 70.7001.70 | 11.165,551 | 327,710.06 |
| | 277,352,30 | 340,905.38 | 4,089,316.74 | 4,049,789.43 | 4,500,928.00 | 4,410,557.80 |
| | 1,868,999.31 | 1,691,966.00 | 21,081,231.15 | 24,028,270.65 | 22,757,317.50 | 29,520,655.67 |
| | | | | | | |

KENTUCKY UTILITIES COMPANY ANALYSIS OF TAXES CHARGED NOVEMBER 30, 2003

| Year To Date | This Year Last Year | 8,724,059.33 8,241,326.95 399,954.68 212,779.01 4,298,201.56 3,777,077.58 1,562,092.93 1,198,125.37 24,695,796.66 36,349,237.48 9,490,249.74 10,316,599.82 13,750.00 (30,112.37) | 49,184,104.90 60,065,033.84 | 2,538,128.88 2,322,089.30 (1,422,960.85) (1,386,384.55) | 50,299,272.93 61,000,738.59 |
|---------------|---------------------|--|------------------------------------|---|-----------------------------|
| Month | Last Year | 749,166.67 9,181.42 (205,932.54) 95,364.67 2,540,245.15 728,203.62 1,250.00 | 3,917,478.99 | 603,480.08 (99,663.54) | 4,421,295.53 |
| Current Month | This Year | 815,726.03 29,942.95 317,320.22 183,233.84 3,256,649.90 933,572.97 1,250.00 | 5,537,695.91 | 274,859.77 | 5,704,837.64 |
| | Kind of Taxes | Taxes Charged to Accounts 408.1 and 409.1 Property Taxes. Unemployment. Federal Old Age and Survivors Insurance. Public Service Commission Fee. Federal Income. State Income. | Total Charged to Operating Expense | Taxes Charged to Other Accounts | Total Taxes Charged |

ANALYSIS OF TAXES ACCRUED - ACCOUNT 236

| Kind of Taxes | At Beginning Of Year | Accruals To Date This Year | Fayments To Date This Year | Taxes Accrued At End Of Month |
|--------------------------------|----------------------|----------------------------|----------------------------|-------------------------------|
| Property Taxes | 388,832.83 | 8,650,020.74 | 7,903,956.54 | 1,134,897,03 |
| Unemployment | 51,248.65 | 316,376.66 | 113,396.25 | 254,229.06 |
| Federal Old Age and Survivors | 424,348.23 | 4,292,086.29 | 4,166,723.77 | 549,710.75 |
| Public Service Commission Fee. | | 1,171,317.61 | 1,171,317.61 | |
| Federal Income | (1,011,751.50) | 24,529,395.19 | 13,558,254.00 | 9,959,389.69 |
| State Income. | 4,771,857.94 | 9,450,313.34 | 8,102,185.00 | 6,119,986.28 |
| Kentucky Sales and Use Tax | 276,821.97 | 1,729,851.32 | 1,780,767.83 | 225,905.46 |
| Miscellaneous | 42,769.92 | 159,911 78 | 80,352.89 | 122,328.81 |
| Totals | 4,944,128.04 | 50,299,272.93 | 36,876,953.89 | 18,366,447.08 |

1,945,930,443.27

KENTUCKY UTILITIES COMPANY SUMMARY OF UTILITY PLANT NOVEMBER 30, 2003

| | | | | | BALANCE TO DATE | 818,672,108.86 8,476,811.10 | 59,606,259.07 262,895,625.49 394,179,724.98 34,356,374.98 21,911,601.54 | 1,600,098,506.02 | 2,432,005.11 | 1,602,530,511.13 | 13,499,405.71 528,921.55 | 1,616,558,838.39 |
|------------------------------|--|---------------------------------|------------------|--------------------------------------|--|--|--|------------------|--------------------------------|------------------|-----------------------------|---|
| BALANCE TO DATE | 21,840,049.60 1,274,269,933.90 10,769,212.06 356,416,865.98 479,332,900.78 944,772,995.01 89,455,142.55 23,749,238.51 | 3,200,606,338.39 | 3,200,507,818.39 | 3,562,489,281.66 | OTHERS CREDITS | (166,496.36) 130.22 | (130.22) (1,460,518.36) (2,327,199.53) | (3,954,214.25) | 5,875,255.34 | 1,921,041.09 | | 1,921,041.09 |
| NET ADDITIONS | 4,416,856.62 25,151,332.04 143,047.02 (5,915,74.47) 27,725,549.98 48,373,093.64 | 111,077,679.55 | | | SALVAGE | 61,336.05 | 114,017,28 55,326.80 | 230,680.13 | 372,196.46 | 602,876.59 | | 602,876.59 |
| TRANSFER/ADJUSTMENT | (73,952.34) 2,143.99 (5,915,902.65) 933,000.00 | (5,054,711.00) | (4,923,438.02) | (4,923,438.02) | COST OF REMOVAL | (1,895,065.34) | 2,302,615.85 2,227,786.37 (70,115.45) | 2,565,221.43 | (7,291,590.97) | (4,726,369.54) | | (4,726,369.54) |
| RETIREMENTS | (6,357,749.83) (1,776,653.64) (931,820.06) (4,098,880.17) (232,258.40) | (13,396,762.10) | (13,396,762.10) | (13,396,762.10) | RETIREMENTS | (6,357,749.83) | (1,776,053.64) (931,820.06) (4,098,880.17) (223,479.23) | (13,387,982.93) | | (13,387,982.93) | (8,779.17) | (13,396,762.10) |
| ADDITIONS | 4,416,856.62 31,583,234.21 140,903.03 1,7724,370.04 52,472,783.81 11,414,795.12 | (229,792.98) | 129,299,359.67 | 300,047,601.06 | ACCRUAL | 32,175,491.57 | 11,059,538.18 13,475,122.22 26,642,878.92 6,279,376.71 1,328,831.23 | 91,124,015.48 | • | 91,124,015.48 | 4,341,900.98 34,183.00 | 95,500,099.46 |
| NET BALANCE FIRST OF YEAR | 17,423,192,98 1,249,118,401.86 10,626,165.04 362,332,61.245 451,607,350.80 896,399,091.37 78,272,605.83 23,749,238.51 | 3,089,528,658.84 | 3,089,528,658.84 | 3,280,761,880.72 | NET BALANCE FIRST OF YEAR | 794,854,592.77 8,323,904.23 | 20,312,904.73 249,392,208.56 371,679,812.59 28,370,592,95 20,582,770.31 | 1,523,520,786.16 | 3,476,144.28 | 1,526,996,930.44 | 9,157,504.73 503,517.72 | 1,536,657,952.89 |
| UTILITY PLANT | Plant In Service Intangibles Steam Production. Hydro Production. Thansmission. Distribution. General | Total Electric Plant In Service | Total Plant | Total Utility Plant at Original Cost | RESERVE FOR DEPRECIATION OF UTILITY Plant In Service | Steam Production Hydro Production Other Production | Transmission Distribution General Transportation Total Reserve For Dervectation Of Utility Plant | In Service | Retirement of Work in Progress | Subtotal | htangibles Leaseholds | Total Asserver for Deptectation and Amortization - Utility Plant In Service |

1,744,103,927.83

Utility Plant at Original Cost Less Reserve For Depreciation and Amortization.....

Financial Reports

October 31, 2003

Prepared by Accounting and Financial Reporting

KENTUCKY UTILITIES COMPANY COMPARATIVE STATEMENT OF INCOME OCTOBER 31, 2003

| | | CURRENT MONTH | ONTH | |
|--|------------------------------|-------------------------------|--------------------------------|--------------------|
| | THIS YEAR AMOUNT | LAST YEAR AMOUNT | INCREASE OR DECREASE AMOUNT | DECREASE |
| Electric Operating Revenues | 72,911,927.78 (65,959.82) | 70,172,767.50 1,243,157.00 | 2,739,160.28 (1,309,116.82) | 3.90 (105.31) |
| Total Operating Revenues | 72,845,967.96 | 71,415,924.50 | 1,430,043.46 | 2.00 |
| Operating Expenses | | | | |
| Fuel | 19,247,323.74 | 16,491,321.04 | 2,756,002,70 | 16.71 |
| Power Purchased | 11,700,429.67 | 14,738,719.08 | (3,038,289.41) | (20.61) |
| Other Operation Expenses | 7,561,010.44 | 12,376,016.15 | (4,815,005.71) | (38.91) |
| Maintenance | 2,834,595.90 | 5,876,735.18 | (3,042,139.28) | (51.77) |
| Depreciation | 7,908,404.84 | 7,918,145.33 | (9,740.49) | (0.12) |
| Amortization Expense | 375,837.57 | 290,985.90 | 84,851.67 | 29.16 |
| Regulatory Credits | (116,374.02) | İ | (116,374.02) | |
| Taxes | | | | |
| rederal Income. | • | , | | |
| State Income | • | ı | • | • |
| Deferred Federal Income - Net | 1 | • | , | • |
| Deferred State Income - Net. | , | • | , | , |
| Federal Income - Estimated | 6,092,077.12 | 3,108,661.49 | 2.983.415.63 | 76.56 |
| State Income - Estimated | 1,746,395,43 | 891 149 63 | 855 245 80 | 05 07 |
| Property and Other | 1,420,038,43 | 1.185.563.29 | 234 475 14 | 10.27 |
| Loss (Gain) from Disposition of Allowances | | 1 | ' | |
| Accretion Expense | 101,776.00 | | 101,776.00 | . |
| Total Operating Expenses. | 58,871,515.12 | 62,877,297.09 | (4,005,781.97) | (6.37) |
| Net Operating Income | 13,974,452.84 | 8,538,627.41 | 5,435,825.43 | 63.66 |
| Total Income Less Deductions | 1 | | | |
| other Income Less Deductions | 38,845.33 444,893.03 | 61,103.84 524,638.32 | (22,258.51) (79,745.29) | (36.43) (15.20) |
| AFUDC - Equity | 185,882.88 | 14,863.94 | 171,018.94 | |
| Total Other Income Less Deductions | 669,621.24 | 600,606.10 | 69,015.14 | 11.49 |
| Income Before Interest Charges | 14,644,074.08 | 9,139,233.51 | 5,504,840.57 | 60.23 |
| Interest on Long Term Debt. | 1,613,925.31 | 1,942,629.79 | (328.704.48) | (16.92) |
| Antonization of Debt Expense - Net | 83,009.25 | 100,466.11 | (17,456.86) | (17.38) |
| Other interest Expenses | 307,943.93 (19,553.07) | 391,707.14 (4,043.25) | (83,763.21) | (21.38) |
| Total Interest Charges | 1,985,325.42 | 2,430,759.79 | (445,434,37) | (18.32) |
| Net Inc Before Cumulative Effect of Acctg Chg | 12,658,748.66 | 6,708,473.72 | 5,950,274,94 | 88.70 |
| Cumulative Effect of Accounting Chg Net of Tax | | • | - | |
| Net Income | 12,658,748.66 | 6,708,473.72 | 5,950,274.94 | 88.70 |
| Preferred Dividend Requirements | 188,000,00 | 188,000.00 | • | |
| Earnings Available for Common | 12,470,748.66 | 6,520,473.72 | 5,950,274.94 | 91.26 |
| | | | | |

KENTUCKY UTILITIES COMPANY COMPARATIVE STATEMENT OF INCOME OCTOBER 31, 2003

| | | YEAR TO DATE | ATE | |
|--|-----------------------------------|--------------------------------|--------------------------------|--------------------|
| | THIS YEAR AMOUNT | LAST YEAR AMOUNT | INCREASE OR DECREASE AMOUNT | DECREASE |
| Electric Operating Revenues | 744,831,194.87 (14,402,445.07) | 725,764,316.20 3,395,666.00 | 19,066,878.67 | 2.63 (524.14) |
| Total Operating Revenues | 730,428,749.80 | 729,159,982.20 | 1,268,767.60 | 0.17 |
| Operating Expenses | | | į | |
| Power Purchased | 220,511,381.94 | 212,509,798.56 | 8,001,583.38 | 3.77 |
| Other Operation Expenses | 118,249,904.63 | 12/,583,215,06 | (9,333,310.43) | (7.32) |
| Маіптепапсе | 52,234,574.40 | 45,261,347.98 | 6.973.226.42 | (0.87) |
| Depreciation | 81,067,066.47 | 76,618,819.47 | 4,448,247.00 | 5.81 |
| Amortization Expense | 4,011,961.93 | 2,613,012.56 | 1,398,949.37 | 53.54 |
| Taxes | (11,089,946,47) | • | (11,089,946.47) | • |
| Federal Income. | 15,347,069.64 | 30,700,330,84 | (15,353,261.20) | (50.01) |
| State Income | 6,810,281.34 | 8,697,246.57 | (1,886,965.23) | (21.70) |
| Deferred Federal Income - Net. | 12,655,948.79 | (920,960.94) | 13,576,909.73 | • |
| Deferred State income - Net | 1,448,227.24 | 269,134.83 | 1,179,092.41 | 438.10 |
| State Income - Estimated | 0,092,077.12 | 3,108,661.49 | 2,983,415,63 | 95.97 |
| Property and Other. | 13,650,585.46 | 12,750,166.32 | 900,419,14 | 7.06 |
| Loss (Gain) from Disposition of Utility Plant | • | | • | } , |
| Loss (Gam) from Disposition of Allowances | (286,165.87) | (277,302.50) | (8,863.37) | 3.20 |
| Accietion Expense | 1,017,759.50 | | 1,017,759.50 | |
| Total Operating Expenses | 643,937,202.98 | 641,331,836.32 | 2,605,366.66 | 0.41 |
| Net Operating IncomeOther Income Less Deductions | 86,491,546.82 | 87,828,145.88 | (1,336,599.06) | (1.52) |
| Interest and Dividend Income | 323,612.81 | 536,679,66 | (213,066.85) | (39.70) |
| Other Income Less Deductions AFUDC - Equity | 6,130,003.19 1,163,863.18 | 8,818,605.74 34,527.87 | (2,688,602.55) | (30.49) |
| Total Other Income Less Deductions | 7,617,479.18 | 9,389,813.27 | (1,772,334.09) | (18.88) |
| Income Before Interest Charges | 94,109,026.00 | 97,217,959.15 | (3,108,933.15) | (3.20) |
| | | | | |
| Interest on Long 1 em Debt. Amortization of Debt Expense - Net. | 14,474,453.40 925,814.00 | 17,598,329.97 1,029,090.63 | (3,123,876.57) (103,276.63) | (17.75) (10.04) |
| Other Interest Expenses. AFUDC - Borrowed Funds. | 3,908,433.70 (96,469.26) | 3,733,925.21 (25,041.16) | 174,508.49 | 4.67 |
| Total Interest Charges | 19,212,231.84 | 22,336,304.65 | (3,124,072.81) | (13.99) |
| Net Inc Before Cumulative Effect of Acctg Chg | 74,896,794.16 | 74,881,654.50 | 15,139.66 | 0.02 |
| | | • | | |
| Cumulanve Effect of Accounting Chg Net of Tax | 5,919,827.00 | | 5,919,827.00 | |
| Net Income | 68,976,967.16 | 74,881,654.50 | (5,904,687.34) | (7.89) |
| Preferred Dividend Requirements | 1,880,006.59 | 1,880,005.12 | 1.47 | 00.00 |
| Earnings Available for Common | 67,096,960.57 | 73,001,649,38 | (5.904,688.81) | (8.09) |
| | 2 | | | |

KENTUCKY UTILITIES COMPANY COMPARATIVE STATEMENT OF INCOME OCTOBER 31, 2003

| | | YEAR ENDED CURRENT MONTH | ENT MONTH | |
|---|------------------------------|--------------------------------|--|--------------------------------|
| | THIS YEAR AMOUNT | LAST YEAR AMOUNT | INCREASE OR DECREASE AMOUNT | DECREASE |
| Electric Operating Revenues. Rate Refunds | 891,805,186.44 | 863,367,692.54 3,801,486.00 | 28,437,493.90 (6,118,833.07) | 3.29 (160.96) |
| Total Operating Revenues | 889,487,839.37 | 867,169,178,54 | 22,318,660.83 | 2.57 |
| Operating Expenses | | | | |
| Puel December 1 | 258,118,220.46 | 250,640,055.99 | 7,478,164.47 | 2.98 |
| Other Outer European | 148,622,252.24 | 155,320,759.46 | (6,698,507.22) | (4.31) |
| Maintenance | 146,465,181.10 | 87,644,411.11 | 58,820,769.99 | 67.11 |
| Dengeriation | 00,735,314.96 | 56,400,815.07 | 10,354,499.89 | 18.36 |
| Anionization Expense. | 4.593,979.29 | 3,120,983,90 | 10,174,452.34 | 11.76 |
| Regulatory Credits | (11,089,946.47) | • | (11,089,946.47) | |
| Jaxes Faderal Income | 67 107 107 | | | |
| Ctata Income | 23,165,407.69 | 43,465,233.54 | (20,299,825.85) | (46.70) |
| Deferred Federal Income - Net | 8,605,894.13 | 10,822,505.53 | (2,216,611.40) | (20.48) |
| Deferred State Income - Net. | 2.726.422.42 | 4 977 557 61 | 06,082,260,1 | 10.74 |
| Federal Income - Estimated | 2.983.415.63 | 10:20:00:00 | 3 661 050 66 | (43.23) |
| State Income - Estimated | 855,245.80 | (194.255.37) | 1.049.501.17 | (540.27) |
| Property and Other | 15,883,639.93 | 13,223,754.77 | 2,659,885.16 | 20.11 |
| Loss (Gain) from Disposition of Utility Plant | • | 1 | | • |
| Loss (Gain) from Disposition of Allowances | (286,165.87) | (277,302.50) | (8,863.37) | 3.20 |
| | 00:20:4104 | | 00.867,110,1 | |
| Total Operating Expenses | 782,175,060,51 | 726,398,579.48 | 55,776,481.03 | 7.68 |
| Net Operating Income | 107,312,778.86 | 140,770,599.06 | (33,457,820.20) | (23.77) |
| Interest and Dividend Income | 477 889 08 | E 9 OLL 188 | (45,5001.50) | (1) |
| Other Income Less Deductions AFUDC - Equity. | 7,012,330.38 | 11,079,979.38 51,362.53 | (4,067,649.00) (4,067,649.00) 1,164,819.99 | (31.64) (36.71) 2,267.84 |
| Total Other Income Less Deductions | 8,656,401.98 | 12,016,112.58 | (3,359,710.60) | (27.96) |
| Income Before Interest Charges | 115,969,180.84 | 152,786,711.64 | (36,817,530.80) | (24.10) |
| Interest on Long Term Debt | 16,889,125,33 | 24.694.389.79 | (7.805.264.46) | (3161) |
| Amortization of Debt Expense - Net. | 1,126,677.78 | 1,229,727.45 | (103,049.67) | (8.38) |
| AFUDC - Borrowed Funds | 4,675,182.10 (110,701.02) | 4,178,546.51 (30,115.71) | 496,635.59 (80,585.31) | 267.59 |
| Total Interest Charges | 22,580,284.19 | 30,072,548.04 | (7,492,263.85) | (24.91) |
| Net Inc Before Cumulative Effect of Acctg Chg | 93,388,896.65 | 122,714,163.60 | (29,325,266.95) | (23.90) |
| Cumulative Effect of Accounting Chg Net of Tax | 5,919,827.00 | | 5,919,827.00 | 1 |
| Net Income | 87,469,069.65 | 122,714,163.60 | (35,245,093.95) | (28.72) |
| Preferred Dividend Requirements | 2,256,008.25 | 2,256,006.87 | 1.38 | 00.0 |
| Earnings Available for Common | 85,213,061.40 | 120,458,156.73 | (35,245,095.33) | (29.26) |
| | • | | | |

KENTUCKY UTILITIES COMPANY ANALYSIS OF RETAINED EARNINGS OCTOBER 31, 2003

| | | Year t | Year to Date | | Year Ended | Year Ended Current Month |
|---|---|--|---------------------------------|---|---------------------------------|---|
| Retained Earnings and Undistributed Earnings | Unappropriated Retained Earnings | Appropriated Retained Earnings | Total Retained Earnings | Undistributed Subsidiary Earnings | Total Retained Earnings | Undistributed Subsidiary Earnings |
| Balance Beginning of Period | 496,010,767.63 68,976,967.16 | 114,735.25 | 496,125,502.88 68,976,967.16 | 5,882,211.68 | 478,340,842.05 87,469,069.65 | 5,550,771.68 |
| -EE Inc. | (3,256,305.32) | | (3,256,305.32) | 3,256,305.32 | (3,587,745.32) | 3,587,745.32 |
| Dividends Rec'd Current Year -EE Inc | • | | , | 1 | | , |
| Preferred Stock Dividends | (1,880,006.59) | | (1,880,006.59) | | (2,256,008.25) | |
| Balance End of Period | 559,851,422.88 | 114,735.25 | 559,966,158.13 | 9,138,517.00 | 559,966,158.13 | 9,138,517.00 |
| Combined Retained Earnings | 12 MONTHS 10/31/03 | 12 MONTHS 10/31/02 | | | | |
| Retained Earnings Beginning of Period Add Net Income | 483,891,613.73 87,469,069.65 571,360,683.38 | 393,933,457.00 122,714,163.60 516,647,620.60 | | | | |
| Deduct Dividends on Preferred Stock Dividends on Common Stock | 2,256,008.25 | 2,256,006.87 30,500,000.00 | | | | |
| and OtherRetained Earnings End of Period | 569,104,675.13 | 483,891,613.73 | | | | |

'n

KENTUCKY UTILITIES COMPANY COMPARATIVE BALANCE SHEETS AS OF OCTOBER 31, 2003 AND 2002

| Unlity Plant 1,551,462,031,34 3,235,412,676,10 Utility Plant Utility Plant 1,607,970,465,97 1,531,615,607,52 Utility Plant 1,607,970,465,97 1,531,615,607,52 Total 1,543,491,565,37 1,703,797,068,38 Investments - At Cost 896,645,96 897,056,38 Nomulity Property-Less Reserve. 3,000,000 0 250,000 0 Observations in KU-R. 20,407,335,62 17,095,501,85 Cash Proporty 20,407,335,62 17,095,501,85 Total 20,407,335,62 17,095,501,85 Cash Poposits. 20,407,735,62 17,095,501,85 Cash Poposits. 20,407,735,62 17,095,501,85 Cash Deposits. 20,407,735,62 17,095,501,85 Cash Deposits. 20,407,735,62 17,095,501,85 Accounts Recreable from Assoc Companies. 1,563,779,20 542,006,00 Notes Recreable from Assoc Companies. 28,059,959,00 28,155,66,00 Accounts Recreable from KU-R. 28,059,959,00 28,155,66,00 Allowance Inventory.< | Capitalization Common Stock Expense Paid-In Capital. Other Comprehensive Income Retained Earnings. Unappropriated Undistributed Subsidiary Earnings. Total Corrmon Equity. Preferred Stock. First Mortgage Bonds. Other Long-Term Debt. LT Notes Payable to Associated Companies. Long-Term Debt Marked to Market. Total Long-Term Debt. Total Long-Term Debt. Current and Accrued Liabilities Advances from Associated Companies. | 308,139,977,56 (594,394,29) 15,000,000.00 (10,206,306,10) 559,966,158,13 9,138,517,00 881,442,952,30 40,000,000,00 175,000,000,00 15,882,167,00 | 308,139,977,56 (594,394,29) 15,000,000.00 478,340,842.05 5,550,771.68 806,437,197.00 40,000,000.00 422,830,000.00 439,768,624.00 | |
|--|--|---|--|--|
| Is Reserve 896,645.96 ary Companies 10,434,317.00 ary Companies 10,434,317.00 ary Companies 10,434,317.00 are 4,773,905.44 are 11,563,779.20 are 88 Reserve 11,563,779.20 are 88 Reserve 11,563,779.20 are Assoc Companies 10,896,888.32 are Average Cost 11,633,779.20 are Assoc Companies 10,896,888.32 are Average Cost 11,4404,268.80 are 4,723,847,778.20 are 4,809,870.17 are 4,730.10 are 4,720.816.16 are 4,720.712.12 are 4,720.712 are 4,809,870.17 are 4,809,870.1 | Paid-In Capital. Other Comprehensive Income Retained Earnings. Unappropriated Undistributed Subsidiary Earnings. Total Corranon Equity. Preferred Stock. First Morgage Bonds. Other Long-Term Debt. LT Notes Payable to Associated Companies. Long-Term Debt Marked to Market. Total Long-Term Debt. Total Long-Term Debt. Current and Accrued Liabilities Advances from Associated Companies. | | 15,000,000.00 478,340,842.05 5,550,771.68 806,437,197.00 40,000,000.00 422,830,000.00 439,768,624.00 1,286,205,821.00 | |
| September 896,645.96 10,444,317.00 3,000,000 0 20,000.00 20,000.00 24,000.00 24,000.00 24,000.00 24,000.00 24,000.00 24,000.00 24,000.00 24,000.00 24,000.00 24,000.00 24,000.44 24,013.79 24,000.487.34 24,009,487.34 24,009,487.34 24,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.34 34,009,487.31 35,009,487.34 36,009,487.34 36,009,487.34 36,009,487.34 36,009,487.34 36,009,487.34 36,009,487.34 37,009,487.34 38,00 | Total Common Equity. Preferred Stock | | 1,230,771,708 806,437,197.00 40,000,000.00 422,830,000.00 16,938,624.00 439,768,624.00 | |
| ss Reserve 10,434,317.00 strong on the control of | Preferred Stock First Mortgage Bonds Other Long-Term Debt. LT Notes Payable to Associated Companies. Long-Term Debt. Total Long-Term Debt. Total Capitalization. Current and Accrued Liabilities Advances from Associated Companies. | 40,000,000.00 422,830,000.00 175,000,000.00 15,882,167,00 613,712,167.00 | 40,000,000.00 422,830,000.00 16,938,624.00 439,768,624.00 | |
| 153,000,000 250,000,000 258,053.13 25,38,053.13 25,38,053.13 25,38,053.13 26,407,735.62 17, 26,407,735.73 27,002,411.03 28,132,132 27,002,411.03 28,132,132 28,13 | First Mortgage Bonds. Other Long-Term Debt. LT Notes Payable to Associated Companies. Long-Term Debt Marked to Market. Total Long-Term Debt. Total Capitalization. Current and Accrued Liabilities Advances from Associated Companies. | 422,830,000,00 175,000,000,00 15,882,167,00 613,712,167,00 | 422,830,000.00 16,938,624.00 439,768,624.00 | |
| 15278,719,53 15278,719,53 15278,719,53 16,407,735,62 173,905,44 246,616,37 173,905,44 246,616,37 173,905,44 246,616,37 174,04,20 174,404,268,82 174,404,268,80 174,404,273,81 | Other Long-Term Debt. LT Notes Payable to Associated Companies. Long-Term Debt Marked to Market. Total Long-Term Debt. Total Capitalization. Current and Accrued Liabilities Advances from Associated Companies. | 175,000,000.00 15,882,167.00 613,712,167.00 | 16,938,624.00 439,768,624.00 1,286,205,821.00 | |
| 4,773,905.44 246,616.37 TREMIS. ess Reserve | Total Long-Term Debt. Total Capitalization Current and Accrued Liabilities Advances from Associated Companies. | 613,712,167.00 | 439,768,624,00 | |
| 4,773,905,44 246,616,37 ruents Assoc. Companies | Total Capitalization | | 1,286,205,821.00 | |
| ### ### ############################## | Current and Accrued Liabilities Advances from Associated Companies | 1,535,156,119.30 | | |
| ### Supplies | Advances from Associated Companies | | | |
| Assoc. Companies | Long-Term Debt Due in 1 Year | , , | 62,000,000.00 | |
| KU-K. A Verage Cost 10,896,888 32 A Average Cost 38,896,812.75 22,286,172.26 5,123,947.74 6,322.18 2,009,487.34 & Accrued Assets 114,404,268.80 1106,809,870.17 114,404,268.80 1114,404,268.80 112,404,268.80 113,002,411.03 8ets 8ets 73,002,411.03 73,002,411.03 | Notes Payable | • | • | |
| t Average Cost 38,896,812.75 crating Supplies. 22,286,172.26 5,123,921.8 6,392.18 2,009,487.34 482,778.20 114,404,268.80 11 nsc. 4,809,870.17 ncome Taxes 64,722,816.16 sets. 73,002,411.03 53,462,273.21 | Notes Payable to Associated Companies | 92,430,541.95 | 87,689,649.91 | |
| ### Supplies | Accounts Payable to Associated Companies | 26,295,745.17 | 30,468,699.47 | |
| ### Supplies | Customer Deposits | 13,167,571.97 | 11,800,679.72 | |
| ### Accrued Assets 2,009,487.34 #### A82,778.20 #### A82,778.20 #### A82,778.20 #### A82,778.20 ##### A82,778.20 ################################### | Taxes Accrued | 14,063,486.08 | 7,561,754.44 | |
| 2,009,487.34 2,009,487.34 482,778.20 111 114,404,268.80 111 nonds | Dividends Declared | 376.001,65 | 376,000,00 | |
| 482,778,20 mse | Misc. Current & Accrued Liabilities | 6,348,542.28 | 5,655,640.82 | |
| nrinse | Total | 208,234,236.75 | 255,810,664.85 | |
| nnse | Deferred Credits and Other | | | |
| nrse | Accumulated Deferred Income Taxes | 325,260,086.79 | 315,670,269.73 8 974 317 90 | |
| 4,809,870.17 8,774,425.07 64,722,816.16 73,002,411.03 53,462,273.21 | Regulatory Liabilities | 52,934,445.00 | 54,943,455.00 | |
| 8,774,425.07 64,722,816.16 73,002,411.03 53,462,273.21 | Customer Advances for Construction | 1,533,893.59 | 1,509,189.95 | |
| 64,22,816.16 73,002,411.03 53,462,273.21 | Asset Retirement Obligations | 19,494,359.50 | | |
| 53,462,273.21 | Other Deferred Credits | 28,572,304.80 | 14,374,878.42 | |
| | Misc. Long-Term Liab. Due to Assoc. Co. | 00.620,611,00 | 50.050,285,15 | |
| | Accurn Provision for Post-Retirement Benefits | 55,475,230.70 | 54,079,173.82 | |
| 10dd | Total | 539,685,009.38 | 481,134,308 92 | |
| Total Assets and Other Debits | Total Liabilities and Other Credits | 2,283,075,365.43 | 2,023,150,794.77 | |

KENTUCKY UTHITIES COMPANY STATEMENT OF CAPITALIZATION AND SHORT-TERM DEBT OCTOBER 31, 2003

| | AUTHORIZED SHARES | ISSUED & OU SHARES | ISSUED & OUTSTANDING ARES AMOUNT | PERCENT OF TOTAL CAPITAL & ST DEBT CAPIT | OF TOTAL CAPITAL | |
|---|----------------------|-----------------------|---|--|---------------------|--|
| Common Equity Common Stock - Without Par Common Stock Expense Preferred Stock Expense Paid-In Captial Other Comprehensive Income Retained Earnings. Unappropriated Undistributed Subsidiary Earnings. | 80,000,000 | 37,817,878 | 308,139,977.56 (321,288.87) (273,105.42) 15,000,000.00 (10,206,306.10) 559,966,158.13 | | | |
| Total Common Equity | | | 881,443,952.30 | 54.16 | 57.42 | |
| Preferred Stock, Cumulative 4 314% Series. | 5,300,000 | 200,000 | 29,009,000.00 | | | |
| Total Preferred Stock | | | 40,000,000.00 | 2.46 | 2.60 | |
| Total Stockholder's Equity | | | 921,443,952.30 | 56.62 | 60.02 | |
| Long-Term Debt FM Series P, 792% FM Series P, 855% FM Series P, 855% FM Series R, 755% FM Series R, 755% FM Series S, 599% PCB 9 DUE 12/01/23 \$34% PCB 10 DUE 11/01/24 Variable% PCB 11 DUE 21/32 Variable% PCB 13 DUE 21/32 Variable% PCB 14 DUE 21/32 Variable% PCB 15 DUE 21/32 Variable% PCB 16 DUE 10/1/32 Variable% LONG-Term Debt Marked to Market. Total Long-Term Debt LT Notes Payable to Associated Companies | | | 53,000,000.00 33,000,000.00 30,000,000.00 50,000,000.00 54,000,000.00 12,900,000.00 24,000,000.00 12,900,000.00 7,400,000.00 7,200,000.00 15,882,167.00 175,000,000.00 175,000,000.00 | 26.95 | 28.58 | |
| Notes Payable to Associated Companies | | | 92,430,541.95 1,627,586,661.25 | 5.68 | | |

| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|--|-------------------------------|--|
| UTILITY PLANT | | |
| At Original Cost | 3,551,462,031.34 | 2 551 462 021 24 |
| Reserves for Depreciation and Amortization | 5,551,402,051.54 | 3,551,462,031.34 (1,607,970,465.97) |
| Accum Depreciation - Steam Power Generation | (815,774,963.11) | (1,007,970,403.97) |
| Accum Depreciation - Hydro Power Generation | (8,462,990.71) | |
| Accum Depreciation - Other Power Generation | (58,603,161.46) | |
| Accum Depreciation - Transmission | (261,611,603.29) | |
| Accum Depreciation - Distribution | (391,932,289.26) | |
| Accum Depreciation - General | (33,886,532.98) | |
| Transportation | (21,792,988.39) | |
| Retirement - RWIP | (2,241,731.56) | |
| Amortization of Plant | , , , | |
| Limited - Term Plant | (13,664,205.21) | |
| INVESTMENTS - AT COST | , | 70 407 775 62 |
| Nonutility Property - less reserve (\$130,443.10) | 896,645.96 | 20,407,735.62 |
| Investments in Subsidiary Companies | 10,434,317.00 | |
| Investments in KU-R | 3,000,000.00 | |
| Ohio Valley Electric Corporation | 250,000.00 | |
| Other | 548,053.13 | |
| Special Funds | 1,579.50 | |
| OMU-Interest on Reserve, New | 748,679.11 | |
| OMU-R&I on Maintenance Reserve | 644,771.11 | |
| OMU-R&I on Additions and Replacements | 120,000.00 | |
| OMU-R&I on Operations | 538,258.48 | |
| OMU-R&I Interest on Purchase Power | 140,000.00 | |
| OMU-Purchase Power, Coal Reserve | 3,085,431.33 | |
| CASH | , , | 4.772 005 44 |
| Cash Clearing | /17 514 540 PT) | 4,773,905.44 |
| Cash Accounts. | (17,514,569.87) | |
| | 22,288,475.31 | |
| SPECIAL DEPOSITS | | 246,616.37 |
| Special Deposits | 246,616.37 | |
| ACCOUNTS RECEIVABLE - LESS RESERVE | | 1,563,779.20 |
| Working Funds | 94,873.08 | • |
| Customers-Active | 40,647,416.50 | |
| Customer Accounts Receivable Sold to KU-R | (50,725,000.00) | |
| Wholesale Sales | 4,539,385.32 | |
| Transmission Sales. | 3,553,583.45 | |
| Unbilled Revenues | 981,000.00 | |
| PC Purchase ProgramPitcaim Receivable | 188,707.85 | |
| Unbilled Projects | 289,063.23 | |
| Damage Claims. | 21,785.05 | |
| RAR Settlements. | 123,676.16 | |
| Tax Refunds | 107,082.37 | |
| Insurance Claims | 290,786.46 | |
| Miscellaneous | 18,143.99 | |
| Uncollectible Accounts - Accrual. | 1,865,279.93 | |
| Uncollectible Accounts - Charged Off | (1,423,854.00) | |
| Uncollectible Accounts - Recovery | 1,990,657.74 | |
| Uncollectible Accounts - Accrual Sold to KU-R. | (566,803.74) | |
| Uncollectible Accounts - Other | 520,000.00 | |
| | (952,004.19) | |
| NOTES RECEIVABLE FROM KU-R Notes Receivable form KU-R | | 28,059,959.00 |
| | 28,059,959.00 | |
| ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES | | 10,896,888.32 |
| LG&E Energy Marketing Inc. (LEM) Payers Marketing Inc. | 10,877,797.84 | |
| LG&E Energy Marketing Inc. (LEM)-Power Marketing | 19,090.48 | |

| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|--|-------------------------------|--------------------------------------|
| FUEL | | 38,896,812.75 |
| Fuel Oil 3,634,850 Gallons @ 82.68¢ | 35,408,704.69 | |
| Gas Pipeline 6,301 MCF @ \$76.63 | 3,005,255.37 | |
| | 482,852.69 | |
| PLANT MATERIALS AND OPERATING SUPPLIES. | | 22,286,172.26 |
| Regular Materials and Supplies Limestone 13,335 Tons @ \$5.65 | 22,210,795.63 | |
| | 75,376.63 | |
| STORES EXPENSE | | 5,123,947.74 |
| Stores Expense Undistributed | 5,123,947.74 | |
| ALLOWANCE INVENTORY | | 63,922.18 |
| Allowance Inventory | 63,922.18 | 50,>22.10 |
| PREPAYMENTS | | 2 000 402 24 |
| Insurance | 1,130,034.25 | 2,009,487.34 |
| Taxes. | 366,467.69 | |
| Interest | 312,036.46 | |
| Company Owned Life Insurance | 125,948.94 | |
| Risk Management and Workers Compensation | 75,000.00 | |
| MISCELLANEOUS CURRENT ASSETS | 73,000.00 | 100 000 00 |
| Derivative Asset - Non-Hedging | 26 742 20 | 482,778.20 |
| Derivative Asset - Hedging | 36,743.20 | |
| UNAMORTIZED DEBT EXPENSE | 446,035.00 | |
| First Mortgage Bonds | | 4,809,870.17 |
| KU Series P 7.92% | | |
| KU Series P 8.55% | 148,963.48 | |
| KU Series R 7.55% | 286,695.52 | |
| KU Series S 5.99% | 392,422.53 | |
| Pollution Control Bonds | 82,890.18 | |
| KU Series 9, 5 3/4%, Due 12/01/23 | 647 030 B0 | |
| KU Series 10, Variable%, Due 10/01/24 | 647,929.80 | |
| KU Series 11, Variable%, Due 5/01/23 | 431,678.82 | |
| KU Series 12, Variable%, Due 2/01/32 | 337,166.29 | |
| KU Series 13, Variable%, Due 2/01/32 | 114,258.41 78,996.98 | |
| KU Series 14, Variable%, Due 2/01/32 | 88,131.17 | |
| KU Series 15, Variable%, Due 2/01/32. | 88,511.62 | |
| KU Series 16, Variable%, Due 10/01/32 | 2,112,225.37 | |
| UNAMORTIZED LOSS ON BONDS | 4,112,023.31 | |
| Reacquired Debt. | 9 774 495 97 | 8,774,425.07 |
| | 8,774,425.07 | |
| ACCUMULATED DEFERRED INCOME TAXES | | 64,722,816.16 |
| Federal | 50,609,951.23 | |
| State | 14,112,864.93 | |
| DEFERRED REGULATORY ASSET | _ | 73,002,411.03 |
| VDT Expenses | 28,409,555.66 | ,, |
| Asset Retirement Obligations | 11,089,946.47 | |
| FASB 109 - Deferred Taxes | 32,075,687.00 | |
| Pension FERC FAS 87 > Than Funding | 935,276.87 | |
| Other | 491,945.03 | |
| OTHER DEFERRED DEBITS | • - | 53 462 272 21 |
| Long-Term Derivative Asset | 15,916,585.00 | 53,462,273.21 |
| OMU Emission Allowance Inventory | 8,345,578.35 | |
| Other | 29,200,109.86 | |
| | | |
| Total Assets and Other Debits | 2,283,075,365.43 | 2,283,075,365.43 |

| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|--|-------------------------------|-----------------------------------|
| COMMON EQUITY | | 991 442 052 20 |
| Common Stock | 308,139,977.56 | 881,443,952.30 |
| Common Stock Expense | (321,288.87) | |
| Preferred Stock Expense | (273,105.42) | |
| Paid-ln Capital | 15,000,000.00 | |
| Other Comprehensive Income. | (10,206,306.10) | |
| Retained Earnings | 559,966,158.13 | |
| Unappropriated Undistributed Subsidiary Earnings | 9,138,517.00 | |
| PREFERRED STOCK | - ,, | 40.000.000 |
| Preferred Stock | 40,000,000.00 | 40,000,000.00 |
| BONDS | 40,000,000.00 | |
| First Mortgage Bonds | | 422,830,000.00 |
| KU Series P 7.92% | £2 000 000 00 | |
| KU Series P 8.55% | 53,000,000.00 | |
| KU Series R 7.55% | 33,000,000.00 | |
| KU Series S 5.99% | 50,000,000.00 | |
| Pollution Control Bonds | 36,000,000.00 | |
| KU Series 9, 5 3/4%, Due 12/01/23 | £0.000.000.00 | |
| KU Series 10, Variable%, Due 10/01/24 | 50,000,000.00 | |
| KU Series 11, Variable%, Due 05/01/23 | 54,000,000.00 | |
| KU Series 12, Variable%, Due 2/01/32 | 12,900,000.00 | |
| KU Series 13, Variable%, Due 2/01/32 | 20,930,000.00 | |
| KU Series 14, Variable%, Due 2/01/32 | 2,400,000.00 | |
| KU Series 15, Variable%, Due 2/01/32 | 7,400,000.00 | |
| KU Series 16, Variable%, Due 10/01/32 | 7,200,000.00 | |
| LT NOTES PAYABLE TO ASSOCIATED COMPANIES | 96,000,000.00 | |
| | 175,000,000.00 | 175,000,000.00 |
| LONG-TERM DEBT MARKED TO MARKET | | 15,882,167.00 |
| Long-term Debt Marked to Market | 15,882,167.00 | |
| NOTES PAYABLE TO ASSOCIATED COMPANIES | 92,430,541.95 | 92,430,541.95 |
| ACCOUNTS PAYABLE | | 50,977,812.61 |
| Regular | 46,347,659.37 | |
| Salaries and Wages Accrued | 2,068,108.77 | |
| Employee Withholdings Payable | 16,628.47 | |
| Tax Collections - Payable | 2,545,416.00 | |
| ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES | | 26 206 245 12 |
| LG&E Energy Corp. | 26,295,745.17 | 26,295,745.17 |
| CUSTOMERS' DEPOSITS | 20,223,143.11 | |
| Customers' Deposits | 12.160.504.50 | 13,167,571.97 |
| | 13,167,571.97 | |
| TAXES ACCRUED | | 14,063,486.08 |
| Taxes Accrued | 14,063,486.08 | |
| INTEREST ACCRUED | | 4,574,535.04 |
| Interest on Long-Term Debt First Mortgage Bonds | | -y 132001VT |
| KU Series P 7.92% | 1,923,900.00 | |
| KU Series P 8.55% | 1,293,187.50 | |
| KU Series R 7.55% | 1,572,916.71 | |
| KU Series S 5.99% | 628,950.00 | |

| Account - Subsidiary Account | Balance Subsidiary Account | Balance as Shown On Balance Sheet |
|--|-------------------------------|-----------------------------------|
| INTEREST ACCRUED (Continued) | | |
| Pollution Control Bonds | | |
| KU Series 9, 5 3/4%, Due 12/01/23 | 1,197,916.71 | |
| KU Series 10, Variable%, Due 10/01/24 | 50,992.08 | |
| KU Series 11, Variable%, Due 05/01/23 | 680.79 | |
| KU Series 12, Variable%, Due 2/01/32 | 1,238.60 | |
| KU Series 13, Variable%, Due 2/01/32 | 142.03 | |
| KU Series 14, Variable%, Due 2/01/32 | 437.95 | |
| KU Series 15, Variable%, Due 2/01/32 | 426.09 | |
| KU Series 16, Variable%, Due 10/01/32 | 23,466.66 | |
| Other | , | |
| Interest Rate Swaps | (3,490,601.25) | |
| Customer Deposits | 541,193.65 | |
| Fidelia | 829,687.52 | |
| DIVIDENDS DECLARED | | 276.001.65 |
| Preferred Stock | 376,001.65 | 376,001.65 |
| | 570,001.05 | |
| MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES | | 6,348,542.28 |
| Vacation Pay Accrued. | 4,035,726.30 | |
| Revenue Subject to Refund. | (1,113,130.00) | |
| Escheated Deposits. | 117,308.02 | |
| Franchise Fee Payable | 3,183,308.94 | |
| Derivative Liabilities - Non-Hedging. | 71,224.68 | |
| Derivative Liabilities - Hedging. | 46,466.00 | |
| Other | 7,638.34 | |
| ACCUMULATED DEFERRED INCOME TAXES | | 325,260,086.79 |
| Federal | 260,748,461.28 | |
| State | 64,511,625.51 | |
| INVESTMENT TAX CREDIT | | 6,299,060.00 |
| Job Development Credit | 6,299,060.00 | -,, |
| REGULATORY LIABILITIES | ,, | 52 024 445 00 |
| Asset Retirement Obligations. | 000 000 00 | 52,934,445.00 |
| Deferred Taxes - FAS 109 | 909,900.00 52,024,545.00 | |
| | 22,024,343.00 | |
| CUSTOMERS' ADVANCES FOR CONSTRUCTION | | 1,533,893.59 |
| Line Extensions. | 684,562.14 | |
| Other | 849,331.45 | |
| ASSET RETIREMENT OBLIGATIONS | 19,494,359.50 | 19,494,359.50 |
| OTHER DEFERRED CREDITS | | 28,572,304.80 |
| Other Deferred Credits | 11,310,193.38 | |
| Clearing Accounts Transferred from Other Deferred Debits | 17,262,111.42 | |
| MISCELLANEOUS LONG-TERM LIABILITIES | , , | 50 M5 600 00 |
| Pension Payable | A1 510 546 60 | 50,115,629.00 |
| Workers' Compensation | 41,519,546.68 | |
| Post Employment Benefits - FAS 112 | 3,523,082.32 | |
| | 5,073,000.00 | |
| ACCUMULATED PROVISION FOR BENEFITS | | 55,475,230.70 |
| Post Retirement Benefits - FAS 106 | 55,475,230.70 | |
| Total Liabilities and Other Credits | 2,283,075,365.43 | 2,283,075,365.43 |

KENTUCKY UTILITIES COMPANY STATEMENT OF CASH FLOWS OCTOBER 31, 2003

| | Year to 3 | Date |
|--|-------------------|------------------|
| - - | 2003 | 2002 |
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Net income | 68,976,967.16 | 74,881,654.50 |
| Items not requiring cash currently: | | ,, |
| Depreciation and amortization | 85,079,028.40 | 79,231,832.03 |
| Deferred income taxes - net | 10,447,917.65 | (2,179,855.85) |
| Investment tax credit - net | (2,200,790.00) | (2,480,310.00) |
| Other | 26,588,114.57 | 20,261,726.20 |
| (Increase) decrease in certain net current assets: | | |
| Accounts receivable | 6,040,317.95 | (219,640.93) |
| Materials and supplies | 6,190,728.51 | 3,543,581.03 |
| Accounts payable | (18,100,106.37) | (10,102,178.94) |
| Accrued taxes | 9,119,358.04 | (12,953,556.87) |
| Accrued interest | 1,947,829.69 | 12,995.26 |
| Prepayments and other | 5,105,444.02 | 2,771,485.29 |
| Other | 7,052,529.95 | (2,837,785.64) |
| Net cash provided from operating activities. | 206,247,339.57 | 149,929,946.08 |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Construction expenditures | (287,754,685.10) | (181,368,386.20) |
| Long term investment in securities | (3,049,445.09) | |
| Net cash used for investing activities | (290,804,130.19) | (181,368,386.20) |
| CASH FLOWS FROM FINANCING ACTIVITIES | | |
| Short-term borrowings from parent company | (27,059,107.96) | 39,900,000.00 |
| Long-term borrowings from parent company | 175,000,000.00 | 37,700,000.00 |
| Issuance of long-term debt. | (62,511.12) | 128,948,502.28 |
| Retirement of long-term debt | . (62,000,000.00) | (133,930,000.00) |
| Payment of dividends | (1,692,004.94) | • |
| - | (1,032,004.34) | (1,692,005.12) |
| Net cash used for financing activities | 84,186,375.98 | 33,226,497.16 |
| NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS | (370,414.64) | 1,788,057.04 |
| CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD | 5,390,936.45 | 3,294,759.12 |
| CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD | 5,020,521.81 | 5,082,816.16 |

KENTUCKY UTILITIES COMPANY ANALYSIS OF INTEREST CHARGES OCTOBER 31, 2003

| | . CURRENT MONTH | MONTH | YEAR TO DATE | O DATE | YEAR ENDED CURRENT MONTH | RRENT MONTH |
|---|--------------------------|--------------------------|---------------------------|------------------------------|------------------------------|----------------------------|
| | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR | THIS YEAR | LAST YEAR |
| Interest On Long-Term Debt First Mortgage Bonds | | | | | | |
| Series P 7.92% Series P 8.55% | 349,800.00 | 349,800.00 | 3,498,000.00 | 3,498,000.09 2,351,250.00 | 4,197,600.00 | 4,197,600.00 |
| Series Q 6.32% | • | 326,533.33 | 1,795,933.35 | 3,265,333.50 | 2,449,000.01 | 3,918,400.16 |
| | 314,583.34 | 314,583.33 | 3,145,833.40 | 3,145,833.32 | 3,775,000.06 | 3,774,999.98 |
| Series S 5.99% | 179,700.00 | 179,700.00 | 1,797,000.00 | 1,797,000.00 | 2,156,400.00 | 2,156,400.00 |
| Loan Agreement - Poll. Control Bonds | | | | , | | • |
| | • | • | | 628,626.85 | | 846,647.67 |
| Series 2B (6.25%) | | | , | 72,083.33 | • | 07,083.33 |
| | • | • | | 219,250.00 | | 20.052,122 |
| Series 8 (7.45%) | | 296 000 00 | | 5.960.000.00 | (41.825.48) | 7.152,000.00 |
| | 239,583,34 | 239,583,33 | 2,395,833.40 | 2,395,833.32 | 2,875,000.06 | 2,874,999.98 |
| _ | 50,981.92 | 88,767.12 | 509,286.72 | 731,293.27 | 639,996.31 | 892,627.55 |
| | 10,033.33 | 16,340.00 | 111,629.26 | 162,432.50 | 143,485.09 | 205,468.33 |
| | 18,699.37 | 27,553.05 | 200,388.99 | 144,388.35 | 253,402.10 | 144,388.35 |
| | 2,144.22 | 3,159.45 | 22,978.20 | 16,556.72 | 29,057.10 | 16,556.72 |
| | 6,611.34 | 9,741.64 | 70,849.45 | 51,049.88 | 89,592.74 | 51,049.88 |
| | 6,432.66 | 9,478.36 | 68,934.58 | 49,670.16 | 87,171.29 | 49,670.16 |
| Series 16 (VARIABLE%) | 171,570.67 | 110,586.67 | 885,737.59 | 110,586.67 | 1,136,270.92 | 110,586.67 |
| Interest Rate Swaps | (682,381.55) | (564,321.49) | (6,715,362.06) | (6,031,173.93) | (7,985,470.39) | (7,101,176.36) |
| Mai | | | 1,231,473.00 | (1,188,941.00) | 1,158,258.00 | 00.746,488,1 |
| Fluction | 10.1+0,117 | | 20.100,401,6 | | 30,000,000 | |
| Total | 1,613,925.31 | 1,942,629.79 | 14,474,453.40 | 17,598,329.97 | 16,889,125.33 | 24,694,389.79 |
| Amortization of Debt Expense - Net Amortization of Debt Expense | 22,152.25 | 26,252.69 | 243,802.59 682,011.41 | 295,429.48 733,661.15 | 296,238.37 830,439.41 | 351,121.48 878,605.97 |
| Total | 83,009.25 | 100,466.11 | 925,814.00 | 1,029,090.63 | 1,126,677.78 | 1,229,727.45 |
| Other Interest Charges Note Payable | 64,948.69 | 53,480.57 | 556,021.78 | 492,551.24 | - 667,831.50 | 595,600.22 |
| Deferred Compensation | • | | 18,737.62 | 19,226.96 | 25,575.26 | 21,918.93 |
| Interest on Debt to Associated Companies Other Interest Expense | 71,848.77 156,018.26 | 108,938.09 156,435.00 | 1,079,019.72 | 844,677.70 1,567,378.12 | 1,310,644.60 1,873,052.86 | 925,053.17 1,852,638.74 |
| Intercompany Interest | | | , , | , , | | |
| AFUDC Borrowed Funds Interest Costs from A/R Securitization | (19,553.07) 15,128.21 | (4,043.25) 72,853.48 | (96,469.26) 694,471.98 | (25,041.16) 810,091.19 | (110,701.02) | (30,115.71) 782,735.45 |
| Total | 288,390.86 | 387,663.89 | 3,811,964.44 | 3,708,884.05 | 4,564,481.08 | 4,148,430.80 |
| Total Interest | 1,985,325.42 | 2,430,759.79 | 19,212,231.84 | 22,336,304.65 | 22,580,284.19 | 30,072,548.04 |

KENTUCKY UTILITIES COMPANY ANALYSIS OF TAXES CHARGED OCTOBER 31, 2003

| | Current Month | Month | Year | Year To Date |
|---|---------------|--------------|----------------|----------------|
| Kind of Taxes | This Year | Last Year | This Year | Last Year |
| Taxes Charged to Accounts 408.1 and 409.1 | | | | |
| Property Taxes | 790,833.33 | 749,166.67 | 7,908,333.30 | 7,492,160.28 |
| Unemployment | 37,844.10 | 13,579.86 | 370,011.73 | 203,597.59 |
| Federal Old Age and Survivors Insurance | 406,877.16 | 326,202.09 | 3,980,881.34 | 3,983,010.12 |
| Public Service Commission Fee | 183,233.84 | 95,364.67 | 1,378,859.09 | 1,102,760.70 |
| Federal Income | 6,092,077.12 | 3,108,661.49 | 21,439,146.76 | 33,808,992.33 |
| State Income. | 1,746,395.43 | 891,149.63 | 8,556,676.77 | 9,588,396.20 |
| Miscellaneous | 1,250.00 | 1,250.00 | 12,500.00 | (31,362.37) |
| Total Charged to Operating Expense | 9,258,510.98 | 5,185,374.41 | 43,646,408.99 | 56,147,554.85 |
| Taxes Charged to Other Accounts | 458,744.59 | 323,173.39 | 2,301,199.43 | 1,718,609.22 |
| Taxes Accrued on Intercompany Accounts | (129,143.99) | (121,031.01) | (1,315,242.81) | (1,286,721.01) |
| Total Taxes Charged | 9,588,111.58 | 5,387,516.79 | 44,632,365.61 | 56,579,443.06 |

ANALYSIS OF TAXES ACCRUED - ACCOUNT 236

| Kind of Taxes | Taxes Accrued At Beginning Of Year | Accruals To Date This Year | Payments To Date This Year | Taxes Accrued At End Of Month |
|-------------------------------|------------------------------------|----------------------------------|----------------------------------|-------------------------------------|
| Property Taxes | 388,832.83 | 7,895,416.73 | 7,188,612.90 | 1,095,636.66 |
| Unemployment | 51,248.65 | 291,799.36 | 113,396.25 | 229,651.76 |
| Federal Old Age and Survivors | 424,348.23 | 3,958,950.89 | 3,862,054.38 | 521,244.74 |
| Public Service Commission Fee | • | 988,083.77 | 988,083.77 | ٠ |
| Federal Income | (1,011,751.50) | 21,336,186.20 | 13,558,254.00 | 6,766,180.70 |
| State Income | 4,771,857.94 | 8,534,926.76 | 8,102,185.00 | 5,204,599.70 |
| Kentucky Sales and Use Tax | 276,821.97 | 1,503,945.86 | 1,620,257.17 | 160,510.66 |
| Miscellaneous | 42,769.92 | 123,056.04 | 80,164.10 | 85,661.86 |
| Totals | 4,944,128.04 | 44,632,365.61 | 35,513,007.57 | 14,063,486.08 |

1,943,491,565.37

KENTUCKY UTLITIES COMPANY SUMMARY OF UTILITY PLANT OCTOBER 31, 2003

| | | | | | BALANCE TO DATE | 815,774,963.11 8,462,990.71 58,603,161.46 261,611,603.29 391,932,289.26 33,886,532.98 | 1,592,064,529.20 | 2,241,731.56 | 13,137,146.18 | 1,607,970,465.97 |
|------------------------------|--|----------------------------------|------------------|--------------------------------------|-------------------------------------|---|---|--------------------------------|---|--|
| BALANCE TO DATE | 21,840,049,60 1,274,186,231.74 10,769,212.06 356,416,865.98 475,342,333.25 941,490,433.25 89,468,509,05 | 3,193,262,752.24 | 3,193,164,232.24 | 3,551,462,031.34 | OTHERS CREDITS | (166,400.00) 130.22 (130.22) (776,974.00) 174,407,42 | (768,966.58) | 5,550,032.64 | | 4,781,066.06 |
| NET ADDITIONS | 4,416,856.62 25,067,829.88 143,047.02 (5,915,746.47) 23,734,982.45 45,091,220.68 11,195,903.22 | 103,734,093.40 | | | SALVAGE | 61,336.05 - 114,017.28 55,326.80 | 230,680.13 | 153,010.09 | , , , | 383,690.22 |
| TRANSFER/ADJUSTMENT | (73,952.34) 2,143.99 (5,915,902.65) 933,000.00 | (5,054,711.00) | (4,923,438.02) | (4,923,438.02) | COST OF REMOVAL | (1,895,161.70) 1,619,071.49 (126,554.39) (70,115.45) | (472,760.05) | (6,937,455.45) | (00000000000000000000000000000000000000 | (7,410,215.50) |
| RETIREMENTS | (6,357,749.83) (1,776,033.64) (931,820.06) (4,093,546.97) (232,258.40) | (13,391,428.90) | (13,391,428.90) | (13,391,428.90) | RETIREMENTS | (6,357,749.83) (1,776,033.64) (931,820.06) (4,093,546.97) (223,479.23) | (13,382,649.73) | | (8,779.17) | (13,391,428.90) |
| ADDITIONS | 4,416,856.62 31,499,532.05 140,903.03 1,776,209.82 23,733,802.51 49,184,767.65 11,428,161.62 | 122,180,233.30 (229,792.98) | 121,950,440.32 | 289,015,017.54 | ACCRUAL | 29,278,345,82 138,956.26 10,066,440,57 12,191,100,002 24,242,843.81 5,809,534.71 1,210,218.08 | 82,937,439.27 | 82 017 430 27 | 3,979,641.45 | 86,949,401.20 |
| NET BALANCE FIRST OF YEAR | 17,423,192,98 1,249,118,401.86 10,626,165.04 36,332,612,45 451,607,50.80 896,399,091.37 78,272,605,83 23,749,238.51 | 3,089,528,658.84 | 3,089,528,658.84 | 3,280,761,880.72 | NET BALANCE FIRST OF YEAR | 794,884,592,77 8,323,904,23 50,312,904,75 249,396,208.56 371,679,812.59 28,370,592.95 | 1,523,520,786.16 | 3,476,144.28 | 9,157,504.73 | 1,536,657,952.89 |
| UTILITY PLANT | Plant in Service Intangibles. Steam Production. Hydro Production. Other Production. Transmission. Distribution. General. | Total Electric Plant In Service. | Total Plant | Total Utility Plant at Original Cost | RESERVE FOR DEPRECIATION OF UTILITY | Plant in Servece Steam Production. Hydro Production. Other Production. Transmission. Distribution. General. | i dai Keserve rot Depreciation Of Utility Plant In Service | Retirement of Work in Progress | Intangibles Leaseholds | Total Reserve For Depreciation and Amortization - Utility Plant In Service |

1,744,103,927.83

Utility Plant at Original Cost Less Reserve For Depreciation and Amortization.....

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 45

Responding Witness: Michael S. Beer

- Q-45. List all present or proposed research efforts dealing with the pricing of electricity and the current status of such efforts.
- A-45. The Company does not ordinarily conduct original research on electricity prices (i.e. retail rates). However, the Company does subscribe to a number of industry publications which report on retail electric prices (primarily in the form of survey data). The Company expects to continue to subscribe to the same or similar publications in the future.

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KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

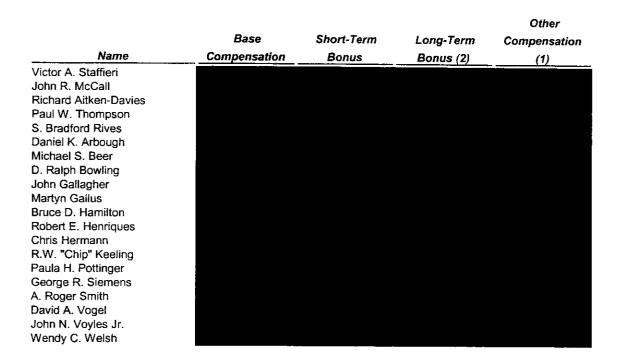
Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 46

Responding Witnesses: S. Bradford Rives/Paula H. Pottinger, Ph.D.

- Q-46. Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and 2 preceding calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each executive officer, and to whom each executive officer reports. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced.
- A-46. A schedule of salaries and other compensation for all executive officers for the test year and the two preceding calendar years is attached. This information is provided in a manner similar to the LG&E Summary Compensation Tables filed as part of the Louisville Gas and Electric Company Proxy Statement. Certain information is being filed under seal pursuant to petition for confidential treatment. Only a portion of each officers' base salary is charged to KU's operating income and therefore included in the test period.

Information for period ending 9/30/03



Notes:

- 1. Other compensation reported includes attributed tax payments, employer contributions to 401(K) plan, nonqualified thrift plan, employer paid life insurance premiums, vacation sellback payments, and retention payments. Consistent with SEC Proxy annual compensation reporting guidelines, income from tax preparation, financial planning, automobile useage, company fitness compensation, spousal and other taxable travel, club dues, cost of living adjustments, and housing allowances is reported if the total exceeds 10% of base and short-term bonuses. Payments from the exercise of stock options are included on a supplemental schedule.
- 2. No restricted stock awards were granted, no securities underlying options or stock appreciation rights were given, and no payouts under the Company's Long-Term Plans were made during the test year.

Information for Calendar year 2002

| | | | _ | | | _ | | Other |
|--|-----|-----------|----|-----------|----|------------|----|------------|
| | | Base | S | hort-Term | i | Long-Term | Co | mpensation |
| Name | Con | pensation | | Bonus | | Bonus | | (1) |
| Victor A. Staffieri | \$ | 630,001 | \$ | 650,101 | \$ | 1,483,377 | \$ | 2,458,017 |
| John R. McCall | \$ | 363,975 | \$ | 251,543 | \$ | 401,580 | \$ | 1,535,313 |
| Richard Aitken-Davies | \$ | 273,336 | \$ | 111,049 | \$ | · - | \$ | 381,038 |
| Paul W. Thompson | \$ | 262,497 | \$ | 147,944 | \$ | 290,000 | \$ | 448,592 |
| S. Bradford Rives | \$ | 280,019 | \$ | 180,145 | \$ | 204,450 | \$ | 493,107 |
| Daniel K. Arbough Michael S. Beer D. Ralph Bowling John Gallagher Martyn Gallus Bruce D. Hamilton | | | | | | | | |
| Robert E. Henriques Chris Hermann R.W. "Chip" Keeling Paula H. Pottinger George R. Siemens A. Roger Smith David A. Vogel Wendy C. Welsh Frederick Newton | | | | | | | | |

Notes:

^{1.} Other compensation reported includes attributed tax payments, employer contributions to 401(K) plan, nonqualified thrift plan, employer paid life insurance premiums, vacation sellback payments, and retention payments. Other Compensation does not include payments from the exercise of stock options that were made during 2002 as a result of the acquisition of Powergen by E.ON. Consistent with SEC Proxy annual compensation reporting guidelines, income from tax preparation, financial planning, automobile usage, company fitness compensation, spousal and other taxable travel, club dues, cost of living adjustments, and housing allowances is reported if the total exceeds 10% of base and short-term bonuses.

Information for Calendar year 2001

| Name | Con | Base pensation | hort-Term Bonus | | ong-Term Bonus | Co | Other mpensation (1) |
|-----------------------|-----|-------------------|--------------------|----------|-------------------|----|----------------------------|
| Victor A. Staffieri | \$ | 555,769 | \$ 529,330 | \$ | | \$ | 1,857,407 |
| John R. McCall | \$ | 338,365 | \$ 242,104 | \$ | _ | \$ | 472,525 |
| Richard Aitken-Davies | | | | _ | | | 472,020 |
| Paul W. Thompson | \$ | 245,193 | \$ 142,650 | \$ | | \$ | 446,122 |
| S. Bradford Rives | \$ | 235,000 | \$ 131,342 | \$ | _ | \$ | 396,930 |
| Daniel K. Arbough | | | | <u> </u> | | | - 000,000 |
| Michael S. Beer | | | | | | | |
| D. Ralph Bowling | | | | | | | |
| John Gallagher | | | | | | | |
| Martyn Gallus | | | | | | | |
| Bruce D. Hamilton | | | | | | | |
| Robert E. Henriques | | | | | | | |
| Chris Hermann | | | | | | | |
| R.W. "Chip" Keeling | | | | | | | |
| Paula H. Pottinger | | | | | | | |
| George R. Siemens | | | | | | | |
| A. Roger Smith | | | | | | | |
| David A. Vogel | | | | | | | |
| Wendy C. Welsh | | | | | | | |
| Frederick J. Newton | | | | | | | |
| Roger W. Hałe | | | | | | | |
| Deborah D. Dewey | | | | | | | |
| James Ellington | | | | | | | |
| Foster Duncan | | | | | | | |
| Gary Blake | | | | | | | |
| Michael Robinson | | | | | | | |
| George Bassinger | | | | | | | |
| Don Santa | | | | | | | |
| Rebecca Farrar | | | | | | | |
| Charles Markel | | | | | | | |
| Wayne Lucas | | | | | | | |
| Robert Hewett | | | | | | | |

Notes:

1. Other compensation reported includes attributed tax payments, employer contributions to 401(K) plan, nonqualified thrift plan, employer paid life insurance premiums, vacation sellback payments, and retention payments. Consistent with SEC Proxy annual compensation reporting guidelines, income from tax preparation, financial planning, automobile useage, company fitness compensation, spousal and other taxable travel, club dues, cost of living adjustments, and housing allowances is reported if the total exceeds 10% of base and short-term bonuses. Payments from the exercise of stock options are included on a supplemental schedule.

Supplemental Information--Payments From The Exercise of Stock Options

| | Test Year | Calendar Year | Calendar Year |
|-----------------------------|----------------|-----------------|-----------------|
| Name | Ending 9/30/03 | Ending 12/31/02 | Ending 12/31/01 |
| Victor A. Staffieri | | No. | |
| John R. McCall | | | |
| Richard Aitken-Davies | | | |
| Paul W. Thompson | | | |
| S. Bradford Rives | | | |
| Daniel K. Arbough | | | |
| Michael S. Beer | | | |
| D. Ralph Bowling | | | |
| John Gallagher | | | |
| Martyn Gallus | | | |
| Bruce D. Hamilton | | | |
| Robert E. Henriques | | | |
| Chris Hermann | | | |
| R.W. "Chip" Keeling | | | |
| Paula H. Pottinger | | | |
| George R. Siemens | | | |
| A. Roger Smith | | | |
| David A. Vogel | | | |
| John N. Voyles Jr. | | | |
| Wendy C. Welsh _. | | | |
| Frederick J. Newton | | | |
| Roger W. Hale | | | |
| Deborah D. Dewey | | | |
| James Ellington | | | |
| Foster Duncan | | | |
| Gary Blake | | | |
| Michael Robinson | | | |
| George Bassinger | | | |
| Don Santa | | | |
| Rebecca Farrar | | | |
| Charles Markel | | | |
| Wayne Lucas | | | |
| Robert Hewett | | | |

| Test Year (10/1/2002 - 9/30/2003) | (10/1/200 | 12 - 9/3 | 0/2003) | | | | |
|-----------------------------------|----------------------|----------------------------------|--|---|--------------------------------|--------------------------------------|-------------------------------|
| Name | Annual E Increase | Effective Date of Increase | Job Title | Duty and Responsibility | Number of Direct Reports | Bannte To | Salary for Whom Officer |
| Aitken-Davies | 6 | 1/01/2003 | 01/01/2003 Chief Financial Officer | Provide overall direction and leadership for the financial operations of the Company including the development and implementation of financial strategy, policies and plans, financial controls, preparation and interpretation of financial reports and arrangements for the safeguarding of business assets. Provide direction to the Internal Audit and Supply Chain functions. Serve as the key interface between LG&E Energy and Powergen and E.ON to develop and maintain strong working relationships with serior finance personnel. | | Chief Executiv | n/a |
| McCall | 27 | 2/23/2002 | 12/23/2002 EVP General Counsel and Corporate Secretary | Serve as a member of senior executive management and participate in decisions regarding all major issues impacting the Company. Serve as designated back-up for CEO when absent. Provide legal counsel and guidance in the ordinary and special activities of LG&E Energy to ensure maximum protection of its legal rights and to maintain its operations within the limits prescribed by donestic and infernational law. Also oversee are Regulatory, Environmental. External Affaits, Legal, Communications and Human Resource functions. Serve as the key interface between LG&E Energy and Powergen and E.ON to develop and maintain strong working relationships with senior personnel. | φ | Chief Executive Officer | n/a |
| Rives | 12 | 123/2002 | 12/23/2002 SVP Finance and Controller | Direct and oversee the financial operations of the Company to include strategic planning, treasury, corporate fax, accounting and reporting, budgeting, controlling, risk management and payroll. Plan, develop, implement and administer the corporate strategic and financial plan. Also develop, implement and administer financial controls and analysis, and establish policy within general guidelines to assure that the policies are in accordance with generally accepted accounting principles (GAAP), tax regulations and, existing federal, state and local laws. Serve as a key interface between LG&E Energy and Powergen and E.ON to develop and maintain strong working relationships with senior finance personnel | | Chief Financial Officer | 17.8 |
| | 60 | 115/2003 | 09/15/2003 Chief Financial Officer ', | Provide overall direction and leadership for all financial operations of the Company including the development and implementation of financial strategy, policies and plans, financial controls, preparation and interpretation of financial reports and arrangements for the safeguarding of business assets. Serve as the key interface between LG&E Energy and Powergen and E.ON to develop and maintain strong working relationships with senior finance personnel. | æ | Chief Executive Officer | |
| Staffieri | ţ, | 7332002 (| 12/23/2002 Chief Executive Officer | Lead the LG&E Energy organization to establish business objectives, policies, and strategic plans to implement world-class energy practices and provide reliable. low-cost energy services and superior customer satisfaction. Ensure affective implementation and execution of policies and plans to direct company growth and to achieve both long-range and short-range objectives to include expansion of the U.S. energy business through future mergers and acquisitions. Interface on a regular basis with E.ON leadership to ensure LG&E Energy's perspective and impact is considered. | æ | Chief Executive Officer - E.ON AG | γĮ |
| Thompson | 120 | 72372002 5 | 12/23/2002 SVP Energy Services | In conjunction with other members of the executive team, establish policies and strategies for the corporation's energy business. Lead the vision and strategy development for the Generation, Energy Marketing, Fuels and Transmission businesses. Lead the optimization of the corporation's energy-felated integrated gross margin. | 60 | Chief Executive Officer | n/a |
| Beer | 12/ | 23/2002 \ | 12/23/2002 VP Rates and Regulatory | Develop and implement the regulatory strategy of the Company, and direct, plan and manage the Company's rates and regulatory function, which includes maintaining compliance with applicable statutes and regulations at the federal and the state level, and maximizing the Company's recovery of costs under the Fuel Adjustment Clause, the Environmental Cost Reocovery Clause, and the Earnings Sharing Mechanism. | - | EVP General Counsel & Corp Secretary | n/a |
| | | | | | | | 7 |

| Test Year (10/1/2002 - 9/30/2003) | (10/1/200 | 12 - 9/3(| 0/2003) | | | | |
|-----------------------------------|----------------------|----------------------------------|--|---|--------------------------------|--------------------------------|---|
| Name | Annuaf E Increase | Effective Date of Increase | Job Title | Duty and Responsibility | Number of Direct Reports | Reports To | Salary for Whom Officer Replaced |
| Bowling | 25 | 2/23/2002 | 12/23/2002 VP Power Operations | Manage the assets and operations of the Western Kentucky Energy's (WKE) generation fleet to meet contractual obligations and maximize off-system earnings opportunities. Plan and direct the operation, service planning, delivery, maintenance, environmental compliance and general administration of WKE facilities to achieve efficient and reliable generation of electricity. | 9 | SVP Energy Marketing | n/a |
| Gallus | 12 | 2/23/2002 | 12/23/2002 SVP Energy Marketing | Establish the strategic direction and management of the energy marketing, fuel procurement and trading activities for LG&E Energy. Also directs the optimization of the corporation's energy-related integrated gross margin. | ω | SVP Energy Services | n/a |
| Gallagher | 6 | 1/01/2003 | 01/01/2003 Director Value Delivery | Implement processes and methodologies which support the continuous improvement efforts of the Value Delivery initiatives. | 0 | Chief Executive Officer | n/a |
| Hamilton | 12 | 2/23/2002 | 12/23/2002 VP Independent Power Operations | Lead the Company's independent power generation businesses. | 9 | SVP Project Engineering | n/a |
| Hermann | ##* EX | 272372002 | 12/23/2002 SVP Energy Delivery | Lead the Company's Distribution Operations and Retaif Businesses with responsibility for strategic and operational management of gas and electric distribution, retail, metering and retail operations. Ensure proper oversight of the Company's investment in the Argentine gas distribution business. Oversee the Operating Services department. | 6 | Chief Executive Officer | n/a |
| Keeling | 12 | 723/2002 | 12/23/2002 VP Communications | Lead the development, delivery and management of internal and external communications, community and madia relations and brand management for the Company. Lead the brand management, image and advertising for the Company Lead and provide recommendations on the strategic positioning of the Company with all stakeholders. Responsible for the corporate foundation. Serve as the key interface between LC&E Energy and Powergen and E.ON to develop and maintain strong working relationships with senior communications personnel.□ | 8 | EVP General Counsel & Corp Sec | n/a |
| Pottinger | 99 | 1/26/2003 \ | 7. 05/26/2003 VP Human Resources | Lead the Company's human resources function to provide effective, innovative and practical human resources strategies, policies and programs that serve the needs of management and employees, and facilitate bottom-line results to accomplish corporate objectives. Responsible for the full range of human resources activity, including participation in executive decision-making and activity the CEO and other Company executives on all matters pertaining to human resources policies and programs are developed, implemented and coordinated to comply with all legal regulations and entical obligations in the areas of employment practice, health and safety, benefits, compensation and labor relations and to achieve best practices in the function (e.g., improved productivity, increased efficiency, 'employer of choice'' practices. Serve as the key interface between LG&E Energy and E.ON to develop and maintain strong working relationships with senior human resources personnel. | 4 | EVP General Counsel & Corp Sec | rVa |
| Siemens | 12 | 723/2002 | 12/23/2002 VP External Affairs | Represent the Company in legislative, regulatory and executive regulatory matters before federal, state and local governments by providing policy direction. Develop and coordinate operating unit relationships with government entities and their constituency groups to ensure consistency and uniformity on all matters affecting the Company's interests. | - 1 | EVP General Counsel & Corp Sec | rv/a |
| Smith | 01, | /01/2003 \$ | 01/01/2003 SVP Project Engineering | Direct the completion of capital expenditure engineering projects to deliver results as indicated in their business case and according to quality, safety and environmental standards. Direct and lead LGAE's non-fantucky independent Power Production (IPP) business consisting of coal and gas fired facilities as well as when powered assats around the United States including asset management, plant operations and maintenance and environmental services. | νo. | Chief Executive Officer | п/a |
| | | | | | | | |

| Test Year (10/1/2002 - 9/30/2003) | (10/1/2 | 002 - 9/30 | 3/2003) | | | | 100 |
|-----------------------------------|----------|------------|---|--|-----------|-------------------------|----------|
| | Annual | Fffective | | | Number | - | Whom |
| | Increase | Date of | | | of Direct | | Officer |
| Name | * | | Job Title | Duty and Responsibility | Reports | Reports To | Replaced |
| Vogel | | 12/23/2002 | 12/23/2002 VP Retail & Gas Storage Operations | Provide strategic direction and operational control of the Company's Retail and Metering businesses to achieve strategic objectives and financial targets. Lead the company Gas Storage, Control and Compilance functions and direct the Operating Services area. | 4 | SVP Energy Delivery | υ/a |
| Voyles | | 06/09/2003 | 06/09/2003 VP Regulated Generation | Plan and direct the operation, service planning, delivery, maintenance, environmental compliance and general administration of LG&E and Kentucky Utility generation facilities to achieve safe, efficient and reliable generation of electricity. | · · | SVP Energy Services | |
| Weish | | 12/23/2002 | 12/23/2002 SVP Information Technology | Set the Information Technology (IT) strategic direction to meet the ongoing and future needs of the business. Deliver IT application systems which meet the needs of the business, ensuring the systems are delivered on-time and on-budget. Provide reliable operations of the IT infrastructure 24 hours a day, 365 days a year. Direct the establishment and execution of policies and processes for IT security, contract administration, financial management, training and IT research and development. Serve as the key interface between LG&E Energy and E.ON to develop and maintain strong working relationships with senior information technology personnel. | , n | Chief Executive Officer | r/a |

5 % E.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 47

Responding Witness: Paul W. Thompson

- Q-47. Provide an analysis of KU's expenses for research and development activities for the test year and the 3 preceding calendar years. For the test year include the following:
 - a. Basis of fees paid to research organizations and KU's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
 - b. Details of the research activities conducted by each organization.
 - c. Details of services and other benefits provided to the company by each organization during the test year and the preceding calendar year.
 - d. Total expenditures of each organization including the basic nature of costs incurred by the organization.
 - e. Details of the expected benefits to the company.
- A-47. Research and Development related expenses are coordinated through EPRI. EPRI related expenses for calendar years 2000, 2001 and 2002, as well as the test year, (excluding corporate membership dues), were as follows:

| Year 2000 | \$499,041 |
|-----------|-----------|
| Year 2001 | 454,446 |
| Year 2002 | 477,798 |
| Test Year | 434,083 |

a. Payments to EPRI vary depending on the "program modules" in which each company wishes to participate. These participation costs are incremental to KU's corporate membership dues, which dues Powergen paid for the years 2001-2003. KU has participated in EPRI's Environmental and Generation programs as well as its Retail and Distribution programs. For calendar year 2002 (the most recent data available from EPRI), KU's payments represented 0.16% of EPRI's revenues.

- b. The purpose of EPRI is to conduct a research and development program relating to the production, transmission, distribution, and utilization of electric energy. Details of each module in which KU participates are listed in (c) below.
- c. Each company can select the EPRI module(s) in which it wishes to participate. KU paid for and participated in the following EPRI modules related to Research and Development. A description of each module is also included.

73 Post-Combustion NO_x Control

Program Summary: This program helps power producers plan and operate selective catalytic reduction (SCR) and other post-combustion NO_x control systems. Program activities include (1) developing and demonstrating methods to mitigate the impacts of SCR and other post-combustion NO_x controls on unit operation (e.g., air heater plugging, catalyst masking, ammonia slip, and load-following difficulty); (2) assessing and resolving the impacts of fuel constituents on SCR performance (e.g., arsenic, alkali, and "popcorn"); and (3) developing/evaluating and demonstrating advanced, more cost-effective technologies.

76 Particulate and Opacity Control

Program Summary: This program provides solutions that help power plants avoid particulate emissions and opacity violations by identifying and demonstrating promising new emissions control technologies. These solutions address a variety of common issues, including high unburned carbon, reduced emission limits, loss of start-up/shutdown and upset exemptions, and Compliance Assurance Monitoring (CAM) requirements. EPRI is also addressing ESP deterioration (especially hot-side ESPs).

77 Continuous Emissions Monitoring

Program Summary: This program develops, enhances, and evaluates continuous emissions monitoring systems (CEMS) that measure particular chemical species of regulatory and operational interest. These systems will help power producers (1) comply with new reporting requirements (e.g., emissions of mercury from coal-fired units and CO at levels below 1 ppm in combustion turbines) and (2) optimize pollutant control equipment operation by more accurately measuring gas properties (e.g., SO₃ or instantaneous, spatially resolved NO_x and NH₃ at an SCR).

64 Boiler and Turbine Steam and Cycle Chemistry

Program Summary: This program provides guidelines, technology, and training materials that help fossil plant operators manage water-steam chemistry, thus minimizing unplanned outages and O&M costs due to component damage from corrosion and

deposition.

42 Air Toxics Health and Risk Assessment

Program Summary: The Air Toxics Health and Risk Assessment Program provides a comprehensive, stakeholder-oriented approach to technical and policy-related issues involving trace substances, or hazardous air pollutants (HAPs). The main focus of this program currently is to address the issue of mercury and its associated health impacts and potential risks. The program's broad mandate is to assess the multimedia fate of all trace substances of importance to the electric sector and other stakeholders. The approach is by quantifying emissions to the atmosphere and evaluating the substances' potential impacts on human health and health risk. The Air Toxics program serves as the center of EPRI's comprehensive approach to toxic substance sources, controls, fate, effects, and management. The program's products provide critical information for science-based policy evaluation and effective decision making. This information helps reduce reliance on overly conservative assumptions that could otherwise lead to unwarranted management strategies without commensurate health benefits.

The program contributes significantly to the national and global dialogue on air toxics and mercury. Recent studies by EPRI have demonstrated, for example, that non-U.S. industrial and background mercury sources typically contribute 50% or more of the deposition in much of the United States. The pioneering EPRI field measurements of mercury chemistry in power plant plumes, initiated in 2002, have garnered support and collaborative funding from the U.S. Department of Energy, the State of Wisconsin, and numerous electric energy companies. EPRI's research on the health-related aspects of mercury and arsenic has provided stakeholders with critical information with which to establish scientifically based exposure limits.

EPRI's risk framework approach allows for evaluation of the value and significance of potential health threats posed by air toxics and to address policy questions related to future emissions scenarios. The information on environmental mercury, arsenic, and other substances is designed to clarify issues relating to geographic distribution of sources and critical receptors, information that is vital for such issues as emissions trading, long-range deposition, and other technical and policy concerns. Recent EPRI research has focused on evaluating whether potential toxics control steps would in fact result in measurable lowering of mercury exposure in any significant way, or whether "business as usual" or other trends in an evolving industry might bring about comparable changes with less restrictive measures.

91 Assessment Tools for Ozone, Particulate Matter, and Haze

Program Summary: This program helps electric energy companies, regulators, and other stakeholders develop scientifically sound air-quality management plans that achieve cost-effective environmental performance and compliance by allocating emission reductions in a fair and equitable manner. Products include models that clarify how emissions from different sources contribute to the formation of ozone, particulate matter (PM), and haze. These EPRI models also predict how applying emission controls to specific sources will affect air quality in particular regions. Additional products address

other environmental challenges, such as eutrophication of water bodies, acid deposition, and evaluation of multiple-pollutant strategies.

92 Assessment of Air Quality Impacts on Health and the Environment

Program Summary: This program delivers information on the health and ecological impacts of air pollution to help electric energy companies, regulators, and other stakeholders develop scientifically sound policies and standards for achieving acceptable air quality levels.

49 Groundwater Protection and Coal Combustion Products Management

Program Summary: This program provides scientific data, engineering knowledge, restoration methods, and other tools for cost-effective groundwater protection associated with fossil fuel-fired power plants and coal combustion product (CCP) storage, disposal, and use. These research products will inform crucial regulatory deliberations and permitting decisions, as well as help program participants manage CCPs while reducing costs, complying with applicable regulations, and protecting and remediating groundwater.

59 Plant Multimedia Toxics Characterization (PISCES)

Program Summary: This program provides methods and tools for measuring and managing potentially toxic emissions and discharges from power plants. Its products leverage EPRI's credibility within the technical community to inform critical regulatory debates and help participants reduce compliance costs and avoid noncompliance penalties in an environmentally acceptable manner.

53 Mercury, Metals, and Organics in Aquatic Environments

Program Summary: This program advances science and technology to mitigate the risks associated with the presence of mercury, other metals, and organic compounds in aquatic environments. The program delivers credible information and state-of-the-art analytical tools for incorporating site-specific conditions and new ecological science into regulatory and permitting processes. The program also improves the body of scientific information available for decisions on key regulatory issues such as mercury emission standards (Clean Air Act) and drinking water standards (Clean Water Act). While the program currently focuses to a great extent on mercury in aquatic environments, it is building capabilities and tools to address emerging issues, such as selenium, arsenic, aquatic life criteria via the biotic ligand model (BLM), and eutrophication.

55 TMDL, Watershed, and Water Sustainability Issues

Program Summary: This program delivers credible scientific information, practical guidance, and proven decision-support tools to help program clients, regulators, and other stakeholders develop and implement effective strategies for Total Maximum Daily Load

(TMDL) analysis, watershed and water resource management, water quality trading, and ecosystem protection. These products facilitate resource and business management approaches and cost-efficient, risk-based strategies capable of achieving environmental, social, and economic goals.

- d. EPRI's total expenses in calendar year 2002 (the most current information available) were \$303 million for research and development activities.
- e. The expected benefits from EPRI are summarized in (c) above.

In addition to research undertaken through EPRI, during 2002 and the first half of 2003, KU participated with Airborne Pollution Control in a separate research and development project at KU's Ghent facility ("Airborne Project"). The purpose of the Airborne Project was to introduce and evaluate a new technology designed to more efficiently reduce SO₂ and NOx emissions from generating units at Ghent. Although the technology did produce limited efficiencies, these efficiencies did not meet initial expectations, making the technology inappropriate for the Ghent units. As a result, the costs KU incurred on this research and development project, approximately \$385,000, were written off below the line.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 48

Responding Witness: Valerie L. Scott

- Q-48. Provide the average number of customers for each customer class (i.e., residential, commercial, and industrial) for the 3 calendar years preceding the test year, the test year, and for each month of the test year.
- A-48. See attached.

| | | | O., | tucky Utilitie Cas mary of Ave ndar Years | e No. 2003- rage Numb | 0433 er of Custo | mers | 'ear | | | | |
|--|-------------|--|--|--|--|---------------------|----------------------|--------------------------------|--|--------------------|----------|--|
| | Residential | Commercial | Industrial | Public Street/Hwy. Lighting | Other Public Authorities | Mine Power | Municipal Pumping | Total Ultimate Consumers | Resale | Wholesale Sales | Total | |
| Period 12 Mos. Ending | | 77,816 | 1.763 | 1,518 | 7,232 | 338 | 386 | 506,510 | 37 | 26 | 506,573 | |
| Sept. 2003 | 417,457 | -77,810 | | | 7.000 | 346 | 383 | 502,698 | 39 | 22 | 502,759 | |
| 2002 | 414,676 | 76,774 | 1,783 | 1,498 | 7,238 | 340 | | | | 22 | 496,054 | |
| 2001 | 410,288 | 74,600 | 1,791 | 1,477 | 7,100 | 349 | 383 | 495,988 | 44 | | 490,034 | |
| 2000 | 406,139 | 72,647 | 1,796 | 1,457 | 7,004 | 353 | 388 | 489,784 | 48 | 21 | 489,853 | |
| | 1 | | | <u>.</u> | | | | | | | | |
| Monthly total customers for the test year: | | | | | | | | | | | | |
| ļ——— | 415,207 | 77,225 | 1,786 | 1,509 | 7,260 | 342 | 385 | 503,714 | 16 | 21 | 503,751 | |
| Oct. 2002 | + | | 1,788 | 1,501 | 7,272 | 341 | 384 | 504,404 | 40 | 21 | 504,465 | |
| Nov. 2002 | 415,531 | 77,587 | | | <u> </u> | 340 | 383 | 506,600 | 37 | 21 | 506,658 | |
| Dec. 2002 | 417,468 | 77,851 | 1,775 | 1,511 | 7,272 | 340 | - | - | 39 | 21 | 508,852 | |
| Jan. 2003 | 419 390 | 78,124 | 1,774 | 1,506 | 7,270 | 342 | 386 | 508,792 | | | <u> </u> | |
| Feb. 2003 | 417,253 | 77,805 | 1,764 | 1,514 | 7,221 | 337 | 7 386 | 506,280 | 36 | 24 | 506,340 | |
| Mar. 2003 | 418,294 | 78,058 | 1,770 | 1,521 | 7,255 | 34 | 4 38 | 3 507,625 | 34 | 29 | 507,688 | |
| Apr. 2003 | 416,871 | 78,053 | 1,757 | 1,527 | 7,241 | 33 | 9 38 | 9 506,177 | 40 | 28 | 506,245 | |
| <u> </u> | 417,458 | + | 1,752 | 2 1,524 | 7,24 | 34 | 2 38 | 5 506,618 | 3 36 | 32 | 506,686 | |
| May 2003 | | | | | 7,18 | 33 | 0 38 | 5 505,64 | 3 3 | 30 | 505,71 | |
| Jun. 2003 | 417,042 | - | - | | | ╅╾┈╴ | 36 38 | 8 507,55 | 5 4 | 1 30 | 507,62 | |
| Jul. 2003 | 418,49 | 1 77,854 | 1,75 | 6 1,532 | + | | | | | 2 30 | 506.61 | |
| Aug. 2003 | 417,550 | 77,82 | 3 1,74 | 8 1,52 | 5 7,17 | B 33 | | 36 506,54 | <u>- </u> | | | |
| Sep. 2003 | 418,92 | 7 78,04 | 4 1,74 | 0 1,52 | 3 7,19 | 8 3 | 31 35 | 508,14 | 9 4 | 4 3 | | |
| Average | 417,45 | 7 77,81 | 6 1,76 | 3 1,51 | 8 7,23 | 2 3 | 38 3 | 86 506,51 | 0 3 | 37 2 | 506,57 | |

Kentucky Utilities Company--Kentucky Jurisdictional Case No. 2003-0433 Summary of Average Number of Customers For the Calendar Years 2000 through 2003 and the Test Year Total Public Other Municipal Ultimate Public Mine Street/Hwy. Pumping Consumers Power Commercial Industrial Lighting Authorities Residential Period 12 Mos. Ending 476,912 359 74,183 1,725 1,483 6,682 259 392,221 Sept. 2003 6,693 266 357 473,131 1,743 1,465 73,184 2002 389,423 466,462 6,556 267 357 1,446 71,011 1,750 385,075 2001 460,451 271 361 1.428 6,457 69,144 1,753 381,037 2000 Monthly total customers for the test year: 474,273 1,476 6,720 263 360 73,635 1,748 390,071 Oct. 2002 262 358 474,904 6,728 390,346 73,993 1,749 1,468 Nov. 2002 357 476,932 6,715 261 Dec. 2002 1,478 392,154 74.229 1,738 479,082 1,472 6.724 263 357 74,492 1,739 Jan. 2003 394,035 476,664 256 358 1,480 6,681 391,978 74,186 1,725 Feb. 2003 356 477.924 1,486 6,695 264 Mar. 2003 392,969 74,422 1,732 476,642 1,492 6,704 259 362 1,719 Apr. 2003 391,679 74,427 477,022 262 359 1,488 6,681 74,280 1,714 392,238 May 2003 358 476,131 6,635 251 Jun. 2003 391.889 73,810 1,705 1,483 477,931 6.641 257 361 393,263 74,196 1,718 1,495 Jul. 2003 476,944 359 392,354 74,164 1,710 1,488 6.617 252 Aug. 2003 358 478,475 393,670 74,364 1,702 1,487 6,641 253 Sep. 2003 74,183 1,725 1,483 6,682 259 359 476,912 392,221 Average