COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION

FEB 1 7 2004

PLBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY FOR AN)	CASE NO. 2003-00433
ADJUSTMENT OF THE GAS AND ELECTRIC)	
RATES, TERMS AND CONDITIONS)	

PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR CONFIDENTIAL PROTECTION

Louisville Gas and Electric Company ("LG&E") petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 to grant confidential protection to LG&E's responses to various data requests of the Commission, the Attorney General of the Commonwealth of Kentucky, by and through his Office of Rate Intervention ("Attorney General"), and Kentucky Industrial Utility Customers, Inc. ("KIUC"). LG&E does not object to making the confidential information available to the Commission and its staff, and to the intervening parties in this proceeding, provided that each such intervenor representative and counsel reviewing the confidential information executes an appropriate confidentiality agreement. These data requests and LG&E's basis for requesting confidential protection are as follows:

The Commission Staff's Second Data Request Item Nos. 1 (Referencing Item Nos. 54(c) and 55(c) of the Staff's First Request for Information), 15(a)(7) and 16(e)

- 1. The responses to these data requests concern the allocation of pension and postretirement benefit expenses to LG&E and LG&E Energy Corp. affiliate companies.
- 2. The responses contain information concerning pension and postretirement benefit information of nonregulated companies like Western Kentucky Energy ("WKE") and LG&E

Power Inc. ("LPI") that is generally recognized as confidential and is not publicly available. Neither WKE nor LPI are before the Commission in this proceeding and both conduct unregulated business in competitive markets. Competitors of WKE and LPI in the wholesale power market who are not required to publicly file this information could use this information to create an unfair commercial advantage for themselves and to the detriment of WKE and LPI. Thus, this information is subject to protection under KRS 61.878(1)(c).

The Attorney General's Initial Request for Information Item No. 180

- 3. Item No. 180 requests copies of audit reports addressing LG&E's property accounting and/or depreciation practices. The internal audit reports deal with highly sensitive areas of the business. They contain information relating to costs, revenues, and business plans of the Company, which if disclosed would provide competitors with an unfair advantage. These reports are treated as confidential within LG&E Energy, and are not widely disseminated even among LG&E Energy's employees. Only personnel with a valid reason to access and use this confidential information senior management, accounting personnel, and those employees directly involved in these areas, have access.
- 4. As a result, this information should be protected pursuant to KRS 61.878(1)(c). The Commission has previously afforded such reports confidential treatment. See In the Matter of: Application of BellSouth Telecommunications, Inc. d/b/a South Central Bell Telephone Company to Modify its Method of Regulation, Case No. 94-121, Order (July 20, 1995).

KIUC's First Set of Data Requests Item Nos. 5 and 22

- 5. In Item Nos. 5 and 22, KIUC requests an electronic copy of Seelye Exhibits 1 and 18, which include all electronic spreadsheets with cell formulas intact. KU is providing a compact disk ("CD") which is responsive to this request.
- 6. The Commission should afford confidential protection to the information contained on the CD, because its disclosure would permit an unfair commercial advantage to competitors of The Prime Group, KU's consultant herein. Specifically, the CD contains a cost of service model prepared and owned by The Prime Group the details of which are confidential and proprietary to the Prime Group. The public availability of that information will place The Prime Group at a competitive disadvantage with those consultants which are not required to reveal such information publicly. The information on the CD contains, among other things, secret commercially valuable formulae which are used by The Prime Group in preparing cost of service studies. The Commission has granted confidential protection to this same information in other proceedings. See In the Matter of: An Adjustment of the Gas Rates of Louisville Gas and Electric Company, Case No. 2000-080. The information is, therefore, protected from public disclosure by KRS 61.878(1)(c).

KIUC's First Set of Data Requests Item No. 113

- 7. Item No. 113 requests information regarding LG&E's cash flow budgeting and management activities during the test year.
- 8. Under KRS 61.878(1)(c), commercial information, generally recognized as confidential, is protected if disclosure would cause competitive injury and permit competitors an unfair commercial advantage. This information constitutes such confidential information which must remain confidential if LG&E Energy is not to suffer competitive injury. By studying this

information, LG&E Energy's competitors would be able to ascertain information regarding LG&E Energy's confidential internal financial information and forecasts, LG&E Energy's assumptions regarding market and competitive conditions, LG&E Energy's strategic goals and competitive position, available resources, strategic goals and options, financial projections, and LG&E Energy's financial strengths and resources. Competitors would receive an unfair commercial advantage as a result of this disclosure and be able to anticipate and counter LG&E Energy's competitive strategies, market positioning, and gain the benefit of LG&E Energy's internal analysis of market projections and conditions. This would result in severe and irreparable harm to LG&E Energy and its customers.

9. In accordance with the provisions of 807 KAR 5:001 Section 7, one copy of LG&E's responses to these data requests with the confidential information highlighted and ten (10) copies of LG&E's responses without the confidential information are herewith filed with the Commission.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission grant confidential protection, or in the alternative, schedule an evidentiary hearing on all factual issues.

Dated: February 17, 2004

Respectfully submitted,

Kendrick R. Riggs
J. Gregory Cornett
Allyson K. Sturgeon
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1700 PNC Plaza
500 West Jefferson Street
Louisville, Kentucky 40202
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Robert M. Watt, III Stoll, Keenon & Park, LLP 300 West Vine Street, Suite 2100 Lexington, Kentucky 40507-1801

Linda S. Portasik Senior Corporate Attorney LG&E Energy Corp. 220 West Main Street Louisville, Kentucky 40202

Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing Petition for Confidential Protection was served on the following persons on the 17th day of February 2004, United States mail, postage prepaid:

Elizabeth E. Blackford Assistant Attorney General Office of the Attorney General Office of Rate Intervention 1024 Capital Center Drive, Suite 200 Frankfort, Kentucky 40601-8204

Michael L. Kurtz Boehm, Kurtz & Lowry 2110 URS Center 36 East Seventh Street Cincinnati, Ohio 45202

Lisa Kilkelly Legal Aid Society, Inc. 425 W. Muhammad Ali Boulevard Louisville, Kentucky 40202

David A. McCormick Regulatory Law Office (JALS-RL) U.S. Army Legal Services Agency 901 North Stuart Street, Room 713 Arlington, Virginia 22203-1837 Iris Skidmore
Office of Legal Services, Division of Energy
Environmental & Public Protection Cabinet
Fifth Floor, Capital Plaza Tower
Frankfort, Kentucky 40601

David C. Brown Stites & Harbison, PLLC 400 West Market Street, Suite 1800 Louisville, Kentucky 40202-3352

Joe F. Childers Community Action Council and KY Association for Community Action, Inc. 201 West Short Street, Suite 310 Lexington, Kentucky 40507

Counsel for Louisville Gas and Electric Company

297840.01

LGkc Energy LLC FAS132 Disclosure for Fiscal Year Ending December 5., 2003 for Postretirement Benefit Plans

TN .	\$ 104,801,741	805,736	6,312,823	•	•	•		•	•	(7,329,244)	• •	1,371,822	\$ 105,762,878		\$ 7,942,740	•	(774,587)	• • • • • • • • • • • • • • • • • • • •	5,505,818	(447,830,1)	34,305	•	\$ 5,379,032		\$ (100,383,846)	24.012,951	10,088,368	2,142,138	\$ (64.140.389)		•	(64,140,389)	Y .	VX	\$ (64.140.389)	\$ (59,882,049)	. 9,754,158	818,808,8	•	\$ (64.140.388)
LG&E ServCe	\$ 93,232,867 \$ 11,618,634		•	7,380,474 42,803			•		•	(9,313,433) (376,587)		9,254,089 1,433,789	\$ 108,029,884 \$ 14,382,738		\$ 1,477,925 \$ 179,881		2,076,521 (375,873)		(9.313.433) (378.687)		31,904 5,484	•	\$ 674,056 \$ 42,108		5	vá		11,481,494 479,039	\$ (66,123,395) \$ (7,138,574)			(66,123,395) (7,138,574)		1.	5 (68.123.385) 5 (7.138.574)	· ·	10,368,381 2,081,735	6,337,089 609,171	• •	\$ (66.123.395) \$ (7.138.574)
	Criange in perwitt congetion Benefit obligation at 11/30/2002	Service cost	Interest coat	Plan amendments	Acquisitions/divestitures	Exchange rate changes	Curtailment (gain) or loss	Settlement (gain) or loss	Special termination benefits	Benefits paid net of retires contributions	Settlement payments	Actuarial (gain) or loss	Benefit obligation at 12/31/2003	Change in plan assets	Fair value of plan assets at 11/30/2002	Adjustment for transfers	Actual return on plan assets		Employer contributions Banafits paid not of rations contributions	Settlement perments	Administrative expenses	Exchange rate changes	Fair value of plen assets at 12/31/2003	Reconciliation of funded status	Funded status	Unrecognized actuarial (gain) or loss	Unrecognized transition (asset) or obligation	Unvecognized prior service cost	Net amount recognized at 12/31/2003	Amounts recognized in the statement of financial position consist of:	Prepaid benefit cost	Accrued benefit liability	Interrolible asset	Accumulated other comprehensive income	rvet amount recognized at 12/31/2003	Prepaid (Accrued) benefit cost at 12/3 1/2002	Net periodic postretirement benefit cost Employer contributions	January 1 to December 31	FAS 66 charges	Prepaid (Accrued) benefit cost at 12/31/2003

hment to PSC Question No. 1

Previously filed as
Attachment to PSC Question No. 54(c)
Page 1 of 1
In Response to PSC 1st Data Request
Dated December 19, 2003

Scott/Counsel

At

Attachment to PSC No. 1
Scott/Counsel
Previously filed as
Attachment to Question No. 55(c)
Page 1 of 2
In Response to PSC 1st Data Request
Dated December 19, 2003

Case No. 2003-00434

MERCER

Human Resource Consulting

462 South Fourth Street, Suite 1500 Louisville, KY 40202-3415 502 561 4500 Fax 502 561 4747 www.mercerHR.com

January 5, 2004

Mr. Scott Williams LG&E Energy Corp. 220 West Main Street Louisville, KY 40232

Confidential

Subject:

FAS 112 Liability on December 31, 2003

Dear Scott:

The FAS 112 liability as of December 31, 2003 for post employment benefits for disabled employees of LG&E Energy Corp., based on the final discount rate of 6.25%, is Costs by division are shown below:

Division	Lia	bility
LG&E	\$ 2,74	7,237
Kentucky Utilities	5,45	4,349
ServCo	47	9,651
LPI/S		_ `
WKE		
Total		

The FAS 112 liability includes the actuarial present value of medical benefits for each disabled employee and their dependents until the disabled's age 65, when the FAS 112 benefit terminates (benefits beyond age 65 are accounted for under FAS 106). It also includes the actuarial present value of continued life insurance for disabled employees of Kentucky Utilities, ServCo and WKE.

The present value was developed using generally accepted actuarial valuation techniques and reasonable assumptions with regard to disabled and non-disabled (dependent) mortality. To reflect the probability of recovery from disability and return to active work, we developed an adjustment factor of 90.20 percent from standard actuarial recovery tables and multiplied it by the present values that were calculated assuming no recovery. Census data as of January 1, 2003 was provided by LG&E. We have not performed an audit of this data.

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se Accoun	Uniord Bell/anie	\$ (37,738,001) 1,650,910	13,000,000		\$ (26,388,911) 10,101,130	\$ (51.022.249)	\$ 247,709,275 178,534,449	\$ 247,709,275 229,556,698 178,534,449	25年代 Nondonion Helipanian 3542,873 を 2,636,363 3,542,824 16,597,319 3,727,388 (18,405,501) 247,432 (132,883) 789,677 (132,883) 5,367,238 ま 1,650,910	•	sxpense)
·/ithout Purchase Accounting	STATES AND	\$ (5,212,086) 5,367,238	2,000,000,7		\$ (3.579.324) 3,195,206 8,671.211	\$ (16,445,741)	\$ 73,884,112 39,871,557	\$ 73,884,112 56,317,298 39,871,557		•	9.00% for 2003 (
. lith		\$ (40,237,922) 5,226,265	• • •		\$ (45,464,187) 22,025,009 2,596,764	\$ (70,085,960)	\$ 145,893,235 69,978,851	\$ 145,893,235 : 140,064,811 69,978,851	84.536 \$ 9.737.971 (7.591,215) 2.542.527 (288,404) 5.226.285 \$ 5.226.285 \$		6.75% 9.50% for 2002 expense (9.00% for 2003 expense) 3.75%
er 30, 2002	Onion (\$ (29,463,760) 1,643,548		# T	(31,107,308) 10,093,625 48,042,941	. ~	\$ 215,579,219 4 126,335,345	\$ 215,579,219 \$ 215,579,219 \$ 126,335,345	\$ 657,155 \$ 14,548,920 (14,047,805) 1,214,994 (727,716)	· ·	6.75% 9.50% for 3.75%
LG&E Enery, FAS132 Disclosure as of November 3 for Fiscal Year Ending December 31, 2002	Prepaid (Accrued) beneili cost at 1/1/2002 prior to	adjustment for minimum liability Pension cost Employer contributions (benefit navments If NonCustified)	January 1 to November 30 December 1 to December 31 Transfers within plan FASS8 charges	Prepaid (Accrued) benefit cost at 12/31/2002 prior to adjustment for intangible asset and accumulated other comprehensive	income Intangible asset Accumulated other comprehensive Income	Prepaid (Accrued) benefit liability at 12/31/2002	Additions! year-end information for plans with benefit obligations in excess of plan assets: Benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002	Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets: Projected benefit obligation at 11/30/2002 Accumulated benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002	Components of net periodic benefit cost Service cost Interest cost Expected return on plan assets Amortization of prior service cost Amortization of transitional (asset) or obligation Recognized actuarial (gain) or loss Net periodic benefit cost	FAS88 special charges	Weighted-average assumptions as of November 30 Discount rate Expected long-term rate of return on pian assets Rate of compensation increase

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Prepaid (Accrued) benefit cost at 1/1/2002 prior to adjustment for minimum liability Pension cost Employer contributions (henefit payments if Non-Qualities)	\$ (2,432,704) 246,138	\$ (9,073,727) 1,848,535	(11,506,431) 2,094,673	\$	(194,207) \$ 23,205	(306,391) \$ 60,619	<u> </u>	(6,065) 2,075
January 1 to November 30 December 1 to December 31 Transfers within plan FAS88 charges	316,430 28,545	223,433 23,818	539,863 52,363		19,538	10,791		634 58
Prepaid (Accrued) benefit cost at 12/31/2002 prior to adjustment for intangible asset and accumulated other comprehensive								1
income Intangible asset Accumulated other comprehensive income	\$ (2.333.867) 867,125 71,514	\$ (10.675.011) 731,126	1,398,251	8	(1 <u>86.088)</u> \$ 12,681	(11,801)	5	5,110
Prepaid (Accrued) benefit liability at 12/31/2002	\$ (3,072,506)	\$ (11,406,137)	\$ (14.4	9	\$ (208.779) \$	\$ (343,236)	\$ (1)	(12.558)
Additional year-end information for plans with benefit obligations in excess of plan assets: Benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002	\$ 3,101,051	\$ 14,638,704	\$ 17,739,755		\$ 220,879 \$	484,357	*	17,523
Additional year-end information for penation plans with accumulated benefit obligations in excess of plan assets: Projected benefit obligation at 11/30/2002 Accumulated benefit obligation at 11/30/2002 Fair value of plan assets at 11/30/2002	\$ 3,101,051 3,101,051	\$ 14,638,704 11,429,955	\$ 17,739,755	& ⊗	220,879 \$ 210,555	484,357 344,418	\$ 17	17,523 12,616
Components of net periodic benefit cost Service cost Interest cost Expected return on plan assets	1.24.04.05.64.05 1.74.00000000000000000000000000000000000	政権 OfficeだSEF は、Servico 5 689,838 814,612	(1975年1982条種の作さずら1912年1983年18年 1117年1982年1982年1982年1982年1982年1982年1982年1982	inesses S	1,547 \$	28,188 28,188	Rhestor S 1,	95年出来 Resionation Plant (1985年) 12年
Amortization of prior service cost Amortization of transitional (asset) or obligation	8,431	169,499	177,930		10,619	(2,973)	_	- (179)
Hecognized actuarial (gain) or loss Net periodic benefit cost	25,099 \$ 246,138	74,586	99,685 \$ 2,094,673	, ,	(3,832)	60,619	\$ 2,	807 2,075
FAS88 special charges		,	· 69	ø		•		
Weighted-average assumptions as of November 30 Discount rate Expected long-term rate of return on plan assets Rate of compensation increase	6.75% 9.50% k 3.75%	ır 2002 expense	6.75% 9.50% for 2002 expense (9.00% for 2003 expense) 3.75%	(skeuse)			Atı	Attachment to PSC Question No. 15 (a Page 2 R

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Change in benefit obligation			STATE OF THE PARTY		27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1 - 27.1
Benefit obligation at 11/30/2002	\$ 215,579,219	\$ 145,893,235	\$ 73.884.112	\$ 247.709.275	
Service cost	780,029		4,121,069	2.962.008	
interest cost	13,783,303	9.406,572	5,057,617	15.924.515	
Participant contributions	•		•	•	
Plan amendments	2,454,944	1,523,119	3,664,462	40,213	
Change due to transfers	•	562,633	205,453	(251,651)	
Acquisitions/divestitures	•	•		•	
Exchange rate changes	•	•	•	•	
Curtallment (gain) or loss	•	•	•	•	
Settlement (gain) or loss	•	•	•	•	
Special terrulnation benefits	•	•	•	•	
Benefits paid	(20,977,498)	(12,561,035)	(1,123,127)	(22,594,087)	
Settlement payments	•			•	
Actuarial (gain) or loss	14,798,974	6,472,858	6,422,171	13,914,560	
Benefii obligation at 12/31/2003	\$ 226,416,971	\$ 152,274,045	\$ 92,231,757	\$ 257,704,833	
Change in plan assets					
rair value of pign assets at 11/30/2002	\$ 126,335,345	\$ 69,978,851	\$ 39,871,557	\$ 178,534,449	
Actual return on plan assets	21,679,575	25,471,963	11,117,788	36,528,432	
Citange due lo transfers	•	237,938	310,616	(205,974)	
Acquisitions/divestitutes	•	•	•	•	
Employer contributions	33,934,958	55,190,390	10,307,235	10,231,000	
Participant contributions	•	•	•	•	
Benehis paid	(20,977,498)	(12,561,035)	(1,123,127)	(22,594,087)	
Settlement payments	•	•	•	•	
Administrative expenses	(1,028,885)	(483,446)	(22,348)	(1,400,484)	
Exclainge rate Changes			.		
Fair value of plan assets at 12/31/2003	\$ 159,943,495	\$ 137,034,661	\$ 60,461,721	\$ 201,093,336	
Reconciliation of funded status					
Funded status	\$ (66,473,476)	\$ (66,473,476) \$ (14,439,384) \$ (31,770,036) \$	\$ (31,770,036)	\$ (58.611.497)	
Adjustment due to transfer	•	••	•		
Unrecognized actuarial (gain) or loss	55,811,037	407,361	25,280,338	27,916,972	
Unrecognized transition (asset) or obligation	(2,183,150)	•	•	(398.681)	
Unrecognized prior service cost	11,333,575	20,941,807	6,544,871	9,184,283	
Nel amount recognized at 12/31/2003	\$ (1.512.014)	\$ 6.909.784	\$ 55.173	\$ (19.908.923)	
Amounts recognized in the statement of					
nagnetal position consist of:					
Prepaid benefit cost					
Accrued benefit flability	(66,473,476)	(8,000,767)	(13,624,658)	(38,960,353)	
inlangible asset	11,333,575	20,941,807	6,544,871	9,184,283	
Accumulated other comprehensive income	53,627,887	(6,031,256)	7,134,960	9,867,147	
Net amount recognized at 12/31/2003	\$ (1.512.014)	\$ 6.909.784		\$ (19.908.923)	
Other comprehensive income attributable to					
change in additional minimum liability recognition	\$ 5,584,946	5,584,946 \$ (8,628,020) \$ (2,536,251) \$	\$ (2.536.251)	S (6.947.826)	

Prepaid (Accrued) beneat cost at 12/31/2002 prior to adjustremit for minimum liability Penishon cost	\$ (31,107,308)	\$ (31,107,308) \$ (45,464,187) \$ 4,339,664 2,816,419	\$ (3,579,324) 6,672,738	\$ (23,377,839) 6,033,777	
Employer contributions (benefit payments If NonQualified) January 1 to December 31	33,934,958	VO.	10,307,235	9,502,693	
iransiers willin plan FASB8 charges					
Prepaid (Accrued) benefit cost at 12/31/2003 prior to adjustment for intangible asset and accumulated other comprehensive	Ħ				
ncome intangible asset Accommissed other connocatantive income	11,333,575 53,627,887	20,941,807 (6,031,256)	6,544,871 7,134,960	9,184,283 9,184,283 9,867,147	
Prepaid (Accrued) benefit liability at 12/31/2003	\$ (66,473,476)	4	\$(13.624.658)	\$ (38,960,353)	
Additional year-end information for plans with benefit obligations in excess of plan assets: Benefit obligation at 12/31/2003 Fair value of plan essets at 12/31/2003	\$ 226,416,971 159,943,495	\$ 152,274,045 137,834,661	\$ 92,231,757 60,461,721	\$ 257,704,833 201,093,336	
Additional year-end information for pension plans with accumulated benefit obligations in excess of plan assets: Proposed benefit obligation at 12/31/2003 Accumulated benefit obligation at 12/31/2003 Fair value of plan assets at 12/31/2003	\$ 226,416,971 226,416,971 159,943,495	\$ 152,274,045 145,835,428 137,834,681	\$ 92,231,767 74,086,379 60,461,721	\$ 257,704,833 240,053,689 201,093,336	
Components of net periodic benefit cost Service cost	Vilion \$ 780,029	11		4,121,069 \$ 2,962,008	Mixe Silver
finerast lost Expecied return on plan assets Amortization of prior service cost Amortization of trassitional classet) or obligation Reconsized actuals frail or loss	13,783,303 (12,929,838) 1,214,994 (727,716) 2,218,892	9,400,574 (9,855,149) 2,576,737 (288,404)	314,797 (4,280,985) 314,797 -	(14,887,954) (14,887,954) 957,060 (132,893) 1,211,041	
Net periodic benefit cost	\$ 4,339,664	\$ 2,816,419	\$ 6,672,738	\$ 6,033,777	
FAS88 special charges			,	•	
Weighted-average assumptions as of December 31 Discount rate Expected long-term rate of return on plan assets Rate of compensation increase	6.25% 9.00% 3.00%	6.25% 9.00% for 2003 expense 3.00%	•		

LGke Energy LLC FAS132 Disclosure for Fiscal Year Ending December $5.,\,2003$ for Postretirement Benellt Plans

			. 2003
	LOAE	Service	KU
Change in benefit obligation			
Benefit obligation at 11/30/2002	\$ 93,232,867 \$	Ξ	\$ 104,801,741
Service cost	. 604,285	857,599	805,736
Interest cost	6,871,502	816,680	6,912,823
Plan amendments	7,380,474	42,603	•
Acquisitions/divestitures	•	•	•
Exchange rate changes	•		•
Curtailment (gain) or loss	•	•	•
Settlement (galn) or loss	•	•	•
Special termination benefits	•	•	
Benefits paid net of retires contributions	(0,313,433)	(378,567)	(7,329,244)
Settlement payments	•	•	•
Actuarial (gain) or loss	8,254,089	1,433,789	1,371,822
Benefit obligation at 12/31/2003	\$ 108,029,884 \$	14,392,738	\$ 105,762,878
Channe to plan seemte			
Coloure of plan seeds at 14 700000	4 477 006	200 000	
Adjustment for transfers	C78'//4'I	100'8/1	04/345/
Actual return on place seeds			. 63,14
Acceletions/dynasitimes	17.5	(5) 2,5(5)	(Joe's))
Employer contributions	R 401 139	A/10 171	
Banalita naid nat of rations contributions	(0.01,010,0)	1378 5871	910,000,00
Settlement perments	(554,515,6)	(100'010)	[http://poor/ /]
Administrative expenses	31,904	5,484	34.305
Exchange rate changes		•	•
Fair value of plan assets at 12/31/2003	\$ 674,056 \$	42,108	\$ 6,379,032
Reconciliation of funded status			
Funded status	\$ (107,355,828) \$	(14.350.632)	\$ (100.383.846)
Unrecognized actuarial (gain) or loss		5,747,393	24,012,951
Unrecognized transition (asset) or obligation	6,026,975	985,626	10,088,368
Unrecognized prior service cost	11,481,494	479,039	2,142,138
Net amount recognized at 12/31/2003	\$ (66.123.395) \$	(7.138.574)	5 (64.140.389)
Amounts recognized in the statement of			
Imancial position consist of:	,		
Prepaid benefit cost	· ·	•	•
Accused benefit legistry	(66,123,395)	(7,138,574)	(64,140,389)
Accumulated other comprehensive income	2 2	4 4 2 2	4 2 2
Net amount recognized at 12/31/2003		\$ (7.138.574)	5 (84.140.389)
Prepald (Accused) benefit cost at 12/31/2002	\$ (42,092,103) \$	(5,666,010)	\$ (59,882,049)
Net periodic postretirement benefit cost	10,368,381	2,081,735	9,754,158
January 1 to December 31	6 337 088	808 171	810 802 2
Transfers within plan	•	•	· ninonin
FAS 66 charges		***************************************	
construction (vectored) penetral open at 12/31/2003	\$ (60.124.384) \$	\$ (7.138.574)	\$ (64.140.369)

Attachment to PSC Question No. 16(e)
Page 5 of 5
Scott

Loac Unity Operating Plan Cash Flow Statement (\$000'S) Commitments	2003 Plan	2003 Plan	2003 Plan	2003 Pian Apr.03	2003 Plan Mav-03	2003 Pian Jun-03	2003 Plan Jul-03	2003 Plan Aug-03	2003 Plan Sep-03	Z003 Plan Oct-03	2003 Plan Nov-03	2003 Plan Dec-03	Plan 2003
Cash flows from operating:					9,	900 07	42 480	42 672	5 B43	v :	1 505	20.889	84.682
NIAC Home not required cash:	7,769	4.406	2,944	9/9	4,709	10.080	13,48C	7/0'71	2 2 0 0	3	3	20,04	
cuts from effect of accig chg (net of tax)	0	0	0	0	0	0	0	01	0	00	0.0	00	0 0
Non-recurring chg	0 1	0 (0 0	0 0	0 0	-	> c	5 C	-				0
Provior revenue retund Depreciation and Amortization	9.527	9.532	9.538	9.570	9,578	9,587	9,593	809'6	9,614	8,623	9,632	9,713	115,116
Deferred Income Taxes - net	2,131	0	4,571	•	•	4,571	0	0	4,571	0	0	14,545	30,389
Investment Tax Credit - net	(320)	(320)	(320)	(320)	(320)	(320)	(320)	(320)	(320)	(35C)	() () ()	() () ()	(ee '+)
Gain/loss on sale of capital asset	0 0	9 0	9 6	9 6	-	9 6	-	.				0	0
	(81 140)	4 169	4 293	5 350	5 194	5.194	4.891	4.879	3,884	4,837	4,837	(45,638)	(79,252)
Other Deferred Assets	112	4 794	459	5,790	5,634	1,359	5,332	5,319	1,044	5,272	5,272	(12,830)	27,556
Other Deferred Credits	(86,552)	(691)	3,768	(201)	(207)	3,768	(207)	(201)	3,768	(201)	(202)	(32,880)	(111,861)
Unrealized Loss on Investments	0	0	0	0	0	0	0	0	0	0 ;	0 ;	0 ;	0 600
Unamortized Premium	(353)	30	30	30	30	S .	30	8	(965)	35	8 9		()00,E)
Distributions from affiliates	0	0	0	ò	0	0	0	0	.	> 0	5	.	•
Equity in joint ventures	0	0	0	0	0 (0 0	0 0	0 9	S	5 C	5 C	> <	9 0
Price risk management assets	0	0	0 ;	0 ;	0 ;	9	- }	י כ	י פ	o y	א כ	, i	5.584
;	5,202	S	SS o	35	ຄຸຕ	g (ð.	3 °	3 6	9 0	3 ~	3 ~	475
Additional Depr. from Reserve/Other	452	236.69	20 00	78.477	10 434	29 088	27.814	26.809	23.362	14,116	16,623	(841)	146,736
runds from Operations Change in Morking Capital:	(P90'P9)	10/1/1	966,02				•			-	•	•	
Accounts Deceleable	(8.598)	23.069	147		(6.345)	(7.849)	2,033	7,238	5,483	2,135	(19,312)	(14,166)	(9,444)
Materials and supplies	31 344	7,923	10.252		2,150	(5,670)	(9,727)	(10,721)	(10,956)	(10,835)	309	7,746	13,828
Accounts payable	(23,032)	(9,091)	(10,617)	1,931	4,263	7,525	(1,580)	3,652	(4,995)	(1,461)	3,319	12,661	(17,426)
Common dividends payable	` o	•			0	0	0	0	0 ;	0	۽ م	0 5	- c
Preferred dividends payable	(622)	452	452		452	452	(304)	452	452	(904)	204 208	452	202 (8 251)
	1,671	3,733	(1,823)		3,938	(9,206)	16821	9,305	(16,038)	(976)	1 202	1070	138
	1,048	(3,244)	1,028	(862)	203	770,1	1,025	(s) (9)	588	575	958	556	(723)
	(4,5/1)	ş c	, c		2 0	(214.1)	9	9	9	0	0	0	(95,000)
Intercompany accounts	(000,06)	o c	•	a	0	0	0	0	0	0	0	0	0
Price risk managentent assets Drice risk management liabilities	9 0		. 0	. 0	0	۰	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	٥	٥	٥	٥	٥	0
Net cash from operating	(167,821)	41,142	20,976	13,142	24,667	14,164	28,761	34,146	(1,026)	2,682	2,840	6,479	30,141
Cash flows from investing:	•	•	•	•	<	•	_	c	0	٥	0	0	0
Sale (Purchase) of capital assets	-	>	-	9 6	9 6	9 6	9 0			0	0	٥	0
Sale (Purchase) of marketable securities	- c	-	-	•	• •	• •	. 0	0	•	0	0	0	0
Contraction Consortium Investments	(45 888)	/12 4051	(41.168)	(52.681)	(19.886)	(20,196)	(14,408)	(18,536)	(13,555)	(12,994)	(13,801)	(15,850)	(221,468)
Constitución expendicios Investment in Affiliates	(000,01)	0		0	0	0		0	0	0	0	٥	0
tovestment in Subsidiaries		0	0	0	0	0	0	0	0	0	0	0	0 (
		0	٥	0	0	0	0	0	0	0	0		0 (
	0	0	0	0	0	0	0	0	0	۰ ۵	0 (0 0	-
		0	0	0	0	٥	0	0	0	0	0	200	1224 4681
Net cash from investing	(16,888)	(12,405)	(11,168)	(62,681)	(19,886)	(20,196)	(14,408)	(18,636)	(13,666)	(12,994)	(13,801)	(16,360)	(084'177)
Cash flows from financing:							1	٠.	•	•	•	•	c
Issuance of Common Stock	0	0	0	0	0 (0 (0	- 0	-		-	o c	• •
Changes in Paid-in Capital	0 (0 (- (-	-	9 0	o c	•		•	· c	0	0
Issuance/Retirement of Preferred Stock	3 (9 (-		o c	•	•	•) C		0	٥	0
issuance/Ketirement of First Mongage bonds	5 (> 0	•	•	•		• •	0	•	0	0	0	0
Issuance/Kettrement of Pollution Control Bonds	150 000	00000	000	40.00	(5,000)	7 000	(14,000)	(16.000)	16,000	11,000	11,000	(4,000)	166,000
Change in Other I and Term Debt		0	0	0	0	0	` o	•	0	•	0	•	0
Change in Outer Cong term Door				¢	0	0	0	0	0		0	14,737	14,737
One cancel Loss on investments Perment of Dividends to Shareholders	•	• •		0	0	0	0	0	0	0	0	٥	0
regiment of production to other circums and fortered America research for dividends (zeros put interrol)	•	o c	(1.500)	0	0	(1,500)	0	0	(1,500)	0	0	(1,500)	(6,000)
Net cash from financing	168,000	(29,000)	(10,600)	40,000	(6,000)	6,600	(14,000)	(16,000)	14,600	11,000	11,000	9,237	174,737
	1002		(104)		(348)	(673)	191	(380)	(81)	90	e	(234)	(16,590)
net cash increase (decrease) Reginning cash	21.451	5 7 43	470	707	1	200	4 486	4 820	4 449		5.056	5 094	21.451
	7	֓֝֓֜֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֓֓֡֓֓֓֓֡֓֓))		0470	2,025	3	20,1		ļ			000

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LG&E Energy									:				
casii riow rolecasi - udiiy	1-704-03	2-Jui-03	S-Jul-03	Fri 4-Jul-03	Mon 7-Jul-03	Tue 6-Jul-03	Wed 6-Jul-03	10-Jul-03	11-14-03	Mon 14_Jul-03	Tue	Wed 16, tol-03	Thu 17, hd.03
LEC BALANCE Bog Balanca LG&E - Loan from LEC	(171,732,051)	(171,732,061)	(169,802,985)	(168,699.810)	(188,698,810)	(167,138,233)	(164,817,790)	(163,377,260)	(165,890,922)	(167,715,117)	(168,979,758)	(166,408,628)	(165,574,981)
KU - Loan from LEC	(146,430,542)	(143,830,542)	(142,167,907)	(142,382,233)	(142,382,233)	(141,250,180)	(139,902,982)	(139,207,894)	(141,383,637)	(139,096,324)	(137,733,842)	(136,591,960)	(134,549,187)
	3			;	!		1						
(c)	(171,732,051) (146,430,542)	(171,732,061) (143,630,642)	(169,802,995) (142,167,907)	(168,699,810) (142,382,233)	(168,698,810) (142,382,233)	(167,138,233)	(164,817,790) (139,902,982)	(163,377,260) (139,207,894)	(165,890,922)	(167,715,117) (139,096,324)	(166,979,758)	(166,408,628) (136,591,960)	(165,574,961)
fotal Beginning Utility Pool Balance LG&E Net Transactions KU Net Transactions	(316,162,593) 2,027,226 1,631,975	(315,562,593) 1,929,057 1,662,635	(311,970,902) 1,103,184 (214,326)	(311,082,043)	(311,082,043) 1,561,577 1,132,063	(306,388,413) 2,320,443 1,347,197	(304,720,773) 1,440,531 695,088	(302,585,154) (2,513,662) (2,175,743)	(307,274,559) (1.824,196) 2.267.314	(308,811,441) 735,359 1362,482	(304,713,600) 571,130	(303,000,588) 833,667 4 842,773	(300,224,148) 1,569,814 1,628,773
Forecast LGE Ending Balance Forecast KU Ending Balance Forecast Ending Utility Pool Balance	(169,704,825) (144,798,567) (314,503,393)	(169,802,995) (142,167,907) (311,970,902)	(168,699,810) (142,382,233) (311,082,043)	(168,699,810) (142,382,233) (311,082,043)	(167,138,233) (141,250,180) (308,388,413)	(164,817,790) (139,902,982) (304,720,773)	(183,377,260) (139,207,894) (302,585,154)	(165,690,922) (141,363,637) (307,274,559)	(130,096,324)	(166,979,759) (137,733,842) (304,713,600)	(136,406,628)	(165,574,961) (134,649,187) (300,224,148)	(164,005,147) (132,720,415) (296,725,562)
	er i ja ve verge												
Disbursements													
KUU	1,321,899	1,332,274	3,176,172		1,274,227	1,393,050	1,444,367	6,082,197	947,876	1,274,227	2,393,687	1,274,227	1,266,227
1GE	1,145,628	1,148,111	1,243,091	• •	1,157,738	1,145,591	1,142,591	5.238,746	3,734,324	2,079,313	2,433,145	1,142,591	1,268,591
Receipts													
KUU	2,953,973	2,994,910	2,961,846		2,406,280	2,740,247	2,139,476	3,906,454	3,255,189	2,636,709	3,535,569	3,217,000	3,217,000
LGE	3,172,855	3,077,167	2,346,275		2,719,313	3,466,034	2,583,121	2,725,084	1,910,129	2,814,672	3,004,275	1,976,258	2,838,404
Net Cash Flow													
KUU	1,631,975	1,662,635	(214,326)		1,132,063	1,347,197	695,086	(2,175,743)	2,287,314	1,362,482	1,141,882	1,942,773	1,928,773
357	2,027,226	1,929,057	1,103,184		1,561,577	2,320,443	1,440,531	(2,513,662)	(1,624,196)	735,359	571,130	833,667	1,569,814

G&E Enerov	_												
Cash Flow Forecast - Dally	Fri 18-Jui-03	Mon 21-Lu-D3	Tue 722-141-03	Wed 23.Jul-03	Thu 24-Jul-03	Fri 25-Jul-03	Mon 28-Jul-03	Tue 29-Jul-03	Wed 30-Jul-03	Thu 31-Jul-03	Fri 1-Aug-03	Mon 4-Aug-03	Tue 5-Aug-03
EC BALANCE log Balance LG&E - Loan from LEC	(164,005,147)	(160,716,627)	(141,379.218)	(139,236,808)	(137,091,399)	(135,045,990)	(177,062,553)	(174,817,144)	(172,774,735)	(170,793,526)	(163,713,117)	(180,998,979)	(178.284,841)
	(132,720,415)	(133,212,723)	(145,617,850)	(143,675,177)	(141,732,405)	(139,789,632)	(158,449,081)	(157,506,309)	[466,646,661]	(153,620,763)	(143,211,990)	(142,397,948)	(139,997,467)
UTILITY POOL Seg Balance LG&E (*Goldman / -Loan from LEC)	(164.005.147)	(160 716 627)	1443 378 2181	(438 238 808)	(137 091 399)	(135 045 990)	(177 062 553)	(971 216 721)	(472.774.778)	(170 703 526)	(183 713 117)	(920 080)	(178.284.841)
KU (+Goldman /-Loan from LEC) rotal Beginning Utility Pool Balance LG&E Net Transactions	(132,720,415) (296,725,562) 3,288,521	(133,212,723) (283,928,350) 19,337,409	(145,617,950) (286,997,168) 2,142,409	(143,675,177) (262,911,986) 2,145,409	(141,732,405) (278,823,804) 2,045,409	(139,789,632) (274,835,622) (42,016,563)	(159,449,081) (338,511,635) 2,145,409	(157,508,309) (332,423,453) 2,142,409	(155,563,536) (326,338,271) 1,981,209	(153,620,763) (324,414,269) (12,919,591)	(143,211,990) (326,925,107) 2,714,138	(142,397,948) (323,396,927) 2,714,138	(139,997,467) (318,282,308) 2,711,138
NU Nei Fransactions Pracast LGE Ending Balance Orecast KU Ending Balance	(160,716,827) (133,212,723)	(14,379,218) (141,379,218) (145,617,950)	1,942,773 (130,236,808) (143,675,177)	(137,091,398) (141,732,405)	1,942,(/3 (135,045,990) (139,789,632)	(17,062,553) (159,449,081)	(174,917,144) (157,506,309)	1,942,(73 (172,774,735) (155,563,536)	1,942,(73 (170,793,526) (153,620,763)	(163,713,117) (143,211,990)	(180,998,979) (142,397,948)	(178,284,841) (139,887,467)	(175,573,703) (137,586,986)
orecast Ending Utility Pool Balance	(283,929,350)	(286,997,168)	(252,911,986)	(278,523,504)	(274,835,622)	(336,511,635)	1		(324,414,269)		(323,396,927)	(316,252,306)	(313,1/0,609).
Distillationals													
KUU	3,709,308	15,622,227	1,274,227	1,274,227	1,274,227	22,876,449	1,274,227	1,274,227	1,274,227	6,639,227	2,875,957	1,289,519	1,289,519
991	1,142,591	10,322,591	1,145,591	1,142,591	1,242,591	45,304,563	1,142,591	1,145,591	1,306,791	21,098,591	1,133,862	1,133,862	1,136,862
32													•
Receipts										1			
KUŲ	3,217,000	3,217,000	3,217,000	3,217,000	3,217,000	3,217,000	3,217,000	3,217,000	3,217,000	17,048,000	3,660,000	3,690,000	3,690,000
397	4,431,112	29,860,000	3,288,000	3,288,000	3,268,000	3,268,000	3,286,000	3,286,000	3,288,000	8,179,000	3,848,000	3,848,000	3,848,000
Net Cash Flow													
KUU	(492,308)	(12,405,227)	1,942,773	1,942,773	1,942,773	(19.659,449)	1,942,773	1,942,773	1,942,773	10,406,773	814,043	2,400,481	2,400,481
1951 1951	3,288,521	19,337,409	2,142,409	2,145,409	2,045,409	(42,016,563)	2,145,409	2,142,409	1,981,209	(12,919,591)	2,714,138	2,714,138	2,711,138

	G&E Energy													
CONTRIBUTE CON	ash Flow Forecast - Dally	Wed A.A.m.03	Thu	Fri A.A.us-03	Mon 11. Aug 03	Tue 12.Aug.03	Wed 13.Aug.03	Thu 14.4uo-03	Fri 15-Aug-03	Mon 18-Aug-03	Tue	Wed 20-Aug-03	7hu 21-Aug-03	Fri 22-Aug-03
	EC BALANCE 19 Balance 10 845 - Loan from LEC	(175,573,703)	(172,859,565)	(170,245,427)	(169,908,585)	(171,581,446)	(168,850,308)	(166,136,170)	(163,522,032)	(207,562,898)	(204.848.860)	(202,137,722)	(187,189,584)	(184,601,446)
(175.57) (172.809.80) (170.344.27) (448.804.80) (17.581.44) (148.862.00) (19.81.10) (19.81.20) (17.58.14) (19.81.20) (17.58.14) (19.81.20) (17.58.14) (17.	KU - Loan from LEC	(137,596,986)	(135,198,505)	(132,796,024)	(130,395,543)	(134,613,062)	(132,212,581)	(129,812,100)	(127,411,619)	(126,563,837)	(124,163,356)	(121,762,875)	(132,919,394)	(130,532,913)
CHARGE C														
C15207301 C12465469 C1024647 C162605459 C16461469 C1646169 C1627203 C16765549 C1676549 C1676	III ITY POOL													
1,12,00.00 1,00.00.00 1,00.00.00 1,00.00.00 1,00.00.00 1,00.00	og Balance LG&E (+Goldman / -Loan from LEC)	(175,573,703)	(172,859,565)	(170,245,427)	(169,908,585)	(171,561,446)	(168,850,308)	(166,136,170)	(163,522,032)	(207,562,998)	(204,848,860)	(202,137,722)	(187,189,584)	(184,601,446)
(17.88856770 (12.786274) (18.8864547) (18.8864574) (18.8864570) (18.8864570) (12.8865670) (12.886570) (12.	KU (* Soldman / -Loan from LEC) staf Beginning Utility Pool Balance LG&E Nel Transactions KU Nel Transactions	(313,596,866) (313,170,689) 2,714,138 2,400,481	(308,056,070) (308,056,070) 2,614,138 2,400,481	(303,041,451) (303,041,451) 336,842 2,400,481	1	(134,513,052) (306,174,509) 2,711,138 2,400,481	(301,062,689) 2,714,138 2,400,481	(295,948,270) (295,948,270) 2,614,138 2,400,481	(290,933,651) (290,933,651) (44,040,966) 847,782	(126,302,037) (334,126,835) 2,714,138 2,400,481	(329,012,216) 2,711,138 2,400,481	(323,900,597) 14,948,136 (11,156,519)	(320,108,978) 2,580,138 2,386,481	(315,134,359) 336,842 2,400,481
1,288519 1,288519	orecast LOE Ending Balance orecast KU Ending Balance orecast Ending Utility Pool Balance	(172,859,565) (135,196,505) (308,056,070)	(170,245,427) (132,796,024) (303,041,451)	(169,908,585) (130,385,543) (300,304,128)	1 1	(168,850,308) (132,212,581) (301,062,889)	(168,136,170) (129,812,100) (295,948,270)	(163,522,032) (127,411,619) (290,933,651)	(207,562,998) (126,563,837) (334,126,835)	(204,848,860) (124,163,356) (329,012,216)	(202,137,722) (121,762,675) (323,900,597)	(167,189,584) (132,919,394) (320,108,978)	(184,601,448) (130,532,913) (315,134,359)	(184,264,604) (128,132,432) (312,397,036)
1,232,519 1,235,510 1,235,														
1288519 1288														
1,131,862 1,238,519 1,288,519 1,288,519 1,288,519 1,288,519 1,238,519 1,238,519 1,131,862 1,131,	Disbursements													
1,133,862 1,223,862 3,511,159 5,500,862 1,130,862 1,130,862 1,233,862 1,720,866 1,133,862 1,130,862 0,145,	KUU	1,289,519	1,289,519	1,289,519	7,907,519	1,289,519	1,289,519	1,289,519	2,642,218	1,289,519	1,289,519	14,846,519	1,303,519	1,289,519
3,460,000 3,600,	1 de 1							1 233 862		1.133.862	1.138.862	9.845.862	1.259,862	3,511,158
3,680,000 3,680,		and and the	*00'00'1	201,110,0										
3,690,000 3,680,														
3,640,000 3,640,														
3,640,000 3,640,	Receipts	•	•	•	٠	•	•	•	•	•	•	٠		
3,646,000 3,646,000 3,646,000 3,646,000 3,646,000 3,646,000 3,646,000 3,646,000 24,794,000 2,700,481 2,700,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,714,138 2,71	KUU	3,690,000	3,690,000	3,690,000	3,690,000	3,680,000	3,690,000	3,690,000	3,890,000	3,690,000	3,690,000	3,680,000	3,690,000	3,690,000
2,100,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 (11,156,519) 2,714,138 2,814,138 336,842 (1,652,862) 2,714,138 2,714,138 (44,040,969) 2,714,138 14,948,138	307	3,848,000	3,848,000	3,648,000	3,848,000		3,848,000	3,848,000	3,848,000	3,848,000	3,848,000	24,794,000	3,848,000	3,848,000
2,700,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 (11,156,519) 2,714,138 2,814,138 2,7														
2,400,481 2,400,481 (4,217,519) 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 (11,156,519) 2,714,138 2,814,138 2,814,138 2,714,138 2	.													
2,700,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 (11,156,519) 2,714,138 2,814,138 336,842 (1,652,862) 2,711,138 2,714,138 (44,040,969) 2,714,138 14,948,138														
2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 2,400,481 (1,156,518) 2,714,138 2,614,138 2,714,138 2,714,138 2,614,138 (44,040,989) 2,714,138 14,948,138	Net Cash Flow	-												
2,714,138 2,814,138 336,842 (1,652,862) 2,711,138 2,714,138 2,614,138 (44,040,965) 2,714,138 14,948,138	KUU	2,700,481	2,400,481	2,400,481	(4,217,519)	2,400,481	2,400,481	2,400,481	847,782	2,400,481	2,400,481	(11,156,519)	2,386,481	2,400,481
	301	2,714,138	2,614,138	336,842	(1,652,862)	2,711,138	2,714,138	2,614,138	(44,040,966)	2,714,138	2,711,138	14,948,138	2,588,138	336,842
	10.										•			
	-													
	41													

(148,840,856)	LG&E Energy Cash Flow Forecast - Dally	Mon 25-Aug-03	Tue 26-Aug-03	Wed 27-Aug-03	Thu 28-Aug-03	Fri 29-Aug-03
(128,132,422) (148,840,869) (146,440,165) (144,039,704) (128,132,422) (148,840,669) (146,440,165) (144,039,704) (172,342,232) (172,342,201) (116,840,169) (146,440,165) (144,039,704) (37,341,039,324) (37,341,039,324) (37,341,039,324) (370,916,005) (38,340,169) (36,369,361) (314,039,324) (370,916,005) (38,304,306) (36,369,767) (355,675,149) (370,916,005) (355,675,149) (355,675,149) (370,916,005) (356,676,139,141,039,141,005) (356,676,139,141,039,141,005) (356,676,139,141,039,141,005) (356,676,141,039,141,03	EC BALANCE					
(128,132,432) (148,240,589) (146,440,185) (144,039,704) (124,246,504) (222,073,339) (216,344,201) (216,650,083) (146,240,189) (146,420,189) (1	LG&E - Loan from LEC	(184 284 604)	(222,075,339)	(219,364,201)	(218,650,063)	(214,035,925)
(184, 284, 604) (222,078,339) (219,344,201) (216,600,033) (120,132,422) (146,840,666) (146,440,146) (144,032,04) (370,316,005) (370,316,005) (370,316,005) (370,316,005) (370,316,005) (370,316,005) (370,316,005) (370,316,005) (316,400,148) (316,600,63) (316,400,148) (316,600,63) (316,400,148) (316,600,63) (316,400,148) (316,006) (316,400,148) (316,006) (316,400,148) (316,006) (316,400,148) (316,006) (316,400,148) (316,006) (316,006) (316,400,148) (316,006) (316,006) (316,400,148) (316,006) (3	KU - Loan from LEC	(128,132,432)	(148,840,668)	(146,440,185)	(144,039.704)	(141,639,223)
(126,122,422) (148,840,666) (146,440,165) (144,035,704) (1312,397,036) (170,916,005) (1365,047,366) (146,440,165) (146,040,165) (1365,047,366) (1376,047,366) (1365,047,366) (1376,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1365,047,366) (1376,047,366) (1365,047,366) (1376,047,366		;				
(1184,264,604) (222,075,339) (219,364,201) (218,650,083) (1428,132,132) (148,840,666) (146,440,185) (144,039,704) (37,397,036) (37,397,036) (37,397,034) (37,397,034) (37,397,034) (37,397,034) (37,397,034) (37,397,034) (37,397,034) (37,397,034) (37,397,034) (318,394,018) (318,394,01	UTILITY POOL					
(128,132,132)	Seg Balance	1100 1001	And and	1900 1900 0707		1364 300 4707
(37,916,724) (370,916,05) (365,0436) (360,0436) (361,734) (37,916,724) (37,916,724) (37,916,724) (37,916,724) (37,916,724) (37,916,724) (37,916,724) (37,916,724) (37,916,724) (37,916,724) (316,916,724) (3	KU (+Goldman / -Loan from LEC)	(128,132,432)	(148,840,666)	(146,440,185)	(144,039,704)	(141,639,223)
(20,706,224) 2,400,481 2,400,481 2,400,481 (otal Beginning Utility Pool Balance LG&E Net Transactions	(312,397,036)	(370,916,005)	(365,804,386)	(360,669,767)	(355,675,148)
(222,075,395 (214,982,010) (214,982,0053) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,023) (141,982,03) (141,9	KU Nel Transactions	(20,708,234)	2,400,481	2,400,481	2,400,481	5,642,043
(370,\$16,005) (365,504,386) (360,889,767) (355,675,148) 24,389,234 1,289,519 1,289,519 1,289,519 41,656,735 1,136,862 1,133,862 1,233,662 3,848,000 3,646,000 3,846,000 3,846,000 3,846,000 (37,910,735) 2,711,138 2,714,138 2,614,138	orecast LGE Ending Belance orecast KU Ending Belance	(222,075,339)	(218,384,201)	(216,650,063)	(214,035,925)	(223,035,787)
CICE 1,289,519	orecast Ending Utility Pool Balance	(370,916,005)	(365,804,386)	(360,689,767)	(355,675,148)	(359,032,967)
NUL 24,598,234 1,288,519 1,288,519 1,288,519 1,288,519 1,288,519 1,288,519 1,288,519 1,288,519 1,288,519 1,288,519 1,188,619 1,288,519 1,188,619 1,188,619 1,288,519 1,188,619						
24,356,735 1,736,862 1,739,862 1,239,862 1,239,862 3,690,000 3,690,000 3,640						
24,568,735 1,136,862 1,133,862 1,233,862 1,233,862 3,680,000 3,680,000 3,680,000 3,680,000 3,646	Disbursements					
3,666,735 1,136,662 1,133,662 1,233,662 1,233,662 3,660,000 3,660,000 3,660,000 3,640,	KUU	24,398,234	1,288,519	1,289,519	1,289,519	9,160,957
3,640,000 3,640,	1951 105	41,658,735	1,136,862	1,133,862	1,233,862	17,726,862
3,690,000 3,690,000 3,690,000 3,690,000 3,640,						
3,660,000 3,660,000 3,660,000 3,660,000 3,640,						
3,640,000 3,640,	Receipts					
3,648,000 3,648,000 3,648,000 3,648,000 (20,708,234) 2,400,481 2,400,481 2,400,481 (37,810,735) 2,711,138 2,714,138 2,814,138	KUU	3,690,000	3,690,000	3,690,000	3,690,000	14,803,000
3,848,000 3,848,000 3,848,000 3,848,000 (20,708,234) 2,400,481 2,400,481 2,400,481 (37,810,735) 2,711,138 2,714,138 2,814,138	1	•	•	•	•	•
(20,708,234) 2,400,481 2,400,481 2,400,481 (37,810,735) 2,711,138 2,714,138 2,814,138	39T	3,848,000	3,848,000	3,646,000	3,646,000	9,727,000
(20,708,234) 2,400,481 2,400,481 2,400,481 (37,810,735) 2,711,138 2,714,138 2,614,138						
(20,706,234) 2,400,481 2,400,481 2,400,481 (37,810,735) 2,711,138 2,714,138 2,614,138	Not Carb Elrow					
(20,708,234) 2,400,481 2,400,481 2,400,481 (37,810,735) 2,711,138 2,814,138						
(37,810,735) 2,711,138 2,714,138 2,614,138	KUU	(20,708,234)	2,400,481	2,400,481	2,400,481	5,642,043
	391	(37,810,735)	2,711,138	2,714,138	2,814,138	(8,999,862)
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