

BEFORE THE PUBLIC SERVICE COMMISSION 1971 1 6 2094

In the Matter of:

ADJUSTMENT OF GAS AND ELECTRIC)	
RATES, TERMS AND CONDITIONS OF)	CASE NO.
LOUISVILLE GAS AND ELECTRIC COMPANY)	2003-00433

RESPONSE OF LOUISVILLE GAS AND ELECTRIC COMPANY TO THE FIRST DATA REQUEST OF COMMISSION STAFF **DATED DECEMBER 19, 2003**

VOLUME 3 OF 4

FILED: January 16, 2004

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003 Question No. 50

Responding Witnesses: Paula H. Pottinger, Ph.D./Valerie L. Scott

Q-50. Provide a detailed analysis of all benefits provided to the employees of LG&E.

For each benefit include:

- a. The number of employees covered at test-year end.
- b. The test-year actual cost.
- c. The amount of test-year actual costs capitalized and expensed.
- d. The average annual cost per employee.
- A-50. a. See attached.
 - b. See attached.
 - c. See attached.
 - d. See attached.

Louisville Gas and Electric Company

901 Q50 - a. The number of employees at test-year end was

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050 ° b. c. d.				Cost Per	# of
	Capitalized (2)	Expensed (2)	Total Cost (2)	Employee (2)	Employees (1)
Pension	1,711,942,91	6,102,940.94	ł	8,673.57	901
Post Retirement Benefits - FAS 106	3,748,089.54	5,073,749.70		9,791.16	901
Medical	1,415,110.60	4,411,601.75		6,466.94	901
life Insurance	70,090,05	220,353.14	290,443.19	322.36	901
Dental	92.436.57	281,766.04		415.32	901
401(k)	370,432.37	1,128,425.27		1,663.55	901
Total	\$ 7,408,102.04	\$ 17,218,836.84	\$ 24,626,938.88	\$ 27,332.90	

(1) This is the number of employees at test-year end. The costs are created by the participants in each plan. Participant count may an employee premium contribution, whereas all employees participate in Life Insurance because it is automatically provided to vary from employee count. For example, not all employees have elected to participate in the Medical Plan because it requires all employees with the full premium paid by the Company. (2) This cost is for the Louisville Gas Electric Company participants only. There is also cost charged to Louisville Gas Electric Company from Servco that is not included in this calculation.

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CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 51

Responding Witness: Paul W. Thompson

- Q-51. Provide a list of generation units completed or under construction during the test year. This list should include the capacity, actual cost at test-year end and/or estimated total cost, type of fuel to be utilized, and the in-service or estimated completion date for each unit.
- A-51. No new units were completed during the test year. The following pertains to the four units currently under construction, as authorized in Case No. 2002-00381.

						Actual		Е	stimated
	Owne	ership		Expected	C	ost as of			Cost at
	Perce	ntage		Net Capability	9.	/30/2003	Anticipated	Co	ompletion
<u>Unit</u>	<u>KU</u>	<u>LGE</u>	Fuel Type	(Summer-MW)		<u>(\$000)</u>	Completion Date		(\$000)
Trimble County 7	63%	37%	Natural Gas	152	\$	42,971	April, 2004	\$	54,591
Trimble County 8	63%	37%	Natural Gas	152	\$	42,957	April, 2004	\$	54,591
Trimble County 9	63%	37%	Natural Gas	152	\$	42,953	June, 2004	\$	54,591
Trimble County 10	63%	37%	Natural Gas	152	\$	42,954	June, 2004	\$	54,591
GSU/Switching equipment	63%	37%			\$	2,262	,	\$	9,028
					\$	174,097		\$	227,391
		I	KU Cost share	:	\$	109,804		\$	143,256
		LG	&E Cost share	:	\$	64,293		\$	84,135

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 52

Responding Witness: Paul W. Thompson

- Q-52. Provide an annualization of the operation of any generating units declared commercial during the test year using LG&E's estimate of the annual cost of operation of these units.
- A-52. LG&E did not declare any new units as commercial during the test year.

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 53

Responding Witness: Valerie L. Scott

- Q-53. Provide complete details of the financial reporting and rate-making treatment of LG&E's pension costs.
- A-53. The financial accounting and reporting of pension costs for LG&E are as follows: LG&E's pension costs for the year are determined by Mercer Human Resource Consulting, an actuarial firm and follows the requirements of Statement of Financial Accounting Standards No. 87, "Employers' Accounting for Pensions". In addition to Mercer's calculation, pension costs include the payment to Pension Benefit Guaranty Corp. These costs are applied to all labor charged during the year to distribute the costs between capital and operating expenses.

For rate-making a pro forma adjustment is made to annualize the pension expenses for the test period. The adjustment is the difference in the net periodic cost calculated by Mercer for 2003 and the amount included in the test period. Please see Rives Exhibit 1, Reference Schedule 1.13, Volume 4 of 7 of LG&E's Application filed in the case on December 29, 2003.

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 54

Responding Witness: Valerie L. Scott

- Q-54. Provide complete details of LG&E's financial reporting and rate-making treatment of Statement of Financial Accounting Standard ("SFAS") No. 106, including:
 - a. The date that LG&E adopted SFAS No. 106.
 - b. All accounting entries made at the date of adoption.
 - c. All actuarial studies and other documents used to determine the level of SFAS No. 106 cost recorded by LG&E.
- A-54. The financial accounting and reporting of post retirement medical benefits for LG&E are as follows: LG&E's post retirement medical benefits for the year are determined by Mercer Human Resource Consulting, an actuarial firm, and follows the requirements of Statement of Financial Accounting Standards No. 106, "Employers' Accounting for Post Retirement Benefits Other Than Pensions". These costs are applied to all labor charged during the year to distribute the costs between capital and operating expenses.

For rate-making a pro forma adjustment is made to annualize the post retirement medical benefits expenses for the test period. The adjustment is the difference in the net periodic cost calculated by Mercer for 2003 and the amount included in the test period.

- a. LG&E adopted SFAS No. 106 effective January 1, 1993.
- b. At the date of adoption, LG&E debited Deferred Regulatory Assets for \$700,000 and credited the Accumulated Provision for Pensions/Benefits for \$700,000. In 1994, LG&E wrote off the Deferred Regulatory asset. LG&E currently expenses SFAS No. 106 amounts.
- c. See attached schedule from Mercer for SFAS No. 106 costs. Proprietary information not responsive to the question has been redacted.

LG&E Energy LLC FAS132 Disclosure for Fiscal Year Ending December > ., 2003 for Postretirement Benefit Plans

. 2003 Total		\$ 104,801,741 \$		6,312,823	•	• •	•	•	•	(7,329,244)	1,371,822			\$ ' 7,942,740 \$		(774,587)	5,505,818	RECIPION FIRESAS TANGENTO		34,300	\$ 5,379,032 \$		- 1070, coc 5017 &	24,012,951	10,088,368	64.140.388				(84,140,389)	NA.	\$ (64.140.389) \$				Bra,cote,c	-
Id Service		604 285 5 11,618,634 S	6,971,592 914 ABO			• • •	• •		(9,313,433) (376,567)			too to to to		4//,925 \$ 179,881 \$	2,078,521 (375.873)		`	(3/6/567)	31,904 5,494				ت «	23,723,964 5,747,393 6,026,975 985,628	11,481,494	5 (66,123,395) \$ (7,138,574) \$		•	(66.123.395)	(*,188,5/4) N/A N/A	1	5 (66,123,395) \$ (7,138,574) \$	\$ (82,092,103) \$ (5,668,010) \$	2,081,735	6,337,089 609,171	•	
Change in benefit obligation	on at 11/30/2002	Cervice cost	Plan entenderente	Acquisitions/divestitures	Exchange rate changes	Settlement (gatin) or loss	Special termination serves	Benefits paid net of retine contributions	Settlement payments	Actuarial (gain) or loss	Benefit obligation at 12/31/2003	Change in plan assets	Fair value of plan assets at 11/30/2002	Adjustment for transfers	Acquisitions/divestitures	Employer contributions	Benefits paid net of retiree contributions	Administrative expenses	Exchange rate changes	Feir vaiue of plan assets at 12/31/2003	Reconciliation of funded status	Funded status	Unrecognized actuarial (gain) or loss	Unrecognized transition (asset) or obligation Unrecognized prior service cost	Net amount recognized at 12/31/2003	Amount a second and a second	financial position consist of:	Prepaid benefit cost	Actual benefit liability Intendible sessi	Accumulated other comprehensive to the comprehensiv	Net Amount recognized at 12/31/2003	Prepaid (Accused) benefit met at 11251222	Net periodic postretiement benefit cost	January 1 to December 31	Transfers within plan	Prepaid (Acrosoft benefit and	COCCUPATION OF THE PARTY OF THE

1/8/2004

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 55

Responding Witness: Valerie L. Scott

- Q-55. Provide complete details of LG&E's financial reporting and rate-making treatment of SFAS No. 112, including:
 - a. The date that LG&E adopted SFAS No. 112.
 - b. All accounting entries made at the date of adoption.
 - c. All actuarial studies and other documents used to determine the level of SFAS No. 112 cost recorded by LG&E.
- A-55. The financial accounting and reporting of post employment benefits for LG&E are as follows: LG&E's post employment benefits for the year are determined by Mercer Human Resource Consulting, an actuarial firm, and follows the requirements of Statement of Financial Accounting Standards No. 112, "Employers' Accounting for Postemployment Benefits".

For rate-making no pro forma adjustment is made.

- a. LG&E adopted SFAS No. 112 January 1, 1994.
- b. At the date of adoption, LG&E debited Employee Pension and Benefit expense for \$5,649,285 and credited a liability for Post Employment Benefits for the same amount.
- c. See attached. Proprietary information not responsive to the question has been redacted.

MERCER

Human Resource Consulting

462 South Fourth Street, Suite 1500 Louisville, KY 40202-3415 502 561 4500 Fax 502 561 4747 www.mercerHR.com

January 5, 2004

Mr. Scott Williams LG&E Energy Corp. 220 West Main Street Louisville, KY 40232

Confidential

Subject:

FAS 112 Liability on December 31, 2003

Dear Scott:

The FAS 112 liability as of December 31, 2003 for post employment benefits for disabled employees of LG&E Energy Corp., based on the final discount rate of 6.25%, is \$ Redacted. Costs by division are shown below:

Division	Liability
LG&E	\$ 2,747,237
Kentucky Utilities	5,454,349
ServCo	479,651
LPI/S	Redacte
WKE	Redacted
Total	\$ Redacte

The FAS 112 liability includes the actuarial present value of medical benefits for each disabled employee and their dependents until the disabled's age 65, when the FAS 112 benefit terminates (benefits beyond age 65 are accounted for under FAS 106). It also includes the actuarial present value of continued life insurance for disabled employees of Kentucky Utilities, ServCo and WKE.

The present value was developed using generally accepted actuarial valuation techniques and reasonable assumptions with regard to disabled and non-disabled (dependent) mortality. To reflect the probability of recovery from disability and return to active work, we developed an adjustment factor of 90.20 percent from standard actuarial recovery tables and multiplied it by the present values that were calculated assuming no recovery. Census data as of January 1, 2003 was provided by LG&E. We have not performed an audit of this data.

MERCER

Human Resource Consulting

Page 2 January 5, 2004 Mr. Scott Williams LG&E Energy Corp.

In developing claims costs for the December 31, 2003 valuation, we assumed disabled employees generated claims similar to male retirees age 65 prior to Medicare offset. We made this assumption since we expect claims costs for disabled individuals to be significantly higher than for healthy individuals, but we do not have specific disabled claims data.

Certain disabled individuals were identified as ineligible for Medicare benefits with no expectation that they will become Medicare eligible. We have assumed that these individuals' status will not change. For all other disabled individuals we have assumed that after two years of disability Medicare will be primary in the medical plan and will reduce the company's cost by 65%. All other assumptions follow the assumptions used in the FAS 106 valuation for January 1, 2003, with the exception of the discount rate and medical trend rates, which were updated to reflect the measurement date of December 31, 2003.

If you have any questions or need any additional information please call me at 502 561 4622.

Sincerely,

Marcie S. Gunnell, ASA, MAAA

Copy:

Lastacia Dalton, Henry Erk, Patrick Baker

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CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 56

Responding Witness: Valerie L. Scott

- Q-56. Provide complete details of LG&E's financial reporting and rate-making treatment of SFAS No. 143, including:
 - a. The date that LG&E adopted SFAS No. 143.
 - b. All accounting entries made at the date of adoption.
 - All studies and other documents used to determine the level of SFAS No. 143 cost recorded by LG&E.
 - d. A schedule comparing the depreciation rates utilized by LG&E prior to and after the adoption of SFAS No. 143. The schedule should identify the assets corresponding to the affected depreciation rates.
- A-56. a. LG&E adopted SFAS No. 143 as of January 1, 2003.
 - b. See attached for accounting entries made to adopt SFAS 143.
 - c. Due to the voluminous nature of the responses, the documents used to determine the level of SFAS No. 143 cost recorded by LG&E are provided separately in Volume 4 of 4 of this filing. Please note that information protected from disclosure by the attorney-client privilege has been redacted.
 - d. See LG&E Exhibit 56-D for a schedule comparing the depreciation rates utilized by LG&E prior to and after the adoption of SFAS No. 143. For underlying assets LG&E utilized the depreciation rates approved by the Commission in Case No. 2001-141 both prior to and after the adoption of SFAS No 143. For ARO assets set up pursuant to SFAS No. 143, LG&E utilized the rates approved by the Commission in Case No. 2001-141 excluding the net salvage component.

Louisville Gas and Electric Company ARO Journal Entries Required at Implementation

ENTR	Y DESCRIPTION	(\$00	0's)
	DESCRIPTION	DEBIT	CREDIT
#1	Long Lived Assets - ARO - BS Accounts 317, 347 or 359.1 ARO Liability - BS Account 230 To record the initial present value of ARO asset and liability	4,585	4,585
#2	Cumulative Effect Adjustment - IS Account 435 Accumulated Depreciation of ARO Asset - BS Account 108 To record accumulated depreciation on ARO assets	934	934
#3	Cumulative Effect Adjustment - IS Account 435 ARO Liability - BS Account 230 To record accumulated accretion on ARO liability	4,745	4,745
#4	Accumulated Deprecation- BS Account 108 Regulatory Liability - BS Account 254 Cumulative Effect Adjustment - IS Account 435 To reclassify existing Cost of Removal	458	59 398
#5	Regulatory Assets - BS Account 182.3 Regulatory Credits - IS Account 407 Because ARO costs qualify for SFAS 71 treatment the cumulative affect adjustments are offset by a credit to Other Regulatory Credits (Account 407) and a debit to Regulatory Assets (Account 182.3)	5,281	5,281

Louisville Gas and Electric Company Depreciation Rates Utilized Subsequent to the Adoption of SFAS No. 143

Facility Name	Asset#	Asset Description	Pre SFAS 143	Post SFAS 143
		Indiana according to the contract of the contr	Depreciation Rate	Depreciation Rate
CANE RUN UNIT 1	1131509AROC	AROC - COAL PILE		
CANE RUN UNIT 1	1131509AROP	COAL STORAGE	%00:0	2.55%
CANE RUN UNIT 6	1132399AROC	AROC - SEWAGE TREATMENT PLANT	%00.0	3.06%
CANE RUN UNIT 6	1132399AROP	CONCRETE FOSTER AND PAIN FOR DEVICE DEMANDE THE ATTENTION TO THE THE STATE OF THE S	0.00%	2.55%
	1132404AROP	PACKAGE SEWAGE TREATMENT PLANT	3.06%	3.06%
CANE RUN UNIT 6	1134814AROC	AROC - LAND FILL	3.06%	3.06%
CANE RUN UNIT 6	1134814AROP	CANE RUN LANDEILL	%00°0	2.55%
CANE RUN UNIT 6	1136412AROC	AROC - ASH POND	3.06%	3.06%
CANE RUN UNIT 6	1136412AROP	ASH POWD	%00.0	2.55%
CANE RUN UNIT 6	1141767AROP	FURNISH & INSTALL PRE-ENGINEEPEN METAL ENGLOSING COMMON TOTAL TOTAL	3.06%	3.06%
CANE RUN UNIT 6	1149033AROP	STAGE 2 DEVELOPMENT ASH WASTE DOWN	3.06%	3.06%
CANE RUN UNIT 6	1850199AROP	CANE RUN 6 GSI REWIND	3.06%	3.06%
CANE RUN UNIT 6	MERCCRAROC	AROC - MERCIEN SOLIDER	3.06%	3.06%
CANE RUN UNIT 6	NUCCRAROC	AROD INCIDENCE AROD INCIDENCE	0.00%	2.55%
CANERUN SUBSTATION	1108207AROC	AROC - CR4 GSU	%00.0	2.55%
CANERUN SUBSTATION	1108207AROP	GSU TRANSFORMED AND ASSEMBLE WITCHTING CONTRACTOR	0.00%	2.10%
CANERUN SUBSTATION	1108314AROC	AROC - CRE GRIT	2.10%	2.10%
CANERUN SUBSTATION	1108314AROP	GSH TRANSFANS ASSEMBLY WESTINGHOSE CONTRACTOR OF CONTRACTOR CONTRA	%00.0	2.10%
CANERUN SUBSTATION	1142644AROC	AROC - SPARE GSIL	2.10%	2.10%
CANERUN SUBSTATION	1142644AROP	GSU WESTINGHOUSE MODEL ARM TORDED TYDE FOR SOME	0.00%	2.10%
CANERUN SUBSTATION	1850199AROC	AROC - CR6 GSU	2.10%	2.10%
MILL CREEK SUBSTATION	1121129AROC	AROC - MC1 GSU	0.00%	2.10%
MILL CREEK SUBSTATION	1121129AROP	GSU WESTINGHOUSE VOLT SINGLE PHASE TRANSFORMEDS	0.00%	2.10%
MILL CREEK SUBSTATION	1121561AROC	AROC - MC2 GSU	2.10%	2.10%
MILL CREEK SUBSTATION	1121561AROP	GSU WESTINGHOUSE 345,0007/19,185-20,900 VOLT SINGLE DHASE TRANSE 122 000 DVV	%00.0 700.0	2.10%
MILL CREEK SUBSTATION	1122727AROC	AROC - MC3 GSU	2.10%	2.10%
MILL CREEK SUBSTATION	1122727AROP	GSU GE CLASS FOA 1 PHASE 60 HZ MAIN GENFRATOR TRANSFORMERS VOLTAGE DATINGS	0.00%	2.10%
MILL CREEK SUBSTATION	1123008AROC	AROC - MC4 GSU	%0L.7	2.10%
MILL CREEK SUBSTATION	1123008AROP	GSU GE CLASS FOA SINGLE PHASE 60 HZ TRANSF, 345,000 GRY/199190-20900 VOI TAGE R	0.00%	2.10%
MILL CREEK SUBSTATION	1135331AROC	AROC - SPARE GSU	2,000	2.10%
MILL CREEK SUBSTATION	1135331AROP	GSU SEE VOLUMES OF INVENTORY IN FILE MARKED W-47	2,00%	2.10%
MILL CREEK UNIT 1	1126696AROC	AROC - STORAGE PILE	2.10%	2.10%
MILL CREEK UNIT 1	1126696AROP	STORAGE PILE	%00.0 740F.C	2.02%
MILL CREEK UNIT 3	1127657AROC	AROC - ASH POND	0.00%	2.58%
MICL CREEK UNIT 3	1127657AROP	ASH POND	3.03%	3.03%
MILL CREEK UNIT 3	1127837AROC	AROC - STORAGE TANKS	%00:0 U 00%	2.02%
MILL CREEN UNIT 3	1127837AROP	13-06-2 FUEL OIL TANKS AND ACCESSORIES	3.03%	303%
Mill Object Just 4	1755783AROC	AROC - LANDFILL	0.00%	2.61%
MILL CREEK INIT 4	LAZIACAROP	MC A POZUTEC LANDFILL	2.82%	2.82%
MIL CREEK INIT 4	A DRACADOC	ANCO HAZARDOUS MATERIAL STORAGE	%00.0	2.61%
MILI CREEK INIT 4	PADMICAPON	AROU- LAB	0.00%	2.61%
MILL CREEK-SO2 LINIT 4	1127093APOC	ANOCE RADIATION ANOCE TAKEN	0.00%	2.61%
MILL CREEK-SO2 UNIT 4	1127093AROP	TANGE OTHER DEACTION TANKS	%00'0	4.91%
TRIMBLE COUNTY UNIT 1	1130206AROC	AROC COAL STORAGE	5.38%	5.38%
TRIMBLE COUNTY UNIT 1	1130206AROP	05-03 LIME, COAL, FUEL OIL STORAGE AREA	0.00%	2.31%
TRIMBLE COUNTY UNIT 1	1130302AROC	AROC - ASH POND	2.40%	2.40%
TRIMBLE COUNTY UNIT 1	1130302AROP	05-13 RELOCATE CORN CREEK, EMERGENCY FLYASH AND SLUDGE PONDS	2.00%	2.31%
TRIMBLE COUNTY UNIT 1	1132257AROC	AROC - SEWAGE PLANT	8,40% 0,00%	2.40%
TRIMBLE COUNTY UNIT 1	1132257AROP	50-02 SEWAGE TREATMENT PLANT EQUIPMENT	2.40%	2.31%
TRIMBLE COUNTY UNIT 1	HAZTCAROC	AROC - HAZARDOUS MATERIAL	0.74.7 0.00%	2.40%
TRIMBLE COUNTY ONLY 1	NUCTCAROC	AROC - NUCLEAR	%00.0	231%
INMOLE COUNTY UNITALK 1119143AROP	1119143AROP	GSU TRANSFER FROM TRIMBLE CO SWITCHING STATION (A78-514 A67600A) SEE JE800031997	2.40%	2.40%

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 57

Responding Witness: Valerie L. Scott

- Q-57. Provide the following information concerning the costs for the preparation of this case:
 - a. A detailed schedule of expenses incurred to date for the following categories:
 - (1) Accounting:
 - (2) Engineering;
 - (3) Legal;
 - (4) Consultants; and
 - (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. a(1-5).

See attached. Please note that information protected from disclosure by the attorney-client privilege and for work product doctrine has been redacted.

- b. See attached.
- c. The Company will provide the monthly updates as requested.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order Dated December 19, 2003

Responding Witness: Valerie L. Scott Question No. 57a

	100000	Attachmer
	Rate/Hr 230.00 230.00 230.00 230.00 230.00 235.00	225.00 225.00 160.00 160.00 160.00 150.00 150.00 150.00 150.00 150.00 150.00 190.00 190.00 190.00
	Hours 54.32 22.28 6.13 10.94 43.19	47,38 21,27 3,94 6,83 8,66 44,89 74,39 75,06 116,94 104,17 90,33 3,45 9,08 9,08 17,24 17,24 17,24 19,52 6,00 6,00
	Amount 12,493.50 LGE Electric rate case preparation 5,124.5 LGE Electric rate case preparation 1,410.75 LGE Electric rate case preparation 2,515.75 LGE Electric rate case preparation 10,148.50 LGE Electric rate case preparation 34,648.10 LGE Electric rate case preparation 66,557.05	10,659.59 Rate-of-return studies for LGE Electric rate case 4.785.49 Rate-of-return studies for LGE Electric rate case 630.00 Paul Normand - LGE Electric rate case loss studies 1,992.00 Paul Normand - LGE Electric rate case loss studies 1,386.00 Paul Normand - LGE Electric rate case loss studies 7,182.00 Paul Normand - LGE Electric rate case loss studies 7,182.00 Paul Normand - LGE Electric rate case loss studies 1,283.44 Various Consultants - LGE Electric rate case cost of service study 17,541.67 Various Consultants - LGE Electric rate case cost of service study 18,550.00 Various Consultants - LGE Electric rate case cost of service study 14,300.00 Various Consultants - LGE Electric rate case cost of service study 27,050.00 Various Consultants - LGE Electric rate case cost of service study 27,050.00 Various Consultants - LGE Electric rate case depreciation study 27,050.00 Various Consultants - LGE Electric rate case depreciation study 27,050.00 Various Consultants - LGE Elec rate case depreciation study 2,350.25 Various Consultants - LGE Elec rate case depreciation study 2,385.63 Various Consultants - LGE Elec rate case depreciation study 2,365.63 Various Consultants - LGE Elec rate case depreciation study 2,365.63 Various Consultants - LGE Elec rate case depreciation study 2,365.63 Various Consultants - LGE Elec rate case depreciation study 2,365.63 Earl Robinson - LGE Elec rate case depreciation study 5,364.73 Earl Robinson - LGE Elec rate case depreciation study 5,364.75 Earl Robinson - LGE Elec rate case depreciation study 1,322.88 Earl Robinson - LGE Elec rate case depreciation study 1,822.88 Earl Robinson - LGE Elec rate case depreciation study
Responding Witness: Valerie L. Scott	Vendor # Vendor Name 16880 OGDEN NEWELL AND WELCH 16880 OGDEN NEWELL AND WELCH 16880 OGDEN NEWELL AND WELCH 16680 OGDEN NEWELL AND WELCH	53957 EDGEWOOD CONSULTING INC 56895 MANAGEMENT APPLICATIONS CONSULTING INC 36895 MANAGEMENT APPLICATIONS CONSULTING INC 36895 MANAGEMENT APPLICATIONS CONSULTING INC 36895 MANAGEMENT APPLICATIONS CONSULTING INC 40674 THE PRIME GROUP LLC 58967 AUS Consultants 58967
Journal #/	Voucher #/ Check # 46268 48681 48681 50331 50407	48964 49783 45428 46916 48137 48926 50533 45537 45687 45687 45687 44543 44543 44543 44543 44543 47528 47528 47528 47528 47528 47528 47528 47528 47729 47729
Jr	Date 16-Jul-03 15-Sep-03 23-Sep-03 19-Nov-03 02-Dec-03 08-Dec-03	07-Nov-03 4 03-Jul-03 4 03-Jul-03 44 03-Jul-03 44 07-Nov-03 44 09-Jul-03 44 06-Oct-03 44 06-Oct-03 44 06-Oct-03 44 06-Awg-03 44 06-Awg-03 44 06-Awg-03 44 06-Awg-03 44 06-Awg-03 44 01-Sep-03 47 01-Sep-
	Account 0100.111.008570.026900.186021.0321.0000 0100.111.008570.026900.186021.0321.0000 0100.111.008570.026900.186021.0321.0000 0100.111.008570.026900.186021.0321.0000 0100.111.008570.026900.186021.0321.0000 0100.111.008570.026900.186021.0321.0000	0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.021440.186021.0305.0000 0100.111.008570.02140.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000 0100.111.008570.026120.186021.0314.0000

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order Dated December 19, 2003

Responding Witness: Valerie L. Scott Question No. 57a

			,			Attachment to 1
		Rate/Hr	50.90	50.90	260.00 260.00 260.00 260.00	225.00 225.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 150.00 190.00 190.00 190.00
		Hours	1.00	10.33	48.63 14.52 26.91 41.03	23.69 10.63 64.56 52.78 88.50 70.00 113.00 113.00 113.00 113.00 0.73 4.50 0.73 78.05 10.54 13.50 13.50 10.29
		Amount	176.00 Corporate - retrieval - articles of incorporation 20.00 Corporate - retrieval - Assumed Business name search 40.00 Corporate - retrieval - good standing - short form 50.91 LGB Electric rate case related electrical work in Regulatory dept.	812.87 Secure falls case related electrical work in Regulatory dept.	12,643.42 LGE Gas rate case preparation 3,776.08 LGE Gas rate case preparation 6,997.50 LGE Gas rate case preparation 10,668.83 LGE Gas rate case preparation 34,085.83	5.329.79 Rate-of-return studies for LGE Gas rate case 2.392.75 Rate-of-return studies for LGE Gas rate case 9.683.33 Various Consultants - LGE Gas rate case cost of service study 7.916.67 Various Consultants - LGE Gas rate case cost of service study 13.275.00 Radall Walker - LGE Gas rate case cost of service study 13.275.00 Radall Walker - LGE Gas rate case cost of service study 15.00.00 Various Consultants - LGE Gas rate case cost of service study 15.00.00 Various Consultants - LGE Gas rate case cost of service study 16.550.00 Various Consultants - LGE Gas rate case depreciation study 6.546.05 Various Consultants - LGE Gas rate case depreciation study 6.466.05 Various Consultants - LGE Gas rate case cost of service study 86.187 Various Consultants - LGE Gas rate case cost of service study 2.002.50 Various Consultants - LGE Gas rate case cost of service study 2.002.60 Various Consultants - LGE Gas rate case cost of service study 2.665.00 Earl Robinson - LGE Gas rate case cost of service study 1.955.50 Earl Robinson - LGE Gas rate case cost of service study 1.955.50 Earl Robinson - LGE Gas rate case cost of service study 6.765.00 Earl Robinson - LGE Gas rate case cost of service study 6.765.00 Earl Robinson - LGE Gas rate case cost of service study 6.765.00 Earl Robinson - LGE Gas rate case cost of service study 6.765.00 Earl Robinson - LGE Gas rate case cost of service study
Responding Witness: Valerie L. Scott	Vendor #	STREET TO STREET THE STREET TO STREET THE ST	59656 NATIONAL SERVICE INFORMATION INC 59656 NATIONAL SERVICE INFORMATION INC 59656 HANDERSON SERVICES LLC 57676 HENDERSON SERVICES LLC	TOTAL SUPPLIES / SERVICES - OTHER LGAE ELECTRIC	40033 STOLL KEENON AND PARK LLP TOTAL LEGAL OUTSIDE COUNSEL LGRE GAS	53957 EDGEWOOD CONSULTING INC 40674 THE PRIME GROUP LLC 58967 AUS Consultants
Journal #/	Voucher #/ Check #	50123	50174 50174 50572 50572		46279 49827 49745 48642	48964 49783 45687 45687 46575 47909 48940 50043 45262 45262 45262 46637 46637 4728 47628 47628 47628 47628 47628 47639 50779
	Date	22-Dec-03	23-Dec-03 23-Dec-03 08-Dec-03 08-Dec-03		23-Jul-03 16-Oct-03 06-Nov-03 10-Nov-03	07-Nov-03 12-Dec-03 09-Jul-03 05-Aug-03 04-Nov-03 04-Nov-03 11-Dec-03 02-Jun-03 30-Jun-03 30-Jun-03 04-Aug-03 04-Aug-03 01-Sep-03 06-Oct-03 06-Oct-03 06-Oct-03 06-Nov-03
	Account	0100.111.008570.026900.186021.0670.0000	010J.11.088370.026900.186021.0670.0900 010J.11.008570.026900.186021.0670.0000 010O.111.008570.021440.186021.0240.0000 010O.111.008570.021440.186021.0301.0000		0100.131.008570.026900.186022.0321.0000 0100.131.008570.026900.186022.0321.0000 0110.105.018570.026900.186023.0321.0000 0100.131.008570.026900.186022.0321.0000	0100.131.008570.021440.186022.0305.0000 0100.131.008570.021440.186022.0305.0000 0100.131.008570.021440.186022.0305.0000 0100.131.008570.021440.186022.0305.0000 0100.131.008570.021440.186022.0305.0000 0100.131.008570.021440.186022.0305.0000 0100.131.008570.021440.186022.0305.0000 0100.131.008570.021440.186022.0305.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000 0100.131.008570.026120.186022.0314.0000

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order Dated December 19, 2003

Question No. 57a

Responding Witness: Valerie L. Scott

		Hours Rate/Hr		7.00 50.90 10.33 50.90	
	Amount	111,902.16	50.91 LGE Gas rate case related electrical work in Regulatory dem	225.97 LGE Gas rate case related electrical work in Regulatory dept.	402,573,99
Responding Witness: Valerie L. Scott	Vendor Name	TOTAL CONSULTANTS LG&F GAS	57676 HENDERSON SERVICES LLC 57676 HENDERSON SERVICES LLC	TOTAL SUPPLIES/SERVICES - OTHER LG&E GAS	TOTAL RATE CASE EXPENSES @ 1/6/2004
Journal #/	Check # Ver		50572 50572 57		
	Date		08-Dec-03 08-Dec-03		
•	Account	0100 111 000 000 111	0100.131.008570.021440.186022.0240.0000 0100.131.008570.021440.186022.0301.0000		

Attachment to PSC Question No. 57(a)(1-5)
Page 4 of 160
Scott

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Attachment to PSC Question No. 57(a)(1-5)
Page 5 of 160
Scott

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Ogden Newell & Welch PLLC 1700 PNC Plaza 500 West Jefferson Street Louisville, KY 40202 Phone: (502) 582-1601 Fax: (502) 581-9564 TIN# 61-0427208



Louisville Gas & Electric Company Attn: John R. McCall Executive Vice President, General Counsel & Corporate Secretary 220 West Main Street Louisville, KY 40202

Invoice #

July 16, 2003

TIN#

109389 61-0427208

Account: 000001/000294

1/2=12,493.50

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

Fees rendered this bill

\$ 24,987.00

\$ 24,987.00

Total Current Charges This Matter

111254 0321 026900= 12493.50 ERATE03

ERATE 03 0321 111262 026900 = 12493.50

Balance as of June 30, 2003

24987.00

Less credits (payments, write downs, adjustments)

Balance due on prior billings

Total Amount Due This Matter

Prepared by (see attached for approval):

8-28:03

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

Louisville Gas & Electric Company Page 3 of 5

Ogden Newell & Welch PLLC Invoice No. 109389

Professional Services for the period through 06/30/03, including the following:

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq. Operating Co.: LG&E/KU
Our Reference: 000001/000294/KRR/G110

<u>Date</u>	<u>Description</u>		
06/03/03	,	Tkpr	<u>Hours</u>
06/04/03		KRR	2.00
06/09/03		KRR	2.00
06/09/03	\ }	AKS	2.50
06/10/03	•	KRR	6.00
		AKS	0.80
06/10/03		Fran	
05/11/100	· !	KRR	4.50
06/11/03	DED.	AKS	1.10
06/11/03	REDACTED INFORMATON		
	,	KRR	10.00
06/12/03	•		
06/12/03		AKS	0.60
06/13/03		KRR	3.00
00/13/03		KRR	4.50
06/16/03			
		KRR	1.00
06/17/03	ļ	JAB	2.50
06/18/03			
		AKS	2.10
06/18/03		JAB	1.00
06/18/03			1.30
06/19/03	; ;	KRR	5.50
06/19/03		AKS	4.30
06/20/03		KRR	6.00
	Keen this same for your manual	KRR	3.80

Louisville Page 4 of 5	Gas & Electric Company			rell & Welch PLLC invoice No. 109389
<u>Date</u>	<u>Description</u>		Tkpr	. Hours
06/21/03			KRR	4.00
06/23/03			AKS	5.30
06/23/03			KRR	11.00
06/24/03			AKS	2.10
06/24/03			AKS	2.60
06/24/03	REDACTED INFORMA	TON	KRR	3.00
06/25/03			KRR	3.00
06/26/03			AKS	7.00
06/26/03			KRR	9.50
06/27/03			KRR	4.50
06/30/03	-		KRR	1.50
	Total Services	-		\$24,987.00
<u>Init</u> KRR AKS JAB	Summary of Services Timekeeper Riggs, Kendrick R. Sturgeon, Allyson K. Bickett, Joseph A. Total Services	Hours 84.80 28.40 3.80	<u>Rate</u> 230.00 175.00 135.00	<u>Value</u> 19,504.00 4,970.00 513.00
		117.00		\$24,987.00

Louisville Gas & Electric Company Page 5 of 5

Ogden Newell & Welch PLLC Invoice No. 109389

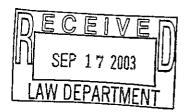
Total Current Charges This Matter

\$24,987.00

Oustanding Invoices

<u>Date</u>	Invoice No.	Billed Amount	Payment/Credits	D-l- D
04/25/03	107471	\$ 115.00		Balance Due
05/30/03	108313		\$ 0.00	\$ 115.00
06/30/03	109063	\$ 5,589.00 \$ 4,055.00	\$ 0.00 \$ 0.00	\$ 5,589.00
Total Outstan	\$ 4,055.00			
	Due This Matter			\$9,759.00
				\$34,746.00

Ogden Newell & Welch PLLC 1700 PNC Plaza 500 West Jefferson Street Louisville, KY 40202 Phone: (502) 582-1601 Fax: (502) 581-9564 TIN# 61-0427208



Louisville Gas & Electric Company Attn: John R. McCall Executive Vice President, General Counsel & Corporate Secretary 220 West Main Street Louisville, KY 40202

September 15, 2003 Invoice # TIN#

Account

110781

2

61-0427208

000001/000294

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

Fees rendered this bill

\$ 9,228.50

\$ 1,020.41

Disbursements

\$ 10,248,91

Total Current Charges This Matter

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

111254 ERATEO3 0321 026900 = 5124.45 111262 ERATEO3 0321 026900- 5124.46

10248,91

Prepared by (see attached for approval):

Kathy L. Wilson, Legal Admin. Asst.

Keep this copy for your records.

Louisville Gas & Electric Company Page 3 of 4

Ogden Newell & Welch PLLC Invoice No. 110781

Professional Services for the period through 07/31/03, including the following:

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

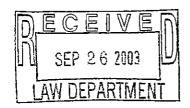
Our Reference: 000001/000294/KRR/G110

Date		<u>Description</u>	Tkpr	<u>Hours</u>
07/01/03] t		KRR	2.60
07/07/03	1 1		KRR	1.00
07/09/03	1		KRR	0.20
07/14/03]	•	KRR	1.80
07/16/03	1		AKS	2.40
07/16/03	!	•	KRR	1.00
	:	REDACTED INFORMATON		
07/17/03	1		AKS	3.90
07/17/03	•	•	KRR	1.00
07/18/03		(KRR	3.00
07/21/03		-	AKS	0.30
07/21/03			KRR	7.50
07/22/03			AKS	2.50
07/22/03			KRR	10.40
07/28/03			KRR	2.00
07/29/03		\/ \/	KRR	0.40
07/30/03		~	KRR	2.30
		Kaalahin a		

Keep this copy for your records.

Louisville Gas & Electric Company Page 4 of 4 Date Description		Ogden Newell & Welch PLLC Invoice No. 110781				
			Description		Tkpr	<u>Hours</u>
	1	Total Services				\$9,228.50
	<u>Init</u> KRR AKS	Timekeeper Riggs, Kendrick R. Sturgeon, Allyson K. Total Services	Summary of Services li,li 1,65	Hours 33.20 9.10 42.30	<u>Rate</u> 230.00 175.00	Value 7,636.00 1,592.50 \$9,228.50
.			Disbursements			
<u>Date</u>	<u>Descrip</u>				<u>Tkpr</u>	Amount
06/10/03	VENDO Reimbure: rate o	R: Riggs, Kendrick; INVOIC rse expenses parking at Actors rase	E#: 061003; DATE: 6/10/03 Theatre Garage for meeting a	- at LG & E	KRR	\$6.00
07/21/03 VENDOR: Riggs, Kendrick; INVOICE#: 072203; DATE: 7/31/03 - Reimburse airfare from Vermont to Louisville and return to Vermont 7/21-			KRR	\$863.00		
07/21/03	VENDO	R: Riggs, Kendrick: INVOICE	E#+ 072202- To 4 TTT - = 15 - 15 -		KRR	600.40
07/21/03	07/21/03 VENDOR: Riggs, Kendrick: INVOICE#: 077203: DATE: 7721/03				\$98.42	
07/22/03	VENDO	R: Riggs, Kendrick: INVOICE	oort 7#: 072202: TATE: 7/21/02		KRR	\$6.99
07/22/03	VENDO	Riggs, Kendrick: INVOICE	#- 072202 DATE TO THE		KRR -	\$32.00
		e expense parking at Burlingto	on, VT airport		KRR	\$14.00
						\$1,020.41
TOTAL	FEES & DISE	URSEMENTS				
Total Current Charges This Matter					\$10,248.91	
	· · b-					\$10,248.91

Ogden Newell & Welch PLLC 1700 PNC Plaza 500 West Jefferson Street Louisville, KY 40202 Phone: (502) 582-1601 Fax: (502) 581-9564 TIN# 61-0427208



Louisville Gas & Electric Company Atm: John R. McCall Executive Vice President, General Counsel & Corporate Secretary 220 West Main Street Louisville, KY 40202

September 23, 2003
Invoice # 111024
TIN # 61-0427208
Account: 000001/000294

1/2= 1410.15

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

Fees rendered this bill

\$ 2,821.50

\$ 2,821.50

Total Current Charges This Matter

111254 ERATE 03 0321 026900 = 1410.75

111262 ERATEO3 0321 026900 = 1410.75

Balance as of September 15, 2003

Less credits (payments, write downs, adjustments)

Balance due on prior billings

Total Amount Due This Matter

Prepared by (see attached for approval):

Kathy L. Wilson, Legal Admin. Asst

Date: //- /-03

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

Louisville Gas & Electric Company Page 3 of 4

Ogden Newell & Welch PLLC Invoice No. 111024

Professional Services for the period through 08/31/03, including the following:

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

	0001/000294/KRR/G110				
<u>Date</u>	<u>Des</u>	cription		Tkpr	<u>Hours</u>
08/04/03	,			AKS	1.30
08/05/03				KRR	1.00
08/06/03				KRR	0.50
08/07/03		•		AKS	• •
08/11/03	REDACTED	INFORMATO	N	AAS	2.60
00/11/05				KRR	1.00
08/13/03				KRR	1.50
08/25/03		İ		KRR	2.30
08/26/03		V		KRR	3.00
	Total Services				\$2,821.50
<u>Init</u> KRR	T HUCKEEDEL	nary of Services	Hours	<u>Rate</u>	17.1
AKS	Riggs, Kendrick R. Sturgeon, Allyson K.		9.30	230.00	<u>Value</u> 2,139.00
	Total Services		3.90	175.00	682.50
	T Order Oct AIGC		13.20		\$2,821.50

Louisville Gas & Electric Company Page 4 of 4

Ogden Newell & Welch PLLC Invoice No. 111024

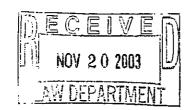
Total Current Charges This Matter

\$2,821.50

Oustanding Invoices

-		•		
<u>Date</u>	<u>Invoice No.</u>	Billed Amount	Payment/Credits	Balance Due
09/15/03	110781	\$ 10,248.91	\$ 0.00	
Total Outstai	nding Invoices This Matter		4 5.00	\$ 10,248.91
Total Amoun	t Due This Matter			\$10,248.91
	·			\$13,070.41

Ogden Newell & Welch PLLC 1700 PNC Plaza 500 West Jefferson Street Louisville, KY 40202 Phone: (502) 582-1601 Fax: (502) 581-9564 TIN# 61-0427208



Louisville Gas & Electric Company Attn: John R. McCall Executive Vice President, General Counsel & Corporate Secretary 220 West Main Street Louisville, KY 40202

November 19, 2003
Invoice # 112322
TIN # 61-0427208
Account: 000001/000294

1/2 = 2515.75

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

Fees rendered this bill

\$ 5.031.50

Total Current Charges This Matter

\$ 5,031.50

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

111254 erate03 0321 026900 = 2515.75 111262 erate03 0321 026900 = 2515-75 5631-50

Prepared by (see attached for approval):

Kathy L. Wilson, Legal Admin. Asst.

Date: 18-03

Keep this copy for your records.

Louisville Gas & Electric Company Page 3 of 4

Ogden Newell & Welch PLLC Invoice No. 112322

Professional Services for the period through 09/30/03, including the following:

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

<u>Date</u>	Description	<u>Tkpr</u>	<u>Hours</u>
09/03/03	· -	KRR	2.00
09/07/03		TARK	. 2.00
09/01/03		KRR	0.20
09/08/03	İ	KRR	1.00
09/12/03			1.00
<i>V</i> 1203		KRR	2.00
	REDACTED INFORMATON		
09/15/03	ACCIED INFORMATON		
22112702		KRR	0.50
09/17/03	•	AKS	1.40
09/25/03	İ	AKS	2.90
09/25/03		KRR	2.50
09/26/03		KRR	3.30
09/28/03	<u> </u>		-15 4
03/20/03		KRR	1.30
09/29/03		AKS	0.40
09/29/03		KRR	2.50
09/30/03	\sqrt{f}		2.20
4.51.2.01.0J	V	KRR	3.00

Total Services

\$5,031.50

Louisville Gas & Electric Company Page 4 of 4

Ogden Newell & Welch PLLC Invoice No. 112322

<u>Init</u>	Timelean	Summary of Services			
KRR AKS	<u>Timekeeper</u> Riggs, Kendrick R. Sturgeon, Allyson K.		<u>Hours</u> 18.30 4.70	<u>Rate</u> 230.00 175.00	<u>Value</u> 4,209.00 822.50
	Total Services		23.00		\$5.031.50

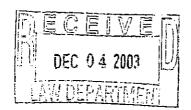
TOTAL FEES & DISBURSEMENTS

\$5,031.50

Total Current Charges This Matter

\$5,031.50

Ogden Newell & Welch PLLC 1700 PNC Plaza 500 West Jefferson Street Louisville, KY 40202 Phone: (502) 582-1601 Fax: (502) 581-9564 TIN# 61-0427208



Louisville Gas & Electric Company Attn: John R. McCall Executive Vice President, General Counsel & Corporate Secretary 220 West Main Street Louisville, KY 40202

December 2, 2003 Invoice # 113192 TIN# 61-0427208 Account: 000001/000294

1/2 = 1014850

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

Fees rendered this bill

\$ 20,294.00

Disbursements

\$ 3.00

Total Current Charges This Matter
111254 ERATED3 0321 021900 - 10148.50
111267 ERATEO3 0321 026900 = 10148.50

\$ 20,297.00

Balance as of November 19, 2003

Less credits (payments, write downs, adjustments)

Balance due on prior billings

Total Amount Due This Matter

Prepared by (see attached for approval):

Kathy L. Wilson, Legal Admin. Asst.

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

Louisville Gas & Electric Company Page 4 of 6

Ogden Newell & Welch PLLC Invoice No. 113192

Professional Services for the period through 10/31/03, including the following:

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	Hours
10/01/03		KRR	3.00
10/02/03		KRR	0.50
10/03/03	\dot{l}	KRR	3.00
10/06/03		KRR	6.50
10/09/03		KRR	0.90
10/10/03	REDACTED INFORMATON	KRR	1.50
10/13/03		KRR	1.50
10/15/03	•	JGC	1.00
10/20/03		KRR	1.50
10/21/03	-	KRR	2.00
10/24/03		KRR	4.00
10/27/03		KRR	8.50
	<u>!</u>		
10/27/03		WDC	3.50
10/28/03		AKS	7.60

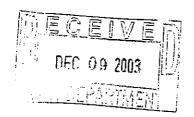
Louisvill Page 5 of 6	le Gas & Electric Company			ell & Welch PLLC
<u>Date</u>	<u>Description</u>		<u>Tkpr</u>	
10/28/03			JGC	4.50
			100	4.50
10/28/03			KRR	4.00
	(11141	4.00
10/28/03				
10/26/03			WDC	8.00
10/29/03	. 1		AKS	5.30
10/20/02			.22	3.50
10/29/03			JGC	1.10
10/29/03			KRR	2.00
10/29/03	REDACTED INFORMAT	ON	WDC	5.50
10/30/03	III ORMA	ON		
10/30/03	1		AKS	7.20
10/30/03			KRR	3.00
10/30/03		•	3224	3.00
10/30/03			WDC	4.60
10/31/03			JGC	2.50
				2.50
10/31/03			KRR	5.00
	! :	-		
10/31/03				
10.51.03			WDC	9.00
	Total Services			\$20,294.00
				,
<u>Init</u>	Summary of Services Timekeeper Riggs, Kendrick R.	Hours	Rate	Value
KRR	Riggs, Kendrick R.	<u>Hours</u> 46.90	235.00	<u>Value</u> 11,021.50

<u>Hours</u> 46.90 Keep this copy for your records.

\$25,328.50

Louis Page 6	ville Gas & Electric Compan of 6	у	C	Ogden Newell &	Welch PLLC No. 113192
JC	KS Sturgeon, Allyson k C Cornett, J. Gregory DC Crosby, III, W. Dun Total Services		20.10 9.10 30.60 106.70	185.00 190.00 125.00	3,718.50 1,729.00 3,825.00 20,294.00
		Disbursements			
.		Drantzement			
<u>Date</u>	<u>Description</u>			Tkpr	<u>Amount</u>
10/06/03	TOO TO! MILE. AL LUI & C. RE; Fall	NVOICE#: 100103; DATE: 10/6/	/03 - Parking	KRR	\$3.00
	Total Disbursements			-	\$3.00
TOTAL	FEES & DISBURSEMENTS				\$20,297.00
Total Cu	rrent Charges This Matter				\$20,297.00
		Oustanding Invoices			
Date	Invoice No.	Billed Amount	Payment/Cred	<u>lits</u>	Balance Due
11/19/03	112322	\$ 5,031.50	\$ 0.	00	\$ 5,031.50
Total Ou	tstanding Invoices This Matter				\$5,031.50
Total Am	ount Due This Matter				30,001,00
•					\$25,328,50

Ogden Newell & Welch PLLC 1700 PNC Plaza 500 West Jefferson Street Louisville, KY 40202 Phone: (502) 582-1601 Fax: (502) 581-9564 TIN# 61-0427208



Louisville Gas & Electric Company Attn: John R. McCall Executive Vice President, General Counsel & Corporate Secretary 220 West Main Street Louisville, KY 40202

December 8, 2003
Invoice # 113330
TIN # 61-0427208
Account: 000001/000294

1/2= 34,864.10

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq.

Operating Co.: LG&E/KU

Our Reference: 000001/000294/KRR/G110

Fees rendered this bill

\$ 69,640.00

Disbursements

\$ 88.20

Total Current Charges This Matter
111254 erate03 0321 026900 = 34,864.10
111262 erate03 0321 026900 = 34,864.10

S 69,728.20

Balance as of December 2, 2003

69.728.20

Prepared by (see attached for approval):

Less credits (payments, write downs, adjustments)

Balance due on prior billings

Total Amount Due This Matter

Kathy L. Wilson, Legal Admin. Asst.

Date: 12-18-03

595,956.70

Payment is due upon receipt. If any of our invoices remain unpaid for more than 60 days, we may, consistent with our professional responsibilities and, if applicable, the requirements of any tribunal, cease performing services for you until arrangements satisfactory to us have been made for payment of the arrearage and future fees. We have collection procedures which we will follow to ensure that the account is paid.

Louisville Gas & Electric Company Page 4 of 9

Ogden Newell & Welch PLLC Invoice No. 113330

Professional Services for the period through 11/30/03, including the following:

Re: 2003-04 Rate Case

Your Reference: Resp. Atty: Linda S. Portasik, Esq. Operating Co.: LG&E/KU
Our Reference: 000001/000294/KRR/G110

<u>Date</u>	<u>Description</u>		<u>Tkpr</u>	77
11/02/03		-41a		<u>Hours</u>
11/02/03	· \		KRR	1.50
			₩ DC	4.60
11/03/03			AKS	7.10
11/03/03				
11.03.03			JGC	5.50
11/03/03				
11/03/03			KRR	4.00
11/04/03	REDACTED INFORMATON		AVG	
11/04/03			AKS	9.60
11/04/03	-		JGC	9.00
11/05/03			KRR	1.00
			AKS	7.20
11/05/03			JGC	9.50
	-			- 12 -
11/05/03			KRR	6.00
11/06/03			AKS	7.60
11/06/03	į		JGC	
			30 C	8.50
11/06/03				
	!		KRR	1.00
11/06/03			WDC	0.30
11/07/03	\vee			
	Keep this copy for your records.		JGC	7.50

Louisville Gas & Electri Page 5 of 9	o company	Ogden Newell &	Welch PLL(Re No. 11333
<u>Date</u>	<u>Description</u>	· <u>Tkpr</u>	Hour
11/07/03		KRR	9.00
11/08/03	 	KRR	1.50
I 1/10/03		AKS	7.50
11/10/03		VDD	
11/10/03		KRR WDC	1.50 1.60
11/10/03		WDC	2.30
11/11/03	REDACTED INFORMATON	AKS	5.20
11/11/03	-	JGC	3.00
1/11/03		KRR	2.00
1/1 1/03		WDC	4.50
1/12/03		AKS	5.60
1/12/03		JGC	1.20
/12/03		Krr	1.50
/12/03	† •	LRH	6.50
12/03	<u> </u>	SKJ	6.50
12/03	\checkmark	WDC	

Page 6 of 9	ic Company	Ogden Newell & Invoice	Welch PLLC No. 113330
<u>Date</u>	<u>Description</u>	<u>Tkpr</u>	<u>Hours</u>
11/13/03	\wedge	AKS	1.30
11/13/03	/ \	KRR	5.00
11/13/03		WDC	4.00
11/14/03		JGC	3.50
		<i>i</i>	3.50
11/14/03		KRR	6.00
11/15/03		KRR	1.00
11/16/03	ţ	KRR	1.00
11/17/03	REDACTED INFORMATON	AKS	7.20
1/17/03		JGC	5.20
	•		
1/17/03		KRR	3.50
1/18/03		AKS	6.50
1/18/03		JGC	2.50
		JGC	2.50
/18/03		V/5.	
/19/03		KRR AKS	7.40 7.60
	\sim	veo	7.00

Louisville Gas & Electric Con Page 7 of 9	mpany	Ogden Newell & V	Welch PLLC No. 113330
<u>Date</u>	<u>Description</u>	Tkpr	Hours
11/19/03	^	****	
11/20/03	/\	KRR AKS	1.30
		AKS	9.20
11/20/03	·	JGC	5.50
11/20/03		KRR	8.80
11/21/03		AKS	1.20
11/21/03		JGC	12.00
11/21/03	REDACTED INFORMATON	KRR	14.30
11/24/03		AKS	7.10
11/24/03		JGC	5.00
11/24/03		KRR	11.50
11/25/03	-	AKS	7.80
11/25/03	· · · · · · · · · · · · · · · · · · ·	JGC	6.20
11/25/03		KRR	3.50
11/26/03	\checkmark	AKS	9.30.

Louisville C	Gas & Electric Company	Ogden Newell & Invoic	Welch PLLC e No. 113330
<u>Date</u>	Description	Tkpr	<u>Hours</u>
11/26/03	\bigwedge	JGC	8.30
11/26/03		KRR	8.00
11/28/03	REDACTED INFORMATON	JGC	5.00
11/29/03		JGC	5.20
11/29/03		KRR	4.30
11/30/03		JGC	4.50
	Total Services	-	\$69,640.00

	Su	mmary of Services			
<u>Init</u>	<u>Timekeeper</u>	·	<u>Hours</u>	<u>Rate</u>	<u>Value</u>
LRH	Hillerich, Linda R.	3.25	6.50	90.00	585.00
KRR	Riggs, Kendrick R.	<i>5</i> 2 う ら 3 5	104.60	235.00	24,581.00
AKS	Sturgeon, Allyson K.		107.00	185.00	19,795.00
JGC	Cornett, J. Gregory	St. 55	113.10	190.00	21,489.00
WDC	Crosby, III, W. Duncan	10.55	21.10	125.00	2,637.50
SKJ	Jones, Stephanie K.	3,25	6.50	85.00	552.50
	Total Services		. 358.80		\$69,640.00

Disbursements

<u>Date</u>	<u>Description</u>	Tkpr	<u>Amount</u>
11/24/03	VENDOR: Riggs, Kendrick; INVOICE#: 112403; DATE: 11/24/03 - Reimburse expenses travel to Frankfort to meet with Betsy Blackford(AG)	KRR	\$21.60
11/24/03	VENDOR: Riggs, Kendrick; INVOICE#: 112403; DATE: 11/24/03 - Reimburse expenses travel from Frankfort to Cincinnati to meet w/Mike Kurtz(KIUC)	KRR	\$30.96
11/24/03	VENDOR: Riggs, Kendrick; INVOICE#: 112403; DATE: 11/24/03 - Reimburse expenses travel from Cincinnati to Louisville	KRR	\$35.64
	Total Disbursements	44.10 —	\$88.20

Louisville Gas & Electric Company Page 9 of 9	Ogden Newell & Welch PLLC Invoice No. 113330
TOTAL FEES & DISBURSEMENTS	\$69,728.20
Total Current Charges This Matter	\$69,728.20

Oustanding Invoices

<u>Date</u>	Invoice No.	Billed Amount	Payment/Credits	Balance Due
11/19/03	112322	\$ 5,031.50	\$ 0.00	\$ 5,031.50
12/02/03	113192	\$ 20,297.00	\$ 0.00	\$ 20,297.00
Total Outstand	\$25,328.50			
Total Amount l	-\$95,056.70			

Sout to AP

11-17-03

EDGEWOOD CONSULTING, INC. 541 BEAR LADDER ROAD WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488 FACSIMILE (518) 827-8489

November 7, 2003

INVOICE NO. 33601

Mr. John Wolfram Manager, Regulatory Policy and Strategy Louisville Gas and Electric Company 220 West Main Street Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies and consultation in connection with ESM and electric rate proceedings for Louisville Gas and Electric Company before the Public Service Commission of Kentucky, for the period July 1 - October 31, 2003.

Principals	41.00 hours	\$ 9,225.00
Economic Analysts and Research Assistants	22.00 hours	<u> 1,650.00</u>
	·	\$ 10,875.00

Out-of-Pocket Expenses:

Travel 0.00

Postage, Telephone, Courier Service, Reproduction & Typing \$ <u>345.62</u>

345.62

TOTAL

- 1/2/02 Task & Type & Exp Org

Sent to AP 12-10-03

EDGEWOOD CONSULTING, INC. 541 BEAR LADDER ROAD WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488 FACSIMILE (518) 827-8489

December 5, 2003

INVOICE NO. 33602

199.86

Mr. John Wolfram Manager, Regulatory Policy and Strategy Louisville Gas and Electric Company 220 West Main Street Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies and consultation in connection with ESM and electric rate proceedings for Louisville Gas and Electric Company before the Public Service Commission of Kentucky, for the period November 1 - November 30, 2003.

Principals	19.00 hours	\$ 4,275.00
Economic Analysts and Research Assistants	7.50 hours	562.50
		\$ 4,837.50

Out-of-Pocket Expenses:

į

Travel 0.00

Postage, Telephone, Courier Service, Reproduction & Typing

TOTAL

Project Task Exptype
109920 PRATERS ORDS

Dent to AP 7-24-03



MANAGEMENT APPLICATIONS CONSULTING, INC.

1103 Rocky Drive • Suite 201 • Reading, PA 19609-1157 • 610/670-9199 • fax 610/670-9190 •www.manapp.com

	INVO	ICE		
West Main Street	, P. O. Box 32010		INVOICE #	20030714
isville, KY 40232 : Mr. Howard Busl	·		W. O. #	200224
			DATE	07/03/03
	nded 6/27/03		TERMS:	Net 10 Days
STUDIES .				
AL SERVICES		•		
M. Normand		HOURS	HOURLY RATE	BILLING
w. resmand	٠.	7.50	0 \$160	
		SUBTO	TAL LABOR	\$4.000.00
•			TAL DABOR	\$1,200.00
T EXPENSES				
These	Ello Tuno	Exaction		
•	1200	<u> </u>	臣	430.00
			Ţ.	630.00
aneous Office Exn	enses son	10/ # DD ==		
one, reproduction,	Postage/Shipping, data	processing)		60.00
		SUBTOTAL E	XPENSES	\$60.00
		TOTAL C	HARGES _	\$1,260.00
		-		
		<i>-</i>		
	and the second	÷		
	isville, KY 40232 I: Mr. Howard Busi Manager Regulat IOD: 4 Weeks E STUDIES AL SERVICES M. Normand ET EXPENSES	E Energy Corp. West Main Street, P. O. Box 32010 isville, KY 40232 i: Mr. Howard Bush Manager Regulatory Compliance IOD: 4 Weeks Ended 6/27/03 STUDIES AL SERVICES M. Normand ET EXPENSES All SERVICES All	West Main Street, P. O. Box 32010 isville, KY 40232 is Mr. Howard Bush Manager Regulatory Compliance IOD: 4 Weeks Ended 6/27/03 STUDIES AL SERVICES M. Normand Top Crop SUBTO All SERVICES All SERVICES All SERVICES M. Normand Top Crop Subto Conveyor aneous Office Expenses 5.00% \$ PROF ione, reproduction, Postage/Shipping, data processing) SUBTOTAL B	E Energy Corp. West Main Street, P. O. Box 32010 isville, KY 40232 it Mr. Howard Bush Manager Regulatory Compliance IDD: 4 Weeks Ended 6/27/03 TERMS: STUDIES AL SERVICES M. Normand TERMS: SUBTOTAL LABOR SUBTOTAL LABOR TEXPENSES TEXPENSES TO MY TO MY TERMS All SERVICES TERMS: TER

Professional Services

June 2003

Paul M. Normand

W. O. #200224

LGE Loss Studies for KU and LGE

<u>Date</u>	Time	Description
6/9/03	1.5	Load research detail - discuss with Company.
6/11/03	1.0_	Conference call and review with Howard.
6/17/03 6/17/03	4.5 .5	Reconstruct peaks - can't tie out. Conference call and review with Tom and Dan.
TOTAL	7.5	,

09/08/2003

CHANGE OF DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company: X LGE Energy Services Inc. Louisville Gas & Electric Company (Utility	(Ullity)	Kentucky Utilities Company Western Kentucky Energy Corp		
SUPPLIER NAME: Management Applications Consulting, Inc. REMITTANCE ADDRESS: INVOICE # 20030714	Spokations Consulting, Inc. 330714		DUE DATE: 09/10/2003	
SPECIAL INSTRUCTIONS:				
	ACCOUNTING DISTRIBUTION			
PROJECT	TASK	EXP TYPE	00000	
109920	ERATE	0305	021440	AMOUNT
000001	ERATE03	305	021440	-\$630.00
10500	ERATE	305	021440	\$630.00
20020	ERATE03	305	021440	-\$630.00
				00.0504
			TOTAL	\$0.00
PREPARER SIGNATURE: Tim Harder				
APPROVER SIGNATURE:		UATE: 09/08/2003		
APPROVER TITLE:		DATE		
REASON FOR EXPENDITURE:				
Form SD 71-A Rev. 2009				

Sent to AP 9-18-03



MANAGEMENT APPLICATIONS CONSULTING, INC.

1103 Rocky Drive • Suite 201 • Reading, PA 19609–1157 • 610/670-9199 • fax 610/670-9190 •www.manapp.com

	INVOICE		
TO:	LGE Energy Corp. 220 West Main Street, P. O. Box 32010	INVOICE #	20030809
	Louisville, KY 40232 Attn: Mr. Howard Bush	W. O. #	200224
	Manager Regulatory Compliance	DATE	08/01/03
BILLING	PERIOD: 4 Weeks Ended 7/25/03	TERMS:	Net 10 Days
KU/LGE L	LOSS STUDIES		Not 10 Days
PROFESS	SIONAL SERVICES		
NAME:	Paul M. Normand	HOURLY HOURS RATE	BILLING
		13.00 \$160	\$ 2,080.00
		SUBTOTAL LABOR	\$3,000,00
	•	OSSIGNAL LABOR	\$2,080.00
OUT-OF-PO	OCKET EXPENSES		
Project	L Task Exp. Type	Eco Org	
09996	L Task Exp Type ELLATSO3 0305	021440	申 1,092.00
09989	f a -	ं ०२।५५०	\$ 1,092.00
M (1	fiscellaneous Office Expenses 5.00% \$ PRI Telephone, reproduction, Postage/Shipping, data processi	~ =	104.00
	St	^{ng)} JBTOTAL EXPENSES	\$104.00

TOTAL CHARGES

748.LC

Professional Services

July 2003

Paul M. Normand

W. O. #200224

LGE Loss Studies for KU and LGE

<u>Date</u>	<u>Time</u>	<u>Description</u>
	13.0	Expand each model for classes and begin to reconcile KWH and KW for KU based on historical data.
		Discuss with Tom and Howard – can't reconcile and will wait on Company reviews.

TOTAL 13.0





1103 Rocky Drive • Suite 201 • Reading, PA 19509-1157 • 610/670-9199 • fax 610/670-9190 •www.manapp.com

		INVOICE		
TO:	LGE Energy Corp. 220 West Main Street, P. O. Box 320 Louisville, KY 40232 Attn: Mr. Howard Bush Manager Regulatory Compliance	10	INVOICE # W. O. # DATE	20031007
BILLING I	PERIOD: 4 Weeks Ended 9/26/03 OSS STUDIES		TERMS:	10/03/03 Net 10 Days
PROFESS	SIONAL SERVICES		HOURLY	
out-of-pa			HOURS RATE 16.50 \$160 SUBTOTAL LABOR	\$ 2,640.00 \$ 2,640.00
10442 1044 9		0305		1,386.00
М (Т	iscellaneous Office Expenses elephone, reproduction, Postage/Ship	SUB	TOTAL EXPENSES	\$132.00 \$132.00 \$2,772.00
				VZ,112.00

OK Jehn Welfer 10/21/03

Professional Services

September 2003

Paul M. Normand

W. O. #200224

LGE Loss Studies for KU and LGE

<u>Date</u>	<u>Time</u>	<u>Description</u>
9/9/03	6.5	Review data files sent by Tom for consistency.
9/10/03	2.5	Review data files sent by Tom for consistency. Discuss with Tom outstanding problems and time table.
9/12/03	4.0	Start with residential data for KU in model.
	3.5	Start with residential data for LGE.
TOTAL	16.5	

AP 11-17-03



MANAGEMENT APPLICATIONS CONSULTING, INC.

1103 Rocky Drive • Suite 201 • Reading, PA 19609-1157 • 610/670-9199 • fax 610/670-9190 •www.manapp.com

					- 10,010-3130 10,0	ww.manapp.com
			INVOICE		-	
TO:	LGE Energy Co 220 West Main	Street, P. O. Box 320	10		INVOICE # [20031109
	Louisville, KY Attn: Mr. Howar	10232 d Bush			W. O. #	200224
RILLING		egulatory Compliance			DATE [11/07/03
		eeks Ended 10/31/03			TERMS:	Net 10 Days
	OSS STUDIES					
NAME:	SIONAL SERVIC			HOURS	HOURLY RATE	Barrio
	Paul M. Norman	d		85.50	\$160 \$	BILLING 13,680.00
	-			SUBTOTA	LL LABOR	\$13,680.00
OUT-OF-P	OCKET EXPENS	SES ·				
Project 104920 104989	Task Erateo3 Erateo	Exp Type 0305 3 0305	Exp Org. 021440	17	182.00	
N	Miscellaneous Off	ice Expenses	5.00% \$ PRO	F		684.00
`	. o.opiiore, repro	duction, Postage/Ship		g) BTOTAL E X	PENSES	\$684.00
		•	٦	OTAL CH	ARGES 5	14,364.00

7.483m.

Professional Services

October 2003

Paul M. Normand

W. O. #200224

LGE Loss Studies for KU and LGE

<u>Date</u>	<u>Time</u>	Description
9/30/03	5.5	Review Tom's revised load research received today.
10/2/03	6.5	Input load research data.
10/3/03	7.0	Develop first pass for transmission only losses.
10/4/03	5.5	Develop first pass for transmission only losses.
10/9/03	6.0	Set up new link for LGE/KU with updated transmission losses.
10/10/03	4.0	Update transmission loss results.
10/16/03	5.0	Redo transmission line data to tie to FERC.
10/17/03	4.5	Adjust load research in models.
10/18/03	4.5	Reconcile MWH to use in loss studies.
10/22/03	6.5	Update model with Tom's final numbers.
10/23/03	5.5	Develop preliminary KU/LGE losses.
10/28/03	7.0	Check each company transformer detail.
10/29/03	7.5	Modify company model to use compact.
10/30/03	3.5	Adjust sales data for OS sales.
10/31/03	7.0	LGE MWH estimates adjusted for large company use and recalculated – need additional data from engineering on schedule loads and parallel flows to replace estimates.
TOTAL	85.5	



1103 Rocky Drive • Sulte 201 • Reading, PA 19609-1157 • 610/670-9199 • fax 610/670-9190 •www.manapp.com

INVOICE

TO:

LGE Energy Corp.

220 West Main Street, P. O. Box 32010

Louisville, KY 40232 Attn: Mr. Howard Bush

Manager Regulatory Compliance

BILLING PERIOD: 4 Weeks Ended 11/28/03

INVOICE #

20031208

W. O. #

200224

DATE

12/05/03

TERMS:

Net 10 Days

KU/LGE LOSS STUDIES

PROFESSIONAL SERVICES

NAME:

Paul M. Normand Michael J. Morganti PA Secretarial

HOURLY

HOURS	RATE	BILLING	
64.50	\$160	\$	10,320.00
1.00	\$145	\$	145.00
0.50	\$30	¢	15.00

SUBTOTAL LABOR

\$10,480.00

Miscellaneous Office Expenses

5.00% of Professional Services

524.00

(Telephone, reproduction, Postage/Shipping, data processing)

SUBTOTAL EXPENSES

\$524.00

TOTAL CHARGES

\$11,004.00

Professional Services

November 2003

Paul Normand

W. O. #200224

LGE Loss Studies for KU and LGE

<u>Date</u>	<u>Time</u>	<u>Description</u>
11/01/03	6.5	Redo calculations to reflect changes in Load Research.
11/02/03	8.5	Redo calculations to reflect changes in Load Research.
11/03/03	8.0	Redo calculations to reflect changes in Load Research.
11/06/03	1.0 4.5	Discuss details on conference call. LG&E Form 1 loss percentage inconsistent with KU results - Company updating and forwarding to Tom - new and updated Load Research files.
11/7/03	5.5	Redo all calculations per new Company adjustment.
11/8/03	7.0	Redo all calculations per new Company adjustment.
11/9/03	6.5	Redo all calculations per new Company adjustment.
11/10/03	7.0	Redo all calculations per new Company adjustment.
11/11/03	8.0	Finalize.
11/12/03	2.0	Outline reports - Hold/wait until Company cost and load studies finalized.
TOTAL	64.5	

Professional Services

November 2003

Michael Morganti

W. O. #200224

LGE Loss Studies for KU and LGE

<u>Date</u>	<u>Time</u>	Description
11/3/03	1.0	Analyzing formulas in loss study.
TOTAL	1.0	

Invoice date: July 9, 2003 .

To:

Louisville Gas & Electric Company

P.O. Box 32010 Louisville, KY 40232

Attn: Mr. John-Wolfram

LG&E Rate Cases 21.0 hours of consulting work by Steve Seelye @ \$200.00/hr during June in developing a cost of service study and rate design to support an electric rate case for LG&E.	\$ 4,200.00
37.5 hours of consulting work by Larry Feltner @ \$150.00/hr during June in developing a cost of service study and rate design to support an electric rate case for LG&E.	\$ 5,625.00
2.0 hours of consulting work by Larry Feltner @ \$150.00/hr during June in developing a weather normalization adjustment to support a gas rate case for LG&E.	\$ 300.00
53.0 hours of consulting work by Randall Walker @ \$150.00/hr during June in calculating gas supply cost revenues and other billing adjustments by rate schedules and updating billing data to support gas rate case.	\$ 7,950.00
Sub-total for LG&E rate cases	\$18,075.00
KU Rate Case 16.0 hours of consulting work by Steve Seelye @ \$200.00/hr during June in developing a cost of service study and rate design to support an electric rate case for LG&E.	\$ 3,200.00
Sub-total for KU rate case	\$ 3,200.00

The Prime Group, LLC 6711 Fallen Leaf . P.O. Box 7469 . Louisville, KY . 40257-7469 Phone 502-425-7882 FAX 502-326-9894

The Prime Group

Priority Marketing, Planning and Regulatory Support

Rate Case S	upport
-------------	--------

16.0 hours of consulting work by Martin Blake @ \$200.00/hr during June in preparing and presenting rate case presentation to LG&E management team, attending Regulatory Oversight Committee meeting, attending rate case meeting and preparing Seelye testimony.

\$ 3,200.00

11.0 hours of consulting work by Eric Blake @ \$100.00/hr during June in researching performance standards in other states. Subtotal for Rate Case Support

\$ 1,100.00

\$ 4,300.00

Total due for June

\$25,575.00

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469

Louisville, Ky 40257-7469

Project	Testy	Exp. Tipe	Exp Cra	
164436	ERATE	6365	<u> </u>	# 11, 258.34
109989	GRATE	<i>0</i> 305	021440	\$ 9,683.33
197427	正泉八下巴	J305	<u> </u>	# 4,633.33
				\$ 25,57.5,00

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

■ The Prime Group ■

Priority Marketing, Planning and Regulatory Support

July 9, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during June in developing analysis and materials to support electric rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

Marty Blake Principal

09/08/2003

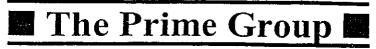
Form SD 71-A Rev. 9/99

CHANGE OF DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

Specify Company: X LGE Energy Services Inc. Louisville Gas & Electric Company (Utility)		Kenlucky Ulillies Company Western Kentucky Energy Corp		
SUPPLIER NAME: The Prime Group, LLC REMITTANCE ADDRESS: INVOICE # NJA	י ווכ		DUE DATE: 09/10/2003	
INVOICE Date 07/09/03	7/09/03			
INVOICE Amount \$25,576.00	1 \$25,576.00			
SPECIAL INSTRUCTIONS:				
	ACCOUNTING DISTRIBUTION			
PROJECT	TASK	EXP TVDE		
109920	ERATE	0305	EAP URG	AMOUNT
109920	ERATE03	305	021140	-\$11,258.34
109920	GRATE	305	021440	\$11,258.34
109920	GRATE03	305	021440	-\$9,683.33
109989	ERATE	306	021440	\$9,683.33
109989	ERATEO3	305	021440	-\$4,633.33
-		202	021440	\$4,633.33
			TOTAL	\$0.00
PREPARER SIGNATURE: The Harder		DATE		
APPROVER SIGNATURE:		DATE: USION/CUUS		
APPROVER TITLE:		DAIL:		
REASON FOR EXPENDITURE:				

\$12,450.00



Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Invoice date: August 5, 2003

To:

Louisville Gas & Electric Company

P.O. Box 32010

Louisville, KY 40232

Attn: Mr. John Wolfram

LG&E Rate Cases 94.5 hours of consulting work by Larry Feltner @ \$150.00/hr during July in preparing 2 nd quarter update for cost of service study and rate design to support an electric rate case for LG&E.	\$14,175.00
13.0 hours of consulting work by Eric Blake @ \$100.00/hr during July in preparing 2 nd quarter update for cost of service study and rate design to support an electric rate case for LG&E.	\$ 1,300.00
39.0 hours of consulting work by Randall Walker @ \$150.00/hr during July in preparing 2 nd quarter update for cost of service study and rate design to support gas rate case.	\$ 5,850.00
Sub-total for LG&E rate cases	\$21,325,00

KU Rate Case

83.0 hours of consulting work by Randall Walker @ \$150.00/hr during July in preparing 2nd quarter update for cost of service study and rate design to support electric rate case.

Sub-total for KU rate case \$12,450.00

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9394

The Prime Group

Priority Marketing, Planning and Regulatory Support

Rate Case Support

8.0 hours of consulting work by Martin Blake @ \$200.00/hr during July in attending Regulatory Oversight and rate case meetings and assisting with Seelye testimony.

\$ 1,600.00

10.0 hours of consulting work by Martin Blake @ \$200.00/hr during July in researching service quality standards in other states.

\$ 2,000.00

13.0 hours of consulting work by Steve Seelye @ \$200.00/hr during July in attending Regulatory Oversight and other rate case meetings.

\$ 2,600.00

Subtotal for Rate Case Support

\$ 6,200.00

Total due for July

\$39,975.00

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469 Louisville, Ky 40257-7469

File Wife 5/7/63

621440

C21440 \$ 17,541.67 # 14,516.66

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

\$ 39,975.00

The Prime Group

Priority Marketing, Planning and Regulatory Support

August 5, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during July in developing analysis and materials to support electric rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

Marty Blake

Principal

CHANGE OF DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

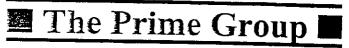
	рые рате: 09/10/2003	
Kentucky Utilities Company Western Kentucky Energy Corp	DUE	
Specify Company: X LGE Energy Services Inc. Louisville Gas & Electric Company (Utility)	SUPPLIER NAME: The Prime Group, LLC REMITTANCE ADDRESS: INVOICE # NA INVOICE Date DRANKINS	INVOICE Amount \$38,875.00

SPECIAL INSTRUCTIONS:				,
	ACCOUNTING DISTRIBUTION			
PROJECT	TASK			
		EXP TYPE	EXP ORG	AMOUNT
109920	ERATE	0305	004440	
109920	FRATERS	200	021440	-\$17,541.67
		300	021440	\$17,541.67
028601	GRATE	305	021440	
109920	GRATEO3	305	04170	-\$7,916.67
100000		coe	U21440	\$7,916.67
688801	ERATE	305	021440	C14 E16 CE
109989	ERATE03	305	0004440	00:010
			051440	\$14,516.66
			TOTAL	\$0.00

DATE: 09/08/2003			-	
DATE	DATE			
TRETAREK SIGNALURE: Tim Harder	APPROVER SIGNATURE:	APPROVER TITLE:	REASON FOR EXPENDITURE:	

Form SD 71-A Rev. 9700 09/08/2003

Seit to AP - 9-11-03



Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Invoice date: September 4, 2003

To: Louisville Gas & Electric Company

Attn: Mr. John Wolfram P.O. Box 32010

Louisville, KY 40232

LUCKL	Liectric	Rate	Case

17.0 hours of consulting work by Steve Seelye @ \$200.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

77.5 hours of consulting work by Larry Feltner @ \$150.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

6.0 hours of consulting work by Eric Blake @ \$100.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

LG&E Gas Rate Case

88.5 hours of consulting work by Randall Walker @ \$150.00/hr during August in preparing updated cost of service study and rate design to support a gas rate case for LG&E.

Sub-total for LG&E rate cases

KU Rate Case

16.5 hours of consulting work by Steve Seelye @ \$200.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for KU.

22.0 hours of consulting work by Randall Walker @ \$150.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for KU.

Sub-total for KU rate case

Total due for August

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469 Louisville, Ky 40257-7469

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

feeling this

\$ 3,400.00

\$11,625.00

\$ 600.00

\$13,275.00

\$28,900.00

\$ 3,300.00

\$ 3,300.00

a 2,200.00

\$ 6,600.00

\$35,500.00

Please see hack for

Charge #'s

Project	Task	Exp Type	ELD Org	Scott
109920	ERATEO3	0305	021440	\$ 15.625.00
109920	GRATE03	0305	021440	\$ 13,075.00
109989	ELATEO3	0305	091440	\$ 6,600.00
			•	\$ 35,500.00



September 4, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during August in developing analysis and materials to support rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

Marty Blake

Principal

Sint to AP 10-7-03

The Prime Group

Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Invoice date: October 6, 2003

To:

Louisville Gas & Electric Company

Attn: Mr. John Wolfram

P.O. Box 32010 Louisville, KY 40232

LG&E Electric Rate Case

22.0 hours of consulting work by Steve Seelye @ \$200.00/hr during September in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

36.0 hours of consulting work by Larry Feltner @ \$150.00/hr during September in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

45.0 hours of consulting work by Eric Blake @ \$100.00/hr during September in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

LG&E Gas Rate Case

9.0 hours of consulting work by Steve Seelye @ \$200.00/hr during September in preparing updated cost of service study and rate design to support an natural gas rate case for LG&E.

58.0 hours of consulting work by Randall Walker @ \$150.00/hr during September in updating information and data for September cost of service study, calculating GSC and other adjustments for billing analyses and rate design,

Sub-total for LG&E rate cases

KU Rate Case

13.0 hours of consulting work by Steve Seelye @ \$200.00/hr during September in preparing updated cost of service study and rate design to support an electric rate case for KU.

Sub-total for KU rate case

Total due for September

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469 Louisville, Ky 40257-7469

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

\$ 4,400.00

\$5,400.00

\$4,500.00

\$ 1,800.00

\$ 8,700.00

\$24.800.00

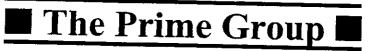
\$ 2,600.00

\$ 2,600.00

\$27,400.00

please see back

Project	Task	Exp Type	Exp Org	
109920 109920 109989	ERATEO3 GRATEO3 ERATEO3	0305 0305 0305	021410 051410	* 14,300.00 * 10,500.00 2,600.00
				27,400.00



October 6, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during September in developing analysis and materials to support rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

Marty Blake Principal

Invoice for Services Rendered

Invoice date: November 4, 2003

To: Louisville Gas & Electric Company

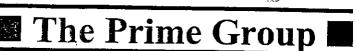
Attn: Mr. John Wolfram

P.O. Box 32010 Louisville, KY 40232

ph Wafer	11/6/03
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LG&E Electric Rate Case 54.5 hours of consulting work by Steve Seelye @ \$200.00/hr during October in providing support for an electric rate case for LG&E.	\$ 10,900.00
55.5 hours of consulting work by Larry Feltner @ \$150.00/hr during October in providing support for an electric rate case for LG&E.	\$ 8,325.00
78.0 hours of consulting work by Randall Walker @ \$150.00/hr during October in providing support for an electric rate case for LG&E.	\$ 11,700.00
21.0 hours of consulting work by Eric Blake @ \$100.00/hr during October in providing support for an electric rate case for LG&E.	\$ 2,100.00
Sub-total for LG&E electric rate case	\$ 33,025.00
LG&E Gas Rate Case 18.0 hours of consulting work by Steve Seelye @ \$200.00/hr during October in providing support for a natural gas rate case for LG&E.	\$ 3,600.00
76.0 hours of consulting work by Randall Walker @ \$150.00/hr during October in providing support for a natural gas rate case for LG&E.	\$ 11,400.00
Sub-total for LG&E gas rate case	\$ 15,000.00
KU Rate Case 28.0 hours of consulting work by Steve Seelye @ \$200.00/hr during October in providing support for an electric rate case for KU.	\$ 5,600.00
39.0 hours of consulting work by Randall Walker @ \$150.00/hr during October in providing support for an electric rate case for KU.	\$ 5,850.00

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894



33.0 hours of consulting work by Eric Blake @ \$100.00/hr during October in providing support for an electric rate case for KU.

\$3,300.00

Sub-total for KU rate case

\$14,750.00

Total due for October

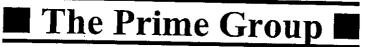
\$62,775.00

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469

Louisville, Ky 40257-7469

Project	Task	Exp Type	Exp Org		
109920	ERATE U3	0305	021440	丰	33,025.00
109920	GRATE03	0305	071440	#	15,000.00
109989	ERATEUS	030S	021440	£	14,750.00
					62,775.00



December 11, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

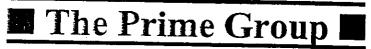
Dear John:

Enclosed is a corrected invoice for the work that The Prime Group performed for LG&E during November in developing analysis and materials to support rate case filings for LG&E and KU. Sorry for the error in the Dec. 5 invoice. I appreciate Vicky Harper calling it to our attention. Merry Christmas and Happy New Year!

Sincerely,

Marty Blake Principal

> The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894



Sent to AP 12-16-03

Invoice for Services Rendered

Invoice date: December 11, 2003

To:

Louisville Gas & Electric Company

Attn: Mr. John Wolfram

P.O. Box 32010 Louisville, KY 40232

LG&F Electric Rate Case 48.0 hours of consulting work by Steve Seelye @ \$200.00/hr during November in providing support for an electric rate case for LG&E.	\$ 9,600.00
65.0 hours of consulting work by Larry Feltner @ \$150.00/hr during November in providing support for an electric rate case for LG&E.	\$ 9,750.00
26.0 hours of consulting work by Randall Walker @ \$150.00/hr during November in providing support for an electric rate case for LG&E.	\$ 3,900.00
8.0 hours of consulting work by Marty Blake @ \$200.00/hr during November in providing support for an electric rate case for LG&E.	\$ 1,600.00
22.0 hours of consulting work by Eric Blake @ \$100.00/hr during November in providing support for an electric rate case for LG&E.	\$ 2,200.00
Sub-total for LG&E electric rate case	\$ 27,050.00
LG&E Gas Rate Case 42.0 hours of consulting work by Steve Seelye @ \$200.00/hr during October in providing support for a natural gas rate case for LG&E.	\$ 8,400.00
57.0 hours of consulting work by Randall Walker @ \$150.00/hr during October in providing support for a natural gas rate case for LG&E.	\$ 8,550.00
Sub-total for LG&E gas rate case	\$ 16,950.00

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

The Prime Group

Priority Marketing, Planning and Regulatory Support

Please remit within 30 days to:	The Prime Group, LLC	
Total due for November		\$74,800.00
Sub-total for KU rate case		\$30,800.00
	Eric Blake @ \$100.00/hr pport for an electric rate case for KU.	\$ 300.00
13.5 hours of consulting work by during November in providing su	\$ 2,700.00	
27.0 hours of consulting work by during November in providing su	\$ 4,050.00	
105.0 hours of consulting work to during November in providing st	15,750.00	
KU Rate Case 40.0 hours of consulting work by during November in providing so	\$ 8,000.00	

PO Box 7469

Project	Task	Exp Type	Exp Crg		
109920	ERATEOS	6365	021440	æ	27.050.00
MAHAC	GRATEUS	0305	OPPIES	\mathcal{B}	16,950.00
169989	ERATEOR	43c5	091440	\mathcal{B}	30,800.00
		•		•	74,800.00

Louisville, Ky 40257-7469

Jan Wasga 12/18/03



856 234 9200

Weber, Fick & Wilson Division
AUS Consultants
155 Gaither Drive
PO Box 1050
Moorestown, NJ 08057-1050

Invoice Number Invoice Date

088668

June 02, 2003

PO Number

Contract

DEP

Project

57-0329

Page

1 of 2

Incorporated

www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSING.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Electric PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON	5.00	190.00	950.00
Out of Pocket Expenses			
Travel & Related Expenses			798.63
Invoice Total		=	1,748.63

Please remit to:
Weber, Fick & Wilson Division
P.O. Box 1050
Moorestown, NJ 08057-1050
Invoice due upon presentation

Project 110304 Task DEPSTD 314-5475

Exp Org 0240120 Exp Type 314-5475

Name Printed Devold Skappo Name Printed Devold Name Printed Devold Name Printed Devo

AUS CONSULTANTS

Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.ausinc.com
E-MAIL: erobinson@wfw-ausinc.com

Earl M. Robinson, CDP President & CEO

June 12, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0329 Depreciation Study

Dear Mr. Skaggs

Please find enclosed our invoice in the amount of \$1,748.63 for professional services and/or expenses incurred and rendered up through June 1, 2003 relative to the initial project preparation plus reimbursement for initial meeting expenses.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson

EMR.sd enclosure



nvolce # 068668

Form BD 71-A Rev. 896

Change Of Unstribution

DISBURSEMENT REQUEST
(Corporate Policy & Procedures are on Intranal)

\$655.73 \$218.50 -\$475.00 -\$309.32 \$474.32 -\$475.00 .\$399.31 AMOUNT TOTAL EXP ORG 26120 26120 26120 26120 26120 26120 26120 DUE DATE: DATE: 919103 Western Kentucky Energy Corp Kenlucky Utilities Company EXP TYPE 641 314 3.4 314 2 34 DATE: ACCOUNTING DISTRIBUTION DEPSTO DEPSTD TASK DEPSTD DEPSTD 186023 186021 186022 Moorestown, NJ 08057-1050 Louisville Gas & Electric Company (Utility) APPROVER TITLE: MANGARY-SUPPLIER NAME: AUS Consultants REMITTANCE ADDRESS: 155 Gather Driva PO Box 1050 LGE Energy Services Inc. PREPARER SIGNATURE: CMO! APPROVER SIGNATURE: PROJECT SPECIAL INSTRUCTIONS: JA W. 10265 110304 110304 110275 110201 1102B1 LA (AN 10265 REASON FOR EXPENDITURE: Specify Company: Z



Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050

Moorestown, NJ 08057-1050 856 234 9200

Invoice Number Invoice Date

088885

PO Number

DEP

Contract Project

57-0329

June 30, 2003

Page

1 of 2

Incorporated www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSONOWFW-AUSING.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Electric PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON DAVID A. SHEFFER	4.00 5.00	190.00 150.00	760.00 750.00
Administrative Services			
Administrative Staff			215.00
Out of Pocket Expenses			
Production Costs			2.50
Invoice Total			1,727.50

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOL

Project_110281 Exp Org_0210120 Task D-PSTD Exp Type 314 Name Printed Plan I SK 0005

Title Mayappr Property Attroupting Signature 55

Change Of DiStribution Disburge Of Distribution (Corporate Policy & Procedures are on Internet)

		·	AMOUNT	-\$1,727.50	\$1,727.50		\$0.00			
	DUE DATE:		EXP ORG	26120	26120		TOTAL			
Kentucky Utillies Company Wastern Kentucky Energy Corp			Š	314				DATE: 9-9-03		
(A	57.1050	ACCOUNTING DISTRIBUTION	TASK DEPSTD	186021				Property Accounting		
Specify Company: X LGE Energy Services Inc. Louisville Gas & Electric Company (Utility)	SUPPLIER NAME: AUS Consultants REMITTANCE ADDRESS: 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050	SPECIAL INSTRUCTIONS:	PROJECT 110261	110265				APPROVER SIGNATURE: APPROVER TITLE: Y DANGER -	REASON FOR EXPENDITURE: Involce # 088885	Form 8/0 71-4 Rev. 1989

088887

June 30, 2003



Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050

856 234 9200

PO Number Contract DEP Project 57-0331 Page 1 of 2 Incorporated www.ausinc.com FID# 22-1943906 Consultant: EARL M. ROBINSON EROBINSON@WFW-AUSINC.COM

Invoice Number

Invoice Date

Gerald Skaggs Louisville Gas & Elect Serv Co Common PO Box 32020 Louisville, KY 40232

Professional Services	Current	Rate	Current Amount
DAVID A. SHEFFER	3.00	150.00	450.00
Invoice Total			450.00

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOL

Project_110281 Exp Org <u>0210120</u> Name Printed Gerald Title Mayage & Property Mich Signature 200

Mange Of DiStribution DISBURSEMENT REQUEST (Corporate Policy & Procedures are on Internet)

Kentucky Uffilles Company as & Electric Company (Utility) Western Kentucky Energy Corp	NAME: AUS Consultants RESS: 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050	S: ACCOUNTING DISTRIBILTION		DEPSTD 314 26120	186022 314 26120	314		TOTAL \$0.00	RES MUCHA NO BURGANIE DATE: 9-9-03 LE: MANAGER- PROPERTY ACCOUNTING	
Specify Company: X LOE Energy Services Inc. Louisville Gas & Electric Company (Utility)		SPECIAL INSTRUCTIONS:	PROJECT 110281	110265	110265				1 1 20 21	





Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Invoice Number

089070

Invoice Date

August 04, 2003

PO Number Contract

DEP

Project Page

57-0329

Incorporated

1 of 2

www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Electric PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON COREY D. SHAMBAUGH DAVID A. SHEFFER	32.00 20.00 29.50	190.00 90.00 150.00	6,080.00 1,800.00 4,425.00
Out of Pocket Expenses			
Production Costs			0.25
Outside Services			
Outside Services I/C			625.00
Invoice Total		-	12,930.25

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOL

Project 110265 D26120 Exp Org. 608510 Name Printed Ge rold

Task 186021

Title Manager

Signature

Earl M. Robinson, CDP President & CEO

AUS CONSULTANTS
Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.ausinc.com
E-MAIL: erobinson@wfw-ausinc.com

August 11, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0329

Electric - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$12,930.25 for professional services and/or expenses incurred and rendered up through August 3, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson

EMR:sd enclosure





Weber, Fick & Wilson Division

AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Invoice Number

089072

Invoice Date

August 04, 2003

PO Number

Contract

DEP

Project Page

57-0331 1 of 2

Incorporated

www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSONOWFW-AUSINC.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Common Plant PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
COREY D. SHAMBAUGH DAVID A. SHEFFER	1.50 20.00	90.00 150.00	135.00 3,000.00
Outside Services			
Outside Services I/C			312.50
Invoice Total		=	3,447.50

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOL

26120

Project_110205

Task<u> 18602</u> Exp Type

Signature

Exp Org. 008570 Name Printed Gerald Skapes
Title Wayager - Property Files

Project_1102105 O210120Exp Org 000590 Exp Ty Name Printed Gerald Skoot Title Manager - Property F

Task<u> 18</u>602

Signature

Earl M. Robinson, CDP President & CEO

AUS CONSULTANTS Utility Services Weber Fick & Wilson Division 1000 N. Front St., Suite 200 Wormleysburg, PA 17043 (717) 763-9890

FAX: (717) 763-9931

INTERNET: http://www.ausinc.com E-MAIL: erobinson@wfw-ausinc.com

August 11, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$3,447.50 for professional services and/or expenses incurred and rendered up through August 3, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely.

Earl M. Robinson

EMR:sd enclosure





Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050

856 234 9200

Invoice Number Invoice Date

089309

September 01, 2003

PO Number

DEP

Contract

Project Page

57-0331

Incorporated

FID# 22-1943906

www.ausinc.com Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSING.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Common Plant PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON COREY D. SHAMBAUGH DAVID A. SHEFFER	39.00 5.00 1.00	190.00 90.00 150.00	7,410.00 450.00 150.00
Invoice Total			8,010.00

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU04

Project 10265 Exp Org 026120 Task 186021 Exp Type 314 Name Printed Gerald Stages Title Manager Arroperty Accounting Signature

₹6,007.50

Project 110265 Task 186022 Exp Org O20120 Exp Typ Name Printed Gerald StoogS Exp Type 314

Title Manager-Property Accounting Signature

7\$2,002.50

Earl M. Robinson, CDP President & CEO AUS CONSILITANTS
SI Hills Secretary
Weber F.C. & Wilson Division
1000 N. Front St. 75-015-200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931

INTERNET: http://www.susinc.com E-MAIL: erobinson@wfw-susinc.com

September 15, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$8,010.00 for professional services and/or expenses incurred and rendered up through August 31, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson

EMR:sd enclosure



Attachment to PSC Question No. 57(a)(1-5) Page 76 of 160 Scott



Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050

Moorestown, NJ 08057-1050 856 234 9200

Invoice Number

Invoice Date

08930€

September 01, 2003

PO Number

Contract

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Project

57-0329

Page

Incorporated

FID# 22-1943906

www.ausinc.com Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Electric PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON	4.00	190.00	760.00
Out of Pocket Expenses			
Production Costs			
Travel & Related Expenses			10.25
			1,553.97
Invoice Total		-	
		_	2,324.22

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU02

Project 1102105 V Task 1810021 Exp Org 0210120 Name Printed Gero Title Manager-Signature

Earl M. Robinson, CDP President & CEO AUS CONSULTANTS
Utility Services
Weber Fick & Wilson Division
1000 N. Front SL; Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.ausinc.com
E-MAIL: erobinson@wfw-ausinc.com

September 15, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0329

Electric - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$2,324.22 for professional services and/or expenses incurred and rendered up through August 31, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson

EMR:sd enclosure





Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Invoice Number

089509

Invoice Date

October 06, 2003

PO Number Contract

DEP

Project Page

57-0329

FID# 22-1943906

Incorporated www.ausinc.com Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Electric PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON Out of Pocket Expenses	19.50	190.00	3,705.00
Production Costs .			3.15
Invoice Total		_	3,708.15

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU02

Exp Org 0210120 Name Printed Gerald Skaga

Title Manao Signature

Earl M. Robinson, CDP President & CEO AUS CONSULTANTS
Utility Services
Weber Fick & Wilson Division
1000 N. Front Br Sont 200

Wormleysburg, PA 17043 (717) 763-9890 FAX: (717) 763-9931

INTERNET: http://www.ausinc.com E-MAIL: erobinson@wfw-ausinc.com

October 15, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0329

Electric - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$3,708.15 for professional services and/or expenses incurred and rendered up through October 5, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson

EMR:sd enclosure





Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Gerald Skaggs Louisville Gas & Elect Serv Co Common Plant PO Box 32020 Louisville, KY 40232

Invoice Number

112680

Invoice Date

October :06, 2003

PO Number

DEP

Contract

57-0331

Project

Page

Incorporated

FID# 22-1943906

www.ausinc.com Consultant: EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Current Current Hours Rate Amount

8.00

190.00

1,520.00

Invoice Total

Professional Services

EARL M. ROBINSON

1,520.00

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU04

Project_110210 Exp Org ()2/01/2/0 Name Printed Com 7\$ 1,140.00 Title Warall C-Root Signature

Exp Org ()2 (d) 2 () Name Printed (2007) Title Movoec

Signature

Earl M. Robinson, CDP President & CEO AUSTRANSIVITY

LIGHTLY Services

Weber 2012

1000 N. Francis

Wormleysburg, PA 17043

(717) 763-9890

FAX: (717) 763-9831

INTERNET: http://www.nata.

October 15, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$1,520.00 for professional services and/or expenses incurred and rendered up through October 5, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely.

Earl M. Robinson

EMR:sd enclosure





Weber, Fick & Wilson Division

AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Invoice Number

089755

Invoice Date

November 03, 2003

PO Number

Contract

DEP

Project

57-0329

Page

Incorporated

FID# 22-1943906

www.ausinc.com Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Electric PO Box 32020 Louisville, KY 40232

Current Current Hours Rate Amount Professional Services

EARL M. ROBINSON

27.50 190.00 5,225.00

Administrative Services

Administrative Staff

139.75

Invoice Total

5,364.75

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU02

Project 11026 Task 186021 Exp Org 026120 Exp Туре<u> 314</u> Name Printed Deraid Skages

Title Manner-Property A

Signature

Earl M. Robinson, CDP President & CEO AUS CONSULTANTS

Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.ausinc.com
E-MAIL: erobinson@wfw-ausinc.com

November 18, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0329

Electric - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$5,364.75 for professional services and/or expenses incurred and rendered up through November 2, 2003 relative to the completion of tasks in completing the depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson

EMR:sd enclosure





856 234 9200

Weber, Fick & Wilson Division
AUS Consultants
155 Gaither Drive
PO Box 1050
Moorestown, NJ 08057-1050

Invoice Number Invoice Date 089757 November 03, 2003

PO Number

Contract Project

57-0331

DEP

Page

FID# 22-1943906

Incorporated
www.ausinc.com
Consultant:
EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Gerald Skaggs
Louisville Gas & Elect Serv Co
Common Plant
PO Box 32020
Louisville, KY 40232

	Current		Current
Professional Services	Hours	Rate	Amount
EARL M. ROBINSON	12.00	190.00	2,280.00
Administrative Services			
Administrative Staff			150.50
Invoice Total			
Invoice Total			2,430.50

Please remit to: Neber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU04

Project 10265 Task 186021

Exp Org 026120 Exp Type 314

Name Printed Gexnold Scoops

Title 1910 1900 Property Faculting

Signature

Project 10265 Task 186022
Exp Org 020120 Exp Type 314
Name Printed Gerald SK 9005
Title Manager-Property Accounting
Signature

25 607.62

AUS CONSULTANTS

Utility Services

Weber Fick & Wilson Division 1000 N. Front St.; Suite 200 Wormleysburg, PA 17043

(717) 763-9890 FAX: (717) 763-9931

INTERNET: http://www.ausinc.com E-MAIL: erobinson@wfw-ausinc.com

Earl M. Robinson, CDP President & CEO

November 18, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$2,430.50 for professional services and/or expenses incurred and rendered up through November 2, 2003 relative to the completion of tasks in completing the depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson

EMR:sd enclosure



National Service Information, Inc. P.O. Box 6293 Marion, OH 43301-6293



Account #: 1236304

LGSE ENERGY CORP ATTN: CHRISTY 220 WEST MAIN STREET 40202 LOUISVILLE, KY

Invoice #: 0370709

Invoice Date 11/10/2003)10:47:21 AM

Phone: 502-627-3773 Fax: 502-627-3450

Customer Rep: TENA

FED EX: 2741-38661

Srch Name: LOUISVILLE GAS AND ELECTRIC COMPANY County: SOS

Ref #: CHRISTY

Cnty Seat: FRANKLIN

St: KY

Courts Searched: SEC. OF STATE

Product Description		.Units	Costs
CORPORATE - RETRIEVAL - ARTICLES	OF INCORPORATION		<u>'' 47 '' 11 </u>
MISC CERTIFIED	* /*	1.	0.00
MISC COPIES		104	156.00
Service Fee	•	Total Due	20.00
•		TOUAL DUG	(02,010

SHE ATTACHED (2 CERTIFIED COPIES) OF AMENDED AND RESTATED ARTICLES OF INCORPORATION FOR LOUISVILLE GAS AND ELECTRIC COMPANY

e (1)

SENT FED-X ON 11-10-2003

THANK-YOU....TENA

111254 ERATEO3 0670 026900 = \$176.00

_ --Approved by:

Dorothy E. O'Brien, Deputy General Counsel

RECEIVED NOV 12 2003 ACCOUNTS PAYABLE

Pay From This Invoice #

Total Due

\$176.00

The information contained herein is public record information which has been retrieved by NSI from sources believed to be reliable, including but not limited state / local governments and various suppliers, however NSI makes no expressed or implied warranties or guarantees as to the accuracy or completeness of this reporting. NSI will accept no liability for errors or omissions of any kind and our liability will not exceed the charge tyied by NSI for the specific service rendered on the item in question.

Scott

National Service Information, Inc. P.O. Box 6293 Marion, OH 43301-6293

Account #: 1236304

LGSE ENERGY CORP ATTN: CHRISTY 220 WEST MAIN STREET LOUISVILLE, KY 40202

Invoice # (0370714 Invoice Date: (11/10/2003)10:57:25 AM Phone: 502-627-3773

Fax: 502-627-3450

Customer Rep: TENA

FED EX: 2741-38661

Srch Name: LOUISVILLE GAS AND ELECTRIC COMPANY

County: SOS

Ref #: CERISTY-KYSOS Cnty Seat: FRANKLIN

St: KY

Courts Searched: SEC. OF STATE

Product Description

Costs

CORPORATE - RETRIEVAL - ASSUMED BUSINESS NAME SEARCH

Service Fee

20.00

NO RECORD FOUND FOR ASSUMED NAME FILINGS FOR LOUISVILLE GAS AND ELECTRIC COMPANY

SENT FED-X ON 11-10-2003

THANK-YOU.....TENA

111254 ERATED 3 0670 026900 = \$2000

Approved by: Dorothy E. O'Brien, Deputy General Counsel Date: IF (3- OF RECEIVED

NOV 12 2003

ACCOUNTS PAYABLE

Pay From This Invoice #

Total Due

\$20.00

The information contained herein is public record information which has been retrieved by NSI from sources believed to be reliable, including but not limited state / local governments and various suppliers, however NSI makes no expressed or implied warranties or guarantees as to the accuracy or completeness of this reporting. NSI will accept no liability for errors or ornissions of any kind and our liability will not exceed the charge tyied by NSI for the specific service rendered on the item in question.

National Service Information, Inc. P.O. Box 6293 Marion, OH 43301-6293

Account #: 1236304

LG&E ENERGY CORP ATTN: CHRISTY 220 WEST MAIN STREET LOUISVILLE, KY 40202 De Case NSI 192113

Invoice #: 0370712

Invoice Date: 11/10/2003 10:53:13 AM

Phone: 502-627-3773

Fax: 502-627-3450 Customer Rep: TENA

FED EX: 2741-38661

F 4- OWNTOWN 191900

Ref #: CHRISTY-KYSOS Cnty Seat: FRANKLIN

St: KY

Srch Name: LOUISVILLE GAS AND ELECTRIC COMPANY County: Sos

Courts Searched: SEC. OF STATE

Product Description	Units	Costs
CORPORATE - RETRIEVAL - GOOD STANDING - SHORT FORM		
MISC COURT COSTS	i	20.00
Service Fee	1	20.00
Tot	al Due	\$40.00

SEE ATTACHED (2 CERTIFICATES OF GOOD STANDING) FOR LOUISVILLE GAS AND ELECTRIC COMPANY.

• ..

SENT FED-X ON 11-10-2003

THANK-YOU.....TENA

111254 ERATEO3 0670 026900 = \$40.00

RECEIVED

NOV 12 2003

ACCOUNTS PAYABLE

Pay From This Invoice #

Total Due

\$40.00

The information contained herein is public record information which has been retrieved by NSI from sources believed to be reliable, including but not limited state / local governments and various suppliers, however NSI makes no expressed or implied warranties or guarantees as to the accuracy or completeness of this reporting. NSI will accept no liability for errors or omissions of any kind and our liability will not exceed the charge living by NSI for the specific service rendered on the item in question.

Sent to AP 12-10-03



INVOICE

LG&E CORPORATE OFFICE ATTN: ACCOUNTS PAYABLE 220 WEST MAIN ST. P.O. BOX 32020 LOUISVILLE, KY 40232 Customer #49940 FOR: ROGER HICKMAN LOC: 5TH FLOOR DATE: 11/17/2003

P.O. #:

INVOICE #: 21630 INV DATE: 12/8/2003 DUE DATE: 1/7/2004 HEND JOB# GD2066

DESCRIPTION	UNITS	RATE	AMOUNT
TECHNICIAN S.T.	31.00	50.90	1,577.90
TECHNICIAN T.H.	0.00	71.21	0.00
MATERIAL			132.82
15% MARK UP MATER	RIAL	_	19.92

INVOICE TOTAL

\$1,730.64

INVOICE COMMENTS:

INSTALL 50A RECPT. FOR XEROX (COMPLETE)

Electric drop, etc. for Xerox marline. Ok for payment (Childre to rate cour) habickman 12/2/03

ph Wille 12/1403

Project Tost Exp Org Exp Thre
109920 ELATEO3 ODILAGO OLOTO 576.88
109920 CLATEO3 ODILAGO CUTO 576.88
109989 ELATEO3 CRITAGO X070 576.88

Henderson Services, LLC. • P.O. Box 32038 • Louisville, KY 40232

JOR REPORT

HENDERSON

☐ P.O. BOX 32038 LOUISVILLE, KY 40232 502/719-6615 502/454-5415 FAX

☐ P.O. BOX 55127 LEXINGTON, KY 40555 859/422-3347 859/254-2495 FAX

CUSTOMER: C+F	(V 00
DATE:	XEROY OFFICE
	CUSTOMER PURCHASE ORDER NO.
PAGE: OF	
	FIELD CHANGE ORDER NO.

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JOR REPORT



☐ P.O. BOX 32038 LOUISVILLE, KY 40232 502/719-6615 502/454-5415 FAX

☐ P.O. BOX 55127 LEXINGTON, KY 40555 859/422-3347 859/254-2495 FAX

CUSTOMER: 人C シ E	(XROX OFFICE)
DATE: 11-18-2003	MEMBERCON ION NO
PAGE: OF	CUSTOMER PURCHASE ORDER NO.
	FIELD CHANGE ORDER NO.

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Ihoma	s Heines	···		Mr. C.	· the	<i>a //</i>	2		



STOLL, KEENON & PARK, LLP 300 West Vine Street Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389 July 23, 2003

LG&E Energy Corp. Attn: Linda S. Portasik, Esq. P.O. Box 32030 Louisville, KY 40232

INVOICE NO.: 165163 10007/113549

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES

PER ATTACHED

12,610.00

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES

PER ATTACHED

CURRENT TOTAL DUE

\$ 12,643.42

TOTAL BALANCE DUE

\$ 12,643.42

Prepared by (see attached for approval):

Kathy L. Wilson, Legal Admin. Asst

8-28-03

- ---- --- ----- NUMBER SCORE ON PAVMENT

BILL DATE: July 23, 2003

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
05/16/03	RMW		0.50	260.00	\$ 130.00
05/28/03	RMW		1.00	260.00	260.00
06/06/03	RMW		1.50	260.00	390.00
06/09/03	RMW		5.50	260.00	1,430.00
06/10/03	RMW	- -	1.00	260.00	260.00
06/11/03	RMW				
			4.00	260.00	1,040.00
06/12/03	RMW		6.00	260.00	1,560.00
06/13/03	RMW				
			1.50	260.00	390.00
06/17/03	RMW		0.50	260.00	130.00

06/19/03	RMW					
				4.00	260.00	1,040.00
06/20/03	RMW			2.00	260.00	520.00
06/21/03	RMW			1.00	260.00	260.00
06/22/03	RMW			2.50	260.00	650.00
06/23/03	RMW			7.00	260.00	1,820.00
06/23/03	RMW			2.00	260.00	520.00
06/24/03	RMW			2.00	260.00	520.00
06/26/03	RMW			4.00	260.00	1,040.00
06/27/03	RMW			2.00	260.00	520.00
06/30/03	RMW			0.50	260.00	130.00
		SUBTOTAL	- -	48.50		\$12,610.00

DISBURSEMENTS AND SERVICE CHARGES

DATE	DESCRIPTION	AMOUNT
02/25/03	Telephone Expense	0.38 0.76
05/07/03	Telephone Expense	0.38
06/11/03	Telephone Expense	3.30
06/12/03	Duplicating Charges	0.76
06/12/03	Telephone Expense	15.10
06/13/03	Duplicating Charges	0.20
06/13/03	Duplicating Charges	0.76
06/17/03	Telephone Expense	55

THE THREE PROPERTY INTO THE PROPERTY OF THE TASK OF PAYMENT

GRAND TOTA	L:	\$12,643.42
	SUBTOTAL	33.42
06/26/03	Telephone Expense	0.76
06/26/03	Telephone Expense	1.52
06/23/03	Telephone Expense	1.90
06/19/03	Telephone Expense	1.90
06/19/03	Telephone Expense	0.38
06/19/03	Telephone Expense	4.94
06/17/03	Telephone Expense	0.38

ATTORNEY/PARA	LEGAL SUMMARY			
TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
R. M Watt	Partner	48.50	260.00	\$12,610.00

STOLL, KEENON & PARK, LLP 300 West Vine Street Suite 2100 Lexington, Kentucky 40507-1801 (859) 231-3000 Tax Id # 61-0421389 October 16, 2003



LG&E Energy Corp. Attn: Linda S. Portasik, Esq. P.O. Box 32030 Louisville, KY 40232

INVOICE NO.: 171861 SKP File No.: 10007/113549

Please Remit Payment by: 10/31/03

MATTER NAME: 20	003 Gas Rate Case	· · · · · · · · ·		
TOTAL FEES FOR	PROFESSIONAL SERVI	CES PER ATTA	ACHED	3,770.00
TOTAL CHARGES	S FOR EXPENSES AND O	THER SERVIC	PES	6.08
	-		INVOICE TOTAL	\$ 3,776.08
BALANCE DUE from	m previous statements: Bill Date -05:16/05	Invoice	Outstanding Amount	
		Total Balance	Due on Previous Statements:	\$ -0,606.83
		7	TOTAL BALANCE DUE	€143±391×
111254	GRATE03	0321	026900 = \$3,7	176.08
		2	pared by (see attached for approximately 1997). Wilson, Legal Admin. Asst.	val):

BILL DATE: October 16, 2003

LG&E Energy Corp. Attn: Linda S. Portasik, Esq. P.O. Box 32030 Louisville, KY 40232

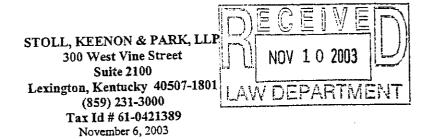
DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
09/08/03	RMW		0.50	260.00	\$ 130.00
09/09/03	RMW		0.50	260.00	130.00
09/25/03	RMW				
			5.00	260.00	1,300.00
09/26/03	RMW				
			1.50	260.00	390.00
09/26/03	RMW	•	6.50	260.00	1,690.00
09/29/03	RMW		0.50	260.00	130.00
		SUBTOTAL	14.50		\$3,770.00

DISBURSEMENTS AND SERVICE CHARGES

DATE	DESCRIPTION	AMOUNT
09/24/03	Telephone Expense	6.08
	SUBTOTAL	6.08
GRAND TOTAL:	,	\$3,776.08

ATTORNEY/PARALEGAL SUMMARY

TEMEKEEPER	RANK	HOURS	RATE	AMOUNT
R. M Watt	Partner	14.50	260.00	\$3,770.00



LG&E Energy Corp. Attn: Linda S. Portasik, Esq. P.O. Box 32030 Louisville, KY 40232

INVOICE NO.: 173393 SKP File No.: 10007/113549

Please Remit Payment by: 11/21/03

MATTER NAME: 2003 Gas Rate Case TOTAL FEES FOR PROFESSIONAL SERVICES PER ATTACHED 6,985.00 TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES PER ATTACHED \$ 6,997.50 INVOICE TOTAL BALANCE DUE from previous statements: " - 4 mount Out Invoice Bill Date 69052 Q9/16/03 10/16/03 Total Balance Due on TOTAL BALANCE DUE 111262 GRATEG3 0321 026900 = \$6,997.50

BILL DATE: November 6, 2003

LG&E Energy Corp. Attn: Linda S. Portasik, Esq. P.O. Box 32030 Louisville, KY 40232

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
10/06/03	RMW		2.00	260.00	\$ 520.00
10/07/03	RMW		1.00	260.00	260.00
10/08/03	RMW		0.50	260.00	130.00
10/16/03	RMW				
			3.50	260.00	910.00
10/17/03	RMW .		4.00	260.00	1,040.00
10/17/03	RMW		1.00	200.00	
			. 1.00	260.00	260.00
10/18/03	RMW		2.50	260.00	650.00
10/20/03	LAT			-	
10/20/07	DMW		1.00	225.00	225.00
10/20/03	RMW				
			4.00	260.00	1,040.00

10/30/03	RMW					
				2.00	260.00	520.00
10/31/03	RMW					
				5.00	260.00	1,300.00
10/31/03	RMW			0.50	260.00	130.00
		SUBTOTAL	•	27.00		\$6,985.00

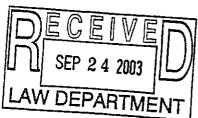
DISBURSEMENTS AND SERVICE CHARGES

DATE	DESCRIPTION	AMOUNT
10/17/03	Duplicating Charges	3.00
10/17/03	Telephone Expense	5.70
10/20/03	Telephone Expense	3.42
10/23/03	Telephone Expense	0.38
	SUBTOTAL	12.50
GRAND TOTAL:)	\$6,997.50

ATTORNEY/PARALEGAL SUMMARY

TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
R. M Watt	Partner	26.00	260.00	\$6,760.00
L. A Tully	Partner	1.00	225.00	\$225.00

STOLL, KEENON & PARK, LLP
300 West Vine Street
Suite 2100
Lexington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 61-0421389
September 16, 2003



LG&E Energy Corp. Attn: Linda S. Portasik, Esq. P.O. Box 32030 Louisville, KY 40232

INVOICE NO.: 169052 SKP File No.: 10007/113549

Please Remit Payment by: 10/01/03

MATTER NAME: 2	003 Gas Rate Case			·
TOTAL FEES FOR	R PROFESSIONAL SERVIC	ES PER ATTACHE	D .	10,478.00
TOTAL CHARGE PER ATTACHED	S FOR EXPENSES AND OT	THER SERVICES		190.83
	•		INVOICE TOTAL _	\$ 10,668.83
		TOTA	L BALANCE DUE	\$10,668.83
111254	GRATE03	0321	5269W	= \$10.668.83

Prepared by (see attached for approval):

Kathy L. Wilson, Legal Admin. Asst.

Date: //-5-03

BILL DATE: September 16, 2003

LG&E Energy Corp. Attn: Linda S. Portasik, Esq. P.O. Box 32030 Louisville, KY 40232

DATE	IND	DESCRIPTION OF SERVICE	HOURS	RATE	AMOUNT
08/05/03	RMW		1.50	260.00	\$ 390.00
08/05/03	RMW				
			5.50	260.00	1,430.00
08/06/03	RMW		2.00	260.00	520.00
08/07/03	RMW				
		•	2.50	260.00	650.00
08/11/03	RMW		2.00	260.00	520.00
08/12/03	RMW		3.00	260.00	780.00
08/13/03	RMW		10.50	260.00	2,730.00
08/14/03	RMW		1.50	260.00	390.00
08/15/03	RMW		0.30	260.00	78.00

		SUBTOTAL	_	40.30		\$10,478.00
08/26/03	RMW		_	1.50	260.00	390.00
08/25/03	RMW			1.50	260.00	390.00
08/21/03	RMW			1.00	260.00	260.00
08/20/03	RMW			2.50	260.00	650.00
08/19/03	RMW			3.00	260.00	780.00
08/18/03	RMW			2.00	260.00	520.00

DISBURSEMENTS AND SERVICE CHARGES

DATE	DESCRIPTION	AMOUNT
06/06/03	Telephone Expense	3.42
06/30/03	Telephone Expense	4.94
07/01/03	Telephone Expense	0.38
07/02/03	Telephone Expense	0.38
07/09/03	Telephone Expense	0.76
07/25/03	Travel Expense	· 59.75
07/25/03	Travel Expense	52.45
07/25/03	Travel Expense	59.75
08/07/03	Duplicating Charges	2.50
08/07/03	Duplicating Charges	0.80
08/11/03	Telephone Expense	5.70
	SUBTOTAL	190.83
GRAND TOTAL:		\$10,668.83

ATTORNEY/PARAL	LEGAL SUMMAKY			
TIMEKEEPER	RANK	HOURS	RATE	AMOUNT
R. M Watt	Partner	40.30	260.00	\$10,478.00

AP 11-17-03

EDGEWOOD CONSULTING, INC. 541 BEAR LADDER ROAD WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488 FACSIMILE (518) 827-8489

November 7, 2003

INVOICE NO. 33701

Mr. John Wolfram Manager, Regulatory Policy and Strategy Louisville Gas and Electric Company 220 West Main Street Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies in connection with the gas rate proceeding for Louisville Gas and Electric Company before the Public Service Commission of Kentucky, for the period July 1 – October 31, 2003.

Principals .	20.50 hours		\$	4,612.50
Economic Analysts and Research Assistants	11.00 hours			825.00
		_	. \$	5,437.50
Out-of-Pocket Expenses:		*		
Travel	\$ 0.00			

Postage, Telephone,
Courier Service,
Reproduction & Typing \$ 172.81

\$ <u>172.81</u>

\$ <u>5.610.31</u>

TOTAL

/All 1/17/03

Task ExpType ExpOrg

F = 10 31

EDGEWOOD CONSULTING, INC. 541 BEAR LADDER ROAD WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488 FACSIMILE (518) 827-8489

December 5, 2003

INVOICE NO. 33702

Mr. John Wolfram Manager, Regulatory Policy and Strategy Louisville Gas and Electric Company 220 West Main Street Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies in connection with the gas rate proceeding for Louisville Gas and Electric Company before the Public Service Commission of Kentucky, for the period November 1 – November 30, 2003.

Principals	9.50 hours	\$ 2,137.50
Economic Analysts and Research Assistants	3.75 hours	281.25
		\$ 2,418.75

Out-of-Pocket Expenses:

Travel \$ 0.00

Postage, Telephone,
Courier Service,
Reproduction & Typing \$ 99.93

TOTAL \$ 2.518.68

pluldefran 12/5/03

Driver Tack & ATIAL Enter



\$ 3,200.00

Invoice date: July 9, 2003 -

folu lity - 7/14/03

Louisville Gas & Electric Company To:

P.O. Box 32010 Louisville, KY 40232

Attn: Mr. John-Wolfram

during June in developing a cost of service study and rate

design to support an electric rate case for LG&E.

Sub-total for KU rate case

Attit. IVII. Joint Wolliam	
LG&E Rate Cases 21.0 hours of consulting work by Steve Seelye @ \$200.00/hr during June in developing a cost of service study and rate design to support an electric rate case for LG&E.	\$ 4,200.00
37.5 hours of consulting work by Larry Feltner @ \$150.00/hr during June in developing a cost of service study and rate design to support an electric rate case for LG&E.	\$ 5,625.00
2.0 hours of consulting work by Larry Feltner @ \$150.00/hr during June in developing a weather normalization adjustment to support a gas rate case for LG&E.	\$ 300.00
53.0 hours of consulting work by Randall Walker @ \$150.00/hr during June in calculating gas supply cost revenues and other billing adjustments by rate schedules and updating billing data to support gas rate case.	\$ 7,950.00
Sub-total for LG&E rate cases	\$18,075.00
KU Rate Case 16.0 hours of consulting work by Steve Seelye @ \$200.00/hr	\$ 3,200.00

The Prime Group

Priority Marketing, Planning and Regulatory Support

Rate Case Support

16.0 hours of consulting work by Martin Blake @ \$200.00/hr during June in preparing and presenting rate case presentation to LG&E management team, attending Regulatory Oversight Committee meeting, attending rate case meeting and preparing Seelye testimony.

\$ 3,200.00

11.0 hours of consulting work by Eric Blake @ \$100.00/hr during June in researching performance standards in other states. Subtotal for Rate Case Support

\$ 1,100.00

\$ 4,300.00

Total due for June

\$25,575.00

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469

Louisville, Ky 40257-7469

Project	Tout	Exp Type	Exp Org	
164436	ERATE	6365	021440	¥ 11, 258.34
169920	GRATE	030 ₅	021440	\$ 9,683.33
109984	ERATE	J 36 5	621440	* 4,633.33
				\$ 25,575.00

■ The Prime Group

Priority Marketing, Planning and Regulatory Support

July 9, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during June in developing analysis and materials to support electric rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

Marty Blake Principal

CHANGE OF DISBURSEMENT REQUEST

(Corporate Policy & Procedures are on Intranet)

09/10/2003 DUE DATE: Western Kentucky Energy Corp Kentucky Utilities Company INVOICE Date 07/09/03 INVOICE Amount \$25,575.00 SUPPLIER NAME: The Prime Group, L.C. REMITTANCE ADDRESS: INVOICE # N/A Louisville Gas & Electric Company (Utility) LGE Energy Services Inc. Specify Company:

SPECIAL INSTRUCTIONS:

	ACCOUNTING DISTRIBUTION			
PROJECT	TASK	EXP TYPE	EXP ORG	AMOUNT
109920	ERATE	0305	021440	-\$11.258.34
109920	ERATE03	305	021440	\$11.258.34
109920	GRATE	305	021440	-\$9.683.33
109920	GRATE03	305	021440	\$9 683 33
109989	ERATE	305	021440	.£4 634 43
109989	ERATE03	305	021440	CA 623 22
i,				000
			TOTAL	\$0.00

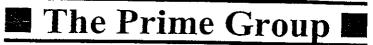
PREPARER SIGNATURE: Tim Harder APPROVER SIGNATURE:	DATE: 09/06/2003 DATE:
APPROVER TITLE:	

REASON FOR EXPENDITURE:

Form \$0 71.4 Rev. 8/89

09/08/2003

\$12,450.00



Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Invoice date: August 5, 2003

To:

Louisville Gas & Electric Company

P.O. Box 32010

Louisville, KY 40232

rate design to support electric rate case.

Sub-total for KU rate case

Attn: Mr. John Wolfram

LG&E Rate Cases 94.5 hours of consulting work by Larry Feltner @ \$150.00/hr during July in preparing 2 nd quarter update for cost of service study and rate design to support an electric rate case for LG&E.	\$14,175.00
13.0 hours of consulting work by Eric Blake @ \$100.00/hr during July in preparing 2 nd quarter update for cost of service study and rate design to support an electric rate case for LG&E.	\$ 1,300.00
39.0 hours of consulting work by Randall Walker @ \$150.00/hr during July in preparing 2 nd quarter update for cost of service study and rate design to support gas rate case.	\$ 5,850.00
Sub-total for LG&E rate cases	\$21,325.00
KU Rate Case 83.0 hours of consulting work by Randall Walker @ \$150.00/hr during July in preparing 2 nd quarter update for cost of service study and	\$12,450.00

The Prime Group

Priority Marketing, Planning and Regulatory Support

Rate Case Suppor

8.0 hours of consulting work by Martin Blake @ \$200.00/hr during July in attending Regulatory Oversight and rate case meetings and assisting with Seelye testimony.

\$ 1,600.00

10.0 hours of consulting work by Martin Blake @ \$200.00/hr during July in researching service quality standards in other states.

\$ 2,000.00

13.0 hours of consulting work by Steve Seelye @ \$200.00/hr during July in attending Regulatory Oversight and other rate case meetings.

\$ 2,600.00

Subtotal for Rate Case Support

\$ 6.200.00

Total due for July

\$39,975.00

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469 Louisville, Ky 40257-7469

file wife - 5/7/23

104484

C21440 # 17, 541.67 C21440 \$ 7,916.67

021440

4 7,916.67

14,516.66

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

* 39,975.00

■ The Prime Group ■

Priority Marketing, Planning and Regulatory Support

August 5, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during July in developing analysis and materials to support electric rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

1. (2005)

Marty Blake Principal

09/08/2003

CHANGE OF DISBURSEMENT REQUEST

(Corporate Pollcy & Procedures are on Intranet)

SUPPLIER NAME: The Prime Group, LLC REMITTANCE ADDRESS: INVOICE # N/A INVOICE Date 08/05/03 INVOICE Amount \$39,97				
ő	ווכ		DUE DATE: 09/10/2003	
, , ,			ŗ	
	/05/03			
	\$39,975.00			
SPECIAL INSTRICTIONS				
	ACCOUNTING DISTRIBUTION			
PROJECT	TASK	EXP TYPE	EXP ORG	AMORINT
109920	ERATE	0305	021440	-\$17 541 67
109920	ERATE03	305	021440	\$17.541.67
109920	GRATE	305	021440	-\$7.916.67
109920	GRATE03	305	021440	\$7,916.67
109989	ERATE	305	021440	-\$14,516.66
109989	ERATE03	305	021440	\$14.516.66
1				
			TOTAL	\$0:00
PREPARER SIGNATURE: Tim Harder		DATE: 09/08/2003		
APPROVER SIGNATURE:		DATE		
APPROVER TITLE:				
REASON FOR EXPENDITURE:				

Seit to AP

9-11-03

■ The Prime Group

Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Invoice date: September 4, 2003

To: Louisville Gas & Electric Company

Attn: Mr. John Wolfram P.O. Box 32010

Louisville, KY 40232

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	U	

Sub-total for KU rate case	\$ 6,600.00
22.0 hours of consulting work by Randall Walker @ \$150.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for KU.	\$ 3,300.00
KU Rate Case 16.5 hours of consulting work by Steve Seelye @ \$200.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for KU.	\$ 3,300.00
Sub-total for LG&E rate cases	\$28,900.00
LG&E Gas Rate Case 88.5 hours of consulting work by Randall Walker @ \$150.00/hr during August in preparing updated cost of service study and rate design to support a gas rate case for LG&E.	\$13,275.00
6.0 hours of consulting work by Eric Blake @ \$100.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for LG&E.	\$ 600.00
77.5 hours of consulting work by Larry Feltner @ \$150.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for LG&E.	\$11,625.00
LG&E Electric Rate Case 17.0 hours of consulting work by Steve Seelye @ \$200.00/hr during August in preparing updated cost of service study and rate design to support an electric rate case for LG&E.	\$ 3,400.00

Please remit within 30 days to:

Total due for August

The Prime Group, LLC PO Box 7469 Louisville, Ky 40257-7469

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894 Please see back for Charge #'s

\$35,500.00

u				Beatt
Project	Task	Exp Type	Exp Org	
109920	ERATEO3.	0305	021440	\$ 15.625.a
109920	GRATE03	0305	051440	\$ 13,275.00
109989	ELATE03	0305	091440	\$ 6,600.00
			•	\$ 35,500.00



Priority Marketing, Planning and Regulatory Support

September 4, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during August in developing analysis and materials to support rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

Marty Blake

Principal

Sent to AP 10-7-03



Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Invoice date: October 6, 2003

Louisville Gas & Electric Company

Attn: Mr. John Wolfram

P.O. Box 32010 Louisville, KY 40232

22.0 hours of consulting work by Steve Seelye @ \$200.00/hr during September in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

36.0 hours of consulting work by Larry Feltner @ \$150.00/hr during September in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

45.0 hours of consulting work by Eric Blake @ \$100.00/hr during September in preparing updated cost of service study and rate design to support an electric rate case for LG&E.

LG&E Gas Rate Case

9.0 hours of consulting work by Steve Seelye @ \$200.00/hr during September in preparing updated cost of service study and rate design to support an natural gas rate case for LG&E.

58.0 hours of consulting work by Randall Walker @ \$150.00/hr during September in updating information and data for September cost of service study, calculating GSC and other adjustments for billing analyses and rate design.

Sub-total for LG&E rate cases

KU Rate Case

13.0 hours of consulting work by Steve Seelye @ \$200.00/hr during September in preparing updated cost of service study and rate design to support an electric rate case for KU.

Sub-total for KU rate case

Total due for September

Please remit within 30 days to:

The Prime Group, LLC PO Box 7469

Louisville, Ky 40257-7469

The Prime Group, LLC 6711 Fallen Leaf . P.O. Box 7469 . Louisville, KY . 40257-7469 Phone 502-425-7882 FAX 502-326-9894

\$4,400.00

\$5,400.00

\$ 4,500.00

\$ 1,800.00

\$ 8,700.00

\$24,800.00

\$ 2,600.00

\$ 2,600,00

\$27,400.00

Shulloft 1-12/03 please see back

Project	Task	Exp Type	Exp Org	
109920 109920 109989	ERATEO3 GRATEO3 ERATEO3	0305 0305 0305	021410 051410	\$ 14,300.00 \$ 10,500.00 2,600.00
				27,400.00



Priority Marketing, Planning and Regulatory Support

October 6, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during September in developing analysis and materials to support rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

Marty Blake

Principal

Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Invoice date: November 4, 2003

To:

Louisville Gas & Electric Company

Attn: Mr. John Wolfram

P.O. Box 32010 Louisville, KY 40232 614 bloghe 1/6/03

LG&E Electric Rate Case 54.5 hours of consulting work by Steve Seelye @ \$200.00/hr during October in providing support for an electric rate case for LG&E.	\$ 10,900.00
55.5 hours of consulting work by Larry Feltner @ \$150.00/hr during October in providing support for an electric rate case for LG&E.	\$ 8,325.00
78.0 hours of consulting work by Randall Walker @ \$150.00/hr during October in providing support for an electric rate case for LG&E.	\$ 11,700.00
21.0 hours of consulting work by Eric Blake @ \$100.00/hr during October in providing support for an electric rate case for LG&E.	\$ 2,100.00
Sub-total for LG&E electric rate case	\$ 33,025.00
LG&E Gas Rate Case 18.0 hours of consulting work by Steve Seelye @ \$200.00/hr during October in providing support for a natural gas rate case for LG&E.	\$ 3,600.00
76.0 hours of consulting work by Randall Walker @ \$150.00/hr during October in providing support for a natural gas rate case for LG&E.	\$ 11,400.00
Sub-total for LG&E gas rate case	\$ 15,000.00
KU Rate Case 28.0 hours of consulting work by Steve Seelye @ \$200.00/hr during October in providing support for an electric rate case for KU.	\$ 5,600.00
39.0 hours of consulting work by Randall Walker @ \$150.00/hr during October in providing support for an electric rate case for KU.	\$ 5,850.00

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894



■ The Prime Group ■

Priority Marketing, Planning and Regulatory Support

33.0 hours of consulting work by Eric Blake @ \$100.00/hr during October in providing support for an electric rate case for KU.

\$3,300.00

Sub-total for KU rate case

\$14,750.00

Total due for October

\$62,775.00

Please remit within 30 days to:

The Prime Group, LLC

PO Box 7469

Louisville, Ky 40257-7469

Project	Task	Exp Type	Exp Org		
109920	ERATE U3	0305	021440	_ #	33,025.00
109920	GRATE03	0305	021440	井	15,000.00
109989	ERATEUZ	0305	021440	£	14,750.00
					62,775.00



Priority Marketing, Planning and Regulatory Support

November 4, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is an invoice for the work that The Prime Group performed for LG&E during October in developing analysis and materials to support rate case filings for LG&E and KU. Thank you for the opportunity to work with you on these projects.

Sincerely,

Marty

Marty Blake Principal ■ The Prime Group ■

Priority Marketing, Planning and Regulatory Support

Sent to AP 12-16-03

Invoice for Services Rendered

Invoice date: December 11, 2003

To:

Louisville Gas & Electric Company

Attn: Mr. John Wolfram

P.O. Box 32010 Louisville, KY 40232

Sub-total for LG&E gas rate case	\$ 16,950.00
57.0 hours of consulting work by Randall Walker @ \$150.00/hr during October in providing support for a natural gas rate case for LG&E.	\$ 8,550.00
LG&E Gas Rate Case 42.0 hours of consulting work by Steve Seelye @ \$200.00/hr during October in providing support for a natural gas rate case for LG&E.	\$ 8,400.00
Sub-total for LG&E electric rate case	\$ 27,050.00
22.0 hours of consulting work by Eric Blake @ \$100.00/hr during November in providing support for an electric rate case for LG&E.	\$ 2,200.00
8.0 hours of consulting work by Marty Blake @ \$200.00/hr during November in providing support for an electric rate case for LG&E.	\$ 1,600.00
26.0 hours of consulting work by Randall Walker @ \$150.00/hr during November in providing support for an electric rate case for LG&E.	\$ 3,900.00
65.0 hours of consulting work by Larry Feltner @ \$150.00/hr during November in providing support for an electric rate case for LG&E.	\$ 9,750.00
LG&E Electric Rate Case 48.0 hours of consulting work by Steve Seelye @ \$200.00/hr during November in providing support for an electric rate case for LG&E.	\$ 9,600.00

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

The Prime Group

Priority Marketing, Planning and Regulatory Support

Please remit within 30 days to: The Prime Group, LLC	
Total due for November	\$74,800.00
Sub-total for KU rate case	\$30,800.00
3.0 hours of consulting work by Eric Blake @ \$100.00/hr during November in providing support for an electric rate case for KU.	\$ 300.00
13.5 hours of consulting work by Marty Blake @ \$200.00/hr during November in providing support for an electric rate case for KU.	\$ 2,700.00
27.0 hours of consulting work by Larry Feltner @ \$150.00/hr during November in providing support for an electric rate case for KU.	\$ 4,050.00
105.0 hours of consulting work by Randall Walker @ \$150.00/hr during November in providing support for an electric rate case for KU.	15,750.00
KU Rate Case 40.0 hours of consulting work by Steve Seelye @ \$200.00/hr during November in providing support for an electric rate case for KU.	\$ 8,000.00

Project	Task	Exp Type	Exp Org		
109920	ERATZOS	63cs	021440	\mathcal{Z}	27.050.00
1044.30	GRATEUS	C305	021440	\mathcal{B}	16,950.00
164989	ERATEOB	63c5	021440	8	30,800.00
				•	74,800.00

Louisville, Ky 40257-7469

PO Box 7469

In Walfor 12/18/03

KII Data Cara



Priority Marketing, Planning and Regulatory Support

December 11, 2003

Mr. John Wolfram Louisville Gas & Electric Company P.O. Box 32010 Louisville, KY 40232

Dear John:

Enclosed is a corrected invoice for the work that The Prime Group performed for LG&E during November in developing analysis and materials to support rate case filings for LG&E and KU. Sorry for the error in the Dec. 5 invoice. I appreciate Vicky Harper calling it to our attention. Merry Christmas and Happy New Year!

Sincerely,

Marty Blake Principal



Weber, Fick & Wilson Division

AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200 Invoice Number
Invoice Date

833860

June 02, 2003

PO Number

Contract

DEP

Project

57-0329 1 of 2

Page Incorporated

www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSONOWFW-AUSING.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Electric PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON	5.00	190.00	950.00
Out of Pocket Expenses			
Travel & Related Expenses			798.63
Invoice Total		=	1,748.63

Please remit to:
Weber, Fick & Wilson Division
P.O. Box 1050
Moorestown, NJ 08057-1050
Invoice due upon presentation

Project 10304 Task DEPSTD 314-\$475
Exp Org 026120 Exp Type 314-\$475
Name Printed Flamed Skage
Title Manager - Property Attrousing 641-\$391.
Signature \$394.32

AUS CONSULTANTS

Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.ausinc.com

E-MAIL: erobinson@wfw-ausinc.com

Earl M. Robinson, CDP President & CEO

June 12, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0329 Depreciation Study

Dear Mr. Skaggs

Please find enclosed our invoice in the amount of \$1,748.63 for professional services and/or expenses incurred and rendered up through June 1, 2003 relative to the initial project preparation plus reimbursement for initial meeting expenses.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson



Uhange Ub Wish DUST OY C. DISBURSEMENT REQUEST

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Louisville Gas & Electric Company (Ulifty)	Utaky)	Kentucky Utilities Company Western Kentucky Energy Corp		
SUPPLIER NAME: AUS CORSULANTS REMITTANCE AND BESS 146 CORSULANTS			DUE DATE:	
PO Box 1050				
171	08057-1050			
SPECIAL INSTRUCTIONS:				
	ACCOUNTING DISTRIBUTION	2		
PROJECT	TASK	EXP TYPE	EXPORG	1
110304	DEPSTD	314	28120	INDOMY
	DEPSTD	641	26120	0.000
110275	186023	314	26120	75.005
110281	0EPSTD	314	28120	80/4.32
110281	DEPSTD	129	28120	OO STATE
1/2 W:10265	186021	314	26120	C. 324.
JAW 1944 10285	186022	314	26120	\$216.58
			TOTAL	\$0.00
Charta	oll Chassente	DATE: 99103		
APPROVER SIGNATURE:	or Down the Man of the	DATE: 9-9-03		-
	u L			
REASON FOR EXPENDITURE.		7		
hvoles # 088668				
fem 80 71.A Re: 019				



Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200 Invoice Number

088886

Invoice Date

June 30, 2003

PO Number

Contract

DEP

Project

57-0330 1 of 2

Page Incorporated

www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSONOWFW-AUSING.COM

Gerald Skaggs Louisville Gas Elect Serv Co. Gas PO Box 32020 Louisville, KY 40232

Current Current
Hours Rate Amount

4.50 150.00 675.00

Invoice Total

Professional Services

DAVID A. SHEFFER

675.00

Please remit to: Weber, Fick & Wilson Division F.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOL

Project 11028 Task PESTD
Exp Org 02/01/20 Exp Type 314
Name Printed Project Strongs
Title Window - Project Type 11/61/10/16
Signature See 20 Project Type 11/61/10/16

Earl M. Robinson, CDP President & CEO AUS CONSULTANTS

Utility Services
Weber Fick & Wilson Division
1000 N. Front St.; Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.ausinc.com
E-MAIL: erobinson@wfw-ausinc.com

July 15, 2003

Mr. Geraid Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$450.00 for professional services and/or expenses incurred and rendered up through June 30, 2003 relative to the initial tasks in developing a depreciation data base.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson



Uhange of Distribution Dispursement request

(Corporate Policy & Procedures are on Intranet)

Kentucky Utilities Company
Wastern Kentucky Energy Corp

LGE Energy Services Inc. Louisville Gas & Electric Company (Uritity)

SUPPLIER NAME: AUS Consultants				
REMITTANCE ADDRESS: 155 Gaither Drive			DUE DATE:	
PO Box 1050				
Moorestown, NJ	06057-1050			
SPECIAL INSTRUCTIONS:				·
	ACCOUNTING DISTRIBILITION			
PROJECT	TASK			· ·
110281		EXP IYPE	EXP ORG	AMOUNT
	UEPSID	314	26120	00 529\$
110265	186022	314	26120	
				00.5706
			TOTAL	\$0.00
Shala	M. Chesande	DATE: 4/9/03		
17		DATE: 9-8-03		
APPROVERTINE: Y VILLY UNCH	i - Moberty Accounting			
REASON FOR EXPENDITURE				
Involce # 088886				
Form SD 71.A Rev 499				



Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Invoice Number Invoice Date

088887

June 30, 2003

PG Number

Contract

Page

DEP

Project

57-0331 1 of 2

Incorporated

www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Common PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
DAVID A. SHEFFER	3.00	150.00	450.00
Invoice Total			450.00

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOL

Project_110281 Task DEP Exp Org 0210120 Name Printed Gerald Skapas
Title Manager Property Housing
Signature Description

AUS CONSULTANTS

Utility Services
Weber Fick & Wilson Division
1000 N. Front St.; Soite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931

INTERNET: http://www.ausinc.com E-MAIL: erobinson@wfw-ausinc.com

July 15, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Earl M. Robinson, CDP

President & CEO

Please find enclosed our invoice in the amount of \$450.00 for professional services and/or expenses incurred and rendered up through June 30, 2003 relative to the initial tasks in developing a depreciation data base.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson



Mange Of Dishibudion DISBURSEMENT REQUEST (Corporate Policy & Procedures are on Internet)

Louisville Gas & Electric Company (Ulility)	Any (Luiny)	Kentucky Utilities Company Western Kentucky Energy Corp		
SUPPLIER NAME: AUS Consulants REMITTANCE ADDRESS: 155 Galhar Dive	Ments • Orive		DUE DATE:	
PO Box 1050	. 09			
Moorestown, NJ	n, NJ 08057-1050			
SPECIAL INSTRUCTIONS;				
	ACCOUNTING DISTRIBUTION	NOI		
PROJECT	TASK	EXP TYPE	EXP ORG	- Endowed
110281	DEPSTD	314	26120	1450 00
110265	186021	314	26120	03 Yet 50
110265	186022	314	26120	\$112.50
	-			
			TOTAL	\$0.0\$
PREPARER SIGNATURE. ON WOLL	la NI Procense	DATE: MODIO		
APPROVER SIGNATURE:	1	DATE: 9-9-03		
APPROVER TITLE: MIDJU	Mager-Property Accounting			
) ,			
REASON FOR EXPENDITURE:				
invoke # 088887				
Form SID 71-4 Nev Wile				



856 234 9200

Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 Invoice Number Invoice Date

089071

August 04, 2003

PO Number

Contract

Project Page

57-0330 1 of 2

Incorporated

www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Gerald Skaggs Louisville Gas Elect Serv Co. Gas PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON COREY D. SHAMBAUGH DAVID A. SHEFFER	8.00 7.00 26.00	190.00 90.00 150.00	1,520.00 630.00 3,900.00
Out of Pocket Expenses Production Costs			2.30
Outside Services			2.30
Outside Services I/C Invoice Total		-	6,646.05

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOL

O210120 Project 1102105 Exp Org-008570

Task_186022 Exp Type 314

Title Manager & Property

Name Printed Gerald Skoops

Signature_

AUS CONSULTANTS

Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.susinc.com

E-MAIL: erobinson@wfw-ausinc.com

Earl M. Robinson, CDP President & CEO

August 11, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0330

Gas - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$6,646.05 for professional services and/or expenses incurred and rendered up through August 3, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson





Weber, Fick & Wilson Division

AUS Consultants 155 Gaither Drive PO Box 1050

Moorestown, NJ 08057-1050

856 234 9200

Invoice Number

089072

Invoice Date

August 04, 2003

PO Number

Contract

DEP

Project Page

57-0331 1 of 2

Incorporated

www.ausinc.com

FID# 22-1943906

Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSING.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Common Plant PO Box 32020 Louisville, KY 40232

	Current		Current
Professional Services	Hours	Rate	Amount
COREY D. SHAMBAUGH	1.50	90.00	135.00
DAVID A. SHEFFER	20.00	150.00	3,000.00
Outside Services			
Outside Services I/C			312.50
Invoice Total		_	3 447 54
		=	3,447.50

Please remit to: Neber, Pick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOL

Project 110205 020120 Exp Ors 0085110

Title Manager-Property Accounting Signature

Name Printed Gerold SKacas

Project 110265

O210120Exp Org 608510 Exp Ty Name Printed Gerald Skop

Title Manager-Property Accounting Signature

AUS CONSULTANTS Utility Services

Weber Fick & Wilson Division 1000 N. Front St., Suite 200 Wormleysburg, PA 17043

(717) 763-9890 FAX: (717) 763-9931

INTERNET: http://www.ausinc.com E-MAIL: erobinson@wfw-ausinc.com

Earl M. Robinson, CDP President & CEO

August 11, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$3,447.50 for professional services and/or expenses incurred and rendered up through August 3, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson





AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Weber, Fick & Wilson Division

Invoice Number

089307

Invoice Date

September 01, 2003

PO Number Contract

DEP

Project Page

57-0330 1

Incorporated

FID# 22-1943906

www.ausinc.com Consultant: EARL M. ROBINSON

EROBINSONOWFW-AUSING.COM

Gerald Skaggs Louisville Gas Elect Serv Co. Gas PO Box 32020 Louisville, KY 40232

	Current Hours	Rate	Current Amount
Professional Services			
	61.00	190.00	11,590.00
EARL M. ROBINSON	6.00	90.00	540.00
COREY D. SHAMBAUGH DAVID A. SHEFFER	18.00	150.00	2,700.00

Invoice Total

14,830.00 \

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU03

Exp Org ()2(012() Exp Type 34 Name Printed Gerald Ska gas

Title Manager - Property Accounting Signature_

Earl M. Robinson, CDP President & CEO

September 15, 2003

著:解:赫西斯公

La de Martin de L

AUS CONSULTANTS
Utility Services
Weber Fick & Wilson Division
1000 N. Front St., Suite 200
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.ausinc.com
E-MAIL: erobinson@wfw-ausinc.com

Mr. Gerald Skaggs
LOUISVILLE GAS & ELECTRIC SERVICES CO.
P.O. Box 32020
Louisville, KY 40232

RE: W

WFW Ref. No. 57-0330 Gas - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$14,830.00 for professional services and/or expenses incurred and rendered up through August 31, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson





Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Louisville, KY 40232

Gerald Skaggs Louisville Gas & Elect Serv Co Common Plant PO Box 32020

Invoice Number

089309

Invoice Date

September 01, 2003

PO Number

Contract

DEP

Project

57-0331

Page

Incorporated

FID# 22-1943906

www.ausinc.com Consultant: EARL M. ROBINSON

EROBINSONOWFW-AUSINC.COM

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON COREY D. SHAMBAUGH DAVID A. SHEFFER	39.00 5.00 1.00	190.00 90.00 150.00	7,410.00 450.00 150.00
Invoice Total			8,010.00

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU04

Project_1102105 Exp Org 026120 Exp Type 314 Name Printed Gerolo Title Manager

Signature

£6,007.50

Task<u>186022</u> Project 10265 Exp Org 020120 Exp Type 314
Name Printed Gerald Stoops

Title Manager-Property Accounting

Signature

7\$2,002.5C

1000 N Front St. Same 200 Wormleysburg, PA 17043 (717) 763-9890 FAX: (717) 763-9931

INTERNET: http://www.ausinc.com E-MAIL: erobinson@wfw-ausinc.com

Earl M. Robinson, CDP President & CEO

September 15, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$8,010.00 for professional services and/or expenses incurred and rendered up through August 31, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson





Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Invoice Mumber

089510

Invoice Date

October 06, 2003

PO Number

Contract

DEP

Project

57-0330

Page

Incorporated

FID# 22-1943906

www.ausinc.com Consultant:

EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

Gerald Skaggs Louisville Gas Elect Serv Co. PO Box 32020 Louisville, KY 40232

Current

Current

Hours

Rate

Amount

13.50

190.00

2,565.00

Invoice Total

Professional Services

EARL M. ROBINSON

2,565.00

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU03

Project_110265

Signature

Exp Org 021020 Exp Name Printed Gerald S Title Wayager-Proofe

Earl M. Robinson, CDP President & CEO

AUS CONSULTANTS
Utility Services
Weber Fickace, Man I reason
1000 N Frances (Family 200)
Wormleysburg, PA 17043
(717) 763-9890
FAX: (717) 763-9931
INTERNET: http://www.nusinc.com
E-MAIL: erobinson@wfw-nusinc.com

October 15, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

Mar . 17

RE: WFW Ref. No. 57-0330

Gas - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$2,565.00 for professional services and/or expenses incurred and rendered up through October 5, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson



089511

57-0331

DEP

October :06, 2003

FID# 22-1943906



Weber, Fick & Wilson Division AUS Consultants

155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Gerald Skaggs Louisville Gas & Elect Serv Co Common Plant PO Box 32020 Louisville, KY 40232

> Current Current Hours Amount

Invoice Number

Invoice Date

Incorporated

Consultant:

www.ausinc.com

EARL M. ROBINSON

EROBINSON@WFW-AUSINC.COM

PO Number Contract

Project

Page

8.00 190.00

1,520.00

Invoice Total

Professional Services

EARL M. ROBINSON

1,520.00

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU04

Project_1102105 V Task_1810021 V Exp Org 07/0170 Exp Ty Name Printed 120010 K 00 Title Wayaar - 10000 A Signature

Exp Org 02 (0) 20 Name Printed (2017) Title Manager Signature_

Earl M. Robinson, CDP President & CEO

Utility Services
Weber Fick Sovietor Leadon
1000 N. From S. 18mb 200

Wormleysburg, PA 17043 (717) 763-9890 FAX: (717) 763-9931

INTERNET: http://www.susinc.com E-MAIL: erobinson@wfw-susinc.com

October 15, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RF.

WFW Ref. No. 57-0330

Gas - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$2,565.00 for professional services and/or expenses incurred and rendered up through October 5, 2003 relative to the completion of tasks in developing a depreciation data base, depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson





Weber, Fick & Wilson Division AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200

Invoice Number Invoice Date

089756

November 03, 2003

PO Number

Contract

DEP

Project

57-0330

Page

1

Incorporated

FID# 22-1943906

www.ausinc.com Consultant: EARL M. ROBINSON

EROBINSON@WFW-AUSING.COM

Gerald Skaggs Louisville Gas Elect Serv Co. PO Box 32020 Louisville, KY 40232

Professional Services	Current Hours	Rate	Current Amount
EARL M. ROBINSON	9.50	190.00	1,805.00
Administrative Services			
Administrative Staff			150.50
Invoice Total		_	1,955.50

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU03

Project 10205 Task 181 Exp Org 0210120 Exp Type 3 Name Printed Gern 10 SK 2005 Title 10 1000 Property Recou _Task<u>| 18602</u>2 Exp Type 314

Signature

Earl M. Robinson, CDP President & CEO AUS CONSULTANTS

Utility Services

Weber Fick & Wilson Division

1000 N. Front St., Suite 200

Wormleysburg, PA 17043

(717) 763-9890

FAX: (717) 763-9931

INTERNET: http://www.ausinc.com

E-MAIL: erobinson@wfw-ausinc.com

November 18, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0330

Gas - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$1,955.50 for professional services and/or expenses incurred and rendered up through November 2, 2003 relative to the completion of tasks in completing the depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson





Weber, Fick & Wilson Division

AUS Consultants 155 Gaither Drive PO Box 1050 Moorestown, NJ 08057-1050 856 234 9200 Invoice Number
Invoice Date

089757

0031

November 03, 2003

PO Number

Contract Project

Page

DEP

57-0331

Incorporated

FID# 22-1943906

www.ausinc.com Consultant: EARL M. ROBINSON

EROBINSONOWFW-AUSINC.COM

Gerald Skaggs Louisville Gas & Elect Serv Co Common Plant PO Box 32020 Louisville, KY 40232

	Current	P-1-	Current
Professional Services	Hours	Rate	ABOUNE
EARL M. ROBINSON	12.00	190.00	2,280.00
Administrative Services			
Administrative Staff			150.50
		-	
Invoice Total		=	2,430.50

Please remit to: Weber, Fick & Wilson Division P.O. Box 1050 Moorestown, NJ 08057-1050 Invoice due upon presentation

57LOU04

Project 110265	Task 186021	
Exp Org 020120	Exp Type 314	1000 00
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Signature	11 ////	

Project 10265 Task 1810022
Exp Org 0210120 Exp Type 314
Name Printed Gerald SK000S
Title Manager-Property Accounting
Signature

→\$ 607.62

Earl M. Robinson, CDP President & CEO AUS CONSULTANTS
Utility Services

Weber Fick & Wilson Division 1000 N. Front St., Suite 200 Wormleysburg, PA 17043 (717) 763-9890

FAX: (717) 763-9931 INTERNET: http://www.ausinc.com E-MAIL: erobinson@wfw-ausinc.com

November 18, 2003

Mr. Gerald Skaggs LOUISVILLE GAS & ELECTRIC SERVICES CO. P.O. Box 32020 Louisville, KY 40232

RE: WFW Ref. No. 57-0331

Common Plant - Depreciation Study

Dear Mr. Skaggs:

Please find enclosed our invoice in the amount of \$2,430.50 for professional services and/or expenses incurred and rendered up through November 2, 2003 relative to the completion of tasks in completing the depreciation study analysis and depreciation calculations.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Earl M. Robinson

EMR:sd enclosure





Sent to AP 12-10-03

INVOICE

LG&E CORPORATE OFFICE ATTN: ACCOUNTS PAYABLE 220 WEST MAIN ST. P.O. BOX 32020 LOUISVILLE, KY 40232 Customer #49940 FOR: LOC: ROGER HICKMAN

5TH FLOOR 11/17/2003 INVOICE #: INV DATE: 21630

DUE DATE:

12/8/2003 1/7/2004

DATE: P.O. #:

HEND JOB# GD2066

DESCRIPTION	UNITS	RATE	AMOUNT
TECHNICIAN S.T.	31.00	50.90	1,577.90
TECHNICIAN T.H.	0.00	71.21	0.00
MATERIAL			132.82
15% MARK UP MATER	-	19.92	

INVOICE TOTAL

\$1,730.64

INVOICE COMMENTS:

INSTALL 50A RECPT. FOR XEROX (COMPLETE)

Electric drop, etc. for Xerox medium. Ok for payment (Childre to rate cover) habickmon 12/2/25

pho Wage 12/1403

Project Too Super Exp Type
109920 ELATEO3 ODILYGO OLTO 576.88
109920 CHATEO3 ODILYGO OLTO 576.88
109989 ELATEO3 OTILYGO X070 576.88

Henderson Services, LLC. • P.O. Box 32038 • Louisville, KY 40232

OR REPORT



☐ P.O. BOX 32038 LOUISVILLE, KY 40232 502/719-6615 502/454-5415 FAX

☐ P.O. BOX 55127 LEXINGTON, KY 40555 859/422-3347 859/254-2495 FAX

CUSTOMER: LC+E	(XEROY Office
DATE:	HENDERSON JOB NO.
PAGE: OF	CUSTOMER PURCHASE ORDER NO.
	FIELD CHANGE ORDER NO.

SERVICES LLC	859/254-2493								1				 		
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JOR REPORT



☐ P.O. BOX 32038 LOUISVILLE, KY 40232 502/719-6615 502/454-5415 FAX

☐ P.O. BOX 55127 LEXINGTON, KY 40555 859/422-3347 859/254-2495 FAX

CUSTOMER: LCYE	(XROX OFFICE)
DATE: 11-18-2003	HENDERSON JOB NO.
PAGE: OF	CUSTOMER PURCHASE ORDER NO.
	FIELD CHANGE ORDER NO.

SERVICES LLC 839/234-2493 PAX	
RATES DEPARTMENT	
IN THE XEROX OFFICE	///////////////////////////////////////
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	Customer's Representative
Thomas Pleines	11 1,2h (. the /_

CASE NO. 2003-00433

Schedule of Ratecase Preparation Costs

Response to Commission's Order Dated December 19, 2003

Question No. 57b

Responding Witness: Valerie L. Scott

LINE NO	1			
1	ESTIMATED EXPENSES			
		1		
2	VENDOR	RATE	TOTAL UNITS	TOTAL ESTIMATED
3	ELECTRIC			
4	CONSULTANTS	\$182.00	3,232	\$ 588,239.00
5	LEGAL	226.00	1,781	402,500.00
6	PRINTING COSTS & OTHER SUPPLIES			10,000.00
7	NEWSPAPER ADVERTISING		-	35,961.00
8	TOTAL ELECTRIC			\$ 1,036,700.00
	GAS			
9	CONSULTANTS	\$182.00	1,876	\$ 341,393.00
10	LEGAL	226.00	1,327	300,000.00
11	PRINTING COSTS & OTHER SUPPLIES			10,000.00
12	NEWSPAPER ADVERTISING			35,961.00
13	TOTAL GAS			687,354.00
14	TOTAL PROJECTED COST			\$ 1,724,054.00

Note:

The amounts above represent the latest estimates. These estimates will be revised periodically as

changes become known.

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 58

Responding Witness: Earl Robinson

- Q-58. Provide a copy of LG&E's most recent depreciation study. If no such study exists, provide a copy of LG&E's most recent depreciation schedule. The schedule should include a list of all pipeline and related facilities by account number, service life and accrual rate for each, the methodology that supports the schedule, and the date the schedule was last updated.
- A-58. The depreciation study is provided in Robinson Appendix C, Volume 6 of 7 and Robinson Appendix D and E, Volume 7 of 7 of LG&E's Application filed in this case on December 29, 2003.

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 59

Responding Witnesses: Michael S. Beer/Clay Murphy

- Q-59. Describe the status of any outstanding recommendations relating to electric and/or gas operations contained in LG&E's management audits. Identify any savings or costs related to management audit recommendations, the impact of which is not already reflected in the test year of this case.
- A-59. There are no open recommendations from LG&E's last general management audit conducted in 1995.

LG&E has recently been the subject of a focused gas procurement audit. The final report was issued in November 2002.

As discussed in the testimony of Clay Murphy at page 16, there are only four recommendations to which LG&E must respond. Those recommendations relate to (i) the reporting of potential natural gas storage development projects; (ii) improving the formatting of reports sent to senior management by the Gas Supply Department; (iii) reviewing whether a provision that transportation customers share in Lost and Unaccounted for Gas ("LAUFG"); and (iv) providing findings and proposed actions on its recent study of LAUFG. LG&E made its initial report to the Commission on September 30, 2003, and requested that the second and fourth of the four recommendations be closed. LG&E is addressing the third recommendation here. The first recommendation is being addressed on an ongoing basis.

There are no savings or costs related to management audit recommendations, the impact of which is not already reflected in the test year of this case. Additionally, since this audit addressed gas supply costs, and since gas supply costs have been removed from the revenue requirement determination in this case, there are no savings or costs on which to report.

A focused management audit of LG&E's fuel procurement practices is underway at this time, for which the recommendations are not yet known.

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 60

Responding Witness: Michael S. Beer

- Q-60. Concerning LG&E's electric and gas demand side management ("DSM") programs:
 - Describe the status of the electric and gas DSM programs during and as of test-year end.
 - b. Identify the revenues and expenses associated with LG&E's electric and gas DSM programs during the test year. Provide the information for electric and gas DSM programs separately. Include the account number used to record revenue and expense transactions for the electric and gas DSM programs.
- A-60. a. LG&E has several DSM programs in place, both now and during the test year, pursuant to Commission Orders in Case No. 2000-459. Three programs are applicable to both the electric and gas businesses, including Residential Conservation, Residential Low Income Weatherization, and Commercial Conservation. Two other programs, Residential Load Management and Commercial Load Management, are applicable only to the electric business. All five programs were in place throughout the entire test period.

Participation levels for the programs during the test period are tabulated below.

Program	Participants
Residential Conservation	1,000
Residential Load Management	9,503
Residential Low Income Weatherization	556
Commercial Conservation	362
Commercial Load Management	80
TOTAL	11,501

b. See attached.

Louisville Gas and Electric Company Electric DSM Revenues and Expenses for the Test Year October 1, 2002 - September 30, 2003

REVENUES

Account	Revenue Class		Amount
440003 442011 442012 445002	Residential Small Commercial Large Commercial Public Authority Total	\$ \$ \$ \$	2,771,656.67 102,026.28 327,912.32 75,906.17 3,277,501.44
EXPENSES			
908005		\$	3,280,013.00

Louisville Gas and Electric Company Gas DSM Revenues and Expenses for the Test Year October 1, 2002 - September 30, 2003

REVENUES

Account	Revenue Class		Amount
480003 481011 482002 489013	Residential Commercial Public Authority Transportation Total	\$ \$ \$ \$	1,034,237.34 385,373.11 70,559.03 36,027.46 1,526,196.94
EXPENSES			
908005		\$	1,527,223.00