

LG&E Energy LLC 220 West Main Street (40202) P.O. Box 32030 Louisville, Kentucky 40232

March 19, 2004

VIA HAND DELIVERY

Mr. Thomas M. Dorman Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 RECEIVED

MAR 1 8 2004

PUBLIC SERVICE

RE: An Adjustment of the Electric Rates, Terms, and Conditions of Kentucky Utilities Company - Case No. 2003-00434 [On-Going Update to Question Nos. 43 and 57 of the First Date Request of Commission Staff - Dated December 19, 2003 and originally Filed January 16, 2004]

Dear Mr. Dorman:

On January 16, 2004, in the above-referenced proceeding, Kentucky Utilities Company ("KU") filed initial responses to Question Nos. 43, 44 and 57 of the First Data Request of Commission Staff, dated December 19, 2003. The directives in each of these data requests required on-going updates to the information as it becomes available.

Pursuant to the directive of Question No. 43, and consistent with the response filed on March 11, 2004 to Question No. 12 of the Third Data Request of Commission Staff dated March 1, 2004, KU hereby provides its updated Rives Exhibit 2, Rives Exhibit 7, and Analysis of Embedded Cost of Capital to reflect changes through February 29, 2004. The original response to Question No. 12 is attached for reference.

Pursuant to the directive of Question No. 57, KU also files, and attached hereto are, an original and ten (10) copies of its updated actual rate case costs for February 2004.

Pursuant to the directives of Question No. 44, KU expects to file its detailed monthly income statement for the February 2004 reporting period by March 31, 2004.

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Page Two

Mr. Thomas Dorman, Executive Director Kentucky Public Service Commission March 19, 2004

Should you have any questions, please contact me at 502-627-2573 or John Wolfram at 502-627-4110.

Sincerely,

Kent W. Blake

Director, Regulatory Initiatives

Kent WBlake

cc: Counsel of Record and their designated consultants (via overnight courier)

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Updated Monthly Response to First Data Request of Commission Staff Dated December 19, 2003

Updated Response Filed March 19, 2004

Question No. 43

Responding Witness: S. Bradford Rives

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.
- A-43. Consistent with the response filed on March 11, 2004 to Question No. 10 of the Third Data Request of Commission Staff dated March 1, 2004, KU provides:
 - 1. Analysis of Embedded Cost of Capital to reflect changes through February 29, 2004
 - 2. Updated Rives Exhibit 2 to reflect the same,
 - 3. Updated Rives Exhibit 7 to reflect the same, and
 - 4. Original response to Third Data Request of the Commission Staff Dated March 1, 2004 Question No. 12 as filed on March 11, 2004 for reference.

KENTUCKY UTILITIES COMPANY ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT February 29, 2004

					Ап	nualized Co:	st		Actual	Embedded Cos
	<u>Due</u>	Rate	Principal	Interest(income)	Amortized Debt Issuance Expense	Premium	Amortized Loss- Reaguired Debt	Total	Embedded Cost	per KY PSC Case No.98-47
First Mortgage Bonds:	006	IVALE	т питопрал						8.390	8.310
Series P	05/15/07	7.920%	53,000,000	4,197,600	41,088.00	-	209,016	4,447,704	8.390 7.590	7.550
eries R	06/01/25	7.550%	50,000,000	3,775,000	18,180.00	-	-	3,793,180		
Series S	01/15/06	5.990%	36,000,000	2,156,400	38,256.00	-	61,416	2,256,072	6.270	6.160
Pollution Central Bends - SECURED:								2,907,256	5.810	5.750
Series 9	12/01/23	5.750%	50,000,000	2,875,000	32,256.00	-	•	580,938	1.080	1.040
Series 10	11/01/24	1.038% *	54,000,000	560,466	20,472.00	-	16,788	159,081	1,230	1,100
Series 11 - Series A	05/01/23	0.969% *	12,900,000	125,001	17,292.00	-	16,788 36,300	159,081 258,016	1.230	1.210
Series 12	02/01/32	1.040% *	20,930,000	217,672	4,044.00	-		31,908	1.330	1.210
Series 13	02/01/32	1.040% *	2,400,000	24,960	2,796.00	-	4,152		1.250	1.210
Series 14	02/01/32	1.040% *	7,400,000	76,960	3,120.00	*	12,744	92,824	1.260	1.220
Series 15	02/01/32	1.040% *	7,200,000	74,880	3,132.00	-	12,900	90,912		1.130
Series 16	10/01/32	0.940% *	96,000,000	902,400	72,648.00		186,024	1,161,072	1.210	1.130
Called Bonds			-	-	-		270,156 2	270,158	•	
nterest Rate Swaps:								(2.544,160)		
IP Morgan Chase Bank-Series P	05/15/07	1		(2,544,160)				(2,493,486)		
Morgan Stanley Capital Services-Series 9	12/01/23	1		(2,493,486)						
Bank of Monteal-Series R	06/01/25	1		(3,292,883)				(3,292,883)		
Marked-to-Market Liability Series P	05/15/07		8,018,900							
Marked-to-Market Liability Series 9	12/01/23		1,550,000							
Marked-to-Market Liability Series R	06/01/25		5,033,889							
Notes Payable to Fidelia Corp.	04/30/13	4.55%	100,000,000	4,550,000	-	-	-	4,550,000	4.550	4,55
Notes Payable to Fidelia Corp.	08/15/13	5.31%	75,000,000	3,982,500	-	-	-	3,982,500	5.310	5.31
Notes Payable to Fidelia Corp.	11/24/10	4.25%	33,000,000	1,402,500	_	-	-	1,402,500	4.250	4.25
	12/19/05	2.29%	75,000,000	1,717,500	_	_	-	1,717,500	2.290	2.29
Notes Payable to Fidelia Corp. Notes Payable to Fidelia Corp.	01/16/12	4.39%	50,000,000	2,195,000				2,195,000	4.390	4.39
		Total	737,432,789	20,503,310	253,284		809,496	21,566,092	2,924%	2.890%

		333,000,000 PR	EFERRED ST	<u>ock</u>			<u> </u>	
				A	nnualized Co	st Adjusted		Embedded
	Rate	Principal	Expense	Discount	<u>Gain</u>	Principal	<u>Dividends</u>	Cost
Series - 4.7 Series - 6.5		20,000,000 20,000,000	(273,105)		- 	20,000,000 19,726,895	950,000 1,306,000	4.750 6.620
	Total	40,000,000	(273,105)			39,726,895	2,256,000	5.679%

		SI	IORT TERM DI	EBT			-	
					Annualized Cos	st		Embedded
	Rate	Principal	Interest	Expense	<u>Premium</u>	<u>Loss</u>	Total	Cost
Notes Payable to Associated Company [Commercial Paper	1.030% *	64,730,542	666,725	<i>-</i>	-		666,725	1.030
Commencial Caper	Total	64,730,542	666,725	-	-	-	666,725	1.030%

 Composite rate at end of current mon
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1 Additional interest due to Swap Agreements:

Underlying Debt Being Hedged Series P - FMB Series 9 - PCB Series R - FMB Notional Amount 53,000,000 50,000,000 50,000,000 Expiration of Swap Agreement May 15, 2007 December 1,2023 June 1, 2025 Variable
KU Swap
Position
To Pay: 3 mo. LIBOR +207 bps
To Pay: BMA Index
To Pay: 3 mo LIBOR -24 bps

Fixed Counterparty Swap Position 7.920% 5.873% 7.550%

Electronic Distribution:			
Scott Williams Sean Purser Don Harris	Stephanie Pryor Elliott Horne Doug Leichty	Rhonda Anderson Robert McGonnell David Cummings	Buddy Ray Lynda Clark Tracey Washburn

² Series L and M FMB bonds were redeemed in 1993 and series P was redeemed in 2003. They were not replaced with other bond series. The remaining unamortized expense is being amortized over the remainder of the original life (due 4/1/2004, 6/1/2006 and 5/15/27, respectively) of the bonds as loss on reaquired debt.

³ Per Case 98-474, the Commission found "that the cost of long-term debt should be based on the total interest expense adjusted only to reflect the amortization of the loss on reacquired debt". Therefore, these embeddd cost calculations do not include debt issuance expenses accepted with the current board sorder outstanding.

Rives Exhibit 2 Page 1 of 1

KENTUCKY UTILITIES

Capitalization at February 29, 2004 with Adjustments and Rate Base Percentage at September 30, 2003

Kenncky Jurisdictional Capitalization (12)	\$ 56,374,251	642,243,136	34,598,428	814,680,876	\$1,547,896,691		8 821 000				
Jurisdictional Rate Base Percentage (Ex. 3) (11)	87.97%	87.97%	87.97%	87.97%	, 11		adinemment				
Adjusted Total Company Capitalization (10)	\$ 64,083,495	730,070,633	39,329,804	926,089,435	\$1,759,573,366		(a) F. W. Brown carries adjuenment				
Adjustments to Total Co. Capitalization (9)	5 (647,047)	(7,362,156)	(397,091)	(7,801,931)	\$ (16,208,225)		((g)			
Minimum Pension Liability (8)	, sa	,	•	10,462,375	\$ 10,462,375						
Retire Green River Units 1 & 2	\$ (44,573)	(507,151)	(27,354)	(642,091)	\$ (1,221,169)	Cost of Capital (Col 17 x Col 13) (19)	0.04%	1.21%	0.13%	5.92%	7.30%
E,W. Втомп Repairs (а) (б)	(619,861)	(2,271,284)	(122,506)	(2,875,611)	\$ (5,469,020)	Amusi Cost Rate (18)	1.03%	2.92%	5.68%	11.25%	
Other Investments (coll x coll fine 6) (5)	\$ (29,129)	(331,431)	(17,876)	(419,617)	\$ (798,053)	Adjusted Capital Structure (17)	3.64%	41.49%	2.23%	52.64%	100.00%
Investment in EEI (Col 2 X Col 4 Live 6) (4)	\$ (373,726)	(4,252,290)	(229,355)	(5,383,708)	(10,239,079)	Adjusted Kentucky Jurisdictional Capitalization (16)	\$ 51,373,362	585,241,239	31,520,958	742,374,058	\$1,410,509,617
Undistributed Subsidiary Earnings (3)	· •••	•		(8,943,279)	\$ (8,943,279)	Environmental Surcharge Post '94 Plan (Cal (4 x Col 15 Line 8)	\$ (5,000,889)	(57,001,897)	(3,077,470)	(72,306,818)	\$(137,387,074)
Capital Structure (2)	3.65%	41.53%	2.24%	\$2.58%	100.00%	Capital Structure (14)	3.64%	41.49%	2.24%	52.63%	100.00%
Per Books 02-29-04	\$ 64,730,542	737,432,789	39,726,895	933,891,366	\$1,775,781,592	Kentucky Jurisdictional Capitalization	\$ 56,374,251	642,243,136	34,598,428	814,680,876	\$1,547,896,691
	Short Term Debt	Long Term Debt	Preferred Stock	Common Equity	Total Capitalization		Short Term Debt	Long Tem Debt	Preferred Stock	Common Equity	Total Capitalization
	 S	3. L	4. P	s, O	6. 1		.r S2	3	4 P	5. C	6. T

Rives Exhibit 7
Page 1 of 1

KENTUCKY UTILITIES

Calculation of Overall Revenue Deficiency at September 30, 2003

		(1)
1. Net Operating Income Found Reasonable	\$	102,967,200
2. Pro Forma Net Operating Income		61,431,975
3. Net Operating Income Deficiency4. Gross Up Revenue Factor - Exhibit 1, Reference Schedule 1.37	\$	41,535,225 0.59391614
5. Overall Revenue Deficiency	\$	69,934,495

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Response to Third Data Request of the Commission Staff Dated March 1, 2004

Question No. 12

Responding Witness: S. Bradford Rives

- Q-12. Refer to the response to Staff Second Request, Item 15(d)(3). In this response, KU indicates that it will provide regular updates of the changes affecting the capital cost and structure since September 30, 2003.
 - a. Does KU intend to propose that the capital structure used in this case should reflect a period of time other than test-year end? Explain the response.
 - b. Is KU aware that the Commission in previous cases has recognized the impact on the capital structure of significant post-test-year issues of debt or equity?
- A-12. a. The Company has considered the Commission's policy of recognizing the impact on capital cost and structure of significant post-test-year issues of debt or equity. The Company does intend to propose that the Company's capital cost and structure reflect post-test-year changes such as those included in response to the requirement of Question No. 43 of the First Data Request of Commission Staff. The Company last filed such an update on February 27, 2004. The Company intends to file its updated capital cost and structure on or before March 19, 2004 to reflect changes through February 29, 2004.
 - b. Yes. See response (a) above.

KENTUCKY UTILITIES COMPANY

CASE NO. 2003-00434

Updated Monthly Response to First Data Request of Commission Staff Dated December 19, 2003

Updated Response Filed March 19, 2004

Question No. 57

Responding Witness: Valerie L. Scott

- Q-57. Provide the following information concerning the costs for the preparation of this case:
 - a. A detailed schedule of expenses incurred to date for the following categories:
 - (1) Accounting;
 - (2) Engineering;
 - (3) Legal;
 - (4) Consultants; and
 - (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.
- A-57. c. See attached.

KENTUCKY UTILITIES COMPANY CASE NO. 2003-00434

Schedule of Rate Case Preparation Costs Response to Commission's Order Dated December 19, 2003 Question No. 57c

Responding Witness: Valerie L. Scott

								,																																									
Rate/Hr	230.00	230.00	230.00	230.00	235.00	235.00			225.00	20,522	90.091	3	160.00	00091	9	00.00	150.00	20.051	200.00	20 00	159,00	150.00	163.93	150.00	190.00	190.00	00:061	00 061	190.00								50.90	50.90											
Hours	54.32	22.28	6.13	10.94	43.19	148.36			47.38	17:17	90.5		0.00	6,000	14 10		11.50	8 2	2 2	11 80	205.33	205.08	70.00	12.17	4.60	32.84	33.01	54.13	23.13								1.00	10.33											
December	Amount 12 401 SO KIT Electric rate case preparation			2.515.75 KU Electric rate case proparation	10 148 50 XU Electric rate case preparation		90'252'09				_												30,762.50 Various Consultants - N.U. Electric rate case cust to service study		1,825.04 Earl Kobinson - K.O. Electrate case depreciation study						179,884.38	56.00 Corporate - retrieval - assumed business name search	41.00 Carporate - retrieval - good standing - short form				SOLUTION COMPONIAL - INTRIBATION SERVICION FORMS OF A DOLLAR OF THE STATE OF THE SERVICION						3,450.75 Coping services - data response		238.50 Overtime HVAC		312,078.27 Newspaper ads		334,734.71
;	Vendor Name	CADEN NEWELL AND WELCH	OGUEN NEW MELCH		OCIDEN NEWELL AND WELCH	OCCURA NEWELL AND WELCH	TOTAL LEGAL OUTSIDE COUNSEL KU ELECTRIC		ENCEWOOD CONSULTING INC	EDGEWOOD CONSULTING INC	FDGEWOOD CONSULTING INC	MANAGEMENT APPLICATIONS CONSULTING INC	MANAGEMENT APPLICATIONS CONSULTING INC	MANAGEMENT APPLICATIONS CONSULTING INC	MANAGEMENT APPLICATIONS CONSULTING INC	MANAGEMENT APPLICATIONS CONSULTING INC	THE PRIME GROUP LLC	THE PRIME GROUP LLC	THE PRIME GROUP LLC	THE PRIME GROUP LLC	THE PRIME GROUP LLC	THE PRIME GROUP LLC	THE PRIME GROUP LLC	THE PRIME GROUP LLC	AUS Consultants	AUS Consultants	AUS Consultants	AUS Consultants	AUS Consultants	AUS Consultants	TOTAL CONSULTANTS KU ELECTRIC	MATIONAL SPECICE INFORMATION INC.	NATIONAL SERVICE INFORMATION INC	NATIONAL SERVICE INFORMATION INC	NATIONAL SERVICE INFORMATION INC	NATIONAL SERVICE INFORMATION INC	NATIONAL SERVICE INFORMATION INC	HENDERSON SERVICES LLC	HENDERSON SERVICES LLC	XEROX CORP	XEROX CORP	XERUX CORP	ACRON CORP	IONEST ANGLASALLE	IONES L'ANG LASALLE	MERRILL COMMUNICATIONS LLC		Ž.	TOTAL SUPPLIES / SERVICES - OTHER KU ELECTRIC
	Vendor#	16680	02001	0800	1000	16680	10001		23023	53957	51957	36895	36895	36895	36895	36895	40674	40674	40674	40674	40674	40674	40674	40674	28967	58967	28967	28967	58967	28967		2000	50656	59656	59656	59656	96965	57676	57676	24102	24102	24102	20147	20147	21622	53655	03125LKO	0412LKO	
Wire#/ Journal#/	Check #	46268	4868	4868	50331	50407	20407		49064	49783	51403	45478	46916	48137	48926	50513	45339	45687	46575	47909	48940	50043	50928	51828	45262	44543	46637	47420	48856	50779		1100	50174	50174	50174	50174	50174	50572	50572	51137	51136	52144	52144	92144	9041209	52038	51672	51672	
	Date	16-Jul-03	15-Sep-03	23 Sep 03	19-Nov-03	2-Dec-03	8-Dec-03		4 Now 01	5.Dec-03	3.5ch 04	1401	1-419-03	3.Oct-03	7-Nov-03	S. Derr. 03	9-fnd-03	5. Aug.03	4.Sm 03	60403	4-Nov-03	11-Dec-03	8-Jan-04	17-Feb-04	30-Jun-03	2-Jun-03	4-Aug-03	1-Sep-03	6-Oct-03	3-Nov-03		3	23-Dec-03	23-Dec-03	23-Dec-03	23-Dec-03	23-Dec-03	27-Dec-03	27-Dec-03	20-Jan-04	21-Jan-04	26-Feb-04	26-rep-04	20-feb-02	30 Feb 04	24-Feb-04	5-Feb-04	5-Feb-04	
	Account	0110.105.018570.026900.186023.0321.0000	0110.105.018570.026900.186023.0321.0000	0110,105.018570.026900.186023.0321.0000	0110.105.018570.026900.186023.0321.0000	0110.105.018570.026900.186023.0321.0000	0110.105.018570.026900.186023.0321.0000		COOK SALES CANADA CANAD	0110.103.018370.021440.180023.0303.0300	0110.105.016370.021440.180025.0303.0800	0110.102.016370.021440.160023.0303.030	0110,105,0165,025,440,160025,0304,010	0110.105.0163/0.021440.186023.0306.0010	0110,100,010,010,001,140,1000,000,000,00	0000 3050 1500 1440 1400 1500 1501 1010	01.01.01.01.01.01.01.01.01.01.01.01.01.0	0110.105.018570.021440.180023.0305.0000	0110,105,0165,002,1440,1460,1500,001,0110	0110 105 019570 021440 186073 0305 0000	0110.105.018370.021740.186023.0305.0000	0110 105 018570 021440 186023 0305,0000	0110 105 018570 021440,186023,0305,0000	0110 105 018570 021440 186023 0305 0000	0110,105,018570,026120,186023,0314,0000	0110.105.018570.026129.186023.0314.0000	0110.105.018570.026120.186023.0314.0000	0110.105.018570.026120.186023.0314.0000	0110.105.018570.026120.186023.0314.0000	0110.105.018570.026120.186023.0314.0000			0110.105.018570.026900.186023.0670.0900	0110.105.018570.026900.188025.0870.0000	0110, 103,013378,026300,186023,0076,003	0110 105 018570 026900 186023 0670 0000	0110.105.018570.026900.186023.0670.0000	0110,105,018570,021440.186023,0210.0000	0110.105.018570.021440.186023.0210.0000	0110.105.018570.021440.186023.0210.0000	0110,105,018570,021440,186023,0210,0000	0110,105,018570,021440,186023,0210,0000	0110.105.018570.021440.186023.0210.0000	0110.105.018570.021440.186023.0210.0000	0110,105,018570.021440.186023.0210.0000	0110.105.0185 / 0.021940.180025.0219.0000 0110.105.018570.035009.185003.0570.0000	0110,105.018570.026900.186023.0604.0000	0110,105.018570,026900,186023,0604,0000	

TOTAL RATE CASE EXPENSES AT 2/19/2004

EDGEWOOD CONSULTING, INC. 541 BEAR LADDER ROAD WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488 FACSIMILE (518) 827-8489

January 15, 2004

INVOICE NO. 33403-

, Y .

RECEIVED

Mr. John Wolfram Manager, Regulatory Policy and Strategy Louisville Gas and Electric Company 220 West Main Street Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies and consultation in connection with electric rate proceeding for Kentucky Utilities Company before the Public Service Commission of Kentucky, for the period December 1 – December 31, 2003.

Principals	8.50 hours	\$ 1,912.50
Economic Analysts and Research Assistants	0.00 hours	000.00
		\$ 1,912.50

Out-of-Pocket Expenses:

Travel	\$ 0.00	
		JAN 28 2004
Postage, Telephone,		
Courier Service,		ACCOUNTS PAYABLE
Reproduction & Typing	\$ 107.10	

\$ <u>107.10</u>

TOTAL \$\(\frac{2,019.60}{}{}\)

Jole West 1/27/04

Project Task ExpType Exp Org 109989 ERATEO3 0305 021440



101 CONSUMER LANE FRANKFORT, KY 40601-

Fax (502) 875-2624

Friday, January 16, 2004 02:57 PM

Statement

Last Date	Order	Type	Client Nar	ne	Gross	Net	Payments	Due
	MARY GIL	LESPIE						
Agency	LG&E EN	RGY			•			
	220 W. M/	AIN ST. 5TI	H FLOOR					
	P.O. BOX	32010						
	LOUISVIL	LE, KY 402	232					
12/31/2003	03125LK0	Advertising	KENTUCKY	UTILITIES (\$330,864.62	\$312,078.27	\$0.00	\$312,078.27
01/15/2004	04012LK0	Advertising	KENTUCKY	UTILITIES	\$238,199.57	\$223,348.87	\$0.00	\$223,348.87
				Client Total	\$569,064.19	\$535,427.14	\$0.00	\$535,427.14
				Agency Total	\$569,064,19	\$535 427 14	\$0.00	\$535 427 14

OK for Przwat

folk Wofz 2/3/04

RECEIVED

FEB 0 5 2004

ERATEO3 0604

Task Exptype Exp Org ACCOUNTS PAYABLE
RATEO3 0604 021440 \$312078.27

101 CONSUMER LANE FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

January 06, 2004 04:12 PM

Agency

MARY GILLESPIE

LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

Client

KENTUCKY UTILITIES

PO Number

03125LK0 Order

RECEIVED

FEB 0 5 2004

ACCOUNTS PAYABLE

Newspaper						••••	0
Caption	Run Date Ad	l Size	Rate Name	Rate	Color	Disc.	Gross
BARBOURVILLE MOUNTA	NIN ADVOCATE						•
NOTICE-PAGE 1		21.5	CLDIS	\$7.00	\$0.00	7.5000%	\$1,204.00
NOTICE-PAGE 2	. 12/25/2003 3 x	19.5	CLDIS	\$7.00	\$0.00	7.5000%	\$409.50
BARDSTOWN KENTUCK	Y STANDARD						
NOTICE-PAGE 1		(21.5	CLDIS	\$13.48	\$0.00	7.5000%	\$2,318.56
NOTICE-PAGE 2	12/24/2003 3 x	c 19.5	, ÇLDIS	\$13.48	\$0.00	7.5000%	\$788.58
NOTICE-PAGE 1	12/31/2003 8 x	c 21.5	CLDIS	\$13.48	\$0.00	7.5000%	\$2,318.56
NOTICE-PAGE 2	12/31/2003 3 x	(19.5	CLDIS	\$13.48	\$0.00	7.5000%	\$788.58
BEATTYVILLE ENTERPRI	ISE	-	•				
NOTICE-PAGE 1		¢ 21	CLDIS	\$5.00	\$0.00	7.5000%	\$630.00
NOTICE-PAGE 2	12/24/2003 2 >	x 19.5	CLDIS	\$5.00	\$0.00	7.5000%	\$195 .0 0
NOTICE-PAGE 1	12/31/2003 6 >	x 21	CLDIS	\$5.00	\$0.00	7.5000%	\$630.00
NOTICE-PAGE 2	12/31/2003 23	x 19.5	CLDIS	\$5.00	\$0.00	7.5000%	\$195.00
BEAVER DAM OHIO CO.	MESSENGER				,		
NOTICE-PAGE 1	12/24/2003 6 >	x 21	CLDIS	\$2.80	\$0.00	7.5000%	\$352.80
NOTICE-PAGE 2	12/24/2003 23	x 19.5	CLDIS	\$2,80	\$0.00	7.5000%	\$109.20
NOTICE-PAGE 1	12/31/2003 63	x 21	CLDIS	\$2.80	\$0.00	7.5000%	\$352.80
NOTICE-PAGE 2	12/31/2003 25	x 19.5	CLDIS	\$2.80	\$0.00	7.5000%	\$109.20
BEDFORD TRIMBLE BAN	INER-DEMOCRAT						
NOTICE-PAGE 1		x 21.5	CLDIS	\$4.76	\$0.00	7.5000%	\$818.72
NOTICE-PAGE 2	. 12/24/2003 33	x 19.5	CLDIS	\$4.76	\$0.00	7.5000%	\$278.46
NOTICEPAGE 1	12/31/2003 83	x 21.5	CLDIS	\$4.76	\$0.00	7.5000%	\$818.72
NOTICE-PAGE 2	12/31/2003 3:	x 19.5	CLDIS	\$4.76	\$0.00	7.5000%	\$278.46
BEREA CITIZEN						•	• •
NOTICE-PAGE 1	12/25/2003 6:	x 21	CLDIS	\$7.05	\$0.00	7.5000%	\$888.30
NOTICEPAGE 2	12/25/2003 2:	x 19.5	CLDIS	\$7.05	\$0.00	7.5000%	\$274.95
BROOKSVILLE BRACKEI	N CO. NEWS						
NOTICE-PAGE 1		x 21.5	CLDIS	\$4.00	\$0.00	7.5000%	\$516.00
NOTICE-PAGE 2	12/25/2003 2:	x 19.5	CLDIS	\$4.00	\$0.00	7.5000%	\$156.00

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT,KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

MARY GILLESPIE

Agency

LG&E ENERGY

PO Number

220 W. MAIN ST. 5TH FLOOR

Order 03125LK0

P.O. BOX 32010

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LOUISVILLE, KY 40232

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Client KENTUCKY UTILITIES

ACCOUNTS PAYABLE

Newspaper							•
Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
BROWNSVILLE EDMONSO	ON NEWS						
NOTICE-PAGE 1		8 x 21.5	CLDIS	\$4.20	\$0.00	7.5000%	\$722.40
NOTICE-PAGE 2	12/25/2003	3 x 18	CLDIS	\$4,20	\$0.00	7.5000%	\$226.80
CALHOUN MCLEAN CO. N	IEWS						*******
NOTICE-PAGE 1		10 x 21	CLDIS	\$3.93	\$0.00	7.5000%	\$825.30
NOTICEPAGE 2	122201200	3 x 19.5	CLDIS	\$3.93	. \$0.00	7.5000%	\$229.90
CAMPBELLSVILLE CENTE	RAL KY NEWS JO	URNAL					04.550.00
NOTICEPAGE 1		8 x 21.5	CLDIS	\$9.05	\$0.00	7.5000%	\$1,556.60
NOTICE-PAGE 2	12/22/2003	3 x 19.5	CLDIS	\$9.05	\$0.00	7.5000%	\$529.42
NOTICE-PAGE 1	12/29/2003 _	8 x 21.5	CLDIS	\$9 .05	\$0.00	7.5000%	\$1,556.60
NOTICE-PAGE 2	12/29/2003	3 x 19.5	CLDIS	\$9.05	\$0.00	7.5000%	\$529.42
CARLISLE NICHOLAS CO							0777 50
NOTICE-PAGE 1	12/26/2003	6 x 21	CLDIS	\$6.25	\$0.00	7.5000%	\$787.50
NOTICE-PAGE 2		2 x 19.5	CLDIS	\$6.25	\$0.00	7.5000%	\$243.75
CARROLLTON NEWS-DE							£4.0E0.00
NOTICE-PAGE 1	12/24/2003	8 x 21.5	CLDIS -	\$7.29	\$0.00	7.5000%	\$1,253.88
NOTICE-PAGE 2	12/24/2003	3 x 19.5	ÇLDIS	\$7.29	\$0.00	7.5000%	\$426.46
NOTICE-PAGE 1	12/31/2003	8 x 21.5	CLDIS	\$7.29	\$0.00	7.5000%	\$1,253.88
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$7.29	\$0.00	7.5000%	\$426.46
CAVE CITY BARREN CO.	PROGRESS .				:		
NOTICE-PAGE 1	12/25/2003	8 x 21.5	CLDIS	\$9.58	\$0.00	7.5000%	\$1,647.76
NOTICEPAGE 2	12/25/2003	3 x 18	CLDIS	\$9.58	\$0.00	7.5000%	\$ 517.32
CENTRAL CITY LEADER	NEWS						0.100.05
NOTICEPAGE 1	12/24/2003	7 x 21	CLDIS	\$3.15	\$0.00	7.5000%	\$463.05
NOTICEPAGE 2	12/24/2003	3 x 18	CLDIS	\$3.15	\$0.00	7.5000%	\$170.10
NOTICEPAGE 1	12/31/2003	.7 x 21	CLDIS	\$3.15	\$0.00	7.5000%	\$463.05
NOTICE-PAGE 2	12/31/2003	3 x 18	CLDIS	\$3.15	\$0.00	7.5000%	\$170.10
CENTRAL CITY TIMES-AF	RGUS			•			
NOTICEPAGE 1	12/24/2003	6 x 21.5	CLDIS	\$3.50	\$0.00	7.5000%	\$451.50
NOTICE-PAGE 2	12/24/2003	2 x 19.5	CLDIS	\$3.50	\$0.00	7.5000%	\$136.50

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101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

Agency

MARY GILLESPIE

LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

PO Number

Order

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ACCOUNTS PAYABLE

KENTUCKY UTILITIES Client

Newspaper							
Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
COLUMBIA ADAIR PROGRE	SS						
NOTICEPAGE 1	12/24/2003	8 x 21.25	CLDIS	\$6.47	\$0.00	7.5000%	\$1,099.90
NOTICE-PAGE 2	12/24/2003	3 x 18	CLDIS	\$6.47	\$0.00	7.5000%	\$349.38
NOTICE-PAGE 1	12/31/2003	8 x 21.25	CLDIS	\$6.47	\$0.00	7.5000%	\$1,099.90
NOTICE-PAGE 2	12/31/2003	3 x 18	CLDIS	\$6.47	\$0.00	7.5000%	\$349.38
CORBIN TIMES-TRIBUNE							•
NOTICE-PAGE 1	12/24/2003	9 x 21.5	CLDIS	\$10.00	\$0.00	7.5000%	\$1,935.00
NOTICEPAGE 2	12/24/2003	3 x 19.5	CLDIS	\$10.00	\$0.00	7.5000%	\$585.00
NOTICE-PAGE 1	12/31/2003	9 x 21.5	CLDIS	\$10.00	\$0.00	7.5000%	\$1,935.00
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$10.00	\$0.00	7.5000%	\$585.00
CUMBERLAND TRI-CITY NE	WS .						
NOTICEPAGE 1	12/24/2003	6 x 21.5	CLDIS	\$4.25	\$0.00	7.5000%	\$548.25
NOTICE-PAGE 2	.12/24/2003	3 x 18	CLDIS	\$4.25	\$0.00	7.5000%	\$229.50
NOTICE-PAGE 1	12/31/2003	6 x 21.5	CLDIS	\$4.25	\$0.00	7.5000%	\$548.25
NOTICE-PAGE 2	12/31/2003	3 x 18	CLDIS	\$4.25	\$0.00	7.5000%	\$229.50
CYNTHIANA DEMOCRAT	-	• ••					·-
NOTICE-PAGE 1	12/25/2003	6 x 21.5	CLDIS	\$7.12	\$0.00	7.5000%	\$918.48
NOTICE-PAGE 2	12/25/2003	2 x 19.5	CLDIS	\$7.12	\$0.00	7.5000%	\$277.68
DANVILLE ADVOCATE-MES	SENGER						
NOTICE-PAGE 1	12/23/2003	9 x 21.5	CLDIS	\$11.25	\$0.00	7.5000%	\$2,176.88
NOTICE-PAGE 2	12/23/2003	3 x 19.5	CLDIS	\$11.25	\$0.00	7.5000%	\$658.12
NOTICE-PAGE 1	12/30/2003	9 x 21.5	CLDIS	\$11.25	\$0.00	7.5000%	\$2,176.88
NOTICE-PAGE 2	12/30/2003	3 x 19.5	CLDIS	\$11.25	\$0.00	7.5000%	\$658.12
DANVILLE LINCOLN LEDGE	≅R						
NOTICEPAGE 1	12/24/2003	9 x 21.5	CLDIS	\$5.40	\$0.00	7.5000%	\$1,044.90
NOTICEPAGE 2	12/24/2003	3 x 19.5	CLDIS	\$5.40	\$0.00	7.5000%	\$315.90
NOTICE-PAGE 1	12/31/2003	9 x 21.5	CLDIS	\$5.40	\$0.00	7.5000%	\$1,044.90
NOTICEPAGE 2	12/31/2003	3 x 19.5	CLDIS	\$5.40	\$0.00	7.5000%	\$315.90
DAWSON SPRINGS PROG	RESS						
NOTICE-PAGE 1	12/25/2003	8 x 21	CLDIS	\$3.60	\$0.00	7.5000%	\$604.80

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101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

_ . . _ .

MARY GILLESPIE

LG&E ENERGY

PO Number

220 W. MAIN ST. 5TH FLOOR

Order

03125LK0

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P.O. BOX 32010

LOUISVILLE, KY 40232

FEB 0 5 2004

Client

Agency

KENTUCKY UTILITIES

ACCOUNTS PAYABLE

Newspaper							
Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 2	12/25/2003	3 x 19.5	CLDIS	\$3.60	\$0.00	7.5000%	\$210.60
EDDYVILLE HERALD-LED	GER						
NOTICE-PAGE 1	12/24/2003	9 x 21.25	CLDIS	\$4.25	\$0.00	7.5000%	\$812.81
NOTICE-PAGE 2	12/24/2003	3 x 19.5	CLDIS	\$4.25	\$0.00	7.5000%	\$248.62
NOTICE-PAGE 1	12/31/2003	9 x 21.25	CLDIS	\$4.25	\$0.00	7.5000%	\$812.81
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$4.25	\$0,00	7.5000%	\$248.62
ELIZABETHTOWN HARDI	IN CO. INDEPEND	DENT					
NOTICE-PAGE 1	12/25/2003	4 x 15.75	CLDIS	\$5.75	\$0.00	7.5000%	\$362.25
NOTICE-PAGE 2	12/25/2003	4 x 15.75	CLDIS	\$5.75	\$0.00	7.5000%	\$362.25
ELIZABETHTOWN NEWS	-ENTERPRISE				. '		•
NOTICE-PAGE 1	12/23/2003	8 x 21.5	CLDIS	\$17.62	\$0.00	7.5000%	\$3,030.64
NOTICE-PAGE 2	12/23/2003	3 x 19.5	CLDIS	\$17.62	\$0.00	7.5000%	\$1,030.77
NOTICE-PAGE 1	12/30/2003	8 x 21.5	CLDIS	\$17.62	\$0.00	7.5000%	\$3,030.64
NOTICE-PAGE 2	12/30/2003	3 x 19.5	CLDIS	\$17.62	\$0.00	7.5000%	\$1,030.77
FALMOUTH OUTLOOK							
NOTICE-PAGE 1	12/23/2003	6 x 21.5	CLDIS	\$10.84	\$0.00	7.5000%	\$1,398.36
NOTICEPAGE 2	12/23/2003	2 x 19.5	CLDIS	\$10.84	\$0.00	7.5000%	\$422.76
NOTICE-PAGE 1	12/30/2003	6 x 21.5	CLDIS	\$10.84	\$0.00	7.5000%	\$1,398.36
NOTICEPAGE 2	12/30/2003	2 x 19.5	CLDIS	\$10.84	\$0.00	7.5000%	\$422.76
FLEMINGSBURG GAZET	TE						
NOTICE-PAGE 1	12/25/2003	6 x 21	CLDIS	\$4.90	\$0.00	7.5000%	\$617 <i>.</i> 40
NOTICEPAGE 2	12/25/2003	3 x 18	CLDIS	\$4.90	\$0.00	7.5000%	\$264.60
FLEMINGSBURG SHOPP	ER						
NOTICEPAGE 1	12/24/2003	8 x 21	CLDIS	\$4.70	\$0.00	7.5000%	\$789.60
NOTICEPAGE 2	12/24/2003	2 x 19.5	CLDIS	\$4.70	\$0.00	7.5000%	\$183.30
NOTICEPAGE 1	12/31/2003	.8 x 21	CLDIS	\$4.70	\$0.00	7.5000%	\$789.60
NOTICEPAGE 2	12/31/2003	2 x 19.5	CLDIS	\$4.70	\$0.00	7.5000%	\$183.30
FRANKFORT STATE JOU	JRNAL						
NOTICEPAGE 1	12/24/2003	8 x 21.5	CLDIS	\$9.40	\$0.00	7.5000%	\$1,616.80
NOTICEPAGE 2	12/24/2003	3 x 18	CLDIS	\$9.40	\$0.00	7.5000%	\$507.60
	•			•	\$0.00	7.5000%	\$

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

MARY GILLESPIE

Agency LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

PO Number

Order 03125LK0

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Client

KENTUCKY UTILITIES

ACCOUNTS PAYABLE

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Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 1	12/31/2003	8 x 21.5	CLDIS	\$9.40	\$0.00	7.5000%	\$1,616.80
NOTICE-PAGE 2	12/31/2003	3 x 18	CLDIS	\$9.40	\$0.00	7.5000%	\$507.60
FULTON LEADER							
NOTICE-PAGE 1	12/24/2003	8 x 21	CLDIS	\$5.00	\$0.00	7.5000%	\$840.00
NOTICE-PAGE 2	12/24/2003	3 x 19.5	CLDIS	\$5.00	\$0.00	7.5000%	\$292.50
NOTICE-PAGE 1	12/31/2003	8 x 21	CLDIS	\$5.00	\$0.00	7.5000%	\$840.00
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$5.00	\$0.00	7.5000%	\$292.50
GEORGETOWN NEWS							
NOTICE-PAGE 1	12/24/2003	8 x 21.5	CLDIS	\$5.76	\$0.00	7.5000%	\$990.72
NOTICE-PAGE 2	12/24/2003	3 x 19.5	. CLDIS	\$5.76	\$0.00	7.5000%	\$336.96
NOTICE-PAGE 1	12/31/2003	8 x 21.5	CLDIS	\$5.76	\$0.00	7.5000%	\$990.72
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$5.76	\$0.00	7.5000%	\$336,96
GLASGOW DAILY TIMES							
NOTICE-PAGE 1	12/23/2003	8 x 21	CLDIS	\$8.55	\$0.00	7.5000%	\$1,436.40
NOTICE-PAGE 2	12/23/2003	3 x 19.5	CLDIS	\$8.55	\$0.00	7.5000%	\$500.18
NOTICE-PAGE 1	12/30/2003	8 x 21	CLDIS	\$8.55	\$0.00	7.5000%	\$1,436.40
NOTICE-PAGE 2	12/30/2003	3 x 19.5	CLDIS	\$8.55	\$0.00	7.5000%	\$500.18
GREENSBURG RECORD-HI	ERALD .						
NOTICE-PAGE 1	12/24/2003	8 x 21	CLDIS	\$10.14	\$0.00	7.5000%	\$1,703.52
NOTICE-PAGE 2	12/24/2003	3 x 19.5	CLDIS	\$10.14	\$0.00	7.5000%	\$593.19
NOTICE-PAGE 1	12/31/2003	8 x 21	CLDIS	\$10.14	\$0.00	7.5000%	\$1,703.52
NOTICEPAGE 2	12/31/2003	3 x 19.5	CLDIS	\$10.14	\$0.00	7.5000%	\$593.19
HARLAN DAILY ENTERPRIS	SE	-		•		-	
NOTICE-PAGE 1	12/24/2003	9 x 21.25	CLDIS	\$10.30	\$0.00	7.5000%	\$1,969.88
NOTICE-PAGE 2	12/24/2003	3 x 19.5	CLDIS	\$10.30	\$0.00	7.5000%	\$602.55
NOTICE-PAGE 1	12/31/2003	9 x 21.25	CLDIS	\$10.30	\$0.00	7.5000%	\$1,969.88
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$10.30	\$0.00	7.5000%	\$602.55
HARRODSBURG HERALD	•						
NOTICE-PAGE 1	12/25/2003	8 x 21.25	CLDIS	\$6.50	\$0.00	7.5000%	\$1,105.00
NOTICE-PAGE 2	12/25/2003	3 x 19.5	CLDIS	\$6.50	\$0.00	7.5000%	\$380.25

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Client KENTUCKY UTILITIES

ACCOUNTS PAYABLE

Newspaper

Agency

HARTFORD OHIO CO. TIMES-NEWS NOTICE—PAGE 1 12/25/2003 6 x 21 CLDIS \$4.47 \$0.00 7.5000% HENDERSON GLEANER NOTICE—PAGE 1 12/24/2003 6 x 21.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 2 12/24/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 6 x 21.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% HODGENVILLE LARUE CO. HERALD NEWS NOTICE—PAGE 1 12/24/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% HOPKINSVILLE KENTUCKY NEW ERA	Gross
HENDERSON GLEANER NOTICE—PAGE 1 12/24/2003 6 x 21.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 2 12/24/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 6 x 21.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% HODGENVILLE LARUE CO. HERALD NEWS NOTICE—PAGE 1 12/24/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	
NOTICE—PAGE 1 12/24/2003 6 x 21.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 2 12/24/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 6 x 21.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% HODGENVILLE LARUE CO. HERALD NEWS NOTICE—PAGE 1 12/24/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	\$563.22
NOTICE—PAGE 2 12/24/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 6 x 21.5 SAU \$13.37 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% HODGENVILLE LARUE CO. HERALD NEWS NOTICE—PAGE 1 12/24/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE—PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	
NOTICE-PAGE 1 12/31/2003 6 x 21.5 SAU \$13.37 \$0.00 7.5000% NOTICE-PAGE 2 12/31/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% HODGENVILLE LARUE CO. HERALD NEWS NOTICE-PAGE 1 12/24/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 2 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	\$1,724.73
NOTICE-PAGE 2 12/31/2003 2 x 19.5 SAU \$13.37 \$0.00 7.5000% HODGENVILLE LARUE CO. HERALD NEWS NOTICE-PAGE 1 12/24/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	\$521.43
HODGENVILLE LARUE CO. HERALD NEWS NOTICEPAGE 1 12/24/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICEPAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICEPAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICEPAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	\$1,724.73
NOTICEPAGE 1 12/24/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICEPAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICEPAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICEPAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	\$521.43
NOTICE-PAGE 2 12/24/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICE-PAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	
NOTICEPAGE 1 12/31/2003 8 x 21.5 SAU \$7.27 \$0.00 7.5000% NOTICEPAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	\$1,250.44
NOTICEPAGE 2 12/31/2003 3 x 19.5 SAU \$7.27 \$0.00 7.5000%	\$425.30
***************************************	\$1,250.44
HOPKINSVILLE KENTUCKY NEW ERA	\$425.30
NOTICEPAGE 1 12/24/2003 8 x 21 CLDIS \$19.73 \$0.00 7.5000%	\$3,314.64
NOTICEPAGE 2 12/24/2003 3 x 21 CLDIS \$19.73 \$0.00 7.5000%	\$1,242.99
NOTICEPAGE 1 12/31/2003 8 x 21 CLDIS \$19.73 \$0.00 7.5000%	\$3,314.64
NOTICEPAGE 2 12/31/2003 3 x 21 CLDIS \$19.73 \$0.00 7.5000%	\$1,242.99
IRVINE CITIZEN VOICE & TIMES	
NOTICEPAGE 1 12/25/2003 6 x 21.5 CLDIS \$4.90 \$0.00 7.5000%	\$632.10
NOTICEPAGE 2 12/25/2003 3 x 18 CLDIS \$4.90 \$0.00 7.5000%	\$264.60
LAGRANGE OLDHAM ERA	
NOTICEPAGE 1 12/25/2003 8 x 21.5 SAU \$9.17 \$0.00 7.5000%	\$1,577.24
NOTICE-PAGE 2	\$495.18
LANCASTER CENTRAL RECORD :	•
NOTICEPAGE 1 12/25/2003 9 x 21 CLDIS \$6.70 \$0.00 7.5000%	\$1,266.30
NOTICE-PAGE 2 12/25/2003 3 x 19.5 CLDIS \$6.70 \$0.00 7.5000%	\$391.95
LAWRENCEBURG ANDERSON NEWS	
NOTICEPAGE 1 12/24/2003 .6 x 21.5 SAU \$9.26 \$0.00 7.5000%	\$1,194.54
NOTICE-PAGE 2 12/24/2003 2 x 19.5 SAU \$9,26 \$0.00 7.5000%	\$361.14
NOTICE-PAGE 1 12/31/2003 6 x 21.5 SAU \$9.26 \$0.00 7.5000%	\$1,194.54

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT,KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

MARY GILLESPIE

Agency LG&E ENERGY

IERGY PO Number
IAIN ST. 5TH FLOOR Order

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010 LOUISVILLE, KY 40232 03125LK0 RECEIVED

FEB 0 5 2004

Client KENTUCKY UTILITIES

ACCOUNTS PAYABLE

Newspaper Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 2	12/31/2003	2 x 19.5	SAU	\$9.26	\$0.00	7.5000%	\$361.14
LEBANON ENTERPRISE		• •		-			
NOTICE-PAGE 1	12/24/2003	8 x 21.5	CLDIS	\$6.23	\$0.00	7.5000%	\$1,071.56
NOTICE-PAGE 2	12/24/2003	3 x 19.5	CLDIS	\$6.23	\$0.00	7.5000%	\$364.46
NOTICE-PAGE 1	12/31/2003	8 x 21.5	CLDIS	\$6.23	\$0.00	7.5000%	\$1,071.56
NOTICE-PAGE 2	12/31/2003 .	3 x 19.5	CLDIS	\$6.23	\$0.00	7.5000%	\$364.46
LEITCHFIELD GRAYSON	CO. NEWS GAZ	ETTE .					
NOTICEPAGE 1	12/22/2003	8 x 21.5	CLDIS	\$5.95	\$0.00	7.5000%	\$1,023.40
NOTICE-PAGE 2	12/22/2003	3 x 19.5	CLDIS	\$5.95	\$0.00	7.5000%	\$348.08
NOTICEPAGE 1	12/29/2003	8 x 21.5	CLDIS	\$5.95	\$0.00	7.5000%	\$1,023.40
NOTICE-PAGE 2	12/29/2003	3 x 19.5	CLDIS	\$5.95	\$0.00	7.5000%	\$348.08
LEXINGTON HERALD-LE	ADER	•					
NOTICE-PAGE 1	12/24/2003	10 x 21.5	CLDIS	\$24.32	\$0.00	0.0000%	\$5,228.80
NOTICE-PAGE 2	12/24/2003	4 x 19.5	CLDIS	\$24.32	\$0.00	0.0000%	\$1,896.96
NOTICE-PAGE 1	12/31/2003	10 x 21.5	CLDIS	\$24.32	\$0.00	0.0000%	\$5,228.80
NOTICE-PAGE 2	12/31/2003	4 x 19.5	CLDIS	\$24.32	\$0.00	0.0000%	\$1,896.96
LIBERTY CASEY CO. NE	NS						
NOTICEPAGE 1	12/24/2003	8 x 21.5	CLDIS	\$6.55	\$0.00	7.5000%	\$1,126.60
NOTICEPAGE 2	12/24/2003	3 x 19.5	CLDIS	\$6.55	\$0.00	7.5000%	\$383.18
NOTICEPAGE 1	12/31/2003	8 x 21.5	CLDIS	\$ 6.55	\$0.00	7.5000%	\$1,126.60
NOTICEPAGE 2	12/31/2003	3 x 19.5	CLDIS	\$6.5 5	\$0.00	7.5000%	\$383.18
LONDON SENTINEL-ECH	10						
NOTICEPAGE 1	12/22/2003	. 9 x 21.5	CLDIS	\$8.89	\$0.00	7.5000%	\$1,720.22
NOTICEPAGE 2	12/22/2003	3 x 19.5	CLDIS	\$8.89	\$0.00	7.5000%	\$520.07
NOTICEPAGE 1	12/29/2003	9 x 21.5	CLDIS	\$8.89	\$0.00	7.5000%	\$1,720.22
NOTICEPAGE 2	12/29/2003	3×19.5	CLDIS	\$8.89	\$0.00	7.5000%	\$520.07
LOUISVILLE COURIER-JO	DURNAL						
NOTICE-PAGE 1	12/24/2003	10 x 21.5	CLDIS	\$97.25	\$0.00	0.0000%	\$20,908.75
NOTICEPAGE 2	12/24/2003	4 x 19.5	CLDIS	\$97.25	\$0.00	0.0000%	\$7,585.50
NOTICEPAGE 1	12/31/2003	. 10 x 21.5	CLDIS	\$97.25	\$0.00	0.0000%	\$20,908.75

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

				HIVOICE				
Agency	MARY GILLE			•	PO Number		DE	
	220 W. MAIN	ST. 5TH FLO	OR		Order	03125	ILKO RE	CEIVED
	P.O. BOX 32	010				•	FFR	0 5 2004
	LOUISVILLE	KY 40232	-	-			1 50	0 3 2007
Client	KENTUCKY	UTILITIES					ACCOUN	its payabl
Newspape	F							
Captio	ກ	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
	E-PAGE 2 TILLE MESSENG	12/31/2003	4 x 19.5	CLDIS	\$97.25	\$0.00	0.0000%	\$7,585.50
	EPAGE 1	12/24/2003	9 x 21.25	CLDIS	\$14.05	\$0.00	7.5000%	\$2,687.06
	E-PAGE 2	12/24/2003	3 x 19.5	CLDIS	\$14.05	\$0.00	7.5000%	\$821.92
	E-PAGE 1	12/31/2003	9 x 21.25	CLDIS	\$14.05	\$0.00	7.5000%	\$2,687.06
NOTIC	E-PAGE 2 .	12/31/2003	3 x 19.5	CLDIS	\$14.05	\$0.00	7.5000%	\$821.92
MANCHEST	TER ENTERPRI	SE					•	•
NOTIC	EPAGE 1	12/25/2003	7 x 21	CLDIS	\$7.25	\$0.00	7.5000%	\$1,065.75
NOTIC	E-PAGE 2	12/25/2003	3 x 19.5	CLDIS	\$7.25	\$0.00	7.5000%	\$424.12
MARION C	RITTENDEN PR	ESS	•		•			
NOTIC	EPAGE 1	12/25/2003	6 x 21.5	CLDIS	\$7.00	\$0.00	7.5000%	\$903.00
	EPAGE 2	12/25/2003	2 x 19.5	CLDIS	\$7.00	\$0.00	7.5000%	\$273.00
MAYSVILLE	ELEDGER-INDE	PENDENT						
NOTIC	EPAGE 1	12/23/2003	9 x 21.5	CLDIS	\$10.00	\$0.00	7.5000%	\$1,935.00
NOTIC	EPAGE 2	12/23/2003	3 x 19.5	CLDIS	\$10.00	\$0.00	7.5000%	\$585.00
NOTIC	EPAGE 1	12/30/2003	9 x 21.5	CLDIS	\$10.00	\$0.00	7.5000%	\$1,935.00
	EPAGE 2	12/30/2003	3 x 19.5	CLDIS	\$10.00	\$0.00	7.5000%	\$585.00
MIDDLESE	DRO DAILY NE	WS						
NOTIC	EPAGE 1	12/24/2003	9 x 21.5	CLDIS	\$11.73	\$0.00	7.5000%	\$2,269.76
NOTIC	EPAGE 2	12/24/2003	3 x 19.5	CLDIS	\$11.73	\$0.00	7.5000%	\$686.20
	EPAGE 1	12/31/2003	9 x 21.5	CLDIS	\$11.73	\$0.00	7.5000%	\$2,269.76
	EPAGE 2	12/31/2003	3 x 19.5	CLDIS	\$11.73	\$0.00	7.5000%	\$686.20
JOREHEA	D NEWS							
	E-PAGE 1	12/23/2003	9 x 21	CLDIS	\$7.75	\$0.00	7.5000%	\$1,464.75
	EPAGE 2	12/23/2003	3 x 19.5	CLDIS	\$7.75	\$0.00	7.5000%	\$453.38
	EPAGE 1	12/30/2003	9 x 21	CLDIS	\$7.75	\$0.00	7.5000%	\$1,464.75
	E-PAGE 2	12/30/2003	3 x 19.5	CLDIS	\$7.75	\$0.00	7.5000%	\$453.38
	IELD UNION CO			•				
	E-PAGE 1	12/24/2003		CLDIS	\$7.76	\$0.00	7.5000%	\$1,334.72
NOTIC	E-PAGE 2	12/24/2003	3×19.5	CLDIS	\$7.76	\$0.00	7.5000%	\$453.96

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT.KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

MARY GILLESPIE

LG&E ENERGY

PO Number

220 W. MAIN ST. 5TH FLOOR

Order

03125LK0 RECEIVED

P.O. BOX 32010

FEB 0 5 2004

LOUISVILLE, KY 40232 KENTUCKY UTILITIES

ACCOUNTS PAYABLE

N	ev	/21	าส	ne.	٠,

Client

Agency

Caption	Run Date	Ad Size	Rate Name	Rate	Союг	Disc.	Gross
NOTICEPAGE 1	12/31/2003	8 x 21.5	CLDIS	\$7.76	\$0.00	7.5000%	\$1,334.72
NOTICEPAGE 2	12/31/2003	3 x 19.5	CLDIS	\$7.76	\$0.00	7.5000%	\$453.96
MT. STERLING ADVOCATI	E	•	•			•	-
NOTICE-PAGE 1	12/25/2003	6 x 21.5	CLDIS	\$8.85	\$0.00	7.5000%	\$1,141.65
NOTICE-PAGE 2	12/25/2003	2 x 19.5	CLDIS	\$8.85	\$0.00	7.5000%	\$345.15
MT. VERNON SIGNAL							
NOTICE-PAGE 1	12/25/2003	6 x 21.5	CLDIS	\$6.75	\$0.00	7.5000%	\$870.75
NOTICE-PAGE 2	12/25/2003	2 x 19.5	CLDIS	\$6.75	\$0.00	7.5000%	\$263.25
MUNFORDVILLE HART CO). NEWS-HERA	LD				•	
NOTICE-PAGE 1	12/25/2003	8 x 21.5	CLDIS	\$9.58	\$0.00	7.5000%	\$1, 64 7.76
NOTICE-PAGE 2	12/25/2003	3 x 18	CLDIS	\$9.58	\$0.00	7.5000%	\$517.32
NEW CASTLE HENRY CO.	. LOCAL						-
NOTICE-PAGE 1	12/24/2003	8 x 21.5	CLDIS	\$8,53	\$0.00	7.5000%	\$1,467.16
NOTICE-PAGE 2	. 12/24/2003	3 x 19.5	CLDIS	\$8.53	\$0.00	7.5000%	\$499.00
NOTICE-PAGE 1	12/31/2003	8 x 21.5	CLDIS	\$8.53	\$0.00	7.5000%	\$1,467.16
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$8.53	\$0.00	7.5000%	\$499.00
NICHOLASVILLE JESSAM	INE JOURNAL						
NOTICE-PAGE 1	12/25/2003	6 x 21	CLDIS	\$10.52	\$0.00	7.5000%	\$1,325.52
NOTICE-PAGE 2	12/25/2003	2 x 19.5	CLDIS	\$10.52	\$0.00	7.5000%	\$410.28
OWENSBORO MESSENG	ER-INQUIRER						
NOTICE-PAGE 1	12/23/2003	10 x 21	CLDIS	\$17.02	\$0.00	0.0000%	\$3,574.20
NOTICE-PAGE 2	. 12/23/2003	3 x 19.5	CLDIS	\$17.02	\$0.00	0.0000%	\$995.67
NOTICE-PAGE 1	12/30/2003	10 x 21	CLDIS	\$17.02	\$0.00	0.0000%	\$3,574.20
NOTICE-PAGE 2	12/30/2003	3 x 19.5	CLDIS	\$17.02	\$0.00	0.0000%	\$995.67
OWENTON NEWS-HERAL							
NOTICE-PAGE 1	12/24/2003	8 x 21	CLDIS	\$5.99	\$0.00	7.5000%	\$1,006.32
NOTICE-PAGE 2	12/24/2003	3 x 19.5	CLDIS	\$5.99	\$0.00	7.5000%	\$350.42
NOTICE-PAGE 1	12/31/2003	8 x 21	CLDIS	\$5.99	\$0.00	7.5000%	\$1,006.32
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$5.99	\$0.00	7.5000%	\$350.42

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101 CONSUMER LANE FRANKFORT,KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

NOTICE-PAGE 1

NOTICE-PAGE 2

NOTICE--PAGE 1

NOTICE--PAGE 2

PRINCETON TIMES LEADER

Invoice

MARY GILLESPIE PO Number **LG&E ENERGY** Agency 03125LK0 Order 220 W. MAIN ST. 5TH FLOOR RECEIVED P.O. BOX 32010 FEB 0 5 2004 LOUISVILLE, KY 40232 **ACCOUNTS PAYABLE** Client KENTUCKY UTILITIES Newspaper Color Disc. Gross Run Date Ad Size Rate Name Rate Caption OWINGSVILLE BATH CO. NEWS-OUTLOOK CLDIS \$4,95 \$0.00 7.5000% \$638.55 12/25/2003 6 x 21.5 NOTICE-PAGE 1 \$193.05 **CLDIS** \$4.95 \$0.00 7.5000% 12/25/2003 2 x 19.5 NOTICE-PAGE 2 PADUCAH SUN **CLDIS** \$38.00 \$0.00 7.5000% \$7,267.50 12/23/2003 9 x 21.25 NOTICE-PAGE 1 12/23/2003 3 x 19.5 **CLDIS** \$38.00 \$0.00 7.5000% \$2,223.00 NOTICE--PAGE 2 **CLDIS** \$38,00 \$0.00 7.5000% \$7,267.50 NOTICE--PAGE 1 12/30/2003 9 x 21.25 \$0.00 7.5000% \$2,223.00 -12/30/2003 3 x 19.5 CLDIS \$38.00 NOTICE--PAGE 2 PARIS BOURBON CO. CITIZEN **CLDIS** \$7.00 \$0.00 7.5000% \$882.00 NOTICE-PAGE 1-ALSO 12/24/2003 6 x 21 PLACE IN ADVERTISER 12-22 7.5000% NOTICE--PAGE 2--ALSO 12/24/2003 2 x 19.5 CLDIS \$7.00 \$0.00 \$273.00 PLACE IN ADVERTISER 12-22 \$882.00 NOTICE-PAGE 1-ALSO 12/31/2003 6 x 21 CLDIS \$7.00 \$0.00 7.5000% PLACE IN ADVERTISER 12-29 NOTICE-PAGE 2-ALSO 12/31/2003 2 x 19.5 CLDIS \$7.00 \$0.00 7.5000% \$273.00 PLACE IN ADVERTISER 12-29 PARIS BOURBON TIMES \$0.00 7.5000% \$926.10 NOTICE-PAGE 1 12/22/2003 6 x 21 CLDIS \$7.35 \$0.00 7.5000% \$286.65 NOTICE-PAGE 2 12/22/2003 2 x 19.5 **CLDIS** \$7.35 \$926.10 CLDIS \$7.35 \$0.00 7.5000% NOTICE-PAGE 1 12/29/2003 6 x 21 **CLDIS** 7.5000% \$286.65 NOTICE--PAGE 2 12/29/2003 2 x 19.5 \$7.35 \$0.00 PINEVILLE SUN

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CLDIS

CLDIS

CLDIS

CLDIS

12/25/2003 6 x 21

12/25/2003 2 x 19.5

12/24/2003 9 x 21.5

12/24/2003 3 x 19.5

\$0.00

\$0.00

\$0.00

\$0.00

\$6.60

\$6.60

\$5.00

\$5.00

7.5000%

7.5000%

7.5000%

7.5000%

\$831.60

\$257.40

\$967.50

\$292.50

KENTUCKY PRESS SERVICE

101 CQNSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

Agency

MARY GILLESPIE

PO Number

LG&E ENERGY 220 W. MAIN ST. 5TH FLOOR

Order

03125LK0

RECEIVED

P.O. BOX 32010

LOUISVILLE, KY 40232

FEB 0 5 2034

Client

KENTUCKY UTILITIES

ACCOUNTS PAYABLE

N	ews	pap	er

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 1	12/31/2003	9 x 21.5	CLDIS	\$5.00	\$0.00	7.5000%	\$967.50
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$5.00	\$0.00	7.5000%	\$292.50
PROVIDENCE JOURNAL-	ENTERPRISE			-			4_0
NOTICE-PAGE 1	12/25/2003	6 x 21.5	CLDIS	\$6.25	\$0.00	7.5000%	\$806.25
NOTICE-PAGE 2	12/25/2003	2 x 19.5	CLDIS	\$6.25	\$0.00	7.5000%	\$243.75
PULASKI NEWS JOURNA	L .			,			Ψ2-10.70
NOTICEPAGE 1	12/25/2003	6 x 21.5	CLDIS	\$7.50	\$0.00	7.5000%	\$967.50
NOTICE-PAGE 2	12/25/2003	3 x 18	CLDIS	\$7.50	\$0.00	7.5000%	\$405.00
RADCLIFF SENTINEL		=		4	40.50	7.000070	Ψ-00.00
NOTICE-PAGE 1	12/25/2003	.6 x 21.5	CLDIS	\$5.75	\$0.00	7.5000%	\$741.75
NOTICE-PAGE 2	12/25/2003	72 x 19.5	CLDIS	\$5.75	\$0.00	7.5000%	\$224.25
RICHMOND REGISTER				7-1. -	40.00		ΨΕΣ.Τ.Σ.Ο
NOTICE-PAGE 1	12/23/2003	9 x 21.5	CLDIS	\$9.66	\$0.00	7.5000%	\$1,869,21
NOTICEPAGE 2.	12/23/2003	3 x 19.5	CLDIS	\$9.66	\$0.00	7.5000%	\$565.11
NOTICE-PAGE 1	12/30/2003	9 x 21.5	CLDIS	\$9.66	\$0.00	7.5000%	\$1,869.21
NOTICEPAGE 2	12/30/2003	3 x 19.5	CLDIS	\$9.66	\$0.00	7.5000%	\$565.11
RUSSELL SPRINGS TIME	S-JOURNAL			•	40.00		φοσ, τη
NOTICE-PAGE 1	12/25/2003	6 x 21	CLDIS	\$6.50	\$0.00	7.5000%	\$819.00
NOTICE-PAGE 2	12/25/2003	2 x 19.5	CLDIS	\$6.50	\$0.00	7.5000%	\$253.50
SEBREE BANNER				*****	75.00	0000 /4	Ψ200.00
NOTICE-PAGE 1	12/25/2003	6 x 21.25	CLDIS	\$3.25	\$0.00	7.5000%	\$414.38
NOTICE-PAGE 2	12/25/2003	2 x 19.5	CLDIS	\$3.25	\$0.00	7.5000%	\$126.75
SHELBYVILLE SENTINEL-	NEWS			•	*****		4120.70
NOTICE-PAGE 1	12/24/2003	8 x 21.5	CLDIS	\$9.04	\$0.00	7.5000%	\$1,554.88
NOTICEPAGE 2	12/24/2003	3 x 19,5	CLDIS	\$9.04	\$0.00	7.5000%	\$528.84
NOTICEPAGE 1	12/31/2003	8 x 21.5	CLDIS	\$9.04	\$0.00	7.5000%	\$1,554.88
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$9.04	\$0.00	7.5000%	\$528.84
SHEPHERDSVILLE PIONE	ER-NEWS	•		•			40.0.07
NOTICEPAGE 1	12/24/2003	8 x 21.5	CLDIS	\$9.05	\$0.00	7.5000%	\$1,556,60
NOTICEPAGE 2	12/24/2003	3 x 19.5	CLDIS	\$9.05	\$0.00	7.5000%	\$529.42

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT,KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

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Invoice

MARY GILLESPIE

Agency LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

KENTUCKY UTILITIES

PO Number

Order 03125LK0

KO RECEIVED

FEB 0 5 2004

ACCOUNTS PAYABLE

News	paper
IACARO	vavei

Client

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 1	12/31/2003	8 x 21.5	CLDIS	\$9.05	\$0.00	7.5000%	\$1,556.60
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$9.05	\$0.00	7.5000%	\$529,42
SMITHLAND LIVINGSTON LE	EDGER			-	•		49201.12
NOTICEPAGE 1	12/24/2003	6 x 21	CLDIS	\$12.95	\$0.00	7.5000%	\$1,631.70
NOTICEPAGE 2	12/24/2003	2 x 19.5	CLDIS	\$12.95	\$0.00	7.5000%	\$505.05
NOTICEPAGE 1	12/31/2003	6 x 21	CLDIŚ	\$12,95	\$0.00	7.5000%	\$1,631.70
NOTICE-PAGE 2	12/31/2003	2 x 19.5	CLDIS	\$12.95	\$0.00	7.5000%	\$505.05
SOMERSET COMMONWEAL	TH-JOURNA!	-		•	7-11-2		Ψ200.00
NOTICEPAGE 1	12/30/2003	9 x 21.5	CLDIS	\$11.75	\$0.00	7.5000%	\$2,273.62
NOTICE-PAGE 2	12/30/2003	3 x 19.5	CLDIS	\$11.75	\$0.00	7.5000%	\$687.38
SPRINGFIELD SUN				. •	70.00	1,000070	υυ, τυυφ
NOTICE-PAGE 1	12/24/2003	8 x 21.5	CLDIS	\$6.23	\$0.00	7.5000%	\$1,071.56
NOTICEPAGE 2	12/24/2003	3 x 19.5	CLDIS	\$6.23	\$0.00	7.5000%	\$364.46
NOTICEPAGE 1	12/31/2003	8 x 21.5	CLDIS	\$6.23	\$0.00	7.5000%	\$1,071.56
NOTICEPAGE 2	12/31/2003	3 x 19.5	CLDIS .	\$6.23	\$0.00	7.5000%	\$364.46
STANFORD INTERIOR JOUR	INAL				• • •		7001110
NOTICEPAGE 1	12/25/2003	8 x 21.5	CLDIS	\$4.75	\$0.00	7.5000%	\$817.00
NOTICE-PAGE 2	12/25/2003	3 x 18	CLDIS	\$4.75	\$0.00	7.5000%	\$256.50
STURGIS NEWS				•		.,	4200.00
NOTICEPAGE 1	12/24/2003	6 x 21.5	CLDIS	\$4.00	\$0.00	7.5000%	\$516,00
NOTICEPAGE 2	12/24/2003	2 x 19.5	CLDIS	\$4.00	\$0.00	7.5000%	\$156.00
NOTICEPAGE 1	12/31/2003	6 x 21.5	CLDIS	\$4.00	\$0.00	7.5000%	\$516,00
NOTICE-PAGE 2	12/31/2003	2 x 19.5	CLDIS	\$4.00	\$0.00	7.5000%	\$156.00
TAYLORSVILLE SPENCER M	AGNET		••	- · · ·	70.00		Ψ100.00
NOTICE-PAGE 1	12/24/2003	8 x 21	CLDIS	\$3.75	\$0.00	7.5000%	\$630.00
NOTICEPAGE 2	12/24/2003	3 x 19.5	CLDIS	\$3,75	\$0.00	7.5000%	\$219.38
NOTICEPAGE 1	12/31/2003	8 x 21	CLDIS	\$3.75	\$0.00	7.5000%	\$630.00
NOTICE-PAGE 2	12/31/2003	3 x 19.5	CLDIS	\$3.75	\$0.00	7.5000%	\$219.38
THREE FORKS TRADITION				•	• • • • •		42.0.00
NOTICE-PAGE 1	12/24/2003	6 x 21	CLDIS	\$4.70	\$0.00	7.5000%	\$592.20

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.



101 CONSUMER LANE FRANKFORT,KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

MARY GILLESPIE

Agency LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

PÓ Number

Order 03125LK0

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FEB 0 5 2004

Client

Newspaper

KENTUCKY UTILITIES

ACCOUNTS PAYABLE

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 2	12/24/2003	2 x 19.5	CLDIS	\$4.70	\$0.00	7.5000%	\$183.30
NOTICE-PAGE 1	12/31/2003	6 x 21	CLDIS	\$4.70	\$0.00	7.5000%	\$592.20
NOTICE-PAGE 2	12/31/2003	2 x 19.5	CLDIS	\$4.70	\$0.00	7.5000%	\$183,30
VERSAILLES WOODFOR	D SUN						,
NOTICEPAGE 1	12/24/2003	6 x 21	CLDIS	\$7.35	\$0.00	7.5000%	\$926.10
NOTICEPAGE 2	12/24/2003	2 x 19.5	CLDIS	\$7.35	\$0.00	7.5000%	\$286,65
WARSAW GALLATIN CO.	NEWS		•				
NOTICE-PAGE 1	12/24/2003	6 x 21.5	CLDIS	\$5.68	\$0.00	7.5000%	\$732.72
NOTICE-PAGE 2	12/24/2003	2 x 19.5	CLDIS	\$5.68	\$0.00	7.5000%	\$221.52
WHITLEY CITY MCCREAR	RY CO. RÉCORD)					·
NOTICEPAGE 1	12/23/2003	9 x 21.5	CLDIS	\$5.65	\$0.00	7.5000%	\$1,093.28
NOTICEPAGE 2	12/23/2003	3 x 19.5	CLDIS	\$5.65	\$0.00	7.5000%	\$330.52
NOTICE-PAGE 1	12/30/2003	9 x 21.5	CLDIS	\$5 .65	\$0.00	7.5000%	\$1,093.28
NOTICE-PAGE 2	12/30/2003	3 x 19.5	CLDIS	\$5.65	\$0.00	7.5000%	\$330.52
WICKLIFFE ADVANCE YE	OMAN						
NOTICE-PAGE 1	12/24/2003	6 x 21	CLDIS	\$12.95	\$0.00	7.5000%	\$1,631.70
NOTICE-PAGE 2	12/24/2003	2 x 19.5	CLDIS	\$12.95	\$0.00	7.5000%	\$505.05
NOTICEPAGE 1	12/31/2003	6 x 21	CLDIS	\$12.95	\$0.00	7.5000%	\$1,631.70
NOTICE-PAGE 2	12/31/2003	2 x 19.5	CLĎIS	\$12.95	\$0.00	7.5000%	\$505.05
WILLIAMSBURG NEWS-JO	OURNAL						
NOTICE-PAGE 1	12/25/2003	6 x 21.5	CLDIS	\$10.47	\$0.00	7.5000%	\$1,350.63
NOTICE-PAGE 2		.3 x 19.5	CLDIS	\$10.47	\$0.00	7.5000%	\$612.50
WILLIAMSTOWN GRANT						• •	•
NOTICE-PAGE 1	12/25/2003	8 x 21.5	CLDIS	\$6.33	\$0.00	7.5000%	\$1,088.76
NOTICEPAGE 2	12/25/2003	3 x 19.5	CLDIS	\$6.33	\$0.00	7.5000%	\$370.30
WINCHESTER SUN							
NOTICE-PAGE 1	12/23/2003	9 x 21.5	CLDIS	\$10.75	\$0.00	7.5000%	\$2,080.12
NOTICEPAGE 2	12/23/2003	3 x 19.5	CLDIS	\$10.75	\$0.00	7.5000%	\$628.88
NOTICE-PAGE 1	12/30/2003	9 x 21.5	CLDIS	\$10.75	\$0.00	7.5000%	\$2,080.12
NOTICE-PAGE 2	12/30/2003	3 x 19.5	CLDIS	\$10.75	\$0.00	7.5000%	\$628.88

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.



101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, January 06, 2004 04:12 PM

Invoice

MARY GILLESPIE

LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

Client

PO Number

Order

03125LK0 RECEIVED

FEB 0 5 2004

KENTUCKY UTILITIES

Newspaper

Agency

ACCOUNTS PAYABLE

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
· · · · · · · · · · · · · · · · · · ·		··		Gross Adve	rtising	<u> </u>	\$330,864.62
				Discounts			\$18,786.35
				Tax: USA			\$0.00
				Total Invoic	е		\$312,078.27
				Payments			\$0.00
				Adjustments	s	/	\$0.00
				Balance Due	•	(\$312,078.27
						(

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.



101 CONSUMER LANE FRANKFORT, KY 40601-

Voice (502) 223-8821 Fax (502) 875-2624

Friday, January 16, 2004 02:57 PM

XAWA PATIL

Statement

Last Date	Order	Туре	Client Nan	ne	Gross	Net	Payments	Due
A	MARY GIL							
Agency	LG&E ENE	ERGY NN ST. 5TH	FLOOR					
	P.O. BOX		. , 2001	•				
	LOUISVILI	LE, KY 402	32					
12/31/2003	03125LK0	Advertising	KENTUCKY	UTILITIES	\$330,864.62	\$312,078.27	\$0.00	\$312,078.27
01/15/2004	04012LK0	Advertising	KENTUCKY		\$238,199.57	\$223,348.87	\$0.00	\$223,348.87
	· · · · · · · · · · · · · · · · · · ·		, ,	Client Total	\$569,064.19	\$535,427.14	\$0.00	\$535,427.14
	•			Agency Total	\$569,064,19	\$535,427.14	\$0.00	\$535,427,14

ok for Proposition 2/3/04

2/4/09

RECEIVED

FEB 0 5 2004

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ACCOUNTS PAYABLE \$2233 48.87



101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

Agency LG&E EN

MARY GILLESPIE LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

PO Number

Order

RECEIVED

FEB 0 5 2004

Client

KENTUCKY UTILITIES

ACCOUNTS PAYABLE

Caption	Run Date	Ad Size	Rate Name	Rate	Color .	Disc.	Gross
BARBOURVILLE MOUNTA	IN ADVOCATE		-		•	• • •	•
NOTICE-PAGE 1	01/01/2004	8 x 21.5	CLDIS	\$7.00	\$0.00	7.5000%	\$1,204,00
NOTICE-PAGE 2	01/01/2004	3 x 19.5	CLDIS	\$7.00	\$0.00	7.5000%	\$409.50
NOTICEPAGE 1	01/08/2004	8 x 21.5	CLDIS	\$7.00	\$0.00	7.5000%	\$1,204.00
NOTICE PAGE 2	01/08/2004	3 x 19.5	CLDIS	\$7.00	\$0.00	7.5000%	\$409.50
BARDSTOWN KENTUCKY	'STANDARD						
NOTICEPAGE 1	01/07/2004	8 x 21.5	CLDIS	\$13.48	\$0.00	7.5000%	\$2,318.56
NOTICEPAGE 2	01/07/2004	3 x 19.5	CLDIS	\$13.48	\$0.00	7.5000%	\$788.58
BEATTYVILLE ENTERPRIS	SE			•			
NOTICE-PAGE 1	01/07/2004	6 x 21	CLDIS	\$5.00	\$0.00	7.5000%	\$630.00
NOTICE-PAGE 2	01/07/2004	2×19.5	CLDIS	\$5.00	\$0.00	7.5000%	\$195.00
BEAVER DAM OHIO CO. N	MESSENGER						•
NOTICE-PAGE 1	01/07/2004	6 x 21	CLDIS	\$2.80	\$0.00	7.5000%	\$352.80
NOTICE-PAGE 2	01/07/2004	2 x 19.5	CLDIS	\$2.80	\$0.00	7.5000%	\$109.20
BEDFORD TRIMBLE BANK	NER-DEMOCRA	T					
NOTICEPAGE 1	01/07/2004	8 x 21.5	CLDIS	\$4.76	\$0.00	7.5000%	\$818.72
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$4.76	\$0.00	7.5000%	\$278.46
BEREA CITIZEN							
NOTICE-PAGE 1	01/01/2004	6 x 21	CLDIS	\$7.05	\$0,00	7.5000%	\$888.30
NOTICE-PAGE 2	01/01/2004	2 x 19.5	CLDIS	\$7.05	\$0.00	7.5000%	\$274.95
NOTICE-PAGE 1	01/08/2004	6 x 21	CLDIS	\$7.05	\$0.00	7.5000%	\$888.30
NOTICE-PAGE 2	01/08/2004	2×19.5	CLDIS	\$7.05	\$0.00	7.5000%	\$274.95
BROOKSVILLE BRACKEN	CO. NEWS				•		
NOTICE-PAGE 1	01/01/2004	6 x 21.5	CLDIS	\$4.00	\$0.00	7.5000%	\$516,00
NOTICE-PAGE 2	01/01/2004	2 x 19.5	CLDIS	\$4.00	\$0.00	7.5000%	\$156.00
NOTICE-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$4.00	\$0.00	7.5000%	\$516.00
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$4.00	\$0.00	7.5000%	\$156.00
BROWNSVILLE EDMONS	ON NEWS						
NOTICEPAGE 1	01/08/2004	8 x 21.5	CLDIS	\$4.20	\$0.00	7.5000%	\$722.40
NOTICE-PAGE 2	01/08/2004	3 x 18	CLDIS	\$4.20	\$0.00	7.5000%	\$226.80

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101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

MARY GILLESPIE LG&E ENERGY Agency PO Number 220 W. MAIN ST. 5TH FLOOR 04012LK0 Order P.O. BOX 32010 RECEIVED LOUISVILLE, KY 40232 FFB 0 5 2004 KENTUCKY UTILITIES. Client ACCOUNTS PAYABLE Newspaper Caption Run Date Ad Size Rate Name Rate Color Disc. Gross NOTICE-PAGE 1 01/15/2004 8 x 21.5 CLDIS \$4.20 \$0,00 7.5000% \$722.40 NOTICE-PAGE 2 01/15/2004 3 x 18 **CLDIS** \$4.20 \$0.00 7.5000% \$226.80 CALHOUN MCLEAN CO. NEWS NOTICE-PAGE 1 01/01/2004 10 x 21 **CLDIS** \$3.93 \$0.00 7.5000% \$825.30 NOTICE-PAGE 2 01/01/2004 3 x 19.5 **CLDIS** \$3.93 \$0.00 7.5000% \$229.90 NOTICE-PAGE 1 01/08/2004 10 x 21 **CLDIS** \$0.00 7.5000% \$3,93 \$825,30 NOTICE-PAGE 2 01/08/2004 3 x 19.5 CLDIS \$3.93 \$0.00 7.5000% \$229.90 CAMPBELLSVILLE CENTRAL KY NEWS JOURNAL NOTICE--PAGE 1 01/05/2004 8 x 21.5 **CLDIS** \$9.05 \$0.00 7.5000% \$1,556,60 NOTICE--PAGE 2 01/05/2004 3 x 19,5 **CLDIS** \$9.05 \$0.00 7.5000% \$529.42 CARLISLE NICHOLAS COUNTIAN **CLDIS** NOTICE-PAGE 1 01/02/2004 6 x 21 \$6.25 \$0.00 7.5000% \$787.50

01/02/2004 2 x 19.5 NOTICE--PAGE 2 **CLDIS** \$6.25 \$0.00 7.5000% \$243.75 NOTICE--PAGE 1 01/09/2004 6 x 21 **CLDIS** \$6,25 \$0.00 7.5000% \$787.50 NOTICE--PAGE 2 01/09/2004 2 x 19.5 CLDIS \$6.25 \$0.00 7.5000% \$243.75 CARROLLTON NEWS-DEMOCRAT NOTICE-PAGE 1 01/07/2004 8 x 21.5 CLDIS \$7,29 \$0.00 7.5000% \$1,253.88 NOTICE-PAGE 2 01/07/2004 3 x 19.5 CLDIS \$7.29 \$0.00 7.5000% \$426.46 CAVE CITY BARREN CO. PROGRESS NOTICE-PAGE 1 01/01/2004 8 x 21.5 CLDIS \$0.00 7.5000% \$1.647.76 \$9.58 **NOTICE-PAGE 2** 01/01/2004 3 x 18 CLDIS \$0.00 7.5000% \$9.58 \$517.32 01/08/2004 8 x 21.5 CLDIS \$0.00 7.5000% NOTICE-PAGE 1 \$9.58 \$1,647,76 NOTICE--PAGE 2 01/08/2004 3 x 18 CLDIS \$9.58 \$0.00 7.5000% \$517,32 CENTRAL CITY LEADER NEWS NOTICE--PAGE 1 01/07/2004 7 x 21 CLDIS \$0.00 7.5000% \$3.15 \$463.05 01/07/2004 3 x 18 NOTICE--PAGE 2 CLDIS \$0.00 7.5000% \$3.15 \$170.10 CENTRAL CITY TIMES-ARGUS NOTICE-PAGE 1 01/07/2004 6 x 21.5 CLDIS \$3.50 \$0.00 7.5000% \$451.50 NOTICE-PAGE 2 01/07/2004 2 x 19.5 CLDIS \$3.50 \$0.00 7.5000% \$136.50 NOTICE--PAGE 1 01/14/2004 6 x 21.5 CLDIS \$3.50 \$0.00 7.5000% \$451.50

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

MARY GILLESPIE

LG&E ENERGY

P.O. BOX 32010

PO Number

Order

04012LK0

5.40.

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FEB 0 5 2004

LOUISVILLE, KY 40232 KENTUCKY UTILITIES

220 W. MAIN ST. 5TH FLOOR

Newspaper

Agency

Client

ACCOUNTS PAYABLE

Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 2	01/14/2004	2 x 19.5	CLDIS	\$3.50	\$0.00	7.5000%	\$136,50
CLINTON HICKMAN CO. (GAZETTE						•
NOTICE-PAGE 1	01/01/2004	6 x 21	CLDIS	\$5.15	\$0.00	7.5000%	\$648.90
NOTICE-PAGE 2	01/01/2004	2 x 19.5	CLDIS	\$5.1 5	\$0.00	7.5000%	\$200.85
NOTICE-PAGE 1	01/08/2004	6 x 21	CLDIS	\$5.15	\$0.00	7.5000%	\$648.90
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$5.15	\$0.00	7.5000%	\$200.85
NOTICE-PAGE 1	01/15/2004	6 x 21	CLDIS	\$5.15	\$0.00	7.5000%	\$648.90
NOTICE-PAGE 2	01/15/2004	2 x 19.5.	CLDIS	\$5.15	\$0.00	7.5000%	\$200.85
COLUMBIA ADAIR PROGI	RESS	-			• .		,
NOTICEPAGE 1	01/08/2004	8 x 21.25	CLDIS	\$6.47	\$0.00	7.5000%	\$1,099,90
NOTICEPAGE 2	01/08/2004	3 x 18	CLDIS	\$6.47	\$0.00	7.5000%	\$349.38
COLUMBIA NEWS							*
NOTICE-PAGE 1	01/06/2004	8 x 21.25	CLDIS	\$6.47	\$0.00	7.5000%	\$1,099,90
NOTICE-PAGE 2	01/06/2004	3 x 18	CLDIS	\$6.47	\$0.00	7.5000%	\$349.38
CORBIN TIMES-TRIBUNE	•		••				,
NOTICE-PAGE 1	01/07/2004	9 x 21.5	CLDIS	\$10.00	\$0.00	7.5000%	\$1,935.00
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$10.00	\$0.00	7.5000%	\$585.00
CUMBERLAND TRI-CITY N	VEWS					-	,
NOTICE-PAGE 1	01/14/2004	6 x 21.5	CLDIS	\$4.25	\$0.00	7.5000%	\$548.25
NOTICE-PAGE 2	01/14/2004	3 x 18	CLDIS	\$4.25	\$0,00	7.5000%	\$229.50
CYNTHIANA DEMOCRAT						•	
NOTICE-PAGE 1	01/01/2004	6 x 21.5	CLDIS	\$7.12	\$0.00	7.5000%	\$918.48
NOTICE-PAGE 2	01/01/2004	2 x 19.5	CLDIS	\$7.12	\$0.00	7.5000%	\$277.68
NOTICE-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$7.12	\$0.00	7.5000%	\$918.48
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$7.12	\$0,00	7.5000%	\$277.68
DANVILLE ADVOCATE-ME	ESSENGER						•
NOTICE-PAGE 1	01/06/2004	9 x 21.5	CLDIS	\$11.25	\$0.00	7.5000%	\$2,176.88
NOTICE-PAGE 2	01/06/2004	3 x 19.5	CLDIS	\$11.25	\$0.00	7.5000%	\$658.12
DANVILLE LINCOLN LEDG	ER				•	•	
NOTICEPAGE 1	01/07/2004	9 x 21.5	CLDIS	\$5.40	\$0.00	7.5000%	\$1,044.90

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101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

MARY GILLESPIE

LG&E ENERGY Agency

Client

Newgnaner

PO Number

220 W. MAIN ST. 5TH FLOOR

Order 04012LK0

P.O. BOX 32010

RECEIVED

LOUISVILLE, KY 40232

FEB 0 5 2004

KENTUCKY UTILITIES

ACCOUNTS PAYABLE

Newspaper							
Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$5.40	\$0.00	7.5000%	\$315.90
DAWSON SPRINGS PRO	GRESS						
NOTICE-PAGE 1	01/01/2004	8 x 21	CLDIS	\$3.60	\$0.00	7.5000%	\$604.80
NOTICE-PAGE 2	01/01/2004	3×19.5	CLDIS	\$3.60	\$0.00	7.5000%	\$210.60
NOTICE-PAGE 1	01/08/2004	8 x 21	CLDIS	\$3.60	\$0.00	7.5000%	\$604.80
NOTICEPAGE 2	01/08/2004	3 x 19.5	CLDIS	\$3.60	\$0.00	7.5000%	\$210.60
EDDYVILLE HERALD-LED	GER .						-
NOTICE-PAGE 1	01/07/2004	9 x 21.25	CLDIS	\$4,25	\$0.00	7.5000%	\$812.81
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$4.25	\$0.00	7.5000%	\$248.62
ELIZABETHTOWN HARDI	N CO. INDEPEN	DENT					
NOTICE-PAGE 1	01/01/2004	4 x 15.75	CLDIS	\$5.75	\$0.00	7.5000%	\$362.25
NOTICE-PAGE 2	01/01/2004	4 x 15.75	CLDIS	\$5.75	\$0.00	7.5000%	\$362.25
NOTICE-PAGE 1	01/08/2004	4 x 15.75	CLDIS	\$5.75	\$0.00	7.5000%	\$362,25
NOTICE-PAGE 2	01/08/2004	4 x 15.75	CLDIS	\$5.75	\$0.00	7.5000%	\$362.25
ELIZABETHTOWN NEWS	-ENTERPRISE						
NOTICE-PAGE 1	01/06/2004	8 x 21.5	CLDIS	\$17.62	\$0.00	7.5000%	\$3,030.64
NOTICE-PAGE 2	01/06/2004	3 x 19.5	CLDIS	\$17.62	\$0.00	7.5000%	\$1,030.77
FALMOUTH OUTLOOK							
NOTICE-PAGE 1	01/06/2004	6 x 21.5	CLDIS	\$10.84	\$0.00	7.5000%	\$1,398.36
NOTICEPAGE 2	01/06/2004	2 x 19.5	CLDIS	\$10.84	\$0.00	7.5000%	\$422.76
FLEMINGSBURG GAZETT	Œ	•	-				
NOTICEPAGE 1	01/01/2004	6 x 21	CLDIS	\$4.90	\$0.00	7.5000%	\$617.40
NOTICEPAGE 2	01/01/2004	3 x 18	CLDIS	\$4.90	\$0.00	7.5000%	\$264.60
NOTICE-PAGE 1	01/08/2004	6 x 21	CLDIS	\$4.90	\$0.00	7.5000%	\$617.40
NOTICEPAGE 2	01/08/2004	3 x 18	CLDIS	\$4.90	\$0.00	7.5000%	\$264.60
FLEMINGSBURG SHOPPI	ER						
NOTICEPAGE-1	01/07/2004	8 x 21	CLDIS	\$4.70	\$0.00	7.5000%	\$789.60
NOTICEPAGE 2	01/07/2004	2 x 19.5	CLDIS	\$4.70	\$0.00	7.5000%	\$183.30
FRANKFORT STATE JOU	RNAL						
NOTICEPAGE 1	01/07/2004	8 x 21.5	CLDIS	\$9.40	\$0.00	7.5000%	\$1,616.80

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

MARY GILLESPIE

Agency

LG&E ENERGY

PO Number

220 W. MAIN ST. 5TH FLOOR

04012LK0 Order

P.O. BOX 32010

LOUISVILLE, KY 40232

RECEIVED FEB 0 5 2004

KENTUCKY UTILITIES Client

ACCOUNTS PAYABLE

Newspaper ACCOUNTS									
Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross		
NOTICEPAGE 2	01/07/2004	3 x 18	CLDIS	\$9.40	\$0.00	7.5000%	\$507.60		
FULTON LEADER									
NOTICE-PAGE 1	01/07/2004	8 x 21	CLDIS	\$5.00	\$0.00	7.5000%	\$840.00		
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$5.00	\$0.00	7.5000%	\$292.50		
GEORGETOWN NEWS				_					
NOTICE-PAGE 1	01/07/2004	8 x 21.5	CLDIS	\$5.76	\$0.00	7.5000%	\$990.72		
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$5.78	\$0.00	7.5000%	\$336.96		
GLASGOW DAILY TIMES									
NOTICE-PAGE 1	01/06/2004	8 x 21	CLDIS	\$8.55	\$0.00	7.5000%	\$1,436.40		
NOTICE-PAGE 2	01/06/2004	3 x 19.5	CLDIS	\$8.55	\$0.00	7.5000%	\$500.18		
GREENSBURG RECORD-	HERALD								
NOTICE-PAGE 1	01/07/2004	8 x 21	CLDIS	\$10.14	\$0.00	7.5000%	\$1,703.52		
NOTICE-PAGE 2	. 01/07/2004	3 x 19.5	CLDIS	\$10.14	\$0.00	7.5000%	\$59 3.19		
HARLAN DAILY ENTERPH	RISE				•				
NOTICE-PAGE 1	01/07/2004	9 x 21.25	CLDIS	\$10.30	\$0.00	7.5000%	\$1,969.88		
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$10.30	\$0.00	7.5000%	\$602.55		
HARRODSBURG HERALD	י								
NOTICE-PAGE 1	01/01/2004	8 x 21.25	CLDIS	\$6.50	\$0.00	7.5000%	\$1,105.00		
NOTICE-PAGE 2	01/01/2004	3 x 19.5	CLDIS	\$ 6.50	\$0.00	7.5000%	\$380.25		
NOTICE-PAGE 1	01/08/2004	8.x 21.25	CLDIS	\$6.50	\$0 .00	7.5000%	\$1,105.00		
NOTICEPAGE 2	01/08/2004	3 x 19.5	CLDIS	\$6.50	\$0.00	7.5000%	\$380.25		
HARTFORD OHIO CO. TIM	MES-NEWS								
NOTICE-PAGE 1	01/01/2004	6 x 21	CLDIS	\$4.47	\$0.00	7.5000%	\$563.22		
NOTICE-PAGE 2	01/01/2004	2 x 19.5	CLDIS	\$4.47	\$0.00	7.5000%	\$174.33		
NOTICE-PAGE 1	01/08/2004	6 x 21	CLDIS	\$4.47	\$0.00	7.5000%	\$563.22		
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$4.4 7	\$0.00	7.5000%	\$174.33		
HENDERSON GLEANER					•				
NOTICEPAGE 1	01/07/2004	6 x 21.5	SAU	\$13.91	\$0.00	7.5000%	\$1,794.39		
NOTICE-PAGE 2	01/07/2004	2 x 19.5	SAU	\$13.91	\$0.00	7.5000%	\$542.49		

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.



101 CONSUMER LANE FRANKFORT,KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

				Invoice				
Agency	MARY GILLE LG&E ENERO 220 W. MAIN P.O. BOX 320	∋Y ST. 5TH FLO	OR		PO Number Order	: 04012	LIVO	RECEIVED FEB 0 5 2004
	LOUISVILLE,							LED ft 1 7001
	,		•		. * *		ACC	OUNTS PAYAB
Client	KENTUCKY (JTILITIES						
Newspape	r							_
Captio	n	Run Date	Ad Size	Rate Name	Rate	Color	Disc	. Gross
HODGENVI	LLE LARUE CO.			<u></u>				
	EPAGE 1	01/07/2004		SAU	\$7.27	\$0.00	7.50009	•
	EPAGE 2	01/07/2004	3 x 19.5	SAU	\$7.27	\$0.00	7.50009	% \$425.30
	ILLE KENTUCK) EPAGE 1	01/07/2004	8 x 21	CLDIS	\$19.73	\$0.00	7.50009	% \$3,314.64
	EPAGE 2	01/07/2004		CLDIS	\$19.73	\$0.00	7.50009	
	IZEN VOICE & T		4 X.m.	-:	. ".			*
	EPAGE 1	01/01/2004	6 x 21.5	CLDIS	\$4.90	\$0.00	7.50009	\$632.10
	E-PAGE 2	01/01/2004	3 x 18	CLDIS	\$4.90	\$0.00	7.5000%	% \$264.60
NOTIC	EPAGE 1	01/08/2004	6 x 21.5	CLDIS	\$4.90	\$0,00	7.50009	% \$632.10
NOTIC	EPAGE 2	~01/08/2004	3 x 18	CLDIS	\$4.90	\$0.00	7.50009	% \$264.60
AGRANG	E OLDHAM ERA							
NOTIC	EPAGE 1	01/01/2004	8 x 21.5	SAU	_\$9.7 1	\$0.00	7.50009	
NOTIC	E-PAGE 2	01/01/2004	3 x 18	SAU	\$9.71	\$0.00	7.50009	
NOTIC	EPAGE 1	01/08/2004	8 x 21.5	SĄU	\$9.71	\$0.00	7.50009	. ,
	E-PAGE 2	01/08/2004	3 x 18	SAU	\$ 9. 7 1	\$0.00	7.50009	% \$524.34
	R CENTRAL RE			-				
	EPAGE 1	01/08/2004		CLDIS	\$6.70	\$0.00	7.50009	
	E-PAGE 2	01/08/2004	3 x 19.5.		\$6.70	\$0.00	7.50009	
	E-PAGE 1	01/15/2004		CLDIS	\$6.70	\$0.00	7.50009	· •
	EPAGE 2	01/15/2004	3 x 19.5	CLDIS	\$6.70	\$0.00	7,50009	% \$391.95
	EBURG ANDER		e ed E	CALL	60 00	\$0.00	7.5000	% \$1,266.78
	E-PAGE 1	01/07/2004	2 x 19.5	SAU SAU	\$9.82 \$9.82	\$0.00	7.5000	•
	E-PAGE 2	01/07/2004	Z X 19.0	SAU	99.0Z	Φ0,00	7.5000	/0 φ302.30
	ENTERPRISE EPAGE 1	01/07/2004	8 x 21.5	CLDIS	\$6.23	\$0.00	7.5000	% \$1,071.56
	E-PAGE 2	01/07/2004		CLDIS	\$6.23	\$0.00	7.5000	
	LD GRAYSON C			CEDIO		φ <u>σ</u> .σσ	7.0000	,υ ψου -
	E-PAGE 1	01/05/2004		CLDIS	\$5.95	\$0.00	7.50009	% \$1,023.40
	L	3 1/03/2004	~ A E L.U	CLUIC C	φυ.συ	ψυ.συ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, w:, w=0.70

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

MARY GILLESPIE

Agency

LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

PO Number

Order 04012LK0

RECEIVED

FEB 0 5 2004

Client KENTUCKY UTILITIES

ACCOUNTS PAYABLE

Newspaper						7,0000	
Newspaper Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
LEXINGTON HERALD-LEA	DER						
NOTICE-PAGE 1	01/07/2004	10 x 21.5	CLDIS	\$24,32	\$0.00	0.0000%	\$5,228.80
NOTICE-PAGE 2	01/07/2004	4 x 19.5	ÇLDIS	\$24.32	\$0.00	0.0000%	\$1,896.96
LIBERTY CASEY CO. NEW	rs						
NOTICE-PAGE 1	01/07/2004	8 x 21.5	CLDIS	\$ 6.55	\$0.00	7.5000%	\$1,126.60
NOTICEPAGE 2	01/07/2004	3 x 19.5	CLDIS	\$6.55	\$0.00	7.5000%	\$383.18
LONDON SENTINEL-ECHO)						
NOTICE-PAGE 1	01/05/2004	9 x 21.5	CLDIS	\$8.89	\$0.00	7.5000%	\$1,720.22
NOTICE-PAGE 2	01/05/2004	3×19.5	CLDIS	\$8.89	\$0.00	7.5000%	\$520.07
LOUISVILLE COURIER-JO	URNAL						
NOTICE-PAGE 1	01/07/2004	10 x 21.5	CLDIS	\$97.25	\$0.00	0.0000%	\$20,908.75
NOTICE-PAGE 2	01/07/2004	4 x 19.5	CLDIS	\$97.25	\$0.00	0.0000%	\$7,585.50
MADISONVILLE MESSENG	SER						
NOTICE-PAGE 1	01/07/2004	9 x 21.25	CLDİS	\$14.05	\$0.00	7,5000%	\$2,687.06
NOTICEPAGE 2	01/07/2004	3 x 19.5	CLDIŞ	\$14.05	\$0.00	7.5000%	\$821.92
MANCHESTER ENTERPRI	SE				·		<u>:-</u>
NOTICE-PAGE 1	01/01/2004	7 x 21	CLDIS	\$7.25	\$0.00	7.5000%	\$1,065.75
NOTICE-PAGE 2	01/01/2004	3 x 19.5	CLDIS	\$7.25	\$0,00	7.5000%	\$424.12
NOTICEPAGE 1	01/08/2004	7 x 21	CLDIS	\$7.25	\$0.00	7.5000%	\$1,065.75
NOTICEPAGE 2	01/08/2004	3 x 19.5	CLDIS	\$7.25	\$0.00	7.5000%	\$424.12
MARION CRITTENDEN PR	ESS						
NOTICE-PAGE 1	01/01/2004	6 x 21.5	CLDIS	\$7.00	\$0.00	7.5000%	\$903.00
NOTICEPAGE 2	01/01/2004	2 x 19.5	CLDIS	\$7. 00	\$0.00	7.5000%	\$273.00
NOTICE-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$7.00	\$0.00	7.5000%	\$903.00
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$7.00	\$0.00	7.5000%	\$273.00
MAYSVILLE LEDGER-IND	EPENDENT		-				
NOTICE-PAGE 1	01/06/2004	9 x 21.5	CLDIS	\$10. 00	\$0.00	7.5000%	\$1,935.00
NOTICEPAGE 2	01/06/2004	3 x 19.5	CLDIS	\$10.00	\$0.00	7.5000%	\$585.00
MIDDLESBORO DAILY NE							***
NOTICEPAGE 1	01/07/2004	9 x 21.5	CLDIS	\$11.73	\$0.00	7.5000%	\$2,269.76

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101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

Agency

Client

MARY GILLESPIE

LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

KENTUCKY UTILITIES

PO Number

Order

RECEIVED 04012L

FEB 0 5 2004

ACCOUNTS PAYABLE

			Under .				
Newspaper Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$11.73	\$0.00	7.5000%	\$686.20

Caption	Run Date	Ad Size	Kate Name	Late	COIO	D130.	0.000
NOTICEPAGE 2	01/07/2004	3 x 19.5	CLDIS	\$11.73	\$0.00	7.5000%	\$686.20
MOREHEAD NEWS							m4 404 7E
NOTICE-PAGE 1	01/06/2004	9 x 21	CLDIS	\$7.75	\$0.00	7.5000%	\$1,464.75
NOTICE-PAGE 2	01/06/2004	3 x 19.5	CLDIS	\$7.75	\$0.00	7.5000%	\$453.38
MORGANFIELD UNION CO	D. ADVOCATE		-				04 004 70
NOTICE-PAGE 1	01/07/2004	8 x 21.5	CLDIS	\$7.76	\$0.00	7,5000%	\$1,334.72
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$7.76	\$0.00	7.5000%	\$453.96
MT. STERLING ADVOCAT	Έ			,			A
NOTICE-PAGE 1	01/01/2004	6 x 21.5	CLDIS	\$8.85	\$0.00	7.5000%	\$1,141.65
NOTICE-PAGE 2	01/01/2004	2 x 19.5	CLDIS	\$8.85	\$0.00	7.5000%	\$345.15
NOTICE-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$8.85	\$0.00	7.5000%	\$1,141.65
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$8.85	\$0.00	7.5000%	\$345.15
MT. VERNON SIGNAL							
NOTICE-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$6.75	\$0.00	7.5000%	\$870.75
NOTICE-PAGE 2	01/08/2004		CLDIS	\$6.75	\$0.00	7.5000%	\$263.25
NOTICE-PAGE 1	01/15/2004	6 x 21.5	CLDIS	\$6.75	\$0.00	7.5000%	\$870.75
NOTICE-PAGE 2	01/15/2004	2 x 19.5	CLDIS	\$6.75	\$0.00	7.5000%	\$263.25
MUNFORDVILLE HART C							
NOTICE-PAGE 1	01/01/2004		CLDIS	\$9.58	\$0.00	7.5000%	\$1,647.76
NOTICE-PAGE 2	01/01/2004	3 x 18	CLDIS	\$9.58	\$0.00	7.5000%	\$517.32
NOTICE-PAGE 1	01/08/2004		CLDIS	\$9.58	\$0.00	7.5000%	\$1,647.76
NOTICE-PAGE 2	01/08/2004		CLDIS	\$9.58	\$0.00	7.5000%	\$517.32
NEW CASTLE HENRY CO	D. LOCAL						-
NOTICEPAGE 1	01/07/2004	8 x 21.5	CLDIS	\$8.53	\$0.00	7.5000%	\$1,467.16
NOTICE-PAGE 2	01/07/2004		CLDIS	\$8.53	\$0.00	7.5000%	\$499.00
NICHOLASVILLE JESSAN							
NOTICE-PAGE 1	01/01/2004	6 x 21	CLDIS	\$10.52	\$0.00	7.5000%	\$1,325.52
NOTICE-PAGE 2	·· _01/01/2004		CLDIS	\$10.52	\$0.00	7.5000%	\$410.28
NOTICE-PAGE 1	01/08/2004		CLDIS	\$10.52	\$0.00	7.5000%	\$1,325.52
NOTICEPAGE 2	01/08/2004		CLDIS	\$10.52	\$0.00	7.5000%	\$410.28
NO HOE-FACE Z	C./OW_00.						

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:53 PM

Invoice

Agency	MARY GILLESF LG&E ENERGY 220 W. MAIN S P.O. BOX 3201	, T. 5TH FLO 0	OR		PO Number Order	04012	LKORECE	,
	LOUISVILLE, K	Y 40232					FEB 0	5 2004
Client	KENTUCKY UT	ILITIES .					ACCOUNTS	PAYABLL
Newspape	er							
Captio	on ·	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
OWENSBO	ORO MESSENGER-	INQUIRER						• • •
NOTIC	E-PAGE 1	01/06/2004	10 x 21	CLDIS	\$17.02	\$0.00	0.0000%	\$3,574.20
NOTIC	E-PAGE 2	01/06/2004	3 x 19.5.	CLDIS	\$17.02	\$0.00	0.0000%	\$995.67
OWENTON	NEWS-HERALD							
	EPAGE 1	01/07/2004		CLDIS	\$ 5.99	\$0.00	7.5000%	\$1,006.32
	E-PAGE 2	01/07/2004		CLDIS	\$5.99	\$0.00	7.5000%	\$350.42
	ILLE BATH CO. NE							
NOTIC	E-PAGE 1	01/01/2004		CLDIS	\$4.95	\$0.00	7.5000%	\$638.55
NOTIC	E-PAGE 2	01/01/2004	2 x 19.5	CLDIS	\$4.95	\$0.00	7.5000%	\$193.05
NOTIC	E-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$4.95	\$0.00	7.5000%	\$638.55
NOTIC	EPAGE 2	01/08/2004	2 x 19.5	CLDIS	\$4.95	\$0.00	7.5000%	\$193.05
PADUCAH	SUN							
NOTIC	E-PAGE 1	01/06/2004	9 x 21.25	CLDIS	\$38.00	\$0.00	7.5000%	\$7,267.50
NOTIC	E-PAGE 2	01/06/2004	3 x 19.5	CLDIS	\$38.00	\$0.00	7.5000%	\$2,223.00
	URBON CO. CITIZE							
	E-PAGE 1ALSO E IN ADVERTISER	01/07/2004	6 x 21	CLDIS .	\$7.00	\$0.00	7.5000%	\$882.00
PLACE 1-5	E-PAGE 2-ALSO E IN ADVERTISER	01/07/2004	2 x 19.5	CLDIS	\$7.00	\$0.00	7.5000%	\$273.00
	URBON TIMES					#0.00	7 500007	0000 40
	E-PAGE 1	01/05/2004		CLDIS	\$7.35	\$0.00	7.5000%	\$926.10
	EPAGE 2	01/05/2004	2 x 19.5	CLDIS	\$ 7.35	\$0.00	7.5000%	\$286.65
PINEVILLE						***	7 500001	#024 CD
	CE-PAGE 1	01/01/2004		CLDIS	\$6.60	\$0.00	7.5000%	\$831.60
	CE-PAGE 2	01/01/2004		• • • • • • • • • • • • • • • • • • • •	\$6.60	\$0.00	7.5000%	\$257.40
NOTIC	DEPAGE 1	01/08/2004	6 x 21	CLDIS	\$6.60	\$0.00	7.5000%	\$831.60
NOTIC	EPAGE 2	01/08/2004	2 x 19.5	CLDIS	\$6.60	\$0.00	7.5000%	\$257.40
	ON TIMES LEADER DEPAGE 1	01/07/2004	9 x 21.5	CLDIS	\$5.00	\$0.00	7.5000%	\$967.50

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101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:54 PM

Invoice

MARY GILLESPIE Agency

LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

KENTUCKY UTILITIES

PO Number

Order

04012LKRECEIVED

FEB 0 5 2004

ACCOUNTS PAYABLE

Client

Newspaper Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$5.00	\$0.00	7.5000%	\$292.50
PROVIDENCE JOURNAL-	ENTERPRISE						-v
NOTICE-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$6.25	\$0.00	7.5000%	\$806.25
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$6.25	\$0.00	7.5000%	\$243.75
NOTICE-PAGE 1	01/15/2004	6 x 21.5	CLDIS	\$6.25	\$0.00	7.5000%	\$806.25
NOTICEPAGE 2	01/15/2004	2 x 19.5	CLDIS	\$6.25	\$0.00	7.5000%	\$243.75
PULASKI NEWS JOURNA	L						
NOTICEPAGE 1	01/01/2004	6 x 21.5	CLDI\$	\$7.50	\$0.00	7.5000%	\$967.50
NOTICE-PAGE 2	01/01/2004	3 x 18	CLDIS	\$7.50	\$0.00	7.5000%	\$405,00
NOTICEPAGE 1	01/08/2004	6 x 21.5	CLDIS	\$7.50	\$0,00	7.5000%	\$967.50
NOTICE-PAGE 2	_ 01/08/2004	3 x 18	CLDIS	\$7.50	\$0.00	7.5000%	\$405,00
RADCLIFF SENTINEL							
NOTICEPAGE 1	01/01/2004	6 x 21.5	CLDIS	\$5.88	\$0.00	7.5000%	\$758.52
NOTICE-PAGE 2	01/01/2004	2 x 19.5	CLDIS	\$5.88	\$0.00	7.5000%	\$229.32
NOTICE-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$5.88	\$0.00	7.5000%	\$758.52
NOTICEPAGE 2	01/08/2004	2 x 19.5	CLDIS	\$5.88	\$0.00	7.5000%	\$229.32
RICHMOND REGISTER							
NOTICE-PAGE 1	01/06/2004	9 x 21.5	CLDIS	\$9.66	\$0.00	7.5000%	\$1,869.21
NOTICE-PAGE 2	01/06/2004	3×19.5	CLDIS	\$9.66	\$0.00	7.5000%	\$ 565.11
RUSSELL SPRINGS TIME	S-JOURNAL						
NOTICE-PAGE 1	01/01/2004	6 x 21	CLDIS	\$6.50	\$0.00	7.5000%	\$819.00
NOTICEPAGE 2	01/01/2004	2 x 19,5	CLDIS	\$6.50	\$0.00	7.5000%	\$253.50
NOTICEPAGE 1	01/08/2004	6 x 21	CLDIS	\$6.50	\$0.00	7.5000%	\$819.00
NOTICEPAGE 2	01/08/2004	2 x 19.5	CLDIS	\$6.50	\$0.00	7.5000%	\$253.50
SEBREE BANNER							
NOTICE-PAGE 1	01/01/2004	6 x 21.25	CLDIS	\$3.25	\$0.00	7.5000%	\$414.38
NOTICE-PAGE 2	01/01/2004	2 x 19.5	CLDIS .	\$3.25	\$0.00	7,5000%	\$126.75
NOTICE-PAGE 1	01/08/2004	6 x 21.25	CLDIS	\$3.25	. \$0.00	7.5000%	\$414.38
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$3.25	\$0.00	7.5000%	\$126.75

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:54 PM.

Invoice

MARY GILLESPIE

Agency LG&E ENERGY

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

PO Number

Order

04012LK PECFIVED

FEB 0 5 2004

FED

Client

KENTUCKY UTILITIES

ACCOUNTS PAYABLE

						CCCOMITA	FATABLE
Newspaper			-	- .	.	D.	_
Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc.	Gross
SHELBYVILLE SENTINEL	-NEWS						
NOTICEPAGE 1	01/07/2004	8 x 21.5	CLDIS	\$9.04	\$0.00	7.5000%	\$1,554.88
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$9.04	\$0.00	7.5000%	\$528.84
SHEPHERDSVILLE PIONI	EER-NEWS					,	
NOTICE-PAGE 1	01/07/2004	8 x 21.5	CLDIS	\$9.05	\$0.00	7.5000%	\$1,556.60
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$9.05	\$0.00	7.5000%	\$529.42
SMITHLAND LIVINGSTON	I LEDGER						
NOTICE-PAGE 1	01/07/2004	6 x 21	CLDIS	\$12.95	\$0.00	7.5000%	\$1,631.70
NOTICEPAGE 2	01/07/2004	2 x 19.5	CLDIS	\$12.95	\$0.00	7.5000%	\$505.05
SOMERSET COMMONWE	EALTH-JOURNAL	-		·			
NOTICE-PAGE 1	01/06/2004	9 x 21.5	CLDIS	\$11.75	\$0.00	7.5000%	\$2,273.62
NOTICE-PAGE 2	_01/06/2004	3 x 19.5	CLDIS	\$11,75	\$0.00	7.5000%	\$687.38
NOTICEPAGE 1	01/13/2004	9 _. x 21.5	CLDIS	\$11.75	\$0.00	7.5000%	\$2,273.62
NOTICEPAGE 2	01/13/2004	3 x 19.5	CLDIS	\$11.75	\$0.00	7.5000%	\$687.38
SPRINGFIELD SUN							
NOTICE-PAGE 1	01/07/2004	8 x 21.5	CLDIS	\$6.23	\$0.00	7.5000%	\$1,071.56
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$6.23	\$0.00	7.5000%	\$364.46
STANFORD INTERIOR JO	DURNAL				•		
NOTICEPAGE 1	01/08/2004	8 x 21.5	CLDIS	\$4.75	\$0.00	7.5000%	\$817.00
NOTICE-PAGE 2	01/08/2004	3 x 18	CLDIS	\$4.75	\$0,00	7.5000%	\$256.50
NOTICE-PAGE 1	01/15/2004	8 x 21.5	CLDIS	\$4.75	\$0.00	7.5000%	\$817.00
NOTICE-PAGE 2	01/15/2004	3 x 18	CLDIS	\$4.75	\$0.00	7.5000%	\$256.50
STURGIS NEWS							
NOTICEPAGE 1	01/07/2004	6 x 21.5	CLDIS	\$4.00	\$0.00	7.5000%	\$516.00
NOTICEPAGE 2	···· 01/07/2004	2,x 1,9,5	CLDIS	\$4.00	\$0.00	7.5000%	\$156.00
TAYLORSVILLE SPENCE			4			•	
NOTICE-PAGE 1	01/07/2004	8 x 21	CLDIS	\$3.75	\$0.00	7.5000%	\$630.00
NOTICE-PAGE 2	01/07/2004	3 x 19.5	CLDIS	\$3.75	\$0.00	7.5000%	\$219.38
THREE FORKS TRADITIO	•						
NOTICE-PAGE 1	01/14/2004	6 x 21	CLDIS	\$4.70	\$0.00	7.5000%	\$592.20

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice, No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:54 PM

Invoice

MARY GILLESPIE

Agency LG&E ENERGY

PO Number

220 W. MAIN ST. 5TH FLOOR

Order 04012LK0

P.O. BOX 32010

LOUISVILLE, KY 40232

RECEIVED

Client

KENTUCKY UTILITIES

FEB 0 5 2004

Newspaper						ACCOUNT	S PAYAw.
Caption	Run Date	Ad Size	Rate Name	Rate	Color	Disc,	Gross
NOTICE-PAGE 2	.01/14/2004	2 x 19.5	CLDIS	\$4.70	\$0,00	7.5000%	\$183.30
VERSAILLES WOODFOF	RD SUN						
NOTICE-PAGE 1	12/31/2003	6 x 21	CLDIS	\$7.35	\$0.00	7.5000%	\$926.10
NOTICE-PAGE 2	12/31/2003	2 x 19.5	CLDIS	\$7.35	\$0.00	7.5000%	\$286.65
NOTICE-PAGE 1	01/08/2004	6 x 21	CLDIS	\$7.65	\$0.00	7.5000%	\$963.90
NOTICE-PAGE 2	01/08/2004	2 x 19.5	CLDIS	\$7.65	\$0.00	7.5000%	\$298.35
WARSAW GALLATIN CO	. NEWS						
NOTICE-PAGE 1	01/07/2004	6 x 21.5	CLDIS	\$5.68	\$0.00	7.5000%	\$732.72
NOTICE-PAGE 2	01/07/2004	2 x 19.5	CLDIS	\$5.68	\$0.00	7.5000%	\$221.52
NOTICEPAGE 1	01/14/2004	6 x 21.5	CLDIS	\$5.68	\$0.00	7.5000%	\$732.72
NOTICE-PAGE 1	01/14/2004	2 x 19.5	CLDIS.	\$5.68	\$0.00	7.5000%	\$221.52
WHITLEY CITY MCCREA	RY CO. REÇORE)					
NOTICEPAGE 1	01/07/2004	9 x 21.5	CLDIS	\$ 5,6 5	\$0.00	7.5000%	\$1,093.28
NOTICEPAGE 2	01/07/2004	3 x 19.5	CLDIS	\$5.65	\$0.00	7.5000%	\$330.52
WICKLIFFE ADVANCE Y	EOMAN						
NOTICE-PAGE 1	01/07/2004	6 x 21	CLDIS	\$12.95	\$0,00	7.5000%	\$1,631.70
NOTICE-PAGE 2	01/07/2004	2 x 19.5	CLDIS	\$12.95	\$0.00	7.5000%	\$505.05
WILLIAMSBURG NEWS	JOURNAL						
NOTICEPAGE 1	01/01/2004	6 x 21.5	CLDIS	\$10.47	\$0.00	7.5000%	\$1,350.63
NOTICE-PAGE 2	01/01/2004	3.x 19.5	CLDIS	\$10.47	\$0.00	7.5000%	\$612.50
NOTICE-PAGE 1	01/08/2004	6 x 21.5	CLDIS	\$10.47	\$0.00	7.5000%	\$1,350.63
NOTICE-PAGE 2	01/08/2004	3 x 19.5	CLDIS	\$10.47	\$0.00	7.5000%	\$612.50
WILLIAMSTOWN GRANT	COUNTY NEWS						
NOTICE-PAGE 1	01/01/2004	8 x 21.5	CLDIS	\$6.33	\$0.00	7.5000%	\$1,088.76
NOTICE-PAGE 2	01/01/2004	3 x 19.5	CLDIS	\$6.33	\$0.00	7.5000%	\$370.30
NOTICE-PAGE 1	01/08/2004	8 x 21.5	CLDIS	\$6.33	\$0.00	7.5000%	\$1,088.76
NOTICE-PAGE 2	01/08/2004	3 x 19.5	CLDIS	\$6.33	\$0.00	7.5000%	\$370.30
WINCHESTER SUN							
NOTICEPAGE 1	01/06/2004	9 x 21.5	CLDIS	\$10.75	\$0.00	7.5000%	\$2,080.12
NOTICEPAGE 2	01/06/2004	3 x 19.5	CLDIS	\$10.75	\$0.00	7.5000%	\$628.88

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KENTUCKY PRESS SERVICE

PO Number

Order

101 CONSUMER LANE FRANKFORT,KY 40601-Voice (502) 223-8821 Fax (502) 875-2624

Monday, January 26, 2004 03:54 PM

Invoice

MARY GILLESPIE

LG&E ENERGY Agency

220 W. MAIN ST. 5TH FLOOR

P.O. BOX 32010

LOUISVILLE, KY 40232

Client

KENTUCKY UTILITIES

Newspaper

Caption Run Date Ad Size Rate Name Rate Color Disc. Gross **Gross Advertising** \$238,199.57 **Discounts** \$14,850.70 Tax: USA \$0.00 Total Invoice \$223,348.87 **Payments** \$0.00 Adjustments \$0.00 Balance Due \$223,348.87

RECEIVED

04012LK0

FEB 0 5 2004

ACCOUNTS PAYABLE

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

To:

LG&E Gas Rate Case

The Prime Group

Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered Invoice date: /February 9, 2004 Louisville Gas & Electric Company Attn: Mr. John Wolfram P.O. Box 32010 Louisville, KY 40232 LG&E Electric Rate Case 32.0 hours of consulting work by Steve Seelye @ \$200.00/hr \$ 6,400.00 during January in providing support for an electric rate case for LG&E and responding to data requests. 12.0 hours of consulting work by Larry Feltner @ \$150.00/hr \$ 1,800.00 during January in providing support for an electric rate case for LG&E and responding to data requests. 7.0 hours of consulting work by Randall Walker @ \$150.00/hr \$ 1,050.00 during January in providing support for an electric rate case for LG&E. and responding to data requests. 5.0 hours of consulting work by Paul Garcia @ \$150.00/hr 750.00 during January in providing support for an electric rate case for LG&E and responding to data requests.

13.5 hours of consulting work by Eric Blake @ \$100.00/hr \$ 1,350.00 during January in providing support for an electric rate case for LG&E and responding to data requests

Sub-total for LG&E electric rate case \$ 11,350.00

RECEIVED 17.5 hours of consulting work by Steve Seelye @ \$200.00/hr \$ 3,500.00 during January in providing support for a gas rate case for LG&EEB 16 2004 and responding to data requests. **ACCOUNTS PAYABLE** 7.0 hours of consulting work by Larry Feltner @ \$150.00/hr 1,050.00 during January in providing support for an gas rate case for LG&E and responding to data requests.

7.0 hours of consulting work by Randall Walker @ \$150.00/hr during January in providing support for a gas rate case for LG&E and responding to data requests.

\$ 1,050.00

■ The Prime Group ■

Priority Marketing, Planning and Regulatory Support

- Common and the comm	
3.0 hours of consulting work by Paul Garcia @ \$150.00/hr during January in providing support for an gas rate case for LG&E and responding to data requests.	\$ 450.00
8.0 hours of consulting work by Eric Blake @ \$100.00/hr during January in providing support for a gas rate case for LG&E and responding to data requests.	\$ 800.00
Sub-total for LG&E gas rate case	\$ 6,850.00
KU Rate Case 32.0 hours of consulting work by Steve Seelye @ \$200.00/hr during January in providing support for an electric rate case for KU and responding to data requests.	\$ 6,400.00
7.0 hours of consulting work by Randall Walker @ \$150.00/hr during January in providing support for an electric rate case for KU. and responding to data requests.	\$ 1,050.00
13.5 hours of consulting work by Larry Feltner @ \$150.00/hr during January in providing support for an electric rate case for KU and responding to data requests.	\$ 2,025.00
15:0 hours of consulting work by Paul Garcia @ \$150.00/hr during January in providing support for an electric rate case for KU and responding to data requests.	\$ 750.00
12.5 hours of consulting work by Eric Blake @ \$100.00/hr during January in providing support for an electric rate case for KU and responding to data requests.	\$ 1,250.00
Sub-total for KU rate case	\$11,475.00
Non-Conforming Load Tariff 6.0 hours of consulting work by Marty Blake @ \$200.00/hr during January in researching precedents for non-conforming load tariffs in other states.	\$ 1,200.00
Total due for January	222

Total due for January

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469 Louisville, Ky 40257-7469 \$30,875.00

RECEIVED

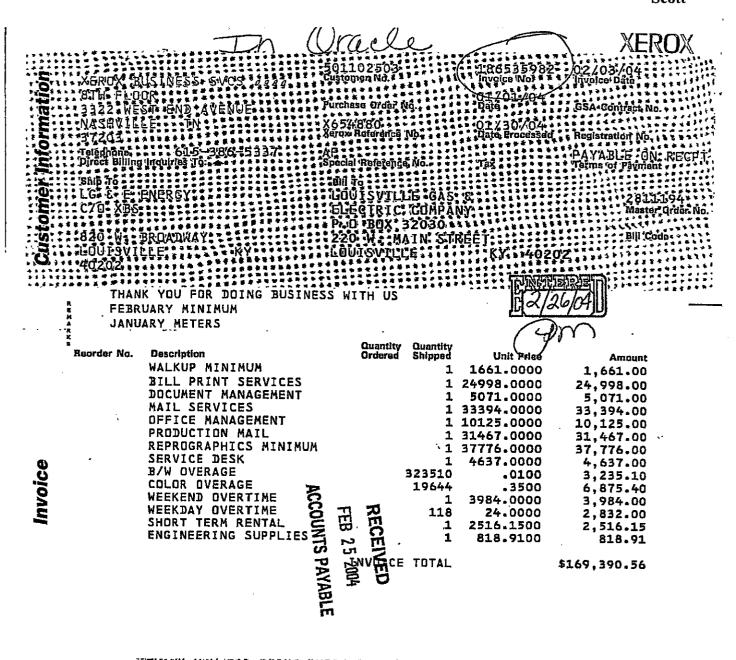
FEB 16 2004

ACCOUNTS PAYABLE

The Prime Group, LLC 6711 Fullen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

Project	Task	Exp Type	Exp Org		
109920 109920 109989	ERATEO3 GRATEO3 ERATEO3	0305 0305 0305	021440 021440 021440	2 2 2	11,950.00 4,850.00 12,075.00 30,875.00

RECEIVED
FEB 16 2004
ACCOUNTS PAYABLE



THANK YOU FOR DOING BUSINESS WITH XERDX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Detach	and Return Payment Seation With Payment Ship To	Contact Customer Serv	tee Department for Change of Address Send Payment To:
	LG & E ENERGY C/O XBS	LOUISVILLE GAS & ELECTRIC COMPANY P.O BOX 32030	XEROX CORPORATION P O BOX 650361 DALLAS, TX
Payment	820 W. BROADWAY LOUISVILLE KY 40202	220 W. MAIN STREET LOUISVILLE KY 40202-1395	75265-0361 When Paying Electronically See Reverse Sid
E	For Xerox Use Only		Involce Amount
Pay	00-495-2826 1 501102	503 186535982 02/03/04	4284 \$1.69,390.56
	008 16 FP00124	1110490 B 0	S449 1 LGE00 X X

		- 金貨物を中できて、2008				XERC)X
X FRANCE RI	TO THE SECTION TO	Sd.	1102503 tomer No.		186535983 Invējce No	02/03/04 Invoice Date	
87H FLOO	OR AND AVEN		hase Order N		91/01/404	GSA Contract No.	
NASAVILI	E	X6 Xarc	54880 X Réference 1	(o)	01/30/04 Date Processed	Registretidn Nó.	
Lelephone Direct (Billing)	615-386- Ingulijes To:	5337. AF	cial Reference	No	a tar tar tar tar tar tar tar tar tar ta	PAYABLE ON R	ECPT.
Ship To	NERGY	****	PMTS/CL	E CAG		######################################	44***
ic/o xbs			ECTRIC O BOX 3	GOMPAI 2030	NY	28Jillio	
820 W. I	ROADWAY LE	Y	ZÓ W. MA DUCSVÍLL	IN STI	KÝ 4020	Bill Code	**************************************
40202						**************************************	
Д Б М.			•				
Д Я В			Quantity Ordered	Quantity Shipped			
Reorder No.	Description THIRD PARTY	CONTRACTS	Ordered	Shipped 1	Unit Price 34235.5600	Amount 34,235.56	
			INVDICE	TOTAL		\$34.235.56	

nvoice

RECEIVED FEB 25 2004 ACCOUNTS PAYABLE

THANK YOU FOR DOING BUSINESS WITH XEROX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Detach	and Return Payment Section With Payment Ship To	Contact Customer Serv	tca Repartment for Change of Address Send Payment To:
	LG & E ENERGY C/D XBS	LOUISVILLE GAS & ELECTRIC COMPANY P.O BOX 32030	XEROX CORPORATION P O BOX 650361 DALLAS, TX
nt	820 W. BROADWAY LOUISVILLE KY	220 W. MAIN STREET LOUISVILLE KY	75265-0361
ayment	40202 For Xerox Use Only	40202-1395	When Paying Electronically See Reverse Sid Invoice Amount
Pay	00-495-2826 1 501102	503 186535983 02/03/04	4284
	008 16 FP00124	1110490 B	S449 1 LGE00 x x

DE	CF	١V	ED
R C	-1	14	

CONTRACT INVOICE TRANSMITTAL

FEB 25 2004

Lodisvilke Gas & Electric Company (Utility)

I GAE Energy Services Co.

SUPPLIER: Xerox Business Services Contracted Office Services

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepencies with Contractor

Invoic	95		2.Retention	3. Other*	Payment Amount		ACCOUNTING DIS	TRIBUTION		
Involce No.	Date	1. Gross Arnt.	Withheld	Adjustments	(Col. 1 +/- Col. 2 & 3)	Project	Task		Exp Type I	Exp Org
186535982	1/30/2004	\$24,998.00			\$24,998.00	111125	HRDWR LEASES		0622	026620
	T	\$1,661.00			\$1,661.00	117074	RENTAL COPIERS		0625	025510
•		\$5,082.50			\$5,082.50	110945	OSMGMTX		0301	025510
•		\$5,062.50			\$5,062.50	110949	OSMGMTX		0301	025510
		\$4,405.38			\$4,405.38	110947	PROMAILBOCX		0301	025510
		\$9,440,10			\$9,440.10	110947	PROMAILX		0301	025510
		\$14,160.15			\$14,180.15	110949	PROMAILX		0301	025510
		\$3,461.37			\$3,461.37	CAP110947	PROMAILX		0301	025510
		\$18,888.00			\$18,888.00	110945	REPROX		0301	025510
	1	\$18,888.00		1	\$18,888.00	110949	REPROX		0301	025510
	L	\$1,926.98			\$1,926.98	110945	DOCUMENTX		0301	025510
	1	\$1,925.98			\$1,926.98	110949	DOCUMENTX		0301	025510
		\$1,217.04		·	\$1,217.04	CAP110945	DOCUMENTX		0301	025510
		\$4,875.16			\$4,675.16	110947	MAILBOCX		0301	025510
		\$10,018.20			\$10,018.20	110947	MAILX		0301	025510
	1	\$15,027.30			\$15,027.30	110949	MAILX		0301	025510
	1	\$3,673.34			\$3,873.34	CAP110947	MAILX		0301	025510
	1	\$2,318.50		1	\$2,318.50	110945	HELPDESKX		0301	025510
	1	\$2,318.50			\$2,318.50	110949	HELPDESKX		0301	025510
	1	\$1,404.18			\$1,404,18	110056	Training		0337	025710
		\$1,404.18			\$1,404.18	110021	Training		0303	025710
		\$358.19			\$358.19	CAP110945	DOCUMENTX		0303	25510
		\$240.72			\$240.72	113550	IMAGEOM		0303	025580
		\$603.72			\$603.72	110532	STATIONS	,	0303	026030
-		\$603.72			\$603.72	110408	STATIONS		0303	026030
		\$233.98			\$233.98	CAP029250	DIRECT		0303	029250
		\$80.24			\$80.24	115569	COR		0303	021390
		\$80.24			\$80.24	115569	COR		0303	021390
		\$83.45	SI .		\$83,45	110058	Training		0303	025710
		\$83,45			\$83.45	110021	Training		0303	025710
		\$160.48	1		\$160.48	CAP0269	NON LABOR		0303	026900
		\$104.31			\$104.31	110016	SUPPE		0303	023640
		\$52.16	3		\$52.18	110018	SUPPG		0303	026940
		\$52.16	1		\$52.18	110053	SUPP		0303	025510

Xerox Invoice Transmittel Jan 04.xis

RECEIV	/ED
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CONTRACT INVOICE TRANSMITTAL

FEB 25 2004

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openny company.	animilla Can 1 Stantia Canna				ACCOUNTS PAYAR
	ouisville Gas & Electric Compa .G&E Energy Services Co.	ну (овиу)			ACCOUNT ! AIAE
SUPPLIER: X	Kerox Business Services		CONTRACT #:	25399	
DESCRIPTION OF	F WORK PERFORMED:	Contracted Office Services			
SPECIAL INSTRU	ICTIONS:	Process Payment ASAP			
	Notify Procun	ement Services Immediately of Unreso	ved Discrepencies with 0	Contractor	

Involc		<u> </u>	2.Retention				ACCOUNTI	NG DISTRIBUTION			-
Invoice No.	Date	1. Gross Amt.	Withheld	Adjustment	(Col. 1 +/- Col. 2 & 3)	Project		ask	Exp Type	Exp Org	-
		\$248.74			\$248.74	CAP110582	SUPPLIER SUPPORT		0303	025510	1
		\$84.95			\$84,95	110918	RES-CONSERV-ADS		0303	021420	1
		\$112.52			\$112.52	110819	RES-CONSERV-ADS		0303	021420	
		\$328.18			\$328.18	110058	Training		0303	52710	025710
		\$135.02			\$135.02	110400	Non-Labor		0303	25210	1 2 3
		\$371.31			\$371.31	110400	Non-Lation		0303	25210	1
		\$49.51		<u> </u>	\$49.51	110400	Non-Labor		0393	025210	ĺ
		\$48.00			\$48.00	109920	GEN		0301	021440	
		\$1,353.60			\$1,353.60	109920	ERATE03		0301	021440	
		\$1,353,60			\$1,353.60	109920	GRATE03		0301.	021440	1
		\$4,060.80			\$4,050.80	109989	ERATE03		0301	021440	
		\$5,964.27			\$5,964.27	110951	DRIVER	l	0301	025510	
		\$18,885,86			\$18,886,86	117074	COURIERX		0301	025510	
		\$395.09			\$395.09	117074	SUPPLIES		0303	026510	
		\$24.07	<u> </u>		\$24.07	111387	Diversity		0303	025510	i
		\$19.53			\$19,53	111388	Diversity		0303	025510	
		\$2.93			\$2.93	110479	Diversity		0303	025510	1
		\$8.34			\$6.34	CAP109840	Diversity		0303	025510	
		\$4.20			\$4.20	CAP109841	Diversity		0303	025510	
		\$28,00			\$28.00	113937	NON LABOR		0670	025510	1
		\$9.33	İ		\$9.33	113936	NON LABOR		0670	025510	1
		\$20,41			\$20.41	111353	PHII CWIM MISC		0670	028760	
		\$14,84			\$14.84	110365	UTILTROEXP	i	0210	029660	•
		\$29.08			\$29.08	110021	Training		0210	025710	Ī
		\$29.09	L	L	\$29.09	110056	Training		0210	025710	
		\$50.60			\$50.60	112820	CR COMMON		0303	022020	1
		\$16.39			\$16.39	CAP110294	NON LABOR		0210	028045	1
		\$33.97			\$33.97	111353	PHILENOM MISC		0870	021076	i
		\$129.69			\$129.69	116993	DEF,CRP 1.2		0870	028110	ĺ
		\$1,710.90			\$1,710,00	109920	ERATE03		0303	021440	1
		\$1,710.90			\$1,710.90	109920	GRATE03		0303	021440	ſ
		\$5,132.69			\$5,132.69	109989	ERATE03		0303	021440	ŀ
		\$16.39			\$16.39	115560	COR		0303	021390	f
		\$1,150.25			\$1,150,25	109920	ERATE03		0210	021440	

Specify Compan	•	4 F) - W-0	and tiller		CONTRACT INV	OICE TRANSI	/ITTAL		RECE FEB 2	
×	LG&E Energy	s & Electric Compar	ry (Liuity)			. *			. 42 4	
	CASALE CHEEDY	SHIVER CO.							ACCOUNTS	S PAYABL
SUPPLIER:	Xerox Busin	ess Services				CONTRACT #:		25399	MOCOCIAL	* [
DESCRIPTION	OF WORK PI	ERFORMED:		Contracted	Office Services					
SPECIAL INSTI	PI ICTIONS:		Drorose D	ayment AS	LD					
	1001101101	Notify Procure			diately of Unresolve	d Discrepancies	with Contractor			
		HOU! J I TOOLILE	III WILL WILL WILL	1000 IIIµIIQ	nately of diffesors	an Disclebelicies	with Convactor			
Invoid	:es		2.Retention	3, Other *	Payment Amount		ACCOUN	TING DISTRIBUTION		
Invoice No.	Date	1. Gross Amt.	Withheld	Adjustment	(Col. 1 +/- Col. 2 & 3)	Project		Task	Exp Type.	Exp On
		\$1,150.25			\$1,150.25	109920	GRATE03		0210	021440
		\$3,450.75			\$3,450.75	109989	ERATE03		0210	021440
		\$163.78			\$163.78	110031	EXPE		0670	021055
		\$163.78			\$163.78	110394	NON-LABOR		0210	025210
		\$163.78			\$163.78	109989	ELECTRIC		0670	021440
		\$163.78			\$163.78	117170	ADMIN		0870	022110
		\$81.89			\$81.89	110046	TENMINPL		0870	021015
		\$81.89			\$81.89	110030	TENMINPL		0670	021015
						-			· · · · · · · · · · · · · · · · · · ·	
	TOTAL	\$203,626.12	\$0.00	\$0.00	\$203,626.12					
						Pertial Payment:	x	Final Payor	eni:	
										ı
Preparer signa	ture:		Dete:		* Please note below s	pecifics of adjustm	ents to invoice gross a	smount,		
			02/23/04		These comments w	t ot beverence ed Ili	ne supplier on the che	orte stub		
Approver signa	iture:		Date:				ne supplied off the tele	un oldo,		
M.Sm	ישורע.		-02/23/04							
Approver Title:	<u> </u>									
Mgr. Contract I	Mannt									
gr. oonador	vigitie									
					OWING PAYMENT HIS	STORY IS OPTION	AL			
		Gross Billin	ngs	Retention	Other Adjustments	Total Adj.	Ne	t Payments		
Total Pravious	<u> </u>							<u> </u>		
This Payment		\$203,526,12								
Total to Date:		\$203,626,12		\$0.00	\$0.00	\$0.00		\$203,626.12		
Contract Value 1	hru amendme	ent or C.O. #:				-		,		

Date: 03/01/04



L G & E Building 220 West Main Street Suite 130 Louisville KY 40202

Jones Lang LaSalle Americas, Inc. 220 West Main Street Suite 130 Louisville KY 40202

LG&E Firs 4-16 & Stes 100 and 2300 P.O. Box 32010 Louisville KY 40232

Direct all billing inquiries to (502) 589-1122

TENANT BILLING STATEMENT

Statement Number: 00522396
Statement Date: 03/01/04
Property ID #: 3860000000
Tenant ID #:00149523 Lease #:00082051

SUMMARY OF ACCO	UNT ACTO	ALL ALL
Previous Balance Payments Received Other Non-cash Credits Current Charges	\$	296,641.18 296,641.18- 0.00 291,885.35
New Balance	\$	291,885.35
Amount Remitted		
Last Check Received Deposit Date Deposit Amount	, .	20204 02/02/04 444.27-

Tenant # 00149523

TO ENSURE PROPER CREDIT, PLEASE RETURN UPPER PORTION WITH YOUR REMITTANCE

Outstanding Charges for: LG&E Firs 4-16 & Stes 100 and 2300

- Invol	e invoice	The Company of the Co		- Family avment of the 7	mount"
Date	Number:	Descrip	ion Billed	artia (Payments - Record to Date - Recor	Due
02/05/04	966495 001	HVAC-FLRS 4-6; 9-12/JAN	2,220.22		2,220.22
02/05/04	966495 002	HVAC-FLR 7/JAN	470.16	•	470.16
02/05/04	966495 003	HVAC-FLR 8/JAN	67.98		67.98
02/05/04	966495 004	HVAC-FLR 14/JAN	137.65		137.65
02/05/04	966495 005	HVAC-FLR 15/JAN	517.72	•	517.72
02/05/04	966495 006	HVAC-FLR 16/JAN	56.89		56.89
03/01/04	970197 001	Day Matron	2,275.00		2,275.00
03/01/04	970197 002	Ofc-Op Exp Escalation	117,95	RECEIVED	117.95
03/01/04	970197 003	Ofc-R/E Tax Escalation	15,49	IV.	15.49
03/01/04	970197 004	Ofc-Op Exp Escalation	608.45	FEB 26 2004	608.45
03/01/04	970197 005	Ofc-R/E Tax Escalation	79.89	ACCOUNTS PAYABLE	79.89
03/01/04	970197 006	Ofc-Op Exp Escalation	608.45	COUNTS PAYABLE	608.45
03/01/04	970197 007	Ofc-R/E Tax Escalation	79.89	VCCOOM	79.89
03/01/04	970197 008	Ofo-Op Exp Escalation	608.45	11 t 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	608.48
03/01/04	970197 009	Ofc-R/E Tax Escalation	79.89		79.89
03/01/04	970197 010	Ofc-Op Exp Escalation	608.45	•	608.45
03/01/04	970197 011	Ofc-R/E Tax Escalation	79.89		79.89
03/01/04	970197 012	Ofc-Op Exp Escalation	608.45		608.45
03/01/04	970197 013	Ofc-R/E Tax Escalation	79.89		79.89
03/01/04	970197 014	Ofc-Op Exp Escalation	608.45		608.45
03/01/04	970197 015	Ofc-R/E Tax Escalation	79.89		79.89
03/01/04	970197 016	Ofc-Op Exp Escalation	608.45		608.45
03/01/04	970197 017	Ofc-R/E Tax Escalation	79.89		79.89
03/01/04	970197 018	Ofc-Op Exp Escalation	608.45	•	608.4
03/01/04	970197 019	Ofc-R/E Tax Escalation	79.89		79.89
03/01/04	970197 020	Ofc-Op Exp Escalation .	608.45	•	608.4

Outstanding Charges for: LG&E Firs 4-16 & Stes 100 and 2300

Date: 03/01/04

Tenant# 00149523

linvalue	invoice :			- Amount	za Parta Payments za "c	Amount
	No North	Descrip	HON	Ellied	Rec d to Date	::≥Due
03/01/04	970197 021	Ofc-R/E Tax Escalation		79.89		79.8
03/01/04	970197 022	Ofc-Op Exp Escalation	٨.	608.45	9041203	608.4
03/01/04	970197 023	Ofc-R/E Tax Escalation	ハノー	79.89		79.8
03/01/04	970197 024	Ofc-Op Exp Escalation	11/1	608.45		608.4
03/01/04	970197 025	Ofc-R/E Tax Escalation	D [79.89		79.8
03/01/04	970197 026	Ofc-Op Exp Escalation	~	608.45		608.4
03/01/04	970197 027	Ofc-R/E Tax Escalation	W	79.89		79.8
03/01/04	970197 028	Ofc-Op Exp Escalation	V	320.02		320.0
03/01/04	970197 029	Ofc-R/E Tax Escalation		42.02		42.0
03/01/04	970197 030	Ofc-Base Rent_		277,384.17	<u> </u>	277,384.1
					Total Due -	291,885,35

WIRE Account Number

Remittance Address: ABA # 071000288 Account#: 320-524-2 Harris Bank

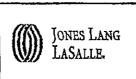
G27738 G27738C Rent 0620 0

Approver: _______ Approver: _______ Z-24-04

Lydia White

Joe Douthitt, Manager, Administrative Services

RECEIVED
FEB 2 6 2004
ACCOUNTS PAYABLE



LG&EBuilding 220 West Main Street Suite 130 Louisville KY 40202

TENANT BILLING STATEMENT Statement Number: 00522395 Statement Date : 03/01/04

> Property ID #: Tenant ID # :00199398

3860000000 Lease #:00147011

3,882,07-

Jones Lang LaSaile Americas, Inc. 220 West Main Street Suite 130 Louisviile KY 40202

Direct all billing inquiries to (502) 589-1122

Previous Balance Payments Received Other Non-cash Credits Current Charges	\$ 3,882.07 3,882.07- 0.00 3,500.00
New Balance Amount Remitted	\$ 3,500.00
Last Check Received Deposit Date	 20204 02/02/04

SUMMARYOFACCOUNT ACTIVITY

LG&E Basement P.O. Box 32010 Louisville, KY 40232

TO ENSURE PROPER CREDIT, PLEASE RETURN UPPER PORTION WITH YOUR REMITTANCE

Outstanding Charges for: LG&E Basement

Date: 03/01/04

Deposit Amount

Tenant# 00199398

Partial Payments Rec d to Date Amount : Amount. ZBilled: . Due 03/01/04 970322 001 Storage Spc Rental 3,500.00 3,500.00 Total Due -3,500.00

WIRE Account Number

Remittance Address: ABA # 071000288 Account#: 320-524-2 Harris Bank

Lydia White

Approver: Joe Douthitt, Manager, Administrative Services

<u> 27738C Rent</u>

FEB 2 6 2004 **ACCOUNTS PAYABLE**

RECEIVED

\$232,668.17

\$76,780.50

\$6,980.05

\$20,940.14

\$11,095.67

\$3,661.57

\$332.87

\$998.61

\$554.78

\$1,331.48

\$4,216.35

\$11,095.67

Op Exp

Total Basement, 4th thru 14th Floors

\$280,884.17

\$84,089.10

LOUISVILLE GAS & ELECTRIC COMPANY LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS 2/1/2004

		₹ I	ALLOCATIONS					
Location	AMT INVOICED	Utility	Capital Corp	LPI	LEM	WKE	KU	Total
1st Floor Kent Allocation & Op Exp	a							
Percentage split		46.00%	6.00%	0.00%	0.00%	0.00%	48.00%	100.00%
Rent	\$4,227.51	\$1,944.65	\$253.65	\$0.00	\$0.00	\$0.00	\$2,029.20	\$4,227.51
Op Exp	\$208.73	\$96.02	\$12.52	\$0.00	\$0.00	\$0.00	\$100.19	\$208.73
Total 1st Floor	\$4,436.24	\$2,040.67	\$266.17	\$0.00	\$0.00	\$6.00	\$2,129.40	\$4,436.24
15th Floor Rent Allocation								
Percentage split		37.00%	26,00%	0.00%	1.00%	2.00%	34.00%	100.00%
Rent	\$21,807.25	\$8,068.68	\$5,669.89	\$0.00	\$218.07	\$436.15	\$7,414.47	\$21,807.25
Op Exp	\$1,076.73	\$398.39	\$279.95	\$0.00	\$10.77	\$21.53	\$366.09	\$1,076.73
Total 15th Floor	\$22,883.98	\$8,467.07	\$5,949.84	20.00	\$228.84	\$457.68	\$7.780.55	\$22.883.98
16th Floor Rent Allocation				-				
Percentage split		14.00%	49.00%	0.00%	25.00%	5.00%	7.00%	100.00%
Rent	\$21,807.25	\$3,053.02	\$10,685.55	\$0.00	\$5,451.81	\$1.090.36	\$1.526.51	\$21.807.25
Op Exp	\$1,076.73	\$150.74	\$527.60	\$0.00	\$269.18	\$53.84	\$75.37	\$1,076.73
Total 16th Floor	\$22,883,98	\$3,203.76	\$11,213.15	\$0.00	\$5,721.00	\$1.144.20	\$1.601.88	\$72.883.98
23rd Floor Rent Allocation								
Percentage split		0.00%	100,00%	0.00%	0.00%	0.00%	0.00%	100.00%
Rent	\$11,469.66	\$0.00	\$11,469.66	\$0.00	\$ 0.00	\$0.00	\$0.00	\$11,469.66
Op Exp	\$566.31	\$0.00	\$566.31	\$0.00	\$0.00	\$0.00	\$0.00	\$566.31
Total 23rd Floor	\$12,035.97	\$0.00	\$12,035.97	\$0.00	\$0.00	\$0.00	\$0.00	\$12,035.97
Basement, 4th thru 14th Floor								
Rent Allocation								
Percentage split	;	38.00%	12.00%	2.00%	%00.6	3.00%	33.00%	100.00%
Rent	\$221,572.50	\$84,197.55	\$26,588.70	\$11,078.63	\$19,941.53	\$6,647.18	\$73,118.93	\$221,572.50

\$408.24 \$8,173.68 \$8,581.92 \$25,611.41 \$1,278.56 \$26,889.97 \$11,078.63 \$554.78 \$11,633.41 \$54,667.45 \$57,385.32 \$2,717.87 \$102,602.41 \$97,263.90 \$4,861.50 \$477.00 \$14,024.18 \$477.00 \$280,884.17 TOTAL OP EXPENSE (Less OT TOTAL AMOUNT INVOICED 9th Floor HVAC OT HVAC 9th Floor) TOTAL RENT

\$477.00

\$295,385.35

\$88,292.32

\$14,024.18

\$4,203.22

(See Page #2 for Allocation of charges and credits)

LOUISVILLE GAS & ELECTRIC COMPANY LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS 2/1/2004

			2/1/2004		,				
Rent Percentage split Rent		34.63%	19,46% \$54,667.45	3.94%	9.12% \$25,611.41	2.91% \$8,173.68	29.94% \$84,089.10	100.00% \$280,884.17	
CHARGE TO:	PROJECT TASK ACCOUNT EXP ORG RESP CTR CODE LOCATION EXP TYPE	117081 RENT 931004 025594 008570 141 0000	CAP117081 RENT 931004 025594 009509 000	113590 RENT 146002 025594 000 0000	113591 RENT 146003 025594 026078 000 0000	WKS25550D RENT 931004 025594 031952 111 0000	117082 RENT 931004 025594 018570 105 0000		
Op Expense Percentage split Operating Expenses		34.67% \$4,861.50	19.38% \$2,717.87	3.96% \$554.78	9.12%	2.91% \$408.24	29.97% \$4,203.22	100.00% \$14,624.18	
CHARGE TO:	PROJECT TASK ACCOUNT EXP ORG RESP CTR CODE LOCATION EXP TYPE	0PEXPENSE OPEXPENSE 9211004 9211004 025594 025594 025594 008570 009509 141 000 0000 0000	=	113590 113591 OPEXPENSE OPEXPENSE 146002 146003 025594 025594 025594 026078 0000 0000 0620 0620		WKS25550D OPEXPENSE (921004 025594 031952 111 0000	117082 OPEXPENSE 921004 025594 018570 105 0000		
HVAC OT Associated with 9TH Floor Below) Expense	Gee Detail PROJECT TASK ACCOUNT EXP ORG RESP CTR CODE LOCATION EXP TYPE	\$238.50 117010 NON LABOR 921903 026130 0008570 141 0000	\$238.50 117011 NON LABOR 921903 026130 018570 105 0000		\$477.00				
TOTAL COMBINED EXPENSES					25			\$295,385.35	

LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS LOUISVILLE GAS & ELECTRIC COMPANY

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				LOOF IT IT							
						ADJMT (For		FOTAL OP		HVAC OT for 9th	
	FLOOR	SQ. FI	% OF BLDG	BLDG DAY MATRON	HVAC	Prev. Mth)	Moter Chg	EXP	INV AMT RENT	FI	GRAND TOTAL
	Basement	4,200	2.3%	\$53.26	\$70.09	\$204.99		\$328.34	\$3,500.00		\$3,828.34
	-	2,670	1.5%	\$33.86	\$44.56	\$130.32		\$208.73	\$4,227.51		\$4,436.24
	4	13,773	7.7%	\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25		\$22,883.98
	22	13,773		\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25		\$22,883,98
	9	13,773		\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25		\$22,883.98
	7	13,773	7.7%	\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807,25		\$22,883.98
	80	13,773	7.7%	\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25		\$22,883.98
	O	13,773		\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807,25	\$477.00	\$23,360.98
	10	13,773	7.7%	\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25		\$22,883.98
	+ .	13,773		\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25		\$22,883.98
	12	13,773		\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25		\$22,883.98
	14	13,773	7.7%	\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807,25		-522,883.98
	51	13,773	7.7%	\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25		\$22,883.98
	18	13,773	7.7%	\$174.67	\$229.84	\$672.22		\$1,076.73	\$21,807.25	(\$22,883.98
	23	7,244	4.0%	\$91.87	\$120.89	\$353,36		\$566.31	\$11,469.66		\$12,035.97
TOTAL		179,390	100.0%	\$2,275.00	\$2,993.62	\$8,755.56	\$8,755.56 FIFE STEELS 0.00	\$14,024.18	\$280,884,17	\$1.77.00	\$2,385,35
				NO METER CHE	10.15.15.15.15.15.15.15.15.15.15.15.15.15.						
				ELECTRIC METER OTIC MATERIAL CONTRACTOR CON	42 003 62		ď	ant Less 11	Rent 658 1 \$277 384 17		,
		HVAC OT (Assoc w/	oc w/ 9th Floor	욷	\$477,00		:	LL Rent	\$3,500.00		
				TOTAL OPEX		\$8,755.56	2	TOTAL RENT	\$280,884.17		
				TOTAL PARKING CREDIT	CREDIT	\$0.00	GRA	ND TOTAL	GRAND TOTAL \$295.385.35		
•			•			00.0	5	!			

3 OF 4

LOUISVILLE GAS & ELECTRIC COMPANY LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS 2/1/2004

TOTAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12	FOR FLOORS	1, 4-6 AND 9-12			128
COSTS OF HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12	LOORS 1, 4-6	AND 9-12			\$2,220.22
			AVERAGE CO	AVERAGE COST PER HOUR	\$17.35
£	HVAC DETAIL				
DATE OF USAGE		FLOOR	HOURS COSTS	TS.	
	1/14/2004	C)	-		
	1/17/2004	6	в0	\$138.78	
	1/22/2004	6	0,5	\$8.67	
	1/24/2004	O	œ	\$156.11	
	1/31/2004	G	œ	\$156.11	
TOTAL # HVAC HOURS			27.5		
COST FOR 9TH FLOOR			\$477.00		
% ALLOCATION		50%	50%		
PROJECT		117010	117011		
TASK		NON LABOR	NON LABOR		
ACCOUNT		921903	921903		
EXP ORG		026130	026130		
RESP CTR		008570	018570		
CODE		141	105		
LOCATION		0000	0000		
EXP TYPE		0620	0620		
TOTAL	TOTAL CHARGES	\$238.50	\$238.50		

LGE BILUDING HVAC CHARGES)

RENT		ANNUAL	COST PER						
FLOOR	SQ. FT.	COST	SQ. FT.	AUG	SEP	OCT	NOV	DEC	TOTAL
Basement	4,200		•	\$3,555	\$3,555	\$3,555	\$3,555	\$3,555	\$42,660
TOTAL BASEMENT	4,200	\$42,660.00	\$10.16	\$3,555	\$3,555	\$3,555	\$3,555	\$3,555	\$42,660
			•						
-	2,670			\$4,227.50	\$4,228	\$4,228	\$4,228	\$4,228	\$37,603
4	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
ιΩ	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
9	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
7	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
80	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
O	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
5	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
=	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
12	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
4	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$269,721
15	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$238,732
16	13,773			\$21,807.25	\$21,807	\$21,807	\$21,807	\$21,807	\$273,739
23	7,244			. \$11,469.67	\$11,470	\$11,470	\$11,470	\$11,470	\$139,752
TOTAL			•						
REMAINING									
FLOORS	175,190	\$3,328,610.04	\$19.00	\$277,384	\$277,384	\$277,384	\$277,384	\$277,384	\$3,387,039
			•						
TOTAL RENT	179,390	\$3,371,270.04	\$18.79	\$280,939	\$280,939	\$280,939	\$280,939	\$280,939	\$3,429,699