

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JAN 16 2004

PUBLIC SERVICE
COMMISSION

In the Matter of:

ADJUSTMENT OF GAS AND ELECTRIC)	
RATES, TERMS AND CONDITIONS OF)	CASE NO.
LOUISVILLE GAS AND ELECTRIC COMPANY)	2003-00433

RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO THE
FIRST DATA REQUEST OF COMMISSION STAFF
DATED DECEMBER 19, 2003

VOLUME 2 OF 4

FILED: January 16, 2004

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 31

Responding Witness: Valerie L. Scott

Q-31. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 28, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

A-31. See attached.

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Legal	ADAMS AND REESE LLP				2,371.75	923100	Legal Fees
Legal	AMERICAN ARBITRATION ASSN				492.55	923100	Legal Fees
Legal	AMERICAN ARBITRATION ASSN				89.95	923100	52-390-00320-03 02 YL-C
Legal	AMERICAN ARBITRATION ASSN				70.53	923100	CS #52-300-00454-02 02 YL
Legal	BAKER BOTTS LLP				1,768.51	923100	Legal Fees
Legal	BOEHL STOPHER AND GRAVES LLP				163,941.03	923100	Legal Fees
Legal	BOEHL STOPHER AND GRAVES LLP				164.82	923100	CK TO KATHY WILSON - LGE 11
Legal	CHRISTENSEN ASSOC				270.00	556100	RETURN CHECK TO KATHY WILSON -
Legal	CHRISTENSEN ASSOC				164.59	566100	RETURN CHECK TO KATHY WILSON -
Legal	CHRISTENSEN ASSOC				729.00	923100	RETURN CHECK TO KATHY WILSON -
Legal	CONNIE SEWELL COURT REPORTER				227.05	923100	Legal Fees
Legal	COREY, KEN				306.25	923100	Legal Fees
Legal	COREY, KEN				194.25	923100	CK TO KATHY WILSON - LGE 11
Legal	COREY, KEN				437.50	923100	O'BANNON v LGE
Legal	COREY, KEN				3,447.94	923100	RETURN CHECK TO KATHY WILSON -
Legal	COURT REPORTING SERVICES INC				100.00	923100	Legal Fees
Legal	COURT REPORTING SERVICES INC				652.50	923100	TRANSCRIPTION AUDIO TAPE
Legal	DEWEY BALLANTINE				143,192.26	923100	Legal Fees
Legal	FERRERI & FOGLE				20,204.75	923100	Legal Fees
Legal	FROST BROWN TODD LLC				24,068.29	923100	Legal Fees
Legal	FROST BROWN TODD LLC				45.00	923100	CK TO KATHY WILSON
Legal	FROST BROWN TODD LLC				604.35	923100	CK TO KATHY WILSON - LGE 11
Legal	FROST BROWN TODD LLC				85,458.09	923100	CK TO KATHY WILSON - LGE 11
Legal	GREENEBAUM DOLL AND MCDONALD PLLC				3,670.11	923100	Legal Fees
Legal	HELLER EHRMAN WHITE AND MCAULIFFE				8,981.76	923100	Legal Fees
Legal	HOPE DUGGAN AND SILVA				527.52	923100	SERVICES RENDERED
Legal	HUNTON & WILLIAMS				23,003.19	923100	Legal Fees
Legal	JONES DAY REAVIS & POGUE				144,204.43	923100	Legal Fees
Legal	KLAPHEKE RPR, VIRGINIA				169.67	923100	Legal Fees
Legal	LINDA L TAYLOR COURT REPORTING INC				222.73	923100	RETURN CHECK TO ANGELA WINGER
Legal	MAPOTHER AND MAPOTHER PSC				151.90	903024	Legal Fees
Legal	MAPOTHER AND MAPOTHER PSC				24.37	903024	COLLECTION FEES
Legal	MAPOTHER AND MAPOTHER PSC				70.45	903024	COLLECTIONS
Legal	MIGLIORE AND ASSOCIATES				101.50	923100	Legal Fees
Legal	NIXON PEABODY LLP				1,205.97	923100	Legal Fees
Legal	OGDEN NEWELL AND WELCH				4,515.00	921002	Legal Fees
Legal	OGDEN NEWELL AND WELCH				314,956.17	923100	Legal Fees
Legal	PAVEY, SARAH				177.60	923100	Legal Fees
Legal	ROBINSON, MARK A				195.00	923100	Legal Fees
Legal	ROBINSON, MARK A				864.27	923100	CK TO KATHY WILSON - LGE 11
Legal	ROSCHIER HOLMBERG AND WASELIUS				909.92	923100	FEES
Legal	SHAY, CATHERINE				1,873.25	923100	Legal Fees
Legal	SHEPPARD MULLIN RICHTER & HAMPTON LLP				312.48	923100	Legal Fees
Legal	SMITH AND SMITH				17,674.79	923100	Legal Fees
Legal	SMITH AND SMITH				74.00	923100	GENERAL MATTERS
Legal	STEVENS & LEE				1,098.23	923100	Legal Fees
Legal	STOLL KEENON AND PARK LLP				125,094.11	923100	Legal Fees
Legal	STONECIPHER, CUNNINGHAM, BEARD & SCHMITT, PC				786.50	923100	Legal Fees
Legal	SUTHERLAND ASBILL AND BRENNAN LLP				359,411.85	923100	Legal Fees
Legal	SUTHERLAND ASBILL AND BRENNAN LLP				500,544.39	923100	CK TO KATHY WILSON - LGE 11
Legal	TACHAU MADDOX HOVIOUS AND DICKENS PLC				56.18	923100	Legal Fees
Legal	THOMAS A DONAN				25.00	923100	Legal Fees
Legal	TROUTMAN SANDERS LLP				87,440.73	923100	Legal Fees
Legal	UNIFIED INVESTIGATIONS & SCIENCES, INC				2,757.83	923100	Legal Fees
Legal	VAN NESS FELDMAN				1,763.49	923100	Legal Fees
Legal	VIRGINIA KLAPHEKE R P R				70.78	923100	Legal Fees
Legal	WILLIAMS MULLEN CLARK & DOBBINS				100.00	923100	Legal Fees
Legal	WRIGHT & TALISMAN PC				12,666.12	923100	Legal Fees
Legal	WYATT TARRANT & COMBS LLP				41,391.82	923100	Legal Fees
Engineering	None						
Accounting	ACCOMTEMPS				499.20	923100	*** No Description Entered ***
Accounting	AJILON FINANCE				2,547.86	923900	*** No Description Entered ***
Accounting	AJILON FINANCE				590.56	923900	FRANK MAZZA
Accounting	AJILON FINANCE				780.38	923900	PAYROLL
Accounting	ANDRIOT, JAMES E				35,004.76	923100	*** No Description Entered ***
Accounting	BARNETT ASSOCIATES INC				1,800.00	923100	CK TO PATTY ROSE - LGE 10
Accounting	BARNETT ASSOCIATES INC				1,800.00	923100	TAX CONSULTING
Accounting	BARNETT ASSOCIATES INC				1,800.00	923100	UNEMPLOYMENT TAX CONSULTING
Accounting	BARRINGTON WELLESLEY GROUP INC				51,438.30	923100	AUDIT
Accounting	BARRINGTON WELLESLEY GROUP INC				33,548.32	923100	JUNE ESM AUDIT
Accounting	BARRINGTON WELLESLEY GROUP INC				11,336.38	923100	SERVICES RENDERED - APRIL 2003
Accounting	DELOITTE & TOUCHE LLP				20,000.00	923100	*** No Description Entered ***
Accounting	FARMER AND HUMBLE				1,800.00	923100	CK TO JOHN MORGAN - LGE 10
Accounting	FARMER AND HUMBLE				600.00	923100	CK TO JOHN MORGAN-LGE 10
Accounting	FARMER AND HUMBLE				1,800.00	923100	CK TO KATHY CARPENTER - LGE 10
Accounting	FARMER AND HUMBLE				1,800.00	923100	TAX CONSULTING
Accounting	FARMER AND HUMBLE				600.00	923100	TAX CONSULTING - SEPTEMBER 200
Accounting	FARMER AND HUMBLE				600.00	923100	TAX CONSULTING MARCH 2003
Accounting	KFORCE INC				15,152.82	923100	*** No Description Entered ***
Accounting	KFORCE INC				521.76	923100	SIZEMORE, TINA
Accounting	KFORCE INC				1,244.62	923100	TINA SIZEMORE
Accounting	LIBERTY CONSULTING GROUP				13,436.00	813001	AUDIT
Accounting	MANAGEMENT RESOURCES INTL				884.00	923100	NANCY KOZIEL
Accounting	PORTER, JANICE W				778.68	923100	APRIL CONTRACT SERVICES
Accounting	PORTER, JANICE W				1,076.10	923100	AUGUST 2003
Accounting	PORTER, JANICE W				703.50	923100	DEC 2002
Accounting	PORTER, JANICE W				693.00	923100	FEB 2003
Accounting	PORTER, JANICE W				1,044.75	923100	JANUARY 2003
Accounting	PORTER, JANICE W				984.17	923100	JULY 2003
Accounting	PORTER, JANICE W				762.46	923100	JUNE 2003
Accounting	PORTER, JANICE W				1,022.02	923100	MAY 2003
Accounting	PORTER, JANICE W				708.75	923100	NOV 2002
Accounting	PORTER, JANICE W				1,071.00	923100	OCT 2002 LABOR
Accounting	PORTER, JANICE W				766.50	923100	PE 01 MAR - 31 MAR
Accounting	PORTER, JANICE W				75.13	923100	RATE ADJUSTMENT
Accounting	PORTER, JANICE W				934.50	923100	SEPT 2002

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Accounting	PRICEWATERHOUSE COOPERS LLP		8,968.00		8,968.00	923900	AUDIT
Accounting	PRICEWATERHOUSE COOPERS LLP		14,515.62		14,515.62	923900	ENGAGEMENT #243347-9162-01
Accounting	ROBERT HALF MANAGEMENT RESOURCES				19,318.00	923100	*** No Description Entered ***
Accounting	ROBERT HALF MANAGEMENT RESOURCES				3,394.68	923100	BOB AEMMER
Accounting	ROBERT HALF MANAGEMENT RESOURCES				936.00	923100	KOZIEL, NANCY
Accounting	ROBERT HALF MANAGEMENT RESOURCES				520.00	923100	NANCY J KOZIEL
Accounting	ROBERT HALF MANAGEMENT RESOURCES				2,418.00	923100	NANCY KOZIEL
Accounting	ROBERT HALF MANAGEMENT RESOURCES				884.00	923100	Nancy Kozil
Accounting	WEBER FICK AND WILSON DIVISION				399.31	923100	Accounting Fees
Other	4SIGHT CORPORATION				8,040.00	905002	STEPHEN EHRICH
Other	A 1 ANIMAL REMOVAL				150.00	544100	*** No Description Entered ***
Other	A AND A CONCRETE SAWING AND DRILLING LLC				1,000.00	513100	*** No Description Entered ***
Other	A AND A MECHANICAL INC				41,318.30	511100	*** No Description Entered ***
Other	A AND D CONSTRUCTORS INC				8,900.00	512005	4578 - REPLACED INLET DUCT EXP
Other	A AND D CONSTRUCTORS INC				16,893.82	512005	4580 - INLET DUCT REPAIRS - E
Other	A AND D CONSTRUCTORS INC				401.46	512005	4602 - EXTRA WORK - E JUSTICE
Other	A AND D CONSTRUCTORS INC				1,120.66	512100	4581 - REMOVAL/INSTALL. BOOSTE
Other	A AND D CONSTRUCTORS INC				2,517.58	513100	4602 - EXTRA WORK - E JUSTICE
Other	A AND T INDUSTRIAL SERVICES INC				14,340.05	501090	Cost to vacuum G & F conveyors
Other	A AND T INDUSTRIAL SERVICES INC				741.00	502001	*** No Description Entered ***
Other	A AND T INDUSTRIAL SERVICES INC				233,409.08	506100	*** No Description Entered ***
Other	A AND T INDUSTRIAL SERVICES INC				1,837.00	506100	2/24-2/26/03
Other	A AND T INDUSTRIAL SERVICES INC				38,984.95	512005	*** No Description Entered ***
Other	A AND T INDUSTRIAL SERVICES INC				3,020.50	512015	Labor for Vacuum to clean C co
Other	A AND T INDUSTRIAL SERVICES INC				7,192.75	512100	provided truck, labor and equ
Other	A AND T INDUSTRIAL SERVICES INC				69,956.20	512100	*** No Description Entered ***
Other	A AND T INDUSTRIAL SERVICES INC				19,712.00	512100	3021 - PROVIDE SERVICE 2 A & B
Other	A AND T INDUSTRIAL SERVICES INC				2,401.49	512100	Cost to clean R conveyor
Other	A AND T INDUSTRIAL SERVICES INC				3,852.50	512100	EQUIPMENT TO CLEAN/WATERBLAST
Other	A AND T INDUSTRIAL SERVICES INC				5,493.83	512100	LABOR TO CLEAN/WATERBLAST BOIL
Other	A AND T INDUSTRIAL SERVICES INC				5,500.00	512100	VACUUM FLYASH FROM ECONOMIZERS
Other	A AND T INDUSTRIAL SERVICES INC				8,856.00	512100	cleanup of coal spill in crush
Other	A C BRAKE CO INC				260.00	512100	To repair brake shoes on down
Other	A JACOBSON AND ASSOC				225.00	500100	SURVEY
Other	A M ELECTRIC				535.33	923100	*** No Description Entered ***
Other	A SONIC GUARD INC				1,425.00	886100	*** No Description Entered ***
Other	ABB INC				1,354.00	553100	RXKL-1 relay in FT-21 case, CS
Other	ABBOTT CONSULTING AND TRAINING INC				5,600.00	512100	1422 - 8/4 - 8/9 services - j
Other	ABBOTT CONSULTING AND TRAINING INC				1,661.19	512100	1423 - 8/3 - 8/9 services - j
Other	ABBOTT CONSULTING AND TRAINING INC				375.00	513100	ADDITIONAL SERVICES (3 HOURS)
Other	ABBOTT CONSULTING AND TRAINING INC				7,031.25	513100	Engineering Services - 6/23/03
Other	ABBOTT CONSULTING AND TRAINING INC				1,117.21	513100	Expense Reimbursement - 6/23/0
Other	ABCO BRAMER CONSTRUCTION CO INC				385.00	512005	0102694203 - elec. scissor - h
Other	ABCO BRAMER INC				9,400.00	512005	0102759707 - crane
Other	ABCO BRAMER INC				1,787.14	512005	0102759708 - crane
Other	ABCO BRAMER INC				595.00	512005	0102782907 - SCISSOR ELE. RENT
Other	ABCO BRAMER INC				229.82	512005	0102782908
Other	ABCO BRAMER INC				1,066.85	512100	0102834601 SERVICE
Other	ABCO BRAMER INC				713.90	512100	01027808-01
Other	ABCO BRAMER INC				2,504.44	512100	SERVICE & REPAIR OF LINKBELT C
Other	ABCO BRAMER INC				3,405.20	512100	SERVICE WORK ON LINKBELT
Other	ABCO BRAMER INC				5,850.00	513100	0102687705 - CRANE - E JUSTICE
Other	ABCO BRAMER INC				5,850.00	513100	0102687706 - CRANE - E JUSTICE
Other	ABCO BRAMER INC				1,666.50	513100	0102687707 - crane rental - e
Other	ABCO BRAMER INC				2,400.00	513100	120 TON CRANE
Other	ABCO BRAMER INC				1,283.77	513100	LINKBELT SERVICE - HORNBACK
Other	ABEL CONSTRUCTION COMPANY INC				4,108.48	566100	*** No Description Entered ***
Other	ABEL CONSTRUCTION COMPANY INC				3,127.49	588100	*** No Description Entered ***
Other	ABEL CONSTRUCTION COMPANY INC				956.88	923100	*** No Description Entered ***
Other	ABEL CONSTRUCTION COMPANY INC				550.28	926100	*** No Description Entered ***
Other	ABF FREIGHT SYSTEM INC				258.26	512100	frt bill # 069002940 -
Other	ACCENT				120.00	878100	ARTWORD/SURVEY CARD
Other	ACCESS COMPUTER CAREERS DIVISION				11,455.41	500100	*** No Description Entered ***
Other	ACCESS COMPUTER CAREERS DIVISION				633.08	500100	CONSULTING SERV-DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				684.76	500100	DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				2,958.68	500100	DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				1,149.88	500100	HAYNES, DOUG
Other	ACCESS COMPUTER CAREERS DIVISION				549.10	500100	SERVICES - D HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				290.71	580100	*** No Description Entered ***
Other	ACCESS COMPUTER CAREERS DIVISION				16.66	580100	CONSULTING SERV-DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				18.02	580100	DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				77.86	580100	DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				30.26	580100	HAYNES, DOUG
Other	ACCESS COMPUTER CAREERS DIVISION				14.45	580100	SERVICES - D HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				1,162.86	870100	*** No Description Entered ***
Other	ACCESS COMPUTER CAREERS DIVISION				66.64	870100	CONSULTING SERV-DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				72.08	870100	DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				311.42	870100	DOUG HAYNES
Other	ACCESS COMPUTER CAREERS DIVISION				121.02	870100	HAYNES, DOUG
Other	ACCESS COMPUTER CAREERS DIVISION				57.80	870100	SERVICES - D HAYNES
Other	ACOUSTIC EMISSIONS CONSULTING INC				1,400.00	512100	Consulting
Other	ADECCO EMPLOYMENT SERVICES				203.36	570100	*** No Description Entered ***
Other	ADT SECURITY SERVICES INC				1,763.35	562100	*** No Description Entered ***
Other	ADT SECURITY SERVICES INC				292.20	562100	CUST #010 051 S 11889
Other	ADT SECURITY SERVICES INC				285.00	562100	RECURRING SERVICE
Other	ADVANCED PRODUCTS & SERVICES INC				1,964.25	566100	*** No Description Entered ***
Other	AETNA BUILDING MAINTENANCE INC				8,013.99	923100	*** No Description Entered ***
Other	AETNA BUILDING MAINTENANCE INC				1,015.36	923100	FEBRUARY SERVICES
Other	AETNA BUILDING MAINTENANCE INC				128.39	923100	JULY
Other	AETNA BUILDING MAINTENANCE INC				1,015.36	923100	JULY SERVICE
Other	AETNA BUILDING MAINTENANCE INC				111.70	923100	JUNE
Other	AETNA BUILDING MAINTENANCE INC				1,015.36	923100	MARCH JANITOR SERVICE
Other	AGE ENGINEERING SERVICES				16,360.00	566100	JOB 02187
Other	AIR COMPRESSOR DISTRIBUTORS INC				915.00	512005	*** No Description Entered ***
Other	AIR COMPRESSOR DISTRIBUTORS INC				479.50	512005	12309 - MINOR SERVICE ON A QUI
Other	AIR COMPRESSOR DISTRIBUTORS INC				525.73	512005	19861 - service quincy qsi750

LOUISVILLE GAS AND ELECTRIC COMPANY

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	AIR COMPRESSOR DISTRIBUTORS INC				748.50	512005	QUINCY QS1750 SERVICE
Other	AIR COMPRESSOR DISTRIBUTORS INC				288.25	512100	121245 - service run on quincy
Other	AIR COMPRESSOR DISTRIBUTORS INC				3,658.00	512100	12308 - UNIT 1 AND COMPLETE ON
Other	AIR COMPRESSOR DISTRIBUTORS INC				3,002.00	512100	19918 - work for lim gant
Other	AIR COMPRESSOR DISTRIBUTORS INC				5,284.50	512100	SERVICE QUINCY QS1752 - T GAN
Other	AIR COMPRESSOR DISTRIBUTORS INC				5,504.26	512100	SERVICE RUNS
Other	AIR HYDRO POWER INC				65.00	512005	REPAIR HYDRAULIC HOSES - CONTA
Other	AIR HYDRO POWER INC				30.06	513100	Purchase of fittings P/N 10-8
Other	AIR HYDRO POWER INC				29.72	513100	Purchase of fittings P/N 10-T
Other	AIR HYDRO POWER INC				6.04	513100	Purchase of fittings P/N V089
Other	AIR MONITOR CORP				(32.95)	512100	*** No Description Entered ***
Other	AIR MONITOR CORP				175.00	512100	For Calibration of 1 Veltron D
Other	AIR MONITOR CORP				320.00	512100	For Repair of 1 Veltron DPT 2
Other	AIR PRODUCTS AND CHEMICALS INC				85.00	505100	*** No Description Entered ***
Other	AIR SERVICE AND PARTS INC				(1.29)	553100	*** No Description Entered ***
Other	AIR SERVICE AND PARTS INC				3,201.30	553100	Air Compressor and dryer pwer
Other	AIR SERVICE AND PARTS INC				22.79	553100	Filter & Misc. Supplies
Other	AIR SERVICE AND PARTS INC				1,724.50	553100	Installation of Air Compressor
Other	AIR SERVICE AND PARTS INC				389.50	553100	Service
Other	AIR SYSTEMS INC				4,552.17	512100	rebuild piston assembly
Other	AIR TECHNOLOGIES				30.11	506100	Created By Proration :Repair (
Other	AIR TECHNOLOGIES				1,095.00	506100	Repair (Conf. 59471 s.nchards
Other	AIR TECHNOLOGIES				4,689.39	512100	*** No Description Entered ***
Other	AIR TECHNOLOGIES				1,012.28	512100	Repairs performed on 3B instru
Other	AIR TECHNOLOGIES				14,572.09	512100	To Cover Cost to repair 3A Ins
Other	AIR TECHNOLOGIES				3,613.83	512100	To cover the cost of Air Tech.
Other	AIR TECHNOLOGIES INC				4,840.95	512100	*** No Description Entered ***
Other	AIR TECHNOLOGIES INC				445.00	512100	960528500 - UNIT INSPECTED
Other	AIR TECHNOLOGIES INC				2,203.49	512100	SERVICE - GANT
Other	AIR TECHNOLOGIES INC				910.40	512100	To cover the cost of Air Tech
Other	AIR TECHNOLOGIES INC				4,243.44	512100	To cover the cost of cleaning
Other	AIR TECHNOLOGIES INC				322.38	512100	UNIT 2 HAS SENSOR ALARM ON COO
Other	AIR TECHNOLOGIES INC				815.67	512100	UNIT IS BLOWING DISCHARGE SAFE
Other	AIR TECHNOLOGIES INC				14,444.50	512100	perform 1600 hr service - pm r
Other	AIR TECHNOLOGIES INC				712.00	512100	unit 2 controller dead - repla
Other	AJILON LLC				14,764.40	923900	*** No Description Entered ***
Other	ALBERT OIL CO INC				142.50	502001	*** No Description Entered ***
Other	ALBERT OIL CO INC				6.89	506100	*** No Description Entered ***
Other	ALL GONE COMPLETE LAWN SERVICE				5,947.80	818100	*** No Description Entered ***
Other	ALL GONE COMPLETE LAWN SERVICE				8,068.90	889100	*** No Description Entered ***
Other	ALL GONE COMPLETE LAWN SERVICE				1,930.70	889100	JULY & AUG.
Other	ALL GONE COMPLETE LAWN SERVICE				1,165.80	889100	SEP
Other	ALLEN BRAUN INC				1,795.50	506100	*** No Description Entered ***
Other	ALLEN BRAUN INC				4,512.50	506100	10/7-11/3
Other	ALLEN BRAUN INC				2,194.50	506100	12/2-1/5
Other	ALLEN BRAUN INC				5,405.50	506100	9-2 thru 10/6
Other	ALLEN BRAUN INC				2,403.50	506100	Labor 7/7/03 - 8/3/03
Other	ALLEN BRAUN INC				3,040.00	506100	November
Other	ALLEN BRAUN INC				2,593.50	513100	*** No Description Entered ***
Other	ALLEN BRAUN INC				1,415.50	513100	For services 7/7/03 - 8/3/03
Other	ALLEN, SAMUEL E				210.00	593004	STUMP REMOVAL
Other	ALLIANCE ONE INC				7,572.67	903008	DECEMBER 2002 COLLECTIONS A
Other	ALLIANCE ONE INC				22,014.39	903013	*** No Description Entered ***
Other	ALLIANCE ONE INC				13,265.85	903013	APRIL 2003
Other	ALLIANCE ONE INC				25,548.64	903013	MAY 2003
Other	ALLIANCE ONE INC				569.69	903035	*** No Description Entered ***
Other	ALLIANCE ONE INC				1,991.64	903035	APRIL 2003
Other	ALLIANCE ONE INC				5,256.11	903035	CBT FEE COLLECTIONS ACCT #A006
Other	ALLIANCE ONE INC				2,307.80	903035	MAY 2003
Other	ALLIED TOOLS INC				107.50	512100	Ridgid tubing cutter P/N 150/3
Other	ALLIED TOOLS INC				24.95	512100	Ridgid tubing cutter replaceme
Other	ALLTEL				68.24	566100	8592541523010201
Other	ALPH C KAUFMAN INC				1,200.00	594002	*** No Description Entered ***
Other	ALSTOM POWER AIR PREHEATER				3,603.12	512100	LABOR AIR PREHEATER INSPECTION
Other	ALSTOM POWER INC				7,906.70	512100	*** No Description Entered ***
Other	ALSTOM POWER INC				345.00	512100	2 straight tubes 3" OD x 0.280
Other	ALSTOM POWER INC				9,103.12	512100	23078546 - PROF. SER. CLEAN AI
Other	ALSTOM POWER INC				12,050.00	512100	PROVIDE SERVICE ENGINEER FOR B
Other	ALSTOM POWER INC				7,480.00	512100	SERVICE ENGINEER - PULVERIZER
Other	ALTMAN WEIL PUBLICATIONS INC				203.58	923100	*** No Description Entered ***
Other	AME MINERAL ECONOMICS PTY LTD				250.12	923100	*** No Description Entered ***
Other	AMERICAN EFFICIENCY SERVICES LLC				5,838.10	513100	Perform condenser air leakage
Other	AMERICAN ENVIRO SERVICES INC				4,490.00	502001	*** No Description Entered ***
Other	AMERICAN ENVIRO SERVICES INC				1,800.00	502001	3000 GAL OILY WATER
Other	AMERICAN ENVIRO SERVICES INC				2,687.50	506100	DEC 20TH SERVICE - D CHIN
Other	AMERICAN ENVIRO SERVICES INC				1,500.00	506100	DEC 23RD SERVICE - D CHIN
Other	AMERICAN ENVIRO SERVICES INC				5,606.75	506100	waste
Other	AMERICAN ENVIRO SERVICES INC				2,675.00	511100	80000855 - BILLING FOR APRIL 2
Other	AMERICAN ENVIRO SERVICES INC				3,678.13	511100	8000854 - BILLING 4/18
Other	AMERICAN ENVIRO SERVICES INC				90.00	818100	MAGNOLIA
Other	AMERICAN INDUSTRIAL HYGIENE ASSN				1,352.00	502100	ANNUAL BILLING - AIHA LQAP PAR
Other	AMERICAN PAYMENT SYSTEMS INC				75,190.51	905001	*** No Description Entered ***
Other	AMERICAN PAYMENT SYSTEMS INC				188,851.32	905002	*** No Description Entered ***
Other	AMERICAN PAYMENT SYSTEMS INC				22.54	905002	PERSONAL PROPERTY KY
Other	AMERICAN PAYMENT SYSTEMS INC				15,122.88	905003	*** No Description Entered ***
Other	AMERICAN PAYMENT SYSTEMS INC				31.82	905003	PERS PROP TAX 2002
Other	AMERICAN SCALE CORP				955.40	512100	32954 - CERTIFY BARGE BELT SCA
Other	AMERICAN SCALE CORP				83.40	512100	33063 - REINSTALL IDLER PULLEY
Other	AMPRO PEST CONTROL				1,160.00	511100	PEST CONTROL FOR 2003
Other	AMPRO PEST CONTROL				360.00	511100	REGULAR PEST CONTROL
Other	AMPRO PEST CONTROL				100.00	511100	SNAKE GUARDS
Other	ANACOMP INC				658.92	923100	*** No Description Entered ***
Other	ANOTHER TREE SERVICE				200.00	887100	*** No Description Entered ***
Other	ANSERT MECHANICAL CONTRACTORS INC				3,150.00	512100	ADDITION WORK ON 14" LATERAL A
Other	ANSERT MECHANICAL CONTRACTORS INC				8,400.00	512100	bottomash pipe/sch120 12"
Other	ANVIL INTERNATIONAL INC				4,545.96	512100	PIPE SUPPORT ADJUSTMENT

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	ANYTHING GROES INC				8,174.38	923100	*** No Description Entered ***
Other	ANYTHING GROES INC				692.80	923100	APRIL
Other	ANYTHING GROES INC				692.80	923100	AUGUST 2003
Other	ANYTHING GROES INC				692.80	923100	JUNE SERVICE
Other	ANYTHING GROES INC				622.80	923100	MARCH
Other	ANYTHING GROES INC				173.04	923100	SEPTEMBER
Other	AON CONSULTING INC				11,285.42	923100	CONSULTANT EXPENSES
Other	AQUARIUS MARINE INC				1,000.00	512100	INSPECTION DAYS DIVING EQUIPME
Other	AQUARIUS MARINE INC				4,860.00	512100	INSPECTION HOURS FOR WATER SCR
Other	AQUARIUS MARINE INC				74,915.00	512100	PROVIDE EQUIPT. LABOR AND MATE
Other	ARCO ENGINEERING INC				1,608.00	512005	purchase of 3 flanged gauges
Other	ARGO INTERNATIONAL				993.00	512100	TEST AND EVALUATION OF PC GATE
Other	ASAP SOFTWARE EXPRESS INC				47.67	908001	*** No Description Entered ***
Other	ASAP SOFTWARE EXPRESS INC				1.58	908001	Created By Proration :
Other	ASAP SOFTWARE EXPRESS INC				50.64	908002	*** No Description Entered ***
Other	ASAP SOFTWARE EXPRESS INC				1.67	908002	Created By Proration :
Other	ASAP SOFTWARE EXPRESS INC				50.64	912005	*** No Description Entered ***
Other	ASAP SOFTWARE EXPRESS INC				1.68	912005	Created By Proration :
Other	ASI MODULEX				316.81	923100	*** No Description Entered ***
Other	ASI MODULEX				236.26	923100	signs
Other	ASPLUNDH TREE EXPERT CO				4,065.60	563100	*** No Description Entered ***
Other	ASPLUNDH TREE EXPERT CO				217,102.61	571100	*** No Description Entered ***
Other	ASPLUNDH TREE EXPERT CO				2,754.69	571100	TRANSMISSION CIRCUIT #6639
Other	ASPLUNDH TREE EXPERT CO				8,873.32	571100	TRANSMISSION CIRCUIT #6675
Other	ASPLUNDH TREE EXPERT CO				198,663.96	593004	*** No Description Entered ***
Other	ASPLUNDH TREE EXPERT CO				495.10	832100	*** No Description Entered ***
Other	ASSOCIATED RAILROAD CONTRACTORS INC				3,688.03	511100	0309146 - replace bolts on bar
Other	ASSOCIATED RAILROAD CONTRACTORS INC				7,398.73	512100	*** No Description Entered ***
Other	ASSOCIATED RAILROAD CONTRACTORS INC				12,548.66	512100	030791 - MC 5/1 - 5/9/03 SERVI
Other	ASSOCIATED RAILROAD CONTRACTORS INC				982.83	512100	REPAIR PULL-APART
Other	ASSOCIATED RAILROAD CONTRACTORS INC				2,450.89	512100	REPLACE FAN AND FURNISH/INSTAL
Other	ASSURED ASSET PROTECTION INC				10,955.63	506100	*** No Description Entered ***
Other	ASSURED ASSET PROTECTION INC				2,295.00	506100	200312 - MC TESTING
Other	ASSURED ASSET PROTECTION INC				4,887.62	506100	ASSET PROTECTION PROGRAMS AND
Other	ASSURED ASSET PROTECTION INC				3,188.15	506100	MILL CREEK
Other	ASSURED ASSET PROTECTION INC				5,464.82	506100	OVERSEE ASSET PROTECTION
Other	ASSURED ASSET PROTECTION INC				2,194.75	506100	work for chuck collins
Other	ASSURED ASSET PROTECTION INC				129.21	512100	MILEAGE
Other	ASSURED ASSET PROTECTION INC				5,842.59	512100	PLANT INSPECTION, MAINTENANC
Other	ASSURED ASSET PROTECTION INC				1,275.00	512100	REPAIR DAMAGED SYTEMPORARY R
Other	ASSURED ASSET PROTECTION INC				500.00	512100	FIRE PUMP TESTING WITH FACTOR
Other	ASSURED ASSET PROTECTION INC				862.50	512100	PLANT INSPECTION AND TESTING
Other	ASSURED ASSET PROTECTION INC				3,543.98	512100	*** No Description Entered ***
Other	ASSURED ASSET PROTECTION INC				61.97	512100	10% MARK UP ON PARTS AS PER CO
Other	ASSURED ASSET PROTECTION INC				814.60	512100	200315 - mc testing
Other	ASSURED ASSET PROTECTION INC				10,200.00	512100	203335 - ANNUAL TEST UNITS/SEM
Other	ASSURED ASSET PROTECTION INC				275.00	512100	4/15/03 PLANT INSPECTION AND T
Other	ASSURED ASSET PROTECTION INC				300.00	512100	5/20/03 PLANT INSPECTION AND T
Other	ASSURED ASSET PROTECTION INC				7,525.50	512100	ASSET PROTECTION PROGRAMS AND
Other	ASSURED ASSET PROTECTION INC				129.75	512100	FENWALL DAF 195F THERMOSTATS (
Other	ASSURED ASSET PROTECTION INC				225.00	512100	FIRE PUMP TESTING WITH FACTORY
Other	ASSURED ASSET PROTECTION INC				700.00	512100	INSPECTION AND TESTING
Other	ASSURED ASSET PROTECTION INC				505.25	512100	MILEAGE
Other	ASSURED ASSET PROTECTION INC				410.99	512100	MILEAGE (1126 X .365)
Other	ASSURED ASSET PROTECTION INC				221.37	512100	MILEAGE CHARGES
Other	ASSURED ASSET PROTECTION INC				65.47	512100	MILL CREEK
Other	ASSURED ASSET PROTECTION INC				273.16	512100	PARTS
Other	ASSURED ASSET PROTECTION INC				619.67	512100	PARTS NEEDED FOR REPAIR
Other	ASSURED ASSET PROTECTION INC				1,062.50	512100	PLANT FIRE SYSTEM INSPECTION A
Other	ASSURED ASSET PROTECTION INC				112.50	512100	PLANT INSPECTION / FIRE PROTEC
Other	ASSURED ASSET PROTECTION INC				6,850.00	512100	PLANT INSPECTION AND TESTING
Other	ASSURED ASSET PROTECTION INC				400.00	512100	PLANT INSPECTION AND TESTING (
Other	ASSURED ASSET PROTECTION INC				4,475.00	512100	PLANT INSPECTION AND TESTING O
Other	ASSURED ASSET PROTECTION INC				3,950.00	512100	PLANT INSPECTION AND TESTING/S
Other	ASSURED ASSET PROTECTION INC				1,100.00	512100	PLANT MAINTENANCE AND REPAIRS
Other	ASSURED ASSET PROTECTION INC				800.00	512100	REPAIRS TO TR-5
Other	ASSURED ASSET PROTECTION INC				2,995.96	553100	INSPECTION TESTING AND MAINTEN
Other	ASSURED ASSET PROTECTION INC				623.42	566100	*** No Description Entered ***
Other	ASSURED ASSET PROTECTION INC				623.42	582100	*** No Description Entered ***
Other	ASSURED ASSET PROTECTION INC				455.00	591100	*** No Description Entered ***
Other	ASSURED ASSET PROTECTION INC				45.50	591100	Created By Proration :
Other	ASSURED ASSET PROTECTION INC				2,750.09	923100	*** No Description Entered ***
Other	AST ACME COATINGS AND LININGS INC				5,401.20	512005	*** No Description Entered ***
Other	AST INDUSTRIAL AND ENVIRONMENTAL SERVICES INC				5,034.50	502001	*** No Description Entered ***
Other	AST INDUSTRIAL AND ENVIRONMENTAL SERVICES INC				1,356.50	506100	00603618 - WASTE SERVICES
Other	AST INDUSTRIAL AND ENVIRONMENTAL SERVICES INC				833.25	506100	EMPTY DRUMS AND DELIVER TO LAN
Other	AST INDUSTRIAL AND ENVIRONMENTAL SERVICES INC				100.00	506100	WASTE SERVICES - D CHIN
Other	AST INDUSTRIAL AND ENVIRONMENTAL SERVICES INC				816.00	506100	WASTE SERVICES - DOUG CHIN
Other	AST/ACME FISHER TANK LININGS				10,395.00	512005	00303531 - STRIP & RELINE RECY
Other	AST/ACME FISHER TANK LININGS				8,497.00	512005	00303534 - UPPER SURFACES OF B
Other	ASTRO CONTROLS, INC.				(500.00)	512100	Purchase of two Size 2 contact
Other	AT SYSTEMS CENTRAL INC				1,977.46	903003	*** No Description Entered ***
Other	AT SYSTEMS CENTRAL INC				288.06	903003	BOC
Other	AT SYSTEMS CENTRAL INC				4,426.68	903007	*** No Description Entered ***
Other	AT SYSTEMS CENTRAL INC				1,113.28	905001	*** No Description Entered ***
Other	AT SYSTEMS CENTRAL INC				535.86	923100	*** No Description Entered ***
Other	ATLAS COPCO COMPRESSORS INC				9,808.19	512005	347006 - CONTROLS INVESTIGATIO
Other	ATLAS COPCO COMPRESSORS INC				7,109.82	512100	347347 - R PANASCI CONTROLS IN
Other	ATLAS COPCO COMPTEC INC				5,723.48	512005	344829 - vibration investigati
Other	ATLAS COPCO COMPTEC INC				4,896.00	512005	REPAIR ROTOR ASSEMBLY
Other	ATLAS COPCO COMPTEC INC				12,273.62	512005	gearbox inspection
Other	ATLAS MACHINE AND SUPPLY INC				3,286.65	511100	*** No Description Entered ***
Other	ATLAS MACHINE AND SUPPLY INC				500.50	512005	(CONF 51207)ATLAS REPAIRED BOT
Other	ATLAS MACHINE AND SUPPLY INC				679.01	512005	(CONF 52028)ATLAS REPAIRED BRG
Other	ATLAS MACHINE AND SUPPLY INC				808.50	512005	(CONF 53139)REPAIR SEAL & BRG.
Other	ATLAS MACHINE AND SUPPLY INC				507.88	512005	*** No Description Entered ***

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	ATLAS MACHINE AND SUPPLY INC				465.30	512005	3RD PARTY (CONF.58472 S.RICHAR
Other	ATLAS MACHINE AND SUPPLY INC				529.59	512005	3RD PARTY LABOR (CONF.55310 R.
Other	ATLAS MACHINE AND SUPPLY INC				(500.50)	512005	COD PER M PENCE/L SHUFFETT 3B
Other	ATLAS MACHINE AND SUPPLY INC				1,308.29	512005	CONF 49567 S.RICHARDS ATLAS TO
Other	ATLAS MACHINE AND SUPPLY INC				3,253.14	512005	CONF 49570 S.RICHARDS SHAFT RE
Other	ATLAS MACHINE AND SUPPLY INC				463.33	512005	REPAIR (CONF.55316 R.BETHANY)
Other	ATLAS MACHINE AND SUPPLY INC				498.14	512005	REPAIR (CONF.55321 R.BETHANY)
Other	ATLAS MACHINE AND SUPPLY INC				414.95	512005	REPAIR (CONF.55324 R.BETHANY)
Other	ATLAS MACHINE AND SUPPLY INC				250.25	512005	REPAIR, 36" DIA. RECYCLE PUMP
Other	ATLAS MACHINE AND SUPPLY INC				3,253.14	512005	SHAFT REPLACEMENT FOR CR6B1 RE
Other	ATLAS MACHINE AND SUPPLY INC				208.34	512005	WELD AREAS (CONF.55302 R.BETHA
Other	ATLAS MACHINE AND SUPPLY INC				544.00	512005	check/repair compressor - d g
Other	ATLAS MACHINE AND SUPPLY INC				5,525.18	512017	*** No Description Entered ***
Other	ATLAS MACHINE AND SUPPLY INC				4,583.79	512017	REPAIR - INSPECT AND REPAIR SH
Other	ATLAS MACHINE AND SUPPLY INC				2,097.28	512017	REPAIR NASH VACUUM PUMP ROTOR
Other	ATLAS MACHINE AND SUPPLY INC				808.50	512100	REPAIR WORK BFP RECIRC. VALVE
Other	ATLAS MACHINE AND SUPPLY INC				5,108.07	512100	(CONF.52050)REPAIR 910 BEARING
Other	ATLAS MACHINE AND SUPPLY INC				327.25	512100	(CONF.54636)ATLAS WELDED AREAS
Other	ATLAS MACHINE AND SUPPLY INC				43,446.67	512100	*** No Description Entered ***
Other	ATLAS MACHINE AND SUPPLY INC				2,200.00	512100	001 FABRICATE (CONF.61195 M.KA
Other	ATLAS MACHINE AND SUPPLY INC				2,560.00	512100	002 REPAIR SHAFT SLEEVES FOR C
Other	ATLAS MACHINE AND SUPPLY INC				4,237.16	512100	115034 - machine valve work -
Other	ATLAS MACHINE AND SUPPLY INC				2,528.50	512100	117284 - finish machine to fit
Other	ATLAS MACHINE AND SUPPLY INC				1,034.14	512100	117392
Other	ATLAS MACHINE AND SUPPLY INC				92.89	512100	117396 - UNIT 2 DIAPHRAM
Other	ATLAS MACHINE AND SUPPLY INC				2,374.32	512100	118207 - REPAIR STELLITE SEAT
Other	ATLAS MACHINE AND SUPPLY INC				269.50	512100	118208 - 2A WORK
Other	ATLAS MACHINE AND SUPPLY INC				2,773.56	512100	118209
Other	ATLAS MACHINE AND SUPPLY INC				158.31	512100	118211
Other	ATLAS MACHINE AND SUPPLY INC				45.31	512100	ENVIRONMENTAL SERVICE FEE
Other	ATLAS MACHINE AND SUPPLY INC				758.41	512100	FABRICATE NEW BEARING CUP (CON
Other	ATLAS MACHINE AND SUPPLY INC				88.28	512100	Gammarray plug as per Fluor Pio
Other	ATLAS MACHINE AND SUPPLY INC				462.00	512100	MODIFY (CONF.60611 S.RICHARDS)
Other	ATLAS MACHINE AND SUPPLY INC				1,172.06	512100	REPAIR (2) PACKING SLEEVES (CO
Other	ATLAS MACHINE AND SUPPLY INC				253.55	512100	To Cover Cost For Atlas Machin
Other	ATLAS MACHINE AND SUPPLY INC				25,471.16	512100	To Cover Cost For Atlas machin
Other	ATLAS MACHINE AND SUPPLY INC				346.50	512100	To Cover Cost for Atlas Machin
Other	ATLAS MACHINE AND SUPPLY INC				3,312.00	512100	To Cover Cost for atlas machin
Other	ATLAS MACHINE AND SUPPLY INC				2,397.01	512100	To Cover Cost of repair to (2)
Other	ATLAS MACHINE AND SUPPLY INC				1,001.00	512100	To Cover Labor Cost for Atlas
Other	ATLAS MACHINE AND SUPPLY INC				12.31	512100	To Cover Material Cost for At
Other	ATLAS MACHINE AND SUPPLY INC				308.00	512100	To Cover cost for Atlas Machin
Other	ATLAS MACHINE AND SUPPLY INC				215.05	512100	To Cover cost for Atlas machin
Other	ATLAS MACHINE AND SUPPLY INC				2,233.00	512100	To bore (2) couplings,Size 7 f
Other	ATLAS MACHINE AND SUPPLY INC				25,165.28	512100	fit gearbox bowl hub
Other	ATLAS MACHINE AND SUPPLY INC				1,800.00	512100	machine work for coal mill bea
Other	ATLAS MACHINE AND SUPPLY INC				1,001.00	512100	to cover cost for Atlas machin
Other	ATLAS MACHINE AND SUPPLY INC				577.50	513100	(CONF.53143) WELD COUNTER BORE
Other	ATLAS MACHINE AND SUPPLY INC				330.52	513100	(CONF.51209)BORE OUT (2) OIL C
Other	ATLAS MACHINE AND SUPPLY INC				423.50	513100	(CONF.52053)REPAIR BRG. AREAS
Other	ATLAS MACHINE AND SUPPLY INC				1,570.00	513100	(CONF.54262)T-7 JOURNAL MACHIN
Other	ATLAS MACHINE AND SUPPLY INC				7,488.25	513100	(CONF.54263) 1 CONTROL VALVE-R
Other	ATLAS MACHINE AND SUPPLY INC				27,904.40	513100	*** No Description Entered ***
Other	ATLAS MACHINE AND SUPPLY INC				8,798.20	513100	118649 - cir. water pumps shaf
Other	ATLAS MACHINE AND SUPPLY INC				2,739.00	513100	2 TURBINE HALVES (CONF.57826 S
Other	ATLAS MACHINE AND SUPPLY INC				859.72	513100	2 TURBINE HALVES - MACHINE DIA
Other	ATLAS MACHINE AND SUPPLY INC				1,039.50	513100	3RD PARTY LABOR (CONF.57815 S
Other	ATLAS MACHINE AND SUPPLY INC				4,871.18	513100	3RD PARTY LABOR (CONF.57818 S
Other	ATLAS MACHINE AND SUPPLY INC				1,211.00	513100	3RD PARTY LABOR - 3 HEADS & 3
Other	ATLAS MACHINE AND SUPPLY INC				38.83	513100	Environmental charge
Other	ATLAS MACHINE AND SUPPLY INC				1,212.75	513100	LUBE OIL HOUSING (CONF.57837 S
Other	ATLAS MACHINE AND SUPPLY INC				696.11	513100	REPAIR (CONF.60597 S.RICHARDS)
Other	ATLAS MACHINE AND SUPPLY INC				7,536.75	513100	Repair 3A cooling Tower Pump S
Other	ATLAS MACHINE AND SUPPLY INC				2,134.11	513100	STRAIGHTEN (CONF.59800 M.KAPPL
Other	ATLAS MACHINE AND SUPPLY INC				1,788.71	513100	To Cover Cost To Repair Shaft
Other	ATLAS MACHINE AND SUPPLY INC				3,883.19	513100	To Cover Labor Cost to Repair
Other	ATLAS MACHINE AND SUPPLY INC				654.50	513100	WORK PERFORMED TO STRAIGHTEN T
Other	ATLAS MACHINE AND SUPPLY INC				2,823.25	513100	additional work to Repair 3A c
Other	ATLAS MACHINE AND SUPPLY INC				1,097.25	513100	make coupling & Brg. cover
Other	ATLAS MACHINE AND SUPPLY INC				2,233.05	818100	*** No Description Entered ***
Other	ATLAS MACHINE AND SUPPLY INC				8,740.21	834100	*** No Description Entered ***
Other	ATLAS MANUFACTURING COMPANY INC				22,440.00	512100	Refurbish Mill Creek Clamshell
Other	AUTOMATIC CONTROLS CO				840.00	512100	Current Transducer, AT1-420-24
Other	AVAYA INC				21,970.16	905001	0100985696
Other	AVAYA INC				3,928.36	905001	ACCT #0100985696
Other	AVISO INC				6,140.00	909001	*** No Description Entered ***
Other	AXXIS INC 1				59.40	923100	LAPTOP
Other	B AND B ELECTRIC CO INC				116.94	583001	*** No Description Entered ***
Other	B AND B ELECTRIC CO INC				1,335.92	593002	*** No Description Entered ***
Other	B AND D CLEANING SERVICE				5,443.60	818100	*** No Description Entered ***
Other	B AND D CLEANING SERVICE				510.60	818100	AUGUST 2003
Other	B AND D CLEANING SERVICE				573.10	818100	GENERAL CLEANING
Other	B AND D CLEANING SERVICE				611.50	818100	MAY SERVICE
Other	B AND H SEPTIC TANK SERVICE INC				235.00	511100	PUMP LIFT STA. - KIPHAT
Other	BABCOCK & WILCOX COMPANY				50,000.00	512005	*** No Description Entered ***
Other	BABCOCK & WILCOX COMPANY				10,105.73	512100	*** No Description Entered ***
Other	BABCOCK & WILCOX COMPANY				5,487.99	512100	BA60073980 - WORK S GRIMM
Other	BABCOCK & WILCOX COMPANY				17,422.00	512100	BA60086407 - BOILER INSPECTION
Other	BABCOCK & WILCOX COMPANY				5,227.72	512100	BA60092552 - PRINCIPAL ENG.
Other	BABCOCK & WILCOX COMPANY				1,440.68	512100	S GRIMM - ASSIST IN OVERHAUL O
Other	BABCOCK & WILCOX COMPANY				6,780.00	512100	Turret Panel addition for re-w
Other	BACKFLOW TESTING AND SOLUTIONS				675.00	562100	*** No Description Entered ***
Other	BAKER BOHNERT				10,630.00	512005	66398 - N OPAL INSTALL 2A-1 BO
Other	BAKER BOHNERT				2,120.00	512005	66650 - install wet/dry interf
Other	BAKER BOHNERT				2,120.00	512005	66651 - install 2b booster fan
Other	BAKER BOHNERT				2,330.35	512005	66652 - replace wet/dry interf

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	BAKER BOHNERT				6,980.00	512005	66653 - replace annulus joint
Other	BAKER BOHNERT				1,169.00	512005	66663 - STRING/SPLICE - K BEAM
Other	BAKER BOHNERT				6,604.73	512005	66726 - INSTALLING WET/DRY INT
Other	BAKER BOHNERT				1,042.30	512005	67518 - string and vulcanize s
Other	BAKER BOHNERT				(8,537.95)	512005	COD PER M PENCE/S CARR - LB LI
Other	BAKER BOHNERT				8,537.95	512005	FLEXCO BOLT SOLID PLATE FASTEN
Other	BAKER BOHNERT				182.68	512005	GASKET - T HORNBACK
Other	BAKER BOHNERT				4,774.30	512005	INSTALL PULLEYS AND SADDLE ON
Other	BAKER BOHNERT				5,780.55	512005	PULL UP /SPLICE - K BEAMER
Other	BAKER BOHNERT				1,097.80	512005	STRING/SPLICE - T HORNBACK
Other	BAKER BOHNERT				1,933.25	512005	STRING/SPLICE LB - HORNBACK
Other	BAKER BOHNERT				898.80	512005	VULCANIZE SPLICE EXPANSION JOI
Other	BAKER BOHNERT				12,415.03	512017	*** No Description Entered ***
Other	BAKER BOHNERT				4,418.00	512017	65925 - INSTALL B1 GPP BELT
Other	BAKER BOHNERT				960.00	512017	67682 - STRING/SPLICE
Other	BAKER BOHNERT				1,280.00	512017	install 335 ft belt gpp a stac
Other	BAKER BOHNERT				21,467.50	512100	*** No Description Entered ***
Other	BAKER BOHNERT				1,640.30	512100	65924 - UNIT 3 PREC INLET DUCT
Other	BAKER BOHNERT				3,013.95	512100	65927-INSTALL SADDLE E BELT
Other	BAKER BOHNERT				6,065.75	512100	65928-MECH SPLICE VUL BELT
Other	BAKER BOHNERT				1,883.20	512100	66087 - INSTALL SOFA AIR DAMPE
Other	BAKER BOHNERT				1,840.00	512100	66385 - composite exp joint wo
Other	BAKER BOHNERT				383.45	512100	67007 - REPAIR UNIT 3 PRECIP.
Other	BAKER BOHNERT				862.90	512100	67488 - STRING/SPLICE BARGE
Other	BAKER BOHNERT				241.20	512100	67694 - MECH SPLICE & STRING S
Other	BAKER BOHNERT				1,223.20	512100	67811 - INSTALL #3 SOFA DUCT J
Other	BAKER BOHNERT				(1,910.00)	512100	COD PER M PENCE/R CECIL - CAPI
Other	BAKER BOHNERT				11,346.09	512100	Cost of rigging to repair F2 c
Other	BAKER BOHNERT				11,154.50	512100	Flue Gas Expansion Joints EJ1
Other	BAKER BOHNERT				2,987.90	512100	INSTALL BELT BOSS CLEANER ON J
Other	BAKER BOHNERT				1,109.90	512100	INSTALL UNIT 4A COAL MILL JOIN
Other	BAKER BOHNERT				18,944.35	512100	Install and vulcanize a splice
Other	BAKER BOHNERT				12,720.00	512100	Installation of the (2) expans
Other	BAKER BOHNERT				3,630.00	512100	MINE DUTY PRIMARY CLEANER/SHOC
Other	BAKER BOHNERT				1,910.00	512100	REPAIR UNIT 4A ID FAN EXPANSIO
Other	BAKER BOHNERT				656.20	512100	STRING/SPLICE CONVEYOR - J KEI
Other	BAKER BOHNERT				2,684.22	512100	Scaffolding rental used to rep
Other	BAKER BOHNERT				747.30	512100	VULCANIZE SPLICE - VANWINKLE
Other	BAKER BOHNERT				2,253.10	512100	modify f2 take-up weight box
Other	BAKER BOHNERT				46.80	513100	65844 -inspect loadout bel
Other	BAKER BOHNERT				138.80	514100	TRAIN OVERLAND BELT - K BEAMER
Other	BAKER HUGHES BUSINESS SUPPORT SERVICES				31,700.00	832100	*** No Description Entered ***
Other	BANCTEC INC				11,029.25	903007	*** No Description Entered ***
Other	BANK ONE NA				850.00	502001	AMERICAN ENVIRO-SERVIC 5405015
Other	BANK ONE NA				2,672.16	502001	SELIG INDUSTRIES 5405015415580
Other	BANK ONE NA				170,486.32	506100	MOORE SECURITY 540501541575074
Other	BANK ONE NA				143,659.27	506100	MOORE SECURITY 540501541575075
Other	BANK ONE NA				171,059.31	506100	MOORE SECURITY 540501541575076
Other	BANK ONE NA				22,273.90	506100	MOORE SECURITY 540501541599382
Other	BANK ONE NA				63,782.66	513100	HONEYWELL IAC TRADE 5405015413
Other	BANK ONE NA				367.55	514100	*ARROW STAR/GLOBAL EQUI 540501
Other	BANK ONE NA				2,548.13	514100	*FISHER SCI ATL 54050154155803
Other	BANK ONE NA				138.15	514100	*FISHER SCI CCH 54050154155803
Other	BANK ONE NA				755.37	514100	*FISHER SCI CHI 54050154155803
Other	BANK ONE NA				253.60	514100	*FISHER SCI HUS 54050154155803
Other	BANK ONE NA				434.00	514100	*GE BETZ 5405015415580362 2187
Other	BANK ONE NA				62.14	514100	BUCHI ANALYTICAL INC 540501541
Other	BANK ONE NA				249.13	514100	CONSOLIDATED PLASTICS 54050154
Other	BANK ONE NA				94.67	514100	D AND F DISTRIBUTORS 540501541
Other	BANK ONE NA				500.00	514100	EASTERN TECHNICAL ASSO 5405015
Other	BANK ONE NA				135.73	514100	GRAVER WATER SYSTEMS 540501541
Other	BANK ONE NA				28.27	514100	GRAVER WATER SYSTEMS I 5405015
Other	BANK ONE NA				5,141.71	514100	HACH COMPANY 5405015415580362
Other	BANK ONE NA				153.68	514100	HIGDON'S PAINT & LADER 5405015
Other	BANK ONE NA				46.55	514100	LAB SAFETY SUPPLY INC 54050154
Other	BANK ONE NA				40.09	514100	LABSAFE* 5405015415580362 2396
Other	BANK ONE NA				45.46	514100	LABSAFE* 5405015415580362 2449
Other	BANK ONE NA				708.57	514100	MCMMASTER-CARR SUPPLY 540501541
Other	BANK ONE NA				301.47	514100	MESA PRODUCTS INC 540501541558
Other	BANK ONE NA				90.91	514100	OLDHAM CHEMICALS CO IN 5405015
Other	BANK ONE NA				812.23	514100	ORION RESEARCH 540501541558036
Other	BANK ONE NA				95.40	514100	ORR SAFETY EQUIPMENT C 5405015
Other	BANK ONE NA				72.11	514100	PREISER SCIENTIFIC INC 5405015
Other	BANK ONE NA				840.86	514100	SENTRY EQUIP CORP 540501541558
Other	BANK ONE NA				1,257.57	514100	SEVERN TRENT 5405015415580362
Other	BANK ONE NA				538.31	514100	SPILL 911 INC 5405015415580362
Other	BANK ONE NA				1,640.00	545100	A CHEAP DUMPSTER COMPA 5405015
Other	BANK ONE NA				42.51	545100	WMS*WASTE MANAGEMENT 540501541
Other	BANK ONE NA				2,049.85	566100	WMS*WASTE MANAGEMENT 540501541
Other	BANK ONE NA				111.35	570100	LYNN BLUE PRNT08100059 5405015
Other	BANK ONE NA				1,105.20	582100	WMS*WASTE MANAGEMENT 540501541
Other	BANK ONE NA				585.00	584001	ENVIRONMENTAL 5405015415683885
Other	BANK ONE NA				2,653.42	588100	ORR SAFETY EQUIPMENT C 5405015
Other	BANK ONE NA				126.30	588100	ZEE MEDICAL 5405015415442464 2
Other	BANK ONE NA				109.94	588100	ZEE MEDICAL 5405015415811502 1
Other	BANK ONE NA				19.50	588100	ZEE MEDICAL 5405015415811502 2
Other	BANK ONE NA				307.70	588100	ZEE MEDICAL 5405015415811502 3
Other	BANK ONE NA				70,381.87	591100	ASSURED ASSET PROTECTI 5405015
Other	BANK ONE NA				51,354.05	886100	ASSURED ASSET PROTECTI 5405015
Other	BANK ONE NA				6,143.30	923100	ASSURED ASSET PROTECTI 5405015
Other	BANK ONE NA				86.17	923100	EMED CO INC 5405015414900256 2
Other	BANK ONE NA				260.25	923100	INTERSTATE PRODUCTS IN 5405015
Other	BANK ONE NA				2,094.92	923100	INTL SYSTEMS OF AMER 540501541
Other	BANK ONE NA				2,713.10	923100	JOHNSON CONTROLS, SSNA 5405015
Other	BANK ONE NA				3,935.10	923100	MATRIX SYSTEMS 540501541599376
Other	BANK ONE NA				2,023.00	923100	MID AMERICA SECURITY S 5405015

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	BANK ONE NA				68,861.27	923100	MOORE SECURITY 540501541575073
Other	BANK ONE NA				196.61	930101	PRESCOTTECH INDUSTRIES 54050154
Other	BAPTIST HOSPITAL EAST				22.50	923100	*** No Description Entered ***
Other	BAPTIST HOSPITAL EAST				235.00	926100	CK TO DIANE BUDELL - LGE 16
Other	BAPTISTWORX				7,827.65	923100	HEALTH FAIRS
Other	BASLER ELECTRIC				7,986.48	513100	MODIFY UNIT 1 AND UNIT 2 VOL
Other	BASS, RITA D				31,662.50	586100	*** No Description Entered ***
Other	BATTERIES PLUS				65.00	512100	Created By Proration :LABOR FO
Other	BATTERIES PLUS				21.00	512100	LABOR FOR BATTERIES
Other	BEECHWOOD TREES AND GARDENS				6,776.45	566100	*** No Description Entered ***
Other	BEECHWOOD TREES AND GARDENS				38,399.80	582100	*** No Description Entered ***
Other	BEELINE COURIER SERVICE				93.20	506100	*** No Description Entered ***
Other	BEELINE COURIER SERVICE				316.80	512100	*** No Description Entered ***
Other	BEELINE COURIER SERVICE				15.94	513100	*** No Description Entered ***
Other	BEELINE COURIER SERVICE				28.70	514100	*** No Description Entered ***
Other	BEELINE COURIER SERVICE				9.93	923100	*** No Description Entered ***
Other	BERGER INC				9,393.48	512100	*** No Description Entered ***
Other	BERGER INC				6,156.25	512100	20330 - #3 M PAYNE
Other	BERGER INC				69,428.78	512100	20331 - WORK FOR M PAYNE
Other	BERGER INC				12,214.50	512100	CR #5 DEAD AIR SPACE
Other	BERGER INC				3,947.46	512100	mc boiler #1
Other	BERGER INC				39,251.90	512100	mc boiler 1 - m payne
Other	BERGER INC				183.42	512100	six - 50# boxes of plastic ref
Other	BERTHOLD ELECTRIC POWER SERVICES LLC				1,428.81	513100	Repair of (1) ITE 5HK-250-1200
Other	BEST ACCESS SYSTEMS				4,481.52	511100	*** No Description Entered ***
Other	BEST ACCESS SYSTEMS				268.53	923100	*** No Description Entered ***
Other	BETE FOG NOZZLE INC				22,355.40	512005	1/2" WL-4 90316L ss nozzle
Other	BIG THREE TRACTOR CO				210.00	817100	*** No Description Entered ***
Other	BIRMINGHAM RAIL AND LOCOMOTIVE COMPANY INC				23,267.79	501090	*** No Description Entered ***
Other	BJ PROCESS AND PIPELINE SERVICES				27,758.70	836100	*** No Description Entered ***
Other	BLACK DIAMOND PEST CONTROL				65.00	875100	*** No Description Entered ***
Other	BLACK SHEEP INC				1,000.00	923100	*** No Description Entered ***
Other	BLACKS POWER DELIVERY SERVICE				1,200.00	512005	*** No Description Entered ***
Other	BLACKS POWER DELIVERY SERVICE				5,855.00	513100	*** No Description Entered ***
Other	BLACKS POWER DELIVERY SERVICE				7,395.00	513100	LGEMC1 - SERVICE UNIT 2 WORK
Other	BLACKS POWER DELIVERY SERVICE				6,300.00	513100	SERVICE FOR YEAR - INSPECTION/
Other	BLANCS RADIATOR AND WELDING SERVICE				912.50	834100	*** No Description Entered ***
Other	BLED SOE AND ASSOCIATES INC				2,050.00	513100	For purchase of 2 (two) Reole
Other	BLED SOE AND ASSOCIATES INC				2,475.00	513100	Purchase of 3 Temp. Gauges
Other	BLOCKER, EUNICE F				862.64	921003	CONSULTANT FEE
Other	BMC US INC				39.00	923100	*** No Description Entered ***
Other	BOHN FIBERGLASS INDUSTRIES INC				2,457.20	511100	9870 - CUT/FIT/BOND FIBERGLASS
Other	BOHN FIBERGLASS INDUSTRIES INC				10,768.50	512005	REFRUBISH DISCHARGE ELBOWS
Other	BOHN FIBERGLASS INDUSTRIES INC				2,818.82	512005	*** No Description Entered ***
Other	BOHN FIBERGLASS INDUSTRIES INC				597.64	512005	4A4 RECYCLE PUMP REPAIR
Other	BOHN FIBERGLASS INDUSTRIES INC				540.00	512005	9740 - repair 1 fiberglass spo
Other	BOHN FIBERGLASS INDUSTRIES INC				810.00	512005	9741 - repair 2 fiberglass spo
Other	BOHN FIBERGLASS INDUSTRIES INC				862.38	512005	9748-UNIT 3 PIPE
Other	BOHN FIBERGLASS INDUSTRIES INC				554.81	512005	9753-LEAK RECYCLE PUMP
Other	BOHN FIBERGLASS INDUSTRIES INC				386.76	512005	9754 - REPAIR FIBERGLASS
Other	BOHN FIBERGLASS INDUSTRIES INC				380.29	512005	9755
Other	BOHN FIBERGLASS INDUSTRIES INC				319.17	512005	9776 - FIBERGLASS SPOOL REPAIR
Other	BOHN FIBERGLASS INDUSTRIES INC				1,601.88	512005	9788 - 6 FIBERGLASS SPOOL PIEC
Other	BOHN FIBERGLASS INDUSTRIES INC				560.23	512005	9796 - fiberglass pipe
Other	BOHN FIBERGLASS INDUSTRIES INC				1,131.30	512005	9807 - fiberglass spool sectio
Other	BOHN FIBERGLASS INDUSTRIES INC				366.35	512005	9808 - repair fiberglass spool
Other	BOHN FIBERGLASS INDUSTRIES INC				3,319.43	512005	9831 - MATERIAL CUT FOR ELBOWS
Other	BOHN FIBERGLASS INDUSTRIES INC				322.78	512005	9864 - REPAIR FIBERGLASS SPOOL
Other	BOHN FIBERGLASS INDUSTRIES INC				492.81	512005	9871 - FIBERGLASS SPOOL REPAIR
Other	BOHN FIBERGLASS INDUSTRIES INC				2,723.13	512005	9880 - REPAIR/RELIN FIBERGLAS
Other	BOHN FIBERGLASS INDUSTRIES INC				821.70	512005	9884 - REPAIR WORK - HORNBACK
Other	BOHN FIBERGLASS INDUSTRIES INC				608.92	512005	9911 - FIBERGLASS SPOOL SECTIO
Other	BOHN FIBERGLASS INDUSTRIES INC				389.87	512005	9918 - REPAIR FIBERGLASS SPOOL
Other	BOHN FIBERGLASS INDUSTRIES INC				516.55	512005	9940 - REPAIR DAMAGED FIBERGLA
Other	BOHN FIBERGLASS INDUSTRIES INC				1,227.56	512005	9941 - repair leaks
Other	BOHN FIBERGLASS INDUSTRIES INC				286.67	512005	FIBERGLASS SPOOL SECTION
Other	BOHN FIBERGLASS INDUSTRIES INC				3,855.41	512005	HEADER FITTINGS
Other	BOHN FIBERGLASS INDUSTRIES INC				672.68	512005	INSTALL FIBERGLASS PIPE FITTIN
Other	BOHN FIBERGLASS INDUSTRIES INC				1,087.29	512005	INSTALL SPRAY HEADER NOZZLE IN
Other	BOHN FIBERGLASS INDUSTRIES INC				1,765.64	512005	MATERIAL TO FABICATE AND INSTA
Other	BOHN FIBERGLASS INDUSTRIES INC				318.29	512005	MATERIAL TO REPAIR FIBERGLASS
Other	BOHN FIBERGLASS INDUSTRIES INC				2,268.00	512005	PARTS TO REPAIR - ECCENTRIC RE
Other	BOHN FIBERGLASS INDUSTRIES INC				2,210.00	512005	REPAIR LEAK IN 20" ELBOW
Other	BOHN FIBERGLASS INDUSTRIES INC				449.48	512005	REPAIR LEAK IN FIBERGLASS PIPE
Other	BOHN FIBERGLASS INDUSTRIES INC				807.56	512005	REPAIRS TO FIBERGLASS PIPE TEE
Other	BOHN FIBERGLASS INDUSTRIES INC				474.57	512005	matenal/labor fiberglass
Other	BOHN FIBERGLASS INDUSTRIES INC				989.33	512005	repair leak in frp pipe at suc
Other	BOHN FIBERGLASS INDUSTRIES INC				494.26	512017	9857 - FIBERGLASS SPOOL REPAIR
Other	BOHN FIBERGLASS INDUSTRIES INC				995.00	512100	MATERIAL TO REPAIR LEAK IN FIB
Other	BOHNERT EQUIPMENT COMPANY INC				2.16	512100	*** No Description Entered ***
Other	BOHNERT EQUIPMENT COMPANY INC				352.29	512100	CHARGES TO REPAIR FORK LIFT IN
Other	BOHNERT EQUIPMENT COMPANY INC				217.75	512100	LABOR TO REPAIR FORK LIFT
Other	BOHNERT EQUIPMENT COMPANY INC				2,364.88	512100	PARTS NEEDED FOR REPAIRS (INV.
Other	BOHNERT EQUIPMENT COMPANY INC				390.00	512100	SERVICE CALL FOR EVALUATION AN
Other	BOMERSBACH, DENISE M				141.68	923100	*** No Description Entered ***
Other	BOMERSBACH, DENISE M				367.77	923100	SUPPORT SERVICES
Other	BOSS SALES AND SERVICE				200.00	512100	PALL AIR DRYERS PMS
Other	BOSS SALES AND SERVICE				9,904.00	512100	1137 - work for gant
Other	BOSS SALES AND SERVICE				2,138.00	512100	SOLENOID VALVE/PC BOARD DISPLA
Other	BOSS SALES AND SERVICE				715.00	512100	solenoid #2 & #1
Other	BOSS SALES AND SERVICE				415.00	512100	solenoid dry #3
Other	BRADEN, SUSAN				3,156.50	923100	*** No Description Entered ***
Other	BRADEN, SUSAN				709.76	923100	Period ending Nov 20, 2002
Other	BRAMER CONSTRUCTION CO INC				6,596.00	512005	879CS1 - CRANE EXP
Other	BRAMER CONSTRUCTION CO INC				3,748.00	512005	925CS1 - CRANE OPERATOR
Other	BRAMER CONSTRUCTION CO INC				2,250.00	513100	366BC0 - 3/24 - 3/28 - FURNISH

LOUISVILLE GAS AND ELECTRIC COMPANY

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	BRAMER CONSTRUCTION CO INC				1,533.00	513100	367BOC - 3/17 - 3/21 - MC FURN
Other	BRAMER CONSTRUCTION CO INC				3,264.00	513100	418BCO - 3/31 - 4/11 FURNISHED
Other	BRAMER CONSTRUCTION CO INC				3,404.00	513100	461BCO - 4/14 - 4/23 FURNISHED
Other	BRAMER CONSTRUCTION CO INC				2,856.00	513100	501BCO - 4/24 - 5/2 MC FURNISH
Other	BRAMER CONSTRUCTION CO INC				6,352.00	513100	733CS2 - MC CRANE OPERATOR - H
Other	BRAMER INC				1,775.00	501090	RENTAL OF 120 TON CRANE TO LIF
Other	BRANDEIS MACHINERY AND SUPPLY CORP				6,252.71	512100	Cost to replace radiator
Other	BRANDEIS MACHINERY AND SUPPLY CORP				1,252.50	512100	Labor to replace broken fiber
Other	BRANDEIS MACHINERY AND SUPPLY CORP				961.00	512100	Labor to replace oil cooler
Other	BRANDEIS MACHINERY AND SUPPLY CORP				3,503.38	512100	Parts to repair 380 Michigan d
Other	BRANDEIS MACHINERY AND SUPPLY CORP				2,489.15	512100	Parts to replace oil cooler
Other	BRANDEIS MACHINERY AND SUPPLY CORP				7,297.26	512100	REPAIRS TO TRANS. ON 380 MICH
Other	BRANDEIS MACHINERY AND SUPPLY CORP				1,816.63	512100	cost to repiace a brake calipe
Other	BRANDEIS MACHINERY AND SUPPLY CORP				4,135.82	512100	cost to replace modulation val
Other	BRAY ELECTRIC SERVICES INC				2,154.50	588100	*** No Description Entered ***
Other	BRAY MARINE INC				677.50	502003	JEFF RIVERPORT - BOAT TIME
Other	BRAY MARINE INC				76,428.97	502004	*** No Description Entered ***
Other	BRAY MARINE INC				297.50	502004	10-31
Other	BRAY MARINE INC				79.49	502004	6230 - SERVICE FUEL FILTERS
Other	BRAY MARINE INC				1,188.69	502004	6961/6960
Other	BRAY MARINE INC				255.00	502004	BOAT TIME
Other	BRAY MARINE INC				340.00	502004	BOAT TIME 10/13 - JRP TO MILL
Other	BRAY MARINE INC				450.00	502004	BOAT TIME PER HOUR
Other	BRAY MARINE INC				906.00	502004	DIESEL TO FUEL ROCK DOCK - MC
Other	BRAY MARINE INC				909.00	502004	FUEL ROCK DOCK - MC
Other	BRAY MARINE INC				909.00	502004	FUEL TO ROCK DOCK
Other	BRAY MARINE INC				400.00	502004	INVOICE 6578&6577
Other	BRAY MARINE INC				812.50	502004	MILL CREEK
Other	BRAY MARINE INC				212.50	502004	MISC CRANE WORK
Other	BRAY MARINE INC				2,877.64	502004	MISC FLEETING CHARGES
Other	BRAY MARINE INC				3,180.15	502004	MISC FLEETING CHRGS
Other	BRAY MARINE INC				880.00	502004	MISC HARBOR CHRGS
Other	BRAY MARINE INC				6,750.00	502004	NOVEMBER
Other	BRAY MARINE INC				250.00	512005	3/7 crane use
Other	BRAY MARINE INC				212.50	512005	7090
Other	BRAY MARINE INC				312.50	512005	7189 - CRANE WORK - BEAMER
Other	BRAY MARINE INC				212.50	512005	7261
Other	BRAY MARINE INC				1,062.50	512005	7586 - CRANE TO REPLACE BUCKET
Other	BRAY MARINE INC				108,267.86	512100	*** No Description Entered ***
Other	BRAY MARINE INC				562.50	512100	CRANE TO REPLACE DOWNSTREAM BR
Other	BRAY MARINE INC				337.50	514100	7434 - boat time roll wire fro
Other	BREWSTER AND SCHUSTER				300.00	583001	*** No Description Entered ***
Other	BROCKMANS LAWNMASTERS INC				640.00	880100	*** No Description Entered ***
Other	BROOKS AND JACKSON INC				7,831.98	923100	*** No Description Entered ***
Other	BROWN SPRINKLER CORP				700.00	512100	EQUIPMENT TO REPAIR FIRE SYSTE
Other	BROWN SPRINKLER CORP				1,815.00	512100	LABOR TO REPAIR FIRE SYSTEM
Other	BROWN SPRINKLER CORP				280.00	512100	MATERIAL TO REPAIR FIRE SYSTEM
Other	BROWN SPRINKLER CORP				2,951.65	512100	SPRINKLER REPAIRS- KIPHART
Other	BROWNING FERRIS INDUSTRIES				218.01	566100	*** No Description Entered ***
Other	BROWNING FERRIS INDUSTRIES				72.67	566100	BURGIN
Other	BROWNING FERRIS INDUSTRIES				72.67	566100	E W BROWN
Other	BROWNING FERRIS INDUSTRIES				249.55	930207	DANVILLE 080020347
Other	BRYAN EQUIPMENT INC				667.68	512100	1310 - REPAIR GROVE AMZ86XT
Other	BRYAN EQUIPMENT INC				514.81	512100	1311 - JLG CONTROLLER
Other	BURNS AND MC DONNELL				500.00	512100	For repair and calibration of
Other	BURNS AND MC DONNELL				600.00	512100	calibrate Power Sound Card
Other	BUTLER, NANCY LYONS				6,390.05	923100	*** No Description Entered ***
Other	BUTLER, NANCY LYONS				1,332.00	923100	FEBRUARY 2003 CONSULTING
Other	BUTLER, NANCY LYONS				1,782.00	923100	JANUARY 2003 CONSULTING
Other	BUTLER, NANCY LYONS				1,110.00	923100	MARCH 2003 CONSULTING
Other	C & I ENGINEERING INC				372.99	511100	HVAC Chiller Steel, inspect
Other	C & I ENGINEERING INC				4,191.26	512005	303045 - PROF. SERV. THRU 2/28
Other	C & I ENGINEERING INC				29,481.14	512100	PIPE STRESS ANALYSIS / HANGER
Other	C & I ENGINEERING INC				2,070.17	512100	Provide engineering support
Other	C & I ENGINEERING INC				38,457.93	588100	*** No Description Entered ***
Other	C & I ENGINEERING INC				17,063.92	863100	*** No Description Entered ***
Other	C & I ENGINEERING INC				3,399.95	880100	*** No Description Entered ***
Other	C & I ENGINEERING INC				16,069.58	887100	*** No Description Entered ***
Other	C & S H INC				714.75	863100	*** No Description Entered ***
Other	C AND K SALES AND SERVICE INC				110.00	512100	Genie lift services. Broken ke
Other	C AND K SALES AND SERVICE INC				51.00	512100	KEYSWITCH FOR S85 GENIE LIFT.
Other	C AND K SALES AND SERVICE INC				360.00	512100	Labor for genie lift p.m.'s
Other	C AND K SALES AND SERVICE INC				577.50	512100	Labor for genie lift repair se
Other	C AND K SALES AND SERVICE INC				440.00	512100	Labor to install above mater
Other	C AND K SALES AND SERVICE INC				64.25	512100	Lift chain roller
Other	C AND K SALES AND SERVICE INC				56.69	512100	Materials for genie lift p.m.'
Other	C AND K SALES AND SERVICE INC				805.30	512100	Materials for genie lift repai
Other	C AND K SALES AND SERVICE INC				578.56	512100	Misc. parts for Genie lift rep
Other	C AND K SALES AND SERVICE INC				85.88	512100	Outngger Screw
Other	C AND K SALES AND SERVICE INC				21.25	512100	Outngger pad.
Other	C AND K SALES AND SERVICE INC				403.54	512100	P.M.'s on genie lifts.
Other	C AND K SALES AND SERVICE INC				166.40	512100	Parts for genie lift repairs.
Other	C AND K SALES AND SERVICE INC				3.75	512100	Power cable roller
Other	C AND K SALES AND SERVICE INC				360.00	512100	Preventive maint. work on geni
Other	C AND K SALES AND SERVICE INC				247.50	512100	Repair of genie lift foot pump
Other	C AND K SALES AND SERVICE INC				137.50	512100	Repair to genie lift JWP30S no
Other	C AND K SALES AND SERVICE INC				302.50	512100	Repairs of Genie lifts S85 boo
Other	C AND K SALES AND SERVICE INC				440.00	512100	Repairs of Genie lifts.
Other	C AND K SALES AND SERVICE INC				67.40	512100	Seal kit for foot lift cylindr
Other	C AND K SALES AND SERVICE INC				165.00	512100	Service Genie S85 not operatin
Other	C AND K SALES AND SERVICE INC				165.00	512100	Service calls on genie lifts.
Other	C J ANALYTICAL ENGINEERING INC				1,000.00	512005	*** No Description Entered ***
Other	C J ANALYTICAL ENGINEERING INC				46,812.14	512100	*** No Description Entered ***
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	CR FEB VIBRATION MONITORING
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	CR MARCH VIBRATION MONITORING
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	MONITORING & REPORT FOR JUNE 0

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	MONITORING REPORT FOR AUG 03
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	MONITORING REPORT FOR JUL 03
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	NOVEMBER VIBRATION MONITORING
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	OCTOBER VIBRATION MONITORING
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	VIBRATION MONITORING SEPT.
Other	C J ANALYTICAL ENGINEERING INC				3,449.88	512100	Vibration Monitoring DECEMBER
Other	C J ANALYTICAL ENGINEERING INC				838.46	548100	*** No Description Entered ***
Other	C J ANALYTICAL ENGINEERING INC				3,109.70	553100	*** No Description Entered ***
Other	C J ANALYTICAL ENGINEERING INC				3,065.81	553100	10/25 NO IMAGE
Other	CADILLAC SIGN AND DECAL CO				424.60	880100	SIGN
Other	CALIBRATION TECHNOLOGIES INC				660.00	512100	Fluke 87-III meter
Other	CAMBRIDGE ENGINEERING INC				22.82	511100	igniter for heater
Other	CARDINAL FENCE AND SECURITY INC				1,197.00	566100	*** No Description Entered ***
Other	CARDINAL FENCE AND SECURITY INC				400.00	570100	*** No Description Entered ***
Other	CARDINAL FENCE AND SECURITY INC				450.00	582100	REPAIR FENCE
Other	CARDINAL FENCE AND SECURITY INC				5,552.00	592100	*** No Description Entered ***
Other	CARDINAL FENCE AND SECURITY INC				350.00	592100	INSTALL PIONEER LATCH
Other	CARDINAL PAINTING				1,800.87	923100	*** No Description Entered ***
Other	CARDINAL PAINTING				65.31	923100	23RD FLOOR CONFERENCE ROOM
Other	CARDINAL TOOL SUPPLY INC				7,699.50	593002	*** No Description Entered ***
Other	CARLISLE EQUIPMENT GROUP LP				397.24	512005	401918 - check hydraulic hoses
Other	CARLISLE EQUIPMENT GROUP LP				1,151.56	512005	401942 - service engine for be
Other	CARLISLE EQUIPMENT GROUP LP				3,734.01	512005	402270
Other	CARLISLE EQUIPMENT GROUP LP				1,331.16	512005	402570 - ck'd unit for hydrauli
Other	CARLISLE EQUIPMENT GROUP LP				1,515.24	512005	403574 - SERVICE ENGINE/SPLITT
Other	CARLISLE EQUIPMENT GROUP LP				591.53	512005	404087 - REPAIR AUTO LUBE SYST
Other	CARLISLE EQUIPMENT GROUP LP				1,298.07	512005	SERVICE ENGINE - K BEAMER
Other	CARLISLE EQUIPMENT GROUP, LP				363.02	512005	12/10/02 SERVICED ENGINE - MC
Other	CARLISLE EQUIPMENT GROUP, LP				1,493.21	512005	CK HYDRAULIC LEAK ON BOOM AND
Other	CARLISLE EQUIPMENT GROUP, LP				1,322.02	512005	REMOVE/INSTALL BATTERIES; LIGH
Other	CARLISLE EQUIPMENT GROUP, LP				3,339.57	512005	REMOVED/REPLACED 5 HOSES TO ST
Other	CARLISLE EQUIPMENT GROUP, LP				785.64	512005	SERVICED ENGINE - MC PLANT 11
Other	CARLISLE EQUIPMENT GROUP, LP				(684.91)	512005	SERVICED ENGINE - MADE REPAIRS
Other	CARLISLE EQUIPMENT GROUP, LP				297.25	512005	WORK PERFORMED 12/20/02 MILL C
Other	CATALYST AIR MANAGEMENT INC				1,440.00	502100	*** No Description Entered ***
Other	CBP ENGINEERING CORP				(2,376.00)	512100	*** No Description Entered ***
Other	CBP ENGINEERING CORP				616.00	512100	Item 27 on dwg. 135-2 rev1;
Other	CBP ENGINEERING CORP				1,378.00	512100	Item 2 on pnt 135-2 rev 1;
Other	CBP ENGINEERING CORP				382.00	512100	Item 29 on dwg 135-2 rev1, 10
Other	CBT CREDIT SERVICES				66,509.39	903013	*** No Description Entered ***
Other	CBT CREDIT SERVICES				8,159.96	903035	*** No Description Entered ***
Other	CDS INC				8,020.00	513100	*** No Description Entered ***
Other	CDS INC				1,880.00	513100	430A - INSPECT TRAVELING SCREE
Other	CDS INC				1,880.00	513100	435 - #2 TRAVELING SCREEN - DI
Other	CDS INC				2,496.00	513100	441 - cooling tower inspection
Other	CDS INC				1,880.00	513100	PERFORMED WORK ON 48 CT PUMP,
Other	CDS INC				1,880.00	544100	*** No Description Entered ***
Other	CDS INCORPORATED				1,880.00	513100	*** No Description Entered ***
Other	CEDAR FARM HARRISON CO INC				385.50	833100	*** No Description Entered ***
Other	CELLULAR MALL				1,685.00	588100	*** No Description Entered ***
Other	CEM				900.00	502100	MAINTENANCE PLAN FOR MICROWAVE
Other	CENTER FOR MANAGEMENT RESEARCH INC.				1,033.50	923100	*** No Description Entered ***
Other	CHARAH ENVIRONMENTAL SERVICES INC				124,945.50	501200	3653138 - ASH POND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				141,279.92	501200	3663021 - ASH POND - S CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				123,481.36	501200	3673118 - ASH POND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				99,403.98	501200	3683132 - ASHPOND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				839,921.24	501200	ASH POND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				60,539.57	501200	ASH POND - SAM CARR (ROTATING
Other	CHARAH ENVIRONMENTAL SERVICES INC				198,681.33	501200	ASHPOND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				16,813.76	501200	BALANCE OF SAND PROCESSING NOV
Other	CHARAH ENVIRONMENTAL SERVICES INC				12,000.00	502001	3653138 - ASH POND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				71,628.48	502001	ASH POND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				3,465.00	506100	3653138 - ASH POND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				1,814.00	512100	3673118 - ASH POND - SAM CARR
Other	CHARAH ENVIRONMENTAL SERVICES INC				1,974.00	512100	ASH POND - SAM CARR (ROTATING
Other	CHARTWELL INC				6,267.50	912005	*** No Description Entered ***
Other	CHEVRON PRODUCTS CO				16,598.60	513100	*** No Description Entered ***
Other	CINCINNATI BABBITT INC				804.00	512005	Reinsulation/Rebabbitt (1) 4 5
Other	CINCINNATI BABBITT INC				630.00	513100	REPAIR #2 OIL DEFLECTOR (7-TOO
Other	CINCINNATI BABBITT INC				900.00	513100	REPAIR #5 OIL DEFLECTOR (10-TO
Other	CINCINNATI BABBITT INC				900.00	513100	REPAIR #6 I.B. OIL DEFLECTOR (
Other	CINCINNATI BABBITT INC				630.00	513100	REPAIR #6 O.B. OIL DEFLECTOR (
Other	CINCINNATI BABBITT INC				2,235.00	513100	REPAIR 7X11 ALTEREX BEARING FO
Other	CINCINNATI BABBITT INC				2,385.00	513100	REPAIR ALTEREX BEARING INCLUDI
Other	CINCINNATI BABBITT INC				655.00	513100	REPAIR STEADY REST BEARING 5-1
Other	CINCINNATI BABBITT INC				3,315.00	513100	REPAIR T3 TURBINE (CONF. 57836
Other	CINCINNATI BABBITT INC				3,315.00	513100	REPAIR T4 TURBINE BEARING FOR
Other	CINCINNATI BABBITT INC				3,630.00	513100	REPAIR T5 TURBINE BEARING FOR
Other	CINCINNATI BABBITT INC				3,205.00	513100	REPAIR T6 TURBINE BEARING FOR
Other	CINCINNATI BABBITT INC				5,000.00	513100	REPAIR THRUST PLATES FOR MC2 H
Other	CITATION EQUIP AND CHEM				160.00	506100	3RD PARTY LABOR (SERVICE CALL
Other	CITATION EQUIP AND CHEM				90.00	512100	LABOR, SERVICE RUN INSTALL SWI
Other	CLAGGETT AND ASSOCIATES				4,500.00	506100	*** No Description Entered ***
Other	CLAGGETT AND ASSOCIATES				3,350.00	506100	10-15
Other	CLAGGETT AND ASSOCIATES				5,100.00	506100	MC - OCT 15 SERVICE
Other	CLAGGETT AND ASSOCIATES				5,100.00	506100	SEPT 30TH MOWING -MILL CREEK
Other	CLARK ELECTRIC SALES AND SERVICE CO INC				2,400.00	588100	SEND COPY OF CONTRACT W/CHECK
Other	CLARK ELECTRIC SALES AND SERVICE CO INC				200.00	512100	REPAIR LABOR FOR WEEKEND WARE
Other	CLARK ELECTRIC SALES AND SERVICE CO INC				450.00	512100	Repair 5 H.P. 480 VOLT 1847 F
Other	CLARK ELECTRIC SALES AND SERVICE CO INC				1,210.00	512100	Repair of (1) Allis Chalmers 1
Other	CLARK ELECTRIC SALES AND SERVICE CO INC				810.00	512100	motor repair. Magnetek Model 9
Other	CLARK PUBLISHING INC				1,200.00	909001	SEND CONTRACT W/CHECK
Other	CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES				110.72	588100	*** No Description Entered ***
Other	CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES				384.00	588100	GHEAT
Other	CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES				6.00	588100	OIL ANALYSIS
Other	CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES				1,126.40	818100	*** No Description Entered ***

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES				1,820.00	832100	*** No Description Entered ***
Other	CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES				713.04	856100	*** No Description Entered ***
Other	CLEANHARBORS ENVIRONMENTAL SERVICES COMPANIES				938.38	874001	*** No Description Entered ***
Other	CLINTON KORFHAGE LANDSCAPING				(1,535.00)	506100	*** No Description Entered ***
Other	CLINTON KORFHAGE LANDSCAPING				1,579.10	506100	DEDUCT SALES TAX-DIRECT PAY
Other	CLYDE BERGEMANN INC				3,600.00	512100	RW5E Walk Blower. Complete r
Other	CLYDE BERGEMANN INC				810.00	512100	Repair Asy. PWR PK ROT
Other	COLOURS 2000				112.00	923100	*** No Description Entered ***
Other	COMMERCIAL FURNITURE SERVICES				6,168.00	511100	*** No Description Entered ***
Other	COMMERCIAL FURNITURE SERVICES				27,880.00	511100	MILL CREEK PROJECT - FURNITURE
Other	COMMERCIAL FURNITURE SERVICES				1,966.00	588100	*** No Description Entered ***
Other	COMMERCIAL FURNITURE SERVICES				863.00	874001	*** No Description Entered ***
Other	COMMERCIAL FURNITURE SERVICES				2,980.00	880100	*** No Description Entered ***
Other	COMMERCIAL FURNITURE SERVICES				243.46	923100	*** No Description Entered ***
Other	COMMERCIAL MOVERS INC				70.87	500900	*** No Description Entered ***
Other	COMMERCIAL MOVERS INC				551.58	506100	*** No Description Entered ***
Other	COMMERCIAL MOVERS INC				2,694.15	511100	*** No Description Entered ***
Other	COMMERCIAL MOVERS INC				478.68	566100	*** No Description Entered ***
Other	COMMERCIAL MOVERS INC				221.40	588100	*** No Description Entered ***
Other	COMMERCIAL MOVERS INC				308.13	874001	*** No Description Entered ***
Other	COMMERCIAL MOVERS INC				12,228.64	880100	*** No Description Entered ***
Other	COMMERCIAL MOVERS INC				31,065.84	923100	*** No Description Entered ***
Other	COMMONWEALTH PRINTING CO				265.00	923100	*** No Description Entered ***
Other	COMPRESSOR CONTROLS CORP				16,003.59	513100	029540 - engineering services
Other	COMPRESSOR CONTROLS CORP				14,468.19	513100	030101 - SERVICE WORK - BADDR
Other	COMPRESSOR CONTROLS CORP				945.00	513100	Overtime labor of Royce Canada
Other	COMPRESSOR CONTROLS CORP				14,455.81	513100	To cover cost of ,serviceman
Other	COMPUTER SERVICE EXPRESS				208.50	512100	*** No Description Entered ***
Other	COMPUTERIZED WASTE SYSTEMS				2,012.51	506100	*** No Description Entered ***
Other	COMPUTERIZED WASTE SYSTEMS				139.58	506100	Feb-03
Other	CONSOLIDATED ELECTRICAL DISTRIBUTORS INC				690.00	818100	THIS IS TO REINSTATE A CONTRAC
Other	CONSTRUCTION 2000 INC				14,651.81	511100	*** No Description Entered ***
Other	CONSTRUCTION 2000 INC				799.35	511100	00061368 - UNIT 1 LANDING 3
Other	CONSTRUCTION 2000 INC				512.21	511100	00061387 - unit 1 landing 3 e.
Other	CONSTRUCTION 2000 INC				348.00	511100	00061540 - REPAIR/REPLACE DOOR
Other	CONSTRUCTION 2000 INC				137.71	511100	00061584
Other	CONSTRUCTION 2000 INC				322.42	511100	13TH FLOOR MAIN VENT FAN 2B2 T
Other	CONSTRUCTION 2000 INC				217.35	511100	1A2 VENT FAN - S HILL
Other	CONSTRUCTION 2000 INC				676.89	511100	2 - 13TH FLOOR 2A1 VENT FAN
Other	CONSTRUCTION 2000 INC				212.34	511100	2 - 13TH FLOOR NE SIDE 2A2 MA
Other	CONSTRUCTION 2000 INC				192.78	511100	2-13 FLOOR NE SIDE, 2A2 MAIN V
Other	CONSTRUCTION 2000 INC				192.78	511100	2-13TH FL SE SIDE 2A2 VENT FAN
Other	CONSTRUCTION 2000 INC				405.12	511100	2B1 MAIN VENT FAN
Other	CONSTRUCTION 2000 INC				242.35	511100	INSTALL SCAFFOLDING 3B2 BOILER
Other	CONSTRUCTION 2000 INC				865.74	511100	REACTANT A SUPPLY BUILDING
Other	CONSTRUCTION 2000 INC				7,481.66	512005	*** No Description Entered ***
Other	CONSTRUCTION 2000 INC				238.34	512005	00061357 - 3A 2BMLM WASH HEADE
Other	CONSTRUCTION 2000 INC				1,385.96	512005	00061375 - #4 TIE END
Other	CONSTRUCTION 2000 INC				1,491.86	512005	00061397 - A BALL MILL/LIMESTO
Other	CONSTRUCTION 2000 INC				389.16	512005	00061408 - a ball mill/timesto
Other	CONSTRUCTION 2000 INC				787.05	512005	00061432 - 2a & 2b booster fan
Other	CONSTRUCTION 2000 INC				94.97	512005	00061470 - #4 tie end-ne come
Other	CONSTRUCTION 2000 INC				194.58	512005	00061483 - 2A BOOSTER FAN
Other	CONSTRUCTION 2000 INC				94.97	512005	00061521 - #4 TIE END - NE
Other	CONSTRUCTION 2000 INC				94.97	512005	00061558 - #4 tie end-NE come
Other	CONSTRUCTION 2000 INC				560.77	512005	00061561 - #4 inside plant, ea
Other	CONSTRUCTION 2000 INC				94.97	512005	00061583 - #4
Other	CONSTRUCTION 2000 INC				1,125.88	512005	00061586 - unit 3 tie unit 4 s
Other	CONSTRUCTION 2000 INC				691.20	512005	00061591 - 3rd landing across
Other	CONSTRUCTION 2000 INC				94.97	512005	00061602 - #4 tie end comer
Other	CONSTRUCTION 2000 INC				2,022.50	512005	00061617 - #1 SDRS ME WASH LIN
Other	CONSTRUCTION 2000 INC				461.27	512005	00061618 - 3RD LANDING ACROSS
Other	CONSTRUCTION 2000 INC				844.37	512005	00061619 - #4 - 2ND LANDING
Other	CONSTRUCTION 2000 INC				515.14	512005	00061620 - UNIT 3 & UNIT 4
Other	CONSTRUCTION 2000 INC				362.06	512005	00061622 - #4 1ST LANDING
Other	CONSTRUCTION 2000 INC				176.61	512005	00061640 - 1B5 ME WASH LINE
Other	CONSTRUCTION 2000 INC				1,182.74	512005	00061643 - #1 sdrs me wash lin
Other	CONSTRUCTION 2000 INC				232.34	512005	HYDROCLONE PIPING 10/11/02
Other	CONSTRUCTION 2000 INC				372.47	512005	INSTALL SCAFFOLDING
Other	CONSTRUCTION 2000 INC				516.09	512005	INSTALL/REMOVE SDRS - 3B1 RECY
Other	CONSTRUCTION 2000 INC				1,824.52	512005	LABOR/MATERIALS UNIT 2 SDRS-HY
Other	CONSTRUCTION 2000 INC				399.19	512005	LIMESTONE BUILDING - T HORNBA
Other	CONSTRUCTION 2000 INC				177.63	512005	UNIT 3 B1 RECYCLE PUMP
Other	CONSTRUCTION 2000 INC				232.34	512005	UNIT 3 B1 RECYCLE PUMP - HORN
Other	CONSTRUCTION 2000 INC				207.34	512005	UNIT 3 SCRUBBER
Other	CONSTRUCTION 2000 INC				212.34	512005	UNIT 3 SCRUBBER - HYDROCLONE P
Other	CONSTRUCTION 2000 INC				697.38	512005	UNIT 3 TOP OF SCRUBBER
Other	CONSTRUCTION 2000 INC				322.50	512017	*** No Description Entered ***
Other	CONSTRUCTION 2000 INC				557.89	512100	#1 NW DRUM SAFETY VALVE OVERHA
Other	CONSTRUCTION 2000 INC				540.44	512100	#1 SW CORNER OF BOILER
Other	CONSTRUCTION 2000 INC				954.95	512100	#2 BASEMENT 2B BFP
Other	CONSTRUCTION 2000 INC				538.82	512100	#2 BOILER TUBE LEAK
Other	CONSTRUCTION 2000 INC				414.68	512100	#2 BOILER TUBE LEAK 4TH LANDIN
Other	CONSTRUCTION 2000 INC				544.12	512100	#2 MEZZ NE CORNER BY THE BOILE
Other	CONSTRUCTION 2000 INC				549.69	512100	#2 S.H. DRAIN MANIFOLD PIPE/BO
Other	CONSTRUCTION 2000 INC				1,723.75	512100	#3 BOILER E SIDE MEZZ & MAIN F
Other	CONSTRUCTION 2000 INC				543.53	512100	#3 COAL CONDUIT
Other	CONSTRUCTION 2000 INC				1,127.03	512100	#3 COLD REHEAT LINE DRAIN TO C
Other	CONSTRUCTION 2000 INC				245.08	512100	#4 BASEMENT BY ASH HOPPERS ON
Other	CONSTRUCTION 2000 INC				702.54	512100	#4 BOILER FEED PUMP
Other	CONSTRUCTION 2000 INC				384.97	512100	#4 BOILER FEED PUMP MAIN FLOOR
Other	CONSTRUCTION 2000 INC				666.71	512100	#4 RETRACT ISO VALVE - 12 TH L
Other	CONSTRUCTION 2000 INC				721.16	512100	#4 TOP OF BOILER
Other	CONSTRUCTION 2000 INC				414.68	512100	#4 retract iso valve - 12th la
Other	CONSTRUCTION 2000 INC				61,539.55	512100	*** No Description Entered ***
Other	CONSTRUCTION 2000 INC				396.05	512100	00061331 - 3 SE CORNER

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	CONSTRUCTION 2000 INC				633.28	512100	00061343 - UNIT 3 IDA FAN
Other	CONSTRUCTION 2000 INC				516.89	512100	00061344 - UNIT 3 WATER COIL A
Other	CONSTRUCTION 2000 INC				846.33	512100	00061349 - UNIT 3 3FG ID A FAN
Other	CONSTRUCTION 2000 INC				440.17	512100	00061352 - UNIT 3 WATER COIL A
Other	CONSTRUCTION 2000 INC				244.36	512100	00061361 - 3 SE CORNER BOILER
Other	CONSTRUCTION 2000 INC				484.24	512100	00061363 - #3 FLYASH TANK
Other	CONSTRUCTION 2000 INC				459.24	512100	00061366 - UNIT 3 - 3FG ID A
Other	CONSTRUCTION 2000 INC				306.16	512100	00061371 - #3 flyash tank
Other	CONSTRUCTION 2000 INC				331.16	512100	00061379 - #4 BASEMENT
Other	CONSTRUCTION 2000 INC				331.16	512100	00061380 - #2 AA COLD REHEAT
Other	CONSTRUCTION 2000 INC				2,446.88	512100	00061385 - #2 BASEMENT BOILER
Other	CONSTRUCTION 2000 INC				1,060.68	512100	00061393 - UNIT 2 PRECIPITATO
Other	CONSTRUCTION 2000 INC				2,042.81	512100	00061409 - #2 basement water l
Other	CONSTRUCTION 2000 INC				484.24	512100	00061410 - 5 & 6 #3 corner
Other	CONSTRUCTION 2000 INC				372.47	512100	00061423 - #1 MEZZ
Other	CONSTRUCTION 2000 INC				227.93	512100	00061431 - 7th/8th landing uni
Other	CONSTRUCTION 2000 INC				153.08	512100	00061433 - 2A FD FANS
Other	CONSTRUCTION 2000 INC				484.24	512100	00061436 - #2 3rd fl boiler
Other	CONSTRUCTION 2000 INC				678.63	512100	00061438 - #2 A SCANNER AIR FA
Other	CONSTRUCTION 2000 INC				331.16	512100	00061439 - #2 A FLUID DRIVE
Other	CONSTRUCTION 2000 INC				331.16	512100	00061440 - INJECTION WATE LINE
Other	CONSTRUCTION 2000 INC				153.08	512100	00061441 - #1 MEZZ.
Other	CONSTRUCTION 2000 INC				239.15	512100	00061442 - #4 BASEMENT NORTH W
Other	CONSTRUCTION 2000 INC				306.16	512100	00061443 - #2 3rd fl.
Other	CONSTRUCTION 2000 INC				331.16	512100	00061449 - #2 basement
Other	CONSTRUCTION 2000 INC				153.08	512100	00061474 - #2A fluid drive
Other	CONSTRUCTION 2000 INC				188.06	512100	00061475 - BCP PUMP HEADER
Other	CONSTRUCTION 2000 INC				61.10	512100	00061476 - #2 BASEMENT
Other	CONSTRUCTION 2000 INC				464.73	512100	00061479 - 2A cold reheat safe
Other	CONSTRUCTION 2000 INC				459.24	512100	00061480 - #2 a scanner air fa
Other	CONSTRUCTION 2000 INC				153.08	512100	00061482 - 2A FD FANS
Other	CONSTRUCTION 2000 INC				147.18	512100	00061484 - UNIT 4 BASEMENT
Other	CONSTRUCTION 2000 INC				227.93	512100	00061485 - 7th/8th LANDING UNI
Other	CONSTRUCTION 2000 INC				208.96	512100	00061489 - INJECTION WATER LIN
Other	CONSTRUCTION 2000 INC				208.26	512100	00061493 - 1 BASEMENT WEST SID
Other	CONSTRUCTION 2000 INC				866.98	512100	00061501 - 11TH FL. BOILER DRU
Other	CONSTRUCTION 2000 INC				331.16	512100	00061511 - #4 BASEMENT NORTH
Other	CONSTRUCTION 2000 INC				551.94	512100	00061519 - 11TH FL LANDING WOR
Other	CONSTRUCTION 2000 INC				362.06	512100	00061529 - #2 SW CORNER OF BOI
Other	CONSTRUCTION 2000 INC				266.43	512100	00061536 - 7th/8th landing mat
Other	CONSTRUCTION 2000 INC				342.61	512100	00061545 - #2 BASEMENT WATER L
Other	CONSTRUCTION 2000 INC				779.86	512100	00061562 - #2 SW CORNER OF BOI
Other	CONSTRUCTION 2000 INC				227.93	512100	00061567 - 7th/8th landing un
Other	CONSTRUCTION 2000 INC				300.96	512100	00061569 - #4 BASEMENT NE CORN
Other	CONSTRUCTION 2000 INC				391.54	512100	0006157 - #4 ASHWATER PUMP
Other	CONSTRUCTION 2000 INC				490.14	512100	00061573 - #4 ASHWATER PUMP SU
Other	CONSTRUCTION 2000 INC				597.73	512100	00061581 - UNIT 1 6TH LANDING
Other	CONSTRUCTION 2000 INC				715.68	512100	00061585 - UNIT 4 MEZZ LEVEL
Other	CONSTRUCTION 2000 INC				227.93	512100	00061587 - 7th/8th landing uni
Other	CONSTRUCTION 2000 INC				657.93	512100	00061589 - #3 flyash d/c line
Other	CONSTRUCTION 2000 INC				438.63	512100	00061596 - #3 flyash d/c line
Other	CONSTRUCTION 2000 INC				612.68	512100	00061609 - unit 4 mezz
Other	CONSTRUCTION 2000 INC				227.93	512100	00061611 - 7th/8th LANDING UNI
Other	CONSTRUCTION 2000 INC				466.54	512100	00061648 - UNIT 1
Other	CONSTRUCTION 2000 INC				847.51	512100	00061347 - unit 1
Other	CONSTRUCTION 2000 INC				713.85	512100	0061494 - 4B F/S HAS A VAC. LE
Other	CONSTRUCTION 2000 INC				659.24	512100	0061639 - UNIT 1 LANDING
Other	CONSTRUCTION 2000 INC				472.84	512100	1B AIR HEATER DRIVE
Other	CONSTRUCTION 2000 INC				939.04	512100	4a6 coal conduit
Other	CONSTRUCTION 2000 INC				361.19	512100	6 - 16th floor High Pressure H
Other	CONSTRUCTION 2000 INC				168.54	512100	7th landing unit 1 drum safety
Other	CONSTRUCTION 2000 INC				1,323.03	512100	BASEMENT BEHIND MAIN ELEVATOR
Other	CONSTRUCTION 2000 INC				3,279.68	512100	BASEMENT UNIT 4 ASHOPPER
Other	CONSTRUCTION 2000 INC				625.82	512100	BOILER FEED PUMP 1A
Other	CONSTRUCTION 2000 INC				439.68	512100	COAL EXCHANGE BLD
Other	CONSTRUCTION 2000 INC				538.82	512100	COAL EXCHANGE BLDG
Other	CONSTRUCTION 2000 INC				785.38	512100	COLD REHEAT LINE DRAIN TO COND
Other	CONSTRUCTION 2000 INC				480.80	512100	ID FANS
Other	CONSTRUCTION 2000 INC				2,197.25	512100	INSTALL SCAFFOLDING UNIT 2 PRE
Other	CONSTRUCTION 2000 INC				295.84	512100	REMOVE/RETURN SCAFF. UNIT 2 ME
Other	CONSTRUCTION 2000 INC				1,047.95	512100	UNIT 1 12TH FL WEST SIDE OF B
Other	CONSTRUCTION 2000 INC				187.82	512100	UNIT 1 MAIN FL ID FAN
Other	CONSTRUCTION 2000 INC				1,157.37	512100	UNIT 1 SW CORNER OF BOILER
Other	CONSTRUCTION 2000 INC				578.54	512100	UNIT 2 BASEMENT IN FRONT OF 2A
Other	CONSTRUCTION 2000 INC				48.25	512100	UNIT 2 PRECIPATOR PENTHOUSE
Other	CONSTRUCTION 2000 INC				1,290.29	512100	UNIT 4 TOP OF BOILER
Other	CONSTRUCTION 2000 INC				575.52	512100	WRECK & REMOVE SCAFF. UNIT 1,
Other	CONSTRUCTION 2000 INC				984.01	512100	unit 2 precipitator penthouse
Other	CONSTRUCTION 2000 INC				563.98	513100	#3 CONDENSOR A & B
Other	CONSTRUCTION 2000 INC				282.76	513100	#3 MEZZANINE - N OF CONDENSOR
Other	CONSTRUCTION 2000 INC				207.34	513100	#3 MEZZANINE N OF CONDENSOR -
Other	CONSTRUCTION 2000 INC				461.39	513100	#3 basement condenser
Other	CONSTRUCTION 2000 INC				856.26	513100	#4 BASEMENT CONDENSOR
Other	CONSTRUCTION 2000 INC				578.54	513100	#4 MEZZ-CONDENSATE HTR 1 & 2 B
Other	CONSTRUCTION 2000 INC				32,127.98	513100	*** No Description Entered ***
Other	CONSTRUCTION 2000 INC				509.65	513100	00061332 - PUMP A & B COOLING
Other	CONSTRUCTION 2000 INC				331.16	513100	00061337 - COOLING TOWER PUMP
Other	CONSTRUCTION 2000 INC				575.52	513100	00061338 - 2 BASEMENT HEATER
Other	CONSTRUCTION 2000 INC				71.24	513100	00061353 - UNIT 3 MEZZ
Other	CONSTRUCTION 2000 INC				1,279.21	513100	00061355-DEAREATOR STORAGE TAN
Other	CONSTRUCTION 2000 INC				294.36	513100	00061362 - 3 BOILER FEED PUMP
Other	CONSTRUCTION 2000 INC				269.36	513100	00061374 - COOLING TOWER 4A PU
Other	CONSTRUCTION 2000 INC				610.90	513100	00061377 - UNIT 1 DEAREATOR ST
Other	CONSTRUCTION 2000 INC				490.14	513100	00061391 - COOLING TOWER 4 PUM
Other	CONSTRUCTION 2000 INC				71.24	513100	00061392 - unit 3 mezz. heater
Other	CONSTRUCTION 2000 INC				755.09	513100	00061405 - A & B PUMPS #4

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	CONSTRUCTION 2000 INC				1,332.41	513100	00061435 - 12TH LANDING DEARAT
Other	CONSTRUCTION 2000 INC				71.24	513100	00061445 - UNIT 3 MEZZ MAT. RE
Other	CONSTRUCTION 2000 INC				212.35	513100	00061448 - #1 DEAREATOR STORAG
Other	CONSTRUCTION 2000 INC				1,525.53	513100	00061478 - 12TH LANDING DEARAT
Other	CONSTRUCTION 2000 INC				71.24	513100	00061497 - UNIT 3 MEZZ. HEATER
Other	CONSTRUCTION 2000 INC				80.96	513100	00061506 - A & B PUMPS #4
Other	CONSTRUCTION 2000 INC				565.27	513100	00061507 - ACCESS FOR UNIT 2 M
Other	CONSTRUCTION 2000 INC				408.65	513100	00061510 - UNIT 3 BASEMENT CON
Other	CONSTRUCTION 2000 INC				306.16	513100	00061512 - UNIT 2 MEZZ UNDER T
Other	CONSTRUCTION 2000 INC				260.38	513100	00061516 - #1 DEAREATOR STORAG
Other	CONSTRUCTION 2000 INC				1,127.91	513100	00061528 - #2 MEZZ. UNDER TURB
Other	CONSTRUCTION 2000 INC				643.22	513100	00061534 - #2 MEZZ
Other	CONSTRUCTION 2000 INC				71.24	513100	00061538 - UNIT 3 MEZZ. HEATER
Other	CONSTRUCTION 2000 INC				441.42	513100	00061539 - #2 basement condens
Other	CONSTRUCTION 2000 INC				422.50	513100	00061554 - #3 MEZZ HEATER 4 EX
Other	CONSTRUCTION 2000 INC				695.38	513100	00061559 - A & B PUMPS #4 COOL
Other	CONSTRUCTION 2000 INC				560.77	513100	00061560 - unit 3 & 4 spr stea
Other	CONSTRUCTION 2000 INC				459.24	513100	00061575 - UNIT 4 MEZZ
Other	CONSTRUCTION 2000 INC				1,024.16	513100	00061576 - #4 CONDENSOR
Other	CONSTRUCTION 2000 INC				904.24	513100	00061578 - install/remove #4 c
Other	CONSTRUCTION 2000 INC				982.02	513100	00061579 - #2 se corner conden
Other	CONSTRUCTION 2000 INC				639.18	513100	00061588 - #4 condensor
Other	CONSTRUCTION 2000 INC				588.48	513100	00061590 - #4 condenser
Other	CONSTRUCTION 2000 INC				1,402.31	513100	00061594 - #4 condensor/turbin
Other	CONSTRUCTION 2000 INC				392.97	513100	00061612 - #2 BASEMENT CONDENS
Other	CONSTRUCTION 2000 INC				362.06	513100	00061621 - tie unit 3 & 4
Other	CONSTRUCTION 2000 INC				162.44	513100	00061626 - #2 SE CORNER CONDEN
Other	CONSTRUCTION 2000 INC				892.95	513100	00061647 - #1 CONDENSOR
Other	CONSTRUCTION 2000 INC				819.70	513100	00061369 - UNIT 1 CONDENSOR
Other	CONSTRUCTION 2000 INC				247.40	513100	4 A & 4 B PUMPS
Other	CONSTRUCTION 2000 INC				849.67	513100	4B PUMPS
Other	CONSTRUCTION 2000 INC				193.54	513100	7th landing w. side of boiler
Other	CONSTRUCTION 2000 INC				123.43	513100	9/12-10/10
Other	CONSTRUCTION 2000 INC				814.11	513100	ASBESTOS REMOVE & DYE TESTING
Other	CONSTRUCTION 2000 INC				576.57	513100	COOLING TOWER 4A & 4B PUMPS
Other	CONSTRUCTION 2000 INC				627.95	513100	INSTALL SCAFFOLDING UNIT 1 - 7
Other	CONSTRUCTION 2000 INC				196.58	513100	SCAFFOLDING UNIT 2 MEZZANINE-H
Other	CONSTRUCTION 2000 INC				1,275.92	513100	SCREENWELL - 1A CIR. WATER PUM
Other	CONSTRUCTION 2000 INC				1,260.16	513100	SCREENWELL 1A CIRCULATING WATE
Other	CONSTRUCTION 2000 INC				944.35	513100	UNIT 1 CONDENSOR
Other	CONSTRUCTION 2000 INC				1,304.17	513100	UNIT 1 DEARATOR STORAGE
Other	CONSTRUCTION 2000 INC				392.59	513100	UNIT 1 DEARATOR STORAGE TANK
Other	CONSTRUCTION 2000 INC				764.80	513100	UNIT 2 MEZZANINE
Other	CONSTRUCTION 2000 INC				334.04	513100	UNIT 2 MEZZANINE - HYDROGEN CO
Other	CONSTRUCTION 2000 INC				327.78	513100	UNIT 3 CONDENSOR
Other	CONSTRUCTION 2000 INC				848.37	513100	UNIT 3 CONDENSOR A & B SIDES
Other	CONSTRUCTION 2000 INC				71.24	513100	UNIT 3 HEATER 4 EXTRACTION
Other	CONSTRUCTION 2000 INC				320.84	513100	UNIT 3 INSTALL SCAF.
Other	CONSTRUCTION 2000 INC				71.24	513100	UNIT 3 MEZZ. HEATER 4 EXTRACT
Other	CONSTRUCTION 2000 INC				524.22	513100	UNIT 3 MEZZANINE - HEATER 4 EX
Other	CONSTRUCTION 2000 INC				69.96	513100	rental planks cut up for #1 co
Other	CONSTRUCTION 2000 INC				127.38	513100	unit 1 condensor
Other	CONSTRUCTION 2000 INC				234.44	514100	0061553 - INSTALL PRINTER/STAN
Other	CONSTRUCTION 2000 INC				769.56	514100	COMPUTER WORKSTATIONS FOR WARE
Other	CONSTRUCTION 2000 INC				297.40	514100	computer/prnter cover
Other	CONSTRUCTION 2000 INC				938.19	514100	construct and install wood she
Other	CONTROL COMPONENTS INC				5,684.92	544100	*** No Description Entered ***
Other	CONTROL COMPONENTS INC				4,490.02	512100	Brng in service rep to overha
Other	CONTROL COMPONENTS INC				194.73	512100	Created By Proration :Repair o
Other	CONTROL COMPONENTS INC				1,186.00	512100	Repair of disk stack.
Other	CONTROL COMPONENTS INC				3,772.00	512100	Repair plug assy.
Other	CONVERGENT GROUP CORP				693.00	512100	Seat Ring
Other	COOPER POWER SYSTEMS				981,907.00	580100	*** No Description Entered ***
Other	COOPER POWER SYSTEMS				212.50	570100	REPAIR
Other	COOPER/T SMITH STEVEDORING INC				212.50	592100	REPAIR
Other	COOPER/T SMITH STEVEDORING INC				1,000.00	512100	LABOR & CRANE USE TO LOAD AN
Other	CORBINS DISPOSAL SERVICE				1,000.00	512100	001205 - MILL CREEK PLANT
Other	CORMAN & ASSOCIATES INC				65.00	817100	*** No Description Entered ***
Other	CORMAN & ASSOCIATES INC				21.15	908002	*** No Description Entered ***
Other	CORNERSTONE CONTROLS INC				1,071.66	923100	*** No Description Entered ***
Other	CORNERSTONE CONTROLS INC				3,336.80	512100	Complete Fisher control valve
Other	CORNERSTONE CONTROLS INC				1,825.00	512100	Cost of repair to DVC5010 Se
Other	CORNERSTONE CONTROLS INC				928.57	512100	Repair of Fieldview DVC 5010 p
Other	CORNERSTONE CONTROLS INC				968.75	512100	Repair of Fisher DVC5010 posit
Other	CORNERSTONE CONTROLS INC				4,190.00	512100	VALVE SERVICES - C BADDER
Other	CORPEDIA CORP				35,339.27	923100	*** No Description Entered ***
Other	CORPORATE EXECUTIVE BOARD				1,340.00	923100	MEMBER #1+1J+1795PRC
Other	CORPORATE EXECUTIVE BOARD				20,435.00	923100	PROCUREMENT STRATEGY COUNCIL
Other	CORPORATE MANAGEMENT GROUP LLC				750.00	506100	0199-902 - REVIEW MC FRT CHARG
Other	CORPORATE MANAGEMENT GROUP LLC				750.00	506100	0199-910 - REVIEW MC FRT CHARG
Other	CORPORATE MANAGEMENT GROUP LLC				750.00	506100	0199-927 - REVIEW MC FRT CHARG
Other	CORPORATE MANAGEMENT GROUP LLC				750.00	506100	0199-943 REVIEW MC FRT CHARGE
Other	CORPORATE MANAGEMENT GROUP LLC				750.00	506100	0199-957 - REVIEW MC FRT CHARG
Other	CORPORATE MANAGEMENT GROUP LLC				750.00	506100	0199-971 REVIEW MC TRANSPORT
Other	CORPORATE MANAGEMENT GROUP LLC				750.00	506100	0199-989 - REVIEW MC TRANSPORT
Other	CORROSION MATERIALS				276.64	512005	24" x 29" x 1/8" piece of allo
Other	CORROSION MATERIALS				375.44	512005	24" x 40" x 1/8" piece of allo
Other	CRANE AMERICA SERVICES INC				11,199.50	511100	00412689 - REPAIR INTERLOCKS O
Other	CRANE AMERICA SERVICES INC				5,775.73	511100	00412690 - coal mine- repair i
Other	CRANE AMERICA SERVICES INC				420.00	511100	ANNUAL FULL SERVICE INSPECTION
Other	CRANE AMERICA SERVICES INC				472.50	511100	SERVICE CALL
Other	CRANE AMERICA SERVICES INC				755.01	511100	SERVICE CALL 2 TON SHABOX MAIN
Other	CRANE AMERICA SERVICES INC				2,178.81	512005	00413236 - SERVICE CALL CHECK
Other	CRANE AMERICA SERVICES INC				3,294.58	512005	00413457 - unit 4 east crane 1
Other	CRANE AMERICA SERVICES INC				3,468.65	512005	00413507 - unit 4 recycle pit
Other	CRANE AMERICA SERVICES INC				1,776.00	512100	00412688 - REPAIR HOOK BLOCK

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	CRANE AMERICA SERVICES INC				768.00	512100	00412750 - SERVICE CALL UNIT 1
Other	CRANE AMERICA SERVICES INC				977.60	512100	00412879 - service call mill 1
Other	CRANE AMERICA SERVICES INC				576.00	512100	00412889 - ANNUAL INSPECTION &
Other	CRANE AMERICA SERVICES INC				1,833.00	512100	00413032 - UNIT 2 CRANE MC
Other	CRANE AMERICA SERVICES INC				648.00	512100	00413110 - SERVICE CALL TURBIN
Other	CRANE AMERICA SERVICES INC				1,222.50	512100	SERVICE CALL - 6 TON COAL HAND
Other	CRANE AMERICA SERVICES INC				2,016.00	544100	*** No Description Entered ***
Other	CRANE AMERICA SERVICES INC				131.25	544100	Shoot hoist inoperable. Gearb
Other	CRANE AMERICA SERVICES INC				717.50	545100	Annual inspection
Other	CRANE PRO SERVICES				1,397.50	512100	LABOR TO REPAIR UNIT #2 PULVE
Other	CREATIVE ALLIANCE				34,320.54	909001	*** No Description Entered ***
Other	CREATIVE ALLIANCE				4,720.75	923100	*** No Description Entered ***
Other	CRISIS AND INFORMATION CENTER				36.21	925100	*** No Description Entered ***
Other	CRISIS AND INFORMATION CENTER				36.21	925100	CK TO DIANE BUDELLE - LGE 16
Other	CRISIS AND INFORMATION CENTER				36.21	925100	SEVEN COUNTIES - JAN FEB MAR
Other	CROUNSE CORP				770.41	502004	BARGE DAYS (LIMESTONE) MC FOR
Other	CROUNSE CORP				4,920.07	502004	MC SEPT 2002 - BARGE
Other	CROUNSE CORP				1,302.37	502004	MILL CREEK LIMESTONE DEMURRAGE
Other	CROUNSE CORP				10,452.84	512100	*** No Description Entered ***
Other	CROUNSE CORP				22,807.91	512100	DEMURRAGE COSTS ON INVOICE 202
Other	CROWN ELECTRIC MFG CO INC				100.00	512100	To cover the cost of purchasin
Other	CTC ANALYTICAL SERVICES INC				104.00	506100	Oil analysis for unit 5 outage
Other	CULLIGAN WATER SYSTEMS				361.50	502100	COVER THE COST FOR LAB DEMIN S
Other	CULLIGAN WATER SYSTEMS				76.00	502100	COVER THE COST FOR MONTHLY REN
Other	CUMMINS CUMBERLAND INC				32,906.98	501090	*** No Description Entered ***
Other	CUMMINS CUMBERLAND INC				2,521.74	512100	repair leaking head on 380 Mic
Other	D AND B ROOFING CORP				488.00	592100	*** No Description Entered ***
Other	D B ELECTRIC				1,635.37	593002	*** No Description Entered ***
Other	D B ELECTRIC				5,985.38	903030	*** No Description Entered ***
Other	D G INDUSTRIES INC				600.00	512100	To Cover Labor Costs for DG In
Other	D G INDUSTRIES INC				2,600.00	513100	To Cover Labor Cost For D&G I
Other	DAN CRISTIANI EXCAVATING CO INC				1,903.50	512100	31653 - scale test - hourly
Other	DANAHER POWER SOLUTIONS				2,640.00	512005	SERVICE - EISENMENGER
Other	DAVIS ELECTRONICS COMPANY INC				10.50	923100	NOV
Other	DAVIS ELECTRONICS COMPANY INC				10.50	923100	OCT
Other	DAVIS H ELLIOT CO INC				11,836.75	571100	*** No Description Entered ***
Other	DAVIS H ELLIOT CO INC				2,959.87	571100	RIVER RUN ROAD
Other	DAVIS H ELLIOT CO INC				22,397.00	583001	*** No Description Entered ***
Other	DAVIS H ELLIOT CO INC				73,734.70	593002	*** No Description Entered ***
Other	DB CONSULTING LLC				399.78	566100	*** No Description Entered ***
Other	DECISION ONE CORP				1,157.32	570100	*** No Description Entered ***
Other	DEFCON II INC				300.00	512100	37230291 - TIRE B & W MPS-89 R
Other	DEFCON II INC				9,785.96	512100	37230293 - REMOVE/REPLACE #1 R
Other	DEFCON II INC				8,973.47	512100	3723094 - REBUILD ROLL FROM 3C
Other	DEFCON II INC				1,775.16	512100	4c pulverizer frame - travel t
Other	DEFCON II INC				6,127.60	512100	UNIT 3 MILLS
Other	DEFCON INC				9,387.84	512100	PM UNIT 4 MILLS 10/5/02 - LAB
Other	DEFCON INC				1,843.20	512100	SEAL HOSE - S GOLDSMITH
Other	DENISON HYDRAULICS INC				3,088.20	513100	PARTS
Other	DENISON HYDRAULICS INC				3,750.00	513100	SERVICE
Other	DENISON HYDRAULICS INC				679.84	513100	TRAVEL & EXPENSES
Other	DENNIS, EDWARD O				3,010.00	583001	*** No Description Entered ***
Other	DENNIS, EDWARD O				28,595.00	584001	*** No Description Entered ***
Other	DENNIS, EDWARD O				29,283.00	584002	*** No Description Entered ***
Other	DENNIS, EDWARD O				602.00	593002	*** No Description Entered ***
Other	DERBY CITY ELECTRIC				(83.00)	511100	*** No Description Entered ***
Other	DERBY CITY ELECTRIC				792.00	511100	repair motor for 5ATurbine Roo
Other	DERBY CITY ELECTRIC				2,630.00	512017	MOTOR, FOR VACUUM PUMP FOR T&
Other	DERBY CITY ELECTRIC				780.00	512100	LABOR TO REPAIR RELIANCE PUMP
Other	DERBY CITY ELECTRIC				306.00	512100	*** No Description Entered ***
Other	DERBY CITY ELECTRIC				578.00	512100	Cost OF LABOR to repair Ash pi
Other	DERBY CITY ELECTRIC				1,205.00	512100	LABOR TO REPAIR LIMITORQUE MOT
Other	DERBY CITY ELECTRIC				105.00	512100	MATERIAL TO REPAIR RELIANCE PU
Other	DERBY CITY ELECTRIC				474.00	512100	Motor Repair .6 HP, 1725 RPM,
Other	DERBY CITY ELECTRIC				2,733.00	512100	Motor Repair. Work Complete. W
Other	DERBY CITY ELECTRIC				750.00	512100	Repair U.S. Motor 5 H.P. 860 R
Other	DERBY CITY ELECTRIC				330.00	512100	Repair of Motor IIN # 0867301
Other	DERBY CITY ELECTRIC				1,828.00	512100	To cover cost for Derby City E
Other	DERBY CITY ELECTRIC				9,315.00	512100	To cover the cost of repair of
Other	DERBY CITY ELECTRIC				271.00	512100	labor to repair marathon motor
Other	DERBY CITY ELECTRIC				3,587.00	512100	rebuilding motor up to specs d
Other	DERBY CITY ELECTRIC				925.00	512100	repair motor
Other	DERBY CITY ELECTRIC				305.00	512100	to cover the cost of repairing
Other	DERBY CITY ELECTRIC				920.00	513100	LABOR TO Repair IIN 0378151
Other	DERBY CITY ELECTRIC				492.00	513100	LABOR TO Repair motor IIN 037
Other	DERBY CITY ELECTRIC				285.00	513100	Motor Repair Lamb 115 Volt D.C
Other	DERBY CITY ELECTRIC				806.00	513100	REBUILD Motor General Electric
Other	DERBY CITY ELECTRIC				375.00	513100	Repair of (1) Reliance Limitor
Other	DERBY CITY ELECTRIC				227.00	513100	Repair of G.E. Motor 1 H.P. 17
Other	DERBY CITY ELECTRIC				680.00	513100	Rewind 125 vdc Coil 85 Watts
Other	DERBY CITY ELECTRIC				915.00	513100	spare motor for mill creek uni
Other	DERMATOLOGY ASSOCIATES, PSC				125.00	506100	ACCT 79271 10/15 SERVICE
Other	DESIGN COLLABORATIVE INC				2,598.75	511100	CK TO KARAN KAPP - BOC 1
Other	DESIGN COLLABORATIVE INC				630.00	588100	JUNE 2003
Other	DESIGN COLLABORATIVE INC				337.50	880100	CK TO KARAN KAPP - BOC 1
Other	DEWOLFF BOBERG AND ASSOCIATES				13,333.00	500100	*** No Description Entered ***
Other	DEWOLFF BOBERG AND ASSOCIATES				381,780.00	506100	*** No Description Entered ***
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	CR Prof Services W/E 3/21
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	PROFESSIONAL SERVICES FOR W/E
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 4-18
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 4/4
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 5/16
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 6/13/03
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 6/20/03
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 6/6/03
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 7/11/03

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 7/18/03
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	W/E 7/14/03
Other	DEWOLFF BOBERG AND ASSOCIATES				25,900.00	506100	WEEK ENDING 5/30/03
Other	DEWOLFF BOBERG AND ASSOCIATES				42,000.00	514100	WEEK ENDING NOV 01, 2002
Other	DEWOLFF BOBERG AND ASSOCIATES				42,000.00	514100	WEEK ENDING NOV 08, 2002
Other	DEWOLFF BOBERG AND ASSOCIATES				42,000.00	514100	WEEK ENDING NOV 11, 2002
Other	DEWOLFF BOBERG AND ASSOCIATES				42,000.00	514100	WEEK ENDING OCT 04, 2002
Other	DEWOLFF BOBERG AND ASSOCIATES				42,000.00	514100	WEEK ENDING OCT 11, 2002
Other	DEWOLFF BOBERG AND ASSOCIATES				42,000.00	514100	WEEK ENDING OCT 18, 2002
Other	DEWOLFF BOBERG AND ASSOCIATES				42,000.00	514100	WEEK ENDING OCT 25, 2002
Other	DIAMOND POWER SPECIALTY CO				1,500.00	512100	32681 - SOOTBLOWER REPAIRED
Other	DIAMOND POWER SPECIALTY CO				2,725.00	512100	To cover cost for Diamond Powe
Other	DICTAPHONE CORP				482.68	566100	*** No Description Entered ***
Other	DIEBOLD INC				5,886.00	903035	*** No Description Entered ***
Other	DIONEX CORP				1,726.57	502100	OPTION 1 SERVICE AGREEMENT, DX
Other	DISH NETWORK				166.00	566100	ACCT #8255 70 708 0316768
Other	DIVERSITY ADVENTURES INC				298.62	583001	*** No Description Entered ***
Other	DIVERSITY ADVENTURES INC				52,008.89	923100	*** No Description Entered ***
Other	DIVERSITY ADVENTURES INC				39,331.32	930101	*** No Description Entered ***
Other	DLC INC				3,116.60	583001	*** No Description Entered ***
Other	DLC INC				833.96	583001	STORM RESTORATION
Other	DLC INC				8,012.05	593002	*** No Description Entered ***
Other	DLC INC				3,613.74	593002	STORM RESTORATION
Other	DMR AND ASSOCIATES INC				10,220.50	506100	*** No Description Entered ***
Other	DOBLE ENGINEERING CO				480.00	502100	ATTEND DOBLE CONFERENCE ON TRA
Other	DOBLE ENGINEERING CO				22,720.00	562100	Doble Equipment Rental Fee, 1/
Other	DOBLE ENGINEERING CO				2,100.00	562100	Doble Test Assistant Computer
Other	DOBLE ENGINEERING CO				22,720.00	582100	Doble Equipment Rental Fee, 1/
Other	DOBLE ENGINEERING CO				2,100.00	582100	Doble Test Assistant Computer
Other	DOCUMENT CONTROL SYSTEMS INC				39,436.67	923100	*** No Description Entered ***
Other	DON SMITLEY INC				21,780.00	506100	*** No Description Entered ***
Other	DON SMITLEY INC				3,360.00	506100	10/14-10/31
Other	DON SMITLEY INC				4,080.00	506100	April
Other	DON SMITLEY INC				4,320.00	506100	February Services
Other	DON SMITLEY INC				3,120.00	506100	LABOR FOR JUNE 03
Other	DON SMITLEY INC				3,870.00	506100	MAY 03
Other	DON SMITLEY INC				5,040.00	506100	March
Other	DON SMITLEY INC				3,811.50	506100	SERVICES FROM 8/1-8/25/03
Other	DONAHUE, JUDITH H				103.68	583001	*** No Description Entered ***
Other	DONAHUE, JUDITH H				4,815.45	923100	*** No Description Entered ***
Other	DOORS ETC INC				445.00	511100	PICK UP AND INSTALL DOOR LITE
Other	DRAKE BEAM MORIN INC				4,200.00	506100	PROFESSIONAL SERVICES
Other	DRAKE BEAM MORIN INC				1,600.00	912005	*** No Description Entered ***
Other	DRAKE BEAM MORIN INC				4,200.00	923900	*** No Description Entered ***
Other	DRESSER INC				9,405.00	512100	GRIND GEAR TEETH, BALANCE, IN
Other	DRESSER INC				17,266.49	512100	ON SITE SERVICE
Other	DRESSER INC				89.75	586100	Created By Proration Per Dres
Other	DRESSER INC				3,930.00	586100	Per Dresser Quotation # Q08023
Other	DR WEFA				6,277.50	923100	*** No Description Entered ***
Other	DUKE/FLUOR DANIEL				15,059.68	512100	CONDENSER OUTAGE WORK
Other	DUKE/FLUOR DANIEL				15,880.01	512100	CONDENSER OUTAGE WORK - R CECI
Other	DUKE/FLUOR DANIEL				16,296.00	513100	PLANT REPAIR MC #3 - CONDENSER
Other	DUPLICATOR SALES AND SERVICE INC				95.00	880100	*** No Description Entered ***
Other	DUPLICATOR SALES AND SERVICE INC				261.25	880100	SERVICE
Other	DUPLICATOR SALES AND SERVICE INC				5,957.46	923100	*** No Description Entered ***
Other	DUPONT FLOORING SYSTEMS				4,333.28	923100	*** No Description Entered ***
Other	DUPONT FLOORING SYSTEMS				374.50	923100	3RD FLOOR ACTORS
Other	DUPONT FLOORING SYSTEMS				555.63	923100	JULY
Other	DYNALCO CONTROLS				4,715.98	834100	CFO# 52413. Labor and parts t
Other	DYNALCO CONTROLS				7,691.51	834100	dynalco panel maintenance
Other	E AND H ELECTRIC SUPPLY CED INC				3,296.25	512100	Allen Bradley drive rep. labor
Other	E AND H ELECTRIC SUPPLY CED INC				1,323.00	512100	To cover the cost of ordering
Other	E AND H ELECTRIC SUPPLY CED INC				(678.17)	553100	*** No Description Entered ***
Other	E AND H ELECTRIC SUPPLY CED INC				(333.45)	553100	23-22-112-2 Constant Voltage
Other	E AND H ELECTRIC SUPPLY CED INC				678.17	553100	23-23-150-8
Other	EAPDIS LLC				132.02	923100	*** No Description Entered ***
Other	ECAR				535.00	566100	HOWARD SULLIVAN,EDSTOTTMAN&R
Other	ECKEN TECHNICAL SERVICES				1,974.62	583001	*** No Description Entered ***
Other	ECKEN TECHNICAL SERVICES				706.34	593004	*** No Description Entered ***
Other	ECKEN TECHNICAL SERVICES				7,038.00	834100	*** No Description Entered ***
Other	ECKEN TECHNICAL SERVICES				2,298.62	874008	*** No Description Entered ***
Other	ECKEN TECHNICAL SERVICES				2,300.00	874008	GIVE CHECK TO VANOY
Other	ECKEN TECHNICAL SERVICES				14,087.50	875100	*** No Description Entered ***
Other	ECKEN TECHNICAL SERVICES				2,298.62	876100	*** No Description Entered ***
Other	ECKEN TECHNICAL SERVICES				2,300.00	876100	GIVE CHECK TO VANOY
Other	ECKEN TECHNICAL SERVICES				29,736.24	877100	*** No Description Entered ***
Other	ECKEN TECHNICAL SERVICES				4,600.00	877100	GIVE CHECK TO VANOY
Other	ECKEN TECHNICAL SERVICES				18,032.00	891100	*** No Description Entered ***
Other	ECONOMY COM INC				600.00	923100	*** No Description Entered ***
Other	EDGEWOOD CONSULTING INC				8,398.88	923100	*** No Description Entered ***
Other	EDISON ELECTRIC INSTITUTE				6,770.18	923100	*** No Description Entered ***
Other	ELECTRIC MOTOR REPAIR				1,003.83	512100	1A SUMP PUMP REPAIR, RECONDITI
Other	ELECTRIC MOTOR REPAIR				1,517.50	512100	Reliance 30 H.P. Motor Re-cond
Other	ELECTRIC MOTOR REPAIR				1,444.00	513100	siemens 200 hp 460 volt moto
Other	ELECTRIC MOTOR REPAIR				763.00	513100	REPAIR 75 HP SIEMENS MOTOR
Other	ELECTRIC SERVICE CO LTD				9,281.25	566100	*** No Description Entered ***
Other	ELECTRIC SERVICE CO LTD				187.50	566100	DANVILLE - SERVICES
Other	ELECTRIC SERVICE CO LTD				144.00	570100	*** No Description Entered ***
Other	ELECTRIC SERVICE CO LTD				36,760.79	571100	*** No Description Entered ***
Other	ELECTRIC SERVICE CO LTD				340.00	571100	10/11 3 task numbers are not
Other	ELECTRIC SERVICE CO LTD				200.00	571100	10/11 FLEXBUILDER ERROR
Other	ELECTRIC SERVICE CO LTD				1,500.00	571100	DANVILLE
Other	ELECTRIC SERVICE CO LTD				6,508.95	593002	*** No Description Entered ***
Other	ELECTRIC SERVICE CO LTD				50.00	921003	flexbuilder error
Other	ELECTRO LAB SERVICES INC				150.85	512100	188-K-304-WPG-456"-0-4A-6"
Other	ELECTRO LAB SERVICES INC				196.50	512100	188-K-304-WPG-594"-04A-6"

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	ELECTRO LAB SERVICES INC				208.40	512100	188-K-304-WPG-630-0-4A-6*
Other	ELECTRONIC DEVELOPMENT LABS INC				115.00	506100	NMP-06 (CONF 60601 S RICHARDS)
Other	ELECTRONIC DEVELOPMENT LABS INC				30.00	506100	REPAIR SENSORS FOR SERVICE SHO
Other	ELLINGTON, JAMES J				596.41	923100	*** No Description Entered ***
Other	ENDRESS AND HAUSER INSTRUMENTS				584.00	562100	For Recalibration of Gas Flow
Other	ENERFAB INC				2,631.42	506100	*** No Description Entered ***
Other	ENERFAB INC				258.90	506100	W/E 10/4
Other	ENERFAB INC				743.66	506100	W/E 2/14
Other	ENERFAB INC				1,438.57	506100	w/e 2/7
Other	ENERFAB INC				41,053.44	511100	*** No Description Entered ***
Other	ENERFAB INC				5,056.71	511100	1/4-1/17
Other	ENERFAB INC				3,405.44	511100	12/14-12/27
Other	ENERFAB INC				582.18	511100	3/29-4/11
Other	ENERFAB INC				2,042.82	511100	SERVICES FROM 5/31-6/13/03
Other	ENERFAB INC				645.72	511100	W/E 1/24
Other	ENERFAB INC				756.20	511100	W/E 1/3
Other	ENERFAB INC				638.52	511100	W/E 10/11
Other	ENERFAB INC				686.01	511100	W/E 10/25
Other	ENERFAB INC				1,702.72	511100	W/E 11/01
Other	ENERFAB INC				4,256.80	511100	w/e 12/13
Other	ENERFAB INC				1,543.09	511100	w/e 12/6
Other	ENERFAB INC				753.34	511100	w/e 2/7
Other	ENERFAB INC				33,218.40	512005	*** No Description Entered ***
Other	ENERFAB INC				314.28	512005	1/4-1/17
Other	ENERFAB INC				6,511.99	512005	3/29-4/11
Other	ENERFAB INC				1,914.28	512005	SERVICES FROM 5/31-6/13/03
Other	ENERFAB INC				2,001.88	512005	W/E 1/24
Other	ENERFAB INC				838.08	512005	W/E 1/3
Other	ENERFAB INC				1,292.78	512005	W/E 10/11
Other	ENERFAB INC				2,500.87	512005	W/E 10/25
Other	ENERFAB INC				197.38	512005	W/E 10/4
Other	ENERFAB INC				2,001.00	512005	W/E 11/01
Other	ENERFAB INC				2,176.54	512005	W/E 2/14
Other	ENERFAB INC				1,478.86	512005	W/E 3-28 POST OUTAGE
Other	ENERFAB INC				151.14	512005	W/E 9/27
Other	ENERFAB INC				2,538.48	512005	w/e 11/29
Other	ENERFAB INC				713.54	512005	w/e 12/6
Other	ENERFAB INC				1,399.06	512005	w/e 2/7
Other	ENERFAB INC				5,503.29	512015	*** No Description Entered ***
Other	ENERFAB INC				304.24	512015	3/29-4/11
Other	ENERFAB INC				212.84	512015	W/E 10/11
Other	ENERFAB INC				425.68	512015	W/E 10/25
Other	ENERFAB INC				957.78	512015	W/E 11/01
Other	ENERFAB INC				571.49	512015	W/E 3-28 POST OUTAGE
Other	ENERFAB INC				7,128.37	512017	*** No Description Entered ***
Other	ENERFAB INC				1,230.62	512017	3/29-4/11
Other	ENERFAB INC				638.52	512017	W/E 11/01
Other	ENERFAB INC				1,582.44	512017	W/E 2/14
Other	ENERFAB INC				851.36	512017	w/e 12/6
Other	ENERFAB INC				223,298.25	512100	*** No Description Entered ***
Other	ENERFAB INC				12,546.12	512100	1/4-1/17
Other	ENERFAB INC				3,287.12	512100	12/14-12/27
Other	ENERFAB INC				11,509.50	512100	3/29-4/11
Other	ENERFAB INC				77.00	512100	CR KY STATE TREASURER
Other	ENERFAB INC				13,628.09	512100	SERVICES FROM 5/31-6/13/03
Other	ENERFAB INC				3,805.68	512100	W/E 1/24
Other	ENERFAB INC				2,951.42	512100	W/E 1/3
Other	ENERFAB INC				8,502.69	512100	W/E 1/3 4ID PJCT
Other	ENERFAB INC				1,385.10	512100	W/E 1/3 5 LEAK
Other	ENERFAB INC				1,800.24	512100	W/E 1/3 6 LEAK
Other	ENERFAB INC				10,143.75	512100	W/E 10/11
Other	ENERFAB INC				7,551.48	512100	W/E 10/25
Other	ENERFAB INC				10,422.78	512100	W/E 10/4
Other	ENERFAB INC				3,699.26	512100	W/E 11/01
Other	ENERFAB INC				2,516.20	512100	W/E 2/14
Other	ENERFAB INC				10,648.79	512100	W/E 3-28 POST OUTAGE
Other	ENERFAB INC				8,855.99	512100	W/E 9/27
Other	ENERFAB INC				11,567.34	512100	WE 11/22
Other	ENERFAB INC				5,175.54	512100	w/e 11/29
Other	ENERFAB INC				1,689.69	512100	w/e 12/13
Other	ENERFAB INC				4,612.77	512100	w/e 12/6
Other	ENERFAB INC				4,904.23	512100	w/e 2/7
Other	ENERFAB INC				43,530.97	513100	*** No Description Entered ***
Other	ENERFAB INC				523.80	513100	1/4-1/17
Other	ENERFAB INC				675.10	513100	12/14-12/27
Other	ENERFAB INC				9,071.91	513100	3/29-4/11
Other	ENERFAB INC				1,369.78	513100	SERVICES FROM 5/31-6/13/03
Other	ENERFAB INC				2,041.92	513100	W/E 1/24
Other	ENERFAB INC				798.15	513100	W/E 1/3
Other	ENERFAB INC				1,273.64	513100	W/E 10/11
Other	ENERFAB INC				786.20	513100	W/E 10/25
Other	ENERFAB INC				103.56	513100	W/E 10/4
Other	ENERFAB INC				2,402.91	513100	W/E 2/14
Other	ENERFAB INC				5,226.54	513100	W/E 3-28 POST OUTAGE
Other	ENERFAB INC				314.02	513100	W/E 9/27
Other	ENERFAB INC				1,819.41	513100	WE 11/22
Other	ENERFAB INC				828.48	513100	w/e 12/6
Other	ENERGY ECONOMICS INC				3,242.26	586100	*** No Description Entered ***
Other	ENERGY ECONOMICS INC				18,256.16	586101	*** No Description Entered ***
Other	ENERGY ECONOMICS INC				4,360.00	586101	METER SHOP LABOR - 8/4-29/03
Other	ENERGY ECONOMICS INC				475.00	834100	*** No Description Entered ***
Other	ENERGY ECONOMICS INC				11,512.96	876100	*** No Description Entered ***
Other	ENERGY ECONOMICS INC				1,091.57	878100	*** No Description Entered ***
Other	ENERGY ECONOMICS INC				135.80	878100	08/04-29/03
Other	ENERGY SERVICE AND POWER APPLICATIONS				9,347.60	513100	Engineering Services and Expen
Other	ENGINEERING AND FIRE INVESTIGATIONS				2,625.00	923100	PROFESSIONAL SERVICES

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	ENVIRODATA GROUP LLC				2,004.00	506100	*** No Description Entered ***
Other	ENVIRODATA GROUP LLC				1,470.00	506100	ACUTE CIERO
Other	ENVIRODATA GROUP LLC				1,470.00	506100	ACUTE FISH
Other	ENVIRODATA GROUP LLC				980.00	506100	COVER THE COST FOR ACUTE -FISH
Other	ENVIRODATA GROUP LLC				735.00	506100	COVER THE COST FOR SEPT.30, 20
Other	ENVIRODATA GROUP LLC				44.00	506100	SAMPLE PICK-UP
Other	ENVIRODATA GROUP LLC				1,024.00	506100	cover the cost for acute cerio
Other	ENVIRODATA GROUP LLC				534.00	506100	cover the cost for testing
Other	ENVIRODATA GROUP LLC				273.00	512100	*** No Description Entered ***
Other	ENVIRONMENTAL CONSULTANTS INC				210.00	501251	*** No Description Entered ***
Other	ENVIRONMENTAL CONSULTANTS INC				990.00	502001	*** No Description Entered ***
Other	ENVIRONMENTAL CONSULTANTS INC				210.00	502001	LAB CHARGES
Other	ENVIRONMENTAL CONSULTANTS INC				125.50	506100	*** No Description Entered ***
Other	ENVIRONMENTAL CONSULTANTS INC				630.00	506100	58503 - lab work - d chin
Other	ENVIRONMENTAL CONSULTANTS INC				3,005.60	506100	COVER THE COST FOR MONITORING
Other	ENVIRONMENTAL CONSULTANTS INC				2,374.60	506100	Lab Analysis for Cane Run Stat
Other	ENVIRONMENTAL CONSULTANTS INC				2,560.95	512100	*** No Description Entered ***
Other	ENVIRONMENTAL CONSULTANTS INC				210.00	512100	COVER THE COST FOR TCLP METAL
Other	ENVIRONMENTAL CONSULTANTS INC				35.00	512100	cover the cost for flash point
Other	ENVIRONMENTAL CONSULTANTS INC				1,733.80	539100	Lab Analysis for Ohio Falls
Other	ENVIRONMENTAL CONSULTANTS INC				80.00	562100	*** No Description Entered ***
Other	ENVIRONMENTAL CONSULTANTS INC				90.00	573100	*** No Description Entered ***
Other	ENVIRONMENTAL CONSULTANTS INC				20.00	573100	lab charges
Other	ENVIRONMENTAL CONSULTANTS INC				45.00	583008	*** No Description Entered ***
Other	ENVIRONMENTAL CONSULTANTS INC				270.75	874001	LABORATORY CHARGES
Other	ENVIRONMENTAL CONSULTANTS INC				280.00	925004	LABORATORY CHARGES
Other	ENVIRONMENTAL MONITOR SERVICE INC				255.00	512005	For recertification of three O
Other	ENVIRONMENTAL MONITOR SERVICE INC				255.00	512100	Cover the cost of recertificat
Other	ENVIRONMENTAL MONITOR SERVICE INC				255.00	512100	Recertification of Opacity len
Other	ENVIRONMENTAL PROTECTION SERVICES				15,538.00	513100	DE-ENER PCBX RECLASS SRVC
Other	ENVIRONMENTAL SUPPLY CO INC				477.20	502100	*** No Description Entered ***
Other	ENVIRONMENTAL SYSTEMS CORP				22,248.75	506100	*** No Description Entered ***
Other	ENVIRONMENTAL SYSTEMS CORP				21,186.25	512005	EXTENDED MAINTENANCE AGREEMENT
Other	EPM ENVIRONMENTAL INC				2,985.00	512005	REPAIR DILUTION PROBES
Other	ERDMANN CORP				2,333.55	834100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				31,622.78	506100	10/28-12/1
Other	EVANS AETNA SERVICES LLC				10,849.80	506100	12/16-12/29 CR JANITOR
Other	EVANS AETNA SERVICES LLC				30,770.83	506100	9/23-10/27
Other	EVANS AETNA SERVICES LLC				24,660.52	506100	AUG 26 - SEPT 22, 2002
Other	EVANS AETNA SERVICES LLC				17,114.92	506100	JANITOR 12/2-12/15
Other	EVANS AETNA SERVICES LLC				18,965.85	506100	JANITOR 8/25-9/22
Other	EVANS AETNA SERVICES LLC				27,137.99	506100	MILL CREEK NOV 25 - DEC 29, 20
Other	EVANS AETNA SERVICES LLC				20,456.56	506100	MILL CREEK OCT 28 - NOV 24, 20
Other	EVANS AETNA SERVICES LLC				29,195.60	506100	MILL CREEK SEPT 23 - OCT 27, 2
Other	EVANS AETNA SERVICES LLC				7,988.05	511100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				2,757.37	538100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				3,805.46	542100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				2,247.22	566100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				14,745.43	570100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				3,763.02	818100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				9,627.02	880100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				2,288.67	886100	*** No Description Entered ***
Other	EVANS AETNA SERVICES LLC				12,302.74	923100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				139,871.50	501090	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				19,369.12	501090	12/16-12/29
Other	EVANS CONSTRUCTION CO INC				19,244.14	501090	12/2-12/15
Other	EVANS CONSTRUCTION CO INC				48,803.98	501090	COAL YARD
Other	EVANS CONSTRUCTION CO INC				33,795.52	501090	COAL YARD APRIL
Other	EVANS CONSTRUCTION CO INC				(429.78)	501090	COD PER M PENCE/D VANWINKLE -
Other	EVANS CONSTRUCTION CO INC				40,147.36	501090	CR COAL YARD
Other	EVANS CONSTRUCTION CO INC				54,582.58	501090	CR COAL YARD JANUARY
Other	EVANS CONSTRUCTION CO INC				234.72	501090	MILL CREEK 10/7 - 10/13/02
Other	EVANS CONSTRUCTION CO INC				195.06	501090	MILL CREEK 9/30 - 10/06/02
Other	EVANS CONSTRUCTION CO INC				38,682.90	501090	NOVEMBER SERVICES
Other	EVANS CONSTRUCTION CO INC				47,892.45	501090	OCTOBER SERVICES
Other	EVANS CONSTRUCTION CO INC				28,710.24	501090	SERVICES FOR JULY 03
Other	EVANS CONSTRUCTION CO INC				30,441.68	501090	SERVICES FOR JUNE 03
Other	EVANS CONSTRUCTION CO INC				23,823.56	501250	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				2,860.68	501251	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				834.40	502001	SERVICES FOR JULY 03
Other	EVANS CONSTRUCTION CO INC				1,567.48	502001	SERVICES FOR MAY, 03
Other	EVANS CONSTRUCTION CO INC				3,697.20	502100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				75,795.50	506100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				10,170.24	506100	12/16-12/29
Other	EVANS CONSTRUCTION CO INC				945.20	506100	12/16-12/29 ERT
Other	EVANS CONSTRUCTION CO INC				11,546.04	506100	12/2-12/15
Other	EVANS CONSTRUCTION CO INC				189.36	506100	7/1-7/28
Other	EVANS CONSTRUCTION CO INC				98.27	506100	9/23-11/3
Other	EVANS CONSTRUCTION CO INC				18,791.52	506100	AUG 02
Other	EVANS CONSTRUCTION CO INC				1,942.21	506100	AUGUST 2002
Other	EVANS CONSTRUCTION CO INC				229.92	506100	CANE RUN MAIN 3/24-5/5/03
Other	EVANS CONSTRUCTION CO INC				578.26	506100	CANE RUN MAINT 5/6-6/1/03
Other	EVANS CONSTRUCTION CO INC				372.61	506100	CANE RUN MAINTENANCE FOR JUNE
Other	EVANS CONSTRUCTION CO INC				26,133.46	506100	CR APRIL SERVICES
Other	EVANS CONSTRUCTION CO INC				3,695.22	506100	CR ERT MARCH
Other	EVANS CONSTRUCTION CO INC				3,325.68	506100	CR FEB ERT
Other	EVANS CONSTRUCTION CO INC				22,272.24	506100	CR FEB PLANT LBR
Other	EVANS CONSTRUCTION CO INC				8,083.54	506100	CR FEB SITE CLEAN
Other	EVANS CONSTRUCTION CO INC				22,994.77	506100	CR JANITOR 3/31-4/27
Other	EVANS CONSTRUCTION CO INC				31,380.29	506100	CR JANUARY JANITOR
Other	EVANS CONSTRUCTION CO INC				29.43	506100	CR MAINT 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				625.00	506100	CR MAINT 12/30-1/26
Other	EVANS CONSTRUCTION CO INC				575.70	506100	CR MAINT 6/30-7/20/03
Other	EVANS CONSTRUCTION CO INC				25,287.34	506100	CR MARCH JANITOR
Other	EVANS CONSTRUCTION CO INC				26.44	506100	CR MARCH MAINTENANCE
Other	EVANS CONSTRUCTION CO INC				2,413.60	506100	CR PLANT 12/2-12/15

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	EVANS CONSTRUCTION CO INC				32,244.70	506100	CR PLANT LABOR JANUARY
Other	EVANS CONSTRUCTION CO INC				24,903.52	506100	CR-FEB JANITOR SERVICE
Other	EVANS CONSTRUCTION CO INC				4,461.65	506100	CR-OCTOBER-02
Other	EVANS CONSTRUCTION CO INC				1,890.40	506100	CRERT 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				2,546.12	506100	ERT SERVICES FOR JUNE 03
Other	EVANS CONSTRUCTION CO INC				1,205.21	506100	EVC2207 MC MAINT. 1/27 - 2/2/0
Other	EVANS CONSTRUCTION CO INC				1,210.67	506100	EVC2215 MC MAINT. 2/3 - 2/9/03
Other	EVANS CONSTRUCTION CO INC				1,330.08	506100	EVC2217 MC MAINT. 2/10 - 2/16/
Other	EVANS CONSTRUCTION CO INC				1,711.90	506100	EVC2273 - MC MAINT 2/24 - 3/2/
Other	EVANS CONSTRUCTION CO INC				25,392.11	506100	EVC2292 - JAN 31 - MAR 2, 2003
Other	EVANS CONSTRUCTION CO INC				1,408.28	506100	EVC2304 - MC MAINT 3/3 - 3/9/0
Other	EVANS CONSTRUCTION CO INC				1,279.74	506100	EVC2311 - MC MAIN 3/10 - 3/16
Other	EVANS CONSTRUCTION CO INC				1,421.60	506100	EVC2318 - MC MAINT. 3/16 - 3/2
Other	EVANS CONSTRUCTION CO INC				20,245.94	506100	EVC2335 - MC JANITORIAL 3/3 - 3
Other	EVANS CONSTRUCTION CO INC				1,061.60	506100	EVC2368 - MC MAINT WEEK 3/24
Other	EVANS CONSTRUCTION CO INC				1,116.08	506100	EVC2384 - MC MAINT. 3/31 - 4/6
Other	EVANS CONSTRUCTION CO INC				1,031.04	506100	EVC2390 - MC MAINT. 4/7 - 4/13
Other	EVANS CONSTRUCTION CO INC				1,061.60	506100	EVC2398 - MC MAINT. 4/14 - 4/2
Other	EVANS CONSTRUCTION CO INC				1,421.60	506100	EVC2404 - MC MAINT. 4/21 - 4/2
Other	EVANS CONSTRUCTION CO INC				27,352.67	506100	EVC2453 - MC JANITORIAL 3/31 -
Other	EVANS CONSTRUCTION CO INC				1,111.94	506100	EVC2455 - 4/29 5/4/03
Other	EVANS CONSTRUCTION CO INC				1,082.58	506100	EVC2475 - MC MAINT. 5/5 - 5/11
Other	EVANS CONSTRUCTION CO INC				1,061.60	506100	EVC2485 - MC MAINT 5/12 - 5/18
Other	EVANS CONSTRUCTION CO INC				1,089.06	506100	EVC2490 - MC MAINT. 5/19 - 5/2
Other	EVANS CONSTRUCTION CO INC				1,515.23	506100	EVC2495 - MC MAINT. 5/26 - 6/1
Other	EVANS CONSTRUCTION CO INC				33,089.84	506100	EVC2552 - MC JANIT 4/28 - 6/1/
Other	EVANS CONSTRUCTION CO INC				1,494.14	506100	EVC2557 - 6/2 - 6/8/03
Other	EVANS CONSTRUCTION CO INC				1,452.00	506100	EVC2565 - MC MAINT. 6/9 - 6/15
Other	EVANS CONSTRUCTION CO INC				1,812.00	506100	EVC2575 - 6/16 - 6/22 REG PRO
Other	EVANS CONSTRUCTION CO INC				1,452.00	506100	EVC2584 - MC MAINT. 6/23 - 6/2
Other	EVANS CONSTRUCTION CO INC				23,817.34	506100	EVC2637 - 6/2 - 6/29 JANITORIA
Other	EVANS CONSTRUCTION CO INC				1,226.95	506100	EVC2638 - MC MAINT. 6/30 - 7/6
Other	EVANS CONSTRUCTION CO INC				1,452.00	506100	EVC2654 - MC MAINT. 7/7 - 7/13
Other	EVANS CONSTRUCTION CO INC				1,340.42	506100	EVC2667 - MC MAINT. 7/14 - 7/2
Other	EVANS CONSTRUCTION CO INC				1,812.00	506100	EVC2685 - MC MAINT. 7/21 - 7/2
Other	EVANS CONSTRUCTION CO INC				20,613.67	506100	EVC2720 - JUNE 30 - JULY 27 JA
Other	EVANS CONSTRUCTION CO INC				1,452.00	506100	EVC2721 - MC MAINT. 7/28 - 8/3
Other	EVANS CONSTRUCTION CO INC				1,452.00	506100	EVC2756 - MC MAINT. 8/4 - 8/10
Other	EVANS CONSTRUCTION CO INC				1,452.00	506100	EVC2764 - MC MAINT. 8/11 - 8/1
Other	EVANS CONSTRUCTION CO INC				1,452.00	506100	EVC2774 - MC MAINT. 8/18 - 8/2
Other	EVANS CONSTRUCTION CO INC				1,656.18	506100	EVC2801 - MC MAINT 8/25 - 8/31
Other	EVANS CONSTRUCTION CO INC				27,209.79	506100	EVC2821 - MC JANIT. 7/28 - 8/3
Other	EVANS CONSTRUCTION CO INC				1,289.70	506100	EVC2843 - MC MAINT. 9/1 - 9/7/
Other	EVANS CONSTRUCTION CO INC				1,452.00	506100	EVC2869 - MC MAINT. 9/8 - 9/15
Other	EVANS CONSTRUCTION CO INC				1,270.50	506100	EVC2875 - MC 9/15 - 9/21/03
Other	EVANS CONSTRUCTION CO INC				28,478.79	506100	J - EVC-2228 12/30/02 - 1/30/0
Other	EVANS CONSTRUCTION CO INC				1,452.70	506100	MC - NOV 11 - 17, 2002
Other	EVANS CONSTRUCTION CO INC				1,194.59	506100	MC - OCT 14 - 20, 2002
Other	EVANS CONSTRUCTION CO INC				1,675.79	506100	MC AUG 19 - 25, 2002
Other	EVANS CONSTRUCTION CO INC				1,095.16	506100	MC MAINT 2/17 - 2/23/03
Other	EVANS CONSTRUCTION CO INC				1,229.40	506100	MC MAINT. 1/6 - 1/12/03
Other	EVANS CONSTRUCTION CO INC				1,237.79	506100	MC MAINT. 12/16 - 12/22/02
Other	EVANS CONSTRUCTION CO INC				846.54	506100	MC MAINT. 12/23 - 12/29/02
Other	EVANS CONSTRUCTION CO INC				1,522.28	506100	MC MAINT 12/9 - 12/15/02
Other	EVANS CONSTRUCTION CO INC				704.08	506100	MC MAINTENANCE - NOV 25 - DEC
Other	EVANS CONSTRUCTION CO INC				1,034.84	506100	MC MAINTENANCE 1/13 - 1/19/03
Other	EVANS CONSTRUCTION CO INC				806.13	506100	MC MAINTENANCE 1/20 - 1/26/03
Other	EVANS CONSTRUCTION CO INC				1,588.39	506100	MC MAINTENANCE 11/18 - 11/24/0
Other	EVANS CONSTRUCTION CO INC				1,076.40	506100	MC MAINTENANCE 12/2 - 12/8/02
Other	EVANS CONSTRUCTION CO INC				929.10	506100	MC MAINTENANCE 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				1,061.60	506100	MC MAINTENANCE NOV 4 - 10, 2000
Other	EVANS CONSTRUCTION CO INC				1,331.60	506100	MC OCT 21 - OCT 27, 2002
Other	EVANS CONSTRUCTION CO INC				1,091.69	506100	MC OCT 28 - NOV 3, 2002
Other	EVANS CONSTRUCTION CO INC				2,391.96	506100	MILL CREEK 10/7 - 10/13/02
Other	EVANS CONSTRUCTION CO INC				2,221.62	506100	MILL CREEK 9/30 - 10/06/02
Other	EVANS CONSTRUCTION CO INC				2,260.10	506100	MILL CREEK SEPT 23 - 29, 2002
Other	EVANS CONSTRUCTION CO INC				22,908.42	506100	NOVEMBER SERVICES
Other	EVANS CONSTRUCTION CO INC				30,225.25	506100	OCTOBER
Other	EVANS CONSTRUCTION CO INC				22,126.75	506100	SEP 2002
Other	EVANS CONSTRUCTION CO INC				1,992.08	506100	SEPT 16 - 22, 2002
Other	EVANS CONSTRUCTION CO INC				3,012.83	506100	SEPTEMBER
Other	EVANS CONSTRUCTION CO INC				31,272.48	506100	SERVICES FOR AUG 03
Other	EVANS CONSTRUCTION CO INC				22,032.72	506100	SERVICES FOR JULY 03
Other	EVANS CONSTRUCTION CO INC				51,575.46	506100	SERVICES FOR JUNE 03
Other	EVANS CONSTRUCTION CO INC				7,973.18	506100	SERVICES FOR MAY 03
Other	EVANS CONSTRUCTION CO INC				22,616.16	506100	SERVICES FOR MAY, 03
Other	EVANS CONSTRUCTION CO INC				25,340.41	506100	SERVICES FROM 4/28-6/1/03
Other	EVANS CONSTRUCTION CO INC				29,225.14	506100	SERVICES FROM 7/28-8/31/03
Other	EVANS CONSTRUCTION CO INC				20,675.17	506100	SERVICES FROM JUN 30 TO JULY 2
Other	EVANS CONSTRUCTION CO INC				2,900.00	506100	STRIPING OF MC
Other	EVANS CONSTRUCTION CO INC				16,850.00	506100	WEED SPRAYING
Other	EVANS CONSTRUCTION CO INC				95,259.11	511100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				161.28	511100	12/2-12/15
Other	EVANS CONSTRUCTION CO INC				205.96	511100	2/24-3/23
Other	EVANS CONSTRUCTION CO INC				(1,919.04)	511100	6/3-6/30
Other	EVANS CONSTRUCTION CO INC				6,044.94	511100	7/1-7/28
Other	EVANS CONSTRUCTION CO INC				4,060.46	511100	7/29-8/18
Other	EVANS CONSTRUCTION CO INC				5,238.58	511100	9/23-11/3
Other	EVANS CONSTRUCTION CO INC				8,284.02	511100	CANE RUN MAIN 3/24-5/5/03
Other	EVANS CONSTRUCTION CO INC				6,273.21	511100	CANE RUN MAINT 5/6-6/1/03
Other	EVANS CONSTRUCTION CO INC				7,847.09	511100	CANE RUN MAINTENANCE FOR JUNE
Other	EVANS CONSTRUCTION CO INC				5,710.34	511100	CANE RUN MTNCE FEBRUARY
Other	EVANS CONSTRUCTION CO INC				199.08	511100	CR VE 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				2,078.36	511100	CR MAINT 12/16-12/29
Other	EVANS CONSTRUCTION CO INC				3,107.85	511100	CR MAINT 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				4,148.50	511100	CR MAINT 12/30-1/26

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	EVANS CONSTRUCTION CO INC				4,375.78	511100	CR MAINT 6/30-7/20/03
Other	EVANS CONSTRUCTION CO INC				9,143.58	511100	CR MAINTENANCE 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				7,295.60	511100	CR MAINTENANCE 8/19-9/22
Other	EVANS CONSTRUCTION CO INC				3,463.20	511100	CR MARCH MAINTENANCE
Other	EVANS CONSTRUCTION CO INC				5,232.67	511100	EVC2207 MC MAINT. 1/27 - 2/2/0
Other	EVANS CONSTRUCTION CO INC				2,164.33	511100	EVC2215 MC MAINT. 2/3 - 2/9/03
Other	EVANS CONSTRUCTION CO INC				3,164.88	511100	EVC2217 MC MAINT. 2/10 - 2/16/
Other	EVANS CONSTRUCTION CO INC				946.51	511100	EVC2273 - MC MAINT 2/24 - 3/2/
Other	EVANS CONSTRUCTION CO INC				3,034.43	511100	EVC2304 - MC MAINT 3/3 - 3/9/0
Other	EVANS CONSTRUCTION CO INC				3,773.48	511100	EVC2311 - MC MAINT. 3/10 - 3/16
Other	EVANS CONSTRUCTION CO INC				1,829.40	511100	EVC2318 - MC MAINT. 3/16 - 3/2
Other	EVANS CONSTRUCTION CO INC				2,288.73	511100	EVC2368 - MC MAINT WEEK 3/24
Other	EVANS CONSTRUCTION CO INC				1,762.11	511100	EVC2384 - MC MAINT. 3/31 - 4/6
Other	EVANS CONSTRUCTION CO INC				1,961.38	511100	EVC2390 - MC MAINT. 4/7 - 4/13
Other	EVANS CONSTRUCTION CO INC				2,337.33	511100	EVC2398 - MC MAINT. 4/14 - 4/2
Other	EVANS CONSTRUCTION CO INC				783.96	511100	EVC2399 - MC REG. PJT - OPPEL/
Other	EVANS CONSTRUCTION CO INC				2,603.92	511100	EVC2404 - MC MAINT. 4/21 - 4/2
Other	EVANS CONSTRUCTION CO INC				2,056.46	511100	EVC2455 - 4/29 5/4/03
Other	EVANS CONSTRUCTION CO INC				1,428.75	511100	EVC2475 - MC MAINT. 5/5 - 5/11
Other	EVANS CONSTRUCTION CO INC				2,159.69	511100	EVC2485 - MC MAINT 5/12 - 5/18
Other	EVANS CONSTRUCTION CO INC				2,886.59	511100	EVC2490 - MC MAINT. 5/19 - 5/2
Other	EVANS CONSTRUCTION CO INC				2,753.55	511100	EVC2495 - MC MAINT. 5/26 - 6/1
Other	EVANS CONSTRUCTION CO INC				232.32	511100	EVC2497 - REG PRJT
Other	EVANS CONSTRUCTION CO INC				1,121.90	511100	EVC2557 - 6/2 - 6/8/03
Other	EVANS CONSTRUCTION CO INC				1,277.76	511100	EVC2561 - COAL YARD
Other	EVANS CONSTRUCTION CO INC				851.15	511100	EVC2565 - MC MAINT. 6/9 - 6/15
Other	EVANS CONSTRUCTION CO INC				795.77	511100	EVC2567 - O&M REG PJTS
Other	EVANS CONSTRUCTION CO INC				1,045.44	511100	EVC2570 - SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				203.28	511100	EVC2572 - 6/9 - 6/15/03 SUMMER
Other	EVANS CONSTRUCTION CO INC				3,711.32	511100	EVC2575 - 6/16 - 6/22 REG PRO
Other	EVANS CONSTRUCTION CO INC				1,279.24	511100	EVC2577 - MC REG O & M TEMP
Other	EVANS CONSTRUCTION CO INC				900.24	511100	EVC2581 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				348.48	511100	EVC2582 - MC SUMMER HIRE - TEM
Other	EVANS CONSTRUCTION CO INC				3,248.65	511100	EVC2584 - MC MAINT. 6/23 - 6/2
Other	EVANS CONSTRUCTION CO INC				328.81	511100	EVC2586 - REG O&M TEMP 6/23 -
Other	EVANS CONSTRUCTION CO INC				348.48	511100	EVC2590 - MC SUMMER HIRE 6/23
Other	EVANS CONSTRUCTION CO INC				1,161.60	511100	EVC2592 - SUMMER HIRE TEMP PJT
Other	EVANS CONSTRUCTION CO INC				531.78	511100	EVC2638 - MC MAINT. 6/30 - 7/6
Other	EVANS CONSTRUCTION CO INC				145.20	511100	EVC2640 - MC REG - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				609.84	511100	EVC2643 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				929.28	511100	EVC2645 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				141.60	511100	EVC2654 - MC MAINT. 7/7 - 7/13
Other	EVANS CONSTRUCTION CO INC				1,161.60	511100	EVC2659 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				159.72	511100	EVC2660 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				1,265.79	511100	EVC2667 - MC MAINT. 7/14 - 7/2
Other	EVANS CONSTRUCTION CO INC				43.56	511100	EVC2673 - SUMMER HELP
Other	EVANS CONSTRUCTION CO INC				1,626.24	511100	EVC2675 - SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				464.64	511100	EVC2676 - REG PJTS
Other	EVANS CONSTRUCTION CO INC				1,993.19	511100	EVC2685 - MC MAINT. 7/21 - 7/2
Other	EVANS CONSTRUCTION CO INC				1,669.80	511100	EVC2691 - SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				464.64	511100	EVC2692 - MC REG PJT SUMMER HI
Other	EVANS CONSTRUCTION CO INC				2,033.67	511100	EVC2721 - MC MAINT. 7/28 - 8/3
Other	EVANS CONSTRUCTION CO INC				1,742.40	511100	EVC2728 - SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				348.48	511100	EVC2729 - MC REG PJTS - SUMMER
Other	EVANS CONSTRUCTION CO INC				1,531.63	511100	EVC2756 - MC MAINT. 8/4 - 8/10
Other	EVANS CONSTRUCTION CO INC				2,207.04	511100	EVC2761 - SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				464.64	511100	EVC2762 - REG PRJ. SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				1,636.64	511100	EVC2764 - MC MAINT. 8/11 - 8/1
Other	EVANS CONSTRUCTION CO INC				580.80	511100	EVC2768 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				813.12	511100	EVC2770 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				1,386.22	511100	EVC2774 - MC MAINT. 8/18 - 8/2
Other	EVANS CONSTRUCTION CO INC				769.45	511100	EVC2776 - MC O & M - TEMP
Other	EVANS CONSTRUCTION CO INC				557.23	511100	EVC2801 - MC MAINT 8/25 - 8/31
Other	EVANS CONSTRUCTION CO INC				936.68	511100	EVC2803 - REG O&M TEMP EMP.
Other	EVANS CONSTRUCTION CO INC				1,159.39	511100	EVC2843 - MC MAINT. 9/1 - 9/7/
Other	EVANS CONSTRUCTION CO INC				1,078.10	511100	EVC2845 - TEMP EMPLOYEES
Other	EVANS CONSTRUCTION CO INC				930.44	511100	EVC2869 - MC MAINT. 9/8 - 9/15
Other	EVANS CONSTRUCTION CO INC				750.08	511100	EVC2871 - MILL CREEK
Other	EVANS CONSTRUCTION CO INC				604.96	511100	EVC2875 - MC 9/15 - 9/21/03
Other	EVANS CONSTRUCTION CO INC				522.55	511100	EVC2877 - MC TEMP. EMP.
Other	EVANS CONSTRUCTION CO INC				369.92	511100	I/E SEPTEMBER
Other	EVANS CONSTRUCTION CO INC				371.36	511100	I/E SERVICES FROM 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				864.70	511100	INV. EVC-2179 TEMP. PEOPLE
Other	EVANS CONSTRUCTION CO INC				406.60	511100	INV. EVC-221 TEMPORARY PEOPLE
Other	EVANS CONSTRUCTION CO INC				200.00	511100	MC - BALANCE DUE INV. EVC-2318
Other	EVANS CONSTRUCTION CO INC				3,145.41	511100	MC - NOV 11 - 17, 2002
Other	EVANS CONSTRUCTION CO INC				2,886.49	511100	MC - OCT 14 - 20, 2002
Other	EVANS CONSTRUCTION CO INC				2,993.51	511100	MC AUG 19 - 25, 2002
Other	EVANS CONSTRUCTION CO INC				3,007.18	511100	MC MAINT 2/17 - 2/23/03
Other	EVANS CONSTRUCTION CO INC				1,711.42	511100	MC MAINT. 1/6 - 1/12/03
Other	EVANS CONSTRUCTION CO INC				2,830.45	511100	MC MAINT. 12/16 - 12/22/02
Other	EVANS CONSTRUCTION CO INC				1,326.82	511100	MC MAINT. 12/23 - 12/29/02
Other	EVANS CONSTRUCTION CO INC				1,811.34	511100	MC MAINT. 12/9 - 12/15/02
Other	EVANS CONSTRUCTION CO INC				1,618.01	511100	MC MAINTENANCE - NOV 25 - DEC
Other	EVANS CONSTRUCTION CO INC				2,493.59	511100	MC MAINTENANCE 1/13 - 1/19/03
Other	EVANS CONSTRUCTION CO INC				4,926.62	511100	MC MAINTENANCE 1/20 - 1/26/03
Other	EVANS CONSTRUCTION CO INC				2,177.99	511100	MC MAINTENANCE 11/18 - 11/24/0
Other	EVANS CONSTRUCTION CO INC				2,441.70	511100	MC MAINTENANCE 12/2 - 12/8/02
Other	EVANS CONSTRUCTION CO INC				3,068.72	511100	MC MAINTENANCE 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				2,943.48	511100	MC MAINTENANCE NOV 4 - 10, 200
Other	EVANS CONSTRUCTION CO INC				2,648.19	511100	MC OCT 21 - OCT 27, 2002
Other	EVANS CONSTRUCTION CO INC				2,445.11	511100	MC OCT 28 - NOV 3, 2002
Other	EVANS CONSTRUCTION CO INC				2,936.79	511100	MILL CREEK 10/7 - 10/13/02
Other	EVANS CONSTRUCTION CO INC				2,904.88	511100	MILL CREEK 9/30 - 10/6/02
Other	EVANS CONSTRUCTION CO INC				3,888.24	511100	MILL CREEK SEPT 23 - 29, 2002
Other	EVANS CONSTRUCTION CO INC				3,252.96	511100	NOVEMBER SERVICES

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	EVANS CONSTRUCTION CO INC				3,382.86	511100	SEPT 16 - 22, 2002
Other	EVANS CONSTRUCTION CO INC				28,691.53	512005	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				425.43	512005	2/24-3/23
Other	EVANS CONSTRUCTION CO INC				309.12	512005	7/29-8/18
Other	EVANS CONSTRUCTION CO INC				136.65	512005	CANE RUN MAIN 3/24-5/5/03
Other	EVANS CONSTRUCTION CO INC				43.84	512005	CANE RUN MAINT 5/6-6/1/03
Other	EVANS CONSTRUCTION CO INC				(901.80)	512005	COD PER M PENCE/L J SIMPSON
Other	EVANS CONSTRUCTION CO INC				(2,256.43)	512005	COD PER M PENCE/L SHUFFETT 3B
Other	EVANS CONSTRUCTION CO INC				(1,634.71)	512005	COD PER M PENCE/L SHUFFETT - 3
Other	EVANS CONSTRUCTION CO INC				205.20	512005	CR MARCH MAINTENANCE
Other	EVANS CONSTRUCTION CO INC				5,679.99	512005	EVC2207 MC MAINT. 1/27 - 2/2/0
Other	EVANS CONSTRUCTION CO INC				7,940.82	512005	EVC2215 MC MAINT. 2/3 - 2/9/03
Other	EVANS CONSTRUCTION CO INC				7,463.79	512005	EVC2217 MC MAINT. 2/10 - 2/16/
Other	EVANS CONSTRUCTION CO INC				3,076.61	512005	EVC2248 - REG PROJ (O&M)
Other	EVANS CONSTRUCTION CO INC				6,291.13	512005	EVC2273 - MC MAINT 2/24 - 3/2/
Other	EVANS CONSTRUCTION CO INC				3,561.66	512005	EVC2304 - MC MAINT 3/3 - 3/9/0
Other	EVANS CONSTRUCTION CO INC				4,838.12	512005	EVC2311 - MC MAIN. 3/10 - 3/16
Other	EVANS CONSTRUCTION CO INC				6,853.11	512005	EVC2318 - MC MAINT. 3/16 - 3/2
Other	EVANS CONSTRUCTION CO INC				5,854.86	512005	EVC2368 - MC MAINT WEEK 3/24
Other	EVANS CONSTRUCTION CO INC				5,484.78	512005	EVC2384 - MC MAINT 3/31 - 4/6
Other	EVANS CONSTRUCTION CO INC				4,358.50	512005	EVC2390 - MC MAINT 4/7 - 4/13
Other	EVANS CONSTRUCTION CO INC				796.48	512005	EVC2392 - REG PJTS O/M
Other	EVANS CONSTRUCTION CO INC				1,705.52	512005	EVC2394 - CAPT PJTS
Other	EVANS CONSTRUCTION CO INC				4,261.08	512005	EVC2398 - MC MAINT. 4/14 - 4/2
Other	EVANS CONSTRUCTION CO INC				1,438.88	512005	EVC2402 - MC CAP. PJT - OPPEL
Other	EVANS CONSTRUCTION CO INC				4,439.98	512005	EVC2404 - MC MAINT. 4/21 - 4/2
Other	EVANS CONSTRUCTION CO INC				2,437.74	512005	EVC2430 - MC CAPT PJT - N OPPE
Other	EVANS CONSTRUCTION CO INC				4,892.58	512005	EVC2455 - 4/29 5/4/03
Other	EVANS CONSTRUCTION CO INC				1,206.09	512005	EVC2458 - MC GANT OTH. PJRTS
Other	EVANS CONSTRUCTION CO INC				5,026.25	512005	EVC2475 - MC MAINT. 5/5 - 5/11
Other	EVANS CONSTRUCTION CO INC				1,499.91	512005	EVC2480 - 5/5 - 5/11 PJRT
Other	EVANS CONSTRUCTION CO INC				3,479.18	512005	EVC2485 - MC MAINT 5/12 - 5/18
Other	EVANS CONSTRUCTION CO INC				5,559.00	512005	EVC2490 - MC MAINT. 5/19 - 5/2
Other	EVANS CONSTRUCTION CO INC				5,071.70	512005	EVC2495 - MC MAINT 5/26 - 6/1
Other	EVANS CONSTRUCTION CO INC				169.75	512005	EVC2497 - REG PRJT
Other	EVANS CONSTRUCTION CO INC				1,883.19	512005	EVC2557 - 6/2 - 6/8/03
Other	EVANS CONSTRUCTION CO INC				2,215.60	512005	EVC2565 - MC MAINT. 6/9 - 6/15
Other	EVANS CONSTRUCTION CO INC				3,463.92	512005	EVC2575 - 6/16 - 6/22 REG PRO
Other	EVANS CONSTRUCTION CO INC				217.80	512005	EVC2579 - 6/16 - 6/22 SUMMER
Other	EVANS CONSTRUCTION CO INC				4,065.45	512005	EVC2584 - MC MAINT. 6/23 - 6/2
Other	EVANS CONSTRUCTION CO INC				217.80	512005	EVC2589 - MC SUMMER HIRE TEMP
Other	EVANS CONSTRUCTION CO INC				1,891.18	512005	EVC2638 - MC MAINT. 6/30 - 7/6
Other	EVANS CONSTRUCTION CO INC				333.96	512005	EVC2642 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				6,074.93	512005	EVC2654 - MC MAINT. 7/7 - 7/13
Other	EVANS CONSTRUCTION CO INC				580.80	512005	EVC2658 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				5,203.28	512005	EVC2667 - MC MAINT 7/14 - 7/2
Other	EVANS CONSTRUCTION CO INC				435.60	512005	EVC2674 - SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				5,163.69	512005	EVC2685 - MC MAINT. 7/21 - 7/2
Other	EVANS CONSTRUCTION CO INC				580.80	512005	EVC2690 - MC MAINT. SUMMER HIR
Other	EVANS CONSTRUCTION CO INC				4,042.30	512005	EVC2721 - MC MAINT. 7/28 - 8/3
Other	EVANS CONSTRUCTION CO INC				580.80	512005	EVC2727 - MC SUMMER HIRE - TEM
Other	EVANS CONSTRUCTION CO INC				4,601.44	512005	EVC2756 - MC MAINT. 8/4 - 8/10
Other	EVANS CONSTRUCTION CO INC				580.80	512005	EVC2760 - SUMMER HIRE TEMP
Other	EVANS CONSTRUCTION CO INC				4,386.53	512005	EVC2764 - MC MAINT. 8/11 - 8/1
Other	EVANS CONSTRUCTION CO INC				515.46	512005	EVC2767 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				5,230.07	512005	EVC2774 - MC MAINT. 8/18 - 8/2
Other	EVANS CONSTRUCTION CO INC				5,095.09	512005	EVC2801 - MC MAINT 8/25 - 8/31
Other	EVANS CONSTRUCTION CO INC				157.92	512005	EVC2803 - REG O&M TEMP EMP.
Other	EVANS CONSTRUCTION CO INC				3,756.61	512005	EVC2843 - MC MAINT. 9/1 - 9/7/
Other	EVANS CONSTRUCTION CO INC				4,797.79	512005	EVC2859 - MC MAINT. 9/8 - 9/15
Other	EVANS CONSTRUCTION CO INC				4,396.71	512005	EVC2875 - MC 9/15 - 9/21/03
Other	EVANS CONSTRUCTION CO INC				165.90	512005	I/E SEPTEMBER
Other	EVANS CONSTRUCTION CO INC				573.92	512005	I/E SERVICES FOR 5/5-6/2/03
Other	EVANS CONSTRUCTION CO INC				1,620.48	512005	I/E SERVICES FROM 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				195.99	512005	MC - 2/17 - 2/23 - OPPEL
Other	EVANS CONSTRUCTION CO INC				600.00	512005	MC - BALANCE DUE INV. EVC-2318
Other	EVANS CONSTRUCTION CO INC				4,342.22	512005	MC - NOV 11 - 17, 2002
Other	EVANS CONSTRUCTION CO INC				4,405.42	512005	MC - OCT 14 - 20, 2002
Other	EVANS CONSTRUCTION CO INC				165.04	512005	MC 12/30 - 1/5/03 - N OPPEL
Other	EVANS CONSTRUCTION CO INC				5,658.80	512005	MC AUG 19 - 25, 2002
Other	EVANS CONSTRUCTION CO INC				7,799.29	512005	MC MAINT 2/17 - 2/23/03
Other	EVANS CONSTRUCTION CO INC				6,736.59	512005	MC MAINT. 1/6 - 1/12/03
Other	EVANS CONSTRUCTION CO INC				5,354.79	512005	MC MAINT. 12/16 - 12/22/02
Other	EVANS CONSTRUCTION CO INC				1,364.00	512005	MC MAINT. 12/23 - 12/29/02
Other	EVANS CONSTRUCTION CO INC				7,231.64	512005	MC MAINT. 12/9 - 12/15/02
Other	EVANS CONSTRUCTION CO INC				299.96	512005	MC MAINT. TEMP 1/6 - 1/12/03
Other	EVANS CONSTRUCTION CO INC				4,016.00	512005	MC MAINTENANCE - NOV 25 - DEC
Other	EVANS CONSTRUCTION CO INC				5,065.81	512005	MC MAINTENANCE 1/13 - 1/19/03
Other	EVANS CONSTRUCTION CO INC				4,880.18	512005	MC MAINTENANCE 1/20 - 1/26/03
Other	EVANS CONSTRUCTION CO INC				9,002.43	512005	MC MAINTENANCE 11/18 - 11/24/0
Other	EVANS CONSTRUCTION CO INC				7,172.29	512005	MC MAINTENANCE 12/2 - 12/8/02
Other	EVANS CONSTRUCTION CO INC				3,264.35	512005	MC MAINTENANCE 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				4,796.76	512005	MC MAINTENANCE NOV 4 - 10, 200
Other	EVANS CONSTRUCTION CO INC				8,808.64	512005	MC OCT 21 - OCT 27, 2002
Other	EVANS CONSTRUCTION CO INC				(270.00)	512005	MC OCT 21 - OCT 27, 2002 adjus
Other	EVANS CONSTRUCTION CO INC				4,282.95	512005	MC OCT 28 - NOV 3, 2002
Other	EVANS CONSTRUCTION CO INC				7,934.60	512005	MILL CREEK 10/7 - 10/13/02
Other	EVANS CONSTRUCTION CO INC				2,074.43	512005	MILL CREEK 9/30 - 10/06/02
Other	EVANS CONSTRUCTION CO INC				2,701.19	512005	MILL CREEK SEPT 23 - 29, 2002
Other	EVANS CONSTRUCTION CO INC				7,810.54	512005	SEPT 16 - 22, 2002
Other	EVANS CONSTRUCTION CO INC				(973.09)	512005	SEPT 16 - 22, 2002 ADJUSTMENT
Other	EVANS CONSTRUCTION CO INC				7,922.97	512015	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				105.08	512015	CANE RUN MAINT 5/6-6/1/03
Other	EVANS CONSTRUCTION CO INC				258.23	512015	EVC2207 MC MAINT. 1/27 - 2/2/0
Other	EVANS CONSTRUCTION CO INC				30.79	512015	EVC2273 - MC MAINT 2/24 - 3/2/
Other	EVANS CONSTRUCTION CO INC				524.02	512015	EVC2304 - MC MAINT 3/3 - 3/9/0

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	EVANS CONSTRUCTION CO INC				585.02	512015	EVC2318 - MC MAINT 3/16 - 3/2
Other	EVANS CONSTRUCTION CO INC				153.95	512015	EVC2384 - MC MAINT. 3/31 - 4/6
Other	EVANS CONSTRUCTION CO INC				15.40	512015	EVC2398 - MC MAINT. 4/14 - 4/2
Other	EVANS CONSTRUCTION CO INC				325.86	512015	EVC2455 - 4/29 5/4/03
Other	EVANS CONSTRUCTION CO INC				61.58	512015	EVC2557 - 6/2 - 6/8/03
Other	EVANS CONSTRUCTION CO INC				426.84	512015	EVC2575 - 6/16 - 6/22 REG PRO
Other	EVANS CONSTRUCTION CO INC				253.66	512015	EVC2577 - MC REG O & M TEMP
Other	EVANS CONSTRUCTION CO INC				610.00	512015	EVC2584 - MC MAINT 6/23 - 6/2
Other	EVANS CONSTRUCTION CO INC				81.06	512015	EVC2638 - MC MAINT 6/30 - 7/6
Other	EVANS CONSTRUCTION CO INC				92.37	512015	EVC2654 - MC MAINT. 7/7 - 7/13
Other	EVANS CONSTRUCTION CO INC				70.59	512015	EVC2667 - MC MAINT. 7/14 - 7/2
Other	EVANS CONSTRUCTION CO INC				1,250.75	512015	EVC2685 - MC MAINT. 7/21 - 7/2
Other	EVANS CONSTRUCTION CO INC				785.15	512015	EVC2721 - MC MAINT. 7/28 - 8/3
Other	EVANS CONSTRUCTION CO INC				668.66	512015	EVC2756 - MC MAINT. 8/4 - 8/10
Other	EVANS CONSTRUCTION CO INC				21.78	512015	EVC2767 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				94.12	512015	EVC2843 - MC MAINT 9/1 - 9/7/1
Other	EVANS CONSTRUCTION CO INC				217.28	512015	EVC2875 - MC 9/15 - 9/21/03
Other	EVANS CONSTRUCTION CO INC				680.57	512015	MC - NOV 11 - 17, 2002
Other	EVANS CONSTRUCTION CO INC				541.53	512015	MC - OCT 14 - 20, 2002
Other	EVANS CONSTRUCTION CO INC				145.22	512015	MC AUG 19 - 25, 2002
Other	EVANS CONSTRUCTION CO INC				176.04	512015	MC MAINT. 12/9 - 12/15/02
Other	EVANS CONSTRUCTION CO INC				269.86	512015	MC MAINTENANCE - NOV 25 - DEC
Other	EVANS CONSTRUCTION CO INC				182.83	512015	MC MAINTENANCE 1/13 - 1/19/03
Other	EVANS CONSTRUCTION CO INC				289.64	512015	MC MAINTENANCE 1/20 - 1/26/03
Other	EVANS CONSTRUCTION CO INC				30.79	512015	MC MAINTENANCE 12/2 - 12/8/02
Other	EVANS CONSTRUCTION CO INC				169.24	512015	MC MAINTENANCE 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				119.08	512015	MC MAINTENANCE NOV 4 - 10, 2000
Other	EVANS CONSTRUCTION CO INC				232.62	512015	MC OCT 21 - OCT 27, 2002
Other	EVANS CONSTRUCTION CO INC				438.12	512015	MC OCT 28 - NOV 3, 2002
Other	EVANS CONSTRUCTION CO INC				1,090.71	512015	MILL CREEK 9/30 - 10/06/02
Other	EVANS CONSTRUCTION CO INC				985.28	512015	MILL CREEK SEPT 23 - 29, 2002
Other	EVANS CONSTRUCTION CO INC				438.88	512017	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				432.12	512017	9/23-11/3
Other	EVANS CONSTRUCTION CO INC				66.36	512017	CR I/E 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				87.43	512017	CR MAINT 12/16-12/29
Other	EVANS CONSTRUCTION CO INC				225.59	512017	CR MAINT 12/30-1/26
Other	EVANS CONSTRUCTION CO INC				30.79	512017	EVC2273 - MC MAINT 2/24 - 3/2/1
Other	EVANS CONSTRUCTION CO INC				46.19	512017	EVC2390 - MC MAINT. 4/7 - 4/13
Other	EVANS CONSTRUCTION CO INC				92.37	512017	EVC2485 - MC MAINT 5/12 - 5/18
Other	EVANS CONSTRUCTION CO INC				30.79	512017	EVC2654 - MC MAINT 7/7 - 7/13
Other	EVANS CONSTRUCTION CO INC				3,373.06	512017	I/E SEPTEMBER
Other	EVANS CONSTRUCTION CO INC				30.79	512017	MC MAINT. 12/23 - 12/29/02
Other	EVANS CONSTRUCTION CO INC				961.00	512017	MC MAINTENANCE - NOV 25 - DEC
Other	EVANS CONSTRUCTION CO INC				30.79	512017	MC MAINTENANCE 11/18 - 11/24/0
Other	EVANS CONSTRUCTION CO INC				30.79	512017	MC MAINTENANCE 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				92.37	512017	MILL CREEK 9/30 - 10/06/02
Other	EVANS CONSTRUCTION CO INC				67,322.42	512100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				2,057.16	512100	12/16-12/29
Other	EVANS CONSTRUCTION CO INC				5,688.62	512100	2/24-3/23
Other	EVANS CONSTRUCTION CO INC				9,496.92	512100	7/1-7/28
Other	EVANS CONSTRUCTION CO INC				4,713.80	512100	7/29-8/18
Other	EVANS CONSTRUCTION CO INC				20,769.38	512100	9/23-11/3
Other	EVANS CONSTRUCTION CO INC				1,587.23	512100	BALANCE DUE WEEK 9/16 - 9/22/0
Other	EVANS CONSTRUCTION CO INC				12,083.97	512100	CANE RUN MAIN 3/24-5/5/03
Other	EVANS CONSTRUCTION CO INC				7,866.47	512100	CANE RUN MAINT 5/6-6/1/03
Other	EVANS CONSTRUCTION CO INC				8,851.59	512100	CANE RUN MAINTENANCE FOR JUNE
Other	EVANS CONSTRUCTION CO INC				8,973.78	512100	CANE RUN MTNCE FEBRUARY
Other	EVANS CONSTRUCTION CO INC				(353.57)	512100	COD PER M PENCE/R CECIL - CAPT
Other	EVANS CONSTRUCTION CO INC				2,388.96	512100	CR I/E 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				4,004.59	512100	CR MAINT 12/16-12/29
Other	EVANS CONSTRUCTION CO INC				5,175.55	512100	CR MAINT 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				7,459.51	512100	CR MAINT 12/30-1/26
Other	EVANS CONSTRUCTION CO INC				5,744.27	512100	CR MAINT 6/30-7/20/03
Other	EVANS CONSTRUCTION CO INC				8,337.95	512100	CR MAINTENANCE 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				11,178.67	512100	CR MAINTENANCE 8/19-9/22
Other	EVANS CONSTRUCTION CO INC				6,769.09	512100	CR MARCH MAINTENANCE
Other	EVANS CONSTRUCTION CO INC				19,612.03	512100	EVC2207 MC MAINT. 1/27 - 2/2/0
Other	EVANS CONSTRUCTION CO INC				19,313.87	512100	EVC2215 MC MAINT. 2/3 - 2/9/03
Other	EVANS CONSTRUCTION CO INC				24,530.90	512100	EVC2217 MC MAINT. 2/10 - 2/16/
Other	EVANS CONSTRUCTION CO INC				1,865.22	512100	EVC2248 - REG PROJ (O&M)
Other	EVANS CONSTRUCTION CO INC				27,658.98	512100	EVC2273 - MC MAINT 2/24 - 3/2/
Other	EVANS CONSTRUCTION CO INC				2,737.60	512100	EVC2271 - MC TEMP 2/24 - 3/2 -
Other	EVANS CONSTRUCTION CO INC				22,890.30	512100	EVC2304 - MC MAINT 3/3 - 3/9/0
Other	EVANS CONSTRUCTION CO INC				2,591.36	512100	EVC2308 - MC MAINT 3/3 - 3/9/0
Other	EVANS CONSTRUCTION CO INC				20,983.75	512100	EVC2311 - MC MAINT. 3/10 - 3/16
Other	EVANS CONSTRUCTION CO INC				4,268.99	512100	EVC2314 - MC MAINT. 3/10 - 3/1
Other	EVANS CONSTRUCTION CO INC				21,320.95	512100	EVC2318 - MC MAINT. 3/16 - 3/2
Other	EVANS CONSTRUCTION CO INC				940.00	512100	EVC2320 - MC TEMP 3/17 - 3/23/
Other	EVANS CONSTRUCTION CO INC				1,512.03	512100	EVC2321 - MC 3/17 - 3/23/03 -
Other	EVANS CONSTRUCTION CO INC				20,448.24	512100	EVC2368 - MC MAINT WEEK 3/24
Other	EVANS CONSTRUCTION CO INC				1,731.65	512100	EVC2369 - MC 3/24 - 3/30/03 TE
Other	EVANS CONSTRUCTION CO INC				3,016.32	512100	EVC2372 - MC 3/24 - 3/30 TEMP
Other	EVANS CONSTRUCTION CO INC				307.90	512100	EVC2377 - MC 3/17 - 3/23/03 -
Other	EVANS CONSTRUCTION CO INC				19,887.41	512100	EVC2384 - MC MAINT. 3/31 - 4/6
Other	EVANS CONSTRUCTION CO INC				1,550.80	512100	EVC2385 - CAPT PJTS
Other	EVANS CONSTRUCTION CO INC				3,381.69	512100	EVC2386 - REG PJTS - T GANT
Other	EVANS CONSTRUCTION CO INC				3,420.00	512100	EVC2389 - MACHINE TEFLON TUBES
Other	EVANS CONSTRUCTION CO INC				18,792.01	512100	EVC2390 - MC MAINT. 4/7 - 4/13
Other	EVANS CONSTRUCTION CO INC				1,550.80	512100	EVC2391 - CAPT PJTS
Other	EVANS CONSTRUCTION CO INC				871.00	512100	EVC2392 - REG PJTS O/M
Other	EVANS CONSTRUCTION CO INC				19,306.37	512100	EVC2398 - MC MAINT. 4/14 - 4/2
Other	EVANS CONSTRUCTION CO INC				721.56	512100	EVC2399 - MC REG. PJT - OPPEL/
Other	EVANS CONSTRUCTION CO INC				2,586.35	512100	EVC2400 - MC CAP. PJT - OPPEL/
Other	EVANS CONSTRUCTION CO INC				18,445.63	512100	EVC2404 - MC MAINT. 4/21 - 4/2
Other	EVANS CONSTRUCTION CO INC				3,264.36	512100	EVC2422 - MC CAPT PJT - T GANT
Other	EVANS CONSTRUCTION CO INC				1,550.80	512100	EVC2423 - MC CAPT PJT - T GANT

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	EVANS CONSTRUCTION CO INC				24,345.10	512100	EVC2455 - 4/29 - 5/4/03
Other	EVANS CONSTRUCTION CO INC				1,492.65	512100	EVC2459 - TEMP - GANT
Other	EVANS CONSTRUCTION CO INC				5,207.31	512100	EVC2460 MC TEMP PEOPLE
Other	EVANS CONSTRUCTION CO INC				22,363.60	512100	EVC2475 - MC MAINT. 5/5 - 5/11
Other	EVANS CONSTRUCTION CO INC				213.33	512100	EVC2476 - MC REG PJT 5/5 - 5/1
Other	EVANS CONSTRUCTION CO INC				3,573.20	512100	EVC2477 - 5/5 - 5/11 REG PJT
Other	EVANS CONSTRUCTION CO INC				1,090.50	512100	EVC2481 - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				20,509.88	512100	EVC2485 - MC MAINT 5/12 - 5/18
Other	EVANS CONSTRUCTION CO INC				2,402.27	512100	EVC2486 - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				1,657.42	512100	EVC2488 - TEMP PEOPLE
Other	EVANS CONSTRUCTION CO INC				19,615.68	512100	EVC2490 - MC MAINT. 5/19 - 5/2
Other	EVANS CONSTRUCTION CO INC				1,836.22	512100	EVC2494 - TEMP EMP - GANT
Other	EVANS CONSTRUCTION CO INC				18,897.65	512100	EVC2495 - MC MAINT. 5/26 - 6/1
Other	EVANS CONSTRUCTION CO INC				1,210.74	512100	EVC2496 - CAPT PJT - SHUFFETT
Other	EVANS CONSTRUCTION CO INC				765.22	512100	EVC2497 - REG PRJT
Other	EVANS CONSTRUCTION CO INC				10,171.73	512100	EVC2555 - OVERAGES - REG O & M
Other	EVANS CONSTRUCTION CO INC				15,287.82	512100	EVC2557 - 6/2 - 6/8/03
Other	EVANS CONSTRUCTION CO INC				402.20	512100	EVC2558 - CPT PJTS
Other	EVANS CONSTRUCTION CO INC				25,431.64	512100	EVC2565 - MC MAINT. 6/9 - 6/15
Other	EVANS CONSTRUCTION CO INC				1,437.41	512100	EVC2567 - O&M REG PJTS
Other	EVANS CONSTRUCTION CO INC				188.80	512100	EVC2568 - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				455.30	512100	EVC2569 - CPT PJTS - TEMP
Other	EVANS CONSTRUCTION CO INC				20,394.95	512100	EVC2575 - 6/16 - 6/22 REG PRO
Other	EVANS CONSTRUCTION CO INC				2,102.32	512100	EVC2577 - MC REG O & M TEMP
Other	EVANS CONSTRUCTION CO INC				1,103.01	512100	EVC2578 - MC CAPT. PJT
Other	EVANS CONSTRUCTION CO INC				1,989.24	512100	EVC2580 - MC SUMMER HIRE TEMP
Other	EVANS CONSTRUCTION CO INC				18,357.71	512100	EVC2584 - MC MAINT. 6/23 - 6/2
Other	EVANS CONSTRUCTION CO INC				2,268.45	512100	EVC2586 - REG O&M TEMP 6/23 -
Other	EVANS CONSTRUCTION CO INC				824.50	512100	EVC2587 - MC
Other	EVANS CONSTRUCTION CO INC				1,648.02	512100	EVC2590 - MC SUMMER HIRE 6/23
Other	EVANS CONSTRUCTION CO INC				16,997.53	512100	EVC2638 - MC MAINT. 6/30 - 7/6
Other	EVANS CONSTRUCTION CO INC				2,683.22	512100	EVC2640 - MC REG - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				1,662.68	512100	EVC2641 - MC CAPT PJT TEMP
Other	EVANS CONSTRUCTION CO INC				1,386.66	512100	EVC2643 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				16,216.24	512100	EVC2654 - MC MAINT. 7/7 - 7/13
Other	EVANS CONSTRUCTION CO INC				2,456.36	512100	EVC2656 - MC - TEMP
Other	EVANS CONSTRUCTION CO INC				969.40	512100	EVC2657 - MC
Other	EVANS CONSTRUCTION CO INC				2,528.50	512100	EVC2660 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				18,093.75	512100	EVC2667 - MC MAINT. 7/14 - 7/2
Other	EVANS CONSTRUCTION CO INC				3,527.26	512100	EVC2669 - REG O & M - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				472.88	512100	EVC2670 - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				399.30	512100	EVC2672 - REG PJTS - SUMMER HE
Other	EVANS CONSTRUCTION CO INC				1,277.76	512100	EVC2673 - SUMMER HELP
Other	EVANS CONSTRUCTION CO INC				23,386.94	512100	EVC2685 - MC MAINT. 7/21 - 7/2
Other	EVANS CONSTRUCTION CO INC				1,012.40	512100	EVC2686 - MC REG O&M TEMP
Other	EVANS CONSTRUCTION CO INC				929.28	512100	EVC2689 - MC REG O&M SUMMER HE
Other	EVANS CONSTRUCTION CO INC				20,561.34	512100	EVC2721 - MC MAINT. 7/28 - 8/3
Other	EVANS CONSTRUCTION CO INC				2,609.47	512100	EVC2724
Other	EVANS CONSTRUCTION CO INC				352.80	512100	EVC2725 - REG O & M TEMP
Other	EVANS CONSTRUCTION CO INC				1,161.60	512100	EVC2726 - MC REG O & M PJTS SU
Other	EVANS CONSTRUCTION CO INC				17,660.31	512100	EVC2756 - MC MAINT. 8/4 - 8/10
Other	EVANS CONSTRUCTION CO INC				298.23	512100	EVC2758
Other	EVANS CONSTRUCTION CO INC				580.80	512100	EVC2759 - SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				20,401.64	512100	EVC2764 - MC MAINT. 8/11 - 8/1
Other	EVANS CONSTRUCTION CO INC				68.42	512100	EVC2766 - MC CAPT PJTS
Other	EVANS CONSTRUCTION CO INC				580.80	512100	EVC2769 - MC TEMP EMP
Other	EVANS CONSTRUCTION CO INC				660.00	512100	EVC2771 - MC UNIT 4 ASHLINE
Other	EVANS CONSTRUCTION CO INC				20,011.92	512100	EVC2774 - MC MAINT. 8/18 - 8/2
Other	EVANS CONSTRUCTION CO INC				161.79	512100	EVC2777 - MC
Other	EVANS CONSTRUCTION CO INC				21,100.22	512100	EVC2801 - MC MAINT 8/25 - 8/31
Other	EVANS CONSTRUCTION CO INC				1,981.89	512100	EVC2803 - MILL CREEK
Other	EVANS CONSTRUCTION CO INC				347.83	512100	EVC2803 - REG O&M TEMP EMP.
Other	EVANS CONSTRUCTION CO INC				14,832.85	512100	EVC2843 - MC MAINT. 9/1 - 9/7/
Other	EVANS CONSTRUCTION CO INC				1,944.68	512100	EVC2844 - MC CAPITAL PJTS
Other	EVANS CONSTRUCTION CO INC				790.55	512100	EVC2845 - TEMP EMPLOYEES
Other	EVANS CONSTRUCTION CO INC				17,639.91	512100	EVC2869 - MC MAINT. 9/8 - 9/15
Other	EVANS CONSTRUCTION CO INC				535.37	512100	EVC2871 - MILL CREEK
Other	EVANS CONSTRUCTION CO INC				2,349.84	512100	EVC2872 - MILL CREEK
Other	EVANS CONSTRUCTION CO INC				17,422.98	512100	EVC2875 - MC 9/15 - 9/21/03
Other	EVANS CONSTRUCTION CO INC				2,267.62	512100	EVC2876 - MC TEMP. EMP.
Other	EVANS CONSTRUCTION CO INC				1,823.79	512100	EVC2877 - MC TEMP. EMP.
Other	EVANS CONSTRUCTION CO INC				4,422.82	512100	1/E SEPTEMBER
Other	EVANS CONSTRUCTION CO INC				5,107.96	512100	1/E SERVICES FOR 5/5-6/2/03
Other	EVANS CONSTRUCTION CO INC				2,700.80	512100	1/E SERVICES FOR JUN 03
Other	EVANS CONSTRUCTION CO INC				5,772.96	512100	1/E SERVICES FROM 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				597.00	512100	INV. EVC-2179 TEMP. PEOPLE
Other	EVANS CONSTRUCTION CO INC				2,011.70	512100	INV. EVC-221 TEMPORARY PEOPLE
Other	EVANS CONSTRUCTION CO INC				2,343.28	512100	INV. EVC-2226 2/3 - 2/9 T GANT
Other	EVANS CONSTRUCTION CO INC				3,833.83	512100	INV. EVC-2232
Other	EVANS CONSTRUCTION CO INC				1,121.51	512100	MC - 1/27 - 2/02 - GOLDSMITH
Other	EVANS CONSTRUCTION CO INC				1,000.00	512100	MC - BALANCE DUE INV. EVC-2318
Other	EVANS CONSTRUCTION CO INC				12,846.06	512100	MC - NOV 11 - 17, 2002
Other	EVANS CONSTRUCTION CO INC				21,267.48	512100	MC - OCT 14 - 20, 2002
Other	EVANS CONSTRUCTION CO INC				17,309.45	512100	MC AUG 19 - 25, 2002
Other	EVANS CONSTRUCTION CO INC				223.04	512100	MC MAINT 1/20 - 1/26 - GANT
Other	EVANS CONSTRUCTION CO INC				34,755.30	512100	MC MAINT 2/17 - 2/23/03
Other	EVANS CONSTRUCTION CO INC				20,299.50	512100	MC MAINT. 1/6 - 1/12/03
Other	EVANS CONSTRUCTION CO INC				15,672.35	512100	MC MAINT. 12/16 - 12/22/02
Other	EVANS CONSTRUCTION CO INC				(7,190.79)	512100	MC MAINT. 12/23 - 12/29/02
Other	EVANS CONSTRUCTION CO INC				22,582.75	512100	MC MAINT. 12/9 - 12/15/02
Other	EVANS CONSTRUCTION CO INC				16,131.81	512100	MC MAINTENANCE - NOV 25 - DEC
Other	EVANS CONSTRUCTION CO INC				26,827.88	512100	MC MAINTENANCE 1/13 - 1/19/03
Other	EVANS CONSTRUCTION CO INC				20,375.43	512100	MC MAINTENANCE 1/20 - 1/26/03
Other	EVANS CONSTRUCTION CO INC				14,923.07	512100	MC MAINTENANCE 11/18 - 11/24/0
Other	EVANS CONSTRUCTION CO INC				19,454.01	512100	MC MAINTENANCE 12/2 - 12/8/02
Other	EVANS CONSTRUCTION CO INC				22,117.00	512100	MC MAINTENANCE 12/23 - 12/29/0

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	EVANS CONSTRUCTION CO INC				16,734.71	512100	MC MAINTENANCE 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				17,410.55	512100	MC MAINTENANCE NOV 4 - 10, 200
Other	EVANS CONSTRUCTION CO INC				21,220.28	512100	MC OCT 21 - OCT 27, 2002
Other	EVANS CONSTRUCTION CO INC				18,054.65	512100	MC OCT 28 - NOV 3, 2002
Other	EVANS CONSTRUCTION CO INC				16,930.21	512100	MILL CREEK 10/7 - 10/13/02
Other	EVANS CONSTRUCTION CO INC				20,662.84	512100	MILL CREEK 9/30 - 10/06/02
Other	EVANS CONSTRUCTION CO INC				(2,406.70)	512100	MILL CREEK 9/30 - 10/06/02 ADJ
Other	EVANS CONSTRUCTION CO INC				17,770.73	512100	MILL CREEK SEPT 23 - 29, 2002
Other	EVANS CONSTRUCTION CO INC				12,176.42	512100	NOVEMBER SERVICES
Other	EVANS CONSTRUCTION CO INC				18,670.10	512100	SEPT 16 - 22, 2002
Other	EVANS CONSTRUCTION CO INC				(711.45)	512100	cod per Mark Pence/J Simpson -
Other	EVANS CONSTRUCTION CO INC				305.60	512101	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				277.11	512101	EVC2843 - MC MAINT. 9/1 - 9/7/
Other	EVANS CONSTRUCTION CO INC				24,226.62	513100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				168.80	513100	2/24-3/23
Other	EVANS CONSTRUCTION CO INC				7,609.77	513100	7/1-7/28
Other	EVANS CONSTRUCTION CO INC				4,447.47	513100	7/29-8/18
Other	EVANS CONSTRUCTION CO INC				7,907.80	513100	9/23-11/3
Other	EVANS CONSTRUCTION CO INC				5,666.44	513100	CANE RUN MAIN 3/24-5/5/03
Other	EVANS CONSTRUCTION CO INC				4,538.84	513100	CANE RUN MAINT 5/6-6/1/03
Other	EVANS CONSTRUCTION CO INC				3,511.99	513100	CANE RUN MAINTENANCE FOR JUNE
Other	EVANS CONSTRUCTION CO INC				5,509.82	513100	CANE RUN MTNCE FEBRUARY
Other	EVANS CONSTRUCTION CO INC				2,153.80	513100	CR MAINT 12/16-12/29
Other	EVANS CONSTRUCTION CO INC				2,453.38	513100	CR MAINT 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				6,045.72	513100	CR MAINT 12/30-1/26
Other	EVANS CONSTRUCTION CO INC				2,889.89	513100	CR MAINT 6/30-7/20/03
Other	EVANS CONSTRUCTION CO INC				6,845.29	513100	CR MAINTENANCE 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				7,624.47	513100	CR MAINTENANCE 8/19-9/22
Other	EVANS CONSTRUCTION CO INC				7,432.11	513100	CR MARCH MAINTENANCE
Other	EVANS CONSTRUCTION CO INC				3,157.97	513100	EVC2207 MC MAINT 1/27 - 2/2/0
Other	EVANS CONSTRUCTION CO INC				6,222.69	513100	EVC2215 MC MAINT 2/3 - 2/9/03
Other	EVANS CONSTRUCTION CO INC				10,085.53	513100	EVC2217 MC MAINT 2/10 - 2/16/
Other	EVANS CONSTRUCTION CO INC				2,567.48	513100	EVC2273 - MC MAINT 2/24 - 3/2/
Other	EVANS CONSTRUCTION CO INC				6,077.04	513100	EVC2304 - MC MAINT 3/3 - 3/9/0
Other	EVANS CONSTRUCTION CO INC				7,469.66	513100	EVC2311 - MC MAIN 3/10 - 3/16
Other	EVANS CONSTRUCTION CO INC				193.80	513100	EVC2313 - MC MAINT. 3/10 - 3/1
Other	EVANS CONSTRUCTION CO INC				2,979.98	513100	EVC2313 - MC MAINT. 3/10 - 3/16
Other	EVANS CONSTRUCTION CO INC				9,183.31	513100	EVC2318 - MC MAINT. 3/16 - 3/2
Other	EVANS CONSTRUCTION CO INC				1,069.80	513100	EVC2320 - MC TEMP 3/17 - 3/23/
Other	EVANS CONSTRUCTION CO INC				7,779.22	513100	EVC2368 - MC MAINT WEEK 3/24
Other	EVANS CONSTRUCTION CO INC				3,279.16	513100	EVC2372 - MC 3/24 - 3/30 TEMP
Other	EVANS CONSTRUCTION CO INC				8,742.88	513100	EVC2384 - MC MAINT. 3/31 - 4/6
Other	EVANS CONSTRUCTION CO INC				8,953.56	513100	EVC2390 - MC MAINT. 4/7 - 4/13
Other	EVANS CONSTRUCTION CO INC				2,421.40	513100	EVC2392 - REG PJTS O/M
Other	EVANS CONSTRUCTION CO INC				9,481.25	513100	EVC2398 - MC MAINT. 4/14 - 4/2
Other	EVANS CONSTRUCTION CO INC				1,790.05	513100	EVC2399 - MC REG. PJT - OPPEL/
Other	EVANS CONSTRUCTION CO INC				9,927.47	513100	EVC2404 - MC MAINT. 4/21 - 4/2
Other	EVANS CONSTRUCTION CO INC				782.88	513100	EVC2422 - MC CAPT PJT - T GANT
Other	EVANS CONSTRUCTION CO INC				11,933.84	513100	EVC2455 - 4/29 5/4/03
Other	EVANS CONSTRUCTION CO INC				6,524.36	513100	EVC2475 - MC MAINT. 5/5 - 5/11
Other	EVANS CONSTRUCTION CO INC				13,029.76	513100	EVC2485 - MC MAINT 5/12 - 5/18
Other	EVANS CONSTRUCTION CO INC				1,965.32	513100	EVC2486 - TEMP EMP.
Other	EVANS CONSTRUCTION CO INC				10,802.54	513100	EVC2490 - MC MAINT. 5/19 - 5/2
Other	EVANS CONSTRUCTION CO INC				740.20	513100	EVC2494 - TEMP EMP. - GANT
Other	EVANS CONSTRUCTION CO INC				3,665.38	513100	EVC2495 - MC MAINT. 5/26 - 6/1
Other	EVANS CONSTRUCTION CO INC				8,211.75	513100	EVC2557 - 6/2 - 6/8/03
Other	EVANS CONSTRUCTION CO INC				3,283.51	513100	EVC2565 - MC MAINT. 6/9 - 6/15
Other	EVANS CONSTRUCTION CO INC				159.70	513100	EVC2567 - O&M REG PJTS
Other	EVANS CONSTRUCTION CO INC				9,092.21	513100	EVC2575 - 6/16 - 6/22 REG PRO
Other	EVANS CONSTRUCTION CO INC				291.84	513100	EVC2577 - MC REG O & M TEMP
Other	EVANS CONSTRUCTION CO INC				3,541.08	513100	EVC2584 - MC MAINT. 6/23 - 6/2
Other	EVANS CONSTRUCTION CO INC				7,971.31	513100	EVC2638 - MC MAINT. 6/30 - 7/6
Other	EVANS CONSTRUCTION CO INC				109.44	513100	EVC2640 - MC REG - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				17,352.85	513100	EVC2654 - MC MAINT. 7/7 - 7/13
Other	EVANS CONSTRUCTION CO INC				1,116.38	513100	EVC2656 - MC - TEMP
Other	EVANS CONSTRUCTION CO INC				3,026.16	513100	EVC2667 - MC MAINT. 7/14 - 7/2
Other	EVANS CONSTRUCTION CO INC				129.80	513100	EVC2669 - REG O & M - TEMP EMP
Other	EVANS CONSTRUCTION CO INC				2,331.18	513100	EVC2685 - MC MAINT. 7/21 - 7/2
Other	EVANS CONSTRUCTION CO INC				4,450.16	513100	EVC2721 - MC MAINT. 7/28 - 8/3
Other	EVANS CONSTRUCTION CO INC				2,752.14	513100	EVC2756 - MC MAINT. 8/4 - 8/10
Other	EVANS CONSTRUCTION CO INC				29.04	513100	EVC2762 - REG PRJ. SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				1,734.92	513100	EVC2764 - MC MAINT. 8/11 - 8/1
Other	EVANS CONSTRUCTION CO INC				1,127.47	513100	EVC2774 - MC MAINT. 8/18 - 8/2
Other	EVANS CONSTRUCTION CO INC				12,099.06	513100	EVC2801 - MC MAINT 8/25 - 8/31
Other	EVANS CONSTRUCTION CO INC				1,169.34	513100	EVC2803 - REG O&M TEMP EMP.
Other	EVANS CONSTRUCTION CO INC				2,980.00	513100	EVC2805 - MC - BROMINE ROOM
Other	EVANS CONSTRUCTION CO INC				2,523.46	513100	EVC2843 - MC MAINT. 9/1 - 9/7/
Other	EVANS CONSTRUCTION CO INC				3,226.01	513100	EVC2869 - MC MAINT. 9/8 - 9/15
Other	EVANS CONSTRUCTION CO INC				4,510.83	513100	EVC2875 - MC 9/15 - 9/21/03
Other	EVANS CONSTRUCTION CO INC				12,085.26	513100	I/E SEPTEMBER
Other	EVANS CONSTRUCTION CO INC				50.64	513100	I/E SERVICES FOR 5/5-6/2/03
Other	EVANS CONSTRUCTION CO INC				337.80	513100	I/E SERVICES FROM 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				82.52	513100	MC - 2/17 - 2/23 - OPPEL
Other	EVANS CONSTRUCTION CO INC				600.00	513100	MC - BALANCE DUE INV. EVC-2318
Other	EVANS CONSTRUCTION CO INC				11,404.27	513100	MC - NOV 11 - 17, 2002
Other	EVANS CONSTRUCTION CO INC				2,751.22	513100	MC - OCT 14 - 20, 2002
Other	EVANS CONSTRUCTION CO INC				986.78	513100	MC 12/30 - 1/5/03 - N OPPEL
Other	EVANS CONSTRUCTION CO INC				2,443.56	513100	MC AUG 19 - 25, 2002
Other	EVANS CONSTRUCTION CO INC				1,559.34	513100	MC MAINT 2/17 - 2/23/03
Other	EVANS CONSTRUCTION CO INC				8,043.01	513100	MC MAINT. 1/6 - 1/12/03
Other	EVANS CONSTRUCTION CO INC				5,673.35	513100	MC MAINT. 12/16 - 12/22/02
Other	EVANS CONSTRUCTION CO INC				(6,253.60)	513100	MC MAINT. 12/23 - 12/29/02
Other	EVANS CONSTRUCTION CO INC				3,168.98	513100	MC MAINT. 12/9 - 12/15/02
Other	EVANS CONSTRUCTION CO INC				536.38	513100	MC MAINT. TEMP 1/13 - 1/19/03
Other	EVANS CONSTRUCTION CO INC				1,645.75	513100	MC MAINT. TEMP 1/6 - 1/12/03
Other	EVANS CONSTRUCTION CO INC				6,000.76	513100	MC MAINTENANCE - NOV 25 - DEC

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	EVANS CONSTRUCTION CO INC				12,098.33	513100	MC MAINTENANCE 1/13 - 1/19/03
Other	EVANS CONSTRUCTION CO INC				6,735.00	513100	MC MAINTENANCE 1/20 - 1/26/03
Other	EVANS CONSTRUCTION CO INC				9,496.93	513100	MC MAINTENANCE 11/18 - 11/24/00
Other	EVANS CONSTRUCTION CO INC				2,152.24	513100	MC MAINTENANCE 12/2 - 12/8/02
Other	EVANS CONSTRUCTION CO INC				9,000.00	513100	MC MAINTENANCE 12/23 - 12/29/00
Other	EVANS CONSTRUCTION CO INC				3,487.19	513100	MC MAINTENANCE 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				7,311.14	513100	MC MAINTENANCE NOV 4 - 10, 2000
Other	EVANS CONSTRUCTION CO INC				3,488.77	513100	MC OCT 21 - OCT 27, 2002
Other	EVANS CONSTRUCTION CO INC				10,781.79	513100	MC OCT 28 - NOV 3, 2002
Other	EVANS CONSTRUCTION CO INC				4,650.69	513100	MILL CREEK 10/7 - 10/13/02
Other	EVANS CONSTRUCTION CO INC				3,193.37	513100	MILL CREEK 9/30 - 10/06/02
Other	EVANS CONSTRUCTION CO INC				1,174.50	513100	MILL CREEK SEPT 23 - 29, 2002
Other	EVANS CONSTRUCTION CO INC				5,042.12	513100	NOVEMBER SERVICES
Other	EVANS CONSTRUCTION CO INC				3,124.42	513100	SEPT 16 - 22, 2002
Other	EVANS CONSTRUCTION CO INC				474.61	514100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				92.37	514100	EVC2217 MC MAINT. 2/10 - 2/16/03
Other	EVANS CONSTRUCTION CO INC				246.32	514100	EVC2390 - MC MAINT 4/7 - 4/13
Other	EVANS CONSTRUCTION CO INC				138.56	514100	EVC2398 - MC MAINT 4/14 - 4/2
Other	EVANS CONSTRUCTION CO INC				431.06	514100	EVC2485 - MC MAINT 5/12 - 5/18
Other	EVANS CONSTRUCTION CO INC				307.90	514100	EVC2565 - MC MAINT 6/9 - 6/15
Other	EVANS CONSTRUCTION CO INC				29.04	514100	EVC2572 - 6/9 - 6/15/03 SUMMER
Other	EVANS CONSTRUCTION CO INC				61.58	514100	EVC2575 - 6/16 - 6/22 REG PRO
Other	EVANS CONSTRUCTION CO INC				270.90	514100	EVC2584 - MC MAINT. 6/23 - 6/2
Other	EVANS CONSTRUCTION CO INC				246.32	514100	EVC2654 - MC MAINT. 7/7 - 7/13
Other	EVANS CONSTRUCTION CO INC				307.90	514100	EVC2667 - MC MAINT. 7/14 - 7/2
Other	EVANS CONSTRUCTION CO INC				145.20	514100	EVC2674 - SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				200.14	514100	EVC2721 - MC MAINT 7/28 - 8/3
Other	EVANS CONSTRUCTION CO INC				184.74	514100	EVC2756 - MC MAINT 8/4 - 8/10
Other	EVANS CONSTRUCTION CO INC				92.37	514100	EVC2764 - MC MAINT. 8/11 - 8/1
Other	EVANS CONSTRUCTION CO INC				43.56	514100	EVC2767 - MC SUMMER HIRE
Other	EVANS CONSTRUCTION CO INC				246.32	514100	EVC2869 - MC MAINT 9/8 - 9/15
Other	EVANS CONSTRUCTION CO INC				61.58	514100	MC AUG 19 - 25, 2002
Other	EVANS CONSTRUCTION CO INC				184.74	514100	MC MAINT 2/17 - 2/23/03
Other	EVANS CONSTRUCTION CO INC				153.95	514100	MC MAINT. 1/6 - 1/12/03
Other	EVANS CONSTRUCTION CO INC				183.17	514100	MC MAINT. 12/23 - 12/29/02
Other	EVANS CONSTRUCTION CO INC				123.16	514100	MC MAINTENANCE - NOV 25 - DEC
Other	EVANS CONSTRUCTION CO INC				261.72	514100	MC MAINTENANCE 1/20 - 1/26/03
Other	EVANS CONSTRUCTION CO INC				449.13	514100	MC MAINTENANCE 11/18 - 11/24/00
Other	EVANS CONSTRUCTION CO INC				153.95	514100	MC MAINTENANCE 12/2 - 12/8/02
Other	EVANS CONSTRUCTION CO INC				239.10	514100	MC MAINTENANCE 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				215.53	514100	MC MAINTENANCE NOV 4 - 10, 2000
Other	EVANS CONSTRUCTION CO INC				226.56	514100	SEPT 16 - 22, 2002
Other	EVANS CONSTRUCTION CO INC				26,200.29	538100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				2,022.50	538100	NOVEMBER SERVICES OHIO FALLS
Other	EVANS CONSTRUCTION CO INC				2,909.56	538100	OCTOBER SERVICES (JANITOR)
Other	EVANS CONSTRUCTION CO INC				2,175.44	538100	OF APRIL
Other	EVANS CONSTRUCTION CO INC				2,424.18	538100	OF FEBRUARY SERVICES
Other	EVANS CONSTRUCTION CO INC				2,226.15	538100	OF MARCH JANITOR
Other	EVANS CONSTRUCTION CO INC				7,290.07	538100	SEPTEMBER SERVICES
Other	EVANS CONSTRUCTION CO INC				1,664.23	538100	SERVICES FOR AUG 03
Other	EVANS CONSTRUCTION CO INC				2,795.28	538100	SERVICES FOR JULY 03
Other	EVANS CONSTRUCTION CO INC				2,053.96	538100	SERVICES FOR JUNE OHIO FALLS
Other	EVANS CONSTRUCTION CO INC				2,450.75	538100	SERVICES FOR MAY 03
Other	EVANS CONSTRUCTION CO INC				679.68	539100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				18,344.49	544100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				1,154.24	544100	12/16-12/29
Other	EVANS CONSTRUCTION CO INC				5,000.05	544100	2/24-3/23
Other	EVANS CONSTRUCTION CO INC				8,703.04	544100	9/23-11/3
Other	EVANS CONSTRUCTION CO INC				72.01	544100	CANE RUN MAINT 5/6-6/1/03
Other	EVANS CONSTRUCTION CO INC				1,394.72	544100	CANE RUN MTNCE FEBRUARY
Other	EVANS CONSTRUCTION CO INC				1,656.88	544100	CR I/E 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				398.40	544100	CR MAINT 12/16-12/29
Other	EVANS CONSTRUCTION CO INC				519.70	544100	CR MAINT 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				1,513.33	544100	CR MAINT 12/30-1/26
Other	EVANS CONSTRUCTION CO INC				131.88	544100	CR MAINTENANCE 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				387.40	544100	CR MARCH MAINTENANCE
Other	EVANS CONSTRUCTION CO INC				3,190.34	544100	I/E SERVICES FOR 5/5-6/2/03
Other	EVANS CONSTRUCTION CO INC				2,430.72	544100	I/E SERVICES FOR JUN 03
Other	EVANS CONSTRUCTION CO INC				7,589.32	544100	I/E SERVICES FROM 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				7,785.47	544100	NOVEMBER SERVICES
Other	EVANS CONSTRUCTION CO INC				231.60	544100	TEMPORARY SERVICES FOR JUNE 03
Other	EVANS CONSTRUCTION CO INC				1,383.92	548100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				5,931.89	553100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				935.04	553100	12/16-12/29
Other	EVANS CONSTRUCTION CO INC				1,823.04	553100	2/24-3/23
Other	EVANS CONSTRUCTION CO INC				283.36	553100	9/23-11/3
Other	EVANS CONSTRUCTION CO INC				117.48	553100	CANE RUN MAIN 3/24-5/5/03
Other	EVANS CONSTRUCTION CO INC				1,796.66	553100	CR I/E 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				332.29	553100	CR MAINT 6/30-7/20/03
Other	EVANS CONSTRUCTION CO INC				92.50	553100	CR MAINTENANCE 7/21-8/31/03
Other	EVANS CONSTRUCTION CO INC				88.11	553100	CR MARCH MAINTENANCE
Other	EVANS CONSTRUCTION CO INC				1,215.36	553100	I/E SERVICES FOR 5/5-6/2/03
Other	EVANS CONSTRUCTION CO INC				270.08	553100	I/E SERVICES FOR JUN 03
Other	EVANS CONSTRUCTION CO INC				66.36	553100	NOVEMBER SERVICES
Other	EVANS CONSTRUCTION CO INC				1,830.33	562100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				404.16	562100	12/16-12/29
Other	EVANS CONSTRUCTION CO INC				67.52	562100	2/24-3/23
Other	EVANS CONSTRUCTION CO INC				29.37	562100	CANE RUN MAIN 3/24-5/5/03
Other	EVANS CONSTRUCTION CO INC				33.18	562100	CR I/E 12/2-12/15
Other	EVANS CONSTRUCTION CO INC				283.19	562100	CR MAINT 6/30-7/20/03
Other	EVANS CONSTRUCTION CO INC				23.53	562100	INV. EVC-2175 N OPPEL
Other	EVANS CONSTRUCTION CO INC				928.64	562100	MC MAINT. CP 12/30 - 1/5/03
Other	EVANS CONSTRUCTION CO INC				4,235.96	566100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				23,468.98	570100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				1,119.00	580100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				61.58	582100	SEPT 16 - 22, 2002

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	EVANS CONSTRUCTION CO INC				3,735.65	586100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				22,214.57	588100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				45.24	598100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				11,267.55	818100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				1,087.94	818100	AUGUST 03
Other	EVANS CONSTRUCTION CO INC				21.35	821100	SEPT 16 - 22, 2002
Other	EVANS CONSTRUCTION CO INC				117.92	863100	MC MAINTENANCE NOV 4 - 10, 200
Other	EVANS CONSTRUCTION CO INC				17,029.46	880100	*** No Description Entered ***
Other	EVANS CONSTRUCTION CO INC				12,317.31	923100	*** No Description Entered ***
Other	EVANS, JAMES B				1,152.00	588100	*** No Description Entered ***
Other	EVANS, JAMES B				2,376.00	880100	*** No Description Entered ***
Other	EVANS, JAMES B				126.00	887100	*** No Description Entered ***
Other	EVEREST/AVIT INC				100.00	513100	PERN PER DIEM EXPENSE
Other	EVEREST/AVIT INC				1,375.00	513100	RVI-JLP SERVICE BY J. PETTY
Other	EVEREST/AVIT INC				2,000.00	513100	RVI-JLP SERVICE BY JACK PETTY
Other	EXPLOSIVE PROFESSIONALS INC				57,176.50	506100	*** No Description Entered ***
Other	EXPLOSIVE PROFESSIONALS INC				34,630.50	512100	*** No Description Entered ***
Other	EXPLOSIVE PROFESSIONALS INC				10,472.50	512100	02102003K - UNIT 3
Other	EXPLOSIVE PROFESSIONALS INC				11,829.50	512100	0219-2003K - UNIT 4 SHOTS
Other	EXPLOSIVE PROFESSIONALS INC				5,846.00	512100	03022003K - MC UNIT 4 SHOTS
Other	EXPLOSIVE PROFESSIONALS INC				7,972.00	512100	03072003K - MILL CREEK UNIT 3
Other	EXPLOSIVE PROFESSIONALS INC				3,400.00	512100	03082003K - MC UNIT 1 SHOTS
Other	EXPLOSIVE PROFESSIONALS INC				7,191.50	512100	03122003K - UNIT 2
Other	EXPLOSIVE PROFESSIONALS INC				5,601.50	512100	Distribution Correction
Other	EXPLOSIVE PROFESSIONALS INC				14,247.00	512100	INV. 02052003K - UNIT 4
Other	EXPLOSIVE PROFESSIONALS INC				4,334.00	512100	MC UNIT #3 - MARK PAYNE
Other	EXPLOSIVE PROFESSIONALS INC				10,952.00	512100	MC UNIT #4
Other	EXPLOSIVE PROFESSIONALS INC				3,570.00	512100	MC UNIT 1
Other	EXPLOSIVE PROFESSIONALS INC				8,323.00	512100	MC UNIT 1 - M PAYNE
Other	EXPLOSIVE PROFESSIONALS INC				3,229.50	512100	MC UNIT 2
Other	EXPLOSIVE PROFESSIONALS INC				3,242.00	512100	MC UNIT 2 - MARK PAYNE
Other	EXPLOSIVE PROFESSIONALS INC				4,455.50	512100	MC UNIT 3
Other	EXPLOSIVE PROFESSIONALS INC				9,264.00	512100	MC UNIT 3 SHOTS
Other	EXPLOSIVE PROFESSIONALS INC				5,710.00	512100	MC UNIT 4 - M PAYNE
Other	EXPLOSIVE PROFESSIONALS INC				3,272.00	512100	UNIT 1 MILL CREEK
Other	EXPLOSIVE PROFESSIONALS INC				3,651.50	512100	UNIT 2 - MILL CREEK
Other	EXPLOSIVE PROFESSIONALS INC				3,313.50	512100	UNIT 2 MILL CREEK
Other	EXPLOSIVE PROFESSIONALS INC				5,715.00	512100	UNIT 4 - MILL CREEK
Other	EXPLOSIVE PROFESSIONALS INC				5,037.50	512100	deslag the boiler
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				42,081.50	506100	*** No Description Entered ***
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				7,921.50	512100	05052003K - SHOTS
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				3,472.50	512100	0517-2003K SHOTS
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				6,885.00	512100	05202003K - SHOTS
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				3,150.00	512100	05212003K - SHOTS
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				3,200.00	512100	0602-2003K - UNIT 2 SHOTS
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				3,275.00	512100	06042003K - UNIT 4 SHOTS
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				3,300.00	512100	06052003K - UNIT 2 SHOTS
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				6,389.50	512100	07042003K - MC UNIT 4
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				3,300.00	512100	07052003K - UNIT 4
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				3,300.00	512100	08082003K - MC UNIT 1
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				3,281.00	512100	08132003K - MC UNIT 2
Other	EXPLOSIVE PROFESSIONALS INCORPORATED				13,260.00	512100	09052003K - UNIT 4
Other	F AND M MAFCO INC				1,092.00	512100	RIGGING BLOCK 30 TO 3 SHEAVE 1
Other	F AND M MAFCO INC				1,905.00	512100	RIGGING BLOCK 40 TO 4 SHEAVE 1
Other	FABRICATED METALS CORP				3,390.00	594002	HATCH FRAME
Other	FALLS CITY FENCE CO				809.00	506100	*** No Description Entered ***
Other	FALLS CITY FENCE CO				225.00	512100	Repair gate at railroad
Other	FALLS CITY FENCE CO				7,404.00	923100	*** No Description Entered ***
Other	FALLS CITY FENCE CO				237.00	923100	ACTIVATE EXIT BARRIER GT
Other	FALLS CITY FENCE CO				145.00	923100	ADJ AUTO BARRIER GATE
Other	FALLS CITY FENCE CO				385.00	923100	REPAIR DOUBLE GT MILLCK ON WAT
Other	FALLS CITY FENCE CO				195.00	923100	REPAIR GTS 3&4
Other	FALLS CITY FENCE CO				345.00	923100	REPLACE LOOP DETC
Other	FALLS CITY FENCE CO				679.00	923100	RPLC ROLRS, DRVWHL&POTHOEYE
Other	FALLS CITY FENCE CO				326.00	923100	RPR GATE 3 @ MILLCK
Other	FALLS CITY FENCE CO				145.00	923100	SERVICE ON GATE 3
Other	FALLS CITY FENCE CO				145.00	923100	SLIDE GATE ADJ
Other	FALLS CITY FENCE CO				287.00	923100	WATERSIDE EAST GATE
Other	FIND/SVP INC				9,600.00	912005	*** No Description Entered ***
Other	FISHEL CO				4,998.97	583001	*** No Description Entered ***
Other	FISHEL CO				10,889.53	583001	340 CHESTNUT
Other	FISHEL CO				419.63	583001	BOBBY HARRIS
Other	FISHEL CO				568.53	583001	BOBBY NICHOLS
Other	FISHEL CO				116.01	583001	CHAD BEST
Other	FISHEL CO				12,598.83	583001	COVER UPS
Other	FISHEL CO				6,262.07	583001	COVER UPS VAR LOC
Other	FISHEL CO				8,937.02	583001	DAVID LAMBERT
Other	FISHEL CO				36,176.34	583001	GARY DEZARN
Other	FISHEL CO				1,270.54	583001	HAROLD DEHART
Other	FISHEL CO				3,975.04	583001	JEAN MARQUIS
Other	FISHEL CO				925.62	583001	JEFF JUSTICE
Other	FISHEL CO				74,186.62	583001	JIM MOORE
Other	FISHEL CO				6,676.35	583001	PAUL CONKLIN
Other	FISHEL CO				6,469.61	583001	TOM BLAIR
Other	FISHEL CO				379.44	583001	WE 2/8 CREW DAVID LAMBERT
Other	FISHEL CO				1,631.08	583001	WE 2/8 CREW JIM MOORE
Other	FISHEL CO				1,292.77	583005	JEAN MARQUIS
Other	FISHEL CO				935.64	583005	JEFF JUSTICE
Other	FISHEL CO				15,699.89	583100	*** No Description Entered ***
Other	FISHEL CO				1,160.01	583100	DAVID LAMBERT
Other	FISHEL CO				41.28	583100	JEAN MARQUIS
Other	FISHEL CO				247.68	583100	JEFF JUSTICE
Other	FISHEL CO				17,155.57	584001	*** No Description Entered ***
Other	FISHEL CO				288.80	584001	1119 HOLLY SPRING DR
Other	FISHEL CO				2,208.37	584001	BOBBY HARRIS
Other	FISHEL CO				2,608.45	584001	BOBBY NICHOLS

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	FISHEL CO				728.74	584001	COOPER FARMS
Other	FISHEL CO				3,674.54	584001	DAVID LAMBERT
Other	FISHEL CO				1,170.04	584001	HAROLD DEHART
Other	FISHEL CO				327.72	584001	JAMES WILSON
Other	FISHEL CO				1,299.99	584001	JEAN MARQUIS
Other	FISHEL CO				1,809.78	584001	JEFF JUSTICE
Other	FISHEL CO				789.54	584001	KEVIN HARRISON
Other	FISHEL CO				242.38	584001	LANDIS LAKES
Other	FISHEL CO				522.75	584001	PAUL CONKLIN
Other	FISHEL CO				88.66	584001	PETERBOROUGH CT
Other	FISHEL CO				278.42	584001	ROBERT HARRIS
Other	FISHEL CO				994.02	584001	TROUBLE
Other	FISHEL CO				8,441.60	584001	TROUBLE WK VAR LOC
Other	FISHEL CO				958.84	584005	*** No Description Entered ***
Other	FISHEL CO				504.08	584005	701 LAKE STERLING
Other	FISHEL CO				316.03	584005	DAVID LAMBERT
Other	FISHEL CO				211.78	584005	HAROLD DEHART
Other	FISHEL CO				2,248.38	584005	JEFF JUSTICE
Other	FISHEL CO				464.20	584008	*** No Description Entered ***
Other	FISHEL CO				476.30	584009	COVER UPS
Other	FISHEL CO				1,252.06	584009	JEFF JUSTICE
Other	FISHEL CO				402.36	586100	*** No Description Entered ***
Other	FISHEL CO				433.45	586100	BOBBY HARRIS
Other	FISHEL CO				6,911.76	586100	BOBBY NICHOLS
Other	FISHEL CO				77.34	586100	CHAD BEST
Other	FISHEL CO				4,936.01	586100	DENNIS LOCKHART
Other	FISHEL CO				433.85	586100	DENNIS OCKHART
Other	FISHEL CO				2,512.90	586100	HAROLD DEHART
Other	FISHEL CO				731.60	586100	JEAN MARQUIS
Other	FISHEL CO				2,098.39	586100	JEFF JUSTICE
Other	FISHEL CO				82.56	586100	PAUL CONKLIN
Other	FISHEL CO				4,995.57	588100	TAILGATES
Other	FISHEL CO				4,070.10	592005	DAVID LAMBERT
Other	FISHEL CO				324.09	592005	JAMES WILSON
Other	FISHEL CO				1,812.52	592005	KEVIN HARRISON
Other	FISHEL CO				3,259.88	593001	*** No Description Entered ***
Other	FISHEL CO				1,159.60	593001	10500 US HY 42 STM DMG
Other	FISHEL CO				77.34	593001	CHAD BEST
Other	FISHEL CO				2,017.02	593001	DANNY SEXTON
Other	FISHEL CO				672.10	593001	DAVID LAMBERT
Other	FISHEL CO				1,943.96	593001	JEAN MARQUIS
Other	FISHEL CO				1,140.88	593001	JEFF JUSTICE
Other	FISHEL CO				117.68	593001	KEVIN HARRISON
Other	FISHEL CO				167.45	593001	PAUL CONKLIN
Other	FISHEL CO				2,362.15	593001	ROGER WATSON
Other	FISHEL CO				522.56	593001	STEVE HEBERT
Other	FISHEL CO				20,635.91	593001	VAR MAINT
Other	FISHEL CO				21,275.33	593002	*** No Description Entered ***
Other	FISHEL CO				264.82	593002	3RD PARTY
Other	FISHEL CO				15,742.63	593002	DAVID LAMBERT
Other	FISHEL CO				167.45	593002	JAMES WILSON
Other	FISHEL CO				8,698.37	593002	JEAN MARQUIS
Other	FISHEL CO				467.71	593002	JEAN MARQUIS(INCMPLT TASKS
Other	FISHEL CO				6,138.03	593002	JEFF JUSTICE
Other	FISHEL CO				1,480.51	593002	KEVIN HARRISON
Other	FISHEL CO				15,216.83	593002	PAUL CONKLIN
Other	FISHEL CO				174.06	593002	PAUL CONKLIN(INVLD TASK
Other	FISHEL CO				6,535.21	593002	STORM VAR LOC
Other	FISHEL CO				1,680.70	593002	VAR LOC 3RD PRTY DAMGS
Other	FISHEL CO				2,553.50	593002	VAR LOC TRBL WK
Other	FISHEL CO				854.82	593002	VAROPIS LOCATIONS
Other	FISHEL CO				96,188.55	593003	*** No Description Entered ***
Other	FISHEL CO				5,810.75	593003	BOBBY HARRIS
Other	FISHEL CO				1,451.41	593003	BOBBY NICHOLS
Other	FISHEL CO				4,047.40	593003	COVER UPS VAR LOC
Other	FISHEL CO				15,150.65	593003	DAVID LAMBERT
Other	FISHEL CO				1,400.70	593003	DENNIS LOCHART
Other	FISHEL CO				2,873.08	593003	GARY DEZARN
Other	FISHEL CO				14,766.56	593003	JEAN MARQUIS
Other	FISHEL CO				19,082.45	593003	JEFF JUSTICE
Other	FISHEL CO				2,788.41	593003	JIM MOORE
Other	FISHEL CO				3,705.06	593003	KEVIN HARRISON
Other	FISHEL CO				17,910.31	593003	PAUL CONKLIN
Other	FISHEL CO				1,560.26	593003	ROGER WATSON
Other	FISHEL CO				3,666.06	593003	VAR LOC COVER UPS
Other	FISHEL CO				109,970.88	594002	*** No Description Entered ***
Other	FISHEL CO				221.05	594002	10/21 PROJECT NUMBER NOT VALID
Other	FISHEL CO				841.72	594002	11850 COMMONWEALT DR
Other	FISHEL CO				802.01	594002	2424 PLANTSIDE
Other	FISHEL CO				3,297.95	594002	2ND & BROADWAY
Other	FISHEL CO				3,233.21	594002	3RD PRTY VAR LOC
Other	FISHEL CO				1,805.08	594002	5TH & MAIN ST
Other	FISHEL CO				1,254.61	594002	B209 FLICKER PL
Other	FISHEL CO				2,910.13	594002	BOBBY HARRIS
Other	FISHEL CO				16,953.76	594002	BOBBY NICHOLS
Other	FISHEL CO				531.17	594002	BOWMAN FIELD
Other	FISHEL CO				4,984.32	594002	CABLE MAINT
Other	FISHEL CO				2,991.89	594002	CREW KEVIN HARRISON
Other	FISHEL CO				1,572.46	594002	CROSTIMBERS
Other	FISHEL CO				450.00	594002	DANNY SEXTON
Other	FISHEL CO				12,680.49	594002	DAVID LAMBERT
Other	FISHEL CO				2,349.10	594002	DENNIS LOCHART
Other	FISHEL CO				14,174.33	594002	DENNIS LOCKHART
Other	FISHEL CO				173.54	594002	DENNIS OCKHART
Other	FISHEL CO				1,379.46	594002	DUTCHMANS LN
Other	FISHEL CO				738.12	594002	GARY DEZARN

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	FISHEL CO				14,083.26	594002	HAROLD DEHART
Other	FISHEL CO				20,353.27	594002	JAMES WILSON
Other	FISHEL CO				538.77	594002	JAMES WILSON/M INVLAID TASK
Other	FISHEL CO				2,955.84	594002	JEAN MARQUIS
Other	FISHEL CO				4,979.55	594002	JEFF JUSTICE
Other	FISHEL CO				226.99	594002	JIM MOORE
Other	FISHEL CO				91,657.97	594002	KEVIN HARRISON
Other	FISHEL CO				20,656.83	594002	MAINTENANCE
Other	FISHEL CO				23,786.33	594002	MAINTENANCE VAR LOC
Other	FISHEL CO				1,046.32	594002	NOTTINGHAM HILLS
Other	FISHEL CO				238.20	594002	OVERLOOK
Other	FISHEL CO				2,247.13	594002	PAUL CONKLIN
Other	FISHEL CO				316.44	594002	PLEASANTVIEW
Other	FISHEL CO				851.70	594002	ROBERT HARRIS
Other	FISHEL CO				50,089.99	594002	ROGER WATSON
Other	FISHEL CO				1,022.40	594002	STEEPLE CHASE
Other	FISHEL CO				109.64	594002	THE VILLAS ROBERT HARRIS
Other	FISHEL CO				92.50	594002	TOM BLAIR II
Other	FISHEL CO				6,555.99	594002	TROUBLE WK VAR LOC
Other	FISHEL CO				453.41	594002	VAR LOC 3RD PRTY DAMGS
Other	FISHEL CO				45,798.90	594002	VAR LOC MAINT
Other	FISHEL CO				2,193.31	594002	WE 2/22 ROGER WATSON
Other	FISHEL CO				2,191.54	594002	WE 2/8 CREW DANNY SEXTON
Other	FISHEL CO				2,137.06	594002	WE 2/8 CREW JAMES WILSON
Other	FISHEL CO				796.69	594002	WE 2/8 CREW JEFF JUSTICE
Other	FISHEL CO				302.64	594002	WE 2/8 CREW JIM MOORE
Other	FISHEL CO				2,418.99	594002	WE 2/8 ROGER WATSON
Other	FISHEL CO				165.02	594002	WOODS OF BRDGWOOD
Other	FISHEL CO				20.77	594003	KEVIN HARRISON
Other	FISHEL CO				8,109.92	595100	*** No Description Entered ***
Other	FISHEL CO				206.40	595100	BOBBY HARRIS
Other	FISHEL CO				1,238.28	595100	JEFF JUSTICE
Other	FISHEL CO				880.56	595100	PAUL CONKLIN
Other	FISHEL CO				372.87	887100	ASC
Other	FISHEL CO				12,572.92	903003	*** No Description Entered ***
Other	FISHEL CO				200.00	903003	10/14 project number not valid
Other	FISHEL CO				332.14	903003	BEST SERV WK
Other	FISHEL CO				513.28	903003	BOBBY HARRIS
Other	FISHEL CO				3,964.19	903003	BOBBY NICHOLS
Other	FISHEL CO				359.65	903003	CREW BOBBY NICHOLS
Other	FISHEL CO				292.76	903003	CREW DENNIS LOCKHART
Other	FISHEL CO				88.76	903003	DANNY SEXTON
Other	FISHEL CO				594.89	903003	DAVID LAMBERT
Other	FISHEL CO				3,614.47	903003	DENNIS LOCKHART
Other	FISHEL CO				3,236.60	903003	DIS 108358 METERS
Other	FISHEL CO				82.56	903003	HAROLD DEHART
Other	FISHEL CO				454.07	903003	JAMES WILSON
Other	FISHEL CO				1,136.04	903003	JEAN MARQUIS
Other	FISHEL CO				961.28	903003	JEFF JUSTICE
Other	FISHEL CO				386.70	903003	JIM MOORE
Other	FISHEL CO				1,774.81	903003	LOCKHART SERV WK
Other	FISHEL CO				419.18	903003	METER WK VAR LOC
Other	FISHEL CO				287.72	903003	MTRS/TRCKNG/VAR LOC
Other	FISHEL CO				359.65	903003	NICHOLS 1-2 SERV WK
Other	FISHEL CO				215.79	903003	NICHOLS 11-23
Other	FISHEL CO				1,917.97	903003	SERV WK LOCKHART
Other	FISHEL CO				1,255.75	903003	SERV WK METERS
Other	FISHEL CO				359.65	903003	SERV WK NICHOLAS
Other	FISHEL CO				1,338.98	903003	SERV WK NICHOLS
Other	FISHEL CO				359.65	903003	SERV WK TRACKNG VAR LOC
Other	FISHEL CO				1,778.85	903003	SERV WK UG VAR LOC
Other	FISHEL CO				642.61	903003	SRV WK UG VAR
Other	FISHEL CO				359.65	903003	VAR LOC SER WK NICHOLS
Other	FISHEL CO				689.64	903003	VAR LOC SERV WK
Other	FISHEL CO				363.01	903003	VAR LOC SERV WK LOCKHART
Other	FISHEL CO				431.31	903003	VARIOUS SERV WK
Other	FISHEL CO				539.10	903003	WILSON
Other	FISHER SCIENTIFIC COMPANY LLC				230.56	588100	*** No Description Entered ***
Other	FLANDERS ELECTRIC MOTOR SERVICE INC				1,265.47	512005	CHANGE 1B1 RECYCLE PUMP MTR BE
Other	FLANDERS ELECTRIC MOTOR SERVICE INC				11,437.82	512005	CHANGE 2B1 RECYCLE PUMP MTR BE
Other	FLANDERS ELECTRIC MOTOR SERVICE INC				12,636.18	512100	IN233015 - UNIT 2 OUTAGE WORK
Other	FLANDERS ELECTRIC MOTOR SERVICE INC				30,137.55	513100	CLEAN & INSPECT UNIT 1 MOTORS
Other	FLANDERS ELECTRIC MOTOR SERVICE INC				6,005.40	513100	To Cover Cost Of Flanders Elec
Other	FLASH TECHNOLOGY CORPORATION OF AMERICA				6,680.00	511100	FLASHTUBE; BOARD; TRANSFORMER
Other	FLASH TECHNOLOGY CORPORATION OF AMERICA				1,600.00	512100	Stack Lighting Repairs MC1,3 a
Other	FLASH TECHNOLOGY CORPORATION OF AMERICA				2,400.00	513100	Labor for cooling tower and st
Other	FLASH TECHNOLOGY CORPORATION OF AMERICA				5,793.00	513100	Materials for Tower and stack
Other	FLOWSERVE				196.00	512100	FIELD SERVICE - M PAYNE
Other	FLOWSERVE PUMP DIVISION				1,150.00	512100	emergency breadkdown
Other	FLOWSERVE US INC				1,417.00	512100	326/10000463
Other	FLOWSERVE US INC				1,823.50	512100	326/10000464
Other	FLOWSERVE US INC				233.90	512100	inv. 326/10000213 service inv.
Other	FLOWSERVE US INC				1,608.00	512100	service inv. cancelled work ne
Other	FLOWSERVE US INC				4,606.03	513100	inv. 326/10000196 service inv
Other	FLOWSERVE/DALCO				190.00	512005	Purchase of two sets of mounti
Other	FLOWSERVE/DALCO				16,121.00	512100	*** No Description Entered ***
Other	FLOWSERVE/DALCO				2,700.00	512100	21173 - dresser repair
Other	FLOWSERVE/DALCO				294.00	512100	21216 - SERVICE
Other	FLOWSERVE/DALCO				182.00	512100	21255 - LABOR - VALVE REPAIR
Other	FLOWSERVE/DALCO				988.00	512100	21553
Other	FLOWSERVE/DALCO				25,467.00	512100	21834 - FIELD SERVICE WORK
Other	FLOWSERVE/DALCO				1,156.00	512100	22373 - FIELD SERVICE
Other	FLOWSERVE/DALCO				336.00	512100	22374 - FIELD SERVICE
Other	FLOWSERVE/DALCO				112.00	512100	22375 - FIELD SERVICE
Other	FLOWSERVE/DALCO				988.00	512100	22376 - SERVICE WORK
Other	FLOWSERVE/DALCO				168.00	512100	22377 - SERVICE WORK

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	FLOWSERVE/DALCO				168.00	512100	22378 - SERVICE WORK
Other	FLOWSERVE/DALCO				1,744.00	512100	22441 - FIELD SERVICE
Other	FLOWSERVE/DALCO				252.00	512100	22741 - FIELD SERVICE
Other	FLOWSERVE/DALCO				168.00	512100	22742 - FIELD SERVICE
Other	FLOWSERVE/DALCO				294.00	512100	23188 - field service
Other	FLOWSERVE/DALCO				336.00	512100	23808 - valve repair
Other	FLOWSERVE/DALCO				140.00	512100	FIELD SERVICE - M PAYNE
Other	FLOWSERVE/DALCO				2,171.00	512100	LABOR -for safety valve repair
Other	FLOWSERVE/DALCO				2,250.00	512100	LEAK SEAL SERVICE
Other	FLOWSERVE/DALCO				9,109.00	512100	MILL CREEK
Other	FLOWSERVE/DALCO				1,296.00	512100	SERVICE -for safety valve repa
Other	FLOWSERVE/DALCO				1,500.00	512100	SERVICE LEAK SEAL UNIT 1
Other	FLOWSERVE/DALCO				238.00	512100	field service - mark payne
Other	FLOWSERVE/DALCO				15,980.00	512100	installed valves
Other	FLOWSERVE/DALCO				168.00	512100	valve repair - m payne
Other	FLOWSERVE/DALCO				396.00	512101	LABOR TO REPAIR 3/4" CONSOLIDA
Other	FLOWSERVE/DALCO				28.00	512101	PARTS TO REPAIR 3/4" CONSOLIDA
Other	FLOWSERVE/DALCO				1,186.78	513100	21835 - FIELD SERVICE - M PAYN
Other	FLOWSERVE/DALCO				4,925.00	513100	22240 - SERVICE RUN
Other	FORNEY CORP				(440.00)	512100	*** No Description Entered ***
Other	FORNEY CORP				600.00	512100	Fleixible section of HESI guid
Other	FORNEY CORP				1,600.00	512100	For repair of 2 (two) UV4 modu
Other	FORNEY CORP				985.00	512100	For repair of one BMS amplifie
Other	FORNEY CORP				700.00	512100	Repair of Flame scanner P/N ID
Other	FOSTER HYDRAULICS INC				725.00	512100	TO REPAIR ONE 10" X 24" CYLIN
Other	FURMANITE AMERICA INC				1,551.00	512100	LABOR TO COVER COST TO SHOOT T
Other	FURNITURE MEDIC				56.00	923100	*** No Description Entered ***
Other	G AND K SERVICES INC				33.15	512005	INV. #568028 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	512100	INV. #575836 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	512100	INV. #585286 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	512100	INV. #589101 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	512100	INV. #593337 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	512100	INV. #596625 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	513100	INV. #601660 SHOP RAGS & MATS
Other	G AND K SERVICES INC				36.44	513100	INV. #602718 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	513100	INV. #606320 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	544100	INV. #571882 SHOP RAGS & MATS
Other	G AND K SERVICES INC				33.15	544100	INV. #579661 (CONF 58437 S.RIC
Other	G AND K SERVICES INC				33.15	544100	INV. #583118 SHOP RAGS & MATS
Other	GAI CONSULTANTS INC				4,086.56	501090	*** No Description Entered ***
Other	GAMBLIN, WILLIAM W				10,428.59	501090	ASH MARKETING SURVEY
Other	GAMBLIN, WILLIAM W				4,507.55	923100	*** No Description Entered ***
Other	GAMBLIN, WILLIAM W				3,568.07	923100	DEC HOURS & LODGING
Other	GAMBLIN, WILLIAM W				3,551.78	923100	November hours and lodging
Other	GAMBLIN, WILLIAM W				4,548.57	923100	October Labor
Other	GAMBLIN, WILLIAM W				4,257.82	923103	*** No Description Entered ***
Other	GAMBLIN, WILLIAM W				4,604.36	923103	JANUARY HRS & LODGING
Other	GAMBLIN, WILLIAM W				7,538.56	923103	MARCH HRS MAR LODGING
Other	GE INSPECTION SERVICES				7,592.93	548100	PT AND VISUAL INSPECTIO ON RO
Other	GE INTL INC/GE ENERGY SERVICES				5,800.00	513100	ALTEREX CLEANING
Other	GE INTL INC/GE ENERGY SERVICES				2,648.76	513100	INV. P20J73644 STATOR CLEANIN
Other	GE INTL INC/GE ENERGY SERVICES				16,210.95	513100	INV. P20J73646 BAGGING/TESTIN
Other	GE INTL INC/GE ENERGY SERVICES				28,169.81	513100	INV. P20J75795 - HVB INSPECTIO
Other	GE INTL INC/GE ENERGY SERVICES				(19,850.00)	513100	INV. Y020-30746M CREDIT - OV
Other	GE INTL INC/GE ENERGY SERVICES				125,000.00	513100	MC VALVE OUTAGE WORK
Other	GE INTL INC/GE ENERGY SERVICES				7,166.86	513100	P20J73645 - REPAIR ALTERx
Other	GE INTL INC/GE ENERGY SERVICES				310,000.00	513100	P20J73970 - turbine overhaul u
Other	GE INTL INC/GE ENERGY SERVICES				515,510.00	513100	P20J74452 - TURBINE OVERHAUL -
Other	GE INTL INC/GE ENERGY SERVICES				69,500.00	513100	TRACER GAS TEST
Other	GE INTL INC/GE ENERGY SERVICES				153,416.00	513100	VALVE OUTAGE - R CECIL
Other	GE INTL INC/GE ENERGY SERVICES				12,256.57	513100	Y020-60732 - HIGH VOLTAGE BUSH
Other	GENERAL ELECTRIC CANADA INC				11.77	592100	Created By Proration :FREIGHTW
Other	GENERAL ELECTRIC CANADA INC				1,399.60	592100	WESDAC D20M++ E512V128R512
Other	GEORGIA WESTERN INC				1,200.00	513100	electronics part # 942511-0100
Other	GLOBAL INSIGHT USA INC				4,275.00	512100	Refurbish SMC-03 actuator MOV-
Other	GRAINGER INC				9,612.35	923100	*** No Description Entered ***
Other	GREATER LOUISVILLE INC				155.79	588100	*** No Description Entered ***
Other	GREATER LOUISVILLE INC				225.00	908002	TABLE DISPLAY
Other	GREEN ACRES CUSTOM LAWN SERVICE				7,290.00	818100	*** No Description Entered ***
Other	GREEN ACRES CUSTOM LAWN SERVICE				1,485.00	818100	APRIL MOWINGS
Other	GREEN ACRES CUSTOM LAWN SERVICE				1,895.00	818100	JULY 03 MOWINGS
Other	GREEN ACRES CUSTOM LAWN SERVICE				1,550.00	818100	JUN 2003 MOWINGS
Other	GREEN RIVER VALLEY WATER DIST				1,730.00	818100	MAY MOWINGS
Other	GROUP 1 SOFTWARE				490.00	834100	CPO# 52474. Do not duplicate.
Other	GUBSER CONSULTING INC				7,200.00	903006	*** No Description Entered ***
Other	GUTHRIE MAYES & ASSOCIATES INC				1,944.05	923100	*** No Description Entered ***
Other	GUTHRIE MAYES & ASSOCIATES INC				10,968.25	909001	*** No Description Entered ***
Other	GUTHRIE MAYES & ASSOCIATES INC				14.10	909001	COPIES
Other	H E RUDY CONSULTING ENGINEERS				468.75	909001	FEES
Other	H E RUDY CONSULTING ENGINEERS				14,342.00	512100	sounding sites at TC
Other	HACH CO				1,544.63	544100	*** No Description Entered ***
Other	HACH CO				3,756.00	506100	*** No Description Entered ***
Other	HACH CO				490.00	512100	COVER THE COST FOR HACH SERVIC
Other	HALL CONTRACTING OF KENTUCKY INC				991.49	501090	17294 - MC MAINT WEEK 3/10 -
Other	HALL CONTRACTING OF KENTUCKY INC				532.44	501090	17263 - MC MAINT WEEK 2/24 - 2
Other	HALL CONTRACTING OF KENTUCKY INC				190.08	501090	17308 - COAL MAINT. 3/17 - 3/2
Other	HALL CONTRACTING OF KENTUCKY INC				186.07	501090	17542 - MC COAL MAINT. 6/2 - 6
Other	HALL CONTRACTING OF KENTUCKY INC				165.33	501090	17545 - MC COAL MAINT. 5/26 -
Other	HALL CONTRACTING OF KENTUCKY INC				870.48	501090	17605 - Coal Maint. 6/23 - 6/2
Other	HALL CONTRACTING OF KENTUCKY INC				63.42	501090	17684 - MC MAINT. 7/21 - 7/26/
Other	HALL CONTRACTING OF KENTUCKY INC				167.25	501090	17774 - MC COAL MAINT. 8/4 - 8
Other	HALL CONTRACTING OF KENTUCKY INC				178.13	501090	17803 - MC COAL MAINT. 8/25 -
Other	HALL CONTRACTING OF KENTUCKY INC				184.90	501090	MC - 10/7 - 10/11/02
Other	HALL CONTRACTING OF KENTUCKY INC				204.42	501090	MC COAL MAINT. 12/16 - 12/20/0
Other	HALL CONTRACTING OF KENTUCKY INC				4,500.00	501090	dozer rental for coal maintena
Other	HALL CONTRACTING OF KENTUCKY INC				312.36	511100	*** No Description Entered ***

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	HALL CONTRACTING OF KENTUCKY INC				2,500.00	511100	17296 - DOZER BUILDING
Other	HALL CONTRACTING OF KENTUCKY INC				416.20	511100	17302 - chiller level
Other	HALL CONTRACTING OF KENTUCKY INC				36.45	511100	17308 - COAL MAINT. 3/17 - 3/2
Other	HALL CONTRACTING OF KENTUCKY INC				457.36	511100	17604 - Coal Maint. 6/16 - 6/2
Other	HALL CONTRACTING OF KENTUCKY INC				146.41	511100	17605 - Coal Maint. 6/23 - 6/2
Other	HALL CONTRACTING OF KENTUCKY INC				146.41	511100	17642 - MC MAINT. 7/7 - 7/11/0
Other	HALL CONTRACTING OF KENTUCKY INC				77.19	511100	17774 - MC COAL MAINT. 8/4 - 8
Other	HALL CONTRACTING OF KENTUCKY INC				292.82	511100	17803 - MC COAL MAINT. 8/25 -
Other	HALL CONTRACTING OF KENTUCKY INC				370.61	511100	17823 - MC COAL MAINT. 9/2 - 9
Other	HALL CONTRACTING OF KENTUCKY INC				4,702.97	511100	EQUIPT. AND MATERIAL TO REPAIR
Other	HALL CONTRACTING OF KENTUCKY INC				3,947.05	511100	LABOR TO REPAIR POTABLE WATER
Other	HALL CONTRACTING OF KENTUCKY INC				170.36	511100	MC 11/18 - 11/22/02
Other	HALL CONTRACTING OF KENTUCKY INC				145.36	511100	MC - 10/7 - 10/11/02
Other	HALL CONTRACTING OF KENTUCKY INC				165.33	511100	MC 9/23 - 9/27/02
Other	HALL CONTRACTING OF KENTUCKY INC				92.45	511100	MC MAINT. 4/7 - 4/11/03
Other	HALL CONTRACTING OF KENTUCKY INC				20,227.17	512005	*** No Description Entered ***
Other	HALL CONTRACTING OF KENTUCKY INC				23,922.84	512005	17172 - MC1 WET/DRY UPGRADE
Other	HALL CONTRACTING OF KENTUCKY INC				7,263.03	512005	17293 - MC - WATER LEAKS FUEL
Other	HALL CONTRACTING OF KENTUCKY INC				2,783.17	512005	17303 - MC3 REACTION TANK/WASH
Other	HALL CONTRACTING OF KENTUCKY INC				27,655.95	512005	17389 - MC2 WET/DRY DUCT REPAI
Other	HALL CONTRACTING OF KENTUCKY INC				275.22	512005	17463 - 10" GATE VALVE COOLING
Other	HALL CONTRACTING OF KENTUCKY INC				35,866.23	512005	17477 - MC2 WET/DRY DUCT REPAI
Other	HALL CONTRACTING OF KENTUCKY INC				5,416.18	512005	17480 - CLEARWELL PUMP REPAIRS
Other	HALL CONTRACTING OF KENTUCKY INC				354.42	512005	17561 - MC 2 ORIFICE MODIFICAT
Other	HALL CONTRACTING OF KENTUCKY INC				678.25	512005	17565 - MC3 ORIFICE MOD.
Other	HALL CONTRACTING OF KENTUCKY INC				1,346.96	512005	17856 - MC CLEARWELL PUMPS REP
Other	HALL CONTRACTING OF KENTUCKY INC				12,589.66	512005	clearwell pump repairs - "b" c
Other	HALL CONTRACTING OF KENTUCKY INC				203.12	512015	*** No Description Entered ***
Other	HALL CONTRACTING OF KENTUCKY INC				5,829.26	512017	*** No Description Entered ***
Other	HALL CONTRACTING OF KENTUCKY INC				7,267.63	512100	17294 - MC MAINT WEEK 3/10 -
Other	HALL CONTRACTING OF KENTUCKY INC				75,900.79	512100	*** No Description Entered ***
Other	HALL CONTRACTING OF KENTUCKY INC				475.50	512100	015626 - MC RE-ROUTE INSTR. AI
Other	HALL CONTRACTING OF KENTUCKY INC				364.16	512100	015676 - ELECTRIC WORK
Other	HALL CONTRACTING OF KENTUCKY INC				426.73	512100	015733 - UNIT 4 THERMOCOUPLE W
Other	HALL CONTRACTING OF KENTUCKY INC				8,437.93	512100	17218 - MC MAINT. 2/3 - 2/7/03
Other	HALL CONTRACTING OF KENTUCKY INC				8,615.82	512100	17228 - MC MAINT. 2/10 - 2/14/
Other	HALL CONTRACTING OF KENTUCKY INC				7,655.39	512100	17253 - MC MAINT WEEK 2/17 - 2
Other	HALL CONTRACTING OF KENTUCKY INC				7,500.68	512100	17263 - MC MAINT WEEK 2/24 - 2
Other	HALL CONTRACTING OF KENTUCKY INC				18,218.30	512100	17265 - ID BEARING BASE FOUNDA
Other	HALL CONTRACTING OF KENTUCKY INC				233.36	512100	17269 - MC1 TRENCH SANDBAGS
Other	HALL CONTRACTING OF KENTUCKY INC				7,997.17	512100	17277 - MC MAINT. 3/3/ - 3/8/0
Other	HALL CONTRACTING OF KENTUCKY INC				381.45	512100	17300 - mc4 pyrite tank repair
Other	HALL CONTRACTING OF KENTUCKY INC				213.10	512100	17304 - MC ID FAN REPAIRS
Other	HALL CONTRACTING OF KENTUCKY INC				9,979.06	512100	17305 - mc3 pyrite tank repair
Other	HALL CONTRACTING OF KENTUCKY INC				7,742.51	512100	17308 - COAL MAINT. 3/17 - 3/2
Other	HALL CONTRACTING OF KENTUCKY INC				8,152.67	512100	17322 - MC COAL MAINT 3/24 - 3
Other	HALL CONTRACTING OF KENTUCKY INC				686.13	512100	17334 - ID BEARING BASE
Other	HALL CONTRACTING OF KENTUCKY INC				7,700.26	512100	17351 - MC MAINT. 3/31 - 4/4/0
Other	HALL CONTRACTING OF KENTUCKY INC				5,829.43	512100	17375 - MC MAINT. 4/14 - 4/18/
Other	HALL CONTRACTING OF KENTUCKY INC				2,325.67	512100	17413 - city water leak - shak
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17415 - VEH MAINT. 4/21 - 4/25
Other	HALL CONTRACTING OF KENTUCKY INC				7,941.95	512100	17442 - MC COAL MAINT. WEEK
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17447 - VEH MAIN. 5/5 - 5/9/03
Other	HALL CONTRACTING OF KENTUCKY INC				8,219.19	512100	17448 - MC COAL MAINT. WEEK 5/
Other	HALL CONTRACTING OF KENTUCKY INC				1,146.62	512100	17449 - RAIL CAR UPRIGHT
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17472 - veh. maint.
Other	HALL CONTRACTING OF KENTUCKY INC				7,999.25	512100	17473 - COAL MAINT. 5/12 - 5/1
Other	HALL CONTRACTING OF KENTUCKY INC				2,636.29	512100	17476 - MC SUMP PUMP CONCRETE
Other	HALL CONTRACTING OF KENTUCKY INC				9,075.90	512100	17498 - COAL MAINT. 5/19 - 5/2
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17499 - MC VEH. MAINT. WEEK 5/
Other	HALL CONTRACTING OF KENTUCKY INC				809.60	512100	17540 - VEH MAINT. 5/26 - 5/30
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17541 - VEH MAINT. 6/2 - 6/6/0
Other	HALL CONTRACTING OF KENTUCKY INC				7,260.04	512100	17542 - MC COAL MAINT. 6/2 - 6
Other	HALL CONTRACTING OF KENTUCKY INC				6,303.37	512100	17545 - MC COAL MAINT. 5/26 -
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17549 - MC VEH. MAINT 6/9 - 6/
Other	HALL CONTRACTING OF KENTUCKY INC				7,910.41	512100	17551 - MC COAL MAINT. 6/9 - 6
Other	HALL CONTRACTING OF KENTUCKY INC				7,697.87	512100	17604 - Coal Maint. 6/16 - 6/2
Other	HALL CONTRACTING OF KENTUCKY INC				7,836.85	512100	17605 - Coal Maint. 6/23 - 6/2
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17607 - MC VEH. MAINT 6/23 - 6
Other	HALL CONTRACTING OF KENTUCKY INC				7,798.37	512100	17642 - MC MAINT. 7/7 - 7/11/0
Other	HALL CONTRACTING OF KENTUCKY INC				6,071.67	512100	17643 - MC MAINT. 6/30 - 7/3/0
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17644 - VEH MAINT. 7/7 - 7/11
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17645 - VEH MAINT. 6/30 - 7/3
Other	HALL CONTRACTING OF KENTUCKY INC				7,990.43	512100	17651 - MC MAINT. 7/14 - 7/19/
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17673 - veh maint. 7/14 - 7/18
Other	HALL CONTRACTING OF KENTUCKY INC				7,569.77	512100	17684 - MC MAINT. 7/21 - 7/26/
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17686 - MC VEH. MAINT. 7/21 -
Other	HALL CONTRACTING OF KENTUCKY INC				5,500.00	512100	17698 - MC4 SUMP DRAIN - ASH P
Other	HALL CONTRACTING OF KENTUCKY INC				2,000.00	512100	17699 - MC4 TURBINE ROOM SUMP
Other	HALL CONTRACTING OF KENTUCKY INC				7,553.92	512100	17715 - MC COAL MAINT. 7/28 -
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17717 - MC VEH MAINT. 7/28 - 8
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17764 - MC VEH. MAINT. 8/4 - 8
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17772 - MC VEH. MAINT. 8/11 -
Other	HALL CONTRACTING OF KENTUCKY INC				7,759.02	512100	17773 - MC COAL MAINT. 8/11 -
Other	HALL CONTRACTING OF KENTUCKY INC				7,020.09	512100	17774 - MC COAL MAINT. 8/4 - 8
Other	HALL CONTRACTING OF KENTUCKY INC				7,901.46	512100	17784 - MC COAL MAINT. 8/18 -
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17798 - MC VEH. MAINT. 8/18 -
Other	HALL CONTRACTING OF KENTUCKY INC				7,221.64	512100	17803 - MC COAL MAINT. 8/25 -
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17804 - MC VEH. MAINT. 8/25 -
Other	HALL CONTRACTING OF KENTUCKY INC				6,127.36	512100	17823 - MC COAL MAINT. 9/2 - 9
Other	HALL CONTRACTING OF KENTUCKY INC				809.60	512100	17831 - MC VEH. MAINT. 9/1 - 9/
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	17855 - MC VEH. MAINT. 9/8 - 9
Other	HALL CONTRACTING OF KENTUCKY INC				8,581.77	512100	17880 - MC COAL MAINT. 9/8 - 9/
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	9/23 - 9/27 VEHICLE MAINTENANC
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	9/30 - 10/4 VEHICLE MAINTENANC
Other	HALL CONTRACTING OF KENTUCKY INC				(330.66)	512100	AUG 12 - AUG 16, 2002

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	HALL CONTRACTING OF KENTUCKY INC				(10,093.44)	512100	COD PER M PENCE/J MALLOY - MC
Other	HALL CONTRACTING OF KENTUCKY INC				6,278.29	512100	ECONOMIZER ASH CONVEY SYSTEM M
Other	HALL CONTRACTING OF KENTUCKY INC				7,860.20	512100	MC 11/18 - 11/22/02
Other	HALL CONTRACTING OF KENTUCKY INC				7,623.41	512100	MC 12/2 - 12/6/02
Other	HALL CONTRACTING OF KENTUCKY INC				8,029.20	512100	MC 9/30 - 10/5/02
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC - NOV 11 - 15/02
Other	HALL CONTRACTING OF KENTUCKY INC				7,897.37	512100	MC - 10/7 - 10/11/02
Other	HALL CONTRACTING OF KENTUCKY INC				809.60	512100	MC - 11/25 - 11/29/02
Other	HALL CONTRACTING OF KENTUCKY INC				497.78	512100	MC - COAL HANDLING PIPE DISCHA
Other	HALL CONTRACTING OF KENTUCKY INC				945.17	512100	MC - MC2 CT HOUSE - B GREEN
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC - VEH MAINTENANCE 11/18 - 2
Other	HALL CONTRACTING OF KENTUCKY INC				1,113.20	512100	MC - VEH MAIN. 12/9 - 12/13/0
Other	HALL CONTRACTING OF KENTUCKY INC				1,919.88	512100	MC - WATER LEAK UNIT 1
Other	HALL CONTRACTING OF KENTUCKY INC				8,745.35	512100	MC 10/14 - 10/18/02
Other	HALL CONTRACTING OF KENTUCKY INC				8,195.00	512100	MC 10/21 - 10/25/02
Other	HALL CONTRACTING OF KENTUCKY INC				4,655.56	512100	MC 11/25 - 11/29/02
Other	HALL CONTRACTING OF KENTUCKY INC				6,000.00	512100	MC 3 ELEC. MOTOR BASE
Other	HALL CONTRACTING OF KENTUCKY INC				8,065.40	512100	MC 8/26 - 8/30/02
Other	HALL CONTRACTING OF KENTUCKY INC				8,196.25	512100	MC 9/23 - 9/27/02
Other	HALL CONTRACTING OF KENTUCKY INC				8,366.34	512100	MC COAL MAIN. 4/20 - 4/25/03
Other	HALL CONTRACTING OF KENTUCKY INC				4,632.79	512100	MC COAL MAINT 12/23 - 12/27/02
Other	HALL CONTRACTING OF KENTUCKY INC				7,205.08	512100	MC COAL MAINT. 12/16 - 12/20/0
Other	HALL CONTRACTING OF KENTUCKY INC				8,187.72	512100	MC COAL MAINT. 12/9 - 12/13/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,047.50	512100	MC GARAGE - 9/16 - 9/20
Other	HALL CONTRACTING OF KENTUCKY INC				7,646.02	512100	MC MAINT. 1/06 - 1/10/03
Other	HALL CONTRACTING OF KENTUCKY INC				7,989.70	512100	MC MAINT. 1/13 - 1/17/03
Other	HALL CONTRACTING OF KENTUCKY INC				8,248.28	512100	MC MAINT. 1/20 - 1/24/03
Other	HALL CONTRACTING OF KENTUCKY INC				5,942.48	512100	MC MAINT. 1/28 - 2/1/03
Other	HALL CONTRACTING OF KENTUCKY INC				6,558.90	512100	MC MAINT. 12/30 - 1/3/03
Other	HALL CONTRACTING OF KENTUCKY INC				8,389.00	512100	MC MAINT. 4/7 - 4/11/03
Other	HALL CONTRACTING OF KENTUCKY INC				7,717.25	512100	MC MAINTENANCE 10/28 - 11/1/02
Other	HALL CONTRACTING OF KENTUCKY INC				8,209.94	512100	MC MAINTENANCE NOV 11 - 15, 20
Other	HALL CONTRACTING OF KENTUCKY INC				8,189.32	512100	MC MAINTENANCE NOV 4 - 08, 200
Other	HALL CONTRACTING OF KENTUCKY INC				8,230.36	512100	MC MAINTENANCE WK 9/16 - 9/20
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAIN. 1/13 - 1/17/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAIN. 1/6 - 1/10/03
Other	HALL CONTRACTING OF KENTUCKY INC				809.60	512100	MC VEH MAIN. 2/17 - 2/21/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAIN. 2/24 - 2/28/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAINT 3/10 - 3/14/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAINT 3/17 - 3/21/03
Other	HALL CONTRACTING OF KENTUCKY INC				809.60	512100	MC VEH MAINT 3/24 - 3/28/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAINT 3/3 - 3/7/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAINT. 12/16 - 20/2002
Other	HALL CONTRACTING OF KENTUCKY INC				708.40	512100	MC VEH MAINT. 12/23 - 12/27/02
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAINT. 12/30 - 1/4/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH MAINT. 4/28 - 5/2/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH. MAIN. 2/10 - 2/14/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH. MAINT 2/3 - 2/7/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH. MAINT 1/20 - 1/24/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH. MAINT. 1/27 - 1/31/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH. MAINT. 3/31 - 4/4/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH. MAINT. 4/14 - 4/18/03
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	MC VEH. MAINT. 4/7 - 4/11/03
Other	HALL CONTRACTING OF KENTUCKY INC				285.12	512100	OCT 7 - 11, 2002 VEHICLE MAINT
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	SECONDARY AIR TRANSFER
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	VEH MAINTENANCE - 12/2 - 12/7/
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	VEH MAINTENANCE WEEK 11/4 - 11
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	VEH. MAINT. 10/28 - 11/1/02
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	VEHICLE MAINTENANCE - 10/14 -
Other	HALL CONTRACTING OF KENTUCKY INC				1,012.00	512100	VEHICLE MAINTENANCE - 10/21 -
Other	HALL CONTRACTING OF KENTUCKY INC				2,228.20	512100	barge unloader cab repair
Other	HALL CONTRACTING OF KENTUCKY INC				(6,000.00)	512100	cod per M Pence/J Simpson - 3C
Other	HALL CONTRACTING OF KENTUCKY INC				255.75	513100	17299 - MOTOR CONTROL BUILDING
Other	HALL CONTRACTING OF KENTUCKY INC				1,832.71	513100	17478 - MC2 CONDENSOR UPGRADE
Other	HALL CONTRACTING OF KENTUCKY INC				165.33	513100	MC 12/2 - 12/6/02
Other	HALL CONTRACTING OF KENTUCKY INC				95.10	513100	MC UNIT 1 MAKEUP PUMP
Other	HALL CONTRACTING OF KENTUCKY INC				4,931.76	514100	EMERG. REPAIR TO GYPSUM LOADOU
Other	HALL CONTRACTING OF KENTUCKY INC				9,875.00	553100	PADDY'S RUN CONCRETE REPAIR
Other	HALL CONTRACTING OF KENTUCKY INC				1,108.30	592100	ELEC WK PERFRMD CANE RUN CORE
Other	HALL CONTRACTING OF KENTUCKY INC				22,525.90	593002	STORM WORK
Other	HAMON RESEARCH COTTRELL INC				7,365.03	512100	*** No Description Entered ***
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				2,973.50	506100	*** No Description Entered ***
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				397.00	506100	inspect fire extinguishers
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				791.50	506100	Sept Inspection of Fire Exting
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				21,018.50	512100	*** No Description Entered ***
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				2,627.00	512100	23493 - inspection/refills
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				368.00	512100	23494 - monthly inspection
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				876.00	512100	23495 - retes/cart exchange
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				533.00	512100	32440 - annual inspection
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				97.00	512100	32498 - monthly inspection
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,107.60	512100	3291 - recharged
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				680.00	512100	32960 - monthly inspection
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				2,395.50	512100	32965 - march inspection
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,277.50	512100	32967 - recharged
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,085.50	512100	32992 - service
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,292.50	512100	32997 - APRIL SERVICE WORK
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				925.00	512100	33003 - april 03 service
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				774.00	512100	33926 - RECHARGED/HYDROTESTED
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				3,023.50	512100	40026 - INSPECT/RETEST/RECHARG
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				913.00	512100	4300 - INSPECTIONS - MAY
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,684.00	512100	4664 - july inspections
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,996.00	512100	4738 - MONTHLY INSP.EC.
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,150.50	512100	DECEMBER INSPECTIONS - C COLLI
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,276.50	512100	MONTHLY INSPECTION - NOVEMBER
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				900.00	512100	MONTHLY INSPECTION - SEPT
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,127.50	512100	MONTHLY INSPECTION OF FIRE EXT

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				1,541.50	512100	RECHARGE FIRE EXT. - COLLINS
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				600.00	512100	RECHARGE/RETEST MC PLANT - OLD
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				52.00	539100	inspect fire extinguishers
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				90.00	582100	HYDROTEST CYLINDERS
Other	HAMPTON CROSS/PREFERRED FIRE PROTECTION INC				828.00	591100	*** No Description Entered ***
Other	HANCOCK MECHANICAL & MACHINE				739.36	512005	REACTANT REDUCERS, 2" TO 3" NE
Other	HANCOCK MECHANICAL & MACHINE				869.54	512015	REACTANT REDUCERS, 2" TO 3" NE
Other	HANCOCK MECHANICAL & MACHINE				1,807.05	513100	To Cover Cost for Hancock Mech
Other	HANSEN CORP				25.00	592100	*** No Description Entered ***
Other	HARDIN MEMORIAL HOSPITAL				10.00	923100	*** No Description Entered ***
Other	HARDIN MEMORIAL HOSPITAL				390.00	923100	FLU SHOTS-BARDSTOWN-MAGNOLIA-M
Other	HARRY K MOORE CO				11,140.60	588100	*** No Description Entered ***
Other	HARRY K MOORE CO				11,140.60	880100	*** No Description Entered ***
Other	HARSHAW TRANE SERVICE				25,075.38	511100	*** No Description Entered ***
Other	HARSHAW TRANE SERVICE				720.32	511100	00034389 - REPLACED EXP VALVE,
Other	HARSHAW TRANE SERVICE				551.01	511100	00034632 - LEAK TESTED UNIT ET
Other	HARSHAW TRANE SERVICE				138.07	511100	00034633 - PRESSURE TESTED FOU
Other	HARSHAW TRANE SERVICE				252.00	511100	00034770 - LEAK TESTED UNIT
Other	HARSHAW TRANE SERVICE				435.00	511100	00034771 - CHARGED UP COOLING,
Other	HARSHAW TRANE SERVICE				262.08	511100	00034800 - BROKEN LINE TO HIGH
Other	HARSHAW TRANE SERVICE				270.08	511100	00035176 - discharge service I
Other	HARSHAW TRANE SERVICE				3,822.00	511100	00035708 - TON SPLIT SYSTEM HE
Other	HARSHAW TRANE SERVICE				433.91	511100	00035843 - TUBE FROM COMPRESSO
Other	HARSHAW TRANE SERVICE				323.00	511100	00035858
Other	HARSHAW TRANE SERVICE				299.72	511100	00035933 - GUARD SHACK CHECKED
Other	HARSHAW TRANE SERVICE				456.44	511100	00036625 - service work call
Other	HARSHAW TRANE SERVICE				201.00	511100	00036635 - condenser dirty
Other	HARSHAW TRANE SERVICE				324.00	511100	0003941 - SERVICE CALL
Other	HARSHAW TRANE SERVICE				730.43	511100	12/10 & 12/13 SERVICE - BAD TS
Other	HARSHAW TRANE SERVICE				5,225.00	511100	MC - CHILLERS SERVICE CALL
Other	HARSHAW TRANE SERVICE				731.24	511100	REMOVED COIL PANEL COVER & LOC
Other	HARSHAW TRANE SERVICE				338.00	511100	SMOKE DETECTOR TRIPPING
Other	HARSHAW TRANE SERVICE				1,409.93	512100	*** No Description Entered ***
Other	HARSHAW TRANE SERVICE				(16.64)	544100	*** No Description Entered ***
Other	HARSHAW TRANE SERVICE				688.04	544100	Inspect and Repair air oconditi
Other	HART SOFTWARE				215.12	903008	*** No Description Entered ***
Other	HART SOFTWARE				837.47	903013	*** No Description Entered ***
Other	HART SOFTWARE				1,739.18	903035	*** No Description Entered ***
Other	HASTINGS FIBER GLASS PRODUCTS INC				297.00	593002	TREE PRUNER
Other	HASWELL PHD, KAREN L				585.00	506100	*** No Description Entered ***
Other	HAYES TESTING LABORATORY INC				187.50	880100	*** No Description Entered ***
Other	HAYES TESTING LABORATORY INC				1,200.00	880100	TEST
Other	HAYES TESTING LABORATORY INC				780.00	887100	*** No Description Entered ***
Other	HAYES TESTING LABORATORY INC				160.50	887100	X-RAY
Other	HAZARDOUS TEK KNOWLEDGIES INC				3,900.00	512100	To cover the cost of two Annua
Other	HEADDEN SEPTIC TANK SERVICES INC				219.27	511100	special order
Other	HEADDEN SEPTIC TANK SERVICES INC				375.00	511100	special order
Other	HEADDEN SEPTIC TANK SERVICES INC				650.00	512100	vacuum out STP tanks
Other	HEARTLAND PUMP RENTAL AND SALES INC				15,439.00	506100	*** No Description Entered ***
Other	HEARTLAND PUMP RENTAL AND SALES INC				6,546.20	512005	*** No Description Entered ***
Other	HEARTLAND PUMP RENTAL AND SALES INC				650.00	512005	Labor to install 6" hydraulic
Other	HEARTLAND PUMP RENTAL AND SALES INC				3,481.00	512005	Rental of 6" hydraulic pump, h
Other	HEARTLAND PUMP RENTAL AND SALES INC				1,243.00	512015	*** No Description Entered ***
Other	HEARTLAND PUMP RENTAL AND SALES INC				1,419.40	514100	*** No Description Entered ***
Other	HEBELER CORP				1,131.25	553100	Calibrate gas flow meter
Other	HEIDRICK AND STRUGGLES INC				15,985.63	923100	*** No Description Entered ***
Other	HEIDRICK AND STRUGGLES INC				542.95	923100	EXPENSES
Other	HEIDRICK AND STRUGGLES INC				23,187.00	923100	PROFESSIONAL SERVICES
Other	HEIMBROCK INC				68,527.00	512100	*** No Description Entered ***
Other	HEIRLOOM ORNAMENTS				700.00	923100	*** No Description Entered ***
Other	HELICOPTER MINIT MEN INC				11,894.34	563100	*** No Description Entered ***
Other	HELICOPTER MINIT MEN INC				2,505.04	563100	HELICOPTER PATROL
Other	HELTON ENT INC				49,618.00	512100	*** No Description Entered ***
Other	HENDERSON SERVICES LLC				1,983.09	588100	*** No Description Entered ***
Other	HENDERSON SERVICES LLC				254.50	874001	*** No Description Entered ***
Other	HENDERSON SERVICES LLC				152.70	880100	*** No Description Entered ***
Other	HENDERSON SERVICES LLC				1,601.21	923100	*** No Description Entered ***
Other	HENDERSON SERVICES LLC				1,237.75	923100	CUST #49940
Other	HENWOOD ENERGY SERVICES INC				353.40	500100	*** No Description Entered ***
Other	HENWOOD ENERGY SERVICES INC				10,060.97	500100	MAINTENANCE FEE
Other	HERRICK ELECTRIC				150.00	512015	Clean, inspect and install new
Other	HERRICK ELECTRIC				(624.40)	512100	*** No Description Entered ***
Other	HERRICK ELECTRIC				1,150.00	512100	Clean, inspect, bearings, etc.
Other	HERRICK ELECTRIC				4,125.00	512100	Labor for repair of 200 HP mot
Other	HERRICK ELECTRIC				1,962.93	512100	Materials for repair of cantil
Other	HERRICK ELECTRIC				1,250.00	512100	Overhaul CBU Dig Winch Motor #
Other	HERRICK ELECTRIC				2,626.22	512100	Repair of CBU cantilever hoist
Other	HERRICK ELECTRIC				1,262.69	512100	Rewind of coal S/R #5 travel m
Other	HERRICK ELECTRIC				1,262.69	512100	Stacker reclaimr #1 travel mo
Other	HERRICK ELECTRIC				551.74	513100	Rewind 2 reliance motors to cl
Other	HERRICK ELECTRIC				515.74	513100	Rewind main transf cooling fa
Other	HERRICK ELECTRIC				827.61	513100	Rewind of reliance motor 1hp,5
Other	HERRICK ELECTRIC				533.74	513100	Rewind of transformer fan mot
Other	HERRICK ELECTRIC				515.74	513100	Rewind of two transformer fan
Other	HERRICK ELECTRIC				1,027.61	513100	Rewind transformer fan motor t
Other	HERRICK ELECTRIC				265.48	592100	Invoice 10087 - Repair ASEA Mo
Other	HERRICK ELECTRIC				265.48	592100	Invoice 10119 - Repair ASEA Mo
Other	HEWITT ASSOCIATES LLC				1,283.62	923100	*** No Description Entered ***
Other	HEWITT ASSOCIATES LLC				716.68	923100	AUGUST 2003
Other	HIBBS ELECTROMECHANICAL INC				1,986.25	512005	LABOR TO REPLACE BEARING ON M
Other	HIBBS ELECTROMECHANICAL INC				5,941.25	512005	0009578 - 1B ID FAN - SIMPSON
Other	HIBBS ELECTROMECHANICAL INC				40,303.00	512005	0009634 - 1A ID BOOSTER FAN RE
Other	HIBBS ELECTROMECHANICAL INC				4,247.50	512005	0010236 - Turnkey, equipment
Other	HIBBS ELECTROMECHANICAL INC				2,990.00	512005	0010242 - Siemens - Eisenenge
Other	HIBBS ELECTROMECHANICAL INC				7,302.10	512005	INV. 0009657 - 1A ID FAN
Other	HIBBS ELECTROMECHANICAL INC				12,400.00	512100	ALLIS CHALMERS

LOUISVILLE GAS AND ELECTRIC COMPANY

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	HIBBS ELECTROMECHANICAL INC				17,296.20	512100	Rebuilt damaged 3C PA fan moto
Other	HIBBS ELECTROMECHANICAL INC				1,074.00	512100	Recondition 1 Allis Chalmers 4
Other	HIBBS ELECTROMECHANICAL INC				7,722.20	512100	Recondition Siemens 250 HP, 180
Other	HIBBS ELECTROMECHANICAL INC				18,890.00	512100	SIEMENS - ALLIS HP/KW 3000
Other	HIBBS ELECTROMECHANICAL INC				504.98	512100	additional work performed on m
Other	HIBBS ELECTROMECHANICAL INC				(17,293.20)	512100	cod per Mark Pence/J Simpson -
Other	HIBBS ELECTROMECHANICAL INC				505.00	512100	to cover labor cost to repair
Other	HIBBS ELECTROMECHANICAL INC				3,195.00	512100	to cover material cost to repa
Other	HIBBS ELECTROMECHANICAL INC				3,241.50	513100	ADDITIONAL REPAIRS TO MOTOR ON
Other	HIBBS ELECTROMECHANICAL INC				1,890.00	513100	ADDITIONAL WORK APPROVED TO RE
Other	HIBBS ELECTROMECHANICAL INC				4,398.75	513100	Cost of labor to repair coolin
Other	HIBBS ELECTROMECHANICAL INC				1,303.68	513100	Cost of material to repair co
Other	HIBBS ELECTROMECHANICAL INC				16,000.00	513100	MOTOR REPAIR - EM. 2250 HP, 69
Other	HIBBS ELECTROMECHANICAL INC				14,132.80	513100	Recondition 2A Cooling Tower P
Other	HIBBS ELECTROMECHANICAL INC				6,463.25	513100	Recondition 2C BCP motor
Other	HIBBS ELECTROMECHANICAL INC				10,305.00	513100	Repair 2B HWP motor, HIBBS 270-
Other	HIBBS ELECTROMECHANICAL INC				4,157.45	513100	Repair of C.E. 400 H.P. 3570 R
Other	HICKS EQUIPMENT INC				8,620.00	512005	"FBR" 483A REVERSIBLE HAMMERMI
Other	HICKS EQUIPMENT INC				(8,492.00)	512005	*** No Description Entered ***
Other	HICKS EQUIPMENT INC				5,073.33	512005	16430 - SEPERATOR TANK REPAIR
Other	HICKS EQUIPMENT INC				(20,928.50)	512005	20" VALVE REPLACEMENT PROJECT
Other	HICKS EQUIPMENT INC				(1,100.00)	512005	ADDITIONAL MATERIAL FOR UNIT 2
Other	HICKS EQUIPMENT INC				(2,792.00)	512005	COD PER M PENCE/R CECIL
Other	HICKS EQUIPMENT INC				2,978.05	512100	16363 - #3 pyrite hopper cone
Other	HICKS EQUIPMENT INC				105.00	512100	16375 - PLATE SHEARED
Other	HICKS EQUIPMENT INC				12,750.00	512100	welding machine from basement
Other	HICKS EQUIPMENT INC				255.00	513100	*** No Description Entered ***
Other	HICKS EQUIPMENT INC				2,355.00	513100	001 GRIND & WELD (CONF. 57842 S
Other	HICKS EQUIPMENT INC				203.50	513100	002 EQUIPMENT RENTAL FOR MC #4
Other	HICKS EQUIPMENT INC				592.00	513100	003 EXTRA LABOR FOR UNIT 2 CRO
Other	HICKS EQUIPMENT INC				1,464.75	513100	003 LABOR FOR MC #4 LOW INTER.
Other	HICKS EQUIPMENT INC				685.00	513100	006 EXTRA LABOR FOR UNIT 2 CON
Other	HICKS EQUIPMENT INC				3,687.00	513100	fabricate Tank for unit 2 Htr
Other	HICKS EQUIPMENT INC				11,055.33	544100	*** No Description Entered ***
Other	HICKS EQUIPMENT INC				1,138.00	544100	Welder Rental
Other	HICKS EQUIPMENT INC				4,011.11	553100	Build Platforms for PR gas ski
Other	HIGH TEC INDUSTRIAL SERVICES INC				11,106.92	512005	128270 - UNIT 3 WORK - K LOVE
Other	HILL AND ASSOCIATES INC				20,333.33	500900	COAL STUDIES
Other	HILL AND ASSOCIATES INC				5,196.84	500900	FINAL REPORT, PRESENTATION AND
Other	HILL AND ASSOCIATES INC				13,365.00	500900	SUPPLY ANALYSIS
Other	HILL AND ASSOCIATES INC				20,291.33	500900	SUPPLY ANALYSIS - 2A FINAL PA
Other	HILL AND ASSOCIATES INC				1,750.00	501090	ILLINOIS BASIN COAL STUDY
Other	HMC SERVICE CO				502.59	553100	Repair Air conditioners at Pad
Other	HMC SERVICE CO				4,254.87	923100	*** No Description Entered ***
Other	HMC SERVICE CO				50.58	923100	MARK ZIMLICH
Other	HMC SERVICE CO				34.12	923100	MIKE CALVERT
Other	HMC SERVICE CO				130.02	923100	REPAIR
Other	HOBART INSTITUTE OF WELDING TECHNOLOGY				12,451.07	512100	*** No Description Entered ***
Other	HOLLOWAY TRUCKING LLC				300.00	501090	9/14 MOVING OF DOZER
Other	HOLUB, PATRICIA				2,898.00	580100	*** No Description Entered ***
Other	HOLUB, PATRICIA				2,737.00	588100	PE 1 MAY 31 MAY
Other	HOLUB, PATRICIA				3,634.00	880100	1 APR - 30 APR
Other	HOLUB, PATRICIA				3,059.00	880100	PE 1 MAR 31 MAR
Other	HOLUB, PATRICIA				2,633.50	880100	PE 1 NOV TO 30 NOV
Other	HONEYWELL INDUSTRY SOLUTIONS				62,797.35	506100	*** No Description Entered ***
Other	HONEYWELL INDUSTRY SOLUTIONS				20,932.44	506100	AUG 03
Other	HONEYWELL INDUSTRY SOLUTIONS				20,932.44	506100	CR FEBRUARY
Other	HONEYWELL INDUSTRY SOLUTIONS				20,932.45	506100	CR JANUARY
Other	HONEYWELL INDUSTRY SOLUTIONS				20,932.44	506100	CR MARCH
Other	HONEYWELL INDUSTRY SOLUTIONS				20,932.44	506100	CR MAY
Other	HONEYWELL INDUSTRY SOLUTIONS				20,953.80	506100	CR NOVEMBER
Other	HONEYWELL INDUSTRY SOLUTIONS				20,953.90	506100	CR-DECEMBER
Other	HONEYWELL INDUSTRY SOLUTIONS				20,953.80	506100	CR-OCTOBER
Other	HONEYWELL INDUSTRY SOLUTIONS				20,932.44	506100	SEP 03
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 APR 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 AUG 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,487.89	512100	AGREEMENT #3115 DEC 2002
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 FEB 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 JAN-2002
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 JULY 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 JUNE 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 MAR 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 MAY 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,487.89	512100	AGREEMENT #3115 NOV 2002
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.02	512100	AGREEMENT #3115 NOV 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 OCT 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				14,708.03	512100	AGREEMENT #3115 SEPT 2003
Other	HONEYWELL INDUSTRY SOLUTIONS				1,440.00	548100	To cover cost of Honeywell Te
Other	HONEYWELL INDUSTRY SOLUTIONS				41.80	548100	MILEAGE
Other	HORNER ELECTRIC INC				(150.00)	512005	*** No Description Entered ***
Other	HORNER ELECTRIC INC				1,750.00	512005	Overhaul of 1A Closed cooling
Other	HORNER ELECTRIC INC				1,750.00	512005	Overhaul of 1A3 reaction tank
Other	HORNER ELECTRIC INC				3,437.00	512005	Overhaul of 1B Closed cooling
Other	HORNER ELECTRIC INC				21,950.00	512100	Repair motor
Other	HOWDEN BUFFALO INC				8,500.00	512100	additional repairs to 2A
Other	HOWDEN BUFFALO INC				4,325.41	512100	SUPERVISE INSTALLATION OF ROTO
Other	HR AFFILIATES LLC				961.20	583001	8/24 BROADWAY, TIMOTHY-DRURY, DO
Other	HR AFFILIATES LLC				456.00	583001	WE 4/27 BROADWAY TIMOTHY- DRUR
Other	HR AFFILIATES LLC				886.40	583001	WE 5/11 BROADWAY TIMOTHY- DRUR
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				532.00	512005	00035394-UT INSPECTION ON BOOS
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				371.00	512005	00035550
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				7,557.50	512005	00035789 - testing -ri oppel
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				300.00	512005	00036118 - UT DUCT WORK UNIT 1
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,674.75	512100	*** No Description Entered ***
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				417.00	512100	00035392 - UT ON I.B.C.IA BCP
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,791.00	512100	00035393 - UT INSPECTION ON ID

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				300.00	512100	00035542 - UNIT 1 MILL SHAFTS
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				615.00	512100	00035545
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,445.00	512100	00035547
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				2,277.00	512100	00035548
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				3,168.00	512100	00035549
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				5,949.50	512100	00035778 - TESTING - M PAYNE
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,151.50	512100	00035800 - TESTING - M PAYNE
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				812.00	512100	00036044 - rt unit 4 superheat
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				970.50	512100	00036045 - RT UNIT 3 REHEAT -
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				85.00	512100	00036047 - ut at mill creek -
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				790.50	512100	00036048 - RT 2ND REHEAT PENDI
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				768.00	512100	00036119 - REPORTS ON DA TANKS
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				2,014.00	512100	0035843 - UT INJECTION LINE
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,772.25	512100	INSPECTION ON UNIT 3 REHEAT TU
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				454.00	512100	MAGNETIC PARTICLE & VISUAL INS
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				322.00	512100	MC - D RUPP/R CECIL - UT INSPE
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				868.50	512100	TO COVER LABOR CHARGES ASSOC.
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,268.00	513100	*** No Description Entered ***
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				322.00	513100	00035395 - UT INSPECITON ON HE
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				2,102.00	513100	00035842 - UT FLASH TANK TESTI
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,926.00	513100	00035844 - UT DA TANK
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				384.00	513100	00036123 - report on flash tan
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				768.00	513100	00036124 - REPORT ON DA HEATER
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				167.00	513100	00036128 - PT ON TURBINE CROSS
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				505.00	513100	DEA. sTORAGE TNK TESTING
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				1,142.00	513100	UT INSPECTION ON DA TANK
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				190.00	817100	*** No Description Entered ***
Other	HUNTINGTON TESTING AND TECHNOLOGY INC				522.00	818100	*** No Description Entered ***
Other	HYDRACLEAN INC				30,000.00	513100	High speed flush of unit 6 tur
Other	HYDROMAX INC				103,155.60	887100	SEWER INSPECTIONS
Other	ICN DOSIMETRY SERVICE				336.78	500100	FILM
Other	ICR				74,160.00	908002	*** No Description Entered ***
Other	ICR				4,239.00	908002	RESIDENTIAL STUDY
Other	ICR				6,700.00	908002	STUDIES
Other	ICR				13,925.00	908002	STUDY
Other	ICR				4,529.00	908002	SURVEY
Other	ICR				22,737.50	908002	SURVEYS
Other	ICR				131,749.00	923100	*** No Description Entered ***
Other	IDLE, STEVE				200.00	923100	*** No Description Entered ***
Other	II INFODISK INC				188.60	923100	ENCLOSURE
Other	IMAGING OFFICE SYSTEMS INC				487.63	506100	YEARLY MAINT FEE
Other	IMAGING OFFICE SYSTEMS INC				487.61	588100	YEARLY MAINT FEE
Other	IMAGING OFFICE SYSTEMS INC				487.61	923100	YEARLY MAINT FEE
Other	IMATION				200.00	506100	Hourly Charge for repair to 4t
Other	IMATION				24.00	506100	PARTS (DAMPER)
Other	IMATION				360.00	506100	Service Call for 4th Floor Mic
Other	IMR METALLURGICAL SERVICES				910.75	923100	CONFERENCE
Other	IMSERV FIELDTECH				282,436.30	902001	*** No Description Entered ***
Other	IMSERV FIELDTECH				(7,333.33)	902001	CO PAY FOR CUST SAT SURVEY
Other	IMSERV FIELDTECH				(7,333.33)	902001	CO-PY CUST SAT SURVY
Other	IMSERV FIELDTECH				282,699.90	902001	CONTRACT METER RDNG FOR JUNE 2
Other	IMSERV FIELDTECH				42,920.78	902001	CUST SAT SURVEY BONUS
Other	IMSERV FIELDTECH				(720.00)	902001	FEE 2 TERMINALS
Other	IMSERV FIELDTECH				286,162.12	902001	GV CK 2 ELAINE FED EX SND PRNT
Other	IMSERV FIELDTECH				282,363.64	902001	MTR RDG FOR JULY
Other	IMSERV FIELDTECH				282,779.94	902001	MTR RDGN SERV FOR APRIL 2003
Other	IMSERV FIELDTECH				(714.00)	902001	PENALTY FOR READ ERRORS
Other	IMSERV FIELDTECH				2,898.00	902001	READ ERROR INCENTIVE
Other	IMSERV FIELDTECH				289,496.44	902001	SEND ATTACHED SPREAD SHEET
Other	IMSERV FIELDTECH				289,836.96	902001	SEND ATTCMTS CONTR MTR RDG 4 J
Other	IMSERV FIELDTECH				325,292.11	902001	SEND SPREADSHEET
Other	IMSERV FIELDTECH				300,443.42	902002	CONTRACT METER RDNG SEPT 2002
Other	IMSERV FIELDTECH				298,179.36	902002	CONTRACT MTR RDG FOR DEC 2002
Other	IMSERV FIELDTECH				303,017.86	902002	CONTRACT MTR RDGN FOR NOV
Other	IMSERV FIELDTECH				(233.12)	902002	DEDUCTION FOR ITRON REPAIRS
Other	IMSERV FIELDTECH				2,520.00	902002	INCENTIVE FOR DEC
Other	IMSERV FIELDTECH				1,970.00	902002	INCENTIVE FOR SEPT
Other	IMSERV FIELDTECH				299,128.34	902002	MAIL COPIES W/CHECK SEPT MTR
Other	INCOMING CALLS MANAGEMENT INSTITUTE INC				805.50	901001	*** No Description Entered ***
Other	INDUSTRIAL CONTROL SYSTEMS INC				2,080.00	544100	*** No Description Entered ***
Other	INDUSTRIAL CONTROLS DISTRIBUTORS LLC				(855.00)	512005	*** No Description Entered ***
Other	INDUSTRIAL CONTROLS DISTRIBUTORS LLC				1,800.00	512005	Ashcroft Duralife Gauge Model
Other	INDUSTRIAL CONTROLS DISTRIBUTORS LLC				15.04	512100	Created By Proration - Repair o
Other	INDUSTRIAL CONTROLS DISTRIBUTORS LLC				416.00	512100	Repair of Honeywell Smart Tran
Other	INDUSTRIAL CONTROLS DISTRIBUTORS LLC				(513.00)	513100	*** No Description Entered ***
Other	INDUSTRIAL CONTROLS DISTRIBUTORS LLC				684.00	513100	Purchase of 6 Ashcroft Duragau
Other	INDUSTRIAL SERVICES OF AMERICA				6,429.89	506100	*** No Description Entered ***
Other	INDUSTRIAL SERVICES OF AMERICA				(679.51)	506100	RECYCLING REVENUE
Other	INDUSTRIAL SERVICES OF AMERICA				(496.61)	514100	*** No Description Entered ***
Other	INDUSTRIAL TUBE CLEANING INC				52,315.00	513100	*** No Description Entered ***
Other	INFORMATION INTELLECT INC				638.04	923100	CK TO JOHN MORGAN - LGE 10
Other	INSIGHT COMMUNICATIONS				259.44	921006	10250111691-01
Other	INSIGHT COMMUNICATIONS				64.86	921006	10250111691-01 , 09/21/0
Other	INSIGHT COMMUNICATIONS				64.86	921006	10250111691-01 , 08/22/03
Other	INSIGHT COMMUNICATIONS				259.44	921006	1025011169101
Other	INSIGHT COMMUNICATIONS				129.72	921006	1025011169101 , 06/20/03
Other	INSIGHT COMMUNICATIONS				64.86	921006	1025011691-01
Other	INSIGHT COMMUNICATIONS				357.76	923100	*** No Description Entered ***
Other	INSIGHT COMMUNICATIONS				1,045.25	923100	1025010970601
Other	INSIGHT SERVICES INC				195.00	513100	OXIDATION TEST ON TURBINE OIL
Other	INSULATOR MAINTENANCE CO INC				1,700.00	570100	Clean Insulators at Kosmos
Other	INTEGRATED BUSINESS SOLUTIONS				5,493.75	903007	*** No Description Entered ***
Other	INTEGRATED BUSINESS SOLUTIONS				195.70	923100	*** No Description Entered ***
Other	INTERLAB				272.00	501091	*** No Description Entered ***
Other	INTERLAB				68.00	501091	LAB ANALYSIS/QUALITY CONTROL
Other	INTERLAB				68.00	501091	LAB SAMPLES QUALITY CONTROL

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	INVENSY SYSTEMS INC				24,200.00	902001	*** No Description Entered ***
Other	IONICS INC				1,533.84	502100	water production fee @ .20 per
Other	IRON MOUNTAIN RECORDS MANAGEMENT				25,048.89	923100	*** No Description Entered ***
Other	IRVIN ELEVATOR GRP				1,229.39	506100	ROUTINE SERVICE - OCTOBER
Other	IRVIN ELEVATOR GRP				1,226.00	506100	ROUTINE SERVICE NOVEMBER
Other	IRVIN ELEVATOR GRP				1,229.39	506100	SERVICE ELEVATORS - DEC 2002
Other	IRVIN ELEVATOR GRP				80,334.43	511100	*** No Description Entered ***
Other	IRVIN ELEVATOR GRP				7,091.74	511100	ELEVATOR REPAIR
Other	IRVIN ELEVATOR GRP				1,217.22	511100	ELEVATOR REPAIRS - M C
Other	IRVIN ELEVATOR GRP				5,641.12	511100	MARCH
Other	IRVIN ELEVATOR GRP				13,054.07	511100	MC - ELEVATOR SERVICE
Other	IRVIN ELEVATOR GRP				3,500.00	511100	REPLACEMENT OF DOOR OPERATOR
Other	IRVIN ELEVATOR GRP				6,776.21	511100	Replace Travel Cables/Guides o
Other	IRVIN ELEVATOR GRP				1,503.39	511100	Routine Service-October
Other	IRVIN ELEVATOR GRP				4,913.12	511100	VARIOUS SERVICE - D GAMBLE
Other	IRVIN ELEVATOR GRP				1,208.43	511100	last time using Irvin before u
Other	IRVIN ELEVATOR GRP				1,674.65	512005	VARIOUS SERVICE - D GAMBLE
Other	IRVIN H WHITEHOUSE AND SONS CO				123,787.26	562100	*** No Description Entered ***
Other	ITRON INC				5,665.76	902001	*** No Description Entered ***
Other	ITRON INC				1,715.06	902002	*** No Description Entered ***
Other	J AND J MECHANICAL INC				1,315.00	512100	*** No Description Entered ***
Other	J AND N ENTERPRISES INC				126.29	887100	*** No Description Entered ***
Other	J W RUSSELL ELECTRIC				230.85	511100	*** No Description Entered ***
Other	J Y LEGNER ASSOCIATES INC				4,267.20	506001	10/14 - 11/01/02 - G GANOTE
Other	J Y LEGNER ASSOCIATES INC				3,009.90	506001	9/16 - 9/29/02 - G GANOTE
Other	J Y LEGNER ASSOCIATES INC				2,438.40	506001	9/30 - 10/13/02 - GARY GANOTE
Other	J Y LEGNER ASSOCIATES INC				1,524.00	506001	G GANOTE - 4/14 - 4/27/03
Other	J Y LEGNER ASSOCIATES INC				4,572.00	506001	G GANOTE 4/28 - 5/16/03
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	G GANOTE 6/16 - 6/29/03
Other	J Y LEGNER ASSOCIATES INC				3,714.75	506001	G GANOTE - 01/13 - 02/1/03
Other	J Y LEGNER ASSOCIATES INC				2,857.50	506001	G GANOTE - 6/30 - 7/13/03
Other	J Y LEGNER ASSOCIATES INC				4,572.00	506001	G GANOTE - 7/28 - 8/15/03
Other	J Y LEGNER ASSOCIATES INC				2,819.40	506001	G GANOTE - 5/17 - 5/30/03
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	G GANOTE - 8/18 - 8/31/03
Other	J Y LEGNER ASSOCIATES INC				2,743.20	506001	G GANOTE - 9/1 - 9/14/03
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	G GANOTE - 03/6/1 - 6/15/03
Other	J Y LEGNER ASSOCIATES INC				2,743.20	506001	G GANOTE - 12/30 - 1/11/03
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	G GANOTE - 3/16 - 3/29/03
Other	J Y LEGNER ASSOCIATES INC				2,743.20	506001	G GANOTE 12/15 - 12/28/02
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	G GANOTE 12/2 - 12/14/02
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	G GANOTE 2/2 - 2/25/03
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	GANOTE - 3/30 - 4/13/03
Other	J Y LEGNER ASSOCIATES INC				1,524.00	506001	GANOTE - . LGE/MC0013-03 2/1
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	GANOTE - 3/2 - 3/15/03
Other	J Y LEGNER ASSOCIATES INC				4,210.05	506001	GARY GANOTE
Other	J Y LEGNER ASSOCIATES INC				3,048.00	506001	INV LGE/MC023-03 7/20 - 7/2
Other	J Y LEGNER ASSOCIATES INC				4,480.80	506100	10/14 - 11/01/02 - G PHELPS
Other	J Y LEGNER ASSOCIATES INC				3,718.73	506100	10/14 - 11/01/02 - K ELLIOTT
Other	J Y LEGNER ASSOCIATES INC				4,229.10	506100	10/14 - 11/01/02 - S BRUCE
Other	J Y LEGNER ASSOCIATES INC				968.38	506100	9/16 - 9/29/02 - G PHELPS
Other	J Y LEGNER ASSOCIATES INC				1,770.06	506100	9/16 - 9/29/02 - K ELLIOTT
Other	J Y LEGNER ASSOCIATES INC				2,590.80	506100	9/16 - 9/29/02 - S BRUCE
Other	J Y LEGNER ASSOCIATES INC				3,009.90	506100	BRUCE - 3/2 - 3/15/03
Other	J Y LEGNER ASSOCIATES INC				1,928.81	506100	9/30 - 10/13/02 - KEN ELLIOTT
Other	J Y LEGNER ASSOCIATES INC				2,971.80	506100	9/30 - 10/13/02 - STANLEY BRUC
Other	J Y LEGNER ASSOCIATES INC				1,508.15	506100	9/30 - 10/13/02 - GORDON PHELPS
Other	J Y LEGNER ASSOCIATES INC				2,819.40	506100	BRUCE - 3/30 - 4/13/03
Other	J Y LEGNER ASSOCIATES INC				2,743.20	506100	BRUCE - LGE/MC0013-03 2/16 -
Other	J Y LEGNER ASSOCIATES INC				515.94	506100	E ELLIOTT - 5/17 - 5/30/03
Other	J Y LEGNER ASSOCIATES INC				2,055.81	506100	ELLIOTT - 3/2 - 3/15/03
Other	J Y LEGNER ASSOCIATES INC				730.25	506100	ELLIOTT - 3/30 - 4/13/03
Other	J Y LEGNER ASSOCIATES INC				1,817.69	506100	ELLIOTT - LGE/MC0013-03 2/16
Other	J Y LEGNER ASSOCIATES INC				2,460.63	506100	G PHELPS 4/28 - 5/16/03
Other	J Y LEGNER ASSOCIATES INC				1,619.25	506100	G PHELPS - 4/14 - 4/27/03
Other	J Y LEGNER ASSOCIATES INC				2,222.50	506100	G PHELPS - 01/13 - 02/1/03
Other	J Y LEGNER ASSOCIATES INC				1,270.00	506100	G PHELPS - 2/2 - 2/25/03
Other	J Y LEGNER ASSOCIATES INC				1,651.00	506100	G PHELPS - 5/17 - 5/30/03
Other	J Y LEGNER ASSOCIATES INC				1,897.06	506100	G PHELPS - 3/16 - 3/29/03
Other	J Y LEGNER ASSOCIATES INC				1,770.06	506100	G PHELPS - 12/30 - 1/11/03
Other	J Y LEGNER ASSOCIATES INC				1,968.50	506100	G PHELPS 12/15 - 12/28/02
Other	J Y LEGNER ASSOCIATES INC				5,076.11	506100	GORDON PHELPS
Other	J Y LEGNER ASSOCIATES INC				1,005.84	506100	IL VINCENT - 6/1 - 6/15/03
Other	J Y LEGNER ASSOCIATES INC				5,899.79	506100	INV LGE/MC023-03 7/20 - 7/2
Other	J Y LEGNER ASSOCIATES INC				461.01	506100	J CLAYCOMB - 9/1 - 9/14/03
Other	J Y LEGNER ASSOCIATES INC				1,524.00	506100	K ELLIOTT 12/15 - 12/28/02
Other	J Y LEGNER ASSOCIATES INC				2,357.44	506100	K ELLIOTT 4/28 - 5/16/03
Other	J Y LEGNER ASSOCIATES INC				1,492.25	506100	K ELLIOTT 6/16 - 6/29/03
Other	J Y LEGNER ASSOCIATES INC				1,905.00	506100	K ELLIOTT - 2/2 - 2/25/03
Other	J Y LEGNER ASSOCIATES INC				1,666.88	506100	K ELLIOTT - 8/18 - 8/31/03
Other	J Y LEGNER ASSOCIATES INC				1,000.13	506100	K ELLIOTT - 9/1 - 9/14/03
Other	J Y LEGNER ASSOCIATES INC				2,857.50	506100	K ELLIOTT - 01/13 - 02/1/03
Other	J Y LEGNER ASSOCIATES INC				1,658.94	506100	K ELLIOTT - 5/30 - 7/13/03
Other	J Y LEGNER ASSOCIATES INC				2,738.44	506100	K ELLIOTT - 7/28 - 8/15/03
Other	J Y LEGNER ASSOCIATES INC				1,500.19	506100	K ELLIOTT - 12/30 - 1/11/03
Other	J Y LEGNER ASSOCIATES INC				1,563.69	506100	K ELLIOTT - 4/14 - 4/27/03
Other	J Y LEGNER ASSOCIATES INC				1,516.06	506100	K ELLIOTT - 6/1 - 6/15/03
Other	J Y LEGNER ASSOCIATES INC				1,301.75	506100	K ELLIOTT 12/2 - 12/14/02
Other	J Y LEGNER ASSOCIATES INC				3,492.44	506100	KEN ELLIOTT
Other	J Y LEGNER ASSOCIATES INC				1,564.64	506100	L VINCENT 4/28 - 5/16/03
Other	J Y LEGNER ASSOCIATES INC				1,114.62	506100	L VINCENT 9/1 - 9/14/03
Other	J Y LEGNER ASSOCIATES INC				1,005.84	506100	L VINCENT 6/16 - 6/29/03
Other	J Y LEGNER ASSOCIATES INC				1,117.60	506100	L VINCENT - 2/2 - 2/25/03
Other	J Y LEGNER ASSOCIATES INC				1,005.84	506100	L VINCENT - 6/30 - 7/13/03
Other	J Y LEGNER ASSOCIATES INC				1,536.70	506100	L VINCENT - 7/28 - 8/15/03
Other	J Y LEGNER ASSOCIATES INC				1,075.69	506100	L VINCENT - 8/18 - 8/31/03
Other	J Y LEGNER ASSOCIATES INC				1,005.84	506100	L VINCENT - 3/16 - 3/29/03

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	J Y LEGNER ASSOCIATES INC				873.13	506100	L VINCENT - 4/14 - 4/27/03
Other	J Y LEGNER ASSOCIATES INC				1,005.84	506100	L VINCENT - 5/17 - 5/30/03
Other	J Y LEGNER ASSOCIATES INC				1,746.25	506100	PHELPS 3/2 - 3/15/03
Other	J Y LEGNER ASSOCIATES INC				3,159.19	506100	PHELPS - 3/30 - 4/13/03
Other	J Y LEGNER ASSOCIATES INC				1,016.00	506100	PHELPS - LGE/MC0013-03 2/16 -
Other	J Y LEGNER ASSOCIATES INC				3,657.60	506100	S BRUCE 4/28 - 5/16/03
Other	J Y LEGNER ASSOCIATES INC				4,419.60	506100	S BRUCE - 01/13 - 02/1/03
Other	J Y LEGNER ASSOCIATES INC				4,152.90	506100	S BRUCE - 7/28 - 8/15/03
Other	J Y LEGNER ASSOCIATES INC				2,400.30	506100	S BRUCE - 9/1 - 9/14/03
Other	J Y LEGNER ASSOCIATES INC				2,552.70	506100	S BRUCE - 2/2 - 2/25/03
Other	J Y LEGNER ASSOCIATES INC				2,743.00	506100	S BRUCE - 3/16 - 3/29/03
Other	J Y LEGNER ASSOCIATES INC				2,857.60	506100	S BRUCE - 6/1 - 6/15/03
Other	J Y LEGNER ASSOCIATES INC				2,705.10	506100	S BRUCE - 12/30 - 1/11/03
Other	J Y LEGNER ASSOCIATES INC				2,019.30	506100	S BRUCE - 4/14 - 4/27/03
Other	J Y LEGNER ASSOCIATES INC				2,686.05	506100	S BRUCE - 5/17 - 5/30/03
Other	J Y LEGNER ASSOCIATES INC				914.40	506100	S BRUCE - 6/30 - 7/13/03
Other	J Y LEGNER ASSOCIATES INC				2,400.30	506100	S BRUCE - 8/18 - 8/31/03
Other	J Y LEGNER ASSOCIATES INC				2,019.30	506100	S BRUCE 12/15 - 12/28/02
Other	J Y LEGNER ASSOCIATES INC				2,914.65	506100	S BRUCE 12/2 - 12/14/02
Other	J Y LEGNER ASSOCIATES INC				2,743.20	506100	S BRUCE 6/16 - 6/29/03
Other	J Y LEGNER ASSOCIATES INC				5,181.60	506100	STANLEY BRUCE
Other	J Y LEGNER ASSOCIATES INC				1,117.60	506100	VINCENT - 3/30 - 4/13/03
Other	J Y LEGNER ASSOCIATES INC				1,117.60	506100	VINCENT - LGE/MC0013-03 2/
Other	J Y LEGNER ASSOCIATES INC				1,075.69	506100	VINCENT 3/2 - 3/15/03
Other	J Y LEGNER ASSOCIATES INC				419.10	512005	E JUSTICE - 3/16 - 3/29/03
Other	J Y LEGNER ASSOCIATES INC				228.60	512100	E JUSTICE - 3/16 - 3/29/03
Other	J Y LEGNER ASSOCIATES INC				800.10	512100	JUSTICE - 3/2 - 3/15/03
Other	J Y LEGNER ASSOCIATES INC				57.15	512100	JUSTICE - 3/30 - 4/13/03
Other	J Y LEGNER ASSOCIATES INC				1,104.90	512100	R WRIGHT - 4/14 - 4/27/03
Other	J Y LEGNER ASSOCIATES INC				1,428.95	512100	R WRIGHT - 3/16 - 3/29/03
Other	J Y LEGNER ASSOCIATES INC				1,752.60	512100	WRIGHT - 3/30 - 4/13/03
Other	J Y LEGNER ASSOCIATES INC				3,952.75	512100	WRIGHT - LGE/MC0013-03 2/1
Other	J Y LEGNER ASSOCIATES INC				3,114.68	512100	WRIGHT 3/2 - 3/15/03
Other	JACOBS CONSULTANCY INC				1,690.43	923100	*** No Description Entered ***
Other	JARBOE				12,189.15	912001	*** No Description Entered ***
Other	JARBOE				50,932.50	923100	*** No Description Entered ***
Other	JB CALVERT LANDSCAPING				775.00	583100	*** No Description Entered ***
Other	JB CALVERT LANDSCAPING				850.00	593002	*** No Description Entered ***
Other	JB CALVERT LANDSCAPING				6,960.00	593002	8700 STOUT RD
Other	JB CALVERT LANDSCAPING				6,645.00	593002	8706 STOUT RD
Other	JB CALVERT LANDSCAPING				320.00	887100	*** No Description Entered ***
Other	JB CALVERT LANDSCAPING				530.00	887100	3101 Fordhaven
Other	JC GRAPHICS LLC				175.00	580100	WE 17 AUG-24 AUG
Other	JC GRAPHICS LLC				1,057.00	588100	*** No Description Entered ***
Other	JC GRAPHICS LLC				448.00	588100	1/19-1/26/03
Other	JC GRAPHICS LLC				448.00	588100	3/02-3/09/03
Other	JC GRAPHICS LLC				112.00	588100	JUNE 29 - JUL 6, 2003
Other	JC GRAPHICS LLC				448.00	588100	PE 1 JUN - 15 JUN
Other	JC GRAPHICS LLC				444.50	588100	PE 03 AUG - 10 AUG
Other	JC GRAPHICS LLC				448.00	588100	PE 11-MAY 18-MAY
Other	JC GRAPHICS LLC				448.00	588100	PE 16 MAR 23 MAR
Other	JC GRAPHICS LLC				448.00	588100	PE 2 FEB 9 FEB
Other	JC GRAPHICS LLC				448.00	588100	PE 20-JUL - 27 JUL
Other	JC GRAPHICS LLC				437.50	588100	PE 22 JUN - 29- JUN
Other	JC GRAPHICS LLC				448.00	588100	PE 25-MAY- 1 JUN
Other	JC GRAPHICS LLC				224.00	588100	PE 28 APR - 4 MAY
Other	JC GRAPHICS LLC				448.00	588100	PE 30-MAR-6 APR
Other	JC GRAPHICS LLC				224.00	588100	PE 7-SEP 14 SEP
Other	JC GRAPHICS LLC				444.50	588100	WE 31-AUG-7 SEP
Other	JC GRAPHICS LLC				4,089.75	880100	*** No Description Entered ***
Other	JC GRAPHICS LLC				784.00	880100	1/19-1/26/03
Other	JC GRAPHICS LLC				784.00	880100	3/02-3/09/03
Other	JC GRAPHICS LLC				196.00	880100	JUNE 29 - JUL 6, 2003
Other	JC GRAPHICS LLC				784.00	880100	PE 1 JUN - 15 JUN
Other	JC GRAPHICS LLC				777.88	880100	PE 03 AUG - 10 AUG
Other	JC GRAPHICS LLC				1,120.00	880100	PE 10 NOV - 17 NOV
Other	JC GRAPHICS LLC				784.00	880100	PE 11-MAY 18-MAY
Other	JC GRAPHICS LLC				1,120.00	880100	PE 13 OCT TO 20 OCT
Other	JC GRAPHICS LLC				784.00	880100	PE 16 MAR 23 MAR
Other	JC GRAPHICS LLC				784.00	880100	PE 2 FEB 9 FEB
Other	JC GRAPHICS LLC				784.00	880100	PE 20-JUL - 27 JUL
Other	JC GRAPHICS LLC				1,120.00	880100	PE 22 DEC 29 DEC
Other	JC GRAPHICS LLC				765.63	880100	PE 22 JUN - 29- JUN
Other	JC GRAPHICS LLC				1,000.00	880100	PE 24 NOV TO 1 DEC
Other	JC GRAPHICS LLC				784.00	880100	PE 25-MAY- 1 JUN
Other	JC GRAPHICS LLC				392.00	880100	PE 28 APR - 4 MAY
Other	JC GRAPHICS LLC				784.00	880100	PE 30-MAR-6 APR
Other	JC GRAPHICS LLC				2,240.00	880100	PE 5 JAN - 12 JAN 03
Other	JC GRAPHICS LLC				392.00	880100	PE 7-SEP 14 SEP
Other	JC GRAPHICS LLC				1,120.00	880100	PE 8-SEP TO 15 SEP
Other	JC GRAPHICS LLC				1,120.00	880100	PP 8 DEC - 15 DEC
Other	JC GRAPHICS LLC				777.88	880100	WE 31-AUG-7 SEP
Other	JC GRAPHICS LLC				1,960.00	887100	JULY 6-13, 2003
Other	JC GRAPHICS LLC				560.00	887100	PE 13 APR TO 20 APR
Other	JC GRAPHICS LLC				157.50	887100	PE 20 JUL-27 JUL
Other	JC GRAPHICS LLC				1,120.00	887100	PE 28 APR - 4 MAY
Other	JD POWER AND ASSOC				32,500.00	908002	*** No Description Entered ***
Other	JD POWER AND ASSOC				27,500.00	908002	2003 ELE UTL RESIDENTIAL CSI
Other	JEFFERSON COUNTY FIRE INSTRUCTORS				(150.00)	506100	Registration
Other	JIMMY DUNCAN SEPTIC TANK SERVICE				170.00	880100	*** No Description Entered ***
Other	JOHNSON & OWENS CONTRACTOR				360.00	502004	*** No Description Entered ***
Other	JOHNSON & OWENS CONTRACTOR				1,183.60	506100	*** No Description Entered ***
Other	JOHNSON & OWENS CONTRACTOR				1,911.46	511100	*** No Description Entered ***
Other	JOHNSON & OWENS CONTRACTOR				1,229.34	511100	2 FLOOD LIGHTS ON THE AUX. BOI
Other	JOHNSON & OWENS CONTRACTOR				710.00	511100	618 - REMOVED PUSH BUTTON FOR
Other	JOHNSON & OWENS CONTRACTOR				1,985.18	511100	619 - TELEPHONE FEE FOR 2 & 3

LOUISVILLE GAS AND ELECTRIC COMPANY

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	JOHNSON & OWENS CONTRACTOR				784.35	512005	590 - LIMESTONE BARGE - REPAIR
Other	JOHNSON & OWENS CONTRACTOR				550.00	512005	591 - INSTALLED NEW BLOWER AIR
Other	JOHNSON & OWENS CONTRACTOR				1,650.50	512005	UNIT 4 CONTROL BLDG; DBA EYE W
Other	JOHNSON & OWENS CONTRACTOR				613.20	512100	4 FT LIGHTS AND METAL LIGHTS
Other	JOHNSON & OWENS CONTRACTOR				595.05	512100	587 - UNIT 3 PRECIPITATOR WORK
Other	JOHNSON & OWENS CONTRACTOR				1,489.25	512100	588 - rail hopper work
Other	JOHNSON & OWENS CONTRACTOR				2,940.47	512100	589 - REPLACE LIGHTS ANNEX/MAI
Other	JOHNSON & OWENS CONTRACTOR				490.56	512100	592 - installed new bulbs and
Other	JOHNSON & OWENS CONTRACTOR				61.32	512100	593 - new light above 1b mill
Other	JOHNSON & OWENS CONTRACTOR				704.16	512100	595 - unit 1 & 2 inst. air com
Other	JOHNSON & OWENS CONTRACTOR				2,430.80	512100	598 - MISC REPAIRS FOR R WRIGH
Other	JOHNSON & OWENS CONTRACTOR				300.00	512100	609 - UNHOOKED WELDING MACHINE
Other	JOHNSON & OWENS CONTRACTOR				250.00	512100	DISCONN 2 TRAILER FOR MCS
Other	JOHNSON & OWENS CONTRACTOR				2,113.25	512100	FIRE PROTECTION EXPENSES
Other	JOHNSON & OWENS CONTRACTOR				613.20	512100	INSTALLED 4 METAL HIGHLIGHTS
Other	JOHNSON & OWENS CONTRACTOR				3,749.68	512100	INSTALLED 8 LITES IN BASEMENT
Other	JOHNSON & OWENS CONTRACTOR				1,622.52	512100	INSTALLED NEW CONDUIT & 3 NEW
Other	JOHNSON & OWENS CONTRACTOR				1,486.75	512100	INSTALLED NEW LIGHT, REPAIRED
Other	JOHNSON & OWENS CONTRACTOR				350.00	512100	INSTALLED POWER FOR NEW LAB DI
Other	JOHNSON & OWENS CONTRACTOR				324.53	512100	MOUNTED HANGERS AND STRAP COND
Other	JOHNSON & OWENS CONTRACTOR				1,288.57	512100	NEW LIGHTS 1A BFP IN LUBE OIL
Other	JOHNSON & OWENS CONTRACTOR				1,227.66	512100	NEW LIGHTS AROUND 1B BFP IN LU
Other	JOHNSON & OWENS CONTRACTOR				250.00	512100	PULL IN 80 FT OF CABLE FROM SW
Other	JOHNSON & OWENS CONTRACTOR				2,273.33	512100	RAN POWER FROM UPS CABINET ON
Other	JOHNSON & OWENS CONTRACTOR				3,028.85	512100	REPLACE LIGHTS FROM 6TH FLOOR
Other	JOHNSON & OWENS CONTRACTOR				1,880.30	512100	TRANSFORMER FIRE PROTECTION CO
Other	JOHNSON & OWENS CONTRACTOR				995.00	512100	WORK ON UNIT 1; PULLMAN POWER
Other	JOHNSON & OWENS CONTRACTOR				250.00	512100	hooked up 2 welding machines
Other	JOHNSON & OWENS CONTRACTOR				1,464.50	512100	installed new lights - kiphart
Other	JOHNSON & OWENS CONTRACTOR				150.00	512100	plasma cutter
Other	JOHNSON & OWENS CONTRACTOR				382.72	513100	*** No Description Entered ***
Other	JOHNSON & OWENS CONTRACTOR				954.39	513100	596 - PRESSURE GAUGE ON UNIT 2
Other	JOHNSON & OWENS CONTRACTOR				4,500.00	513100	600 - SPLIT CABLE
Other	JOHNSON & OWENS CONTRACTOR				1,782.20	513100	611 - INSTALLED RIGID CONDUIT
Other	JOHNSON & OWENS CONTRACTOR				200.00	513100	616 - REMOVED UNIT STRUT AND L
Other	JOHNSON & OWENS CONTRACTOR				573.06	513100	620 - INSTALLED CONDUIT FOR LA
Other	JOHNSON & OWENS CONTRACTOR				1,050.00	513100	MC - FEED TO POWER PACK ETC
Other	JOHNSON & OWENS CONTRACTOR				200.00	513100	REMOVED 5 OLD RECS ON UNIT 1 &
Other	JOHNSON CONTROLS INC				10,044.54	923100	*** No Description Entered ***
Other	JOHNSON CONTROLS INC				1,263.33	923100	01 MAR TO 31 MAR SERV AGRMNT
Other	JOHNSON CONTROLS INC				1,263.33	923100	PERIOD 1 FEB TO 28 FEB 2003
Other	JOHNSON CONTROLS INC				1,263.33	923100	PERIOD 1 JUN TO 30 JUN
Other	JOHNSON CONTROLS INC				1,263.33	923100	PLANNED SERV AGRMNT 1-JUL-31 J
Other	JOHNSON CONTROLS INC				1,263.33	923100	SERV AGREEMENT 1 APR TO 30 APR
Other	JOHNSON CONTROLS INC				1,263.33	923100	SERV AGREEMENT 1 SEP - 30 SEP
Other	JOHNSON CONTROLS INC				1,263.33	923100	SRV AGRMNT 1 JAN TO 31 JAN
Other	JUST ENGINEERING AND INSPECTION SERVICES				10,000.00	583100	MAY/JUNE LG&E TRANS INSP
Other	JUST ENGINEERING AND INSPECTION SERVICES				53,295.00	583001	*** No Description Entered ***
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,059.80	583001	17.50 PAUL JUST
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,342.00	583001	OPERATIONS SUPPORT
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,342.00	583001	PE 02-SEP TO 29 SEP
Other	JUST ENGINEERING AND INSPECTION SERVICES				12,041.50	583001	PE NOV 4 TO DEC 1
Other	JUST ENGINEERING AND INSPECTION SERVICES				12,269.50	583001	SEP 30 TO NOV 3
Other	JUST ENGINEERING AND INSPECTION SERVICES				902.00	583001	WK PERIOD NOV 4 - DEC 1
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,243.00	583001	WP DEC - FEB 2-3
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,122.00	583001	WP DEC 2 - DEC 29, 2002
Other	JUST ENGINEERING AND INSPECTION SERVICES				12,421.50	583001	WP DEC 30-2002 - FEB 2 2003
Other	JUST ENGINEERING AND INSPECTION SERVICES				505.00	583001	WP FEB 3 - MAR 2
Other	JUST ENGINEERING AND INSPECTION SERVICES				12,431.00	583001	WP FEB 3 - MAR-2
Other	JUST ENGINEERING AND INSPECTION SERVICES				15,324.71	583001	WP JUN 1 - JUN 29
Other	JUST ENGINEERING AND INSPECTION SERVICES				3,486.00	583001	WP JUN 1 TO 29 JUN
Other	JUST ENGINEERING AND INSPECTION SERVICES				7,090.00	583001	WP JUN 30 - AUG 3
Other	JUST ENGINEERING AND INSPECTION SERVICES				13,905.50	583001	WP MAR 3 - MAR 30
Other	JUST ENGINEERING AND INSPECTION SERVICES				20,722.50	583001	WP MAY 5 - MAY 31
Other	JUST ENGINEERING AND INSPECTION SERVICES				12,412.00	583001	WP SEP 2 TO SEP 29
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,232.00	583001	WP SEP 30 - NOV 1
Other	JUST ENGINEERING AND INSPECTION SERVICES				16,271.56	583005	*** No Description Entered ***
Other	JUST ENGINEERING AND INSPECTION SERVICES				4,409.20	583005	PE NOV 4 TO DEC 1
Other	JUST ENGINEERING AND INSPECTION SERVICES				6,032.00	583005	SEP 30 TO NOV 3
Other	JUST ENGINEERING AND INSPECTION SERVICES				6,742.36	583005	WP DEC 30-2002 - FEB 2 2003
Other	JUST ENGINEERING AND INSPECTION SERVICES				2,719.28	583005	WP FEB 3 - MAR-2
Other	JUST ENGINEERING AND INSPECTION SERVICES				5,989.52	583005	WP JUN 1 - JUN 29
Other	JUST ENGINEERING AND INSPECTION SERVICES				5,436.16	583005	WP MAR 3 - MAR 30
Other	JUST ENGINEERING AND INSPECTION SERVICES				4,222.60	583005	WP MAY 5 - MAY 31
Other	JUST ENGINEERING AND INSPECTION SERVICES				4,939.20	583005	WP SEP 2 TO SEP 29
Other	JUST ENGINEERING AND INSPECTION SERVICES				15,000.00	583100	*** No Description Entered ***
Other	JUST ENGINEERING AND INSPECTION SERVICES				18,487.00	584001	*** No Description Entered ***
Other	JUST ENGINEERING AND INSPECTION SERVICES				4,527.40	584005	*** No Description Entered ***
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,278.90	584005	PE NOV 4 TO DEC 1
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,999.20	584005	SEP 30 TO NOV 3
Other	JUST ENGINEERING AND INSPECTION SERVICES				2,059.04	584005	WP DEC 30-2002 - FEB 2 2003
Other	JUST ENGINEERING AND INSPECTION SERVICES				787.28	584005	WP FEB 3 - MAR-2
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,831.94	584005	WP JUN 1 - JUN 29
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,756.24	584005	WP MAR 3 - MAR 30
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,211.20	584005	WP MAY 5 - MAY 31
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,617.00	584005	WP SEP 2 TO SEP 29
Other	JUST ENGINEERING AND INSPECTION SERVICES				588.00	588100	WP SEP 2 TO NOV 3
Other	JUST ENGINEERING AND INSPECTION SERVICES				912.00	593001	STORM WORK 4/05/03
Other	JUST ENGINEERING AND INSPECTION SERVICES				3,616.00	593001	STORM WORK 4/21/03
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,153.00	593001	STORM WORK 4/30/03
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,549.25	593002	*** No Description Entered ***
Other	JUST ENGINEERING AND INSPECTION SERVICES				522.00	593002	12 JOHN SHEPHERD
Other	JUST ENGINEERING AND INSPECTION SERVICES				572.00	593002	13 TONY HIGHLAND STORM
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,653.00	593002	29 EO DENNIS
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,653.00	593002	29 EO DENNIS TRBL
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,710.00	593002	30 DAVE RIDGE

LOUISVILLE GAS AND ELECTRIC COMPANY

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,738.50	593002	30.50 DAVE RIDGE TRBL
Other	JUST ENGINEERING AND INSPECTION SERVICES				232.00	593002	8 JOHN SHEPHERD
Other	JUST ENGINEERING AND INSPECTION SERVICES				1,738.50	593002	BOB ABLE
Other	JUST ENGINEERING AND INSPECTION SERVICES				10,026.84	593002	WP MAY 5 - MAY 31
Other	JUST ENGINEERING AND INSPECTION SERVICES				912.00	593002	WP SEP 30 - NOV 1
Other	JUST ENGINEERING AND INSPECTION SERVICES				529.20	593004	WP SEP 2 TO SEP 29
Other	KAMAN INDUSTRIAL TECHNOLOGIES				(534.28)	512005	*** No Description Entered ***
Other	KAMAN INDUSTRIAL TECHNOLOGIES				(99.20)	512005	seal 417608
Other	KAMAN INDUSTRIAL TECHNOLOGIES				5,732.24	512015	KCD UTEX MP1000, 4" Mechanical
Other	KAMAN INDUSTRIAL TECHNOLOGIES				1,849.16	512100	KCD 5533-11-4625-00 repair ute
Other	KAMAN INDUSTRIAL TECHNOLOGIES				3,712.50	512100	REBUILD OF TIMKEN BEARING EE35
Other	KAMAN INDUSTRIAL TECHNOLOGIES				12,633.33	512100	REBUILD OF TORRINGTON BEARING
Other	KAMAN INDUSTRIAL TECHNOLOGIES				7.66	513100	6206-2Z/C3 BEARING FOR P.M. GE
Other	KAMAN INDUSTRIAL TECHNOLOGIES				10.12	513100	6207-2Z/C3 BEARING FOR P.M. GE
Other	KAMAN INDUSTRIAL TECHNOLOGIES				23.06	513100	6308-2Z/C3 (CONF.53150) BEARIN
Other	KAMAN INDUSTRIAL TECHNOLOGIES				35.22	513100	6309-2Z/C3 BEARING FOR P.M. GE
Other	KAMAN INDUSTRIAL TECHNOLOGIES				626.91	513100	REPAIR SEAL (CONF.54645 S.RICH
Other	KCI SUPPLY				85.75	512100	*** No Description Entered ***
Other	KDR SERVICES INC				300.00	512100	(CONF.52034)DELIVERY OF ASH PO
Other	KDR SERVICES INC				180.00	513100	(CONF.52052) TURBINE TRAILERS
Other	KDR SERVICES INC				977.50	544100	*** No Description Entered ***
Other	KENNY INDUSTRIAL SERVICES LLC				5,453.45	506100	*** No Description Entered ***
Other	KENNY INDUSTRIAL SERVICES LLC				6,559.81	506100	Unit 6 Boiler Work
Other	KENNY INDUSTRIAL SERVICES LLC				5,230.11	512005	12/6 - 12/8 INLET DUCT
Other	KENNY INDUSTRIAL SERVICES LLC				443.35	512005	12/7 UNIT 1 DUCT WORK SCRUBBER
Other	KENNY INDUSTRIAL SERVICES LLC				28,263.68	512005	DEC 2002 UNIT 1 DUCT WORK
Other	KENNY INDUSTRIAL SERVICES LLC				1,624.07	512005	SDRS DUCT WORK EXPANSION JOINT
Other	KENNY INDUSTRIAL SERVICES LLC				3,239.82	512100	#2 FLY ASH PIT
Other	KENNY INDUSTRIAL SERVICES LLC				810.95	512100	11/27 UNIT 4 VAC FLY ASH
Other	KENNY INDUSTRIAL SERVICES LLC				1,565.89	512100	9/5 - 9/6 UNIT 1 BASEMENT - B
Other	KENNY INDUSTRIAL SERVICES LLC				648.76	512100	UNIT 1 BASEMENT
Other	KENNY INDUSTRIAL SERVICES LLC				1,592.70	512100	UNIT 1 FLY ASH PIT
Other	KENTUCKIANA BALANCING CO				816.91	512100	To cover the cost of balancing
Other	KENTUCKIANA ENGINEERING COMPANY INC				1,150.50	923100	CK TO BARBARA HALLER - LGE 4
Other	KENTUCKIANA ENGINEERING COMPANY INC				1,982.63	923100	RETURN CHECK TO BARBARA HALLER
Other	KENTUCKIANA WIRE ROPE AND SUPPLY				30.00	583001	*** No Description Entered ***
Other	KENTUCKY UNDERGROUND PROTECTION				5,495.51	583001	*** No Description Entered ***
Other	KENTUCKY UNDERGROUND PROTECTION				13,063.69	583010	*** No Description Entered ***
Other	KENTUCKY UNDERGROUND PROTECTION				6,482.32	583010	APRIL-MAY-JUNE 2003
Other	KENTUCKY UNDERGROUND PROTECTION				3,627.04	874004	*** No Description Entered ***
Other	KENTUCKY UNDERGROUND PROTECTION				4,482.17	887100	*** No Description Entered ***
Other	KENTUCKY UNDERGROUND PROTECTION				4,278.34	887100	APRIL-MAY-JUNE 2003
Other	KENTUCKY UNDERGROUND PROTECTION				4,139.87	887100	JAN-FEB-MAR--2003
Other	KESSINGER SERVICE INDUSTRIES LLC				5,958.00	511100	897 - PREP/PAINT COMPRESSOR BU
Other	KING PUBLISHING GRP				731.25	923900	*** No Description Entered ***
Other	KOINONIA COMPUTING INC				3,536.00	863100	6/23 TO 7/3 LORI STRANGE
Other	KOINONIA COMPUTING INC				1,088.00	863100	7/7 - 7/18 LORI STRANGE
Other	KOINONIA COMPUTING INC				1,496.00	863100	LORI STRANGE
Other	KOINONIA COMPUTING INC				850.00	863100	LORI STRANGE 4/28 5/9
Other	KOINONIA COMPUTING INC				2,278.00	863100	LORI STRANGE 5/12 5/23
Other	KOINONIA COMPUTING INC				1,088.00	863100	LORI STRANGE 6/16 - 6/20
Other	KOINONIA COMPUTING INC				2,244.00	863100	LORI STRANGE 7/21- 8/8
Other	KOINONIA COMPUTING INC				1,666.00	863100	LORI STRANGE 8/11-8/22
Other	KOINONIA COMPUTING INC				3,298.00	863100	Lori Strange APRIL 2003
Other	KOINONIA COMPUTING INC				884.00	863100	STRANGE, LORI
Other	KOORSEN PROTECTION SERVICES INC				639.62	566100	*** No Description Entered ***
Other	KRAUTH ELECTRIC COMPANY INC				(54.00)	511100	*** No Description Entered ***
Other	KRAUTH ELECTRIC COMPANY INC				414.00	511100	For Motor Repair - 3B make up
Other	KRAUTH ELECTRIC COMPANY INC				7,901.25	512100	*** No Description Entered ***
Other	KRAUTH ELECTRIC COMPANY INC				868.75	512100	For repair of one Motor, 50HP,
Other	KRAUTH ELECTRIC COMPANY INC				1,020.00	512100	Labor to repair of 100 Hp vert
Other	KRAUTH ELECTRIC COMPANY INC				347.59	512100	To cover repair of 7.5 HP Moto
Other	KRAUTH ELECTRIC COMPANY INC				480.00	512100	repair of 50 hp motor (labor I
Other	KRAUTH ELECTRIC COMPANY INC				1,900.00	834100	CFO #52838. Vibration analysi
Other	KUSTERS LAWN SERVICE				5,550.00	506100	CANAL/PADDYS/OF APRIL
Other	KUSTERS LAWN SERVICE				1,600.00	542100	*** No Description Entered ***
Other	KUSTERS LAWN SERVICE				11,400.00	562100	*** No Description Entered ***
Other	KUSTERS LAWN SERVICE				6,900.00	562100	LAWN SERVICE FOR JULY 03
Other	KUSTERS LAWN SERVICE				4,600.00	562100	LAWN SERVICE FOR JUN CANAL, PA
Other	KUSTERS LAWN SERVICE				4,600.00	562100	PADDYS, CANAL & OHIO FALLS FOR
Other	LABARGE INC				109.80	887100	*** No Description Entered ***
Other	LABVANTAGE SOLUTIONS INC				6,904.00	502100	*** No Description Entered ***
Other	LAFAYETTE ENGINEERING INC				950.00	923100	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				1,230.00	506100	JOHN G PHELPS 8/11/02
Other	LAKESHORE FINANCIAL STAFFING				2,447.68	583001	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	1/12 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	1/19 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	1/26 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	583001	10/13 IRVIN STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				817.95	583001	10/20 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	10/27 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				2,320.09	583001	10/6 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				415.13	583001	10/6 VANDERHOOF, TIMOTHY
Other	LAKESHORE FINANCIAL STAFFING				553.50	583001	10/6/ FORD, WILLIAM
Other	LAKESHORE FINANCIAL STAFFING				276.72	583001	11/10 COOK, DILLARD
Other	LAKESHORE FINANCIAL STAFFING				83.03	583001	11/10 EISNER, HAMPTON, PULLIAM
Other	LAKESHORE FINANCIAL STAFFING				787.20	583001	11/10 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				35.90	583001	11/17 EISNER, HAMPTON, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	11/17 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	11/24 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				492.00	583001	11/3 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				590.40	583001	12/11/2002 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	12/15 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	12/22 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	2/16 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	2/16 IRVIN, STEPHEN

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	2/2 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				787.20	583001	2/23 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	2/9 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				799.50	583001	2/9 STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	3/16 ABEL JR, ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,060.88	583001	3/16 CORNETET, DWIGHT
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	3/16 IRVIN STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				196.80	583001	3/2 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	3/23 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				196.80	583001	3/23 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	3/30 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	3/30 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	3/9 ABEL JR. ROBERT
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	3/9 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	4/13 ABEL, JR. ROBERT
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	4/13 ABEL, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,008.00	583001	4/13 STEPHEN R IRVIN
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	4/20 ABEL, JR. ROBERT
Other	LAKESHORE FINANCIAL STAFFING				41.51	583001	4/20 DAILEY, MARVIN B
Other	LAKESHORE FINANCIAL STAFFING				27.68	583001	4/20 FORD WILLIAM
Other	LAKESHORE FINANCIAL STAFFING				834.75	583001	4/20 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				69.19	583001	4/20 VANDERHOOF, TIMOTHY
Other	LAKESHORE FINANCIAL STAFFING				2,241.68	583001	4/27 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				830.25	583001	4/27 DAILEY, MARVIN
Other	LAKESHORE FINANCIAL STAFFING				1,079.32	583001	4/27 FORD, WILLIAM C
Other	LAKESHORE FINANCIAL STAFFING				806.40	583001	4/27 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				1,093.17	583001	4/27 VANDERHOOF TIMOTY
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	4/6 ABEL JR. ROBERT
Other	LAKESHORE FINANCIAL STAFFING				984.00	583001	4/6 KRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				290.59	583001	5/11 AVITT RONALD L
Other	LAKESHORE FINANCIAL STAFFING				262.91	583001	5/11 BOSS, RONALD K
Other	LAKESHORE FINANCIAL STAFFING				249.08	583001	5/11 DAILEY, MARVIN
Other	LAKESHORE FINANCIAL STAFFING				322.91	583001	5/11 HAMPTON,PULLIAM,RALSTON
Other	LAKESHORE FINANCIAL STAFFING				806.40	583001	5/11 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				249.08	583001	5/11 VANDERHOOF,TIMOTHY L L
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	5/18 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,008.00	583001	5/18 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				295.20	583001	5/25 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				945.00	583001	5/25 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	5/4 ABEL JR. ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				192.19	583001	5/4 EISNER,HAMPTON,PULLIAM,RAL
Other	LAKESHORE FINANCIAL STAFFING				1,008.00	583001	5/4 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	6/1 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				819.00	583001	6/1 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	6/15 ABEL JR.,
Other	LAKESHORE FINANCIAL STAFFING				1,008.00	583001	6/15 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	6/22 ABEL., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,008.00	583001	6/22 IRVIN,STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	6/29 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,045.80	583001	6/29 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				738.00	583001	6/8 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				604.80	583001	6/8 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				193.73	583001	7/13 BOSS, RONALD K
Other	LAKESHORE FINANCIAL STAFFING				166.05	583001	7/13 FORD, WILLIAM C
Other	LAKESHORE FINANCIAL STAFFING				1,008.00	583001	7/13 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				1,008.00	583001	7/20 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				806.40	583001	7/27 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				184.50	583001	7/6 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				806.40	583001	7/6 IRVIN STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				1,055.25	583001	8/10 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				1,033.20	583001	8/17 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				1,367.10	583001	8/24 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				1,245.38	583001	8/24 VANDERHOOF, TIMOTHY
Other	LAKESHORE FINANCIAL STAFFING				664.20	583001	8/3 CORNETET, DWIGHT
Other	LAKESHORE FINANCIAL STAFFING				608.85	583001	8/3 FORD, WILLIAM C
Other	LAKESHORE FINANCIAL STAFFING				1,159.20	583001	8/3 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				802.58	583001	8/3 VANDERHOOF, TIMOTHY
Other	LAKESHORE FINANCIAL STAFFING				276.75	583001	8/31 FORD, WILLIAM C
Other	LAKESHORE FINANCIAL STAFFING				743.40	583001	8/31 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				304.43	583001	8/31 VANDERHOOF, TIMOTHY
Other	LAKESHORE FINANCIAL STAFFING				1,008.00	583001	9/14 IRVIN, STEPHEN R
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	583001	9/15 IRVIN STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				1,199.25	583001	9/22 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				806.40	583001	9/7 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				636.53	583001	9/8 STEPHEN IRVIN
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	2/16 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	2/9 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	3/16 ABEL JR, ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,060.87	584001	3/16 CORNETET, DWIGHT
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	3/23 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	3/30 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	3/9 ABEL JR. ROBERT
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	4/13 ABEL, JR. ROBERT
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	4/13 ABEL, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	4/20 ABEL, JR ROBERT
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	4/6 ABEL JR. ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,107.00	584001	5/11 ABEL JR. ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	5/18 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				285.20	584001	5/25 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	5/4 ABEL JR, ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	6/1 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	6/15 ABEL JR.,
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	6/22 ABEL., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	6/29 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				738.00	584001	6/8 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				184.50	584001	7/6 ABEL JR., ROBERT C

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	LAKESHORE FINANCIAL STAFFING				369.00	584001	R ABEL
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	1/12 ABEL JR, ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,594.08	584002	1/19 ABEL., ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	1/26 ABEL JR., ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	1/5 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	10/13 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	10/27 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,107.00	584002	10/6 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	11/10 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	11/17 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	11/24 ABEL JR., ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	11/3 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,107.00	584002	12/1 ABEL JR, ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	12/15 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	12/22 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,402.20	584002	12/29 ABEL JR, ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	12/8 ABEL., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,476.00	584002	2/2 ABEL JR., ROBERT C
Other	LAKESHORE FINANCIAL STAFFING				1,180.80	584002	9/15 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,107.00	584002	9/29 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				1,180.80	584002	9/8 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				17,689.26	588100	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				697.41	588100	01/05/03 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				802.58	588100	1/12 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				835.78	588100	1/19 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				880.07	588100	1/26 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				830.25	588100	10-NOV-2002
Other	LAKESHORE FINANCIAL STAFFING				830.00	588100	10/13 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				841.00	588100	10/20 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				797.00	588100	10/27 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				797.04	588100	11/17 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				774.90	588100	11/24 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				797.00	588100	11/3 DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				514.75	588100	12/1 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				636.53	588100	12/15 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				525.82	588100	12/22 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				575.64	588100	12/29 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				846.86	588100	12/8 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				839.16	588100	2/16 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				863.46	588100	2/2 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				867.51	588100	2/23 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				850.50	588100	2/9/ HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				765.45	588100	3/16 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				895.86	588100	3/2 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				907.20	588100	3/30 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				839.16	588100	3/9 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				884.52	588100	4/13 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				691.74	588100	4/20 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				782.46	588100	4/27 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				816.48	588100	4/6 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				810.81	588100	5/04 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				873.18	588100	5/11 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				782.46	588100	5/18/03 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				793.80	588100	5/25 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				691.74	588100	6/01 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				844.83	588100	6/08 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				907.20	588100	6/15 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				907.20	588100	6/22 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				816.48	588100	6/29 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				907.20	588100	7/20 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				907.20	588100	7/27 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				623.70	588100	8/10 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				737.10	588100	8/17 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				737.10	588100	8/24 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				907.20	588100	8/3 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				878.85	588100	8/31 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				589.68	588100	9/11 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				827.82	588100	9/14 HASCH, JOHN DAVID
Other	LAKESHORE FINANCIAL STAFFING				886.00	588100	9/15 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				797.00	588100	9/22 JOHN DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				1,964.34	588100	BENJAMIN D REYNOLDS
Other	LAKESHORE FINANCIAL STAFFING				3,444.00	588100	JOHN KOETTER
Other	LAKESHORE FINANCIAL STAFFING				705.60	588100	JOHN S MUIR
Other	LAKESHORE FINANCIAL STAFFING				841.00	588100	PE 9/1 DAVID HASCH
Other	LAKESHORE FINANCIAL STAFFING				1,108.80	588100	ROSCOE FEARS
Other	LAKESHORE FINANCIAL STAFFING				3,797.64	593001	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	1/06/03-1/12/03
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	1/26 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	1/5 HAMPTON, PULLIAM, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				1,163.88	593001	11/10 EISNER, HAMPTON, PULLIAM
Other	LAKESHORE FINANCIAL STAFFING				1,091.63	593001	11/17 EISNER, HAMPTON, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				937.88	593001	11/3 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	12/15 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	12/29 HAMPTON, PULLIAM, RALSTO
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	2/2 EISNER, HAMPTON, PULLIAM, R
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	3/16 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	3/2 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	3/30 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	3/9 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	4/13 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	4/20 EISNER, HAMPTON, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				584.25	593001	4/21-4/27 EISNER, HAMPTON, PULLI
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	4/6 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				922.50	593001	5/11 5/18 EISNER, EISNER HAMPT
Other	LAKESHORE FINANCIAL STAFFING				2,075.63	593001	5/11 ABEL JR. ROBERT C

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	LAKESHORE FINANCIAL STAFFING				845.63	593001	5/4 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				891.75	593001	6/1 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				953.25	593001	6/15 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				907.13	593001	6/22 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				891.75	593001	6/29 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				845.63	593001	7/13 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	7/20 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				907.13	593001	7/27 HAMPTON, PULLIAM, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	7/6 EISNER, HAMPTON, PULLIAM RAL
Other	LAKESHORE FINANCIAL STAFFING				891.75	593001	8/10 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				861.00	593001	8/17 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				784.13	593001	8/24 EISNER, HAMPTON, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	8/3 HAMPTON, PULLIAM, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	8/31 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	9/7 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	DEC 16 THRU DEC 22 2002
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	DEC 2 THRU DEC 8
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	EISNER, HAMPTON, PULLIAM & RALS
Other	LAKESHORE FINANCIAL STAFFING				645.75	593001	FEB 17 THRU FEB 23
Other	LAKESHORE FINANCIAL STAFFING				1,168.50	593001	JAN 13 THRU JAN 19
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	JUN 2 - JUN 8 EISNER, HAMPTON, P
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	MAY 19 THRU MAY 25
Other	LAKESHORE FINANCIAL STAFFING				876.38	593001	NOV 25 THRU DEC 1
Other	LAKESHORE FINANCIAL STAFFING				3,843.77	593002	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	1/06/03-1/12/03
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	1/26 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				891.75	593002	1/5 HAMPTON, PULLIAM, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				1,183.88	593002	10/13 HAMPTON, PULLIAM
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	10/13 RALSTON, CARROLL T
Other	LAKESHORE FINANCIAL STAFFING				2,075.63	593002	10/20 HAMPTON, PULLIAM, RALSTO
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	11/10 EISNER, HAMPTON, PULLIAM
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	11/17 EISNER, HAMPTON, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				891.75	593002	11/3 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	12/15 EISNER, HAMPTON, PULLIAM
Other	LAKESHORE FINANCIAL STAFFING				584.25	593002	12/29 HAMPTON, PULLIAM, RALSTO
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	2/2 EISNER, HAMPTON, PULLIAM, R
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	3/16 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	3/2 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	3/30 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	3/9 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.37	593002	4/13 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				584.25	593002	4/20 EISNER, HAMPTON, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				3,175.86	593002	4/21-4/27 EISNER, HAMPTON, PULLI
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	4/6 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	5/11 5/18 EISNER, EISNER HAMPT
Other	LAKESHORE FINANCIAL STAFFING				5,055.53	593002	5/11 HAMPTON, PULLIAM, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				584.25	593002	5/4 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	6/1 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	6/15 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				891.75	593002	6/22 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				1,168.50	593002	6/29 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				1,414.56	593002	7/13 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				584.25	593002	7/20 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	7/27 HAMPTON, PULLIAM, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				1,168.50	593002	7/6 EISNER, HAMPTON, PULLIAM RAL
Other	LAKESHORE FINANCIAL STAFFING				891.75	593002	8/10 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				1,914.19	593002	8/11 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				1,153.13	593002	8/17 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				1,545.27	593002	8/24 EISNER, HAMPTON, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				1,488.38	593002	8/24 FRAND, VERNIE B
Other	LAKESHORE FINANCIAL STAFFING				1,631.40	593002	8/3 FRANK, VERNIE B
Other	LAKESHORE FINANCIAL STAFFING				1,875.86	593002	8/3 HAMPTON, PULLIAM, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	8/31 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				2,044.88	593002	9/15 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				2,014.12	593002	9/22 HAMPTON, PULLIAM, RALSTON
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	9/7 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				1,783.50	593002	9/8 EISNER, HAMPTON, PULLIAM,
Other	LAKESHORE FINANCIAL STAFFING				1,153.13	593002	DEC 16 THRU DEC 22 2002
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	DEC 2 THRU DEC 8
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	EISNER, HAMPTON, PULLIAM & RALS
Other	LAKESHORE FINANCIAL STAFFING				1,722.00	593002	Eisner, Hampton, Pulliam, Ralst
Other	LAKESHORE FINANCIAL STAFFING				492.00	593002	FEB 17 THRU FEB 23
Other	LAKESHORE FINANCIAL STAFFING				1,168.50	593002	JAN 13 THRU JAN 19
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	JUN 2 - JUN 8 EISNER, HAMPTON, P
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	MAY 19 THRU MAY 25
Other	LAKESHORE FINANCIAL STAFFING				1,575.98	593002	NOV 18 THRU NOV 24 2002
Other	LAKESHORE FINANCIAL STAFFING				876.38	593002	NOV 25 THRU DEC 1
Other	LAKESHORE FINANCIAL STAFFING				746.55	593003	4/27 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				472.50	593003	5/11 IRVIN, STEPHEN
Other	LAKESHORE FINANCIAL STAFFING				55.35	595100	3/30 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				239.85	595100	4/13 EISNER, HAMPTON, PULLIAM, RA
Other	LAKESHORE FINANCIAL STAFFING				36.90	595100	4/21-4/27 EISNER, HAMPTON, PULLI
Other	LAKESHORE FINANCIAL STAFFING				110.70	595100	4/6 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				92.25	595100	5/4 EISNER, HAMPTON, PULLIAM, RAL
Other	LAKESHORE FINANCIAL STAFFING				17,772.77	818100	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				92.25	856100	11/10 EISNER, HAMPTON, PULLIAM
Other	LAKESHORE FINANCIAL STAFFING				645.75	856100	DEC 2 THRU DEC 8
Other	LAKESHORE FINANCIAL STAFFING				403.20	863100	ROSCOE FEARS
Other	LAKESHORE FINANCIAL STAFFING				2,268.36	870100	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				656.00	870100	10/13 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				500.20	870100	10/20 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				656.00	870100	10/6 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				639.60	870100	11/17 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				679.06	870100	11/24 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				377.20	870100	12/1 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				768.75	870100	12/1 DOROTHY CARTER

LOUISVILLE GAS AND ELECTRIC COMPANY

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	LAKESHORE FINANCIAL STAFFING				393.60	870100	9/1 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				656.00	870100	9/15 AMY C CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				623.20	870100	9/22 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				524.80	870100	9/29 Amy Catchings
Other	LAKESHORE FINANCIAL STAFFING				4,572.10	880100	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				656.00	880100	1/12 CATCHINGS, AMY C
Other	LAKESHORE FINANCIAL STAFFING				590.40	880100	1/19 CATCHINGS, AMY C
Other	LAKESHORE FINANCIAL STAFFING				492.00	880100	1/5 DOROTHY CARTER
Other	LAKESHORE FINANCIAL STAFFING				549.40	880100	1/5/03 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				738.00	880100	12/29/02 CARTER, DOROTHY
Other	LAKESHORE FINANCIAL STAFFING				705.60	880100	BENJAMIN REYNOLDS
Other	LAKESHORE FINANCIAL STAFFING				806.40	880100	ROSCOE FEARS
Other	LAKESHORE FINANCIAL STAFFING				2,673.01	887100	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				267.14	887100	1/12 BLACK, LARRY , SKAGGS, LI
Other	LAKESHORE FINANCIAL STAFFING				132.61	887100	1/19 BLACK, LARRY J
Other	LAKESHORE FINANCIAL STAFFING				543.89	887100	1/19 SKAGGS, 1/26 BLACK, SKAGG
Other	LAKESHORE FINANCIAL STAFFING				580.56	887100	1/26/03 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				276.75	887100	1/5 BLACK, LARRY & SKAGGS, LIN
Other	LAKESHORE FINANCIAL STAFFING				123.00	887100	1/5 BRAY, VIRGINIA
Other	LAKESHORE FINANCIAL STAFFING				476.50	887100	10/13 LARRY BLACK & LINDA SKAG
Other	LAKESHORE FINANCIAL STAFFING				345.94	887100	10/27 BLACK, LARRY & LINDA SKA
Other	LAKESHORE FINANCIAL STAFFING				345.93	887100	10/6 LARRY BLACK & LINDA SKAGG
Other	LAKESHORE FINANCIAL STAFFING				338.25	887100	11/10 BLACK, SKAGGS
Other	LAKESHORE FINANCIAL STAFFING				338.25	887100	11/3 BLACK, SKAGGS
Other	LAKESHORE FINANCIAL STAFFING				580.56	887100	12/15 CATCHINGS, AMY C
Other	LAKESHORE FINANCIAL STAFFING				344.02	887100	12/22 BLACK, LARRY, SKAGGS, LI
Other	LAKESHORE FINANCIAL STAFFING				292.13	887100	12/22 BRAY, VIRGINIA
Other	LAKESHORE FINANCIAL STAFFING				547.35	887100	12/26 CATCHINGS, AMY C
Other	LAKESHORE FINANCIAL STAFFING				184.50	887100	12/29 BRAY, VIRGINIA L
Other	LAKESHORE FINANCIAL STAFFING				192.18	887100	12/29 SKAGGS, LINDA, BLACK, LAR
Other	LAKESHORE FINANCIAL STAFFING				553.28	887100	12/8 CATCHINGS AMY C
Other	LAKESHORE FINANCIAL STAFFING				365.17	887100	12/8 SKAGGS, LINDA G
Other	LAKESHORE FINANCIAL STAFFING				392.06	887100	2/16 BLACK, SKAGGS
Other	LAKESHORE FINANCIAL STAFFING				566.11	887100	2/2 AMY CATCHINGS
Other	LAKESHORE FINANCIAL STAFFING				330.56	887100	2/2 BLACK, SKAGGS
Other	LAKESHORE FINANCIAL STAFFING				345.94	887100	2/23 BLACK, SKAGGS
Other	LAKESHORE FINANCIAL STAFFING				263.30	887100	2/9 BLACK, SKAGGS
Other	LAKESHORE FINANCIAL STAFFING				136.45	887100	3/16 BLACK, LARRY J
Other	LAKESHORE FINANCIAL STAFFING				701.50	887100	3/2 BLACK, SKAGGS
Other	LAKESHORE FINANCIAL STAFFING				328.64	887100	3/23 BLACK, LARRY SKAGGS, LIND
Other	LAKESHORE FINANCIAL STAFFING				356.51	887100	3/30 BLACK LARRY
Other	LAKESHORE FINANCIAL STAFFING				529.48	887100	3/9 BLACK, SKAGGS
Other	LAKESHORE FINANCIAL STAFFING				352.41	887100	4/13 BLACK LARRY-SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				283.50	887100	4/20 SKAGGS,LINDA-BLACK LARRY
Other	LAKESHORE FINANCIAL STAFFING				346.50	887100	4/27 BLACK,LARRY- SKAGGS, LIND
Other	LAKESHORE FINANCIAL STAFFING				330.56	887100	4/6 BLACK, LARRY - SKAGGS, LIN
Other	LAKESHORE FINANCIAL STAFFING				346.50	887100	5/11 BLACK LARRY- SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				352.41	887100	5/18 BLACK LARRY, SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				346.50	887100	5/25 BLACK LARRY- SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				336.66	887100	5/4 BLACK LARRY- SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				283.50	887100	6/1 BLACK LARRY, SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				332.72	887100	6/15 BLACK, LARRY- SKAGGS LIND
Other	LAKESHORE FINANCIAL STAFFING				352.41	887100	6/22 BLACK, LARRY- SKAGGS, LIN
Other	LAKESHORE FINANCIAL STAFFING				336.66	887100	6/29 BLACK, LARRY- LINDA SKAGG
Other	LAKESHORE FINANCIAL STAFFING				352.41	887100	6/8 BLACK LARRY, SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				246.00	887100	7/13 BRAY, VIRGINIA L
Other	LAKESHORE FINANCIAL STAFFING				415.41	887100	7/13 SKAGGS, LINDA G
Other	LAKESHORE FINANCIAL STAFFING				344.53	887100	7/20 LARRY BLACK
Other	LAKESHORE FINANCIAL STAFFING				344.53	887100	7/27 BLACK, LARRY- LINDA SKAGG
Other	LAKESHORE FINANCIAL STAFFING				275.62	887100	7/8 BLACK,LARRY- SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				344.53	887100	8/1 0 BLACK, LARRY- SKAGGS, LI
Other	LAKESHORE FINANCIAL STAFFING				574.87	887100	8/24 BLACK, LARRY- SKAGGS, LIN
Other	LAKESHORE FINANCIAL STAFFING				576.84	887100	8/28 BLACK, LARRY- SKAGGS LIND
Other	LAKESHORE FINANCIAL STAFFING				338.62	887100	8/3 BLACK, LARRY- SKAGGS,LINDA
Other	LAKESHORE FINANCIAL STAFFING				354.37	887100	8/31 BLACK, LARRY- SKAGGS, LIN
Other	LAKESHORE FINANCIAL STAFFING				352.41	887100	9/14 BLACK,LARRY- SKAGGS, LIND
Other	LAKESHORE FINANCIAL STAFFING				338.25	887100	9/15 SKAGGS, LINDA, BLACK, LAR
Other	LAKESHORE FINANCIAL STAFFING				76.87	887100	9/15 Virginia BRAY
Other	LAKESHORE FINANCIAL STAFFING				276.75	887100	9/22 ABEL JR, ROBERT
Other	LAKESHORE FINANCIAL STAFFING				207.56	887100	9/22 LARRY J BLACK
Other	LAKESHORE FINANCIAL STAFFING				484.25	887100	9/29 LARRY BLACK & LINDA SKAGG
Other	LAKESHORE FINANCIAL STAFFING				281.53	887100	9/7 BLACK, LARRY- SKAGGS LINDA
Other	LAKESHORE FINANCIAL STAFFING				261.38	887100	9/8 LARRY BLACK
Other	LAKESHORE FINANCIAL STAFFING				257.53	887100	9/8 VIRGINIA L BRAY
Other	LAKESHORE FINANCIAL STAFFING				4,368.15	887100	CDL SKILLS TRAINING
Other	LAKESHORE FINANCIAL STAFFING				362.28	887100	PE 9/1 LARRY J BLACK
Other	LAKESHORE FINANCIAL STAFFING				617.40	887100	VERNIE FRANK
Other	LAKESHORE FINANCIAL STAFFING				4,989.82	923100	*** No Description Entered ***
Other	LAKESHORE FINANCIAL STAFFING				853.49	923100	9/8 WAGONER, DOUGLAS J
Other	LAKESHORE STAFFING GROUP				11,875.06	588100	*** No Description Entered ***
Other	LAKESHORE STAFFING GROUP				1,822.28	588100	BENJAMIN D REYNOLDS
Other	LAKESHORE STAFFING GROUP				705.60	588100	BENJAMIN D. REYNOLDS
Other	LAKESHORE STAFFING GROUP				3,345.62	588100	BENJAMIN REYNOLDS
Other	LAKESHORE STAFFING GROUP				1,736.28	588100	GENE D OGLESBY
Other	LAKESHORE STAFFING GROUP				3,751.02	588100	GENE OGLESBY
Other	LAKESHORE STAFFING GROUP				1,655.64	588100	JOHN DAVID HASCH
Other	LAKESHORE STAFFING GROUP				1,180.80	588100	JOHN KOETTER
Other	LAKESHORE STAFFING GROUP				705.60	588100	JOHN S MUIR
Other	LAKESHORE STAFFING GROUP				1,574.40	588100	John Koetter
Other	LAKESHORE STAFFING GROUP				405.90	588100	M SEMONES 1/19/03
Other	LAKESHORE STAFFING GROUP				1,595.15	588100	MATTHEW SNYDER
Other	LAKESHORE STAFFING GROUP				521.64	588100	MICHAEL SEMONES
Other	LAKESHORE STAFFING GROUP				3,483.90	588100	ROSCOE FEARS
Other	LAKESHORE STAFFING GROUP				1,239.60	588100	THOMAS K MORGAN
Other	LAKESHORE STAFFING GROUP				1,216.36	588100	THOMAS MORGAN
Other	LAKESHORE STAFFING GROUP				2,708.29	859100	*** No Description Entered ***

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	LAKESHORE STAFFING GROUP				2,016.00	863100	ROSCOE FEARS
Other	LAKESHORE STAFFING GROUP				3,261.12	880100	*** No Description Entered ***
Other	LAKESHORE STAFFING GROUP				1,971.90	880100	ROSCOE FEARS
Other	LAKESHORE STAFFING GROUP				2,775.80	923100	*** No Description Entered ***
Other	LAKESHORE STAFFING GROUP				1,025.94	923100	1/19 DOUGLAS WAGONER
Other	LAKESHORE STAFFING GROUP				1,008.35	923100	1/26 WAGONER DOUGLAS
Other	LAKESHORE STAFFING GROUP				999.00	923100	1/5 WAGONER DOUGLAS J
Other	LAKESHORE STAFFING GROUP				822.64	923100	10/27 WAGONER DOUGLAS
Other	LAKESHORE STAFFING GROUP				884.34	923100	11/10 DOUGLAS WAGONER
Other	LAKESHORE STAFFING GROUP				894.35	923100	11/3 DOUGLAS WAGONER
Other	LAKESHORE STAFFING GROUP				992.31	923100	12/15 WAGONER DOUGLAS
Other	LAKESHORE STAFFING GROUP				822.64	923100	12/22 WAGONER DOUGLAS J
Other	LAKESHORE STAFFING GROUP				574.53	923100	12/29/2002
Other	LAKESHORE STAFFING GROUP				961.46	923100	12/8 WAGONER DOUGLAS
Other	LAKESHORE STAFFING GROUP				1,052.32	923100	2/2 WAGONER DOUGLAS
Other	LAKESHORE STAFFING GROUP				1,105.09	923100	2/9 WAGONER DOUGLAS
Other	LAKESHORE STAFFING GROUP				668.39	923100	WAGONER DOUGLAS
Other	LAMPION CONSULTING INC				5,000.00	909001	AUG RETAINER RATE CASE COMMUNI
Other	LAMPION CONSULTING INC				2,000.00	909001	CONSULTING
Other	LECO CORPORATION				386.80	501091	*** No Description Entered ***
Other	LECO CORPORATION				2,182.98	506100	COVER THE COST FOR TGA REPAIRS
Other	LECO CORPORATION				760.00	506100	cover the cost for tga repair
Other	LECO CORPORATION				3,000.00	506100	cover the cost for tga repairs
Other	LEE, PAUL D				760.00	583001	PE 28 APR - 8 MAY
Other	LEYBOLD VACUUM USA				290.80	553100	Rebuild Kit
Other	LIEBERT GLOBAL SERVICES				9,196.92	506100	*** No Description Entered ***
Other	LIEBERT GLOBAL SERVICES				483.00	513100	labor & travel
Other	LIEBERT GLOBAL SERVICES				549.00	513100	Installation & Travel
Other	LIEBERT GLOBAL SERVICES				714.05	513100	Labor for upgrades and repairs
Other	LIEBERT GLOBAL SERVICES				2,374.40	513100	To cover cost of materials and
Other	LIEBERT GLOBAL SERVICES				412.00	513100	disposal and labor fee
Other	LIEBERT GLOBAL SERVICES				1,194.81	513100	to cover parts : new filter ca
Other	LIGHTNING EFFECTS				750.00	588100	UNIT #5022 DAVID GUY
Other	LIGHTNING EFFECTS				750.00	588100	UNIT #5047 DAVID GUY
Other	LINDYS SPORTS ANNUALS				3,175.00	923100	*** No Description Entered ***
Other	LITERAL, ROGER				240.00	593002	4/28 THRU 5/09/03
Other	LOIS HELPING HANDS INC				5,600.00	506100	*** No Description Entered ***
Other	LOIS HELPING HANDS INC				3,200.00	506100	1061 - MC 4/10 & 3/24 MOWING
Other	LOIS HELPING HANDS INC				6,245.00	506100	1021 - MC 5/10 & 5/22 MOWING
Other	LOIS HELPING HANDS INC				1,600.00	506100	1031 - MC 6/6 MOWING
Other	LOIS HELPING HANDS INC				1,600.00	506100	1041 - MC 6/20 MOWING
Other	LOIS HELPING HANDS INC				3,200.00	506100	1051 - MC 7/10 & 7/24 MOWING
Other	LOIS HELPING HANDS INC				1,600.00	506100	1061 - MC 8/8 MOWING
Other	LOIS HELPING HANDS INC				3,045.00	506100	10613 - MC 8/14 MOWING
Other	LOIS HELPING HANDS INC				1,600.00	506100	1071 - MC 8/22 MOWING
Other	LOIS HELPING HANDS INC				3,200.00	506100	1081 - MC 9/9 & 9/20 MOWING
Other	LOIS HELPING HANDS INC				4,000.00	506100	2003 - MC SPRAYING R.R. TRACK
Other	LOIS HELPING HANDS INC				2,800.00	506100	CR Mowing 4/9, 4/23
Other	LOIS HELPING HANDS INC				1,400.00	506100	MOWING FOR AUG 03
Other	LOIS HELPING HANDS INC				1,400.00	506100	MOWING FOR AUG 03
Other	LOIS HELPING HANDS INC				2,800.00	506100	MOWING FOR JULY 03
Other	LOIS HELPING HANDS INC				2,800.00	506100	MOWING FOR JUNE 03
Other	LOIS HELPING HANDS INC				8,400.00	506100	MOWING FOR MAY 03
Other	LOS ANGELES BOILER WORKS INC				61.00	512100	11" x 15" manhole top assembly
Other	LOUISVILLE BUILDER				3,375.00	923100	*** No Description Entered ***
Other	LOUISVILLE CAREER PLACEMENT				443.25	923100	*** No Description Entered ***
Other	LOUISVILLE LUMBER AND MILLWORK CO INC				161.00	923100	*** No Description Entered ***
Other	LOUISVILLE WATER CO				282.64	506100	ACCT 0878910-9 12/16 - 02/14/
Other	LOUISVILLE WATER CO				500.00	506100	COVER THE COST FOR DEPOSIT ON
Other	LYNN IMAGING				28.67	570100	*** No Description Entered ***
Other	LYNN IMAGING				63.44	570100	METER CHARGE
Other	LYNN IMAGING				454.65	570100	SERVICE CONTRACT
Other	LYON, R.E.				8,302.91	566100	PE 01 AUG- 31 AUG
Other	LYON, R.E.				7,508.72	566100	PE 01 JUL - 31 JUL
Other	LYON, R.E.				312.00	566100	PE 01 JUN - 2 JUL
Other	LYON, R.E.				594.00	566100	PE 01 MAR 31 MAR
Other	LYON, R.E.				119.00	566100	PE 01 MAY 31 MAY
Other	LYON, R.E.				360.00	566100	PE 1 APR - 30 APR
Other	LYON, R.E.				3,046.43	566100	PE 1 AUG TO 31 AUG
Other	LYON, R.E.				1,378.00	566100	PE 1 DEC 02 31 DEC 2002
Other	LYON, R.E.				2,525.10	566100	PE 1 FEB 28 FEB
Other	LYON, R.E.				2,484.34	566100	PE 1 JAN 31 JAN 2003
Other	LYON, R.E.				1,869.33	566100	PE 1 OCT TO 31 OCT
Other	LYON, R.E.				1,927.55	566100	PE 1-SEP TO 30-SEP
Other	LYON, R.E.				1,606.76	566100	PE NOV 1 TO NOV 30
Other	M S GERBER & ASSOCIATES INC				16,000.00	923100	2003-2004 MIDAS GOLD SOFTWARE
Other	M S GERBER & ASSOCIATES INC				2,325.00	923100	DIANE CROCKETT
Other	M S GERBER & ASSOCIATES INC				227.89	923100	INV. 257
Other	M S GERBER & ASSOCIATES INC				13,333.34	923100	MIDAS GOLD MODEL LICENSE FEE
Other	MANAGEMENT APPLICATIONS CONSULTING INC				15,460.97	923100	*** No Description Entered ***
Other	MANAGEMENT APPLICATIONS CONSULTING INC				3,528.00	923100	FUEL CLAUSE ASSIST-LOSSES
Other	MANAGEMENT APPLICATIONS CONSULTING INC				1,134.00	923100	PROFESSIONAL SERVICES
Other	MANAGEMENT APPLICATIONS CONSULTING INC				1,344.00	923100	STUDIES
Other	MANGUM / AST INDUSTRIAL SERVICES				3,436.25	512005	LABOR TO CLEAN DISCHARGE LINE
Other	MANNING, DR GEORGE				2,597.67	923100	SPEAKER
Other	MAPOTHER AND MAPOTHER PSC				25.80	903013	*** No Description Entered ***
Other	MARINE ELECTRIC CO INC				4,132.00	511100	job# 0-02-5248 REPLACE STRUT R
Other	MARTCO CO				300.00	512100	Cost of tech. to make repairs
Other	MARTCO CO				375.00	512100	Labor for CBU camera repairs.
Other	MATRIX SYSTEMS INC				524.00	923100	IMPLEMENTATION
Other	MATRIX SYSTEMS INC				3,811.00	923100	SERVICE AGREEMENT
Other	MAX MACHINERY				192.50	887100	Labor5
Other	MAX MACHINERY				112.50	887100	Labor7
Other	MAX MACHINERY				192.50	887100	Line1 Labor
Other	MAX MACHINERY				112.50	887100	Line3 Labor
Other	MAZZELLA CRANE AND HOIST INC				24,730.91	511100	*** No Description Entered ***

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	MAZZELLA CRANE AND HOIST INC				429.29	511100	Onsite pull test of chain hois
Other	MAZZELLA CRANE AND HOIST INC				899.09	511100	PARTS
Other	MAZZELLA CRANE AND HOIST INC				925.00	512100	(CONF.54253) CRANE REPAIR FOR
Other	MAZZELLA CRANE AND HOIST INC				3,941.91	512100	*** No Description Entered ***
Other	MAZZELLA CRANE AND HOIST INC				1,618.00	512100	Finish puller testing
Other	MAZZELLA CRANE AND HOIST INC				207.86	512100	PARTS TO INSTALL CHECK VALVE
Other	MAZZELLA CRANE AND HOIST INC				4,143.50	544100	*** No Description Entered ***
Other	MAZZELLA CRANE AND HOIST INC				1,550.00	544100	material
Other	MAZZELLA LIFTING TECHNOLOGIES				23,614.96	511100	*** No Description Entered ***
Other	MAZZELLA LIFTING TECHNOLOGIES				(356.50)	511100	TAX ADJUSTMENT
Other	MAZZELLA LIFTING TECHNOLOGIES				78.00	511100	mileage
Other	MAZZELLA LIFTING TECHNOLOGIES				8,709.12	513100	*** No Description Entered ***
Other	MCCALL AND SPERO ENVIRONMENTAL INC				18.00	833100	ANALYSIS
Other	MCCOY AND MCCOY LABORATORIES INC				60.00	501090	ASH FUSION COAL ANALYSIS (REDU
Other	MCCOY AND MCCOY LABS INC				216.00	501090	LAB ANALYSES
Other	MEADE COUNTY SOLID WASTE				36.00	818100	05-1339
Other	MECHANICAL AND CERAMIC SOLUTIONS INC				2,310.00	512100	Line converter head with ceram
Other	MECHANICAL AND CERAMIC SOLUTIONS INC				1,460.00	512100	Reline with ceramic 5C-1 raw c
Other	MECHANICAL AND CERAMIC SOLUTIONS INC				(2,310.00)	512100	TAX ADJUSTMENT
Other	MECHANICAL AND CERAMIC SOLUTIONS INC				1,800.00	512100	for ceramic brick
Other	MECHANICAL CONSTRUCTION SERVICES INC				41,478.67	501090	*** No Description Entered ***
Other	MECHANICAL CONSTRUCTION SERVICES INC				389.05	501090	EQUIP RENTAL & THIRD PARTY CHA
Other	MECHANICAL CONSTRUCTION SERVICES INC				2,615.69	511100	*** No Description Entered ***
Other	MECHANICAL CONSTRUCTION SERVICES INC				51,314.17	512015	*** No Description Entered ***
Other	MECHANICAL CONSTRUCTION SERVICES INC				378,069.86	512100	*** No Description Entered ***
Other	MECHANICAL CONSTRUCTION SERVICES INC				12,706.52	512100	3KY401-101 MILL CREEK
Other	MECHANICAL CONSTRUCTION SERVICES INC				2,368.38	512100	3KY402-101 MILL CREEK
Other	MECHANICAL CONSTRUCTION SERVICES INC				404.87	512100	3KY402-12 MILL CREEK
Other	MECHANICAL CONSTRUCTION SERVICES INC				7,122.01	512100	BOILER OUTAGE - R CECIL
Other	MECHANICAL CONSTRUCTION SERVICES INC				54,016.88	512100	BURNER REPAIRS AS COVERED UNDE
Other	MECHANICAL CONSTRUCTION SERVICES INC				136.50	512100	EMERGENCY TUBE LEAK
Other	MECHANICAL CONSTRUCTION SERVICES INC				4,014.41	512100	EMERGENCY TUBE LEAK U2 WW NORT
Other	MECHANICAL CONSTRUCTION SERVICES INC				(389.05)	512100	EQUIP RENTAL & THIRD PARTY CHA
Other	MECHANICAL CONSTRUCTION SERVICES INC				29,319.91	512100	KY401-106 MILL CREEK
Other	MECHANICAL CONSTRUCTION SERVICES INC				84,870.44	512100	KY401-107 MILL CREEK
Other	MECHANICAL CONSTRUCTION SERVICES INC				57,423.47	512100	MC - FALL BOILER OUTAGE
Other	MECHANICAL CONSTRUCTION SERVICES INC				49,703.16	512100	MILL CREEK - R CECIL
Other	MECHANICAL CONSTRUCTION SERVICES INC				19,489.73	512100	O & M FOR DRIP SCREENS AS COVE
Other	MECHANICAL CONSTRUCTION SERVICES INC				19,577.03	512100	O & M ON AIR HEATER WORK AS CO
Other	MECHANICAL CONSTRUCTION SERVICES INC				94,174.88	512100	O&M - BOILER INSPECTION AND RE
Other	MECHANICAL CONSTRUCTION SERVICES INC				38,804.85	512100	O&M - BOILER REPAIR & INSPECTI
Other	MECHANICAL CONSTRUCTION SERVICES INC				1,047.60	512100	SUPER HEAT DRAIN VALVE REPLACE
Other	MECHANICAL CONSTRUCTION SERVICES INC				3,467.03	513100	*** No Description Entered ***
Other	MECHANICAL CONSTRUCTION SERVICES INC				2,253.60	513100	KY401-107 MILL CREEK
Other	MECHANICAL CONSTRUCTION SERVICES INC				2,610.61	513100	MC - FALL BOILER OUTAGE
Other	MECHANICAL CONSTRUCTION SERVICES INC				1,549.99	513100	MILL CREEK - R CECIL
Other	MECHANICAL CONSTRUCTION SERVICES INC				1,032.41	514100	*** No Description Entered ***
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				243,540.82	513100	*** No Description Entered ***
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				3,942.19	513100	3035000 - STATOR WEDGE SURVEY
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				115,458.10	513100	3208000 - DIAPHRAGM REPAIRS ON
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				960.00	513100	3598000 - prof. services of j
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				5,532.00	513100	Additional cost to support air
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				5,532.00	513100	Labor costs
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				608.00	513100	PROF. SERVICES OF JEFF SMITH
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				30,994.69	513100	Turbine overhaul
Other	MECHANICAL DYNAMICS AND ANALYSIS INC				(5,532.00)	513100	adjustment
Other	MEDIA TRANSFER INC				22.89	923100	*** No Description Entered ***
Other	MEDICAL REVIEW AND MANAGEMENT				52.59	923100	*** No Description Entered ***
Other	MEINERS ELECTRIC				201.80	511100	LABOR TO HOOK HOOK UP TURBINE
Other	MEINERS ELECTRIC				2,502.28	512100	*** No Description Entered ***
Other	MEINERS ELECTRIC				4,314.49	512100	11525 - labor/misc - install 1
Other	MEINERS ELECTRIC				488.96	512100	11595 - WORK FOR DON GAMBLE
Other	MEINERS ELECTRIC				5,796.97	512100	COAL HANDLING UPSTREAM MOTOR
Other	MEINERS ELECTRIC				1,375.58	512100	INSTALLED LIGHTS OUTSIDE GUARD
Other	MEINERS ELECTRIC				2,000.00	512100	LIGHT FIXTURES REMOVAL
Other	MEINERS ELECTRIC				11,875.00	512100	rework lightning in the coal h
Other	MEINERS ELECTRIC				8,364.00	513100	*** No Description Entered ***
Other	MEINERS ELECTRIC				33,314.67	513100	11487 - INTERCOM SYSTEM - D GO
Other	MEINERS ELECTRIC				14,234.85	513100	11572 - UPGRADE INTERCOM SYSTE
Other	MEINERS ELECTRIC				308.00	513100	11584 - upgrade to intercom sy
Other	MEINERS ELECTRIC				355.60	513100	11585 - repairs to public addr
Other	MEINERS ELECTRIC				1,505.22	513100	11593 - CT'S ON MEZZ FL
Other	MEINERS ELECTRIC				1,223.23	513100	11611 - CHANGE OUT 1" PIPE TO
Other	MEINERS ELECTRIC				311.16	513100	11663 - repairs to pa system
Other	MEINERS ELECTRIC				11,138.11	513100	DEMO MOTOR CONTROL CENTERS
Other	MEINERS ELECTRIC				23,423.85	513100	UPGRADE INTERCOM SYSTEM - D GO
Other	MEINERS ELECTRIC				(11,138.11)	513100	cod per m pence/j malloy - mc1
Other	MEINERS ELECTRIC				158.85	544100	*** No Description Entered ***
Other	MEINERS ELECTRIC				1,949.93	544100	LABOR
Other	MEINERS ELECTRIC				1,169.98	544100	MATERIAL
Other	MELVIN AND SON BUSHOGGING				8,000.00	511100	Bushogging
Other	MELVIN AND SON BUSHOGGING				4,000.00	511100	END OF YEAR CONTRACT SETTLEMEN
Other	MELVIN AND SON BUSHOGGING				4,000.00	511100	End of year contracted wages (
Other	MELVIN AND SON BUSHOGGING				6,000.00	511100	LABOR CHARGES FOR OCTOBER 2002
Other	MELVIN AND SON BUSHOGGING				2,000.00	511100	LABOR CHARGES FOR SEPTEMBER 20
Other	MELVIN AND SON BUSHOGGING				2,000.00	511100	LABOR FOR MARCH 2003
Other	MELVIN AND SON BUSHOGGING				6,000.00	511100	LABOR FOR 3 WEEKS IN FEB 2003
Other	MELVIN AND SON BUSHOGGING				8,000.00	511100	LABOR FOR APRIL (18 DAYS) AND
Other	MELVIN AND SON BUSHOGGING				10,000.00	511100	LABOR FOR DECEMBER 2002
Other	MELVIN AND SON BUSHOGGING				2,000.00	511100	LABOR FOR FEB. 2003
Other	MELVIN AND SON BUSHOGGING				6,000.00	511100	LABOR FOR JAN. 2003
Other	MELVIN AND SON BUSHOGGING				2,000.00	511100	LABOR FOR JANUARY 2003
Other	MELVIN AND SON BUSHOGGING				8,000.00	511100	LABOR FOR JUNE 2003 AS COVERED
Other	MELVIN AND SON BUSHOGGING				6,000.00	511100	LABOR FOR NOVEMBER / PLANT UPK
Other	MELVIN AND SON BUSHOGGING				4,000.00	511100	LABOR FOR NOVEMBER 2002
Other	MELVIN AND SON BUSHOGGING				2,000.00	511100	LABOR FOR OCTOBER / PLANT UPKE

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	MELVIN AND SON BUSHOGGING				180.00	511100	MATERIAL
Other	MELVIN AND SON BUSHOGGING				8,000.00	511100	MONTHLY LABOR FEE FOR PLANT GR
Other	MELVIN AND SON BUSHOGGING				8,000.00	511100	SERVICE CHARGES FOR MAY OF 200
Other	MELVIN AND SON BUSHOGGING				70.00	511100	WATER PMP REPAIR
Other	MELVIN AND SON BUSHOGGING				8,000.00	511100	labor for the month of August
Other	MELVIN AND SON BUSHOGGING				8,000.00	511100	monthly charges
Other	MERCER HUMAN RESOURCE CONSULTING				27,790.98	923100	*** No Description Entered ***
Other	MERCER HUMAN RESOURCE CONSULTING				265.55	923100	SURVEY
Other	MERIAM PROCESS TECHNOLOGIES				2,520.00	890100	Calibration of Differential Te
Other	MERRICK CONSTRUCTION COMPANY INC				125.00	513100	Fabrication of Gauge plate
Other	MERRICK CONSTRUCTION COMPANY INC				150.00	513100	To cover the cost of Cover fab
Other	MERRILL COMMUNICATIONS LLC				457.00	923100	Other
Other	METAL PROTECTIVE LININGS CORP 1				6,220.00	512005	labor
Other	METEORLOGIX				285.00	566100	DTN WEATHER CENTER SERVICE
Other	METRO MOWER AND CHAIN SAW WORLD				41.00	583001	*** No Description Entered ***
Other	METSO AUTOMATION SCADA SOLUTIONS INC				9,208.42	891100	SYSTEM MAINT. AGREEMENT/EXPENS
Other	METSO MINERALS INDUSTRIES INC				(368.00)	512005	CUST # 11825 outstanding credi
Other	METSO MINERALS INDUSTRIES INC				3,740.07	512100	33901BMH - TECH. ASSIS. BUCKET
Other	METSO MINERALS INDUSTRIES INC				3,467.97	512100	Inspect stacker
Other	METSO MINERALS INDUSTRIES INC				4,187.36	512100	Service For Coal Barge Unloadi
Other	METTLER TOLEDO INC				420.00	502100	LAB BALANCE SERVICE
Other	METTLER TOLEDO INC				12.89	502100	misc chargesLAB BALANCE SERVIC
Other	METTLER TOLEDO INC				318.00	506100	This isfor Mettler Toledo Inc
Other	MEYER AND ASSOCIATES PSC				1,370.82	923100	*** No Description Entered ***
Other	MEYER AND ASSOCIATES PSC				316.34	923100	1ST PAYMENT CONSULTING AGREEME
Other	MID AMERICA SECURITY SYSTEMS INC				485.00	506100	*** No Description Entered ***
Other	MID AMERICA SECURITY SYSTEMS INC				100.00	591100	INSTALL FIRE COMMUNICATOR @ SS
Other	MID AMERICA SECURITY SYSTEMS INC				90.00	886100	MONITOR FIRE SYSTEM
Other	MID AMERICA SECURITY SYSTEMS INC				125.00	903003	*** No Description Entered ***
Other	MID AMERICA SECURITY SYSTEMS INC				260.00	923100	CAMERA REPAIR
Other	MID AMERICA SECURITY SYSTEMS INC				1,272.00	923100	EMERGENCY PHONES
Other	MID AMERICA SECURITY SYSTEMS INC				50.00	923100	MOVED MONITOR
Other	MID AMERICA SECURITY SYSTEMS INC				97.50	923100	REPAIR SERVICE @ MILL CREEK
Other	MID AMERICA SECURITY SYSTEMS INC				162.50	923100	REPAIR SERVICE @ MULDRAUGH
Other	MID AMERICA SECURITY SYSTEMS INC				97.50	923100	REPAIRS @ AUBURNDALE
Other	MID AMERICA SECURITY SYSTEMS INC				65.00	923100	REPAIRS AT CANE RUN
Other	MID AMERICA SECURITY SYSTEMS INC				65.00	923100	SERVICE @ AUBURNDALE
Other	MID AMERICA SECURITY SYSTEMS INC				162.50	923100	SERVICE @ CANE RUN
Other	MID AMERICA SECURITY SYSTEMS INC				195.00	923100	SERVICE @ MAGNOLIA
Other	MID AMERICA SECURITY SYSTEMS INC				422.50	923100	SERVICE @ MILL CREEK
Other	MID AMERICA SECURITY SYSTEMS INC				65.00	923100	SERVICE CALL TO MILL CREEK
Other	MID AMERICA SECURITY SYSTEMS INC				85.00	923100	SERVICE RUN
Other	MID AMERICA SECURITY SYSTEMS INC				130.00	923100	Service @ Mill Creek
Other	MID AMERICA SECURITY SYSTEMS INC				451.00	923100	Service parts @ Mill Creek
Other	MID AMERICA SECURITY SYSTEMS INC				65.00	923100	camera repair
Other	MILLER PIPELINE CORP				95.24	583001	AUG 2002
Other	MILLER PIPELINE CORP				378.38	856100	MARCH 2003
Other	MILLER PIPELINE CORP				6,428.70	870100	AUG 2002 GAS REMEDIATION/INSPE
Other	MILLER PIPELINE CORP				4,857.24	874001	AUG 2002
Other	MILLER PIPELINE CORP				47.62	874001	OCT 2002 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				5,785.83	874001	SEPT 2002 MAINT. CREW
Other	MILLER PIPELINE CORP				5,095.45	874005	APRIL 2003 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				38,448.90	874005	APRIL 2003 STOP BOXES
Other	MILLER PIPELINE CORP				26,990.75	874005	DEC 2002 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				75,916.05	874005	DEC 2002 STOP BOXES
Other	MILLER PIPELINE CORP				6,381.93	874005	FEB 2003 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				36,128.40	874005	FEB 2003 STOP BOXES
Other	MILLER PIPELINE CORP				18,439.48	874005	JAN 2003 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				504.50	874005	JAN 2003 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				55,245.75	874005	JAN 2003 STOP BOXES
Other	MILLER PIPELINE CORP				8,778.30	874005	JULY 2003 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				38,341.80	874005	JULY 2003 STOP BOXES
Other	MILLER PIPELINE CORP				1,614.40	874005	JUNE 2003 M.S.O./V.P.
Other	MILLER PIPELINE CORP				40,358.85	874005	JUNE 2003 STOP BOXES
Other	MILLER PIPELINE CORP				44,053.80	874005	MARCH 2003 STOP BOXES
Other	MILLER PIPELINE CORP				4,389.15	874005	MAY 2003 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				45,124.80	874005	MAY 2003 STOP BOXES
Other	MILLER PIPELINE CORP				4,036.00	874005	MSD PROJECT 5/28-6/10/03
Other	MILLER PIPELINE CORP				9,535.05	874005	March 2003 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				68,544.00	874005	NOV 2002 STOP BOXES
Other	MILLER PIPELINE CORP				31,985.30	874005	NOV 2002 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				12,976.45	874005	OCT 2002 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				771.18	874005	OCT 2002 RATE CHANGE/STOP BOXE
Other	MILLER PIPELINE CORP				1,309.68	874005	OCT 2002 RATE CHANGE/STOP BOXE
Other	MILLER PIPELINE CORP				42,387.12	874005	OCT 2002 STOP BOXES
Other	MILLER PIPELINE CORP				7,619.20	874005	SEPT 2002 M.S.O.-V.P.
Other	MILLER PIPELINE CORP				36,448.08	874005	SEPT 2002 STOP BOXES
Other	MILLER PIPELINE CORP				5,140.80	875100	APRIL 2003 CHART CHANGING
Other	MILLER PIPELINE CORP				6,854.40	875100	AUG 2003 CHART CHANGING
Other	MILLER PIPELINE CORP				6,925.80	875100	DEC 2002 CHART CHANGING
Other	MILLER PIPELINE CORP				5,497.80	875100	FEB 2003 CHART CHANGING
Other	MILLER PIPELINE CORP				6,283.20	875100	JAN 2003 CHART CHANGING
Other	MILLER PIPELINE CORP				4,284.00	875100	JULY 2003 CHART CHANGING
Other	MILLER PIPELINE CORP				5,712.00	875100	JUNE 2003 Chart Changing
Other	MILLER PIPELINE CORP				5,712.00	875100	MARCH 2003 CHART CHANGING
Other	MILLER PIPELINE CORP				7,996.80	875100	MAY 2003 CHART CHANGING
Other	MILLER PIPELINE CORP				6,283.20	875100	NOV 2002 CHART CHANGING
Other	MILLER PIPELINE CORP				5,817.84	875100	OCT 2002 CHART CHANGING
Other	MILLER PIPELINE CORP				179.76	875100	OCT 2002 RATE CHANGE/CHART CHA
Other	MILLER PIPELINE CORP				5,540.80	875100	SEPT 2002 CHART CHANGING
Other	MILLER PIPELINE CORP				1,190.50	878100	AUG 2002
Other	MILLER PIPELINE CORP				666.68	878100	OCT 2002 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				904.78	878100	SEPT 2002 MAINT. CREW
Other	MILLER PIPELINE CORP				3,481.05	879100	APRIL 2003 LEAK REPAIR
Other	MILLER PIPELINE CORP				333.34	879100	AUG 2002
Other	MILLER PIPELINE CORP				554.95	879100	AUG 2003 LEAK REPAIR

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	MILLER PIPELINE CORP				1,866.65	879100	JULY 2003 LEAK REPAIR
Other	MILLER PIPELINE CORP				277.48	879100	JUNE 2003 LEAK REPAIR
Other	MILLER PIPELINE CORP				3,354.92	879100	MAY 2003 LEAK REPAIR
Other	MILLER PIPELINE CORP				285.72	879100	OCT 2002 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				16.98	879100	OCT 2002 RATE CHANGE
Other	MILLER PIPELINE CORP				1,891.88	880100	April 2003 Curb service
Other	MILLER PIPELINE CORP				358.72	880100	DEC 2002 RATE CHANGE
Other	MILLER PIPELINE CORP				3,102.69	880100	FEB 2003
Other	MILLER PIPELINE CORP				7,605.39	880100	JAN 2003 LABOR
Other	MILLER PIPELINE CORP				2,913.51	880100	JULY 2003 CURB SERVICE
Other	MILLER PIPELINE CORP				201.80	880100	JULY 2003 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				3,935.11	880100	JULY 2003 ANODE PLACEMENT
Other	MILLER PIPELINE CORP				11,061.18	880100	JUNE 2003 ANODE PLACEMENT
Other	MILLER PIPELINE CORP				3,783.77	880100	JUNE 2003 CURB SERVICE
Other	MILLER PIPELINE CORP				2,270.27	880100	MARCH 2003 Curb Service
Other	MILLER PIPELINE CORP				870.27	880100	MAY 2003 Curb service
Other	MILLER PIPELINE CORP				201.80	880100	MAY 2003 MAINT. CREW
Other	MILLER PIPELINE CORP				528.53	880100	NOV 2002 RATE CHANGE
Other	MILLER PIPELINE CORP				2,321.50	880100	OCT 2002 CURB SERVICE
Other	MILLER PIPELINE CORP				106.13	880100	OCT 2002 RATE CHANGE
Other	MILLER PIPELINE CORP				2,383.78	887100	APRIL 2003
Other	MILLER PIPELINE CORP				6,067.84	887100	APRIL 2003 Corrosion Control
Other	MILLER PIPELINE CORP				18,881.33	887100	AUG 2002 CORROSION CONTROL
Other	MILLER PIPELINE CORP				16,144.00	887100	AUG 2003 LEAK REPAIR
Other	MILLER PIPELINE CORP				454.05	887100	AUG 2003 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				14,988.41	887100	AUGUST 2002 ANODE PLACEMENT
Other	MILLER PIPELINE CORP				20,738.51	887100	CORROSION CONTROL SEPT 2002
Other	MILLER PIPELINE CORP				(454.05)	887100	DEC 2002 CREDIT
Other	MILLER PIPELINE CORP				5,948.08	887100	DEC 2002 Corrosion Control
Other	MILLER PIPELINE CORP				655.85	887100	DEC 2002 MAINTENANCE
Other	MILLER PIPELINE CORP				18,573.67	887100	DEC 2002 Gas remediation & Ins
Other	MILLER PIPELINE CORP				3,125.38	887100	DEC 2002 Gas remediation & ins
Other	MILLER PIPELINE CORP				18,767.41	887100	DEC 2002 Willow & Everett Ave
Other	MILLER PIPELINE CORP				5,868.24	887100	FEB 2003 CORROSION CONTROL WO
Other	MILLER PIPELINE CORP				201.80	887100	FEB 2003 MAINTENANCE
Other	MILLER PIPELINE CORP				8,879.20	887100	JAN 2003 Blackburn/Crestmore
Other	MILLER PIPELINE CORP				7,225.52	887100	JAN 2003 Corrosion Control
Other	MILLER PIPELINE CORP				100.90	887100	JAN 2003 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				35,807.90	887100	JAN 2003 Gas remediation & ins
Other	MILLER PIPELINE CORP				9,964.52	887100	JULY 2002 ANODE PLACEMENT
Other	MILLER PIPELINE CORP				6,067.84	887100	JULY 2003 CORROSION CONTROL
Other	MILLER PIPELINE CORP				8,147.68	887100	JULY 2003 LEAK REPAIR
Other	MILLER PIPELINE CORP				6,387.20	887100	JUNE 2003 CORROSION CONTROL
Other	MILLER PIPELINE CORP				6,255.80	887100	JUNE 2003 LEAK REPAIR
Other	MILLER PIPELINE CORP				100.90	887100	MARCH 2003
Other	MILLER PIPELINE CORP				6,067.84	887100	MARCH 2003 CORROSION CONTROL
Other	MILLER PIPELINE CORP				10,481.01	887100	MAY 2003 Anode placement
Other	MILLER PIPELINE CORP				7,664.64	887100	MAY 2003 Corrosion control
Other	MILLER PIPELINE CORP				1,178.60	887100	NOV 2002 ANODE REPLACEMENT
Other	MILLER PIPELINE CORP				8,893.10	887100	NOV 2002 CURB SERVICE
Other	MILLER PIPELINE CORP				7,345.28	887100	NOV 2002 Corrosion Control
Other	MILLER PIPELINE CORP				70.04	887100	NOV 2002 RATE CHANGE
Other	MILLER PIPELINE CORP				47,549.13	887100	NOV 2002 Gas Remediation & Ins
Other	MILLER PIPELINE CORP				630.61	887100	NOV 2002 MAINTENANCE
Other	MILLER PIPELINE CORP				535.73	887100	OCT 2002 ANODE REPLACEMENT
Other	MILLER PIPELINE CORP				20,763.20	887100	OCT 2002 CORROSION CONTROL
Other	MILLER PIPELINE CORP				31.84	887100	OCT 2002 RATE CHANGE
Other	MILLER PIPELINE CORP				1,595.27	887100	OCT 2002 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				39.62	887100	OCT 2002 RATE CHANGE
Other	MILLER PIPELINE CORP				1,018.80	887100	OCT 2002 RATE CHANGE Corrosio
Other	MILLER PIPELINE CORP				2,380.04	887100	OCT 2002 rate change/Gas Remed
Other	MILLER PIPELINE CORP				5,904.90	887100	SEPT 2002 ANODE PLACEMENT
Other	MILLER PIPELINE CORP				2,333.38	887100	SEPT 2002 CORROSION
Other	MILLER PIPELINE CORP				(8,879.20)	887100	change of distribution
Other	MILLER PIPELINE CORP				857.16	892100	AUG 2002
Other	MILLER PIPELINE CORP				832.43	892100	AUG 2002 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				882.88	892100	DEC 2002 ADJUSTMENT
Other	MILLER PIPELINE CORP				1,513.48	892100	JUNE 2003 MAINTENANCE
Other	MILLER PIPELINE CORP				7,416.13	892100	MARCH 2003
Other	MILLER PIPELINE CORP				378.35	892100	MAY 2003 MAINT. CREW
Other	MILLER PIPELINE CORP				6,230.58	892100	NOV 2002 MAINTENANCE
Other	MILLER PIPELINE CORP				1,214.31	892100	OCT 2002 MAINTENANCE CREW
Other	MILLER PIPELINE CORP				169.81	892100	OCT 2002 RATE CHANGE
Other	MILLER PIPELINE CORP				619.06	892100	SEPT 2002 MAINT. CREW
Other	MILLS GARBAGE SERVICE INC				112.50	923100	*** No Description Entered ***
Other	MIRACLE, JERRY WAYNE				297.50	593004	*** No Description Entered ***
Other	MMR CONSTRUCTORS INC				(751.40)	512100	APPLIED TO WRONG CONTRACT
Other	MMR CONSTRUCTORS INC				1,029.40	513100	MC UNIT 3 STEAM PRESSURE XMTR
Other	MO BETTER MARKETING COMMUNICATIONS				26,690.00	909001	*** No Description Entered ***
Other	MO BETTER MARKETING COMMUNICATIONS				16,940.00	909001	NOVEMBER & DECEMBER
Other	MO BETTER MARKETING COMMUNICATIONS				8,470.00	909001	SEPTEMBER RETAINER
Other	MODUMEND INC.				100.00	512100	Expedite fee
Other	MODUMEND INC.				875.00	512100	REPAIR OF POWER SUPPLY PART,E7
Other	MODUMEND INC.				900.00	512100	Refurbishment of TDBFP 30vdc p
Other	MODUMEND INC.				875.00	512100	Repair of power supply part
Other	MOHLER TECHNOLOGY INC				(8,310.00)	512005	TAX ADJUSTMENT
Other	MOHLER TECHNOLOGY INC				11,357.00	512100	*** No Description Entered ***
Other	MOHLER TECHNOLOGY INC				1,902.00	512100	Repair fo (1)Westinghouse 200
Other	MOHLER TECHNOLOGY INC				5,119.00	512100	Repair of (1) Reliane 800 H.P
Other	MOHLER TECHNOLOGY INC				5,712.00	512100	Repair rotor bars and recondit
Other	MOHLER TECHNOLOGY INC				5,239.00	512100	cover cost of repair one motor
Other	MOHLER TECHNOLOGY INC				5,058.00	512100	repair of 600 HP Siemens-Allis
Other	MOHLER TECHNOLOGY INC				34,256.00	513100	*** No Description Entered ***
Other	MOHLER TECHNOLOGY INC				991.00	513100	001 GE1 HP WITH GEAR REDUCER (
Other	MOHLER TECHNOLOGY INC				976.00	513100	002 GE10 HP, 1160RPM MOTOR FOR
Other	MOHLER TECHNOLOGY INC				1,360.00	513100	003 GE5 HP, 1750 RPM, TYPE CD2

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	MOHLER TECHNOLOGY INC				1,090.00	513100	004 GE15 HP, TYPE CD287APY MOT
Other	MOHLER TECHNOLOGY INC				1,063.00	513100	005 GE15 HP, FRAME 286TSD, MOT
Other	MOHLER TECHNOLOGY INC				630.00	513100	006 GE25 HP,#2 TURNING GEAR CI
Other	MOHLER TECHNOLOGY INC				(342.00)	513100	007 GE25 HP,#2 MAIN SHAFT SUCT
Other	MOHLER TECHNOLOGY INC				17,592.00	513100	Mohler to recondition 4A CTP m
Other	MOHLER TECHNOLOGY INC				6,442.00	513100	Recondition 4A Hotwell Pump Mo
Other	MOHLER TECHNOLOGY INC				(2,798.91)	513100	TAX ADJUSTMENT
Other	MONITORING SERVICES				14.00	588100	LEAK TEST
Other	MOODYS INVESTOR SERVICE				18,866.67	923100	QUARTERLY FEE
Other	MOODYS INVESTOR SERVICE				3,867.00	923100	QUARTERLY FEE MONITORING SERVI
Other	MOORE SECURITY LLC				140.44	506100	1/04/03
Other	MOORE SECURITY LLC				140.44	506100	1/11/03
Other	MOORE SECURITY LLC				140.44	506100	1/18/03
Other	MOORE SECURITY LLC				140.44	506100	1/25/03
Other	MOORE SECURITY LLC				140.44	506100	10/05-10/11/02
Other	MOORE SECURITY LLC				140.44	506100	10/12-10/18/02
Other	MOORE SECURITY LLC				140.44	506100	10/19-10/25/02
Other	MOORE SECURITY LLC				140.44	506100	10/26-11/01/02
Other	MOORE SECURITY LLC				140.44	506100	11/02-11/08/02
Other	MOORE SECURITY LLC				140.44	506100	11/09-11/15/02
Other	MOORE SECURITY LLC				140.44	506100	11/16-11/22/02
Other	MOORE SECURITY LLC				140.44	506100	11/23-11/29/02
Other	MOORE SECURITY LLC				140.44	506100	11/30-12/06/02
Other	MOORE SECURITY LLC				140.44	506100	12/07-12/13/02
Other	MOORE SECURITY LLC				140.44	506100	12/14-12/20/02
Other	MOORE SECURITY LLC				140.44	506100	12/21/02 SECURITY
Other	MOORE SECURITY LLC				140.44	506100	12/28/02
Other	MOORE SECURITY LLC				140.44	506100	2/01/03
Other	MOORE SECURITY LLC				140.44	506100	2/08/03
Other	MOORE SECURITY LLC				140.44	506100	2/15/03
Other	MOORE SECURITY LLC				140.44	506100	2/22/03
Other	MOORE SECURITY LLC				140.44	506100	8/31 THRU 9/06/02
Other	MOORE SECURITY LLC				140.44	506100	9/14 THRU 9/20/02
Other	MOORE SECURITY LLC				140.44	506100	9/21 THRU 9/27/02
Other	MOORE SECURITY LLC				140.44	506100	9/28 - 10/04/02
Other	MOORE SECURITY LLC				2,157.35	513100	8/24 THRU 8/30/02
Other	MOORE SECURITY LLC				1,878.74	513100	8/31 thru 9/06/02
Other	MOORE SECURITY LLC				562.28	549100	10/26-11/01/02
Other	MOORE SECURITY LLC				543.00	550100	4/14-4/18/03
Other	MOORE SECURITY LLC				995.14	583001	8/02-8/08/03
Other	MOORE SECURITY LLC				995.14	583001	OVERTIME 8/02-8/04/03
Other	MOORE SECURITY LLC				30.12	923100	10/04/02 2 HRS
Other	MOORE SECURITY LLC				60.23	923100	10/05-10/11/02
Other	MOORE SECURITY LLC				114.75	923100	10/12 - 10/18/02
Other	MOORE SECURITY LLC				85.68	923100	10/12-10/18/02
Other	MOORE SECURITY LLC				221.94	923100	3/24-3/28/03
Other	MOORE SECURITY LLC				248.29	923100	3/31 thru 4/04/03
Other	MOORE SECURITY LLC				221.94	923100	4/07-4/11/03
Other	MOORE SECURITY LLC				133.16	923100	4/15-4/17/03
Other	MOORE SECURITY LLC				221.94	923100	4/21-4/25/03
Other	MOORE SECURITY LLC				221.94	923100	4/28-5/02/03
Other	MOORE SECURITY LLC				217.78	923100	5/12-5/16/03
Other	MOORE SECURITY LLC				221.94	923100	5/19-5/23/03
Other	MOORE SECURITY LLC				177.56	923100	5/27-5/30/03
Other	MOORE SECURITY LLC				221.94	923100	6/02-6/06/03
Other	MOORE SECURITY LLC				221.94	923100	6/09-6/13/03
Other	MOORE SECURITY LLC				221.94	923100	6/16-6/20/03
Other	MOORE SECURITY LLC				221.94	923100	6/23-6/27/03
Other	MOORE SECURITY LLC				169.23	923100	6/30-7/03/03
Other	MOORE SECURITY LLC				221.94	923100	7/07-7/11/03
Other	MOORE SECURITY LLC				177.55	923100	7/14-7/18/03
Other	MOORE SECURITY LLC				259.41	923100	7/21-7/25/03
Other	MOORE SECURITY LLC				221.94	923100	7/28-8/01/03 BOC
Other	MOORE SECURITY LLC				221.94	923100	8/04-8/08/03 BOC
Other	MOORE SECURITY LLC				221.94	923100	8/11-8/15/03 BOC
Other	MOORE SECURITY LLC				221.94	923100	8/18-8/22/03
Other	MOORE SECURITY LLC				177.55	923100	8/25-8/29/03
Other	MOORE SECURITY LLC				177.55	923100	9/02-9/05/03
Other	MOORE SECURITY LLC				221.98	923100	9/08-9/12/03
Other	MOORE SECURITY LLC				221.97	923100	9/15-9/19/03
Other	MOORE SECURITY LLC				53.55	923100	9/28 - 10/04/02
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				221.94	923100	Admin. charge for week 5/5-5/0
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				496.61	511100	5 HP Motor, 215 Frame, sena#
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				385.00	511100	REPAIR LABOR
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				(496.61)	511100	TAX ADJUSTMENT
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,732.50	511100	repair of Basin sump pump
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				725.00	512017	*** No Description Entered ***
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,236.00	512017	LABOR
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				8,800.59	512100	*** No Description Entered ***
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				4,080.63	512100	Cover the cost of motor rewind
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				4,055.00	512100	Emergency repair of 100 HP mot
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,125.00	512100	LABOR
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				550.00	512100	REPAIR LABOR
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				905.00	512100	Repair 20 hp 1A boiler room su
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,684.67	512100	Repair and return one Flygt ba
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				(1,814.38)	512100	Repair and rewind of sump pump
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				275.00	512100	Repair of .6 HP motor, 1725 RP
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				459.47	512100	Repair of 15 HP motor, 3515 RP
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				290.00	512100	Replacement motor or repair of
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				(358.69)	512100	TAX ADJUSTMENT
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				(358.69)	512100	TAX ADJUSTMETN
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				717.38	512100	To cover the cost of repair an
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				645.00	512100	repair #6 Stacker travel motor
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				280.00	512100	repair of .6 motor, 1725 rpm,
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				345.00	512100	repair of .6 motor, 1725 rpm, D
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				519.38	513100	Air Side Seal Oil Motor, 15 HP

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,200.74	513100	DC Air Side Motor, 7.5 HP, 256
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,064.13	513100	Emer.Bearing Oil Pump Motor, 2
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				321.27	513100	Hydrogen Side Seal Oil Motor,
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,405.00	513100	LABOR
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				669.06	513100	Seal Oil Back-up Motor,15HP, 2
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				(3,914.93)	513100	TAX ADJUSTMENT
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				325.07	513100	Turbine Oil Vapor Extractor Mo
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				2,871.42	513100	Turning Gear Motor, 15 HP, 286
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				443.36	513100	Turning Gear Oil Pump Motor,
Other	MORGAN ELECTRIC MOTOR SALES AND SERVICE INC				1,451.00	553100	*** No Description Entered ***
Other	MORRIS MATERIAL HANDLING				1,750.00	513100	001 (CONF.57819 S RICHARDS)PER
Other	MORRIS MATERIAL HANDLING				200.00	513100	002 PERFORM DIE PENETRATE HOOK
Other	MOTHER EARTH RECYCLING				100.00	593003	*** No Description Entered ***
Other	MOTHER EARTH RECYCLING				340.00	874001	*** No Description Entered ***
Other	MOTHER EARTH RECYCLING				355.00	887100	*** No Description Entered ***
Other	MOTHER EARTH RECYCLING				100.00	892100	*** No Description Entered ***
Other	MPW INDUSTRIAL SERVICES INC				4,451.25	512005	1099820 - VAC/CLEAN REACTION T
Other	MPW INDUSTRIAL SERVICES INC				964.00	512005	1099821 - VACUUM DITCHES BY UN
Other	MPW INDUSTRIAL SERVICES INC				18,500.00	512005	1099822 - CLEAN BOOSTER FANS/O
Other	MPW INDUSTRIAL SERVICES INC				5,000.00	512005	1104255 - CLEAN REACTION TANK
Other	MPW INDUSTRIAL SERVICES INC				674.50	512005	EQUIPMENT
Other	MPW INDUSTRIAL SERVICES INC				1,707.00	512100	1098003 - DESLAG UNIT 2 ONLINE
Other	MPW INDUSTRIAL SERVICES INC				1,827.00	512100	1098004 - DESLAG UNIT 2 ONLINE
Other	MPW INDUSTRIAL SERVICES INC				1,662.50	512100	1098005 - DESLAG UNIT 2
Other	MPW INDUSTRIAL SERVICES INC				1,425.00	512100	1098006 - DESLAG UNIT 2
Other	MPW INDUSTRIAL SERVICES INC				1,107.00	512100	1098007 - SET UP FOR DESLAG UN
Other	MPW INDUSTRIAL SERVICES INC				2,088.00	512100	1098008 - DESLAG UNIT 2 ONLINE
Other	MPW INDUSTRIAL SERVICES INC				1,187.50	512100	1098009 - DESLAG UNIT 2
Other	MPW INDUSTRIAL SERVICES INC				864.50	512100	1098010 - HAND CLEAN ECON HOPP
Other	MPW INDUSTRIAL SERVICES INC				2,088.00	512100	1098011 - DESLAG UNIT 2
Other	MPW INDUSTRIAL SERVICES INC				1,349.25	512100	1098012 - UNIT 3 WASH
Other	MPW INDUSTRIAL SERVICES INC				36,185.75	512100	1098013 - UNIT 3 AIR HEATER WA
Other	MR MAID INC				39.51	583001	*** No Description Entered ***
Other	MR MAID INC				20.00	583001	CHAIN SAW WORLD LABOR
Other	MR MAID INC				66.25	583001	TX PD ON INVOICE
Other	MR MAID INC				41.00	584001	*** No Description Entered ***
Other	MRS INC				345.00	506100	SAMPLE
Other	MRS INC				55.00	506100	POINT COUNT
Other	MRS INC				45.00	506100	SAMPLE
Other	MRS INC				50.00	506100	point
Other	MRS INC				105.00	506100	sample
Other	MRS INC				55.00	506100	sample - emergency
Other	MRS INC				165.00	506100	samples
Other	MRS INC				165.00	511100	sample
Other	MRS INC				60.00	511100	samples
Other	MRS INC				60.00	512005	SAMPLE
Other	MRS INC				525.00	512005	SAMPLE
Other	MRS INC				490.00	512005	SAMPLES
Other	MRS INC				60.00	512005	point count
Other	MRS INC				45.00	512005	sample
Other	MRS INC				110.00	512005	samples
Other	MRS INC				245.00	512100	SAMPLE
Other	MRS INC				120.00	512100	SAMPLES
Other	MRS INC				70.00	512100	SAMPLE
Other	MRS INC				105.00	512100	SAMPLES
Other	MRS INC				90.00	512100	SAMPLE
Other	MRS INC				(50.00)	512100	cod per Mark Pence/L Shuffett
Other	MRS INC				165.00	512100	point
Other	MRS INC				100.00	512100	point count
Other	MRS INC				500.00	512100	points
Other	MRS INC				220.00	512100	rate/point counted
Other	MRS INC				660.00	512100	rush points
Other	MRS INC				1,350.00	512100	rush sample
Other	MRS INC				60.00	512100	sample
Other	MRS INC				1,485.00	512100	sample
Other	MRS INC				330.00	512100	sample/rush- weekend
Other	MRS INC				1,049.00	512100	samples
Other	MRS INC				1,500.00	512100	samples/rush
Other	MRS INC				90.00	513100	SAMPLE
Other	MRS INC				60.00	513100	SAMPLES
Other	MRS INC				400.00	513100	emergency samples
Other	MRS INC				100.00	513100	points
Other	MRS INC				360.00	513100	sample
Other	MRS INC				435.00	513100	samples
Other	MURPHY ELEVATOR CO INC				170.26	506100	#2 PASSENGER - SENSOR EDGE BRO
Other	MURPHY ELEVATOR CO INC				1,175.76	506100	*** No Description Entered ***
Other	MURPHY ELEVATOR CO INC				426.00	506100	19136 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				1,680.00	506100	19452 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				3,868.00	506100	19692 - SERVICE
Other	MURPHY ELEVATOR CO INC				1,680.00	506100	20572 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				426.00	506100	20815 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				1,680.00	506100	21055 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				426.00	506100	21357 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				1,680.00	508100	21554 - Mill Creek
Other	MURPHY ELEVATOR CO INC				426.00	506100	21851 - Mill Creek
Other	MURPHY ELEVATOR CO INC				1,680.00	506100	22132 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				426.00	506100	22370 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				1,680.00	506100	22601 - REG SERVICE
Other	MURPHY ELEVATOR CO INC				1,680.00	506100	23149 - reg service
Other	MURPHY ELEVATOR CO INC				1,497.90	506100	UNIT 1 & 2 STACK ELEVATOR DOWN
Other	MURPHY ELEVATOR CO INC				85.13	506100	UNIT 4 STACK ELEV.
Other	MURPHY ELEVATOR CO INC				28,557.53	511100	*** No Description Entered ***
Other	MURPHY ELEVATOR CO INC				176.63	511100	19188 - SERVICE
Other	MURPHY ELEVATOR CO INC				85.13	511100	19273 - REG TIME
Other	MURPHY ELEVATOR CO INC				85.13	511100	19308 - REG SERVICE TIME
Other	MURPHY ELEVATOR CO INC				81.08	511100	20281 - SERVICE

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	MURPHY ELEVATOR CO INC				170.26	511100	20443 - REG MECH TIME
Other	MURPHY ELEVATOR CO INC				212.83	511100	20729 - MEC. REG TIME
Other	MURPHY ELEVATOR CO INC				231.64	511100	20764 - PREM. TIME
Other	MURPHY ELEVATOR CO INC				86.87	511100	20766 - PREM. TIME
Other	MURPHY ELEVATOR CO INC				154.70	511100	20769 - REG TIME
Other	MURPHY ELEVATOR CO INC				127.70	511100	20773 - MECH TIME
Other	MURPHY ELEVATOR CO INC				377.01	511100	20920 - MECH TIME
Other	MURPHY ELEVATOR CO INC				101.35	511100	21223 - SERVICE WORK
Other	MURPHY ELEVATOR CO INC				162.16	511100	21233 - SERVICE WORK
Other	MURPHY ELEVATOR CO INC				1,992.00	511100	21732 - MILL CREEK
Other	MURPHY ELEVATOR CO INC				121.62	511100	21798 - elevator service
Other	MURPHY ELEVATOR CO INC				3,688.51	511100	21922 - Mill Creek
Other	MURPHY ELEVATOR CO INC				595.91	511100	21984 - REG TIME
Other	MURPHY ELEVATOR CO INC				222.83	511100	22005 - REG TIME
Other	MURPHY ELEVATOR CO INC				234.54	511100	22260 - MECH SERVICE
Other	MURPHY ELEVATOR CO INC				304.92	511100	22783 -MECH REG TIME
Other	MURPHY ELEVATOR CO INC				130.68	511100	22791 - MECH REG TIME
Other	MURPHY ELEVATOR CO INC				897.20	511100	22803 - MECH REG TIME
Other	MURPHY ELEVATOR CO INC				5,580.00	511100	22809
Other	MURPHY ELEVATOR CO INC				4,990.00	511100	22810
Other	MURPHY ELEVATOR CO INC				3,330.00	511100	22811
Other	MURPHY ELEVATOR CO INC				2,750.00	511100	22812
Other	MURPHY ELEVATOR CO INC				1,132.56	511100	22962 - mech time
Other	MURPHY ELEVATOR CO INC				174.24	511100	23014 - mech time
Other	MURPHY ELEVATOR CO INC				372.00	511100	MATERIAL
Other	MYERS AND HENLEY SALES DIV				5.06	514100	Created By Proration .Repair o
Other	MYERS AND HENLEY SALES DIV				150.00	514100	Repair of Martel PPC3300 calib
Other	NASH ELMO INDUSTRIES LLC				13,242.00	513100	*** No Description Entered ***
Other	NATHAN NASH PETTY CASH				130.00	817100	Center Station Garbage Disposa
Other	NATHAN NASH PETTY CASH				39.00	817100	Garbage disposal at Center
Other	NATHAN NASH PETTY CASH				5.00	817100	Tire Repair Truck 5089
Other	NATHAN NASH PETTY CASH				30.00	817100	Wash Truck #5163 - Justin Burr
Other	NATHAN NASH PETTY CASH				50.00	817100	Wash Truck #5164 - Doug Akin
Other	NATHAN NASH PETTY CASH				25.00	817100	Wash truck 5089
Other	NATHAN NASH PETTY CASH				100.00	818100	Sandblast & Paint Pump Bases (
Other	NATHAN NASH PETTY CASH				30.00	856100	Wash Truck 5156
Other	NATHAN NASH PETTY CASH				30.00	856100	Wash truck 5161
Other	NATHAN NASH PETTY CASH				30.00	856100	Wash truck 5166
Other	NATHAN NASH PETTY CASH				63.00	887100	Repair & Parts for Heater
Other	NATIONAL ASSOC OF CREDIT MGMT				19.60	903013	COLLECTION FEES
Other	NATIONAL ASSOCIATION OF COLLEGES				82.98	923100	*** No Description Entered ***
Other	NATIONAL BREAKER SERVICES OHIO LLC				136.00	513100	Created By Proration .Repair a
Other	NATIONAL BREAKER SERVICES OHIO LLC				1,223.00	513100	ITE LK32 circuit breaker repai
Other	NATIONAL BREAKER SERVICES OHIO LLC				1,162.00	513100	ITE LK8 circuit breaker repair
Other	NATIONAL BREAKER SERVICES OHIO LLC				14,960.00	513100	On site testing low voltage br
Other	NATIONAL BREAKER SERVICES OHIO LLC				23,100.00	513100	On site testing medium voltage
Other	NATIONAL BREAKER SERVICES OHIO LLC				803.00	513100	Repair and calibrate MPS-4G pr
Other	NATIONAL BREAKER SERVICES OHIO LLC				1,430.00	513100	Repair of 1 LK32 breaker.
Other	NATIONAL BREAKER SERVICES OHIO LLC				600.00	513100	Repair of 2 LK8 breakers and 1
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	501090	19540 - CRUSHER BLDG
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				145.90	506100	11133 - MC 7/28 - 8/24/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				247.80	506100	19328 - unit 2 bcp pump header
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				352.00	506100	19337 - units 3 & 4
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				396.62	506100	19358 - unit 1 bfr fill valve
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	506100	19396 - unit 2 hp heater
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				706.05	506100	19474 - UNITS 3 & 4
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				423.60	506100	19589 - UNIT 3 & 4 COOLING TOW
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	506100	19591 - SCREEN HOUSE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	506100	19603 - UNIT 3 & 4 ASH HOPPER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				181.77	506100	19676 - UNIT 2 ASH WATER HEADE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				552.00	506100	19779 - UNITS 3 & 4 COOLING TO
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				370.00	506100	19834 - UNIT 4 COOLING TOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				254.00	506100	19889 - UNIT 2 COOLING TOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				116.45	506100	19913 - units 2, 3, & 4 cooli
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				287.67	506100	19918 - unit 2 bsmt ins.
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				131.80	506100	200030 - UNIT 2,3, 4 COOLING T
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				164.75	506100	200068 - UNIT 2,3 & 4 TRANSITE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				131.80	506100	200070 - UNIT 4 COOLING TOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				188.82	506100	200081 - UNIT 1 MEZZ. TURBINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				534.91	506100	200100 - unit 4 cooling tower
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				383.60	506100	200153 - UNIT 4 COOLING TOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				148.82	506100	M E WASH RUN - POSS LEAD SAMPL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				416.55	506100	TRANSFER HOUSE/TRANSITE ASB CL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				189.43	506100	UNIT 1 CONDENSER PIPING POSS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				544.00	506100	UNIT 3 & 4 COOLING TOWER TRANS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				575.60	506100	UNIT 3 COOLING TOWER PAD
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				364.16	506100	UNIT 3 SEAL AIR DUCT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				254.00	506100	UNIT 4 COOLING TOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				294.72	506100	UNITS 1 & 2 SCRUBBERS POSS LEA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				374.18	506100	UNITS 3 & 4 COOLING TOWERS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				130.00	511100	#1A CHILLER PIPING ASBESTOS AI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				8,129.65	511100	*** No Description Entered ***
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,374.51	511100	11133 - MC 7/28 - 8/24/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				148.82	511100	19359 - unit 4 soot blower
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				327.67	511100	19483 - MC/FUEL OIL TANKS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				524.47	511100	19704 - UNIT 3 POSS LEAD PAINT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				203.90	511100	19847 - UNIT 3 HANDRAILS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	511100	19881 - UNIT 2 HANDRAILS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				287.67	511100	INVERTER RM MIXING VALVE SAMPL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				725.98	511100	INVERTER RM MIXING VALVES & PI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				125.30	511100	MACHINE SHOP FLOOR TILE - M WE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,298.30	511100	UNIT 2 A & B
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,680.17	511100	UNIT 2A & B ID BOOSTER FAN OIL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				394.44	511100	UNIT 3 CONDENSER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				463.60	511100	UNIT 3 INLET & OUTLET REHEAT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,402.45	511100	UNIT 3 INLET/OUTLET REHEAT

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,094.25	511100	UNIT 3 RETRAC PIPING & VALVES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				420.08	511100	UNIT 3 RETRAC'S PIPING & REMOV
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,182.30	511100	UNIT 3 RETRACS PIPING & REMOVA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,694.25	511100	UNIT 3 VAC SYSTEM - GASKET/LEA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	511100	UNIT 3 VAC SYSTEM POSS ASBESTO
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,424.07	511100	W/E 1/19
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,106.35	511100	W/E 12/1
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	511100	W/E 5/11/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,315.84	511100	w/e 11/24
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				43,356.43	512005	*** No Description Entered ***
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,005.18	512005	11133 - MC 7/28 - 8/24/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,249.19	512005	19325 - unit 4 clearwell
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				363.65	512005	19326 - unit 4 b clearwell sta
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				544.95	512005	19343 - unit 3 clearwell stand
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				280.00	512005	19345 - unit 4b
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				244.75	512005	19349 unit 3 scrubber
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				277.70	512005	19385 - unit 3a condensate dis
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				98.00	512005	19387 - unit 4b stand piping
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				782.10	512005	19415 - 4B REACTANT FEED LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				32.95	512005	19416 - 4B STAND PIPING REIN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				630.01	512005	19424 - 3 SCRUBBER PAD
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				65.90	512005	19448 - unit 4
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,591.44	512005	19455 - unit 3 scrubber steam
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				977.99	512005	19459 - unit 4b line
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				360.62	512005	19482 - UNITS 3 STEAM SUPPLY
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				73.92	512005	19552 - BARGE UNLOADER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	512005	19593 - UNIT 3 & 4 SPR STEAM S
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				40.00	512005	19631 - insulation of electric
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				80.00	512005	19669 - UNIT 1A BOOSTER FAN OI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				317.70	512005	19670 - INSULATION OF ELE. CAB
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,087.50	512005	19672 - UNIT 2 SCRUBBER EXP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				849.45	512005	19695 - UNIT 1 A & B WATER VAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,133.86	512005	19710 - UNIT 1 A BOOSTER FAN O
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				351.99	512005	19739 - UNIT 1A BOOSTER FAN OI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				415.59	512005	19740 - UNIT 1B BOOSTER FAN OI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				908.43	512005	19742 - UNIT 1 A & B WATER VAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				98.85	512005	19802 - LIMESTONE UNLOADER POS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	512005	19915 - unit 4 a reaction tank
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				868.35	512005	200032 - UNIT 4A REACTION TANK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				389.18	512005	200140 - #3 & #4 spr steam sup
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				109.43	512005	AUXILARY BOILER - INS REMOVAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				292.29	512005	AUXILARY BOILER REINS - BLACK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				16.48	512005	DBA TANK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				330.00	512005	FLOCK BUILDING LEAD ABATEMENT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	512005	FLOW TANK GYPSUM SLURRY
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,195.10	512005	FLOW TANK GYPSUM SLURRY FLOW T
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				713.10	512005	LABOR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				251.58	512005	MATERIAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				822.95	512005	SAFETY EYE WASH/SHOWER HEAT TR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				251.80	512005	SAFETY EYEWASH
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				869.86	512005	SAFETY EYEWASH/SHOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				583.60	512005	SAFETY EYEWASH/SHOWER - N OPPE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				574.25	512005	SAFTY EYEWASH/SHOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				49.43	512005	UNIT 1 B BOOSTER OIL COOLER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				251.80	512005	UNIT 1 SPR HEAT EXCHANGER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				541.30	512005	UNIT 2 90 & FLANGES ENTERING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				929.50	512005	UNIT 2 90 & FLANGES ENTERING R
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				40.00	512005	UNIT 2 INSTRUMENT AIR LINES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,981.88	512005	UNIT 2 RECYCLE BLDG 90 ELBOWS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				437.13	512005	UNIT 3 CLEAR WELL STAND PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				178.85	512005	UNIT 3 HYDROCYCLONE UNDERFLOW
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	512005	UNIT 3 MLM C/W/W MAKE UP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				188.28	512005	UNIT 3 SCRUBBER PAD
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				461.30	512005	UNIT 3 SCRUBBER PAD 3 WASH
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,769.52	512005	UNIT 3 SCRUBBER PAD 3" WASH LI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				131.80	512005	UNIT 3 SCRUBBER PAD INSTRUMENT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,077.20	512005	UNIT 3 SCRUBBER PAD STEAM RH L
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				80.00	512005	UNIT 3 SCRUBBER PAID
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				471.85	512005	UNIT 3 SCRUBBER STACK PLUME RE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				719.51	512005	UNIT 3 SCRUBBERF PAD INSTRUMEN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				265.85	512005	UNIT 3 STM BLOWER RM MODULE FL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				40.00	512005	UNIT 3A COND RETURN PUMP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				590.77	512005	UNIT 3A CONDENSATE DISCHARGE L
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				112.95	512005	UNIT 4 B CLEAR WELL STAND PIP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,007.66	512005	UNIT 4 MLM WASH FLOW PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				659.47	512005	UNIT 4 SCRUBBER CONDENSATE - R
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				770.46	512005	UNIT 4A CLEAR WELL MAKE UP VAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				930.53	512005	UNIT 4A REACTANT FEED LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				40.00	512005	UNIT 4B CLEAR WELL MAKE UP VAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,516.02	512005	W/E 1/12
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				303.60	512005	W/E 1/19
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,596.28	512005	W/E 1/26
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,986.40	512005	W/E 1/5
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,987.33	512005	W/E 10/13
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,534.40	512005	W/E 10/20
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,995.70	512005	W/E 10/27
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,894.55	512005	W/E 11/17
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,373.59	512005	W/E 12/22
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,879.34	512005	W/E 12/8
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,581.45	512005	unit 3a cooling tower pump
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,861.58	512005	w/e 11/3
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,433.73	512015	*** No Description Entered ***
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,796.14	512015	11133 - MC 7/28 - 8/24/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				750.32	512015	200082 - UNITS 1, 2, 3, 4 REAC
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				644.74	512015	UNIT 1 REACTANT FEED VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				686.00	512015	UNIT 2 REACTANT FEED VALVE

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				291.80	512015	UNIT 3 A & B REACTANT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				218.85	512015	UNIT 3 REACTANT FEED LINE & VA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				437.43	512015	UNIT 3B REACTANT FEED VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,821.60	512015	W/E 1/12
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,732.40	512015	W/E 1/5
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				826.05	512015	W/E 11/24
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,218.85	512015	W/E 12/22
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,294.40	512015	W/E 12/29
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,608.55	512017	*** No Description Entered ***
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,318.67	512017	GPP WATER LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,122.60	512017	W/E 1/19
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,640.70	512017	W/E 1/26
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				957.60	512017	W/E 4/27/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				608.32	512017	gpp 11/2 water to pug
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,051.64	512017	w/e 11/10
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,011.28	512017	w/e 11/3
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				239.34	512100	UNIT 1 B & C FIRE PROT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				89,504.34	512100	*** No Description Entered ***
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,016.93	512100	11068 - UNIT 2 BASEMENT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				8,330.50	512100	11133 - MC 7/28 - 8/24/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				788.88	512100	19327 - unit 2 boiler
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				461.30	512100	19329 - unit 1 econ - recirc
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				197.70	512100	19331 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				263.60	512100	19332 - unit 1 pipes
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				211.80	512100	19333 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				197.70	512100	19334 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				214.72	512100	19341 - UNIT 4 WATER COIL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				336.55	512100	19347 - unit 1 fan room
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				336.55	512100	19348 - imot 1 valves
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				800.15	512100	19350 - unit 1 valve
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	512100	19351 - unit 1 outage insuranc
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				105.90	512100	19352 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				112.95	512100	19353 - #1 outage rein. pipe
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				105.90	512100	19354 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	512100	19355 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				207.43	512100	19357 - unit 3 1-k retracs
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,982.73	512100	19360 unit 1
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,539.11	512100	19361 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				676.44	512100	19362 - unit 1 dea warm up iin
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,489.05	512100	19367 - unit 3 hrt - 6 drain t
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				263.60	512100	19375 - unit 1 outage ins
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				423.60	512100	19377 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,956.96	512100	19378 unit 4 flash back
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				123.90	512100	19380 - unit 1 outage rein.
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				105.90	512100	19381 - unit 1 outage rein.
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				237.70	512100	19382 - unit 1 outage rein
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				163.90	512100	19383 - unit 1 outage rein
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				666.05	512100	19384 - unit 1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				395.26	512100	19388 - unit 1 outage ins. on
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				237.70	512100	19389 - unit 3 hrt
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,919.25	512100	19390 - unit 4 hrt
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				763.89	512100	19391 - #1 outage
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				394.44	512100	19392 - #2 boiler walls
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,223.89	512100	19393 - units 3 & 4 soot biowe
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				931.31	512100	19394 - unit 3 burner walls
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				277.22	512100	19395 - unit 3 lagging
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				633.10	512100	19412 - UNITS 3 & 4
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,594.00	512100	19413 - UNIT 1 BOILER LAGGING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				94.90	512100	19414 - 2 BCP PUMP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				607.20	512100	19417 - 3 BURNER WALL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				666.05	512100	19418 - 1 OUTAGE REINSULATION
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				576.58	512100	19422 - 3 REHEAT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,243.51	512100	19426 - 4 FLASH BACK DRAIN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,359.00	512100	19428 - 4 HRT 6 DRAIN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				865.45	512100	19429 - 1 OUTAGE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				104.62	512100	19430 - 1 OUTAGE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				49.85	512100	19431 - 1 OUTAGE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				574.62	512100	19432 - 1 OUTAGE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				534.25	512100	19443 - unit 1 piping
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				482.84	512100	19444 - unit 1 boiler wall lag
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				197.22	512100	19445 - unit 1 sulfur air damp
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				475.40	512100	19446 - unit 3 boiler
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	512100	19447 - unit 3 reheat spray li
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				138.85	512100	19450 - unit 4 flashback drain
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				228.82	512100	19451 - unit 2 insulation samp
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				389.44	512100	19453 - unit 2 bcp pumps
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				58.38	512100	19453A - UNIT 2 BCP PUMPS & PI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,578.62	512100	19454 - unit 3 boiler valves
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,420.24	512100	19456 - unit 3 heater
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,351.66	512100	19457 - unit 3 hrt
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,484.32	512100	19458 - unit 4 hrt
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				211.80	512100	19476 - UNIT 2 B - 8 WATER COI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				211.80	512100	19477 - UNIT 2 MAIN STREAM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				237.70	512100	19478 - UNIT 3 BOILER INSPECTI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,607.65	512100	19479 - UNIT 1 PIPING CONDENSE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				475.40	512100	19480 - UNIT 3 GAS RES DUCT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,197.87	512100	19485 - UNIT 4 HRT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				591.70	512100	19487 - UNIT 3 HRT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				562.40	512100	19488 - UNIT 3 HEATER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	512100	19502 - UNIT 2 SUPER HEAT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				32.95	512100	19503 - UNIT 2 OUTAGE ECON FIL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				359.90	512100	19504 - IMOT 2 SOOT BLOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				218.80	512100	19505 - UNIT 2 BCP PUMPS & HEA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				65.90	512100	19506 - UNIT 2 SUPER HEAT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				65.90	512100	19507 - UNIT 2 SUPER HEAT #16
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				65.90	512100	19508 - UNIT 2 SUPER HEAT NORT

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				197.70	512100	19509 - UNIT 2 INJECTION WATER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	512100	19511 - UNIT 2 LOWER SUPER HEA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				65.90	512100	19513 - UNIT 2 SOUTH DRUM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				65.90	512100	19514 - UNIT 2 PURGE & BLEEG V
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				244.40	512100	19516 - UNIT 2 WCAH INLET WATE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				320.46	512100	19517 - UNIT 2 SOOT BLOWER MOV
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,741.56	512100	19551 - UNIT 2 BCP PUMPS & HEA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				615.00	512100	19555 - UNIT 2 MAIN STEAM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,083.53	512100	19598 - UNI 2 BCP PUMPS & HEAD
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				229.88	512100	19630 - UNIT 2 BURNER CORNER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				161.66	512100	19632 - unit 1A id fan cooler
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				174.00	512100	19633 - unit 2 main steam drai
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	512100	19634 - unit 1 hrt #6 drain to
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				232.90	512100	19636 - unit 2 turbine piping
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				463.49	512100	19637 - UNIT 2 BLOW DOWN TANK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				769.53	512100	19638 - UNIT 1 EAST BOILER WAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				190.18	512100	19640 - UNIT 2 BURNER 2 SW
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				229.88	512100	19641 - UNIT 2 BURNER CORNER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,322.76	512100	19642 - UNIT 2 BCP PUMPS & HEA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	512100	19643 - UNIT 1 SOFA DUCT WORK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				169.23	512100	19645 - UNIT 1 WCAH VALVES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				176.43	512100	19668 - UNIT 2 MAIN STEAM DRAI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				228.95	512100	19674 - UNIT 1 WCAH VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				715.17	512100	19678 - UNIT 1 SOFA DUCT WORK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				598.10	512100	19680 - UNIT 2 HRT #5 FLASH BA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				593.60	512100	19681 - UNIT 1 E. BOILER WALL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,204.64	512100	19687 - UNIT 2 BCP PUMPS & HEA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				902.90	512100	19697 - UNIT 2 BCP PUMPS & HEA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				204.75	512100	19699 - UNIT 3 IK #20 INSUL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				204.75	512100	19700 - UNIT 3 IK #18 INSUL &
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				205.00	512100	19707 - SUPER WOOL UNIT 1 WCAH
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,947.45	512100	19708 - UNIT 2 MAIN STEAM DRAI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				163.90	512100	19730 - UNIT 4 DRUM INSULATION
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				58.00	512100	19731 - 2B BCP MANUAL WATER SU
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,867.67	512100	19743 - UNIT 2 BLOW DOWN TANK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				123.90	512100	19752 - unit 2 b-b valve on th
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				186.61	512100	19777 - UNIT 2 LOWER MS RELIEF
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				193.47	512100	19778 - UNIT 2 SUPER HEAT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				837.85	512100	19781 - UNIT 2 BLOW DOWN TANK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				145.90	512100	19782 - UNIT 2 SUPER HEAT N DR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				452.29	512100	19784 - UNIT 2 S DRUM VENTS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				447.28	512100	19785 - UNIT 2 MAIN STM NON RE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				353.00	512100	19786 - UNIT 2 MAIN STEAM DRAI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				65.90	512100	19803 - UNIT 2 SOOT BLOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				527.20	512100	19804 - UNIT 2 BLOW DOWN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				790.80	512100	19805 - UNIT 2 BCP PUMP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				363.57	512100	19806 - MERCURY CLEAN UP 1 & E
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				29.00	512100	19832 - UNIT 3 SOOT BLOWER IK-
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				131.80	512100	19838 - LEAD PAINT REMOVAL FR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				605.90	512100	19840 - UNIT 1 EMERG. BLOW DOW
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				543.55	512100	19841 - UNIT 3 & 4 SOOT BLOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				482.84	512100	19842 - UNIT 2 BOILER WALL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				734.10	512100	19843 - UNIT 3 SOOT BLOWER PIP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,393.79	512100	19848 - REMOVAL & REIN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				229.80	512100	19879 - UNIT 4 SOOT BLOWER LIN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,282.90	512100	19880 - UNIT 2 BLOW DOWN TANK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				131.80	512100	19882 - UNIT 2 BOILER WALL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				343.60	512100	19905 - unit 2 blow down tank
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				237.70	512100	19907 - firre booster
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	512100	19908 - unit 4 hrt 5 flash bac
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	512100	19909 - unit 4b ashwater pump
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				585.02	512100	19916 - unit 2 boiler tube lea
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				353.99	512100	19919 - unit 2 retrac #1r
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				798.10	512100	19921 - unit 2 boiler piping v
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				197.70	512100	200028 - UNIT 2 BCP PUMP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,182.05	512100	200031 - UNIT 2 (A&B) AIR HTRS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,644.65	512100	200033 - UNIT 2 BOILER WALL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				306.52	512100	200034 - UNIT 3 & 4 OLD FUEL O
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				608.58	512100	200035 - UNIT 2 BOILER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				305.90	512100	200071 - UNIT 2B INJECTION WAT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				395.40	512100	200073 - UNITS 3 A & B FANS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,939.30	512100	200074 - UNIT 2 BOILER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				244.75	512100	200080 - UNIT 2 B-B VALVE & PI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				650.54	512100	200083 - UNIT 4 WALL BOXES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				336.60	512100	200084 - UNIT 4 (A & B) ID FAN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,141.50	512100	200085 - UNIT 3 (A & B) ID FAN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,920.51	512100	200088 - UNIT 3 WALL BOXES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,661.63	512100	200089 - UNIT 2 BOILER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				515.43	512100	200090 - UNIT 3 SOOTBLOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,242.95	512100	200091 - UNIT 4 IR SOOT BLOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,751.85	512100	200095 - UNIT 2 BOILER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				407.48	512100	200096 - unit 3 soot blower pi
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,228.50	512100	200099 - unit 3 wall boxes
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				142.81	512100	200103 - unit 4 e mill pa fan
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,435.55	512100	200134 - #4HRT #5 FLASHBACK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				138.85	512100	200136 - #4 SOOT BLOWER THERMO
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				475.40	512100	200137 - 4B ASHWATER PUMP PIP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				109.82	512100	200150 - SAMPLE OF 3 B PPTR IN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				145.90	512100	200152 - UNIT 4 STEAM TRANSFER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,510.95	512100	200154 - UNIT 2 A & B WATER IN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,092.03	512100	200155 - UNIT 3 WALL BOXES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,214.40	512100	200156 - UNIT 3 SOOT BLOWER PI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,361.11	512100	200157 - UNIT 2 BOILER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,003.80	512100	AIR MONITORING SERVICE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,248.00	512100	ASBESTOS CLEAN UP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				181.77	512100	BARGE UNLOADER

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				961.40	512100	BARGE UNLOADER LEAD REMOVAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				40.00	512100	BUDGET PRICING OF UNIT 3 VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				(3,357.85)	512100	COD PER M PENCE/S STRAIGHT - S
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				60.00	512100	CR SAMPLES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				84.75	512100	MATERIAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				197.22	512100	OUTAGE PREPARATION UNIT 1
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,238.23	512100	UNIT 1 B & C FIRE PROT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				934.33	512100	UNIT 1 B & C FIRE PROT. SYSTEM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				838.50	512100	UNIT 1 BCP HEADER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				355.24	512100	UNIT 1 BCP PUMP VENT LINES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,901.17	512100	UNIT 1 BCP PUMP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,222.66	512100	UNIT 1 BCP PUMP HEADER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,110.00	512100	UNIT 1 BCP PUMP HEADER CONTAIN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				815.50	512100	UNIT 1 BCP PUMP HEADER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,353.80	512100	UNIT 1 BCP PUMP HEATER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				829.54	512100	UNIT 1 BCP PUMP VENT LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				430.65	512100	UNIT 1 BCP PUMP VENT LINES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,058.35	512100	UNIT 1 BCP PUMPS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,349.59	512100	UNIT 1 BOILER - INSULATION/LAG
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,267.90	512100	UNIT 1 BOILER WALL - T GANT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				141.77	512100	UNIT 1 BURNER GASKET #2 CORNER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,630.60	512100	UNIT 1 CONDENSER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	512100	UNIT 1 CONVEYOR FIRE PROTECTIO
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				287.80	512100	UNIT 1 ECON RECIRC VALV
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				625.70	512100	UNIT 1 ECON RECIRC VALVES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				254.00	512100	UNIT 1 ECON. DRAIN LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				105.90	512100	UNIT 1 ELEC. WIRING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				280.62	512100	UNIT 1 HEATER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				334.85	512100	UNIT 1 ISOLATION VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				254.85	512100	UNIT 1 ISOLATION VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				32.95	512100	UNIT 1 LOW PRESS HTR DRAIN PUM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				808.10	512100	UNIT 1 NORTH BOILER DRUM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,006.65	512100	UNIT 1 NORTH BOILER DRUM REPAI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				7,802.04	512100	UNIT 1 PENTHOUSE HEADERS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				808.53	512100	UNIT 1 SOOT BLOWER LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	512100	UNIT 1 SOOT BLOWER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				58.00	512100	UNIT 1 SUPER HEAT VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				105.90	512100	UNIT 1B ASHWATER PUMP THERMOCO
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				197.70	512100	UNIT 2 A-2 WATER COIL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				40.00	512100	UNIT 2 A2 WATER COIL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				397.43	512100	UNIT 2 BCP BACK PRESSURE REG B
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	512100	UNIT 2 BCP BACK PRESSURE REG.
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				58.00	512100	UNIT 2 BOILER RM SUMP PUMP
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,432.59	512100	UNIT 2 BOILER WALL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				40.00	512100	UNIT 2 BOILER WALL REINSULATE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,794.46	512100	UNIT 2 BOILER WALL REM & REIN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				229.80	512100	UNIT 2 BOILER WALL REMOVAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				705.80	512100	UNIT 2 BOILER WALL REMOVE & RE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				192.90	512100	UNIT 2 HRT #5 - C STOKES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				323.85	512100	UNIT 2 RETRAC VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				145.90	512100	UNIT 2 SOOT BLOWER THERMAL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				181.77	512100	UNIT 2 TURBINE RM SUMP - DISCH
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				130.95	512100	UNIT 2 WALL BLOWER ASB REM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				159.95	512100	UNIT 2 WALL BLOWER VAVLE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				343.60	512100	UNIT 2A AIR HTR SOOT BLOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				518.82	512100	UNIT 2A FD FANS POSS ACM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				36.48	512100	UNIT 3 B SUPER HEAT CHECK VALV
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				105.90	512100	UNIT 3 BURNER PIPING GASKET
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				88.40	512100	UNIT 3 EDG-B SH SPRAY CHECK VA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,349.61	512100	UNIT 3 FIRE PROTECTION SYSTEM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,720.23	512100	UNIT 3 FIRE PROTECTION SYSTEM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	512100	UNIT 3 POSS LEAD PAINT ON HAND
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				975.20	512100	UNIT 3 RETRACS PIPING & REMOVA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	512100	UNIT 3 SOOD BLOWER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				647.70	512100	UNIT 4 B AIR HEATER INS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				131.80	512100	UNIT 4 BURNER WALL REINS.
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				218.85	512100	UNIT 4 BURNER WALL REM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				211.80	512100	UNIT 4 COLD REHEAT SPRAY
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				394.44	512100	UNIT 4 DEA HTR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				100.00	512100	UNIT 4 MODULE, UNIT 5 BOILER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				237.70	512100	UNIT 4 RETRAC VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,268.91	512100	UNIT 4 SOOT BLOWER RETRACS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	512100	UNIT 4A CLOSED COOLING WATER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				145.90	512100	UNIT 4DEA HEATER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				148.82	512100	UNITS 2 & 4 SOOT BLOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				156.00	512100	UNTI 1 BCP PUMP VENT LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				256.74	512100	UNTI 1 ECON. RECIRC. VALV
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,044.42	512100	W/E 05/11/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,092.82	512100	W/E 05/18/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				163.90	512100	W/E 05/25/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,320.78	512100	W/E 1/12
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				6,635.22	512100	W/E 1/26
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	512100	W/E 10/13
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,035.48	512100	W/E 10/20
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,182.75	512100	W/E 10/27
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,386.20	512100	W/E 11/17
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				739.00	512100	W/E 11/24
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				779.00	512100	W/E 12/8
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,262.80	512100	W/E 4/27/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				607.20	512100	W/E 5/18/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				362.82	512100	W/E 5/25/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				804.52	512100	W/E 5/4/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				10,099.18	512100	W/E 8/25
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,724.68	512100	W/E 9/15
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				812.82	512100	W/E 9/22
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,937.77	512100	W/E 9/29

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				(105.90)	512100	cod per Mark Pence/L Shuffett
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				166.82	512100	poss lead paint removal on the
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				291.80	512100	unit 1 a bcp pump piping
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	512100	unit 1 b ashwater pump thermoc
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,832.55	512100	unit 1 bcp pumps & injection l
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,638.27	512100	unit 1 burner corners
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				69.00	512100	unit 3 reheat spray line
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				105.90	512100	unit 4 cold reheat spray
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				432.14	512100	unit 3 reheat spray line
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	512100	w/e 11/24
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				607.20	512100	w/e 11/3
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				196.00	512100	w/e 2/16
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				73,746.07	513100	*** No Description Entered ***
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				227.85	513100	11124 - air pollution control
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				189.00	513100	11132 - COOLING TOWER - AIR MO
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,372.20	513100	11133 - MC 7/28 - 8/24/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,153.92	513100	19344 - unit 1 flash tank
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				435.40	513100	19346 - unit 1 flash tanks
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				704.18	513100	19423-3 BACK SEAT VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,423.12	513100	19427 - 2 STM PACKING VALVES
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				232.95	513100	19449 - unit 2 flash tanks
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				72.95	513100	19475 - UNIT 3 & 4 SUPPLY DRAI
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				303.60	513100	19510 - UNIT 2 FLASH TANKS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				768.00	513100	19515 - FOAM SOFTS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				(768.00)	513100	19515 - FOAM SOFTS - cod per M
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,450.15	513100	19549 - UNIT 2 FLASH TANKS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				155.44	513100	19597 - UNIT 2 FLASH TANKS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				308.59	513100	19644 - UNIT 1 HRT #4 FLASH TAN
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				192.90	513100	19698 - UNIT 2 HRT #4 BYPASS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,856.85	513100	19711 - UNIT 2 FLASH TANKS & P
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				276.05	513100	19774 - UNIT 2 HTR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				491.68	513100	19775 - UNIT 2 FLASH TANKS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,569.09	513100	19807 - UNIT 2 FLASH TANKS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				318.65	513100	19831 - UNIT 3 CONDENSER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,166.72	513100	19849 - UNIT 2 FLASH TANKS, VA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				567.20	513100	19883 - UNIT 2 FLASH TANKS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,422.09	513100	19890 - UNIT 3 CONDENSER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				171.80	513100	19910 - unit 4 drain reg valve
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,007.65	513100	19912 - unit 2 flash tanks, va
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,007.33	513100	19920 - unit 2 flash tanks
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				393.41	513100	200098 - unit 4 condenser tran
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				717.70	513100	200135 - #4 DRAINING REG VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				295.83	513100	200138 - unit 4 condenser asbe
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				109.30	513100	200139 - #1 flash tank 90 degr
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				443.33	513100	200141 - unit 4 condenser pipi
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				145.90	513100	200151 - REPLACE INSULATION AR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	513100	200158 - UNIT 4 DRAINING REG.
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				839.60	513100	200159 - UNIT 4 COOLING TOWER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	513100	20097 - unit 3 condenser, samp
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,223.47	513100	UNIT 1 COLD REHEAT
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,243.04	513100	UNIT 1 COLD REHEAT 90 ELBOW
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,162.24	513100	UNIT 1 COLD REHEAT FLANGE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				108.82	513100	UNIT 1 DEA STORAGE TANK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				360.26	513100	UNIT 1 DEA STORAGE TANK REPAIR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				5,752.67	513100	UNIT 1 FLASH TANK & PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,208.51	513100	UNIT 1 FLASH TANKS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				4,247.01	513100	UNIT 1 FLASH TANKS & PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				348.82	513100	UNIT 1 HTR DRAIN LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				237.70	513100	UNIT 1 TURBINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				3,536.95	513100	UNIT 1 TURBINE RE-INSULATION
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				432.14	513100	UNIT 2 ASB REM ON THE STEAM LE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,953.26	513100	UNIT 2 FLYASH TANK
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				633.10	513100	UNIT 2 STEAM LEAD DRAIN VALVE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,037.62	513100	UNIT 3 BFP TURBINE HP STEAM
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				145.90	513100	UNIT 3 CONDENSATE FLOW ORFICE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				467.39	513100	UNIT 3 CONDENSER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				971.71	513100	UNIT 3 CONDENSER TRANSITE REMO
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				571.24	513100	UNIT 3 CONDENSOR
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				713.10	513100	UNIT 3 STEAM SEAL ISO VALVE &
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				237.70	513100	UNIT 4 BURNER WALL
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,266.16	513100	UNIT 4 CONDENSER
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				591.11	513100	UNIT 4 COOLING TOWER PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				416.04	513100	UNIT 4 COOLING TOWER PUMPS
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				32.95	513100	UNIT 4 MLM WAH FLOW PIPING
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,039.28	513100	W/E 11/17
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,237.93	513100	W/E 12/8
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				574.25	513100	W/E 5/25/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,248.28	513100	W/E 5/4/03
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				555.40	513100	W/E 9/22
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				138.00	513100	unit 1 dea storage tank repair
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				380.03	513100	unit 1 flash tanks
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				1,795.70	513100	unit 1 flash tanks & piping
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				112.95	514100	19914 - poss asbestos sample o
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				110.10	514100	200075 - GYPSON BARGE BREAK PA
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				2,279.30	544100	*** No Description Entered ***
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				105.90	544100	STRIP/REINSULATE SEWAGE LINE
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				343.60	544100	W/E 10/27
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				665.20	544100	W/E 11/10
Other	NATIONAL ENVIRONMENTAL CONTRACTING INC				20,026.42	562100	*** No Description Entered ***
Other	NEACE LUKENS INC				14.21	580100	*** No Description Entered ***
Other	NEACE LUKENS INC				40.60	923100	NOTARY BOND
Other	NEACE LUKENS INC				25,375.00	930250	*** No Description Entered ***
Other	NEACE LUKENS INC				25,375.00	930250	3RD Q. CONSULTING FEE
Other	NEACE LUKENS INC				25,375.00	930250	CONSULTING FEES
Other	NEACE LUKENS INC				25,375.00	930250	QUARTERLY CONSULTING
Other	NELSON BROWN EQUITIES INC				2,750.85	923100	*** No Description Entered ***

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	NELSON INDUSTRIAL SERVICES INC				(11,100.00)	512100	#3 WASH AIR HEATER
Other	NELSON INDUSTRIAL SERVICES INC				(39,910.00)	512100	COD PER M PENCE/S STRAIGHT - S
Other	NELSON INDUSTRIAL SERVICES INC 1				5,558.50	501090	7447 - VACUUM COAL FROM B TRA
Other	NELSON INDUSTRIAL SERVICES INC 1				1,564.50	501090	7449 - VACUUM C TRANSFER
Other	NELSON INDUSTRIAL SERVICES INC 1				(5,405.50)	501090	COD PER M PENCE/D VANWINKLE -
Other	NELSON INDUSTRIAL SERVICES INC 1				5,405.50	501090	coal handling - linemole drain
Other	NELSON INDUSTRIAL SERVICES INC 1				167,341.25	506100	*** No Description Entered ***
Other	NELSON INDUSTRIAL SERVICES INC 1				14,590.00	506100	ADJUSTMENT
Other	NELSON INDUSTRIAL SERVICES INC 1				2,890.00	506100	EQUIPMENT
Other	NELSON INDUSTRIAL SERVICES INC 1				5,136.00	506100	LABOR
Other	NELSON INDUSTRIAL SERVICES INC 1				3,000.00	506100	MATERIAL/EQUIPMENT
Other	NELSON INDUSTRIAL SERVICES INC 1				3,284.50	506100	TAX ADJUSTMENT
Other	NELSON INDUSTRIAL SERVICES INC 1				(960.00)	506100	adjustment
Other	NELSON INDUSTRIAL SERVICES INC 1				960.00	506100	equipment
Other	NELSON INDUSTRIAL SERVICES INC 1				1,135.00	511100	7078 - VACUUM ELEVATOR SHAFT
Other	NELSON INDUSTRIAL SERVICES INC 1				9,244.00	512005	#1 WASH & VACUUM REACTION TANK
Other	NELSON INDUSTRIAL SERVICES INC 1				1,970.00	512005	#1 WASH SPURGER LINE
Other	NELSON INDUSTRIAL SERVICES INC 1				3,615.00	512005	#2 WASH & VACUUM BOOSTER FANS
Other	NELSON INDUSTRIAL SERVICES INC 1				9,979.25	512005	#4 LINE MOLE SPARGER PIPE IN B
Other	NELSON INDUSTRIAL SERVICES INC 1				5,223.00	512005	#4 WASH SCRUBBER
Other	NELSON INDUSTRIAL SERVICES INC 1				916.00	512005	7159 - #1 vacuum slurry from t
Other	NELSON INDUSTRIAL SERVICES INC 1				1,194.00	512005	7244 - #2 vacuum slurry from r
Other	NELSON INDUSTRIAL SERVICES INC 1				2,941.50	512005	7282 - #2 line mole & vacuum s
Other	NELSON INDUSTRIAL SERVICES INC 1				5,184.50	512005	7286 - 2 wash/vac slurry tank
Other	NELSON INDUSTRIAL SERVICES INC 1				3,932.00	512005	7287 - #2 vacuum reaction tank
Other	NELSON INDUSTRIAL SERVICES INC 1				1,368.00	512005	7298 - #2 line mole spurger li
Other	NELSON INDUSTRIAL SERVICES INC 1				1,558.50	512005	7320 - #2 LINE MOLE PIPE TANK
Other	NELSON INDUSTRIAL SERVICES INC 1				(420.00)	512005	7320 - #2 LINE MOLE PIPE TANK
Other	NELSON INDUSTRIAL SERVICES INC 1				2,304.00	512005	MATERIAL/EQUIPMENT
Other	NELSON INDUSTRIAL SERVICES INC 1				1,565.00	512100	#1 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				298.00	512100	#1 VACUUM ASH FROM AROUND #1 A
Other	NELSON INDUSTRIAL SERVICES INC 1				286.00	512100	#1 VACUUM ASH HOPPER
Other	NELSON INDUSTRIAL SERVICES INC 1				621.00	512100	#1 VACUUM COAL MILL
Other	NELSON INDUSTRIAL SERVICES INC 1				6,795.00	512100	#1 VACUUM ECONOMIZER HOPPERS
Other	NELSON INDUSTRIAL SERVICES INC 1				1,576.50	512100	#1 VACUUM SCAFF. IN ASH PIT HO
Other	NELSON INDUSTRIAL SERVICES INC 1				9,980.00	512100	#1 VACUUM TRENCH
Other	NELSON INDUSTRIAL SERVICES INC 1				670.50	512100	#1 VACUUM TRENCHES
Other	NELSON INDUSTRIAL SERVICES INC 1				2,248.50	512100	#1 VACUUM WATER FROM FANS
Other	NELSON INDUSTRIAL SERVICES INC 1				703.50	512100	#1 WASH & VAC SEAL TROUGH
Other	NELSON INDUSTRIAL SERVICES INC 1				29,488.50	512100	#1 WASH & VACUUM AIR HEATERS
Other	NELSON INDUSTRIAL SERVICES INC 1				19,572.50	512100	#1 WASH & VACUUM ECONOMIZER
Other	NELSON INDUSTRIAL SERVICES INC 1				6,018.00	512100	#1 WASH & VACUUM FD AND ID FAN
Other	NELSON INDUSTRIAL SERVICES INC 1				1,057.50	512100	#1 WASH & VACUUM MUD DRUMS
Other	NELSON INDUSTRIAL SERVICES INC 1				8,042.00	512100	#1 WASH AIR HEATER / INV. 7388
Other	NELSON INDUSTRIAL SERVICES INC 1				2,637.00	512100	#1 WASH PA FANS / INV. 7394
Other	NELSON INDUSTRIAL SERVICES INC 1				702.00	512100	#1 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				1,592.00	512100	#1 vacuum ash pit
Other	NELSON INDUSTRIAL SERVICES INC 1				10,556.50	512100	#1 vacuum exonimizer hoppers
Other	NELSON INDUSTRIAL SERVICES INC 1				7,126.50	512100	#1 vacuum penthouse
Other	NELSON INDUSTRIAL SERVICES INC 1				10,973.00	512100	#1 wash boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				7,484.00	512100	#1 wash seal through
Other	NELSON INDUSTRIAL SERVICES INC 1				2,072.00	512100	#2 & #3 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				13,257.75	512100	#2 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,485.50	512100	#2 DESLAG ON THE MEZZ
Other	NELSON INDUSTRIAL SERVICES INC 1				1,714.50	512100	#2 VACUUM PRYRITE HOPPERS
Other	NELSON INDUSTRIAL SERVICES INC 1				7,234.00	512100	#2 WASH BACKPASS
Other	NELSON INDUSTRIAL SERVICES INC 1				945.00	512100	#2 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				687.00	512100	#2 deslag burners
Other	NELSON INDUSTRIAL SERVICES INC 1				1,235.00	512100	#2 deslag mezz
Other	NELSON INDUSTRIAL SERVICES INC 1				7,247.50	512100	#3 & #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,297.50	512100	#3 DELAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,702.50	512100	#3 DELSAG BURNERS
Other	NELSON INDUSTRIAL SERVICES INC 1				37,215.00	512100	#3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,072.00	512100	#3 DESLAG BURNER
Other	NELSON INDUSTRIAL SERVICES INC 1				572.50	512100	#3 DESLAG BURNERS
Other	NELSON INDUSTRIAL SERVICES INC 1				3,466.00	512100	#3 DESLAG EYEBROWS
Other	NELSON INDUSTRIAL SERVICES INC 1				1,260.00	512100	#3 VACUUM AROUND A MILL
Other	NELSON INDUSTRIAL SERVICES INC 1				1,842.00	512100	#3 VACUUM C MILL
Other	NELSON INDUSTRIAL SERVICES INC 1				3,212.00	512100	#3 WASH & VACUUM COILS
Other	NELSON INDUSTRIAL SERVICES INC 1				2,754.50	512100	#3 WASH ID FAN
Other	NELSON INDUSTRIAL SERVICES INC 1				6,660.50	512100	#3 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				687.00	512100	#3 line mole air heater
Other	NELSON INDUSTRIAL SERVICES INC 1				1,961.00	512100	#4 DELSAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				76,580.50	512100	#4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				927.00	512100	#4 DESLAG BURNERS
Other	NELSON INDUSTRIAL SERVICES INC 1				1,728.50	512100	#4 LINE MOLE CONDUIT & WASH DO
Other	NELSON INDUSTRIAL SERVICES INC 1				1,385.00	512100	#4 LINE MOLE VAC. LINE IN 3 &
Other	NELSON INDUSTRIAL SERVICES INC 1				458.00	512100	#4 LINE MOLE VACUUM PIPE
Other	NELSON INDUSTRIAL SERVICES INC 1				904.50	512100	#4 VACUUM DEBRIS FROM BEARING
Other	NELSON INDUSTRIAL SERVICES INC 1				700.00	512100	#4 VACUUM A-1 & A-3 COAL CONDU
Other	NELSON INDUSTRIAL SERVICES INC 1				2,468.00	512100	#4 VACUUM ASH FROM BASEMENT FL
Other	NELSON INDUSTRIAL SERVICES INC 1				5,337.00	512100	#4 VACUUM MILLS
Other	NELSON INDUSTRIAL SERVICES INC 1				2,439.50	512100	#4 WASH REHEATS & SLOPE OF BOI
Other	NELSON INDUSTRIAL SERVICES INC 1				8,998.75	512100	#4 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				1,800.00	512100	#4 line mole
Other	NELSON INDUSTRIAL SERVICES INC 1				458.00	512100	#4 line mole drain
Other	NELSON INDUSTRIAL SERVICES INC 1				1,681.50	512100	#4 vacuum top of coal mills
Other	NELSON INDUSTRIAL SERVICES INC 1				5,551.50	512100	#4 vacuum boiler lower vestibu
Other	NELSON INDUSTRIAL SERVICES INC 1				1,804.50	512100	#4 vacuum d coal feeder
Other	NELSON INDUSTRIAL SERVICES INC 1				37,979.50	512100	*** No Description Entered ***
Other	NELSON INDUSTRIAL SERVICES INC 1				1,461.25	512100	4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,935.00	512100	7093 - 4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,832.50	512100	7094 - 2 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,205.00	512100	7095 - 4 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				2,445.00	512100	7096 - 3 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				2,122.50	512100	7098 - 4 DESLAG BOILER

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	NELSON INDUSTRIAL SERVICES INC 1				2,384.50	512100	7099 - 3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				878.50	512100	7101 - 2 DESLAG ASH PIT
Other	NELSON INDUSTRIAL SERVICES INC 1				2,445.00	512100	7103 - 4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,955.00	512100	7107 - 4 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				2,810.50	512100	7111 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,047.00	512100	7112 - #4 DESLAG INSIDE BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				3,149.50	512100	7113 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,502.00	512100	7114 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				3,276.00	512100	7116 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,390.50	512100	7119 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,245.00	512100	712 - #3 vacuum swing valves
Other	NELSON INDUSTRIAL SERVICES INC 1				5,513.00	512100	7120 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				4,254.50	512100	7123 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,012.50	512100	7126 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				3,516.00	512100	7129 - #2 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				3,673.00	512100	7133 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,113.50	512100	7136 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,687.00	512100	7138 - #1 vacuum d mill
Other	NELSON INDUSTRIAL SERVICES INC 1				2,645.00	512100	7145 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				5,852.00	512100	7146 - WASH SCRUBBER
Other	NELSON INDUSTRIAL SERVICES INC 1				253.00	512100	7147 - #3 LINE MOLE SEAL
Other	NELSON INDUSTRIAL SERVICES INC 1				2,387.00	512100	7148 - #4 DESLAG SUPER HEAT TU
Other	NELSON INDUSTRIAL SERVICES INC 1				1,235.50	512100	7149 - #3 vacuum 3b & d
Other	NELSON INDUSTRIAL SERVICES INC 1				2,708.00	512100	7150 - #4 WASH & VACUUM
Other	NELSON INDUSTRIAL SERVICES INC 1				6,397.00	512100	7151 - #3 WASH SEAL TROUGH
Other	NELSON INDUSTRIAL SERVICES INC 1				6,411.00	512100	7152 - #3 vacuum boiler room
Other	NELSON INDUSTRIAL SERVICES INC 1				1,140.00	512100	7154 - #4 WASH REHEATS IN BOIL
Other	NELSON INDUSTRIAL SERVICES INC 1				999.00	512100	7155 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				633.50	512100	7157 - #3 VACUUM BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,391.50	512100	7158 - #4 LINE MOLE DRAINS IN
Other	NELSON INDUSTRIAL SERVICES INC 1				2,216.00	512100	7166 - #1 & 2 VACUUM FLYASH SP
Other	NELSON INDUSTRIAL SERVICES INC 1				964.00	512100	7167 - #4 VACUUM TRENCH BEHIND
Other	NELSON INDUSTRIAL SERVICES INC 1				2,700.50	512100	7168 - #2 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				845.00	512100	7169 - #4 VACUUM UNDER PYRITE
Other	NELSON INDUSTRIAL SERVICES INC 1				2,107.00	512100	7170 - #2 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,054.50	512100	7173 - #1 & #2 VACUUM NEVA FEE
Other	NELSON INDUSTRIAL SERVICES INC 1				1,496.00	512100	7174 - #2 VACUUM FLYASH SEP. A
Other	NELSON INDUSTRIAL SERVICES INC 1				3,615.00	512100	7180 - #1 & #2 VACUUM FLYASH S
Other	NELSON INDUSTRIAL SERVICES INC 1				1,949.00	512100	7181 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,730.00	512100	7182 - #1 & #2 VACUUM FLYASH T
Other	NELSON INDUSTRIAL SERVICES INC 1				1,248.50	512100	7184 - #2 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				3,244.50	512100	7186 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,398.00	512100	7188 - #2 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				3,195.00	512100	7192 - #3 vacuum gas recircula
Other	NELSON INDUSTRIAL SERVICES INC 1				2,802.00	512100	7193 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,320.00	512100	7196 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,405.50	512100	7198 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,575.00	512100	7202 - #4 VACUUM PYRITE TRENCH
Other	NELSON INDUSTRIAL SERVICES INC 1				1,554.00	512100	7203 - #3 DESLAG IK 19, 20, 28
Other	NELSON INDUSTRIAL SERVICES INC 1				1,758.00	512100	7206 - #2 VACUUM AIR HEATER HO
Other	NELSON INDUSTRIAL SERVICES INC 1				4,568.50	512100	7207 - #2 wash boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				3,753.00	512100	7208 - #2 vacuum economizer ba
Other	NELSON INDUSTRIAL SERVICES INC 1				1,929.00	512100	7209 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				4,309.00	512100	7210 - #2 WASH SEAL TROUGH/MOL
Other	NELSON INDUSTRIAL SERVICES INC 1				10,575.50	512100	7211 - #2 LINE MOLE TRUCK LINE
Other	NELSON INDUSTRIAL SERVICES INC 1				4,814.25	512100	7212 - #2 VACUUM ASH PIT
Other	NELSON INDUSTRIAL SERVICES INC 1				35,059.50	512100	7215 - #2 WASH & VACUUM ECONIM
Other	NELSON INDUSTRIAL SERVICES INC 1				2,236.25	512100	7218 - #2 VACUUM PENTHOUSE
Other	NELSON INDUSTRIAL SERVICES INC 1				20,065.50	512100	7223 - #2 VACUUM GUIDE BEARING
Other	NELSON INDUSTRIAL SERVICES INC 1				1,218.00	512100	7224 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,550.00	512100	7228 - #2 vacuum ele. motors
Other	NELSON INDUSTRIAL SERVICES INC 1				2,370.00	512100	7240 - #1 LINE MOLE DRAIN
Other	NELSON INDUSTRIAL SERVICES INC 1				724.00	512100	7241 - #2 vacuum mills
Other	NELSON INDUSTRIAL SERVICES INC 1				1,991.00	512100	7249 - #3 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				1,554.00	512100	7253 - #4 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				1,674.00	512100	7255 - #3 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				2,271.00	512100	7264 - #4 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				2,615.50	512100	7266 - #3 deslag boiler & bum
Other	NELSON INDUSTRIAL SERVICES INC 1				1,759.50	512100	7270 - #4 vacuum floor & trenc
Other	NELSON INDUSTRIAL SERVICES INC 1				1,140.00	512100	7275 - #1 deslag
Other	NELSON INDUSTRIAL SERVICES INC 1				813.50	512100	7278 - #2 vacuum ash pit
Other	NELSON INDUSTRIAL SERVICES INC 1				1,710.00	512100	7283 - #4 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				1,451.50	512100	7285 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,605.00	512100	7297 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,185.00	512100	7306 - #2 WASH SEAL TROUGH
Other	NELSON INDUSTRIAL SERVICES INC 1				924.00	512100	7332 - #2 WASH SEAL TROUGH
Other	NELSON INDUSTRIAL SERVICES INC 1				1,813.00	512100	7371 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,053.50	512100	7374 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,041.50	512100	7389 - #1 & #2 VACUUM FLY ASH
Other	NELSON INDUSTRIAL SERVICES INC 1				20,261.50	512100	7392 - #3 wash air heater
Other	NELSON INDUSTRIAL SERVICES INC 1				4,300.50	512100	7397 - #3 WASH & VACUUM STEAM
Other	NELSON INDUSTRIAL SERVICES INC 1				2,403.50	512100	7398 - #4 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				3,863.50	512100	7405 - #4 VACUUM ASH PIT
Other	NELSON INDUSTRIAL SERVICES INC 1				3,943.50	512100	7406 - #4 WSH & VAC. WATER COI
Other	NELSON INDUSTRIAL SERVICES INC 1				1,561.50	512100	7407 - #4 VACUUM PYRITE DISCHA
Other	NELSON INDUSTRIAL SERVICES INC 1				1,175.00	512100	7408 - #4 LINE MOLE ASH HOPPER
Other	NELSON INDUSTRIAL SERVICES INC 1				80.00	512100	7411 - DRIVING TIME TO & FROM
Other	NELSON INDUSTRIAL SERVICES INC 1				3,041.50	512100	7416 - #3 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				18,225.50	512100	7417 - #4 WASH AIR HEATER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,184.00	512100	7418 - #4 WASH & VACUUM - ID F
Other	NELSON INDUSTRIAL SERVICES INC 1				1,244.00	512100	7420 - #4 SET UP & VACUUM DUCT
Other	NELSON INDUSTRIAL SERVICES INC 1				2,409.50	512100	7422 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				2,000.00	512100	7424 - #4 vacuum fly ash room
Other	NELSON INDUSTRIAL SERVICES INC 1				2,392.00	512100	7427 - #4 WASH AIR HEATER & VA
Other	NELSON INDUSTRIAL SERVICES INC 1				1,028.50	512100	7428 - #4 vacuum fly ash tank
Other	NELSON INDUSTRIAL SERVICES INC 1				1,252.00	512100	7430 - vacuum trench between a

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	NELSON INDUSTRIAL SERVICES INC 1				2,276.00	512100	7436 - #3 DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				4,473.50	512100	7437 - #1 DESLAG BOILER ON THE
Other	NELSON INDUSTRIAL SERVICES INC 1				860.00	512100	7441 - #1 DESLAG ASH PIT/MEZZ
Other	NELSON INDUSTRIAL SERVICES INC 1				2,168.50	512100	7446 - #3 deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				1,980.00	512100	800 HP PUMP TO DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				(17,703.00)	512100	ADJUSTMENT
Other	NELSON INDUSTRIAL SERVICES INC 1				(35,606.00)	512100	COD PER M PENCE/S STRAIGHT - S
Other	NELSON INDUSTRIAL SERVICES INC 1				1,024.00	512100	OESLAG #3 BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				5,760.50	512100	DESLAG BOILER #1
Other	NELSON INDUSTRIAL SERVICES INC 1				2,155.00	512100	Deslag boiler
Other	NELSON INDUSTRIAL SERVICES INC 1				22,520.00	512100	EQUIPMENT
Other	NELSON INDUSTRIAL SERVICES INC 1				700.00	512100	FIRM PRICE # 1 VACUUM NUVA FEE
Other	NELSON INDUSTRIAL SERVICES INC 1				6,000.00	512100	FIRM PRICE - #1 VACUUM ASH PIT
Other	NELSON INDUSTRIAL SERVICES INC 1				1,024.00	512100	LABOR
Other	NELSON INDUSTRIAL SERVICES INC 1				862.50	512100	LABOR TO DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				1,668.50	512100	LINE MOLE COAL PIPE
Other	NELSON INDUSTRIAL SERVICES INC 1				927.00	512100	LINE MOLE 16 IN. COAL PIPE
Other	NELSON INDUSTRIAL SERVICES INC 1				918.50	512100	LINE MOLE BOILER TUBES
Other	NELSON INDUSTRIAL SERVICES INC 1				687.50	512100	LINE MOLE DRAIN
Other	NELSON INDUSTRIAL SERVICES INC 1				115.00	512100	MATERIAL
Other	NELSON INDUSTRIAL SERVICES INC 1				864.00	512100	MATERIAL/EQUIPMENT
Other	NELSON INDUSTRIAL SERVICES INC 1				1,590.00	512100	MATERIAL/EQUIPT. TO DESLAG BOI
Other	NELSON INDUSTRIAL SERVICES INC 1				2,488.50	512100	SERVICE TO DESLAG BOILER
Other	NELSON INDUSTRIAL SERVICES INC 1				14,000.00	512100	TRENCHES
Other	NELSON INDUSTRIAL SERVICES INC 1				543.00	512100	VACUM BOILER OVERFLOW TANK / I
Other	NELSON INDUSTRIAL SERVICES INC 1				6,450.50	512100	VACUUM #1 LINE MOLE SPURGER LI
Other	NELSON INDUSTRIAL SERVICES INC 1				3,627.50	512100	VACUUM BOILER SUMP / INV. 7356
Other	NELSON INDUSTRIAL SERVICES INC 1				633.50	512100	VACUUM COAL AIR CHANGERS / INV
Other	NELSON INDUSTRIAL SERVICES INC 1				1,610.00	512100	VACUUM COAL FEEDER & DUCTS
Other	NELSON INDUSTRIAL SERVICES INC 1				4,881.75	512100	VACUUM FLYASH OVERFLOW TANK #1
Other	NELSON INDUSTRIAL SERVICES INC 1				28,727.00	512100	VACUUM MISC AREAS AS COVERED U
Other	NELSON INDUSTRIAL SERVICES INC 1				2,502.50	512100	VACUUM OUT SLUDGE HOLDING TANK
Other	NELSON INDUSTRIAL SERVICES INC 1				2,119.00	512100	VACUUM PIT NEXT TO TURBINE ROO
Other	NELSON INDUSTRIAL SERVICES INC 1				1,260.00	512100	VACUUM TRENCH ON 3 A MILL
Other	NELSON INDUSTRIAL SERVICES INC 1				5,586.00	512100	WASH & VACUUM BOILER RM FLOOR
Other	NELSON INDUSTRIAL SERVICES INC 1				8,888.00	512100	WASH AIR HEATER #1
Other	NELSON INDUSTRIAL SERVICES INC 1				345.00	512100	WASH DIESEL FUEL FROM BOTTOM O
Other	NELSON INDUSTRIAL SERVICES INC 1				(3,132.00)	512100	adjustment
Other	NELSON INDUSTRIAL SERVICES INC 1				(14,000.00)	512100	cod per M Pence/J Simpson - mc
Other	NELSON INDUSTRIAL SERVICES INC 1				1,460.50	512100	deslag boiler slope
Other	NELSON INDUSTRIAL SERVICES INC 1				780.00	512100	equipment
Other	NELSON INDUSTRIAL SERVICES INC 1				747.50	512100	labor
Other	NELSON INDUSTRIAL SERVICES INC 1				256.50	512100	shoveled pynte boxes
Other	NELSON INDUSTRIAL SERVICES INC 1				2,398.50	513100	#1 VACUUM ELECTRIC MOTORS
Other	NELSON INDUSTRIAL SERVICES INC 1				1,409.00	513100	#1 VACUUM FAN MOTORS
Other	NELSON INDUSTRIAL SERVICES INC 1				3,735.00	513100	*** No Description Entered ***
Other	NELSON TREE SERVICE INC				124.25	596100	EQUIPMENT
Other	NELSON TREE SERVICE INC				1,625.99	566100	LABOR
Other	NELSON TREE SERVICE INC				364.24	571100	LABOR
Other	NELSON TREE SERVICE INC				149.60	571100	MATERIAL/EQUIPMENT
Other	NELSON TREE SERVICE INC				322.65	582100	LABOR
Other	NELSON TREE SERVICE INC				56.97	582100	MATERIAL/EQUIPMENT
Other	NELSON TREE SERVICE INC				3,757.59	593004	1ST QUARTER SETTLEMENT
Other	NELSON TREE SERVICE INC				14,388.30	593004	2ND QUARTER SETTLEMENT
Other	NELSON TREE SERVICE INC				6,847.34	593004	3RD QUARTER SETTLEMENT
Other	NELSON TREE SERVICE INC				14,672.47	593004	4TH QUARTER SETTLEMENT
Other	NELSON TREE SERVICE INC				348.48	593004	BALANCE DUE ON INV #535841
Other	NELSON TREE SERVICE INC				1,100.00	593004	DUMPING CHARGE
Other	NELSON TREE SERVICE INC				105,824.85	593004	EQUIPMENT
Other	NELSON TREE SERVICE INC				1,570.67	593004	EQUIPMENT/CHEMICALS
Other	NELSON TREE SERVICE INC				471.00	593004	EXTENSION PRUNERS
Other	NELSON TREE SERVICE INC				784,375.70	593004	LABOR
Other	NELSON TREE SERVICE INC				57.25	593004	MATERIAL & EQUIPMENT
Other	NELSON TREE SERVICE INC				37,596.27	593004	MATERIAL/EQUIPMENT
Other	NELSON TREE SERVICE INC				1,437.86	593004	PHONE CHARGES
Other	NELSON TREE SERVICE INC				316.07	593004	cell phone usage
Other	NELSON TREE SERVICE INC				2,146.75	593004	equipment
Other	NELSON TREE SERVICE INC				64,001.53	593004	labor
Other	NELSON TREE SERVICE INC				9,182.07	593004	material/equipment
Other	NEUCO INC				916.76	506100	TRAVELING EXPENSES
Other	NEW ENERGY ASSOCIATES LLC				12,054.71	500100	*** No Description Entered ***
Other	NIEMCO FABRICATORS INC				240.00	512100	Additional work on coal mill c
Other	NORTHEAST INSPECTION SERVICES				38,900.00	513100	(CONF. 54633 S. RIBCHARDS) NDE &
Other	NORTHEAST INSPECTION SERVICES				102,900.00	513100	7052 - TURBINE OUTAGE MC UNIT
Other	NORTHEAST INSPECTION SERVICES				6,163.00	513100	LABOR
Other	NSI SOLUTIONS INC				126.50	513100	MATERIAL
Other	NSI SOLUTIONS INC				29.20	502100	DEMAND
Other	NSI SOLUTIONS INC				29.20	502100	MERCURY
Other	NSI SOLUTIONS INC				25.20	502100	OIL & GREASE
Other	NSI SOLUTIONS INC				35.40	502100	RESIDUE, TSS
Other	NSI SOLUTIONS INC				124.00	502100	TOTAL RESIDUAL CHLORINE
Other	NSI SOLUTIONS INC				41.60	502100	TRACE METALS
Other	NSI SOLUTIONS INC				143.00	502100	pH
Other	NUCLEAR LOGISTICS INC				200.00	513100	TO COVER THE COST OF INSPECTIO
Other	NUGENT SAND				189.08	512100	Hauling charges
Other	NUGENT SAND				534.88	593001	*** No Description Entered ***
Other	NUGENT SAND				121.61	887100	HAUL CHARGE
Other	NUGENT SAND				69.11	887100	Haul charges
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				26.00	501090	MEDICAL TESTING JUNE 2003
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				100.00	506100	*** No Description Entered ***
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				200.00	506100	152450
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				341.00	506100	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				26.00	506100	MEDICAL TESTING JUNE 2003
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				26.00	506100	medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				899.00	513100	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				221.00	513100	April 2003 Medical testing

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				1,725.00	513100	MEDICAL EXAMS
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				8,382.00	513100	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				716.00	513100	MEDICAL TESTING JUNE 2003
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				1,127.00	513100	medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				61.00	580100	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				56.40	580100	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				461.70	588100	*** No Description Entered ***
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				41.00	588100	152450
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				111.00	588100	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				3,250.00	588100	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				41.00	588100	PERRY D PADGETT 407-90-0017
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				304.00	595100	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				70.00	814003	*** No Description Entered ***
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				1,457.00	814003	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				30.00	880100	*** No Description Entered ***
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				52.00	880100	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				1,241.68	880100	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				41.00	880100	medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				44.00	921001	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				700.00	921003	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				152.00	921003	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				260.00	921003	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				134.00	921003	MEDICAL TESTING JUNE 2003
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				382.00	921003	medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				587.00	923100	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				209.15	923100	April 2003 Medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				2,713.00	923100	MEDICAL EXAMS
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				12,301.41	923100	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				846.67	923100	MEDICAL TESTING JUNE 2003
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				3,640.80	923100	medical testing
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				28.60	923900	MEDICAL TESTING
Other	OCCUPATIONAL PHYSICIAN SERVICES OF LOUISVILLE PSC				6.76	923900	MEDICAL TESTING JUNE 2003
Other	OFF DUTY POLICE SERVICES INC				409.50	583001	AUG 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				80.00	583001	JUNE 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				81.00	583001	TRAFFIC CONTROL AUG 2003
Other	OFF DUTY POLICE SERVICES INC				224.00	593001	AUG 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				216.00	593001	MAY 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				448.00	593001	NOV 2002 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				864.00	593002	AUG 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				608.00	593002	JUNE 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				128.00	593003	TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				1,615.00	874001	TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				430.11	887100	DEC 2002 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				1,135.01	887100	JAN 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				352.00	887100	TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				243.00	887100	TRAFFIC CONTROL DEC 2002
Other	OFF DUTY POLICE SERVICES INC				381.00	887100	TRAFFIC CONTROL JAN 2003
Other	OFF DUTY POLICE SERVICES INC				270.00	892100	AUG 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				459.00	892100	TRAFFIC CONTROL APRIL 2003
Other	OFF DUTY POLICE SERVICES INC				54.00	923100	6/26/03 SECURITY AUDIT
Other	OFF DUTY POLICE SERVICES INC				312.00	923100	AUG 2003 TRAFFIC CONTROL
Other	OFF DUTY POLICE SERVICES INC				175.50	923100	TRAFFIC CONTROL JULY 2003
Other	OFFICETEAM				741.44	903001	W/E 1/03/03
Other	OFFICETEAM				926.80	903001	W/E 1/10/03
Other	OFFICETEAM				926.80	903001	W/E 1/17/03
Other	OFFICETEAM				683.52	903001	W/E 1/24/03
Other	OFFICETEAM				926.80	903001	W/E 1/31/03
Other	OFFICETEAM				532.91	903001	W/E 2/07/03
Other	OFFICETEAM				556.08	903001	W/E 2/14/03
Other	OFFICETEAM				556.08	903001	W/E 2/21/03
Other	OFFICETEAM				556.08	903001	W/E 2/28/03
Other	OFFICETEAM				382.31	903001	W/E 3/07/03
Other	OFFICETEAM				926.80	903001	W/E 3/14/03
Other	OFFICETEAM				741.44	903001	W/E 3/21/03
Other	OFFICETEAM				926.80	903001	W/E 3/28/03
Other	OFFICETEAM				926.80	903001	W/E 4/04/03
Other	OFFICETEAM				926.80	903001	W/E 4/11/03
Other	OFFICETEAM				741.44	903001	W/E 4/18/03
Other	OFFICETEAM				857.29	903001	W/E 4/25/03
Other	OFFICETEAM				556.08	903001	W/E 5/02/03
Other	OFFICETEAM				1,268.50	903006	*** No Description Entered ***
Other	OFFICETEAM				340.00	903006	7/25 KRIS PICKARD
Other	OFFICETEAM				340.00	903006	8/1 KRIS PICKARD
Other	OFFICETEAM				340.00	903006	9/12 KRIS PICKARD
Other	OFFICETEAM				2,525.53	923100	*** No Description Entered ***
Other	OFFICETEAM				741.44	923100	1 DAY FREE COUPON W/E 10/11/0
Other	OFFICETEAM				741.44	923100	W/E 10/04/02
Other	OFFICETEAM				556.08	923100	W/E 11/29/02
Other	OFFICETEAM				741.44	923100	W/E 12/06/02
Other	OFFICETEAM				926.80	923100	W/E 12/13/02
Other	OFFICETEAM				1,152.74	923100	W/E 12/20/02
Other	OFFICETEAM				567.67	923100	W/E 12/27/02
Other	OFFICETEAM				926.80	923100	W/E 9/13/02
Other	OFFICETEAM				880.46	923100	W/E 9/20/02
Other	OFFICETEAM				926.80	923100	W/E 9/27/02
Other	OFFICETEAM				926.80	923100	w/e 11/08/02
Other	OFFICETEAM				370.72	923100	w/e 11/15/02
Other	OFFICETEAM				926.80	923100	w/e 11/22/02
Other	OFFICEWARE INC				270.75	514100	MAINTENANCE CONTRACT (16506)
Other	OFFICEWARE INC				186.72	923100	*** No Description Entered ***
Other	OFFICEWARE INC				33.57	923100	RENT - SER #16275420
Other	OFFICEWARE INC				33.57	923100	SER #16275420
Other	OFFICEWARE INC				32.00	923900	*** No Description Entered ***
Other	OHIO TRANSMISSION AND PUMP CO				1,331.80	512100	REPAIR GRACO HUSKY DIAPHRAGM
Other	OHIO VALLEY MECHANICAL INC				3,990.00	613100	LABOR AND WELDING EQUIPMENT TO
Other	OHIO VALLEY MECHANICAL INC				1,248.40	513100	LABOR TO TIGHTEN OIL LINE

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	OHIO VALLEY MECHANICAL INC				3,990.00	513100	TAX ADJUSTMENT
Other	OHIO VALLEY VALVE SERVICES				31,652.50	512100	Additional costs to repair dam
Other	OHIO VALLEY VALVE SERVICES				21,662.00	512100	Disassemble, inspect and reas
Other	OHIO VALLEY VALVE SERVICES				7,222.00	512100	inspect and recondition Limi
Other	OHIO VALLEY VALVE SERVICES				(25,652.50)	512100	tax adjustment
Other	OHIO VALLEY VULCANIZING INC				1,735.65	512005	*** No Description Entered ***
Other	OHIO VALLEY VULCANIZING INC				5,728.50	512017	*** No Description Entered ***
Other	OHIO VALLEY VULCANIZING INC				39,983.00	512100	Repairs to broken F1 conveyor
Other	ONE TIME VENDOR				85.00	506100	JOHEPH L THOMPSON MDJ4010 DUPO
Other	ONE TIME VENDOR				150.00	818100	MOBILE GLAS MANNIPO BOX 9542IL
Other	ONE TIME VENDOR				15.00	923100	M MOHAN MDJ850 RIVERVIEW AVEJ
Other	ONE TIME VENDOR				100.00	930101	EARL R PROFUSJ2600 ROYSTER WAY
Other	ONYX INDUSTRIAL SERVICES INC				2,501.50	506100	CLEAN LINES/ASH PIT #6
Other	OPEN ACCESS TECHNOLOGY INTERNATIONAL INC				497.50	556100	*** No Description Entered ***
Other	QPEX CORP				13,318.00	903007	*** No Description Entered ***
Other	OPS PLUS INC				226.80	506100	Mileage
Other	OPS PLUS INC				780.94	512005	1/20-2/02/03 substation labor
Other	OPS PLUS INC				868.37	512005	3/03-3/16/03
Other	OPS PLUS INC				197.77	512005	7/07/03-7/20/03
Other	OPS PLUS INC				1,679.43	512005	9/16-9/29/02 substation labor
Other	OPS PLUS INC				1,009.57	512005	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				392.08	512100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				870.17	512100	2/03-2/16/03
Other	OPS PLUS INC				1,234.21	512100	3/03-3/16/03
Other	OPS PLUS INC				259.23	512100	3/31 thru 4/13/03 substation l
Other	OPS PLUS INC				538.37	512100	7/07/03-7/20/03
Other	OPS PLUS INC				135.32	512100	May 12-25, 2003
Other	OPS PLUS INC				175.58	512100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				5,576.73	513100	*** No Description Entered ***
Other	OPS PLUS INC				3,568.59	513100	1/06-1/19/03
Other	OPS PLUS INC				2,572.59	513100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				6,372.94	513100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				11,008.57	513100	11/25 THRU 12/08/02
Other	OPS PLUS INC				11,748.41	513100	12/09-12/22/02
Other	OPS PLUS INC				7,702.80	513100	12/23/02 thru 1/05/03
Other	OPS PLUS INC				2,201.20	513100	2/03-2/16/03
Other	OPS PLUS INC				5,394.50	513100	2/17 thru 3/02/03
Other	OPS PLUS INC				1,973.13	513100	3/03-3/16/03
Other	OPS PLUS INC				8,434.19	513100	3/31 thru 4/13/03 substation l
Other	OPS PLUS INC				7,130.49	513100	4/14-4/27/03
Other	OPS PLUS INC				5,382.09	513100	5/26-6/08/03
Other	OPS PLUS INC				914.04	513100	6/23-7/06/03 Substation labor
Other	OPS PLUS INC				1,177.20	513100	7/07/03-7/20/03
Other	OPS PLUS INC				4,768.13	513100	7/21 THRU 8/03/03
Other	OPS PLUS INC				448.66	513100	8/18-8/31/03
Other	OPS PLUS INC				7,047.29	513100	9/16-9/29/02 substation labor
Other	OPS PLUS INC				9,556.47	513100	March 17-March 30, 2003
Other	OPS PLUS INC				8,342.85	513100	May 12-25, 2003
Other	OPS PLUS INC				5,828.32	513100	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				2,030.19	513100	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				8,536.19	513100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				2,876.51	513100	substation labor 10/28-11/10/0
Other	OPS PLUS INC				657.95	513100	substation labor 9/01-9/14/03
Other	OPS PLUS INC				674.08	544100	*** No Description Entered ***
Other	OPS PLUS INC				359.94	544100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				1,857.97	544100	2/03-2/16/03
Other	OPS PLUS INC				812.45	544100	2/17 thru 3/02/03
Other	OPS PLUS INC				225.13	544100	3/03-3/16/03
Other	OPS PLUS INC				169.74	544100	3/31 thru 4/13/03 substation l
Other	OPS PLUS INC				130.27	544100	4/14-4/27/03
Other	OPS PLUS INC				1,604.12	544100	7/07/03-7/20/03
Other	OPS PLUS INC				175.70	544100	8/18-8/31/03
Other	OPS PLUS INC				112.79	544100	substation labor 9/01-9/14/03
Other	OPS PLUS INC				349.52	548100	*** No Description Entered ***
Other	OPS PLUS INC				727.68	548100	1/06-1/19/03
Other	OPS PLUS INC				629.90	548100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				987.10	548100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				360.21	548100	3/03-3/16/03
Other	OPS PLUS INC				370.33	548100	3/31 thru 4/13/03 substation l
Other	OPS PLUS INC				182.72	548100	5/26-6/08/03
Other	OPS PLUS INC				1,417.02	548100	7/21 THRU 8/03/03
Other	OPS PLUS INC				1,199.44	548100	8/04-8/17/03
Other	OPS PLUS INC				125.50	548100	8/18-8/31/03
Other	OPS PLUS INC				941.60	548100	9/16-9/29/02 substation labor
Other	OPS PLUS INC				709.06	548100	March 17-March 30, 2003
Other	OPS PLUS INC				389.83	553100	1/06-1/19/03
Other	OPS PLUS INC				644.57	553100	2/03-2/16/03
Other	OPS PLUS INC				585.34	553100	3/03-3/16/03
Other	OPS PLUS INC				319.76	553100	5/26-6/08/03
Other	OPS PLUS INC				241.72	553100	7/07/03-7/20/03
Other	OPS PLUS INC				50.22	553100	7/21 THRU 8/03/03
Other	OPS PLUS INC				88.63	553100	March 17-March 30, 2003
Other	OPS PLUS INC				188.11	553100	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				91.07	553100	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				1,338.75	553100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				166.66	553100	substation labor 10/28-11/10/0
Other	OPS PLUS INC				701.81	553100	substation labor 9/01-9/14/03
Other	OPS PLUS INC				28,559.92	562100	*** No Description Entered ***
Other	OPS PLUS INC				3,649.80	562100	1/06-1/19/03
Other	OPS PLUS INC				7,741.08	562100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				4,125.73	562100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				5,533.78	562100	11/25 THRU 12/08/02
Other	OPS PLUS INC				13,140.42	562100	12/09-12/22/02
Other	OPS PLUS INC				5,474.01	562100	12/23/02 thru 1/05/03
Other	OPS PLUS INC				7,480.22	562100	2/03-2/16/03
Other	OPS PLUS INC				5,995.53	562100	2/17 thru 3/02/03

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	OPS PLUS INC				8,809.92	562100	3/03-3/16/03
Other	OPS PLUS INC				10,826.28	562100	3/31 thru 4/13/03 substation labor
Other	OPS PLUS INC				4,972.58	562100	4/14-4/27/03
Other	OPS PLUS INC				14,600.22	562100	5/26-6/08/03
Other	OPS PLUS INC				9,643.25	562100	6/23-7/06/03 Substation labor
Other	OPS PLUS INC				4,131.16	562100	7/07/03-7/20/03
Other	OPS PLUS INC				4,972.12	562100	7/21 THRU 8/03/03
Other	OPS PLUS INC				6,295.01	562100	8/04-8/17/03
Other	OPS PLUS INC				4,067.77	562100	8/18-8/31/03
Other	OPS PLUS INC				18,350.20	562100	9/16-9/29/02 substation labor
Other	OPS PLUS INC				6,089.50	562100	March 17-March 30, 2003
Other	OPS PLUS INC				11,558.90	562100	May 12-25, 2003
Other	OPS PLUS INC				19,545.19	562100	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				13,330.58	562100	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				11,476.78	562100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				10,624.88	562100	substation labor 10/28-11/10/0
Other	OPS PLUS INC				4,666.73	562100	substation labor 9/01-9/14/03
Other	OPS PLUS INC				353.19	563100	6/23-7/06/03 Substation labor
Other	OPS PLUS INC				300.48	566100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				668.97	566100	3/03-3/16/03
Other	OPS PLUS INC				467.65	566100	6/23-7/06/03 Substation labor
Other	OPS PLUS INC				1,521.27	566100	9/16-9/29/02 substation labor
Other	OPS PLUS INC				2,098.69	566100	March 17-March 30, 2003
Other	OPS PLUS INC				1,353.01	566100	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				517.32	566100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				1,174.02	566100	substation labor 10/28-11/10/0
Other	OPS PLUS INC				9,740.56	570100	*** No Description Entered ***
Other	OPS PLUS INC				9,750.27	570100	1/06-1/19/03
Other	OPS PLUS INC				15,425.12	570100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				17,231.38	570100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				7,113.57	570100	11/25 THRU 12/08/02
Other	OPS PLUS INC				14,028.68	570100	12/09-12/22/02
Other	OPS PLUS INC				11,879.50	570100	12/23/02 thru 1/05/03
Other	OPS PLUS INC				19,229.02	570100	2/03-2/16/03
Other	OPS PLUS INC				13,027.71	570100	2/17 thru 3/02/03
Other	OPS PLUS INC				8,333.14	570100	3/03-3/16/03
Other	OPS PLUS INC				12,438.57	570100	3/31 thru 4/13/03 substation labor
Other	OPS PLUS INC				9,773.16	570100	4/14-4/27/03
Other	OPS PLUS INC				11,922.17	570100	5/26-6/08/03
Other	OPS PLUS INC				13,826.73	570100	6/23-7/06/03 Substation labor
Other	OPS PLUS INC				15,845.65	570100	7/07/03-7/20/03
Other	OPS PLUS INC				12,809.88	570100	7/21 THRU 8/03/03
Other	OPS PLUS INC				8,702.88	570100	8/04-8/17/03
Other	OPS PLUS INC				13,764.25	570100	8/18-8/31/03
Other	OPS PLUS INC				18,774.10	570100	9/16-9/29/02 substation labor
Other	OPS PLUS INC				16,566.34	570100	March 17-March 30, 2003
Other	OPS PLUS INC				18,093.71	570100	May 12-25, 2003
Other	OPS PLUS INC				27,785.89	570100	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				14,952.23	570100	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				14,409.11	570100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				17,715.08	570100	substation labor 10/28-11/10/0
Other	OPS PLUS INC				12,551.63	570100	substation labor 9/01-9/14/03
Other	OPS PLUS INC				320.80	571100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				378.74	571100	3/17-3/30/03
Other	OPS PLUS INC				335.76	571100	6/23-7/06/03
Other	OPS PLUS INC				571.33	571100	7/07/03-7/20/03
Other	OPS PLUS INC				297.80	571100	9/30 THRU 10/13/02
Other	OPS PLUS INC				551.69	571100	substation labor 10/28-11/10/0
Other	OPS PLUS INC				125.69	573100	2/03-2/16/03
Other	OPS PLUS INC				1,596.31	573100	2/17 thru 3/02/03
Other	OPS PLUS INC				334.48	573100	3/03-3/16/03
Other	OPS PLUS INC				254.60	573100	3/31 thru 4/13/03 substation labor
Other	OPS PLUS INC				352.04	573100	4/14-4/27/03
Other	OPS PLUS INC				339.34	573100	5/26-6/08/03
Other	OPS PLUS INC				507.18	573100	8/04-8/17/03
Other	OPS PLUS INC				305.91	573100	8/18-8/31/03
Other	OPS PLUS INC				609.28	580100	*** No Description Entered ***
Other	OPS PLUS INC				304.64	580100	1/01-1/05/03
Other	OPS PLUS INC				609.28	580100	1/20-2/02/03
Other	OPS PLUS INC				304.64	580100	2/03-2/16/03
Other	OPS PLUS INC				609.28	580100	5/12-5/25/03
Other	OPS PLUS INC				609.28	580100	5/26-6/08/03
Other	OPS PLUS INC				609.28	580100	7/21-8/03/03 J.JOHNSON
Other	OPS PLUS INC				539.30	580100	8/04-8/17/03
Other	OPS PLUS INC				609.28	580100	8/18-8/31/03
Other	OPS PLUS INC				70.69	580100	9/01-9/14/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 4/14-4/27/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 6/09-6/22/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 9/01-9/14/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 1/06-1/19/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 2/17-3/02/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 3/03-3/16/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 3/17-3/30/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 3/31-4/13/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 6/23-7/06/03
Other	OPS PLUS INC				609.28	580100	J.JOHNSON 8/04-8/17/03
Other	OPS PLUS INC				609.28	580100	J.Johnson 7/07-7/20/03
Other	OPS PLUS INC				212.33	580100	MAY 12-25, 2003
Other	OPS PLUS INC				20,376.02	582100	*** No Description Entered ***
Other	OPS PLUS INC				23,765.03	582100	1/06-1/19/03
Other	OPS PLUS INC				16,887.34	582100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				6,989.64	582100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				5,108.84	582100	11/25 THRU 12/08/02
Other	OPS PLUS INC				7,150.50	582100	12/09-12/22/02
Other	OPS PLUS INC				14,779.70	582100	12/23/02 thru 1/05/03
Other	OPS PLUS INC				13,121.84	582100	2/03-2/16/03

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	OPS PLUS INC				8,085.34	582100	2/17 thru 3/02/03
Other	OPS PLUS INC				16,243.28	582100	3/03-3/16/03
Other	OPS PLUS INC				9,573.89	582100	3/31 thru 4/13/03 substation I
Other	OPS PLUS INC				14,248.42	582100	4/14-4/27/03
Other	OPS PLUS INC				23,549.81	582100	5/26-6/08/03
Other	OPS PLUS INC				11,235.85	582100	6/23-7/06/03 Substation labor
Other	OPS PLUS INC				15,086.85	582100	7/07/03-7/20/03
Other	OPS PLUS INC				21,497.88	582100	7/21 THRU 8/03/03
Other	OPS PLUS INC				16,034.58	582100	8/04-8/17/03
Other	OPS PLUS INC				18,421.95	582100	8/18-8/31/03
Other	OPS PLUS INC				6,545.63	582100	9/16-9/29/02 substation labor
Other	OPS PLUS INC				11,369.46	582100	March 17-March 30, 2003
Other	OPS PLUS INC				21,486.43	582100	May 12-25, 2003
Other	OPS PLUS INC				10,008.04	582100	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				19,744.62	582100	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				16,401.92	582100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				15,340.57	582100	substation labor 10/28-11/10/0
Other	OPS PLUS INC				14,493.51	582100	substation labor 9/01-9/14/03
Other	OPS PLUS INC				1,689.15	583001	*** No Description Entered ***
Other	OPS PLUS INC				181.92	583001	1/06-1/19/03
Other	OPS PLUS INC				224.96	583001	1/20-2/02/03 substation labor
Other	OPS PLUS INC				374.59	583001	11/25 THRU 12/08/02
Other	OPS PLUS INC				155.38	583001	12/09-12/22/02
Other	OPS PLUS INC				375.09	583001	12/23/02 thru 1/05/03
Other	OPS PLUS INC				1,127.99	583001	2/03-2/16/03
Other	OPS PLUS INC				3,716.19	583001	2/17 thru 3/02/03
Other	OPS PLUS INC				1,003.45	583001	3/03-3/16/03
Other	OPS PLUS INC				509.14	583001	4/14-4/27/03
Other	OPS PLUS INC				319.75	583001	5/26-6/08/03
Other	OPS PLUS INC				175.79	583001	7/07/03-7/20/03
Other	OPS PLUS INC				131.82	583001	7/21 THRU 8/03/03
Other	OPS PLUS INC				113.79	583001	8/04-8/17/03
Other	OPS PLUS INC				164.78	583001	9/16-9/29/02 substation labor
Other	OPS PLUS INC				110.79	583001	March 17-March 30, 2003
Other	OPS PLUS INC				834.45	583001	May 12-25, 2003
Other	OPS PLUS INC				204.90	583001	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				131.68	583001	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				699.04	583008	*** No Description Entered ***
Other	OPS PLUS INC				500.28	583008	1/06-1/19/03
Other	OPS PLUS INC				427.43	583008	1/20-2/02/03 substation labor
Other	OPS PLUS INC				388.67	583008	11/11/02 thru 11/24/02
Other	OPS PLUS INC				352.55	583008	11/25 THRU 12/08/02
Other	OPS PLUS INC				310.75	583008	12/09-12/22/02
Other	OPS PLUS INC				540.32	583008	3/03-3/16/03
Other	OPS PLUS INC				449.03	583008	3/31 thru 4/13/03 substation I
Other	OPS PLUS INC				401.56	583008	4/14-4/27/03
Other	OPS PLUS INC				159.88	583008	5/26-6/08/03
Other	OPS PLUS INC				1,007.25	583008	6/23-7/06/03 Substation labor
Other	OPS PLUS INC				1,362.41	583008	7/07/03-7/20/03
Other	OPS PLUS INC				351.51	583008	7/21 THRU 8/03/03
Other	OPS PLUS INC				773.77	583008	8/04-8/17/03
Other	OPS PLUS INC				1,317.75	583008	8/18-8/31/03
Other	OPS PLUS INC				123.59	583008	9/16-9/29/02 substation labor
Other	OPS PLUS INC				338.29	583008	May 12-25, 2003
Other	OPS PLUS INC				182.14	583008	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				153.63	583008	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				701.81	583008	substation labor 9/01-9/14/03
Other	OPS PLUS INC				88.79	584001	12/09-12/22/02
Other	OPS PLUS INC				187.55	584001	12/23/02 thru 1/05/03
Other	OPS PLUS INC				521.06	584001	4/14-4/27/03
Other	OPS PLUS INC				219.69	584001	7/21 THRU 8/03/03
Other	OPS PLUS INC				369.82	584001	8/04-8/17/03
Other	OPS PLUS INC				180.42	584001	May 12-25, 2003
Other	OPS PLUS INC				1,713.86	584001	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				636.46	584001	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				432.09	584001	substation labor 10/28-11/10/0
Other	OPS PLUS INC				175.45	584001	substation labor 9/01-9/14/03
Other	OPS PLUS INC				177.57	584008	12/09-12/22/02
Other	OPS PLUS INC				172.84	584008	substation labor 10/28-11/10/0
Other	OPS PLUS INC				6,835.15	586100	6/09-6/22/03 labor
Other	OPS PLUS INC				1,316.13	586100	6/09-6/22/03 vehicle leases
Other	OPS PLUS INC				853.85	586100	6/09-6/22/03 labor
Other	OPS PLUS INC				11,795.75	586100	*** No Description Entered ***
Other	OPS PLUS INC				11,495.71	586100	1/06-1/19/03
Other	OPS PLUS INC				4,082.84	586100	1/20-2/02/03 Eddie Miller
Other	OPS PLUS INC				9,432.09	586100	1/20-2/02/03 METER READING
Other	OPS PLUS INC				9,492.62	586100	10/14-10/27/02
Other	OPS PLUS INC				8,654.97	586100	10/28-11/10/02
Other	OPS PLUS INC				7,386.64	586100	11/11-11/24/02
Other	OPS PLUS INC				3,003.70	586100	11/25 - 12/08/02
Other	OPS PLUS INC				7,456.89	586100	11/25-12/08/02
Other	OPS PLUS INC				9,123.39	586100	12/09-12/22/02
Other	OPS PLUS INC				3,317.86	586100	12/09-12/22/02 E.MILLER
Other	OPS PLUS INC				9,383.71	586100	12/23/02 - 1/05/03
Other	OPS PLUS INC				8,978.34	586100	2/03-2/16/03
Other	OPS PLUS INC				6,436.36	586100	2/17-3/02/03
Other	OPS PLUS INC				9,611.01	586100	3/03-3/16/03
Other	OPS PLUS INC				11,066.79	586100	3/17-3/30/03
Other	OPS PLUS INC				11,152.29	586100	3/31-4/13/03
Other	OPS PLUS INC				261.00	586100	3/31-4/13/03 VEHICLE USAGE
Other	OPS PLUS INC				10,894.86	586100	4/14-4/27/03
Other	OPS PLUS INC				11,645.93	586100	5/12-5/25/03
Other	OPS PLUS INC				7,557.26	586100	5/26-6/08/03
Other	OPS PLUS INC				3,159.90	586100	5/26-6/08/03 E.MILLER
Other	OPS PLUS INC				7,123.88	586100	6/23-7/06/03
Other	OPS PLUS INC				1,297.47	586100	6/23-7/06/03 VEHICLE CHARGES

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	OPS PLUS INC				7,707.72	586100	7/07-7/20/03
Other	OPS PLUS INC				3,542.78	586100	7/07/03-7/20/03
Other	OPS PLUS INC				11,939.23	586100	7/21-8/03/03
Other	OPS PLUS INC				12,437.76	586100	8/04-8/17/03
Other	OPS PLUS INC				11,214.44	586100	8/18-8/31/03
Other	OPS PLUS INC				13,477.93	586100	9/02 - 9/15/02
Other	OPS PLUS INC				3,566.64	586100	9/16 - 9/29/02
Other	OPS PLUS INC				8,142.75	586100	9/16 THRU 9/29/02
Other	OPS PLUS INC				11,755.43	586100	9/30-10/13/02
Other	OPS PLUS INC				1,588.04	586100	E MILLER 2/03-2/16/03
Other	OPS PLUS INC				3,725.98	586100	E.MILLER 3/03-3/16/03
Other	OPS PLUS INC				3,012.24	586100	E.MILLER 10/28-11/10/02
Other	OPS PLUS INC				2,855.16	586100	E.MILLER 6/23-7/06/03
Other	OPS PLUS INC				391.94	586100	E.MILLER 6/23-7/06/03 VEHICLE
Other	OPS PLUS INC				2,882.88	586100	E.Miller 6/09-6/22/03
Other	OPS PLUS INC				346.68	586100	TRANSPORTATION 11/1-11/15/02
Other	OPS PLUS INC				387.90	586100	Vehicle lease 6/16-6/30/03
Other	OPS PLUS INC				2,260.50	586101	1/06-1/19/03
Other	OPS PLUS INC				4,659.10	586101	11/11-11/24/02
Other	OPS PLUS INC				33.00	586101	3/31-4/13/03
Other	OPS PLUS INC				426.48	586101	7/21-8/03/03
Other	OPS PLUS INC				231.22	586101	8/04-8/17/03
Other	OPS PLUS INC				81.25	588100	9/16-9/29/02
Other	OPS PLUS INC				2,805.96	588100	*** No Description Entered ***
Other	OPS PLUS INC				609.28	588100	10/14-10/27/02
Other	OPS PLUS INC				604.59	588100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				264.41	588100	11/25 THRU 12/08/02
Other	OPS PLUS INC				609.26	588100	11/25-12/08/02
Other	OPS PLUS INC				800.00	588100	12/11 & 12/12/02 CPR/FIRST AID
Other	OPS PLUS INC				609.28	588100	12/23/02 - 12/31/02
Other	OPS PLUS INC				63.63	588100	5/26-6/08/03
Other	OPS PLUS INC				609.28	588100	9/30 - 10/13/02
Other	OPS PLUS INC				702.24	588100	FIRST AID/CPR TRAINING
Other	OPS PLUS INC				400.00	588100	First Aid/Adult CPR training 1
Other	OPS PLUS INC				913.92	588100	J.JOHNSON 11/11-11/24/02
Other	OPS PLUS INC				609.28	588100	J.JOHNSON 12/09-12/22/02
Other	OPS PLUS INC				609.28	588100	J.JOHNSON 9/16-9/29/02
Other	OPS PLUS INC				609.28	588100	J.Johnson 10/28-11/10/02
Other	OPS PLUS INC				44.32	588100	March 17-March 30, 2003
Other	OPS PLUS INC				209.01	588100	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				3,928.72	592100	*** No Description Entered ***
Other	OPS PLUS INC				10,933.05	592100	1/06-1/19/03
Other	OPS PLUS INC				11,587.06	592100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				8,697.14	592100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				8,987.70	592100	11/25 THRU 12/08/02
Other	OPS PLUS INC				10,092.52	592100	12/09-12/22/02
Other	OPS PLUS INC				9,583.44	592100	12/23/02 thru 1/05/03
Other	OPS PLUS INC				15,718.42	592100	2/03-2/16/03
Other	OPS PLUS INC				11,171.14	592100	2/17 thru 3/02/03
Other	OPS PLUS INC				10,008.00	592100	3/03-3/16/03
Other	OPS PLUS INC				3,911.65	592100	3/31 thru 4/13/03 substation 1
Other	OPS PLUS INC				5,258.67	592100	4/14-4/27/03
Other	OPS PLUS INC				(1,258.26)	592100	4/14-4/27/03 CREDIT FOR VEHIC
Other	OPS PLUS INC				8,644.85	592100	5/26-6/08/03
Other	OPS PLUS INC				10,828.04	592100	6/23-7/06/03 Substation labor
Other	OPS PLUS INC				13,641.38	592100	7/07/03-7/20/03
Other	OPS PLUS INC				14,005.41	592100	7/21 THRU 8/03/03
Other	OPS PLUS INC				18,356.21	592100	8/04-8/17/03
Other	OPS PLUS INC				17,271.11	592100	8/18-8/31/03
Other	OPS PLUS INC				11,110.94	592100	9/16-9/29/02 substation labor
Other	OPS PLUS INC				(2,516.52)	592100	CREDIT FOR VEHICLE USAGE
Other	OPS PLUS INC				(1,258.26)	592100	CREDIT FOR VEHICLE USE
Other	OPS PLUS INC				6,222.46	592100	March 17-March 30, 2003
Other	OPS PLUS INC				9,335.03	592100	May 12-25, 2003
Other	OPS PLUS INC				14,595.41	592100	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				(72.50)	592100	OIL PURCHASED FROM LGE
Other	OPS PLUS INC				12,326.13	592100	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				18,844.61	592100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				7,731.34	592100	substation labor 10/28-11/10/02
Other	OPS PLUS INC				20,903.59	592100	substation labor 9/01-9/14/03
Other	OPS PLUS INC				130.27	594002	4/14-4/27/03
Other	OPS PLUS INC				87.90	594002	7/07/03-7/20/03
Other	OPS PLUS INC				518.51	594002	substation labor 10/28-11/10/02
Other	OPS PLUS INC				2,565.23	595100	*** No Description Entered ***
Other	OPS PLUS INC				734.15	595100	11/11/02 thru 11/24/02
Other	OPS PLUS INC				220.34	595100	11/25 THRU 12/08/02
Other	OPS PLUS INC				710.30	595100	12/09-12/22/02
Other	OPS PLUS INC				187.55	595100	12/23/02 thru 1/05/03
Other	OPS PLUS INC				601.79	595100	3/31 thru 4/13/03 substation 1
Other	OPS PLUS INC				1,158.63	595100	4/14-4/27/03
Other	OPS PLUS INC				319.76	595100	5/26-6/08/03
Other	OPS PLUS INC				197.72	595100	7/21 THRU 8/03/03
Other	OPS PLUS INC				960.71	595100	8/04-8/17/03
Other	OPS PLUS INC				1,077.73	595100	8/18-8/31/03
Other	OPS PLUS INC				329.57	595100	9/16-9/29/02 substation labor
Other	OPS PLUS INC				90.20	595100	May 12-25, 2003
Other	OPS PLUS INC				459.82	595100	OCT 14 THRU 27, 2002
Other	OPS PLUS INC				204.90	595100	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				1,269.79	595100	labor 9/30 thru 10/13/02
Other	OPS PLUS INC				1,778.19	595100	substation labor 9/01-9/14/03
Other	OPS PLUS INC				180.65	818100	12/23/02 thru 1/05/03
Other	OPS PLUS INC				434.22	818100	4/14-4/27/03
Other	OPS PLUS INC				126.73	818100	8/04-8/17/03
Other	OPS PLUS INC				276.10	818100	8/18-8/31/03
Other	OPS PLUS INC				177.26	818100	March 17-March 30, 2003
Other	OPS PLUS INC				1,078.50	818100	labor 9/30 thru 10/13/02

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	OPS PLUS INC				146.35	836100	1/20-2/02/03 substation labor
Other	OPS PLUS INC				1,808.80	880100	*** No Description Entered ***
Other	OPS PLUS INC				1,827.84	880100	10/14-10/27/02
Other	OPS PLUS INC				1,523.20	880100	11/25-12/08/02
Other	OPS PLUS INC				609.28	880100	12/23/02 - 12/31/02
Other	OPS PLUS INC				1,827.84	880100	5/12-5/25/03
Other	OPS PLUS INC				1,827.84	880100	5/26-6/08/03
Other	OPS PLUS INC				24.19	880100	5/26-6/08/03 MILEAGE
Other	OPS PLUS INC				1,827.84	880100	7/21-8/03/03 J.JOHNSON
Other	OPS PLUS INC				12.10	880100	7/21-8/03/03 MILEAGE
Other	OPS PLUS INC				1,529.25	880100	8/18-8/31/03
Other	OPS PLUS INC				1,827.84	880100	9/30 - 10/13/02
Other	OPS PLUS INC				1,523.20	880100	J.JOHNSON 4/14-4/27/03
Other	OPS PLUS INC				1,827.84	880100	J.JOHNSON 5/09-6/22/03
Other	OPS PLUS INC				1,827.84	880100	J.JOHNSON 9/01-9/14/03
Other	OPS PLUS INC				1,827.84	880100	J.JOHNSON 11/11-11/24/02
Other	OPS PLUS INC				1,789.76	880100	J.JOHNSON 12/09-12/22/02
Other	OPS PLUS INC				1,827.84	880100	J.JOHNSON 3/03-3/16/03
Other	OPS PLUS INC				1,839.94	880100	J.JOHNSON 3/17-3/30/03
Other	OPS PLUS INC				1,827.84	880100	J.JOHNSON 3/31-4/13/03
Other	OPS PLUS INC				1,827.84	880100	J.JOHNSON 6/23-7/06/03
Other	OPS PLUS INC				1,808.80	880100	J.JOHNSON 8/04-8/17/03
Other	OPS PLUS INC				1,840.11	880100	J.JOHNSON 9/16-9/29/02
Other	OPS PLUS INC				1,827.84	880100	J.Johnson 10/28-11/10/02
Other	OPS PLUS INC				18.40	880100	J.Johnson 10/28-11/10/02 milea
Other	OPS PLUS INC				1,827.84	880100	J.Johnson 7/07-7/20/03
Other	OPS PLUS INC				1,635.00	923100	*** No Description Entered ***
Other	OPS PLUS INC				1,928.76	923100	1/20-2/02/03 D.O'Keefe
Other	OPS PLUS INC				1,758.75	923100	12/09-12/22/02
Other	OPS PLUS INC				1,606.33	923100	12/23/02 - 1/05/03
Other	OPS PLUS INC				361.76	923100	3/31-4/13/03
Other	OPS PLUS INC				1,645.28	923100	9/30 - 10/13/02
Other	OPS PLUS INC				1,435.00	923100	D.O'KEEFE 11/25-12/08/02
Other	OPS PLUS INC				1,609.28	923100	D.O'KEEFE 10/14-10/27/02
Other	OPS PLUS INC				1,834.96	923100	D.O'Keefe 1/06-1/19/03
Other	OPS PLUS INC				1,627.50	923100	D.O'Keefe 10/28-11/10/02
Other	OPS PLUS INC				1,645.28	923100	DAVID O'KEEFE 9/16-9/29/02
Other	OPS PLUS INC				87.38	925004	*** No Description Entered ***
Other	OPS PLUS INC				434.22	925004	4/14-4/27/03
Other	OPS PLUS INC				548.16	925004	5/26-6/08/03
Other	OPS PLUS INC				153.79	925004	7/21 THRU 8/03/03
Other	OPS PLUS INC				243.74	925004	March 17-March 30, 2003
Other	OPS PLUS INC				351.26	925004	Substation labor 6/09-6/22/03
Other	OPS PLUS INC				361.11	925004	substation labor 10/28-11/10/02
Other	OPS PLUS INC				965.60	583001	*** No Description Entered ***
Other	OPS PLUS INC				275.86	880100	*** No Description Entered ***
Other	OPS PLUS INC				25.24	880100	SAFETY SUPPLIES
Other	OSMOSE INC				5,619.10	571100	11/18 THRU 11/21/02 SERVICES
Other	OSMOSE INC				4,590.48	571100	11/21 THRU 11/26/02 SERVICES
Other	OSMOSE INC				2,351.86	571100	11/26-12/09/02 SERVICES
Other	OSMOSE INC				2,695.98	571100	12/09 THRU 12/11/02 SERVICES
Other	OSMOSE INC				2,538.33	571100	12/09-12/11/03 SERVICES
Other	OSMOSE INC				860.42	571100	12/10/02 SERVICES
Other	OSMOSE INC				557.85	571100	12/10/02 services
Other	OSMOSE INC				4,183.80	571100	12/11 THRU 12/13/02 SERVICES
Other	OSMOSE INC				1,546.77	571100	12/11 THRU 12/16/02 SERVICES
Other	OSMOSE INC				2,674.30	571100	12/12 THRU 12/16/02 SERVICES
Other	OSMOSE INC				5,357.96	571100	12/16 THRU 12/20/02 SERVICES
Other	OSMOSE INC				633.36	571100	12/16/02 SERVICES
Other	OSMOSE INC				3,253.11	571100	12/17-12/18/02 SERVICES
Other	OSMOSE INC				2,889.41	571100	12/20 THRU 12/28/02 SERVICES
Other	OSMOSE INC				2,175.65	571100	12/20/02 SERVICES
Other	OSMOSE INC				145.42	571100	12/20/02 SERVICES
Other	OSMOSE INC				41.48	571100	12/20/02 SERVICES
Other	OSMOSE INC				4,415.26	571100	12/21 THRU 12/23/02 SERVICES
Other	OSMOSE INC				93.38	571100	12/24/02 SERVICES
Other	OSMOSE INC				641.28	571100	12/24/02 SERVICES
Other	OSMOSE UTILITIES SERVICES INC				1,819.72	593001	*** No Description Entered ***
Other	OSMOSE UTILITIES SERVICES INC				1,366.90	593001	SERVICES 8/04-8/08/03
Other	OSMOSE UTILITIES SERVICES INC				976.70	593001	SERVICES 9/11-8/14/03
Other	OSMOSE UTILITIES SERVICES INC				2,282.10	593001	pole inspections
Other	OSMOSE UTILITIES SERVICES INC				1,912.01	593001	services from 8/25-8/28/03
Other	OVERHEAD DOOR CO OF LOUISVILLE				789.85	511100	*** No Description Entered ***
Other	OVERHEAD DOOR CO OF LOUISVILLE				2,000.00	511100	OPERATOR, FOR ROLL UP DOOR, 48
Other	OVERHEAD DOOR CO OF LOUISVILLE				664.00	511100	REPAIR WAREHOUSE OVERHEAD DOOR
Other	OVERHEAD DOOR CO OF LOUISVILLE				1,491.00	511100	REPLACE UNIT 2 SDRS SERVICE BU
Other	OVERHEAD DOOR CO OF LOUISVILLE				562.06	511100	Service call from Overhead doo
Other	OVERHEAD DOOR CO OF LOUISVILLE				1,800.00	511100	Stack room- will furnish and i
Other	OVERHEAD DOOR CO OF LOUISVILLE				1,500.00	511100	Warehouse door- furnish and in
Other	OVERHEAD DOOR CO OF LOUISVILLE				2,150.00	511100	labor for temporary door repai
Other	OVERHEAD DOOR CO OF LOUISVILLE				4,000.00	512005	140700 - ROLLING STEEL DOOR/IN
Other	OVERHEAD DOOR CO OF LOUISVILLE				464.36	512017	*** No Description Entered ***
Other	OVERHEAD DOOR CO OF LOUISVILLE				2,400.00	512100	Furnish and install new RDB mo
Other	OVERHEAD DOOR CO OF LOUISVILLE				(2,400.00)	512100	TAX ADJUSTMENT
Other	OVERHEAD DOOR SERVICE CO INC				280.50	511100	MAINTENANCE BUILDING DOOR REPA
Other	OVERHEAD DOOR SERVICE CO INC				649.50	511100	PLANT GARAGE LARGE DOOR REPAIR
Other	OVERHEAD DOOR SERVICE CO INC				3,017.70	511100	REPAIR SOUTH ROLL-UP DOOR (WHS
Other	OVERHEAD DOOR SERVICE CO INC				1,440.29	511100	door repair
Other	OVERHEAD DOOR SERVICE CO INC				745.08	511100	repair of overhead door (A1 c
Other	OVERHEAD DOOR SERVICE CO INC				426.75	511100	repair south side rollout door
Other	OVERHEAD DOOR SERVICE CO INC				821.90	511100	repair southwest scrubber door
Other	P D MASON INC				1,470.00	506100	FOR SEPTEMBER CONSULTING SERV
Other	P D MASON INC				20,527.50	506100	*** No Description Entered ***
Other	P D MASON INC				(1,995.00)	506100	CONSULTING SERVICES 1/8/03 -
Other	P D MASON INC				1,995.00	506100	CONSULTING SERVICES FROM 1/8/0
Other	P D MASON INC				3,010.00	506100	CONSULTING SERVICES FROM 10/23

LOUISVILLE GAS AND ELECTRIC COMPANY

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	PACKYS AUTOMOTIVE MACHINE SHOP				192.00	834100	*** No Description Entered ***
Other	PADGETT INC				2,226.00	512005	*** No Description Entered ***
Other	PADGETT INC				840.00	512100	*** No Description Entered ***
Other	PANAMETRICS				1,000.00	512100	Gas flowmeter rental/survey
Other	PATTERSON WELDING SERVICE				4,226.11	570100	*** No Description Entered ***
Other	PATTERSON WELDING SERVICE				505.83	570100	MISC MACHINE WORK
Other	PATTERSON WELDING SERVICE				347.26	592100	GEAR REPAIR
Other	PAYTON & ASSOCIATES				16,650.00	923100	CK TO KATHY WILSON - LGE 11
Other	PDE PLLC				400.00	588100	12/05
Other	PDE PLLC				1,600.00	880100	1/13-1/16/03
Other	PDE PLLC				1,500.00	923100	2/18-2/21/03
Other	PDE PLLC				1,600.00	923100	3/03 THRU 3/06/03
Other	PDE PLLC				2,000.00	923100	Rudy DeWitt 1/27-1/31/03
Other	PDE, PLLC				1,600.00	923100	3/10-3/13/03
Other	PDE, PLLC				1,600.00	923100	3/24-3/27/03
Other	PDE, PLLC				1,600.00	923100	4/07-4/10/03
Other	PDE, PLLC				1,600.00	923100	4/21-4/24/03
Other	PDE, PLLC				1,600.00	923100	4/28-5/01/03
Other	PDE, PLLC				1,600.00	923100	5/05-5/08/03
Other	PDE, PLLC				1,600.00	923100	5/19-5/22/03
Other	PDE, PLLC				1,600.00	923100	6/02-6/05/03
Other	PDE, PLLC				1,400.00	923100	6/16-6/19/03
Other	PDE, PLLC				1,200.00	923100	7/01-7/03/03
Other	PDE, PLLC				1,600.00	923100	7/14-7/17/03
Other	PDE, PLLC				1,600.00	923100	7/28-7/31/03
Other	PDE, PLLC				1,600.00	923100	8/11-8/14/03
Other	PDE, PLLC				1,600.00	923100	8/25-8/29/03
Other	PDE, PLLC				1,600.00	923100	9/08-9/11/03
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				114.60	506100	repair 002 90deg grinder
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				298.90	506100	1074 (CONF 55322 R.BETHANY) RE
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				364.20	506100	1075 REPAIR 10-TON CHAINFALL F
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				168.90	506100	1176 (CONF 61949 R.BETHANY) RE
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				4,500.00	506100	REPAIR IMPACT GUN (CONF 56596
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				76.80	506100	Repair #221 10ton cylinder
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				529.30	506100	Repair #757 tugger
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				79.30	506100	Repair 10 ton cylinder
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				61.40	506100	Repair 10 ton cylinder # 1307
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				69.10	506100	Repair 1020 1ton chainfall #27
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				124.50	506100	Repair 1339 1 1/2 ton chain fal
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				81.25	506100	Repair 1340 1 1/2 ton comalong
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				72.40	506100	Repair 1341 1 1/2ton comalong
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				89.30	506100	repair 003 1ton chain fall
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				60.35	512100	Repair 1 1/2 ton comalong ship
Other	PENNSYLVANIA TOOL SALES AND SERVICE INC				198.70	513100	1321 (CONF 54274) 8 TON CHAINF
Other	PENTON MEDIA INC				4,998.00	923100	*** No Description Entered ***
Other	PERKIN ELMER LLC				3,421.82	502100	MAINTENANCE PLAN FOR AA SPECTR
Other	PERKIN ELMER LLC				6,051.12	502100	MAINTENANCE PLAN FOR ICP SPECT
Other	PERKINS SCALE CORP				1,985.00	501090	*** No Description Entered ***
Other	PERKINS SCALE CORP				(75.00)	501090	ADJUSTMENT
Other	PERKINS SCALE CORP				250.00	501200	45237 - REG TEST & CAL. OF EUC
Other	PERKINS SCALE CORP				380.00	501200	45722 - TEST/CALIBRATE FLYASH
Other	PERKINS SCALE CORP				2,280.00	501200	45768 - SERVICE CALL
Other	PERKINS SCALE CORP				250.00	501200	REGULAR TEST & CALIBRATION OF
Other	PERKINS SCALE CORP				1,414.50	501200	SERVICE CALL - STATE REJECTED
Other	PERKINS SCALE CORP				275.00	501251	LABOR -REPAIR FLYASH TRUCK SCA
Other	PERKINS SCALE CORP				495.00	501251	LABOR TO PERFORM TEST AND CALI
Other	PERKINS SCALE CORP				15.00	501251	MATERIAL/MISC SHOP/CLEANING SU
Other	PERKINS SCALE CORP				1,510.00	501251	Sevice call for scale calibrat
Other	PERKINS SCALE CORP				565.00	501251	TEST AND CALIBRATION OF FLYASH
Other	PERKINS SCALE CORP				125.00	501251	TEST VEHICLE TO PERFORM TEST A
Other	PERKINS SCALE CORP				87.50	501251	TESTING/PARTS -REPAIR FLYASH T
Other	PERKINS SCALE CORP				537.50	501251	scale cal
Other	PERKINS SCALE CORP				565.00	501251	scale calibration
Other	PETERSON ELECTRIC SUPPLY CO INC				1,730.00	512017	*** No Description Entered ***
Other	PETERSON ELECTRIC SUPPLY CO INC				753.60	512100	18 ckt lighting panel per quot
Other	PETERSON ELECTRIC SUPPLY CO INC				(753.60)	512100	ADJUSTMENT
Other	PETROCHEM INSULATION INC				150.67	586100	*** No Description Entered ***
Other	PETROCHEM INSULATION INC				15,788.00	511100	40157-MC GUTTER/DOWNSPOUTS
Other	PETROCHEM INSULATION INC				13,103.21	511100	41604 - CONVEYOR GUTTER AND OO
Other	PETROCHEM INSULATION INC				6,410.11	511100	42664 - remove/replace liner p
Other	PETROCHEM INSULATION INC				1,875.01	511100	42760 - BARGE TROLLEY SCAFFOLD
Other	PETROCHEM INSULATION INC				2,361.64	512005	*** No Description Entered ***
Other	PETROCHEM INSULATION INC				11,863.13	512005	40040 - UNIT 1 OUTLET DUCT
Other	PETROCHEM INSULATION INC				13,310.18	512005	41606 - UNIT 2 ID FAN SCAFFOLD
Other	PETROCHEM INSULATION INC				13,106.08	512005	42334 - unit 1 & 2 reaction ta
Other	PETROCHEM INSULATION INC				2,495.20	512005	unit 1 scrubber expansion join
Other	PETROCHEM INSULATION INC				10,065.66	512100	*** No Description Entered ***
Other	PETROCHEM INSULATION INC				443.56	512100	39833 - UNIT 1 BASEMENT VALVE
Other	PETROCHEM INSULATION INC				18,750.00	512100	40045 - UNIT 1 BOILER SCAFF.
Other	PETROCHEM INSULATION INC				58,681.74	512100	40046 - SCAFFOLDING EXPENSE
Other	PETROCHEM INSULATION INC				1,442.75	512100	41586 - PPTR INLET DUCT EXP. J
Other	PETROCHEM INSULATION INC				1,442.75	512100	41587 - 3B1 PPTE INLET DUCT EX
Other	PETROCHEM INSULATION INC				1,485.70	512100	41588 - 3B PPTR INLET DUCT EXP
Other	PETROCHEM INSULATION INC				12,166.81	512100	41727 -VARIOUS
Other	PETROCHEM INSULATION INC				6,576.32	512100	41729 - WORK 4/22 & 4/23
Other	PETROCHEM INSULATION INC				10,084.64	512100	41730 -VARIOUS 4/21 - 5/5/03
Other	PETROCHEM INSULATION INC				857.20	512100	42452 - UNIT 1 BASEMENT VALVE
Other	PETROCHEM INSULATION INC				431.00	512100	EQUIPMENT - REPLACE LANDING 13
Other	PETROCHEM INSULATION INC				1,672.00	512100	INSULATION REPAIR OF ASH HOPPE
Other	PETROCHEM INSULATION INC				2,038.35	512100	INSULATION WORK RELATED TO SA-
Other	PETROCHEM INSULATION INC				3,163.51	512100	LABOR - REPLACE LANDING 13 SAM
Other	PETROCHEM INSULATION INC				493.35	512100	MATERIALS - REPLACE LANDING 13
Other	PETROCHEM INSULATION INC				1,686.37	512100	RAY CECIL - COAL LOADING
Other	PETROCHEM INSULATION INC				52,019.29	512100	SCAFFOLD AND INSULATION HANGER
Other	PETROCHEM INSULATION INC				1,836.66	513100	*** No Description Entered ***
Other	PETROCHEM INSULATION INC				2,143.46	513100	EQUIPMENT - INSULATION AND LAG

(A)		(B)	(C)	(D)	(E)		
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	PETROCHEM INSULATION INC				15,220.61	513100	LABOR - INSULATION AND LAG SUP
Other	PETROCHEM INSULATION INC				7,623.32	513100	MATERIAL - INSULATION AND LAG
Other	PETROCHEM INSULATION INC				149.90	513100	unit 3 condensate scaffolding
Other	PETTIT ENVIRONMENTAL				1,290.00	821100	*** No Description Entered ***
Other	PETTIT ENVIRONMENTAL				2,235.00	821100	CANMER STATION
Other	PHASE THREE ELECTRIC				1,643.00	821100	REMOVAL & DISPOSAL OF RCRA DE
Other	PHASE THREE ELECTRIC				72.00	512005	BALANCE (CONF.55325 R.BETHANY)
Other	PHASE THREE ELECTRIC				236.00	512005	BALANCE (CONF.60613 S.RICHARDS)
Other	PHASE THREE ELECTRIC				72.00	512005	BALANCE (CONF.61193 M.KAPPLE)
Other	PHASE THREE ELECTRIC				945.00	512015	BALANCE IMPELLER (CONF.55309 R
Other	PHASE THREE ELECTRIC				135.00	512100	(CONF.53130) BALANCE BRONZE IM
Other	PHASE THREE ELECTRIC				90.00	512100	(CONF.54267)BALANCE BRONZE IMP
Other	PHASE THREE ELECTRIC				450.00	512100	BALANCE (2) IMPELLERS (CONF.55
Other	PHASE THREE ELECTRIC				285.00	512100	BALANCE (CONF.59797 M.KAPPLE)
Other	PHASE THREE ELECTRIC				95.00	512100	BALANCE (CONF.59798 M.KAPPLE)
Other	PHASE THREE ELECTRIC				190.00	512100	BALANCE (CONF.61190 M.KAPPLE)
Other	PHASE THREE ELECTRIC				118.00	512100	BALANCE (CONF.62030 M.KAPPLE)
Other	PHASE THREE ELECTRIC				90.00	512100	BALANCE IMPELLAR INV. 30205 DO
Other	PHASE THREE ELECTRIC				67.50	512100	BALANCE IMPELLER (CONF.55292 M
Other	PHASE THREE ELECTRIC				168.75	512100	BALANCE IMPELLER (CONF.55297 M
Other	PHASE THREE ELECTRIC				270.00	512100	BALANCE IMPELLER (CONF.56224 M
Other	PHASE THREE ELECTRIC				95.00	512100	BALANCE IMPELLER (CONF.58441 M
Other	PHASE THREE ELECTRIC				112.50	513100	(CONF.51221)I IMPELLER BALANCE
Other	PHASE THREE ELECTRIC				90.00	513100	(CONF.53124)PHASE III BALANCED
Other	PIKE ELECTRIC INC				403.75	513100	BALANCE (CONF.59787 M.KAPPLE)
Other	PIKE ELECTRIC INC				1,897.15	512100	W/E 5/18/03
Other	PIKE ELECTRIC INC				658.68	513100	W/E 12/15/02
Other	PIKE ELECTRIC INC				849.16	513100	W/E 5/18/03
Other	PIKE ELECTRIC INC				25,655.02	571100	*** No Description Entered ***
Other	PIKE ELECTRIC INC				992.27	571100	W/E 4/13/03
Other	PIKE ELECTRIC INC				2,453.40	571100	W/E 9/29/02
Other	PIKE ELECTRIC INC				108.86	583001	MEAL EXPENSE W/E 2/02/03
Other	PIKE ELECTRIC INC				43.98	583001	MEAL EXPENSES W/E 8/24/03
Other	PIKE ELECTRIC INC				1,059.03	583001	MEAL TICKETS
Other	PIKE ELECTRIC INC				3,384.35	583001	MOTEL BILLS
Other	PIKE ELECTRIC INC				226.25	583001	STORM WORK MEAL EXPENSES
Other	PIKE ELECTRIC INC				550.21	583001	W/E 1/05/03
Other	PIKE ELECTRIC INC				99.35	583001	W/E 1/12/03
Other	PIKE ELECTRIC INC				720.07	583001	W/E 1/19/03
Other	PIKE ELECTRIC INC				436.33	583001	W/E 1/26/03
Other	PIKE ELECTRIC INC				1,111.51	583001	W/E 10/06/02
Other	PIKE ELECTRIC INC				873.98	583001	W/E 10/13/02
Other	PIKE ELECTRIC INC				205.04	583001	W/E 10/20/02
Other	PIKE ELECTRIC INC				123.90	583001	W/E 10/27/02
Other	PIKE ELECTRIC INC				1,425.69	583001	W/E 11/10/02
Other	PIKE ELECTRIC INC				927.45	583001	W/E 11/24/02
Other	PIKE ELECTRIC INC				2,063.32	583001	W/E 12/08/02
Other	PIKE ELECTRIC INC				2,602.81	583001	W/E 12/22/02
Other	PIKE ELECTRIC INC				274.31	583001	W/E 2/02/03
Other	PIKE ELECTRIC INC				990.18	583001	W/E 2/09/03
Other	PIKE ELECTRIC INC				490.07	583001	W/E 2/16/03
Other	PIKE ELECTRIC INC				109.44	583001	W/E 2/23/03
Other	PIKE ELECTRIC INC				409.79	583001	W/E 3/02/03
Other	PIKE ELECTRIC INC				381.60	583001	W/E 3/09/03
Other	PIKE ELECTRIC INC				409.21	583001	W/E 3/16/03
Other	PIKE ELECTRIC INC				1,524.83	583001	W/E 3/23/03
Other	PIKE ELECTRIC INC				1,055.73	583001	W/E 3/30/03
Other	PIKE ELECTRIC INC				1,917.03	583001	W/E 4/06/03
Other	PIKE ELECTRIC INC				110.35	583001	W/E 4/13/03
Other	PIKE ELECTRIC INC				142.66	583001	W/E 4/20/03
Other	PIKE ELECTRIC INC				4,205.85	583001	W/E 4/27/03
Other	PIKE ELECTRIC INC				1,610.11	583001	W/E 5/04/03
Other	PIKE ELECTRIC INC				4,607.95	583001	W/E 5/11/03
Other	PIKE ELECTRIC INC				338.80	583001	W/E 5/11/03 STORM WORK
Other	PIKE ELECTRIC INC				618.96	583001	W/E 5/11/03 STORM WORK MEALS
Other	PIKE ELECTRIC INC				1,478.89	583001	W/E 5/18/03
Other	PIKE ELECTRIC INC				86.21	583001	W/E 5/18/03 MEALS
Other	PIKE ELECTRIC INC				947.20	583001	W/E 5/25/03
Other	PIKE ELECTRIC INC				1,144.34	583001	W/E 6/08/03
Other	PIKE ELECTRIC INC				1,176.17	583001	W/E 6/15/03
Other	PIKE ELECTRIC INC				1,898.87	583001	W/E 6/22/03
Other	PIKE ELECTRIC INC				4,685.82	583001	W/E 6/29/03
Other	PIKE ELECTRIC INC				1,478.04	583001	W/E 7/06/03
Other	PIKE ELECTRIC INC				3,876.27	583001	W/E 7/13/03
Other	PIKE ELECTRIC INC				1,613.53	583001	W/E 7/20/03
Other	PIKE ELECTRIC INC				2,112.03	583001	W/E 7/27/03
Other	PIKE ELECTRIC INC				1,699.90	583001	W/E 8/03/03
Other	PIKE ELECTRIC INC				621.34	583001	W/E 8/10/03
Other	PIKE ELECTRIC INC				1,212.23	583001	W/E 8/17/03
Other	PIKE ELECTRIC INC				21,656.81	583001	W/E 8/24/03
Other	PIKE ELECTRIC INC				3,165.52	583001	W/E 8/31/03
Other	PIKE ELECTRIC INC				123.85	583001	W/E 9/07/03
Other	PIKE ELECTRIC INC				2,534.11	583001	W/E 9/15/02
Other	PIKE ELECTRIC INC				496.68	583001	WE 08/31/03
Other	PIKE ELECTRIC INC				332.81	583001	WE 09/07/03
Other	PIKE ELECTRIC INC				33.84	583001	meal tickets
Other	PIKE ELECTRIC INC				169.09	583005	W/E 3/30/03
Other	PIKE ELECTRIC INC				909.33	583005	W/E 5/18/03
Other	PIKE ELECTRIC INC				317.94	583100	W/E 1/05/03
Other	PIKE ELECTRIC INC				1,475.18	583100	W/E 1/12/03
Other	PIKE ELECTRIC INC				731.50	583100	W/E 1/19/03
Other	PIKE ELECTRIC INC				769.68	583100	W/E 1/26/03
Other	PIKE ELECTRIC INC				686.05	583100	W/E 10/27/02
Other	PIKE ELECTRIC INC				311.58	583100	W/E 11/03/02
Other	PIKE ELECTRIC INC				808.65	583100	W/E 11/10/02
Other	PIKE ELECTRIC INC				258.78	583100	W/E 12/01/02

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	PIKE ELECTRIC INC				214.84	583100	W/E 12/08/02
Other	PIKE ELECTRIC INC				184.48	583100	W/E 2/02/03
Other	PIKE ELECTRIC INC				1,103.18	583100	W/E 2/09/03
Other	PIKE ELECTRIC INC				412.80	583100	W/E 2/16/03
Other	PIKE ELECTRIC INC				800.89	583100	W/E 3/09/03
Other	PIKE ELECTRIC INC				2,641.13	583100	W/E 3/16/03
Other	PIKE ELECTRIC INC				1,253.17	583100	W/E 3/30/03
Other	PIKE ELECTRIC INC				1,990.95	583100	W/E 4/06/03
Other	PIKE ELECTRIC INC				870.24	583100	W/E 4/13/03
Other	PIKE ELECTRIC INC				253.80	583100	W/E 4/20/03
Other	PIKE ELECTRIC INC				143.55	583100	W/E 4/27/03
Other	PIKE ELECTRIC INC				661.15	583100	W/E 5/04/03
Other	PIKE ELECTRIC INC				927.58	583100	W/E 5/18/03
Other	PIKE ELECTRIC INC				916.49	583100	W/E 5/25/03
Other	PIKE ELECTRIC INC				649.19	583100	W/E 6/01/03
Other	PIKE ELECTRIC INC				2,658.45	583100	W/E 6/08/03
Other	PIKE ELECTRIC INC				119.62	583100	W/E 6/15/03
Other	PIKE ELECTRIC INC				419.70	583100	W/E 6/22/03
Other	PIKE ELECTRIC INC				1,291.95	583100	W/E 6/29/03
Other	PIKE ELECTRIC INC				353.29	583100	W/E 7/06/03
Other	PIKE ELECTRIC INC				659.35	583100	W/E 7/13/03
Other	PIKE ELECTRIC INC				856.19	583100	W/E 7/20/03
Other	PIKE ELECTRIC INC				802.09	583100	W/E 7/27/03
Other	PIKE ELECTRIC INC				971.36	583100	W/E 8/03/03
Other	PIKE ELECTRIC INC				259.32	583100	W/E 8/10/03
Other	PIKE ELECTRIC INC				1,202.95	583100	W/E 8/17/03
Other	PIKE ELECTRIC INC				871.93	583100	W/E 8/24/03
Other	PIKE ELECTRIC INC				672.53	583100	W/E 8/31/03
Other	PIKE ELECTRIC INC				293.19	584001	W/E 10/06/02
Other	PIKE ELECTRIC INC				114.43	584001	W/E 10/13/02
Other	PIKE ELECTRIC INC				251.47	584001	W/E 10/20/02
Other	PIKE ELECTRIC INC				440.45	584001	W/E 12/15/02
Other	PIKE ELECTRIC INC				550.56	584001	W/E 12/22/02
Other	PIKE ELECTRIC INC				240.99	584001	W/E 12/29/02
Other	PIKE ELECTRIC INC				96.54	584001	W/E 2/23/03
Other	PIKE ELECTRIC INC				437.27	584001	W/E 3/23/03
Other	PIKE ELECTRIC INC				993.80	584001	W/E 3/30/03
Other	PIKE ELECTRIC INC				195.08	584001	W/E 4/06/03
Other	PIKE ELECTRIC INC				140.44	584001	W/E 4/13/03
Other	PIKE ELECTRIC INC				267.51	584001	W/E 4/27/03
Other	PIKE ELECTRIC INC				134.67	584001	W/E 5/11/03
Other	PIKE ELECTRIC INC				145.75	584001	W/E 5/18/03
Other	PIKE ELECTRIC INC				101.01	584001	W/E 5/25/03
Other	PIKE ELECTRIC INC				212.34	584001	W/E 6/08/03
Other	PIKE ELECTRIC INC				68.25	584001	W/E 6/15/03
Other	PIKE ELECTRIC INC				350.65	584001	W/E 7/13/03
Other	PIKE ELECTRIC INC				466.82	584001	W/E 7/27/03
Other	PIKE ELECTRIC INC				295.36	584001	W/E 8/03/03
Other	PIKE ELECTRIC INC				1,123.64	584001	W/E 9/01/02
Other	PIKE ELECTRIC INC				723.68	584001	W/E 9/22/02
Other	PIKE ELECTRIC INC				257.82	584001	w/e 7/06/03
Other	PIKE ELECTRIC INC				527.27	584008	W/E 3/16/03
Other	PIKE ELECTRIC INC				134.58	584008	W/E 7/06/03
Other	PIKE ELECTRIC INC				619.32	586100	W/E 12/15/02
Other	PIKE ELECTRIC INC				140.71	586100	W/E 5/08/03
Other	PIKE ELECTRIC INC				257.70	586100	W/E 5/11/03
Other	PIKE ELECTRIC INC				636.75	586100	W/E 5/18/03
Other	PIKE ELECTRIC INC				617.63	586100	W/E 5/25/03
Other	PIKE ELECTRIC INC				467.45	586100	W/E 6/01/03
Other	PIKE ELECTRIC INC				453.78	586100	W/E 6/08/03
Other	PIKE ELECTRIC INC				881.03	586100	W/E 6/15/03
Other	PIKE ELECTRIC INC				754.41	586100	W/E 6/22/03
Other	PIKE ELECTRIC INC				778.93	586100	W/E 6/29/03
Other	PIKE ELECTRIC INC				683.75	586100	W/E 7/06/03
Other	PIKE ELECTRIC INC				438.03	586100	W/E 7/13/03
Other	PIKE ELECTRIC INC				611.29	586100	W/E 7/20/03
Other	PIKE ELECTRIC INC				581.26	586100	W/E 7/27/03
Other	PIKE ELECTRIC INC				635.51	586100	W/E 8/03/03
Other	PIKE ELECTRIC INC				700.21	586100	W/E 8/10/03
Other	PIKE ELECTRIC INC				718.60	586100	W/E 8/17/03
Other	PIKE ELECTRIC INC				551.19	586100	W/E 8/24/03
Other	PIKE ELECTRIC INC				658.69	586100	W/E 8/31/03
Other	PIKE ELECTRIC INC				1,182.81	586100	W/E 9/07/03
Other	PIKE ELECTRIC INC				203.94	586100	W/E 9/14/03
Other	PIKE ELECTRIC INC				424.98	588100	W/E 10/13/02
Other	PIKE ELECTRIC INC				228.26	588100	W/E 5/04/03
Other	PIKE ELECTRIC INC				568.29	588100	W/E 5/11/03
Other	PIKE ELECTRIC INC				79.40	588100	W/E 6/15/03
Other	PIKE ELECTRIC INC				65.70	588100	W/E 7/20/03
Other	PIKE ELECTRIC INC				66.37	588100	W/E 8/10/03
Other	PIKE ELECTRIC INC				82.48	588100	W/E 9/07/03
Other	PIKE ELECTRIC INC				1,106.32	588100	W/E 9/15/02
Other	PIKE ELECTRIC INC				251.47	592100	W/E 10/27/02
Other	PIKE ELECTRIC INC				1,644.32	593001	W/E 1/05/03
Other	PIKE ELECTRIC INC				97.50	593001	W/E 1/12/02
Other	PIKE ELECTRIC INC				644.54	593001	W/E 1/12/03
Other	PIKE ELECTRIC INC				2,421.97	593001	W/E 1/19/03
Other	PIKE ELECTRIC INC				1,587.37	593001	W/E 1/26/03
Other	PIKE ELECTRIC INC				735.30	593001	W/E 10/06/02
Other	PIKE ELECTRIC INC				571.34	593001	W/E 10/13/02
Other	PIKE ELECTRIC INC				1,351.16	593001	W/E 10/20/02
Other	PIKE ELECTRIC INC				691.86	593001	W/E 10/27/02
Other	PIKE ELECTRIC INC				1,363.74	593001	W/E 11/03/02
Other	PIKE ELECTRIC INC				582.52	593001	W/E 11/10/02
Other	PIKE ELECTRIC INC				312.45	593001	W/E 11/24/02
Other	PIKE ELECTRIC INC				321.29	593001	W/E 12/01/02

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	PIKE ELECTRIC INC				1,092.67	593001	W/E 12/08/02
Other	PIKE ELECTRIC INC				305.75	593001	W/E 12/09/02
Other	PIKE ELECTRIC INC				1,561.08	593001	W/E 12/15/02
Other	PIKE ELECTRIC INC				2,425.29	593001	W/E 12/22/02
Other	PIKE ELECTRIC INC				1,970.78	593001	W/E 12/29/02
Other	PIKE ELECTRIC INC				4,393.31	593001	W/E 2/02/03
Other	PIKE ELECTRIC INC				3,896.77	593001	W/E 2/09/03
Other	PIKE ELECTRIC INC				4,897.72	593001	W/E 2/16/03
Other	PIKE ELECTRIC INC				676.30	593001	W/E 3/02/03
Other	PIKE ELECTRIC INC				2,614.69	593001	W/E 3/09/03
Other	PIKE ELECTRIC INC				736.06	593001	W/E 3/16/03
Other	PIKE ELECTRIC INC				1,092.31	593001	W/E 3/23/03
Other	PIKE ELECTRIC INC				1,391.71	593001	W/E 3/30/03
Other	PIKE ELECTRIC INC				2,972.43	593001	W/E 4/06/03
Other	PIKE ELECTRIC INC				994.96	593001	W/E 4/13/03
Other	PIKE ELECTRIC INC				507.09	593001	W/E 4/20/03
Other	PIKE ELECTRIC INC				313.86	593001	W/E 4/27/03
Other	PIKE ELECTRIC INC				1,570.60	593001	W/E 5/04/03
Other	PIKE ELECTRIC INC				3,943.05	593001	W/E 5/11/03
Other	PIKE ELECTRIC INC				3,272.51	593001	W/E 5/25/03
Other	PIKE ELECTRIC INC				2,411.49	593001	W/E 6/01/03
Other	PIKE ELECTRIC INC				1,576.10	593001	W/E 6/08/03
Other	PIKE ELECTRIC INC				91.25	593001	W/E 6/15/03
Other	PIKE ELECTRIC INC				931.18	593001	W/E 6/22/03
Other	PIKE ELECTRIC INC				3,156.14	593001	W/E 6/29/03
Other	PIKE ELECTRIC INC				252.39	593001	W/E 7/06/03
Other	PIKE ELECTRIC INC				979.35	593001	W/E 7/20/03
Other	PIKE ELECTRIC INC				1,258.31	593001	W/E 7/27/03
Other	PIKE ELECTRIC INC				596.60	593001	W/E 8/03/03
Other	PIKE ELECTRIC INC				550.97	593001	W/E 8/10/03
Other	PIKE ELECTRIC INC				1,240.29	593001	W/E 8/17/03
Other	PIKE ELECTRIC INC				268.59	593001	W/E 8/24/03
Other	PIKE ELECTRIC INC				1,216.54	593001	W/E 8/31/03
Other	PIKE ELECTRIC INC				772.31	593001	W/E 9/01/02
Other	PIKE ELECTRIC INC				621.25	593001	W/E 9/07/03
Other	PIKE ELECTRIC INC				701.99	593001	W/E 9/08/02
Other	PIKE ELECTRIC INC				2,562.54	593001	W/E 9/22/02
Other	PIKE ELECTRIC INC				396.17	593001	W/E 9/29/02
Other	PIKE ELECTRIC INC				440.03	593001	W/E 04/27/03
Other	PIKE ELECTRIC INC				65.75	593002	MEAL TICKETS
Other	PIKE ELECTRIC INC				136.53	593002	W/E 1/05/03
Other	PIKE ELECTRIC INC				2,470.52	593002	W/E 1/12/03
Other	PIKE ELECTRIC INC				340.41	593002	W/E 1/19/03
Other	PIKE ELECTRIC INC				2,245.53	593002	W/E 1/26/03
Other	PIKE ELECTRIC INC				15,269.45	593002	W/E 10/06/02
Other	PIKE ELECTRIC INC				5,892.29	593002	W/E 10/13/02
Other	PIKE ELECTRIC INC				3,005.58	593002	W/E 10/20/02
Other	PIKE ELECTRIC INC				115.88	593002	W/E 10/21/02
Other	PIKE ELECTRIC INC				5,806.26	593002	W/E 10/27/02
Other	PIKE ELECTRIC INC				416.31	593002	W/E 11/03 AND 11/10/02
Other	PIKE ELECTRIC INC				2,795.13	593002	W/E 11/03/02
Other	PIKE ELECTRIC INC				8,223.67	593002	W/E 11/10/02
Other	PIKE ELECTRIC INC				2,151.65	593002	W/E 11/17/02
Other	PIKE ELECTRIC INC				1,789.67	593002	W/E 11/24/02
Other	PIKE ELECTRIC INC				4,608.19	593002	W/E 12/01/02
Other	PIKE ELECTRIC INC				2,812.42	593002	W/E 12/08/02
Other	PIKE ELECTRIC INC				6,449.02	593002	W/E 12/22/02
Other	PIKE ELECTRIC INC				1,394.41	593002	W/E 12/29/02
Other	PIKE ELECTRIC INC				1,077.44	593002	W/E 2/02/03
Other	PIKE ELECTRIC INC				2,389.05	593002	W/E 2/09/03
Other	PIKE ELECTRIC INC				461.22	593002	W/E 2/16/03
Other	PIKE ELECTRIC INC				949.28	593002	W/E 2/23/03
Other	PIKE ELECTRIC INC				1,367.72	593002	W/E 3/09/03
Other	PIKE ELECTRIC INC				1,869.10	593002	W/E 3/16/03
Other	PIKE ELECTRIC INC				1,910.12	593002	W/E 3/23/03
Other	PIKE ELECTRIC INC				2,313.27	593002	W/E 3/30/03
Other	PIKE ELECTRIC INC				4,724.32	593002	W/E 4/06/03
Other	PIKE ELECTRIC INC				3,064.19	593002	W/E 4/13/03
Other	PIKE ELECTRIC INC				3,313.29	593002	W/E 4/20/03
Other	PIKE ELECTRIC INC				8,117.89	593002	W/E 4/27/03
Other	PIKE ELECTRIC INC				14,300.86	593002	W/E 5/04/03
Other	PIKE ELECTRIC INC				55,822.11	593002	W/E 5/11/03
Other	PIKE ELECTRIC INC				435.60	593002	W/E 5/11/03 STORM WORK
Other	PIKE ELECTRIC INC				15,805.19	593002	W/E 5/18/03
Other	PIKE ELECTRIC INC				5,368.70	593002	W/E 5/25/03
Other	PIKE ELECTRIC INC				10,423.88	593002	W/E 6/01/03
Other	PIKE ELECTRIC INC				6,201.04	593002	W/E 6/08/03
Other	PIKE ELECTRIC INC				12,943.75	593002	W/E 6/15/03
Other	PIKE ELECTRIC INC				5,802.19	593002	W/E 6/22/03
Other	PIKE ELECTRIC INC				5,295.60	593002	W/E 6/29/03
Other	PIKE ELECTRIC INC				5,448.58	593002	W/E 7/06/03
Other	PIKE ELECTRIC INC				26,638.32	593002	W/E 7/13/03
Other	PIKE ELECTRIC INC				788.97	593002	W/E 7/13/03
Other	PIKE ELECTRIC INC				2,795.34	593002	W/E 7/20/03
Other	PIKE ELECTRIC INC				5,753.00	593002	W/E 7/27/03
Other	PIKE ELECTRIC INC				13,235.03	593002	W/E 8/03/03
Other	PIKE ELECTRIC INC				22,425.54	593002	W/E 8/10/03
Other	PIKE ELECTRIC INC				4,467.01	593002	W/E 8/17/03
Other	PIKE ELECTRIC INC				26,755.31	593002	W/E 8/24/03
Other	PIKE ELECTRIC INC				2,770.88	593002	W/E 8/25/02
Other	PIKE ELECTRIC INC				15,163.78	593002	W/E 8/31/03
Other	PIKE ELECTRIC INC				2,609.15	593002	W/E 9/01/02
Other	PIKE ELECTRIC INC				15,509.89	593002	W/E 9/07/03
Other	PIKE ELECTRIC INC				4,700.90	593002	W/E 9/08/02
Other	PIKE ELECTRIC INC				7,965.64	593002	W/E 9/15/02
Other	PIKE ELECTRIC INC				4,575.63	593002	W/E 9/22/02

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	PIKE ELECTRIC INC				4,784.52	593002	W/E 9/29/02
Other	PIKE ELECTRIC INC				4,006.67	593002	WE 04/20/03
Other	PIKE ELECTRIC INC				9,935.10	593002	WE 04/27/03
Other	PIKE ELECTRIC INC				10,966.50	593002	WE 08/31/03
Other	PIKE ELECTRIC INC				584.82	593002	w/e 2/16/03
Other	PIKE ELECTRIC INC				171.88	593002	w/e 7/06/03
Other	PIKE ELECTRIC INC				186.75	593002	w/e 9/08/02
Other	PIKE ELECTRIC INC				3,744.12	593003	W/E 10/06/02
Other	PIKE ELECTRIC INC				445.27	593003	W/E 10/13/02
Other	PIKE ELECTRIC INC				463.49	593003	W/E 10/21/02
Other	PIKE ELECTRIC INC				481.28	593003	W/E 11/10/02
Other	PIKE ELECTRIC INC				226.73	593003	W/E 2/02/03
Other	PIKE ELECTRIC INC				76.35	593003	W/E 2/09/03
Other	PIKE ELECTRIC INC				1,082.78	593003	W/E 4/06/03
Other	PIKE ELECTRIC INC				246.65	593003	W/E 4/20/03
Other	PIKE ELECTRIC INC				4,518.42	593003	W/E 4/27/03
Other	PIKE ELECTRIC INC				834.28	593003	W/E 5/04/03
Other	PIKE ELECTRIC INC				8,031.20	593003	W/E 5/11/03
Other	PIKE ELECTRIC INC				2,826.84	593003	W/E 5/18/03
Other	PIKE ELECTRIC INC				3,503.83	593003	W/E 7/13/03
Other	PIKE ELECTRIC INC				210.62	593003	W/E 7/27/03
Other	PIKE ELECTRIC INC				1,606.97	593003	W/E 8/03/03
Other	PIKE ELECTRIC INC				1,814.38	593003	W/E 8/24/03
Other	PIKE ELECTRIC INC				1,145.41	593003	W/E 8/25/02
Other	PIKE ELECTRIC INC				752.12	593003	W/E 9/08/02
Other	PIKE ELECTRIC INC				218.81	593003	W/E 9/15/02
Other	PIKE ELECTRIC INC				49.91	593003	W/E 9/22/02
Other	PIKE ELECTRIC INC				1,589.22	593003	W/E 9/29/02
Other	PIKE ELECTRIC INC				621.02	593003	WE 08/31/03
Other	PIKE ELECTRIC INC				1,885.68	594001	W/E 10/06/02
Other	PIKE ELECTRIC INC				1,700.53	594001	W/E 9/01/02
Other	PIKE ELECTRIC INC				188.96	594001	W/E 9/08/02
Other	PIKE ELECTRIC INC				241.34	594001	W/E 9/15/02
Other	PIKE ELECTRIC INC				3,541.86	594001	W/E 9/22/02
Other	PIKE ELECTRIC INC				3,101.61	594001	W/E 9/29/02
Other	PIKE ELECTRIC INC				3,482.03	594002	W/E 1/05/03
Other	PIKE ELECTRIC INC				7,529.53	594002	W/E 1/12/03
Other	PIKE ELECTRIC INC				366.70	594002	W/E 1/19/03
Other	PIKE ELECTRIC INC				6,737.53	594002	W/E 1/26/03
Other	PIKE ELECTRIC INC				8,324.28	594002	W/E 10/06/02
Other	PIKE ELECTRIC INC				1,080.70	594002	W/E 10/13/02
Other	PIKE ELECTRIC INC				4,670.35	594002	W/E 10/20/02
Other	PIKE ELECTRIC INC				4,297.31	594002	W/E 10/27/02
Other	PIKE ELECTRIC INC				10,126.26	594002	W/E 11/03/02
Other	PIKE ELECTRIC INC				348.52	594002	W/E 11/17/02
Other	PIKE ELECTRIC INC				2,140.33	594002	W/E 12/01/02
Other	PIKE ELECTRIC INC				275.83	594002	W/E 12/08/02
Other	PIKE ELECTRIC INC				1,491.53	594002	W/E 12/15/02
Other	PIKE ELECTRIC INC				7,372.78	594002	W/E 12/22/02
Other	PIKE ELECTRIC INC				2,045.52	594002	W/E 12/29/02
Other	PIKE ELECTRIC INC				1,947.58	594002	W/E 2/02/03
Other	PIKE ELECTRIC INC				7,628.25	594002	W/E 2/09/03
Other	PIKE ELECTRIC INC				6,034.84	594002	W/E 2/16/03
Other	PIKE ELECTRIC INC				5,109.89	594002	W/E 2/23/03
Other	PIKE ELECTRIC INC				2,062.32	594002	W/E 3/02/03
Other	PIKE ELECTRIC INC				391.92	594002	W/E 3/02/03 EQUIPMENT
Other	PIKE ELECTRIC INC				698.78	594002	W/E 3/02/03 LABOR
Other	PIKE ELECTRIC INC				134.23	594002	W/E 3/09/03
Other	PIKE ELECTRIC INC				4,850.67	594002	W/E 3/23/03
Other	PIKE ELECTRIC INC				94.85	594002	W/E 3/30/03
Other	PIKE ELECTRIC INC				3,948.09	594002	W/E 4/06/03
Other	PIKE ELECTRIC INC				2,689.88	594002	W/E 4/13/03
Other	PIKE ELECTRIC INC				4,548.01	594002	W/E 4/20/03
Other	PIKE ELECTRIC INC				10,289.79	594002	W/E 5/04/03
Other	PIKE ELECTRIC INC				5,201.48	594002	W/E 5/11/03
Other	PIKE ELECTRIC INC				6,256.04	594002	W/E 5/18/03
Other	PIKE ELECTRIC INC				7,006.50	594002	W/E 5/25/03
Other	PIKE ELECTRIC INC				939.69	594002	W/E 6/01/03
Other	PIKE ELECTRIC INC				193.04	594002	W/E 6/08/03
Other	PIKE ELECTRIC INC				10,481.80	594002	W/E 6/15/03
Other	PIKE ELECTRIC INC				507.70	594002	W/E 6/22/03
Other	PIKE ELECTRIC INC				911.89	594002	W/E 6/29/03
Other	PIKE ELECTRIC INC				640.79	594002	W/E 7/06/03
Other	PIKE ELECTRIC INC				8,986.49	594002	W/E 7/13/03
Other	PIKE ELECTRIC INC				403.75	594002	W/E 8/03/03
Other	PIKE ELECTRIC INC				1,907.29	594002	W/E 8/10/03
Other	PIKE ELECTRIC INC				681.71	594002	W/E 8/17/03
Other	PIKE ELECTRIC INC				905.16	594002	W/E 8/24/03
Other	PIKE ELECTRIC INC				554.20	594002	W/E 8/25/02
Other	PIKE ELECTRIC INC				16,395.59	594002	W/E 8/31/03
Other	PIKE ELECTRIC INC				1,915.50	594002	W/E 9/01/02
Other	PIKE ELECTRIC INC				2,701.17	594002	W/E 9/07/03
Other	PIKE ELECTRIC INC				1,116.17	594002	W/E 9/08/02
Other	PIKE ELECTRIC INC				654.64	594002	W/E 9/15/02
Other	PIKE ELECTRIC INC				1,479.66	594002	W/E 9/22/02
Other	PIKE ELECTRIC INC				10,571.23	594002	W/E 9/29/02
Other	PIKE ELECTRIC INC				813.87	594002	WE 04/20/03
Other	PIKE ELECTRIC INC				7,361.33	594002	WE 04/27/03
Other	PIKE ELECTRIC INC				395.13	594002	WE 05/27/03
Other	PIKE ELECTRIC INC				206.34	594002	w/e 11/24/02
Other	PIKE ELECTRIC INC				427.57	594003	W/E 1/26/03
Other	PIKE ELECTRIC INC				873.25	594003	W/E 10/06/02
Other	PIKE ELECTRIC INC				449.37	595100	W/E 1/05/03
Other	PIKE ELECTRIC INC				141.49	595100	W/E 10/06/02
Other	PIKE ELECTRIC INC				725.96	595100	W/E 9/07/03
Other	PIKE ELECTRIC INC				1,829.22	596100	W/E 8/10/03

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	PIKE ELECTRIC INC				396.23	903003	W/E 1/05/03
Other	PIKE ELECTRIC INC				637.16	903003	W/E 1/12/03
Other	PIKE ELECTRIC INC				890.83	903003	W/E 1/19/03
Other	PIKE ELECTRIC INC				582.16	903003	W/E 1/26/03
Other	PIKE ELECTRIC INC				745.92	903003	W/E 10/06/02
Other	PIKE ELECTRIC INC				1,130.67	903003	W/E 10/13/02
Other	PIKE ELECTRIC INC				833.36	903003	W/E 10/20/02
Other	PIKE ELECTRIC INC				2,256.12	903003	W/E 10/27/02
Other	PIKE ELECTRIC INC				2,991.42	903003	W/E 11/03/02
Other	PIKE ELECTRIC INC				1,836.12	903003	W/E 11/10/02
Other	PIKE ELECTRIC INC				586.93	903003	W/E 11/17/02
Other	PIKE ELECTRIC INC				1,276.82	903003	W/E 11/24/02
Other	PIKE ELECTRIC INC				567.35	903003	W/E 12/01/02
Other	PIKE ELECTRIC INC				839.44	903003	W/E 12/08/02
Other	PIKE ELECTRIC INC				742.17	903003	W/E 12/15/02
Other	PIKE ELECTRIC INC				470.97	903003	W/E 12/22/02
Other	PIKE ELECTRIC INC				445.88	903003	W/E 12/29/02
Other	PIKE ELECTRIC INC				621.69	903003	W/E 2/02/03
Other	PIKE ELECTRIC INC				504.34	903003	W/E 2/09/03
Other	PIKE ELECTRIC INC				599.14	903003	W/E 2/16/03
Other	PIKE ELECTRIC INC				220.07	903003	W/E 2/23/03
Other	PIKE ELECTRIC INC				896.61	903003	W/E 3/09/03
Other	PIKE ELECTRIC INC				1,453.90	903003	W/E 3/16/03
Other	PIKE ELECTRIC INC				781.48	903003	W/E 3/23/03
Other	PIKE ELECTRIC INC				563.07	903003	W/E 3/30/03
Other	PIKE ELECTRIC INC				560.59	903003	W/E 4/06/03
Other	PIKE ELECTRIC INC				614.64	903003	W/E 4/13/03
Other	PIKE ELECTRIC INC				318.24	903003	W/E 4/20/03
Other	PIKE ELECTRIC INC				678.70	903003	W/E 4/27/03
Other	PIKE ELECTRIC INC				530.93	903003	W/E 5/04/03
Other	PIKE ELECTRIC INC				273.84	903003	W/E 8/17/03
Other	PIKE ELECTRIC INC				459.82	903003	W/E 8/25/02
Other	PIKE ELECTRIC INC				899.48	903003	W/E 9/01/02
Other	PIKE ELECTRIC INC				4,525.68	903003	W/E 9/08/02
Other	PIKE ELECTRIC INC				1,685.33	903003	W/E 9/15/02
Other	PIKE ELECTRIC INC				1,216.45	903003	W/E 9/22/02
Other	PIKE ELECTRIC INC				1,131.65	903003	W/E 9/29/02
Other	PIPE EYES LLC				13.25	903003	w/e 10/13/02
Other	PIPE EYES LLC				(1,100.00)	501090	COD PER M PENCE/D VANWINKLE -
Other	PIPE EYES LLC				1,100.00	501090	INSPECTION OF CONCRETE CULVERT
Other	PITNEY BOWES INC				45,780.00	887100	SEWER INSPECTION
Other	PITNEY BOWES INC				9.50	923100	RESET CHARGES
Other	PLASTIFAB				28.50	923100	reset charges on 10/31, 11/01
Other	PLASTIFAB				2,322.78	512005	*** No Description Entered ***
Other	PLASTIFAB				340.00	512005	LABOR FOR WELDING
Other	PLASTIFAB				230.00	512005	REPAIR - LIMESTONE A MILL STOR
Other	PLASTIFAB				460.00	512005	REPAIR - TO LIMESTONE "B" CRUS
Other	PLASTIFAB				230.00	512005	REPAIR - TO LIMESTONE CRUSHER
Other	PLASTIFAB				460.00	512005	TECHNICIAN FOR WELDING ON REPA
Other	PLASTIFAB				27.71	512015	6" flange adapter
Other	PLASTIFAB				135.29	512015	6" sdr 11 wye
Other	PLASTIFAB				(163.00)	512015	PARTS
Other	PLASTIFAB				440.00	512015	REPAIR OF HOLE IN 18" ELBOW OF
Other	PLASTIFAB				287.50	512015	Tech. to fabricate
Other	PME OF OHIO INC				57.50	512100	*** No Description Entered ***
Other	PME OF OHIO INC				510.00	512005	Rebabbit and machine 3 1/8" X
Other	PME OF OHIO INC				605.00	512005	rebabbit and machine bearing.
Other	PME OF OHIO INC				1,155.00	512100	3 1/8" X 3" Rinke motor bearin
Other	PMSI SOUTHEAST INC				1,380.00	512100	PME to undercut and metalize 1
Other	PMSI SOUTHEAST INC				1,779.50	512100	02021A2 - CUT & MILL SUPERHEAT
Other	POMEROY COMPUTER RESOURCES INC				3,378.00	512100	EXTEND TOP & BOTTOM DOORS
Other	POMEROY COMPUTER RESOURCES INC				2,368.82	506100	PC HARDWARE, 2002-1451
Other	POMEROY COMPUTER RESOURCES INC				82.00	506100	TECH SUPPORT OCT 2002
Other	POWELL SEPTIC TANK & PORTA TOILET SERVICE				46.00	923100	TECH SUPPORT OCT 2002
Other	POWELL SEPTIC TANK & PORTA TOILET SERVICE				423.60	818100	*** No Description Entered ***
Other	POWELL SEPTIC TANK & PORTA TOILET SERVICE				282.40	818100	RENTAL
Other	POWER FLOW ENGINEERING INC				70.60	834100	*** No Description Entered ***
Other	POWER PLANT SERVICES INC 1				12,969.00	512100	Technical Support on 51 BFP FI
Other	POWER STAFFING SOLUTIONS INC				9,600.00	513100	REPAIR (2) VALVE BY-PASS DISCS
Other	POWER STAFFING SOLUTIONS INC				131.52	506100	COURTNEY COOK - 9/20/02
Other	POWER STAFFING SOLUTIONS INC				657.60	506100	COURTNEY COOK - 9/27/02
Other	POWER STAFFING SOLUTIONS INC				131.52	506100	COURTNEY COOK 1/10/03
Other	POWER STAFFING SOLUTIONS INC				657.60	506100	COURTNEY COOK 10/04/02
Other	POWER STAFFING SOLUTIONS INC				700.76	506100	COURTNEY COOK 10/11/02
Other	POWER STAFFING SOLUTIONS INC				657.60	506100	COURTNEY COOK 10/18/02
Other	POWER STAFFING SOLUTIONS INC				657.60	506100	COURTNEY COOK 10/25/02
Other	POWER STAFFING SOLUTIONS INC				526.08	506100	COURTNEY COOK 11/1/02
Other	POWER STAFFING SOLUTIONS INC				394.56	506100	COURTNEY COOK 11/15/02
Other	POWER STAFFING SOLUTIONS INC				394.56	506100	COURTNEY COOK 11/22/02
Other	POWER STAFFING SOLUTIONS INC				394.56	506100	COURTNEY COOK 11/29/02
Other	POWER STAFFING SOLUTIONS INC				657.60	506100	COURTNEY COOK 11/8/02
Other	POWER STAFFING SOLUTIONS INC				493.20	506100	COURTNEY COOK 12/06/02
Other	POWER STAFFING SOLUTIONS INC				657.60	506100	COURTNEY COOK 12/13/02
Other	POWER STAFFING SOLUTIONS INC				394.56	506100	COURTNEY COOK 12/20/02
Other	POWER STAFFING SOLUTIONS INC				213.72	506100	COURTNEY COOK 12/27/02
Other	POWER TECHNOLOGIES				502.92	566100	*** No Description Entered ***
Other	POWER TECHNOLOGY				21,396.50	500100	508510
Other	POWER TECHNOLOGY				1,400.00	500100	508567
Other	POWER TECHNOLOGY				9,396.00	500100	508693
Other	POWER TECHNOLOGY				6,635.00	513100	*** No Description Entered ***
Other	POWERCREATIVE				21,525.00	549100	LOAD PERFORMANCE TEST SUPPORT
Other	POWERGEN UK PLC				3,746.84	923100	*** No Description Entered ***
Other	POWERGEN UK PLC				4,660.00	500100	508476
Other	POWERGEN UK PLC				7,700.00	512100	510928 - WIRE - MC EMAT TUBE S
Other	POWERGEN UK PLC				4,840.00	513100	DX010880
Other	POWERGEN UK PLC				3,000.00	513100	TRIMBLE CO MONITORING

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	POWERGEN UK PLC				10,938.30	923100	LAWUIT REBUTTAL REVIEW
Other	PRAATT AND WHITNEY POWER SYSTEMS INC				8,000.00	548100	*** No Description Entered ***
Other	PRAXAIR SURFACE TECHNOLOGIESINC				1,760.00	513100	ITEM #01 SPE COAT (CONF.57820
Other	PRAXAIR SURFACE TECHNOLOGIESINC				1,980.00	513100	ITEM #02 SPE COAT THE 8TH STAG
Other	PRECIPITATOR SERVICES GROUP INC				9,109.64	512100	*** No Description Entered ***
Other	PRECISE AIR FILTER				2,403.80	511100	*** No Description Entered ***
Other	PRECISION PRODUCTS INC				452.00	887100	GPS SYSTEM
Other	PREMIER HYDRAULIC SERVICES				750.00	512100	HYDRAULIC CYLINDER REPAIR L
Other	PREMIER HYDRAULIC SERVICES				750.00	512100	HYDRAULIC CYLINDER REPAIR LAB
Other	PREMIER HYDRAULIC SERVICES				23.25	512100	Created By Proration :Gland/ S
Other	PREMIER HYDRAULIC SERVICES				6.00	512100	Created By Proration :REPAIR H
Other	PREMIER HYDRAULIC SERVICES				33.98	512100	Created By Proration :overhaul
Other	PREMIER HYDRAULIC SERVICES				69.30	512100	Gland/ Seal for Parker hot air
Other	PREMIER HYDRAULIC SERVICES				750.00	512100	Hydraulic cylinder repair LAB
Other	PREMIER HYDRAULIC SERVICES				96.54	512100	Piston/ Seal for Parker Hot Ai
Other	PREMIER HYDRAULIC SERVICES				2,757.15	512100	REPAIR 2 PNEUMATIC CYLINDERS
Other	PREMIER HYDRAULIC SERVICES				2,185.51	512100	REPAIR HYDRAULIC CYLINDER INCL
Other	PREMIER HYDRAULIC SERVICES				1,370.70	512100	Repair of Parker Hot Air Gate
Other	PREMIER HYDRAULIC SERVICES				10,765.44	512100	overhaul the hydraulic cylinde
Other	PREMIER HYDRAULIC SERVICES				2,717.98	512100	repair two air actuated cyli
Other	PRESTIGE DELIVERY SYSTEMS INC				1,300.37	502100	*** No Description Entered ***
Other	PRESTIGE DELIVERY SYSTEMS INC				265.74	502100	DELIVERY SERVICE
Other	PRESTIGE DELIVERY SYSTEMS INC				123.60	502100	delivery services
Other	PRESTIGE DELIVERY SYSTEMS INC				183.80	506100	*** No Description Entered ***
Other	PRESTIGE DELIVERY SYSTEMS INC				161.40	506100	DELIVERY SERVICES
Other	PRESTON HIGHWAY METERED CONCRETE INC				170.00	594002	HAUL CHARGES
Other	PRO TURF INC				1,764.00	566100	APRIL 2003 GRASS MOWING
Other	PRO TURF INC				805.00	566100	GRASS MOWING
Other	PRO TURF INC				1,890.00	566100	JUNE 2003 LAWN CARE
Other	PRO TURF INC				1,241.00	566100	LAWN CARE 7/18-7/30/03
Other	PRO TURF INC				931.00	566100	LAWN CARE AUG 2003
Other	PRO TURF INC				2,133.00	566100	MAY 2003 GRASS MOWING
Other	PRO TURF INC				562.00	566100	Nov 2002 grass mowing
Other	PRO TURF INC				1,388.20	566100	OCT 2002 GRASS MOWING
Other	PRO TURF INC				156.00	566100	PICK UP PAPER 1/06-1/07/03
Other	PRO TURF INC				1,235.00	566100	SEPT 2002 GRASS MOWING
Other	PRO TURF INC				7,056.00	582100	APRIL 2003 GRASS MOWING
Other	PRO TURF INC				3,220.00	582100	GRASS MOWING
Other	PRO TURF INC				7,560.00	582100	JUNE 2003 LAWN CARE
Other	PRO TURF INC				4,964.00	582100	LAWN CARE 7/18-7/30/03
Other	PRO TURF INC				3,724.00	582100	LAWN CARE AUG 2003
Other	PRO TURF INC				8,532.00	582100	MAY 2003 GRASS MOWING
Other	PRO TURF INC				2,248.00	582100	Nov 2002 grass mowing
Other	PRO TURF INC				5,552.80	582100	OCT 2002 GRASS MOWING
Other	PRO TURF INC				624.00	582100	PICK UP PAPER 1/06-1/07/03
Other	PRO TURF INC				4,940.00	582100	SEPT 2002 GRASS MOWING
Other	PROAUDIO INC				182.50	912001	*** No Description Entered ***
Other	PROCESS SOLUTIONS INC				(18,450.00)	512100	*** No Description Entered ***
Other	PROCESS SOLUTIONS INC				990.90	512100	Created By Proration :SERVICE
Other	PROCESS SOLUTIONS INC				11,700.00	512100	DOW MONOSPHERE 550A ANION RESI
Other	PROCESS SOLUTIONS INC				6,750.00	512100	DOW MONOSPHERE 650C CATION RES
Other	PROCESS SOLUTIONS INC				6,500.00	512100	SERVICE CHARGES ASSOC. WITH RE
Other	PROCESS SOLUTIONS INC				603.12	506100	MEDICAL TESTING
Other	PROFESSIONAL HEALTH SERVICES INC				50.79	506100	medical testing
Other	PROFESSIONAL HEALTH SERVICES INC				20,194.56	513100	MEDICAL TESTING
Other	PROFESSIONAL HEALTH SERVICES INC				9,102.42	513100	medical testing
Other	PROFESSIONAL HEALTH SERVICES INC				1,938.34	588100	MEDICAL TESTING
Other	PROFESSIONAL HEALTH SERVICES INC				5,894.73	814003	MEDICAL TESTING
Other	PROFESSIONAL HEALTH SERVICES INC				1,029.33	880100	MEDICAL TESTING
Other	PROFESSIONAL HEALTH SERVICES INC				40.28	923100	MEDICAL TESTING
Other	PULLMAN POWER LLC				20,000.00	511100	Mill Creek plant concrete stru
Other	PULLMAN POWER LLC				1,384.50	512005	402051-REMOVE DOOR; INSPECT &
Other	PULLMAN POWER LLC				2,088.18	512005	40256-1 - UNIT 2 DUCT BLANK OF
Other	PULLMAN POWER LLC				12,706.00	512005	SAFETY CONDITIONS ON UNIT 1 &
Other	PULLMAN POWER LLC				20,000.00	544100	*** No Description Entered ***
Other	PUMPMEISTERS INC				132.00	512005	"REPAIR" MECHANICAL SEAL - SLC
Other	PUMPMEISTERS INC				3,131.00	512005	LABOR
Other	PUMPMEISTERS INC				139.00	512005	LABOR CHARGES
Other	PUMPMEISTERS INC				232.00	512005	MECHANICA SEAL, REPAIR SLC GRO
Other	PUMPMEISTERS INC				278.00	512005	REBUILD - SEAL, MECHANICAL, TY
Other	PUMPMEISTERS INC				139.00	512005	REPAIR - MECHANICAL SEAL TYPE
Other	PUMPMEISTERS INC				139.00	512005	REPAIR LABOR
Other	PUMPMEISTERS INC				372.00	512005	RS 9500 SLEEVE - REBUILD
Other	PUMPMEISTERS INC				(380.00)	512015	*** No Description Entered ***
Other	PUMPMEISTERS INC				270.00	512015	LABOR
Other	PUMPMEISTERS INC				380.00	512015	modify flowserve seal A2R14569
Other	PUMPMEISTERS INC				87.00	512100	LABOR
Other	PUMPMEISTERS INC				(3,060.00)	513100	*** No Description Entered ***
Other	PUMPMEISTERS INC				306.00	513100	LABOR
Other	PUMPMEISTERS INC				2,849.00	513100	REPAIR UKC-3625-5X4A MECHANICA
Other	PUMPMEISTERS INC				211.00	513100	REPAIR UKC-3625-5X4A SEAL ASSE
Other	PURVIS, MARYBETH				1,216.14	923100	*** No Description Entered ***
Other	QDRO CONSULTANTS COMPANY				1,296.06	923100	*** No Description Entered ***
Other	QDRO CONSULTANTS COMPANY				2,860.01	923100	LEGAL WORK
Other	QDRO CONSULTANTS COMPANY				651.76	923100	LEGAL WORK-DOMESTIC RELATIONS
Other	QDRO CONSULTANTS COMPANY				600.00	923100	Legal Work
Other	QDRO CONSULTANTS COMPANY				500.00	923100	Legal work
Other	QDRO CONSULTANTS COMPANY				312.28	923100	Legal work on Domestic Relatio
Other	QDRO CONSULTANTS COMPANY				375.44	923100	SERVICE
Other	QUEST DIAGNOSTICS				937.72	923100	legal work
Other	QUEST DIAGNOSTICS				36.80	506100	COLLECTION FEE
Other	QUEST DIAGNOSTICS				30.24	506100	KERON MILLER
Other	R & R TRANSPORTATION				5.13	923100	*** No Description Entered ***
Other	R & R TRANSPORTATION				312.00	588100	*** No Description Entered ***
Other	R & R TRANSPORTATION				292.50	923900	*** No Description Entered ***
Other	R & R TRANSPORTATION				43.00	923900	TRANSPORTATION - CINCINNATI

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	R AND P INDUSTRIAL CHIMNEY CO INC				18,226.10	511100	*** No Description Entered ***
Other	R AND P INDUSTRIAL CHIMNEY CO INC				3,900.00	512005	Perform stack inspection as de
Other	R AND P INDUSTRIAL CHIMNEY CO INC				23,450.00	512005	Repair exp joint (lower) on s
Other	R AND P INDUSTRIAL CHIMNEY CO INC				19,322.00	512005	Supply 1/4" viton 30' ID expan
Other	R AND P INDUSTRIAL CHIMNEY CO INC				5,582.00	512005	expansion Joint
Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				1,877.77	512005	repair slack drain pipe
Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				(4,456.74)	512100	*** No Description Entered ***
Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				5,213.50	513100	*** No Description Entered ***
Other	R HOUSTON AND SON SANDBLASTING SPECIALISTS INC				29,601.25	513100	3728 - work per k rnoonan
Other	R V INDUSTRIES INC				5,800.00	513100	SANDBLASTING (CONF 54271 S.RIC
Other	R V INDUSTRIES INC				19,808.00	512100	Flexible Drip Screen Assembly
Other	RADIO COMMUNICATIONS SYSTEMS				1,183.00	512100	one day of field service for o
Other	RADIO COMMUNICATIONS SYSTEMS				133.20	500100	*** No Description Entered ***
Other	RADIO COMMUNICATIONS SYSTEMS				811.97	588100	*** No Description Entered ***
Other	RADIO COMMUNICATIONS SYSTEMS				1,405.00	887100	*** No Description Entered ***
Other	RAWDON MYERS INC				50.00	902001	*** No Description Entered ***
Other	RAYMOND A SYMS AND ASSOCIATES				1,991.60	553100	For work done on Auma controll
Other	RAYMOND L GILMORE				2,157.50	563100	*** No Description Entered ***
Other	REGIONAL ECONOMIC RESEARCH INC				56.58	923100	GRAPHIC WORK
Other	REID, TERESE M				3,500.00	851100	*** No Description Entered ***
Other	REID, TERESE M				13,440.00	923100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				2,016.00	923100	GIVE CHECK TO LUCY
Other	RELIABLE HOT SHOT DELIVERY				222.00	506100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				241.00	512005	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				52.00	512017	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				1,162.50	512100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				26.00	512100	77596 - mc to cr
Other	RELIABLE HOT SHOT DELIVERY				38.50	512100	CANE RUN TO MILL CREEK
Other	RELIABLE HOT SHOT DELIVERY				397.50	513100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				26.00	513100	77597 - mc to ssc
Other	RELIABLE HOT SHOT DELIVERY				30.40	513100	77620 - grainger to mc
Other	RELIABLE HOT SHOT DELIVERY				26.00	513100	mill creek - cane run
Other	RELIABLE HOT SHOT DELIVERY				26.00	544100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				26.00	582100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				1,337.00	586100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				101.00	586100	AUBURNDALE
Other	RELIABLE HOT SHOT DELIVERY				2,048.75	588100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				26.00	588100	CANE RUN
Other	RELIABLE HOT SHOT DELIVERY				56.00	588100	MULDRAUGH
Other	RELIABLE HOT SHOT DELIVERY				64.50	592100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				52.00	594002	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				1,027.00	818100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				250.00	834100	AUBURNDALE
Other	RELIABLE HOT SHOT DELIVERY				77.00	836100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				56.00	856100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				154.00	874001	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				154.00	874005	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				26.00	874007	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				26.00	875100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				77.00	880100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				138.00	887100	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				4,039.00	905001	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				574.50	921003	*** No Description Entered ***
Other	RELIABLE HOT SHOT DELIVERY				38.50	923100	*** No Description Entered ***
Other	RENEWAL PARTS MAINTENANCE INC				110.50	925004	*** No Description Entered ***
Other	RENEWAL PARTS MAINTENANCE INC				5,580.20	513100	001 SET OF 2 HYDROGEN SEAL HOU
Other	RENEWAL PARTS MAINTENANCE INC				6,602.00	513100	002 SET OF 4 HYDROGEN SEALS FO
Other	RENEWAL PARTS MAINTENANCE INC				8,300.00	513100	003 T1 TILTPAD JOURNAL BEARING
Other	RENEWAL PARTS MAINTENANCE INC				6,721.87	513100	006 BENTLEY NEVADA PROBES FOR
Other	RENEWAL PARTS MAINTENANCE INC				(10,600.00)	513100	GLAND SEAL HOUSINGS/ADDITIONAL
Other	RENEWAL PARTS MAINTENANCE INC				(16,000.00)	513100	HYDROGEN SEALS
Other	REXEL SOUTHLAND				840.00	513100	MANUFACTURE T2 MANDREL (CONF.5
Other	REXEL SOUTHLAND				252.00	512017	invoice 56-264434 (3" aluminum
Other	REXEL SOUTHLAND				508.00	512017	invoice 56-265544 (powerstrut)
Other	REXEL SOUTHLAND				408.84	512017	invoice 56-266053 (3" 90 deg.
Other	REXEL SOUTHLAND				45.75	512017	invoice 56-266053 (freight cha
Other	REXEL SOUTHLAND				(1,223.63)	512100	*** No Description Entered ***
Other	REXEL SOUTHLAND				1,082.70	512100	400 Watt HPS bulbs
Other	REXEL SOUTHLAND				862.16	512100	70 Watt HPS bulbs
Other	REXEL SOUTHLAND				207.43	512100	Allen Bradley board repair. Pa
Other	REXEL SOUTHLAND				9.15	512100	Created By Proration :Allen Br
Other	REXEL SOUTHLAND				18.08	512100	Created By Proration :One 1KW
Other	REXEL SOUTHLAND				112.12	512100	Created By Proration :Repair o
Other	REXEL SOUTHLAND				31.00	512100	Cutler Hammer GHB 1030 Breaker
Other	REXEL SOUTHLAND				140.93	512100	For the purchase of Seventy Fi
Other	REXEL SOUTHLAND				212.00	512100	One 1KW Heater # SRA1012DSB
Other	REXEL SOUTHLAND				212.00	512100	One 2KW Heater # SRA2020DSB
Other	REXEL SOUTHLAND				190.29	512100	Repair of B231-501 Circuit boa
Other	REXEL SOUTHLAND				258.86	512100	Repair of B232-501 circuit boa
Other	REXEL SOUTHLAND				190.29	512100	Repair of Modicon input module
Other	REXEL SOUTHLAND				576.00	512100	Repair of datapower modicon bo
Other	REXEL SOUTHLAND				17.92	512100	Sq D Breaker QJ115
Other	REXEL SOUTHLAND				30.18	512100	Sq D Panel Q0612L100PS
Other	REXEL SOUTHLAND				284.20	513100	1 1/2" 90 deg conduit fitting
Other	REXEL SOUTHLAND				166.00	513100	1 1/2" conduit fittings
Other	REXEL SOUTHLAND				170.00	513100	100 couplings
Other	REXEL SOUTHLAND				206.70	513100	15 - OLB-6 fittings
Other	REXEL SOUTHLAND				1,706.20	513100	2000 feet of 2" conduit
Other	REXEL SOUTHLAND				46.08	513100	3 - OC-6 fittings
Other	REXEL SOUTHLAND				84.00	513100	30 - OL-60 cover
Other	REXEL SOUTHLAND				380.82	513100	300 feet channel with holes
Other	REXEL SOUTHLAND				92.50	513100	50 EMT connectors
Other	REXEL SOUTHLAND				58.00	513100	50 EMT straps
Other	REXEL SOUTHLAND				14.08	513100	8 - OL-6-RG gaskets
Other	REXEL SOUTHLAND				12.56	513100	Created By Proration :Repair o
Other	REXEL SOUTHLAND				(1,780.46)	513100	Purchase of Two Transformers P

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	REXEL SOUTHLAND				439.20	513100	Repair of battery charger fir
Other	RILEY POWER INC				676.08	512100	2 straight tubes, 1-3/4" x 0.1
Other	RILEY POWER INC				354.00	512100	2 straight tubes, 2" x 0.15mw
Other	RILEY POWER INC				241.80	512100	2 straight tubes, 2-1/4" x 0.1
Other	RILEY POWER INC				298.00	512100	2 straight tubes, 2-1/4"x0.165
Other	RILEY POWER INC				1,010.50	512100	50 straight tube shields, 10 g
Other	RILEY POWER INC				1,982.18	512100	Created By Proration 2 straig
Other	RILEY POWER INC				1,635.00	512100	Item 2 Riley quote 24809 nrev
Other	RILEY POWER INC				6,237.00	512100	Item 3, Riley quote 24809 rev
Other	RILEY POWER INC				658.00	512100	Item 4 Riley Quote 24809 rev01
Other	RILEY POWER INC				101.00	512100	Item 4 Riley Quote 24809 rev1,
Other	RILEY POWER INC				102.00	512100	Item 4, Riley quote 24809 rev0
Other	RITE WAY INDUSTRIES INC				132.00	506100	*** No Description Entered ***
Other	RKS RESEARCH AND CONSULTING				228.55	923100	*** No Description Entered ***
Other	RMB CONSULTING AND RESEARCH INC				5,662.27	502100	*** No Description Entered ***
Other	ROBERT E ELLIS MD				4,802.59	923100	*** No Description Entered ***
Other	ROBICON CORPORATION				5,304.00	512100	Service visit from Robicon re
Other	ROBICON CORPORATION				938.18	512100	TRAVEL AND LIVING EXPENSES
Other	ROCKY MOUNTAIN FABRICATION				1,127.00	512005	*** No Description Entered ***
Other	ROGERS GROUP INC				123.86	887100	*** No Description Entered ***
Other	ROPPEL INDUSTRIES INC				600.00	512100	Cover Cost For Roppels Auto to
Other	ROTATING EQUIPMENT REPAIR INC				226,840.95	512100	*** No Description Entered ***
Other	ROTATING EQUIPMENT REPAIR INC				7,880.00	512100	1B ALLIS CHALMERS HPTX 32 - F1
Other	ROTATING EQUIPMENT REPAIR INC				18,761.79	512100	2003032 - SERVICE ON UNIT 2A
Other	ROTATING EQUIPMENT REPAIR INC				44,700.41	512100	20030321 - UNIT 2 WORK
Other	ROTATING EQUIPMENT REPAIR INC				8,164.00	512100	Cover Cost To repair 1B BFP I
Other	ROTATING EQUIPMENT REPAIR INC				3,216.25	512100	FIELD SERVICE - UNIT 1B ALLIS
Other	ROTATING EQUIPMENT REPAIR INC				19,136.61	512100	FIELD SERVICE WORK - T GANT
Other	ROTATING EQUIPMENT REPAIR INC				64,888.00	512100	For repair of 2A BFP Barrel
Other	ROTATING EQUIPMENT REPAIR INC				112,772.00	512100	For the rebuild & installation
Other	ROTATING EQUIPMENT REPAIR INC				4,052.20	512100	parts & labor for "B" BFP thru
Other	ROTATING EQUIPMENT REPAIR INC				2,500.00	513100	To cover the cost of cleaning
Other	ROTATING EQUIPMENT REPAIR INC				31,662.00	513100	for the repair of the spare ho
Other	RO-VIC WOOD PRODUCTS INC				715.00	903007	*** No Description Entered ***
Other	RPM INC				7,496.00	512005	REPAIR AGITATOR BEARING ASSEMB
Other	RUDD EQUIPMENT CO				5,053.83	501090	*** No Description Entered ***
Other	RUDD EQUIPMENT CO				8,243.06	512100	*** No Description Entered ***
Other	RUDD EQUIPMENT CO				(6,386.51)	512100	REPLACED ONE BUCKET CYLINDER A
Other	RUDD EQUIPMENT CO				6,434.21	512100	Replace clutch assembly in 380
Other	RUMPKE OF KENTUCKY INC				2,621.40	506100	*** No Description Entered ***
Other	RUMPKE OF KENTUCKY INC				687.60	506100	0332669 - 5/2/03
Other	RUMPKE OF KENTUCKY INC				687.60	506100	0344050
Other	RUMPKE OF KENTUCKY INC				687.60	506100	0355767 - SERVICE
Other	RUMPKE OF KENTUCKY INC				687.60	506100	0367546
Other	RUMPKE OF KENTUCKY INC				1,086.10	506100	10/3 HAULING
Other	RUMPKE OF KENTUCKY INC				75.00	506100	10/3/02 HAULING
Other	RUMPKE OF KENTUCKY INC				1,161.10	506100	11/2 HAULING
Other	RUMPKE OF KENTUCKY INC				1,800.00	506100	2/1 thru 8/31
Other	RUMPKE OF KENTUCKY INC				1,161.10	506100	9/4 HAULING - MILL CREEK
Other	RUMPKE OF KENTUCKY INC				165.00	506100	CR PT Lease
Other	RUMPKE OF KENTUCKY INC				2,461.30	506100	CUST 47 01330 0
Other	RUMPKE OF KENTUCKY INC				161.50	506100	CUST 47 02115 5
Other	RUMPKE OF KENTUCKY INC				229.50	506100	HAULING FOR AUG 03
Other	RUMPKE OF KENTUCKY INC				229.50	506100	HAULING FOR MAY 03
Other	RUMPKE OF KENTUCKY INC				1,161.10	506100	MILL CREEK 1/5 HAULING
Other	RUMPKE OF KENTUCKY INC				75.00	506100	MONTHLY HAULING
Other	RUMPKE OF KENTUCKY INC				1,086.10	506100	MONTHLY SERVICE
Other	RYAN CO LLC				375.00	901001	*** No Description Entered ***
Other	RYAN CO LLC				250.00	910001	*** No Description Entered ***
Other	RYAN CO LLC				61,375.00	923100	*** No Description Entered ***
Other	RYAN, P.S.				12,950.00	923100	*** No Description Entered ***
Other	RYAN, P.S.				7,250.00	923100	CONT SVCS
Other	S & J LIGHTING AND LENSE SUPPLY				583.80	877100	*** No Description Entered ***
Other	S & J LIGHTING AND LENSE SUPPLY				717.79	923100	*** No Description Entered ***
Other	S AND R GIANT TIRE INC				647.44	512100	SERVICE RUN - S HILL
Other	S K ROETHKE AND ASSOC INC				8,363.00	566100	*** No Description Entered ***
Other	S K ROETHKE AND ASSOC INC				13,890.00	582100	*** No Description Entered ***
Other	S K ROETHKE AND ASSOC INC				925.00	592100	*** No Description Entered ***
Other	SAFETY KLEEN CORP				698.00	506100	EMPTY (CONF 60648 S.RICHARDS)
Other	SAFWAY SERVICES INC				20,313.51	512100	*** No Description Entered ***
Other	SAFWAY SERVICES INC				1,003.42	512100	9/23-10/20
Other	SAFWAY SERVICES INC				1,166.62	513100	(CONF 52027)SCAFFOLD RENTAL &
Other	SAFWAY SERVICES INC				5,592.00	513100	(CONF 54259) SCAFFOLD RENTAL &
Other	SAFWAY SERVICES INC				2,902.65	513100	(CONF 54273 S.RICHARDS)SCAFFOL
Other	SAFWAY SERVICES INC				3,247.16	513100	D0003703 - 3/14 - 4/10/03
Other	SAFWAY SERVICES INC				559.97	513100	DISMANTLE (CONF 56591 S.RICHAR
Other	SAFWAY SERVICES INC				176.00	513100	R0003861 - 3/14 - 4/10/03
Other	SAFWAY SERVICES INC				2,107.87	513100	R0003951 - 4/11 - 5/8/03 - K N
Other	SAFWAY SERVICES INC				2,448.00	513100	R0003990 - 5/9 - 6/5
Other	SAFWAY SERVICES INC				1,027.08	513100	R003757 - 3/14 - 4/10
Other	SAM ESTES PAINTING CO INC				528.49	513100	REMOVE SCAFFOLDING (CONF 55303
Other	SAM ESTES PAINTING CO INC				9,810.00	512100	25351 - COOLING TANK UNIT 2
Other	SAMAC PAINTING INC				18,250.00	512100	RECOAT CLARIFIER 'A'
Other	SAMAC PAINTING INC				690.00	583100	*** No Description Entered ***
Other	SAMAC PAINTING INC				1,725.00	585100	*** No Description Entered ***
Other	SAMAC PAINTING INC				285.00	585100	PAINTING POLES AT CROSSGATE
Other	SAMAC PAINTING INC				1,050.00	585100	SARATOGA WOODS
Other	SARATOGA SYSTEMS INC				11,111.50	908002	ANNUAL MAINTENANCE 11/1-10/31/
Other	SCEPTRE MECHANICAL INC				478.13	512100	Manufacturer valve stem for 1m
Other	SCEPTRE MECHANICAL INC				13.62	513100	Created By Proration :Recondit
Other	SCEPTRE MECHANICAL INC				159.80	513100	Recondition cage for Deaerator
Other	SCEPTRE MECHANICAL INC				266.34	513100	Recondition of seat ring.
Other	SCEPTRE MECHANICAL INC				284.10	513100	Recondition plug and stem asse
Other	SCEPTRE MECHANICAL INC				791.24	548100	Cage, 20A3245X012, Re-cut and
Other	SCEPTRE MECHANICAL INC				188.98	548100	Cage, 37B3224X012, Re-cut and
Other	SCEPTRE MECHANICAL INC				139.91	548100	Disc Seal, 24B5045X012, Re-cut

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	SCEPTRE MECHANICAL INC				423.68	548100	Disc seat, 20A1160X012, Re-cut
Other	SCEPTRE MECHANICAL INC				181.12	548100	Plug/stem assy, 1V657446172, R
Other	SCHARDEIN MECHANICAL				990.00	818100	*** No Description Entered ***
Other	SCHLUMBERGER INDUSTRIES				174,957.00	580100	*** No Description Entered ***
Other	SCHMIDT CONSULTING SERVICES INC				189,100.00	908002	*** No Description Entered ***
Other	SCHNEIDER INSTRUMENT CO				841.00	544100	*** No Description Entered ***
Other	SCREENING SERVICES INTERNATIONAL INC				9,484.69	513100	*** No Description Entered ***
Other	SCREENING SERVICES INTERNATIONAL INC				2,838.75	513100	Dive inspections, take-up hous
Other	SENSIDYNE INC				88.00	502100	*** No Description Entered ***
Other	SERCO MANAGEMENT SERVICES INC				3,676.39	506100	*** No Description Entered ***
Other	SERCO MANAGEMENT SERVICES INC				121.86	512100	*** No Description Entered ***
Other	SERCO MANAGEMENT SERVICES INC				1,251.43	544100	*** No Description Entered ***
Other	SERCO MANAGEMENT SERVICES INC				7,766.86	583001	*** No Description Entered ***
Other	SERCO MANAGEMENT SERVICES INC				23,675.86	588100	*** No Description Entered ***
Other	SERCO MANAGEMENT SERVICES INC				492.12	593001	*** No Description Entered ***
Other	SERCO MANAGEMENT SERVICES INC				2,363.80	593002	*** No Description Entered ***
Other	SERVICE AND NETWORK SUPPORT				4,782.23	880100	*** No Description Entered ***
Other	SEWELL INDUSTL ELECTRONICS INC				6,186.40	903007	*** No Description Entered ***
Other	SEWELL INDUSTL ELECTRONICS INC				450.00	512005	Limestone Grinding PLC Modifica
Other	SHRED IT				225.00	512100	18651 - eng. service - didelot
Other	SHRED IT				240.00	512100	18712 - ele. eng. hrs - plc su
Other	SHRED IT				93.50	923100	*** No Description Entered ***
Other	SIEMENS WESTINGHOUSE POWER CORP				40.69	923900	*** No Description Entered ***
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				5,352.44	513100	*** No Description Entered ***
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				363,631.74	512100	*** No Description Entered ***
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				728,632.53	512100	TECHNICAL DIRECTION AND CRAFT
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				324,084.86	512100	Technical Direction and Craft
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				79,893.12	513100	*** No Description Entered ***
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				304.00	513100	Cover the cost of 1 Thermohm p
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				55,950.60	513100	TECHNICAL DIRECTION AND CRAFT
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				28,830.18	513100	Technical Direction and Craft
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				1,355.60	553100	*** No Description Entered ***
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				482.46	553100	Cover the cost of a Consultati
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				54.00	553100	Double sided tape
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				517.03	553100	Hot Line-Alphareta Ga
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				969.00	553100	Hot line Work
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				39,972.00	553100	MINOR INSPECTION AT PADDYS RUN
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				118.00	553100	Screws, hex m16x120
Other	SIEMENS WESTINGHOUSE POWER CORPORATION				417.00	553100	screw A1F8996
Other	SIMPLEXGRINNELL LP				3,306.00	554100	PADDY'S RUN ADDITIONAL WORK AT
Other	SIRIT TECHNOLOGIES				675.55	506100	*** No Description Entered ***
Other	SOFT LINK SOLUTIONS INC				799.04	923100	REPAIR
Other	SOLARTRON INC				3,965.92	923100	CONSULTING-TRAVEL
Other	SOUTHERN CROSS/WEST CORP				800.00	512100	Repair / Replace PCB for Hydra
Other	SOUTHERN CROSS/WEST CORP				371,250.73	874002	*** No Description Entered ***
Other	SOUTHERN PIPELINE CONST CO				4,494.24	887100	*** No Description Entered ***
Other	SOUTHERN PIPELINE CONST CO				18,746.50	833100	*** No Description Entered ***
Other	SOUTHERN PIPELINE CONST CO				2,214.24	863100	*** No Description Entered ***
Other	SOUTHERN PIPELINE CONST CO				5,845.31	887100	*** No Description Entered ***
Other	SOUTHERN PIPELINE CONST CO				1,142.24	887100	BARDSTOWN
Other	SOUTHERN PLUMBING AND HEATING INC				1,461.18	891100	*** No Description Entered ***
Other	SOUTHERN PLUMBING AND HEATING INC				160.00	506001	cover the cost for domestic wa
Other	SOUTHERN PLUMBING AND HEATING INC				462.00	506100	COVER THE COST FOR TESTING AND
Other	SOUTHERN PLUMBING AND HEATING INC				20,295.53	511100	*** No Description Entered ***
Other	SOUTHERN PLUMBING AND HEATING INC				1,348.46	511100	67583 - MISC KIPHART
Other	SOUTHERN PLUMBING AND HEATING INC				1,403.81	511100	67749 - KIPHART
Other	SOUTHERN PLUMBING AND HEATING INC				1,718.00	511100	67753 - NEW ABS GRINDER PUMP
Other	SOUTHERN PLUMBING AND HEATING INC				401.66	511100	67914 - WATER CLOSET EXPENSE
Other	SOUTHERN PLUMBING AND HEATING INC				911.00	511100	67915 - 5TH FL DRAINS IN A/C R
Other	SOUTHERN PLUMBING AND HEATING INC				141.14	511100	68043 - repaired urinal in an
Other	SOUTHERN PLUMBING AND HEATING INC				73.00	511100	68044 - WATER CLOSET IN CENTRA
Other	SOUTHERN PLUMBING AND HEATING INC				179.32	511100	68045 - repaired urinal in men
Other	SOUTHERN PLUMBING AND HEATING INC				463.21	511100	68046 - replaced filters on al
Other	SOUTHERN PLUMBING AND HEATING INC				527.88	511100	68195 - MISC FOR T HORNBACK
Other	SOUTHERN PLUMBING AND HEATING INC				87.84	511100	68443 - faucet in plant shop
Other	SOUTHERN PLUMBING AND HEATING INC				88.71	511100	68444 - repaired faucet in ann
Other	SOUTHERN PLUMBING AND HEATING INC				542.98	511100	68529 - REPAIRS TO BOILER FOR
Other	SOUTHERN PLUMBING AND HEATING INC				1,068.28	511100	68606 - MISC WORK - T HORNBACK
Other	SOUTHERN PLUMBING AND HEATING INC				589.55	511100	68616 - MISC REPAIRS
Other	SOUTHERN PLUMBING AND HEATING INC				2,197.85	511100	68816 - MENS' LOCK ROOM
Other	SOUTHERN PLUMBING AND HEATING INC				176.00	511100	69076 - FL DRAIN IN SHOWER ROO
Other	SOUTHERN PLUMBING AND HEATING INC				224.64	511100	69120 - URINAL IN FRONT OFFICE
Other	SOUTHERN PLUMBING AND HEATING INC				406.08	511100	69171 - clean water coolers &
Other	SOUTHERN PLUMBING AND HEATING INC				92.00	511100	69173 - repaired faucet in wom
Other	SOUTHERN PLUMBING AND HEATING INC				10,594.48	511100	69187 - SHOWER ROOM WORK AT COA
Other	SOUTHERN PLUMBING AND HEATING INC				384.22	511100	ALL WORK ASSOCIATED W/ REMOVAL
Other	SOUTHERN PLUMBING AND HEATING INC				99.00	511100	BASEMENT PUMP
Other	SOUTHERN PLUMBING AND HEATING INC				198.35	511100	CENTRAL MAIN LADIES ROOM
Other	SOUTHERN PLUMBING AND HEATING INC				60.00	511100	CHECKED WATER CLOSET IN ANNEX
Other	SOUTHERN PLUMBING AND HEATING INC				160.00	511100	CKED SEWAGE LIFT STATION, BEHI
Other	SOUTHERN PLUMBING AND HEATING INC				700.19	511100	CKS PUMPS OUTSIDE GUARD SHACK,
Other	SOUTHERN PLUMBING AND HEATING INC				202.70	511100	CONTROL ROOM - T HORNBACK
Other	SOUTHERN PLUMBING AND HEATING INC				431.65	511100	INSTALLED KIT IN WASH FOUNTAIN
Other	SOUTHERN PLUMBING AND HEATING INC				659.34	511100	MENS RESTROOM BOTTOM OF HILL/S
Other	SOUTHERN PLUMBING AND HEATING INC				167.87	511100	REBUILT FLUSH VALVE/BATTERY/SP
Other	SOUTHERN PLUMBING AND HEATING INC				121.76	511100	REPAIRED TOILET CM RESTROOM
Other	SOUTHERN PLUMBING AND HEATING INC				180.82	511100	REPAIRED WATER CLOSET IN MAIN
Other	SOUTHERN PLUMBING AND HEATING INC				60.00	511100	REPAIRED WATER CLOSET GUARD SH
Other	SOUTHERN PLUMBING AND HEATING INC				279.17	511100	REPAIRED WATER CLOSET IN MENS
Other	SOUTHERN PLUMBING AND HEATING INC				3,643.37	511100	REPAIRS TO PUMPING SYSTEM
Other	SOUTHERN PLUMBING AND HEATING INC				329.21	511100	REPLACED FILTERS ON WATER COOL
Other	SOUTHERN PLUMBING AND HEATING INC				264.00	511100	SEWAGE LIFT STATION;CK'D PUMPS
Other	SOUTHERN PLUMBING AND HEATING INC				120.00	511100	SEWER ODOR AT LAB
Other	SOUTHERN PLUMBING AND HEATING INC				207.01	511100	UNSTOPPED LINE SERVING LAVATOR
Other	SOUTHERN PLUMBING AND HEATING INC				5,191.14	511100	VARIOUS REPAIRS ON PHEUMATIC S
Other	SOUTHERN PLUMBING AND HEATING INC				396.00	511100	flushed sand and debris from in

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	SOUTHERN PLUMBING AND HEATING INC				245.26	511100	furnished/installed new lavato
Other	SOUTHERN PLUMBING AND HEATING INC				2,269.16	511100	gang showers repair - coal han
Other	SOUTHERN PLUMBING AND HEATING INC				106.66	511100	repaired water closed in upsta
Other	SOUTHERN PLUMBING AND HEATING INC				1,613.09	511100	repairs to main sewage ejectio
Other	SOUTHERN PLUMBING AND HEATING INC				190.12	512005	67641 - REPAIRED WATER CLOSEDT
Other	SOUTHERN PLUMBING AND HEATING INC				3,912.09	512100	*** No Description Entered ***
Other	SOUTHERN PLUMBING AND HEATING INC				182.50	512100	67912 - lift station
Other	SOUTHERN PLUMBING AND HEATING INC				1,490.20	512100	68039 - drain line replacement
Other	SOUTHERN PLUMBING AND HEATING INC				146.30	512100	68625 - REPAIRED 2 FAUCETS IN
Other	SOUTHERN PLUMBING AND HEATING INC				159.28	512100	CONTROL ROOM - T HORNBACK
Other	SOUTHERN PLUMBING AND HEATING INC				182.50	513100	67813 DRAIN BY #2 COOLING TOWE
Other	SOUTHERN PLUMBING AND HEATING INC				495.52	513100	68509 - UNSTOP PVC LINE ETC
Other	SOUTHERN PLUMBING AND HEATING INC				4,089.39	544100	*** No Description Entered ***
Other	SOUTHERN PLUMBING AND HEATING INC				4,039.38	544100	3" drain line on #3 and #8
Other	SOUTHERN PLUMBING AND HEATING INC				2,282.65	562100	*** No Description Entered ***
Other	SOUTHERN PLUMBING AND HEATING INC				1,040.46	592100	*** No Description Entered ***
Other	SOUTHERN PLUMBING AND HEATING INC				1,980.00	592100	JENNINGS LANE
Other	SOUTHERN TOOL SUPPLY				285.01	584001	*** No Description Entered ***
Other	SPIRIT SERVICES CO				796.18	502100	*** No Description Entered ***
Other	SPIRIT SERVICES CO				10.98	502100	GHENT
Other	SPIRIT SERVICES CO				69.34	880100	*** No Description Entered ***
Other	SPIRIT SERVICES CO 1				51.89	887100	*** No Description Entered ***
Other	SPURLOCK, DUJANE				510.63	514100	Community Towels & accessories
Other	SPX VALVES AND CONTROLS				450.00	908002	*** No Description Entered ***
Other	SPX VALVES AND CONTROLS				7,082.00	512005	VPB, 3, F1A, S3, TC, S3NH-S10-
Other	STANDARD AND POORS				2,351.66	512100	Refurbish 4" valve trm assy f
Other	STANDARD AND POORS				2,750.00	923100	*** No Description Entered ***
Other	STANDARD AND POORS				47,500.00	923100	ANNUAL SURVEILLANCE SUBSCRIPTI
Other	STANDARD AND POORS				20,000.00	923100	COMMERCIAL PAPER ANNUAL FEE
Other	STANLEY SCHULTZE CO INC				35,000.00	923100	CREDIT RATING
Other	STANLEY SCHULTZE CO INC				250.00	512100	DOOR HAS BEEN REPAIRED NEED P
Other	STANLEY SCHULTZE CO INC				315.92	923100	*** No Description Entered ***
Other	STANLEY SCHULTZE CO INC				89.99	923100	14TH FLOOR LGE
Other	STEBBINS ENGINEERING AND MFG CO				23,605.71	512005	30447 - NO. 2 REACTION TANK
Other	STEINBRENNER, CHRISTA A				904.50	923100	*** No Description Entered ***
Other	STERICYCLE INC				60.00	502001	*** No Description Entered ***
Other	STERICYCLE INC				10.00	506100	*** No Description Entered ***
Other	STERICYCLE INC				108.00	506100	002287793 - MC MEDWASTE - D CH
Other	STOCK EQUIPMENT CO				100.00	512100	For repair of one Pinned Circ
Other	STOLL CONSTRUCTION AND PAVING CO INC				4,482.98	874001	*** No Description Entered ***
Other	STOLL CONSTRUCTION AND PAVING CO INC				29,671.20	874005	*** No Description Entered ***
Other	STOLL CONSTRUCTION AND PAVING CO INC				1,398.40	880100	*** No Description Entered ***
Other	STOLL CONSTRUCTION AND PAVING CO INC				10,948.37	887100	*** No Description Entered ***
Other	STOLL CONSTRUCTION AND PAVING CO INC				21,993.99	892100	*** No Description Entered ***
Other	STOLL CONSTRUCTION AND PAVING CO INC				566.96	892100	12/20 invalid accounting
Other	STS INC				896.00	925001	*** No Description Entered ***
Other	STS INC				4,988.49	583010	*** No Description Entered ***
Other	STS INC				630.40	874002	*** No Description Entered ***
Other	STS INC/ DYCOM INDUSTRIES INC				4,685.80	887100	*** No Description Entered ***
Other	STS INC/ DYCOM INDUSTRIES INC				87,888.50	583001	*** No Description Entered ***
Other	STS INC/ DYCOM INDUSTRIES INC				206,260.40	583010	*** No Description Entered ***
Other	STS INC/ DYCOM INDUSTRIES INC				65,903.67	874004	*** No Description Entered ***
Other	STS INC/ DYCOM INDUSTRIES INC				206,902.30	887100	*** No Description Entered ***
Other	STS INC/ DYCOM INDUSTRIES INC				6,662.48	887100	WK PERFORMED UP TO 9/13/2003
Other	SUBURBAN A ROAD ONE CO				125.00	553100	Tow one container box from 525
Other	SUBURBAN SEPTIC SERVICE INC				1,110.00	506100	*** No Description Entered ***
Other	SUBURBAN SEPTIC SERVICE INC				360.00	544100	*** No Description Entered ***
Other	SUBURBAN SEPTIC SERVICE INC				405.00	553100	*** No Description Entered ***
Other	SUBURBAN TOWING INC				65.00	506100	*** No Description Entered ***
Other	SUBURBAN TOWING INC				(57.50)	512005	INV 602889 PAID BY SVCO & LGE
Other	SUBURBAN TOWING INC				375.00	553100	*** No Description Entered ***
Other	SULLIVAN AND COZART INC				510.85	923100	*** No Description Entered ***
Other	SUMMATION LEGAL TECHNOLOGIES INC				274.56	923100	TECH SUPPORT
Other	SUNBELT RENTALS INC				224.79	512100	To Cover Cost to rent portable
Other	SUNBELT RENTALS INC				392.50	513100	*** No Description Entered ***
Other	SUNBELT RENTALS INC				334.50	513100	Created By Proration - To Cover
Other	SUNBELT RENTALS INC				600.00	513100	To Cover cost for rental of a
Other	SUNBELT RENTALS INC				75.00	513100	to cover cost of additional re
Other	SUNBELT RENTALS INC				675.00	513100	to cover costs of additional w
Other	SUNTRAC SERVICES INC				100.00	500100	LEAK TEST
Other	SUNTRAC SERVICES INC				100.00	583008	LEAK TEST
Other	SUPPORT PRODUCTS				113.78	903007	*** No Description Entered ***
Other	SURFACE SYSTEMS INC				4,950.00	851100	*** No Description Entered ***
Other	SYNERGICS ENERGY SERVICES LLC				50,920.94	923100	*** No Description Entered ***
Other	SYNERGICS ENERGY SERVICES LLC				38,071.53	923100	OHIO FALLS RELICENSING
Other	SYSTEM INNOVATORS INC				12,967.00	903003	SOFTWARE SUPPORT RENEWAL
Other	T & C CONTRACTING INC				16,814.50	501090	36" PIPE IN COAL YARD - VANWIN
Other	T & C CONTRACTING INC				(16,814.50)	501090	COD PER M PENCE/D VANWINKLE
Other	T & C CONTRACTING INC				7,371.00	501090	D-6 DOZER RENTAL TO COAL YARD
Other	T & C CONTRACTING INC				51,213.00	501200	10274 - ASHPOND - SAM CARR
Other	T & C CONTRACTING INC				46,920.20	501200	10331 - ADDITIONAL - SAM CARR
Other	T & C CONTRACTING INC				51,213.00	501200	10335 - JUNE ASH POND - S CARR
Other	T & C CONTRACTING INC				51,213.00	501200	10391 - JULY ASHPOND - SAM CAR
Other	T & C CONTRACTING INC				51,213.00	501200	10432 - AUGUST ASHPOND - SAM C
Other	T & C CONTRACTING INC				17,518.30	501200	ASH POND MATERIAL - S CARR
Other	T & C CONTRACTING INC				51,213.00	501200	MC - APRIL 2003 - SAM CARR
Other	T & C CONTRACTING INC				51,213.00	501200	MC - FEBRUARY 2003 - SAM CARR
Other	T & C CONTRACTING INC				51,213.00	501200	MC - MARCH 2003 - SAM CARR
Other	T & C CONTRACTING INC				58,240.05	501200	MC- DECEMBER 2002 - SAM CARR
Other	T & C CONTRACTING INC				43,186.00	501200	MC- JANUARY 2003 - SAM CARR
Other	T & C CONTRACTING INC				51,580.05	501200	NOVEMBER ASHPOND - SAM CARR
Other	T & C CONTRACTING INC				51,580.05	501200	OCTOBER 2002 - SAM CARR
Other	T & C CONTRACTING INC				51,580.05	501200	SEPT 2002 SERVICE - SAM CARR
Other	T & C CONTRACTING INC				2,600.00	501251	WATER TRUCK - MILL CREEK
Other	T & C CONTRACTING INC				1,890.00	501251	clean out ditch in coal yard
Other	T & C CONTRACTING INC				2,600.00	501251	water truck exp 4 weeks - (equ

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	T & C CONTRACTING INC				726,862.18	502001	*** No Description Entered ***
Other	T & C CONTRACTING INC				1,730.40	502001	10260 - CATCH BASIN AT COAL YA
Other	T & C CONTRACTING INC				110,920.81	502001	12/3-12/27
Other	T & C CONTRACTING INC				163,962.47	502001	AUG POZ-O-TEC
Other	T & C CONTRACTING INC				2,853.25	502001	CATCH BASIN - MILL CREEK COAL
Other	T & C CONTRACTING INC				1,370.00	502001	CLEAN OUT CONCRETE BASIN IN CO
Other	T & C CONTRACTING INC				16,904.13	502001	CLEAN OUT DITCH IN COAL YARD
Other	T & C CONTRACTING INC				137,040.72	502001	JUNE POZ O TEC
Other	T & C CONTRACTING INC				183,811.49	502001	POZ O TEC FOR APRIL 03
Other	T & C CONTRACTING INC				182,252.23	502001	POZ O TEC FOR JULY 03
Other	T & C CONTRACTING INC				121,343.14	502001	POZ O TEC FOR MAY 03
Other	T & C CONTRACTING INC				22,515.95	502001	clean coal pile rim ditch/slur
Other	T & C CONTRACTING INC				386.57	502004	10088-LIMESTONE BARGE FUEL LIN
Other	T & C CONTRACTING INC				2,107.54	502004	10116 - LIMESTONE BARGE - S CA
Other	T & C CONTRACTING INC				2,444.90	502004	10117 - WORK ROCK PILE - SAM C
Other	T & C CONTRACTING INC				2,491.08	502004	10164 - LIMESTONE BARGE
Other	T & C CONTRACTING INC				101,319.00	502004	10274 - ASHPOND - SAM CARR
Other	T & C CONTRACTING INC				1,965.04	502004	10279 - FUEL FOR LIMESTONE BAR
Other	T & C CONTRACTING INC				1,569.00	502004	10331 - ADDITIONAL - SAM CARR
Other	T & C CONTRACTING INC				101,319.00	502004	10335 - JUNE ASH POND - S CARR
Other	T & C CONTRACTING INC				1,688.29	502004	10354 - fuel for limestone ba
Other	T & C CONTRACTING INC				101,319.00	502004	10391 - JULY ASHPOND - SAM CARR
Other	T & C CONTRACTING INC				1,719.27	502004	10395 - FUEL FOR LIMESTONE BA
Other	T & C CONTRACTING INC				101,319.00	502004	10432 - AUGUST ASHPOND - SAM C
Other	T & C CONTRACTING INC				1,823.57	502004	10439 - LIMESTONE BARGE EXP
Other	T & C CONTRACTING INC				1,832.50	502004	FUEL FOR LIMESTONE BARGE
Other	T & C CONTRACTING INC				101,319.00	502004	MC - APRIL 2003 - SAM CARR
Other	T & C CONTRACTING INC				9,381.00	502004	MC - FEBRUARY 2003 - SAM CARR
Other	T & C CONTRACTING INC				91,938.00	502004	MC - FEBRUARY 2003 - SAM CARR
Other	T & C CONTRACTING INC				101,319.00	502004	MC - MARCH 2003 - SAM CARR
Other	T & C CONTRACTING INC				93,291.95	502004	MC - DECEMBER 2002 - SAM CARR
Other	T & C CONTRACTING INC				109,346.00	502004	MC - JANUARY 2003 - SAM CARR
Other	T & C CONTRACTING INC				100,951.95	502004	NOVEMBER ASHPOND - SAM CARR
Other	T & C CONTRACTING INC				100,951.95	502004	OCTOBER 2002 - SAM CARR
Other	T & C CONTRACTING INC				100,951.95	502004	SEPT 2002 SERVICE - SAM CARR
Other	T & C CONTRACTING INC				4,560.00	502004	WORK ROCK PILE - SAM CARR
Other	T & C CONTRACTING INC				499,999.96	506100	*** No Description Entered ***
Other	T & C CONTRACTING INC				79.50	506100	10114 - WELDING ON GYPSUM BARG
Other	T & C CONTRACTING INC				2,600.00	506100	10228 - WATER TRUCK MC
Other	T & C CONTRACTING INC				376.80	506100	10357 - repair guardrail at mi
Other	T & C CONTRACTING INC				70,833.33	506100	CR SPP & BARGE UNLOAD JANUARY
Other	T & C CONTRACTING INC				54,166.66	506100	CR UNIT 4 & 5 SPP MAY 03
Other	T & C CONTRACTING INC				70,833.33	506100	CR-Dec SPP and Barge Unload
Other	T & C CONTRACTING INC				70,833.33	506100	NOVEMBER
Other	T & C CONTRACTING INC				5,320.60	511100	*** No Description Entered ***
Other	T & C CONTRACTING INC				14,458.99	512005	*** No Description Entered ***
Other	T & C CONTRACTING INC				639.98	512005	10115 - REPAIR WORK LIMESTONE
Other	T & C CONTRACTING INC				1,370.17	512005	10125 - UNIT 3 REACTION TANK
Other	T & C CONTRACTING INC				152.00	512005	10128 - MOVE STORAGE BOX
Other	T & C CONTRACTING INC				35,118.66	512005	10225 - CLEAN UP UNIT #2 REACT
Other	T & C CONTRACTING INC				1,555.30	512005	10238 - UNIT 2 OUTAGE RXN TANK
Other	T & C CONTRACTING INC				1,604.02	512005	10286 - CLEAN UP UNIT 2 REACTI
Other	T & C CONTRACTING INC				8,404.00	512005	MC - CLEANING UNIT 1 REACTION
Other	T & C CONTRACTING INC				443.50	512005	reaction tank door unit 1
Other	T & C CONTRACTING INC				4,958.54	512005	unit 4 reaction tank cleaning
Other	T & C CONTRACTING INC				29,331.48	512015	*** No Description Entered ***
Other	T & C CONTRACTING INC				13,716.91	512017	*** No Description Entered ***
Other	T & C CONTRACTING INC				2,340.80	512017	10359 - repairs to secondary g
Other	T & C CONTRACTING INC				3,386.90	512017	AGGITATOR REPAIR FROM JEFFBOAT
Other	T & C CONTRACTING INC				7,161.19	512017	AUGUST MASTERCARD CHARGES - SA
Other	T & C CONTRACTING INC				15,269.10	512017	JEFFBOAT REPAIRED 6 AGITATOR W
Other	T & C CONTRACTING INC				2,464.32	512017	MC - APRIL 2003 MASTERCARD - S
Other	T & C CONTRACTING INC				7,279.45	512017	MC - APRIL 2003 MC - SAM CARR
Other	T & C CONTRACTING INC				3,439.39	512017	MC - AUG 2003 MC - SAM CARR
Other	T & C CONTRACTING INC				3,806.66	512017	MC - DECEMBER 2002 - SAM CARR
Other	T & C CONTRACTING INC				7,058.69	512017	MC - JANUARY 2003 - SAM CARR
Other	T & C CONTRACTING INC				8,447.34	512017	MC - JANUARY 2003 ADDITIONAL -
Other	T & C CONTRACTING INC				4,886.32	512017	MC - JULY 2003 MC - SAM CARR
Other	T & C CONTRACTING INC				3,534.39	512017	MC - JUNE 2003 MC - SAM CARR
Other	T & C CONTRACTING INC				19,152.52	512017	MC - MARCH 2003 - SAM CARR
Other	T & C CONTRACTING INC				3,626.87	512017	MC - MAY 2003 MC - SAM CARR
Other	T & C CONTRACTING INC				5,057.89	512017	MC - NOVEMBER 2002 - SAM CARR
Other	T & C CONTRACTING INC				3,771.47	512017	OCT 2002 MASTERCARD - SAM CARR
Other	T & C CONTRACTING INC				7,214.94	512017	SEPT MASTERCARD PURCHASES - SA
Other	T & C CONTRACTING INC				20,954.16	512100	*** No Description Entered ***
Other	T & C CONTRACTING INC				1,462.14	512100	10052 - PUMP IN UNIT 1 BASEMEN
Other	T & C CONTRACTING INC				716.35	512100	10077 - CUT TREES ON RIVER BAN
Other	T & C CONTRACTING INC				2,502.40	512100	10127 - PUMP OUT FUEL AROUND O
Other	T & C CONTRACTING INC				3,000.00	512100	10131 - PUMP IN UNIT 1 BASEME
Other	T & C CONTRACTING INC				1,500.00	512100	10202 - PUMP IN UNIT 1 BASEMEN
Other	T & C CONTRACTING INC				89.10	512100	10244 - COAL HANDLING WORK
Other	T & C CONTRACTING INC				537.50	512100	10291 - pump water @ big blue
Other	T & C CONTRACTING INC				490.83	512100	10402 - PUMP OUT WATER AROUND
Other	T & C CONTRACTING INC				1,973.00	512100	6" PUMP IN BASEMENT
Other	T & C CONTRACTING INC				1,715.00	512100	6" TRASHPUMP IN UNIT 2 BASEMEN
Other	T & C CONTRACTING INC				351.00	512100	BLACKOUT - MC - BILL GREEN
Other	T & C CONTRACTING INC				881.93	512100	CR BARGE UNLOAD MISC
Other	T & C CONTRACTING INC				2,619.73	512100	CUTTING TREES ON RIVER BANK
Other	T & C CONTRACTING INC				1,054.44	512100	MC - PUMP IN UNIT 1 BASEMENT
Other	T & C CONTRACTING INC				776.00	512100	MC - SEWER LEAK COAL YARD
Other	T & C CONTRACTING INC				2,554.44	512100	PUMP IN UNIT 1 BASEMENT
Other	T & C CONTRACTING INC				600.00	513100	10129 - PUMP WATER OUT OF MANH
Other	T & C CONTRACTING INC				760.00	513100	CRUSH COOLING TOWER TANK
Other	T & C CONTRACTING INC				648.00	513100	WATER LEAK - PHIL COOK
Other	T & C CONTRACTING INC				2,264.32	513100	WATER LEAKS
Other	T & C CONTRACTING INC				1,620.00	513100	water leaks - mc - sam carr

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	T & C CONTRACTING INC				112,452.90	514100	*** No Description Entered ***
Other	T & C CONTRACTING INC				5,203.63	514100	POND MAINTENANCE
Other	T & C CONTRACTING INC				6,633.38	544100	*** No Description Entered ***
Other	T & C CONTRACTING INC				2,217.27	544100	OF Repair Loco Crane
Other	T & C CONTRACTING INC				216.60	553100	*** No Description Entered ***
Other	T & C CONTRACTING INC				4,500.00	570100	*** No Description Entered ***
Other	TAMPLIN & CO				650.00	592100	*** No Description Entered ***
Other	TAMPLIN & CO				2,016.00	923100	*** No Description Entered ***
Other	TAMPLIN & CO				1,008.00	923100	2/18-2/27/03
Other	TAMPLIN & CO				2,016.00	923100	3/18-4/10/03
Other	TAMPLIN & CO				1,008.00	923100	3/4-3/13/03
Other	TAMPLIN & CO				1,650.00	923100	FILE # 300-1328
Other	TAMPLIN & CO				672.00	923100	FILE #1400-2283
Other	TAMPLIN & CO				3,037.32	923100	PERIOD 7/1/03 TO 7/24/03
Other	TAMPLIN & CO				672.00	923100	PERIOD 7/27/03 to 8/7/03
Other	TAMPLIN & CO				2,016.00	923100	PERIOD FROM 4/15-5/8/03
Other	TECHNICAL SOLUTIONS LLC				623.70	566100	*** No Description Entered ***
Other	TEI CONSTRUCTION SERVICES INC				67.30	511100	8068968 - MC MAINT. WEEK 4/13/
Other	TEI CONSTRUCTION SERVICES INC				57.09	511100	8068987 - MC MAINT. WEEK 4/20
Other	TEI CONSTRUCTION SERVICES INC				76.12	511100	8069000 - MC MAINT. WEEK 4/27/
Other	TEI CONSTRUCTION SERVICES INC				340.91	511100	8069023 - MC MAINT. WEEK 5/18/
Other	TEI CONSTRUCTION SERVICES INC				341.60	511100	8069048 - MAINT. WEEK 5/25/03
Other	TEI CONSTRUCTION SERVICES INC				476.33	511100	8069072 - MC MAINT. WEEK 6/1/0
Other	TEI CONSTRUCTION SERVICES INC				16.83	511100	806908 - MC MAINT. WEEK 6/8/03
Other	TEI CONSTRUCTION SERVICES INC				101.41	511100	8069086 - MC MAINT. WEEK 6/15/
Other	TEI CONSTRUCTION SERVICES INC				652.58	511100	8069089 - MC MAINT WEEK 6/22/0
Other	TEI CONSTRUCTION SERVICES INC				727.41	511100	8069113 - MC MAINT. 8/3/03
Other	TEI CONSTRUCTION SERVICES INC				324.93	511100	8069117 - MC MAINT. 8/17/03
Other	TEI CONSTRUCTION SERVICES INC				533.63	511100	8069119 - MC WEEK ENDING 8/31/
Other	TEI CONSTRUCTION SERVICES INC				505.22	511100	8069120 - MC WEEK ENDING 9/7/0
Other	TEI CONSTRUCTION SERVICES INC				163.18	511100	MC MAINT WEEK 2/2/03
Other	TEI CONSTRUCTION SERVICES INC				169.16	511100	MC MAINT. WEEK JAN 11/19/03
Other	TEI CONSTRUCTION SERVICES INC				114.18	511100	MC MAINTENANCE 11/3/02
Other	TEI CONSTRUCTION SERVICES INC				38.06	511100	MC MAINTENANCE WEEK 10/6/02
Other	TEI CONSTRUCTION SERVICES INC				538.40	511100	MC MAINTENANCE WEEK 11/10/02
Other	TEI CONSTRUCTION SERVICES INC				316.08	511100	MC MAINTENANCE WEEK 11/17/02
Other	TEI CONSTRUCTION SERVICES INC				210.72	511100	MC MAINTENANCE WEEK 9/29/02
Other	TEI CONSTRUCTION SERVICES INC				33.65	511100	MC MAINTENANCE WK 9/15/02
Other	TEI CONSTRUCTION SERVICES INC				52.68	511100	MC MAINTENANCE WK 9/22/02
Other	TEI CONSTRUCTION SERVICES INC				471.10	512005	8068772 - MC - MAINT WEEK 2/23
Other	TEI CONSTRUCTION SERVICES INC				132.08	512005	8068791 - UNIT 3 & 4 AUX BOILE
Other	TEI CONSTRUCTION SERVICES INC				158.08	512005	8068871 - unit 3&4 aux boiler
Other	TEI CONSTRUCTION SERVICES INC				76.12	512005	8068877 - MC MAINT. WEEK 3/14/
Other	TEI CONSTRUCTION SERVICES INC				100.95	512005	8068896 - MC MAIN. WEEK 3/23/0
Other	TEI CONSTRUCTION SERVICES INC				289.64	512005	8068897 - GASKETS AUX DRUM DOO
Other	TEI CONSTRUCTION SERVICES INC				1,409.43	512005	8068927 - MC MAINT WEEK 3/30/
Other	TEI CONSTRUCTION SERVICES INC				296.14	512005	8068932 - MILL CREEK #3 AUX B
Other	TEI CONSTRUCTION SERVICES INC				273.13	512005	8068933 - MILL CREEK UNIT 4 &
Other	TEI CONSTRUCTION SERVICES INC				2,301.17	512005	8068950 - MC MAINT. WEEK 4/6/0
Other	TEI CONSTRUCTION SERVICES INC				38.06	512005	8069024 - MC MAINT. WEEK 5/11/
Other	TEI CONSTRUCTION SERVICES INC				542.02	512005	8069048 - MAINT. WEEK 5/25/03
Other	TEI CONSTRUCTION SERVICES INC				269.20	512005	8069086 - MC MAINT. WEEK 6/15/
Other	TEI CONSTRUCTION SERVICES INC				243.71	512005	8069100 - MC MAINT. WEEK 6/29/
Other	TEI CONSTRUCTION SERVICES INC				958.96	512005	8069113 - MC MAINT. 8/3/03
Other	TEI CONSTRUCTION SERVICES INC				5,449.20	512005	8069114 - MC MAINT. 8/10/03
Other	TEI CONSTRUCTION SERVICES INC				692.23	512005	8069117 - MC MAINT. 8/17/03
Other	TEI CONSTRUCTION SERVICES INC				1,686.86	512005	MC MAINTENANCE WEEK 11/17/02
Other	TEI CONSTRUCTION SERVICES INC				1,820.19	512005	MC MAINTENANCE WEEK 9/29/02
Other	TEI CONSTRUCTION SERVICES INC				275.80	512005	MC MAINTENANCE WK 9/15/02
Other	TEI CONSTRUCTION SERVICES INC				1,840.81	512005	MC MAINTENANCE WK 9/22/02
Other	TEI CONSTRUCTION SERVICES INC				5,080.77	512100	8068781 - MC - MAINT WEEK 3/9
Other	TEI CONSTRUCTION SERVICES INC				55.82	512100	*** No Description Entered ***
Other	TEI CONSTRUCTION SERVICES INC				52.52	512100	806852 - unit 2 b - 6 wallblow
Other	TEI CONSTRUCTION SERVICES INC				6,165.67	512100	8068762 - boiler tube repair u
Other	TEI CONSTRUCTION SERVICES INC				20,833.82	512100	8068772 - MC - MAINT WEEK 2/23
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	806878 - UNIT 1 SOOTBLOWER
Other	TEI CONSTRUCTION SERVICES INC				190.52	512100	8068782 - UNIT 3 OVAL DOORS
Other	TEI CONSTRUCTION SERVICES INC				66.04	512100	8068783 - UNIT 3 THERMO DRAIN
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	8068784 - UNIT 1 VALVE REPAIR
Other	TEI CONSTRUCTION SERVICES INC				82.03	512100	8068786 - UNIT 1 BLOWDOWN VALV
Other	TEI CONSTRUCTION SERVICES INC				82.03	512100	8068787 - UNIT 1 REPACK MANUAL
Other	TEI CONSTRUCTION SERVICES INC				165.10	512100	8068788 - UNIT 3 4B TEMP PROB
Other	TEI CONSTRUCTION SERVICES INC				789.81	512100	8068789 - UNIT 3 2R GEARBOX
Other	TEI CONSTRUCTION SERVICES INC				132.08	512100	8068790 - UNIT 000 PM BACKHOES
Other	TEI CONSTRUCTION SERVICES INC				657.28	512100	8068792 - UNIT 4 MONTHLY PM'S
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	8068793 - UNIT 4 SS DOORS
Other	TEI CONSTRUCTION SERVICES INC				66.04	512100	8068794 - UNIT 4 SS DOORS
Other	TEI CONSTRUCTION SERVICES INC				428.22	512100	8068795 - UNIT 2 1L RETRACTS
Other	TEI CONSTRUCTION SERVICES INC				889.46	512100	8068796 - UNIT 2 CLEAN UP
Other	TEI CONSTRUCTION SERVICES INC				559.26	512100	8068797 - UNIT 1 MONTHLY PM'S
Other	TEI CONSTRUCTION SERVICES INC				1,875.38	512100	8068798 - UNIT 2 2R RETRACTS
Other	TEI CONSTRUCTION SERVICES INC				2,221.57	512100	8068799 - UNIT 1 BOILER TUBE L
Other	TEI CONSTRUCTION SERVICES INC				1,358.21	512100	8068800 - UNIT 4 BOILER TUBE L
Other	TEI CONSTRUCTION SERVICES INC				66.04	512100	8068801 - UNIT 4 REPLACE HEAD
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	8068802 - UNIT 4 REPACK HEAD
Other	TEI CONSTRUCTION SERVICES INC				132.08	512100	8068803 - UNIT 000 PM TRUCKS
Other	TEI CONSTRUCTION SERVICES INC				198.12	512100	8068804 - UNIT 3 IK5 REPACK
Other	TEI CONSTRUCTION SERVICES INC				230.10	512100	8068805 - UNIT 3 3B AIR HEATE
Other	TEI CONSTRUCTION SERVICES INC				826.46	512100	8068806 - UNIT 3 MONTHLY PM'S
Other	TEI CONSTRUCTION SERVICES INC				66.04	512100	8068807 - UNIT 3 REPACK
Other	TEI CONSTRUCTION SERVICES INC				98.54	512100	8068808 - UNIT 4 SLAG SCREEN D
Other	TEI CONSTRUCTION SERVICES INC				131.56	512100	8068809 - UNIT 2 D7 WALL BLOWE
Other	TEI CONSTRUCTION SERVICES INC				825.94	512100	8068810 - UNIT 2 WALLBLOWERS
Other	TEI CONSTRUCTION SERVICES INC				428.22	512100	8068811 - UNIT 3 5-B AIR HEAT
Other	TEI CONSTRUCTION SERVICES INC				98.54	512100	8068812 - UNIT 3 IK 5B REPACK
Other	TEI CONSTRUCTION SERVICES INC				328.64	512100	8068813 - UNIT 3 SOOTBLOWER

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	TEI CONSTRUCTION SERVICES INC				1,285.13	512100	8068814 - UNIT 3 BOILER
Other	TEI CONSTRUCTION SERVICES INC				175.32	512100	8068820 - UNIT 2 2-A AIR HEAT
Other	TEI CONSTRUCTION SERVICES INC				98.54	512100	8068832 - UNIT 4 4-A SOOTBLOWE
Other	TEI CONSTRUCTION SERVICES INC				66.04	512100	8068833 - UNIT 3 IK 6 TROUBLES
Other	TEI CONSTRUCTION SERVICES INC				322.14	512100	8068834 - UNIT 4 IK 85 REPACK
Other	TEI CONSTRUCTION SERVICES INC				381.68	512100	8068835 - UNIT 3 REHANG IK 18
Other	TEI CONSTRUCTION SERVICES INC				151.58	512100	8068836 - UNIT 2 D7 REPACK
Other	TEI CONSTRUCTION SERVICES INC				98.54	512100	8068837 - UNIT 2 B-12 PSI GAUGE
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	8068838 - UNIT 1 B-16 PSI GAUG
Other	TEI CONSTRUCTION SERVICES INC				66.04	512100	8068839 - UNIT 4 IR 74 S. VALV
Other	TEI CONSTRUCTION SERVICES INC				131.56	512100	8068840 - UNIT 4 IR
Other	TEI CONSTRUCTION SERVICES INC				98.54	512100	8068842 - UNIT 3
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	8068843 - UNIT 4 4-A
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	8068844 - UNIT 4 IR
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	8068845 - unit 3 ik 58
Other	TEI CONSTRUCTION SERVICES INC				98.54	512100	8068846 - unit 4 4a air heater
Other	TEI CONSTRUCTION SERVICES INC				16.51	512100	8068847 - unit 2 a2 wallblowe
Other	TEI CONSTRUCTION SERVICES INC				29.51	512100	8068848 - unit 2a a7 wallblowe
Other	TEI CONSTRUCTION SERVICES INC				207.09	512100	8068849 unit 1 repair flange g
Other	TEI CONSTRUCTION SERVICES INC				95.55	512100	8068850 - unit 1 d-12 wall blo
Other	TEI CONSTRUCTION SERVICES INC				230.62	512100	8068851 - unit 1 clean up
Other	TEI CONSTRUCTION SERVICES INC				46.02	512100	8068853 - unit 1 b-5 wallblowe
Other	TEI CONSTRUCTION SERVICES INC				102.05	512100	8068854 - unit 3 wallblower pm
Other	TEI CONSTRUCTION SERVICES INC				79.04	512100	8068855 - uni 3 oil ir's 23 -
Other	TEI CONSTRUCTION SERVICES INC				148.07	512100	8068856 - unit 4 ir oil 21
Other	TEI CONSTRUCTION SERVICES INC				315.64	512100	8068857 - UNIT 3 IK 31 LANCE
Other	TEI CONSTRUCTION SERVICES INC				151.58	512100	8068858 - unit 2 1 l retracts
Other	TEI CONSTRUCTION SERVICES INC				868.92	512100	8068859 - unit 3 ik 31 replace
Other	TEI CONSTRUCTION SERVICES INC				33.02	512100	8068860 - unit 3 ik 3 1 belly
Other	TEI CONSTRUCTION SERVICES INC				171.08	512100	8068861 - 3 & 4 aux boiler
Other	TEI CONSTRUCTION SERVICES INC				171.08	512100	8068862 - unit 2 ir reset pres
Other	TEI CONSTRUCTION SERVICES INC				243.62	512100	8068863 - unit 3 ik 29 inspect
Other	TEI CONSTRUCTION SERVICES INC				230.10	512100	8068864 - unit 3 ik 3 1 suppor
Other	TEI CONSTRUCTION SERVICES INC				66.04	512100	8068865 - unit 2 5r retracts
Other	TEI CONSTRUCTION SERVICES INC				414.70	512100	8068866 - inspect tuggers
Other	TEI CONSTRUCTION SERVICES INC				85.54	512100	8068867 - unit 1 8r retract in
Other	TEI CONSTRUCTION SERVICES INC				250.12	512100	8068868 - unit 4 ik 25 tsr
Other	TEI CONSTRUCTION SERVICES INC				184.08	512100	8068869 - unit 3 ik 29 repair
Other	TEI CONSTRUCTION SERVICES INC				158.08	512100	8068870 - unit 3 ik 29 replace
Other	TEI CONSTRUCTION SERVICES INC				171.08	512100	8068872 - relocate feed tubes
Other	TEI CONSTRUCTION SERVICES INC				79.04	512100	8068873 - unit 1 a-11 tsr
Other	TEI CONSTRUCTION SERVICES INC				79.04	512100	8068874 - unit 1 a-8 a-9 tsr
Other	TEI CONSTRUCTION SERVICES INC				802.42	512100	8068875 - MOVE LANCE
Other	TEI CONSTRUCTION SERVICES INC				254.14	512100	8068876 - install tigger 3 & 4
Other	TEI CONSTRUCTION SERVICES INC				2,172.34	512100	8068877 - MC MAINT. WEEK 3/14/
Other	TEI CONSTRUCTION SERVICES INC				6,101.88	512100	8068896 - MC MAINT. WEEK 3/23/0
Other	TEI CONSTRUCTION SERVICES INC				164.58	512100	8068899 - #2 vlv job
Other	TEI CONSTRUCTION SERVICES INC				39.52	512100	8068900 - #2 edg b vlv
Other	TEI CONSTRUCTION SERVICES INC				39.52	512100	8068901 - #2 6r f-gasket
Other	TEI CONSTRUCTION SERVICES INC				92.04	512100	8068902 - #3 ik - 11
Other	TEI CONSTRUCTION SERVICES INC				52.52	512100	8068903 - #2 hip feed w-htr
Other	TEI CONSTRUCTION SERVICES INC				204.10	512100	8068904 - #2 HIP FEED HTR
Other	TEI CONSTRUCTION SERVICES INC				148.07	512100	8068905 - #1 ir repack
Other	TEI CONSTRUCTION SERVICES INC				276.12	512100	8068906 - INSTALL NEW TUGGER
Other	TEI CONSTRUCTION SERVICES INC				82.03	512100	8068907 - #2 EFG 12-13 VENT VL
Other	TEI CONSTRUCTION SERVICES INC				148.07	512100	8068908 - #4 HELP DIAMOND POWE
Other	TEI CONSTRUCTION SERVICES INC				85.54	512100	8068909 - #2 B-8 WATER COIL RE
Other	TEI CONSTRUCTION SERVICES INC				131.56	512100	8068910 - #2 S H BACK FILL REP
Other	TEI CONSTRUCTION SERVICES INC				296.14	512100	8068911 - @3 S H #16 TOP VLV R
Other	TEI CONSTRUCTION SERVICES INC				171.08	512100	8068912 - #2 S H #16 LOWER DRA
Other	TEI CONSTRUCTION SERVICES INC				717.34	512100	8068913 - #2 ECON FILL/DRAIN V
Other	TEI CONSTRUCTION SERVICES INC				177.58	512100	8068914 - #2 1L RETREAT
Other	TEI CONSTRUCTION SERVICES INC				6,799.08	512100	8068927 - MC MAINT. WEEK 3/30/
Other	TEI CONSTRUCTION SERVICES INC				85.54	512100	8068928 - MILL CREEK - REPLACE
Other	TEI CONSTRUCTION SERVICES INC				342.16	512100	8068929 - MILL CREEK - UNIT 3
Other	TEI CONSTRUCTION SERVICES INC				39.52	512100	8068930 - MILL CREEK #3 INSTAL
Other	TEI CONSTRUCTION SERVICES INC				421.20	512100	8068931 - MILL CREEK - UNIT 3
Other	TEI CONSTRUCTION SERVICES INC				385.19	512100	8068934 - MILL CREEK #2 DRAIN
Other	TEI CONSTRUCTION SERVICES INC				4,974.03	512100	8068950 - MC MAINT. WEEK 4/6/0
Other	TEI CONSTRUCTION SERVICES INC				9,687.60	512100	8068968 - MC MAINT. WEEK 4/13/
Other	TEI CONSTRUCTION SERVICES INC				144.23	512100	8068969 - #1 WEST LOWER BOILER
Other	TEI CONSTRUCTION SERVICES INC				1,003.35	512100	8068970 - #1 BOILER
Other	TEI CONSTRUCTION SERVICES INC				64.10	512100	8068971 - #1 REMOVE MELTED LIG
Other	TEI CONSTRUCTION SERVICES INC				185.30	512100	8068972 - #1 MA-1 MAINFOLD DRA
Other	TEI CONSTRUCTION SERVICES INC				185.30	512100	8068973 - #1 ELECTROMATE RELIE
Other	TEI CONSTRUCTION SERVICES INC				7,160.88	512100	8068987 - MC MAINT. WEEK 4/20
Other	TEI CONSTRUCTION SERVICES INC				5,774.00	512100	8068996 - INSTALL 32 VALVES -
Other	TEI CONSTRUCTION SERVICES INC				6,690.49	512100	8069000 - MC MAINT. WEEK 4/27/
Other	TEI CONSTRUCTION SERVICES INC				9,695.16	512100	8069009 - MC MAINT. WEEK 5/4/0
Other	TEI CONSTRUCTION SERVICES INC				4,278.14	512100	8069010 - #4 BOILER TUBE LEAK
Other	TEI CONSTRUCTION SERVICES INC				7,382.01	512100	8069023 - MC MAINT. WEEK 5/18/
Other	TEI CONSTRUCTION SERVICES INC				9,375.83	512100	8069024 - MC MAINT. WEEK 5/11/
Other	TEI CONSTRUCTION SERVICES INC				354.19	512100	8069038 - MILL CREEK - BOILER
Other	TEI CONSTRUCTION SERVICES INC				185.30	512100	8069039 - MILL CREEK #3 IK-20
Other	TEI CONSTRUCTION SERVICES INC				185.30	512100	8069040 - MILL CREEK
Other	TEI CONSTRUCTION SERVICES INC				127.76	512100	8069041 - #3 IK - 45 ISO VALVE
Other	TEI CONSTRUCTION SERVICES INC				1,654.21	512100	8069042 - MILL CREEK #3 BOILE
Other	TEI CONSTRUCTION SERVICES INC				377.60	512100	8069043 - MILL CREEK #3 MDBFP
Other	TEI CONSTRUCTION SERVICES INC				192.30	512100	8069044 - MILL CREEK #3 DRUM S
Other	TEI CONSTRUCTION SERVICES INC				1,019.85	512100	8069045 - MILL CREEK #2 BOILER
Other	TEI CONSTRUCTION SERVICES INC				431.48	512100	8069046 - MILL CREEK #1 BOILER
Other	TEI CONSTRUCTION SERVICES INC				646.49	512100	8069047 - MILL CREEK #3 IKS IE
Other	TEI CONSTRUCTION SERVICES INC				16,871.54	512100	8069048 - MAINT. WEEK 5/25/03
Other	TEI CONSTRUCTION SERVICES INC				5,574.56	512100	8069072 - MC MAINT. WEEK 8/1/0
Other	TEI CONSTRUCTION SERVICES INC				6,560.19	512100	806908 - MC MAINT. WEEK 6/8/03
Other	TEI CONSTRUCTION SERVICES INC				12,184.84	512100	8069085 - BOILER REPAIRS - M P

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	TEI CONSTRUCTION SERVICES INC				12,570.56	512100	8069086 - MC MAINT. WEEK 6/15/
Other	TEI CONSTRUCTION SERVICES INC				8,548.75	512100	8069089 - MC MAINT WEEK 5/22/0
Other	TEI CONSTRUCTION SERVICES INC				9,699.26	512100	8069100 - MC MAINT. WEEK 6/29/
Other	TEI CONSTRUCTION SERVICES INC				9,699.38	512100	8069101 - MC MAINT. WEEK 7/6/0
Other	TEI CONSTRUCTION SERVICES INC				4,600.54	512100	8069102 - #4 BOILER TUBE LEAK
Other	TEI CONSTRUCTION SERVICES INC				355.10	512100	8069103 - #4 SEAL TROUGH FILL
Other	TEI CONSTRUCTION SERVICES INC				15,721.37	512100	8069104 - MC Maint. week 7/13/
Other	TEI CONSTRUCTION SERVICES INC				14,792.89	512100	8069107 - MC MAINT. WEEK 7/20/
Other	TEI CONSTRUCTION SERVICES INC				1,220.86	512100	8069108 - UNIT 4 BOILER LEAK
Other	TEI CONSTRUCTION SERVICES INC				16,433.84	512100	8069109 - UNIT 4 BOILER REPAIR
Other	TEI CONSTRUCTION SERVICES INC				9,706.34	512100	8069112 - MC MAINT. 7/27/03
Other	TEI CONSTRUCTION SERVICES INC				9,483.07	512100	8069113 - MC MAINT. 8/3/03
Other	TEI CONSTRUCTION SERVICES INC				4,489.35	512100	8069114 - MC MAINT. 8/10/03
Other	TEI CONSTRUCTION SERVICES INC				7,858.17	512100	8069117 - MC MAINT. 8/17/03
Other	TEI CONSTRUCTION SERVICES INC				11,999.41	512100	8069118 - MC MAINT. 8/24/03
Other	TEI CONSTRUCTION SERVICES INC				13,286.24	512100	8069119 - MC WEEK ENDING 8/31/
Other	TEI CONSTRUCTION SERVICES INC				10,552.47	512100	8069120 - MC WEEK ENDING 9/7/0
Other	TEI CONSTRUCTION SERVICES INC				11,586.24	512100	8069127 - MC MAINT WEEK END 7/
Other	TEI CONSTRUCTION SERVICES INC				253.40	512100	COD PER L SHUFFETT
Other	TEI CONSTRUCTION SERVICES INC				(3,926.76)	512100	COD PER M PAYNE
Other	TEI CONSTRUCTION SERVICES INC				(14,595.39)	512100	COD PER M PENCE/S STRAIGHT - S
Other	TEI CONSTRUCTION SERVICES INC				2,887.41	512100	D.A. Tank repairs
Other	TEI CONSTRUCTION SERVICES INC				12,626.15	512100	INV. 8068754 MC MAINT. WEEK 2/
Other	TEI CONSTRUCTION SERVICES INC				1,422.00	512100	LABOR TO REPAIR SUPERHEAT 15 H
Other	TEI CONSTRUCTION SERVICES INC				10,545.20	512100	MC - MAINT WEEK 2/16/03
Other	TEI CONSTRUCTION SERVICES INC				7,006.27	512100	MC - MAINT WEEK 3/2/03
Other	TEI CONSTRUCTION SERVICES INC				10,362.99	512100	MC - MAINTENANCE WEEK 11/24/02
Other	TEI CONSTRUCTION SERVICES INC				24,233.97	512100	MC - UNIT 3 & 4 BOILER
Other	TEI CONSTRUCTION SERVICES INC				351.40	512100	MC - UNIT 3 BOILER LEAK - A LO
Other	TEI CONSTRUCTION SERVICES INC				351.40	512100	MC - UNIT 3 BOILER LEAK - C KE
Other	TEI CONSTRUCTION SERVICES INC				42,809.16	512100	MC - UNIT 4 BOILER
Other	TEI CONSTRUCTION SERVICES INC				13,634.23	512100	MC - WEEK OF 10/13/02
Other	TEI CONSTRUCTION SERVICES INC				13,377.06	512100	MC MAINT WEEK 2/2/03
Other	TEI CONSTRUCTION SERVICES INC				5,351.20	512100	MC MAINT. WEEK 01/05/03 JA
Other	TEI CONSTRUCTION SERVICES INC				2,676.40	512100	MC MAINT. WEEK 01/05/03 DEC
Other	TEI CONSTRUCTION SERVICES INC				15,227.27	512100	MC MAINT. WEEK 01/12/03
Other	TEI CONSTRUCTION SERVICES INC				11,902.50	512100	MC MAINT. WEEK 1/26/03
Other	TEI CONSTRUCTION SERVICES INC				9,723.35	512100	MC MAINT. WEEK 12/15/02
Other	TEI CONSTRUCTION SERVICES INC				6,392.10	512100	MC MAINT. WEEK 12/22/02
Other	TEI CONSTRUCTION SERVICES INC				6,124.18	512100	MC MAINT. WEEK 12/29/02
Other	TEI CONSTRUCTION SERVICES INC				12,704.84	512100	MC MAINT. WEEK 12/8/02
Other	TEI CONSTRUCTION SERVICES INC				8,519.77	512100	MC MAINT. WEEK JAN 1/19/03
Other	TEI CONSTRUCTION SERVICES INC				17,153.62	512100	MC MAINTENANCE 10/27/02
Other	TEI CONSTRUCTION SERVICES INC				13,565.16	512100	MC MAINTENANCE 11/3/02
Other	TEI CONSTRUCTION SERVICES INC				6,208.82	512100	MC MAINTENANCE 12/1/02
Other	TEI CONSTRUCTION SERVICES INC				11,603.25	512100	MC MAINTENANCE WEEK 10/6/02
Other	TEI CONSTRUCTION SERVICES INC				10,152.81	512100	MC MAINTENANCE WEEK 11/10/02
Other	TEI CONSTRUCTION SERVICES INC				8,388.74	512100	MC MAINTENANCE WEEK 11/17/02
Other	TEI CONSTRUCTION SERVICES INC				7,540.96	512100	MC MAINTENANCE WEEK 9/29/02
Other	TEI CONSTRUCTION SERVICES INC				9,707.56	512100	MC MAINTENANCE WK 9/15/02
Other	TEI CONSTRUCTION SERVICES INC				7,969.27	512100	MC MAINTENANCE WK 9/22/02
Other	TEI CONSTRUCTION SERVICES INC				11,916.62	512100	MC WEEK OF OCT 20, 2002
Other	TEI CONSTRUCTION SERVICES INC				703.52	512100	Removal of Main stop vlv
Other	TEI CONSTRUCTION SERVICES INC				1,297.54	512100	Thermocouple installation
Other	TEI CONSTRUCTION SERVICES INC				329.16	512100	UNIT 1 WATERWALL TUBE LEAK
Other	TEI CONSTRUCTION SERVICES INC				(652.58)	512100	cod per M Pence/J Simpson
Other	TEI CONSTRUCTION SERVICES INC				(1,623.36)	512100	cod per M Pence/J Simpson - mc
Other	TEI CONSTRUCTION SERVICES INC				(931.78)	512100	cod per Mark Pence/J Simpson -
Other	TEI CONSTRUCTION SERVICES INC				(336.50)	512100	cod per Mark Pence/J Simpson
Other	TEI CONSTRUCTION SERVICES INC				(3,708.62)	512100	cod per Mark Pence/Laura Shuff
Other	TEI CONSTRUCTION SERVICES INC				(134.60)	512100	cod per m pence/j simpson
Other	TEI CONSTRUCTION SERVICES INC				1,766.16	512100	labor to assist in the non-ret
Other	TEI CONSTRUCTION SERVICES INC				606.57	512100	labor to install thermocouples
Other	TEI CONSTRUCTION SERVICES INC				1,267.69	512100	labor to repair Deaerator fan
Other	TEI CONSTRUCTION SERVICES INC				673.00	513100	8068896 - MC MAIN. WEEK 3/23/0
Other	TEI CONSTRUCTION SERVICES INC				289.84	513100	8068896 - #2 vlv job
Other	TEI CONSTRUCTION SERVICES INC				201.89	513100	8068927 - MC MAINT. WEEK 3/30/
Other	TEI CONSTRUCTION SERVICES INC				526.24	513100	8068935 - MILL CREEK UNIT 2 DR
Other	TEI CONSTRUCTION SERVICES INC				123.99	513100	8068968 - MC MAINT. WEEK 4/13/
Other	TEI CONSTRUCTION SERVICES INC				171.27	513100	8068967 - MC MAINT. WEEK 4/20
Other	TEI CONSTRUCTION SERVICES INC				2,750.00	513100	8068997 - INSTALL SIGHT GLASS
Other	TEI CONSTRUCTION SERVICES INC				617.68	513100	8069009 - MC MAINT. WEEK 5/4/0
Other	TEI CONSTRUCTION SERVICES INC				292.98	513100	8069086 - MC MAINT. WEEK 6/15/
Other	TEI CONSTRUCTION SERVICES INC				406.53	513100	8069104 - MC Maint. week 7/13/
Other	TEI CONSTRUCTION SERVICES INC				121.24	513100	8069112 - MC MAINT. 7/27/03
Other	TEI CONSTRUCTION SERVICES INC				1,637.68	513100	8069117 - MC MAINT. 8/17/03
Other	TEI CONSTRUCTION SERVICES INC				1,015.41	513100	8069119 - MC WEEK ENDING 8/31/
Other	TEI CONSTRUCTION SERVICES INC				340.24	513100	MC - MAINTENANCE WEEK 11/24/02
Other	TEI CONSTRUCTION SERVICES INC				239.96	513100	MC - WEEK OF 10/13/02
Other	TEI CONSTRUCTION SERVICES INC				1,091.77	513100	MC MAINT WEEK 2/2/03
Other	TEI CONSTRUCTION SERVICES INC				134.60	513100	MC MAINT. WEEK 01/05/03 JA
Other	TEI CONSTRUCTION SERVICES INC				596.22	513100	MC MAINT. WEEK 01/05/03 DEC
Other	TEI CONSTRUCTION SERVICES INC				744.40	513100	MC MAINT. WEEK 01/12/03
Other	TEI CONSTRUCTION SERVICES INC				180.69	513100	MC MAINT. WEEK 12/15/02
Other	TEI CONSTRUCTION SERVICES INC				67.30	513100	MC MAINT. WEEK 12/8/02
Other	TEI CONSTRUCTION SERVICES INC				828.17	513100	MC MAINT. WEEK JAN 1/19/03
Other	TEI CONSTRUCTION SERVICES INC				584.36	513100	MC MAINTENANCE 11/3/02
Other	TEI CONSTRUCTION SERVICES INC				19.03	513100	MC MAINTENANCE WEEK 9/29/02
Other	TEI CONSTRUCTION SERVICES INC				454.28	513100	MC MAINTENANCE WK 9/15/02
Other	TEI CONSTRUCTION SERVICES INC				723.48	513100	MC MAINTENANCE WK 9/22/02
Other	TEI CONSTRUCTION SERVICES INC				1,264.76	513100	MC WEEK OF OCT 20, 2002
Other	TEI SERVICES				406.53	514100	MC MAINT. WEEK JAN 1/19/03
Other	TEK SYSTEMS				387.00	512100	*** No Description Entered ***
Other	TEK SYSTEMS				45.00	588100	*** No Description Entered ***
Other	TEK SYSTEMS				278.56	880100	*** No Description Entered ***
Other	TEK SYSTEMS				22.50	923100	*** No Description Entered ***

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	TERMINIX INTERNATIONAL				180.00	506100	9/5 & 9/19 PEST CONTROL
Other	TERMINIX INTERNATIONAL				150.00	506100	ACCT 999-138417-6 MILL CREEK
Other	TERMINIX INTERNATIONAL				150.00	506100	ACCT 999-138617-6 MILL CREEK
Other	TERMINIX INTERNATIONAL				180.00	506100	INV. 2006-0302-3262 MILL CREEK
Other	TERMINIX INTERNATIONAL				180.00	506100	INV. 2006-0303-3262 MILL CREEK
Other	TERMINIX INTERNATIONAL				180.00	506100	INV. 2006-0304-3262 MILL CREEK
Other	TERMINIX INTERNATIONAL				180.00	506100	INV. 2006-0305-3262 MILL CREEK
Other	TERMINIX INTERNATIONAL				180.00	506100	INV. 2006-0306-3262 MILL CREEK
Other	TERMINIX INTERNATIONAL				450.00	506100	INV. 56055342 7/9 - 9/11/03 M
Other	TERMINIX INTERNATIONAL				180.00	506100	OCT SEM-MONTHLY PEST CONTROL
Other	TERMINIX INTERNATIONAL				180.00	506100	SEMI MONTHLY SPRAYING
Other	TERMINIX INTERNATIONAL				180.00	506100	SEMI-MONTHLY SPRAYING
Other	TESTEX INC				180.00	506100	SEMI-MONTHLY SPRAYING - DEC 20
Other	THE DATA VAULT				18,000.00	513100	HIGH SPEED EDDY CURRENT INSP O
Other	THE DATA VAULT				4.50	506100	*** No Description Entered ***
Other	THE DATA VAULT				328.50	513100	RENTAL FOR ONE YEAR
Other	THE HANOVER CO				31.50	513100	STORAGE CONTAINERS
Other	THE LANG CO				8,525.00	513100	services rendered for turbine
Other	THE LANG CO				97.02	506100	OLD INVOICE TO REPAIR FAX MACH
Other	THE MOWER SHOP				107.00	506100	REPAIR FAX MACHINE (CONF. 54654
Other	THE MURPHY ELEVATOR COMPANY INC				184.25	583001	*** No Description Entered ***
Other	THE MURPHY ELEVATOR COMPANY INC				426.00	506100	19629 - REG SERVICE
Other	THE MURPHY ELEVATOR COMPANY INC				1,680.00	506100	19940 - REG SERVICE
Other	THE MURPHY ELEVATOR COMPANY INC				426.00	506100	20227 - REG SERVICE
Other	THE MURPHY ELEVATOR COMPANY INC				1,680.00	506100	REGULAR SERVICE JANUARY 2003
Other	THE MURPHY ELEVATOR COMPANY INC				170.26	511100	19731 - SERVICE TIME
Other	THE MURPHY ELEVATOR COMPANY INC				255.39	511100	19733 - REG SERV.
Other	THE MURPHY ELEVATOR COMPANY INC				180.00	511100	19785 - PREM. TIME
Other	THE MURPHY ELEVATOR COMPANY INC				127.70	511100	19797 - MECH. REG. SERV.
Other	THE MURPHY ELEVATOR COMPANY INC				127.70	511100	19804 - REG SERVICE
Other	THE MURPHY ELEVATOR COMPANY INC				300.00	511100	19816 - REG SERVICE
Other	THE MURPHY ELEVATOR COMPANY INC				141.89	511100	19823 - MECH. TIME
Other	THE MURPHY ELEVATOR COMPANY INC				127.70	511100	20090 - MECH REG. TIME
Other	THE MURPHY ELEVATOR COMPANY INC				170.26	511100	20103 - MECH. REG. TIME
Other	THE MURPHY ELEVATOR COMPANY INC				170.26	511100	20114 - MECH TIME
Other	THE MURPHY ELEVATOR COMPANY INC				2,000.56	511100	20138 - MECH.
Other	THE MURPHY ELEVATOR COMPANY INC				468.22	511100	21204 - SERVICE
Other	THE MURPHY ELEVATOR COMPANY INC				40.54	511100	21224 - SERVICE TIME
Other	THE MURPHY ELEVATOR COMPANY INC				170.26	511100	21285 - MECH. REG. TIME
Other	THE MURPHY ELEVATOR COMPANY INC				85.13	511100	21315 - MECH. REG. TIME
Other	THE MURPHY ELEVATOR COMPANY INC				5,431.28	511100	MATERIAL
Other	THE PRIME GROUP LLC				350.00	923100	Other
Other	THE PRIME GROUP LLC				74,461.00	923100	*** No Description Entered ***
Other	THE PRIME GROUP LLC				3,900.00	923100	AUGUST
Other	THE PRIME GROUP LLC				2,150.00	923100	CONSULTING
Other	THE PRIME GROUP LLC				4,600.00	923100	JULY
Other	THE PRIME GROUP LLC				7,276.50	923100	SERVICES RENDERED
Other	THE PRIME GROUP LLC				3,753.00	923100	*** No Description Entered ***
Other	THE PRIME GROUP LLC				3,186.00	923100	CONSULTING
Other	THE YOUNG GROUP LTD				3,780.00	511100	LABOR TO REPAIR 4 ROOF LEAKS I
Other	THE YOUNG GROUP LTD				1,670.00	511100	MATERIAL TO REPAIR 4 ROOF LEAK
Other	THERMO EPM				205.08	502100	GHENT
Other	THERMO MEASURETECH				8.14	512100	Created By Proration :FreightL
Other	THERMO MEASURETECH				2.38	512100	Created By Proration :FreightP
Other	THERMO MEASURETECH				600.00	512100	Labor to repair various PCB's
Other	THERMO MEASURETECH				175.00	512100	Parts to repair various PCB's
Other	THERMO ORION				595.00	512100	Repair of Orion sodium analyzer
Other	THERMO VAC INC				5,408.00	512100	300502 - HIGH ALUMINA CERAMIC
Other	THIELSCH ENGINEERING INC				10,194.51	512100	FIELD SERVICE
Other	THIELSCH ENGINEERING INC				24,725.00	512100	047052 - 3/17 - 3/24 - unit 2
Other	THIELSCH ENGINEERING INC				3,500.00	512100	047855 - ENGINEERING UNIT 1 WO
Other	THIELSCH ENGINEERING INC				9,257.43	512100	Consulting work
Other	THIELSCH ENGINEERING INC				17,725.00	512100	DEC 2 - 8, 2002 SANDBLASTING
Other	THIELSCH ENGINEERING INC				7,677.63	512100	EXPENSE CHARGES FOR THE EXAMIN
Other	THIELSCH ENGINEERING INC				12,422.90	512100	NONDESTRUCTIVE EXAMINATIONS AND
Other	THIELSCH ENGINEERING INC				3,750.00	512100	ON-SITE COLD WALKDOWN
Other	THIELSCH ENGINEERING INC				2,500.00	512100	PLAEN HEADER EVALUATION FOR TC
Other	THIELSCH ENGINEERING INC				26,436.25	512100	SERVICE CHARGES FOR THE EXAMIN
Other	THIELSCH ENGINEERING INC				410.46	512100	TO COVER LAB CHARGES
Other	THIELSCH ENGINEERING INC				11,670.00	512100	TO COVER SERVICES
Other	THIELSCH ENGINEERING INC				5,629.06	513100	*** No Description Entered ***
Other	THOMAS BETTY				114.45	923100	CK TO PATTY ROSE - LG# 10
Other	THOMAS BETTY				33.38	923100	FILING
Other	THOMAS RILE SERVICE				10,000.00	560100	*** No Description Entered ***
Other	THYSSENKRUPP ROBINS INC				1,334.37	512100	F2 CONVEYOR VERTICAL TAKE UP P
Other	TIMMYS AUTO WASH				236.30	506100	CLEANING OF CARS FROST MIDDLE
Other	TINKER AND RASOR				274.29	887100	*** No Description Entered ***
Other	TITAN CONTRACTING AND LEASING CO INC				15,182.00	512100	ADJUST HIGH PRESS. PIPING HANG
Other	TITAN CONTRACTING AND LEASING CO INC				15,629.85	512100	Repair MS shear lugs
Other	TITAN CONTRACTING AND LEASING CO INC				2,109.64	512100	SA-387-22 CI 2 BUTTER & WELD T
Other	TODAYS STAFFING INC				192.32	500900	*** No Description Entered ***
Other	TODAYS STAFFING INC				707.81	501090	*** No Description Entered ***
Other	TODAYS STAFFING INC				3,675.38	501090	01666644
Other	TODAYS STAFFING INC				2,788.21	501090	01695869
Other	TODAYS STAFFING INC				2,946.03	501090	01704492
Other	TODAYS STAFFING INC				650.42	501090	01708718
Other	TODAYS STAFFING INC				2,142.57	501090	01715175
Other	TODAYS STAFFING INC				707.81	501090	01723135
Other	TODAYS STAFFING INC				1,476.00	506001	01695825
Other	TODAYS STAFFING INC				55,944.17	506100	*** No Description Entered ***
Other	TODAYS STAFFING INC				1,402.20	506100	01695824
Other	TODAYS STAFFING INC				3,137.04	506100	06619805
Other	TODAYS STAFFING INC				2,694.24	506100	88883000
Other	TODAYS STAFFING INC				3,456.90	506100	BILL WETTERAU W/E 5/18, 5/25,
Other	TODAYS STAFFING INC				3,608.00	506100	LIZ ALLEN FROM W/E 7/13 THRU 8
Other	TODAYS STAFFING INC				5,967.96	506100	W/E 12/8

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	TODAYS STAFFING INC				3,192.99	506100	W/E 6/15 THRU 7/6/03 WETTERAU
Other	TODAYS STAFFING INC				2,742.08	506100	W/E 8/8 THRU 7/6/03
Other	TODAYS STAFFING INC				6,113.60	506100	W/E 8/17 THRU 9/7/03
Other	TODAYS STAFFING INC				4,248.68	506100	WILLIAM WETTERAU FROM W/E 7/13
Other	TODAYS STAFFING INC				547.09	512005	*** No Description Entered ***
Other	TODAYS STAFFING INC				152.90	512005	01695852
Other	TODAYS STAFFING INC				535.15	512005	01704480
Other	TODAYS STAFFING INC				328.74	512005	01715164
Other	TODAYS STAFFING INC				175.89	512005	01740589
Other	TODAYS STAFFING INC				487.37	512005	01748019
Other	TODAYS STAFFING INC				724.27	512005	01780588
Other	TODAYS STAFFING INC				477.71	512005	01790242
Other	TODAYS STAFFING INC				554.76	512005	01797717
Other	TODAYS STAFFING INC				(336.38)	512005	COD PER M PENCE/L SHUFFETT - 3
Other	TODAYS STAFFING INC				61.16	512015	00263933
Other	TODAYS STAFFING INC				152.90	512015	01704480
Other	TODAYS STAFFING INC				246.56	512017	01748019
Other	TODAYS STAFFING INC				1,833.79	512100	*** No Description Entered ***
Other	TODAYS STAFFING INC				412.83	512100	00263933
Other	TODAYS STAFFING INC				244.64	512100	01695852
Other	TODAYS STAFFING INC				607.78	512100	01704480
Other	TODAYS STAFFING INC				275.22	512100	01708709
Other	TODAYS STAFFING INC				917.40	512100	01715164
Other	TODAYS STAFFING INC				703.34	512100	01723123
Other	TODAYS STAFFING INC				143.91	512100	01731025
Other	TODAYS STAFFING INC				959.40	512100	01740589
Other	TODAYS STAFFING INC				1,214.41	512100	01748019
Other	TODAYS STAFFING INC				765.91	512100	01755340
Other	TODAYS STAFFING INC				1,017.06	512100	01780588
Other	TODAYS STAFFING INC				909.19	512100	01790242
Other	TODAYS STAFFING INC				493.12	512100	01797717
Other	TODAYS STAFFING INC				1,880.02	513100	*** No Description Entered ***
Other	TODAYS STAFFING INC				1,360.81	513100	01695852
Other	TODAYS STAFFING INC				947.98	513100	01704480
Other	TODAYS STAFFING INC				91.74	513100	01708709
Other	TODAYS STAFFING INC				528.96	513100	01723123
Other	TODAYS STAFFING INC				1,886.82	513100	01731025
Other	TODAYS STAFFING INC				911.43	513100	01740589
Other	TODAYS STAFFING INC				246.56	513100	01748019
Other	TODAYS STAFFING INC				1,225.10	513100	01755340
Other	TODAYS STAFFING INC				600.99	513100	01780588
Other	TODAYS STAFFING INC				1,294.44	513100	01790242
Other	TODAYS STAFFING INC				693.45	513100	01797717
Other	TODAYS STAFFING INC				993.95	544100	*** No Description Entered ***
Other	TODAYS STAFFING INC				137.61	544100	00263933
Other	TODAYS STAFFING INC				336.38	544100	01695852
Other	TODAYS STAFFING INC				237.00	544100	01704480
Other	TODAYS STAFFING INC				244.64	544100	01708709
Other	TODAYS STAFFING INC				611.60	544100	01715164
Other	TODAYS STAFFING INC				362.87	544100	01723123
Other	TODAYS STAFFING INC				63.96	544100	01731025
Other	TODAYS STAFFING INC				527.67	544100	01740589
Other	TODAYS STAFFING INC				223.86	544100	01748019
Other	TODAYS STAFFING INC				319.76	544100	01755340
Other	TODAYS STAFFING INC				400.66	544100	01790242
Other	TODAYS STAFFING INC				600.99	544100	01797717
Other	TODAYS STAFFING INC				2,214.45	566100	01695828
Other	TODAYS STAFFING INC				1,509.86	566100	01704453
Other	TODAYS STAFFING INC				2,013.00	566100	01723103
Other	TODAYS STAFFING INC				1,862.00	566100	01731007
Other	TODAYS STAFFING INC				3,322.00	566100	01740567
Other	TODAYS STAFFING INC				2,844.00	566100	01747997
Other	TODAYS STAFFING INC				3,478.00	566100	01765054
Other	TODAYS STAFFING INC				1,432.00	566100	01772699
Other	TODAYS STAFFING INC				2,353.00	566100	01780567
Other	TODAYS STAFFING INC				3,145.00	566100	01790218
Other	TODAYS STAFFING INC				1,790.00	566100	DICK KINGREY
Other	TODAYS STAFFING INC				10,487.64	580100	01790224
Other	TODAYS STAFFING INC				6,514.23	580100	01797699
Other	TODAYS STAFFING INC				59.44	583001	01704467
Other	TODAYS STAFFING INC				257.85	583001	01765067
Other	TODAYS STAFFING INC				3,277.95	586100	01731008
Other	TODAYS STAFFING INC				3,345.60	586100	01731009
Other	TODAYS STAFFING INC				5,388.95	586100	01740568
Other	TODAYS STAFFING INC				5,897.85	586100	01740569
Other	TODAYS STAFFING INC				2,998.10	586100	01747998
Other	TODAYS STAFFING INC				4,115.00	586100	01747999
Other	TODAYS STAFFING INC				3,725.00	586100	01755321
Other	TODAYS STAFFING INC				3,912.50	586100	01755322
Other	TODAYS STAFFING INC				4,425.00	586100	01765055
Other	TODAYS STAFFING INC				4,850.00	586100	01765056
Other	TODAYS STAFFING INC				3,825.00	586100	01772700
Other	TODAYS STAFFING INC				3,787.50	586100	01772701
Other	TODAYS STAFFING INC				3,856.25	586100	01780568
Other	TODAYS STAFFING INC				3,693.75	586100	01780569
Other	TODAYS STAFFING INC				5,109.38	586100	01790219
Other	TODAYS STAFFING INC				4,018.75	586100	01790220
Other	TODAYS STAFFING INC				3,600.00	586100	01797694
Other	TODAYS STAFFING INC				3,968.75	586100	01797695
Other	TODAYS STAFFING INC				556.16	588100	*** No Description Entered ***
Other	TODAYS STAFFING INC				444.93	588100	01694499
Other	TODAYS STAFFING INC				556.16	588100	01696754
Other	TODAYS STAFFING INC				97.86	588100	01696758
Other	TODAYS STAFFING INC				528.35	588100	01698946
Other	TODAYS STAFFING INC				489.28	588100	01698950
Other	TODAYS STAFFING INC				556.16	588100	01701423

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	TODAYS STAFFING INC				489.28	588100	01701428
Other	TODAYS STAFFING INC				312.84	588100	01703183
Other	TODAYS STAFFING INC				489.28	588100	01703188
Other	TODAYS STAFFING INC				403.22	588100	01705326
Other	TODAYS STAFFING INC				489.28	588100	01705331
Other	TODAYS STAFFING INC				375.41	588100	01707424
Other	TODAYS STAFFING INC				489.28	588100	01707428
Other	TODAYS STAFFING INC				556.16	588100	01709565
Other	TODAYS STAFFING INC				122.32	588100	01709569
Other	TODAYS STAFFING INC				122.32	588100	01711696
Other	TODAYS STAFFING INC				347.60	588100	01713830
Other	TODAYS STAFFING INC				122.32	588100	01713833
Other	TODAYS STAFFING INC				347.60	588100	01715962
Other	TODAYS STAFFING INC				122.32	588100	01715965
Other	TODAYS STAFFING INC				347.60	588100	01717935
Other	TODAYS STAFFING INC				122.32	588100	01717938
Other	TODAYS STAFFING INC				834.00	588100	01717939
Other	TODAYS STAFFING INC				217.25	588100	01719861
Other	TODAYS STAFFING INC				82.57	588100	01719864
Other	TODAYS STAFFING INC				347.60	588100	01721870
Other	TODAYS STAFFING INC				122.32	588100	01721873
Other	TODAYS STAFFING INC				611.60	588100	01724028
Other	TODAYS STAFFING INC				695.20	588100	01725996
Other	TODAYS STAFFING INC				618.05	588100	01725997
Other	TODAYS STAFFING INC				290.40	588100	01733723
Other	TODAYS STAFFING INC				714.83	588100	01733724
Other	TODAYS STAFFING INC				489.28	588100	01735617
Other	TODAYS STAFFING INC				582.23	588100	01756116
Other	TODAYS STAFFING INC				560.12	588100	01762001
Other	TODAYS STAFFING INC				589.60	588100	01763946
Other	TODAYS STAFFING INC				324.99	588100	01765088
Other	TODAYS STAFFING INC				742.62	814003	*** No Description Entered ***
Other	TODAYS STAFFING INC				202.95	814003	00263920
Other	TODAYS STAFFING INC				129.15	814003	00263926
Other	TODAYS STAFFING INC				784.12	814003	01704457
Other	TODAYS STAFFING INC				129.15	814003	01708694
Other	TODAYS STAFFING INC				161.43	814003	01708701
Other	TODAYS STAFFING INC				535.05	814003	01715148
Other	TODAYS STAFFING INC				345.94	814003	01715155
Other	TODAYS STAFFING INC				239.85	814003	01723107
Other	TODAYS STAFFING INC				110.70	814003	01723114
Other	TODAYS STAFFING INC				405.90	814003	01731011
Other	TODAYS STAFFING INC				424.35	814003	01731018
Other	TODAYS STAFFING INC				590.40	814003	01740571
Other	TODAYS STAFFING INC				807.19	814003	01740578
Other	TODAYS STAFFING INC				965.76	814003	01748002
Other	TODAYS STAFFING INC				1,200.00	814003	01755326
Other	TODAYS STAFFING INC				979.88	814003	01755332
Other	TODAYS STAFFING INC				1,836.80	814003	01765060
Other	TODAYS STAFFING INC				1,496.17	814003	01765066
Other	TODAYS STAFFING INC				590.70	814003	01772706
Other	TODAYS STAFFING INC				662.08	814003	01772712
Other	TODAYS STAFFING INC				802.37	814003	01780572
Other	TODAYS STAFFING INC				647.32	814003	01780578
Other	TODAYS STAFFING INC				1,850.86	814003	01790223
Other	TODAYS STAFFING INC				1,639.21	814003	01790229
Other	TODAYS STAFFING INC				708.84	814003	01797698
Other	TODAYS STAFFING INC				676.84	814003	01797703
Other	TODAYS STAFFING INC				36.90	818100	00263920
Other	TODAYS STAFFING INC				18.45	818100	00263926
Other	TODAYS STAFFING INC				283.56	818100	00263938
Other	TODAYS STAFFING INC				1,332.15	818100	01666637
Other	TODAYS STAFFING INC				890.28	818100	01695862
Other	TODAYS STAFFING INC				786.88	818100	01704486
Other	TODAYS STAFFING INC				36.90	818100	01708694
Other	TODAYS STAFFING INC				119.93	818100	01708701
Other	TODAYS STAFFING INC				110.70	818100	01715148
Other	TODAYS STAFFING INC				332.10	818100	01715155
Other	TODAYS STAFFING INC				92.25	818100	01723107
Other	TODAYS STAFFING INC				147.60	818100	01723114
Other	TODAYS STAFFING INC				369.00	818100	01731011
Other	TODAYS STAFFING INC				369.00	818100	01731018
Other	TODAYS STAFFING INC				751.44	818100	01731031
Other	TODAYS STAFFING INC				590.40	818100	01740571
Other	TODAYS STAFFING INC				18.45	818100	01740578
Other	TODAYS STAFFING INC				166.80	818100	01748026
Other	TODAYS STAFFING INC				39.38	818100	01772706
Other	TODAYS STAFFING INC				1,475.14	859100	*** No Description Entered ***
Other	TODAYS STAFFING INC				834.00	859100	01692440
Other	TODAYS STAFFING INC				667.20	859100	01694503
Other	TODAYS STAFFING INC				834.00	859100	01696759
Other	TODAYS STAFFING INC				834.00	859100	01698951
Other	TODAYS STAFFING INC				834.00	859100	01701429
Other	TODAYS STAFFING INC				834.00	859100	01703189
Other	TODAYS STAFFING INC				834.00	859100	01705332
Other	TODAYS STAFFING INC				834.00	859100	01707429
Other	TODAYS STAFFING INC				834.00	859100	01709570
Other	TODAYS STAFFING INC				590.40	859100	01724025
Other	TODAYS STAFFING INC				695.20	859100	01724026
Other	TODAYS STAFFING INC				886.87	859100	01724027
Other	TODAYS STAFFING INC				611.60	859100	01724029
Other	TODAYS STAFFING INC				695.20	859100	01728050
Other	TODAYS STAFFING INC				665.12	859100	01728051
Other	TODAYS STAFFING INC				385.73	859100	01728054
Other	TODAYS STAFFING INC				259.93	859100	01729813
Other	TODAYS STAFFING INC				889.60	863100	01771571

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	TODAYS STAFFING INC				889.60	863100	01773531
Other	TODAYS STAFFING INC				889.60	863100	01775506
Other	TODAYS STAFFING INC				889.60	863100	01777447
Other	TODAYS STAFFING INC				711.68	863100	01779425
Other	TODAYS STAFFING INC				889.60	863100	01781316
Other	TODAYS STAFFING INC				889.60	863100	01783250
Other	TODAYS STAFFING INC				804.00	863100	01783252
Other	TODAYS STAFFING INC				889.60	863100	01785165
Other	TODAYS STAFFING INC				574.86	863100	01785166
Other	TODAYS STAFFING INC				366.96	863100	01787123
Other	TODAYS STAFFING INC				589.60	863100	01787124
Other	TODAYS STAFFING INC				804.00	863100	01787125
Other	TODAYS STAFFING INC				444.80	863100	01789047
Other	TODAYS STAFFING INC				589.60	863100	01789048
Other	TODAYS STAFFING INC				678.32	863100	01790991
Other	TODAYS STAFFING INC				889.60	863100	01792886
Other	TODAYS STAFFING INC				889.60	863100	01794760
Other	TODAYS STAFFING INC				711.68	863100	01796625
Other	TODAYS STAFFING INC				889.60	863100	01798588
Other	TODAYS STAFFING INC				691.88	874001	00263923
Other	TODAYS STAFFING INC				2,047.96	874001	01715152
Other	TODAYS STAFFING INC				2,416.96	874001	01723111
Other	TODAYS STAFFING INC				2,993.54	874001	01731015
Other	TODAYS STAFFING INC				2,832.09	874001	01740575
Other	TODAYS STAFFING INC				2,688.30	874001	01748006
Other	TODAYS STAFFING INC				2,630.84	874001	01755329
Other	TODAYS STAFFING INC				4,068.24	874001	01765063
Other	TODAYS STAFFING INC				1,618.72	874001	01772709
Other	TODAYS STAFFING INC				2,865.93	874001	01772725
Other	TODAYS STAFFING INC				943.36	874001	01780575
Other	TODAYS STAFFING INC				3,026.22	874001	01780590
Other	TODAYS STAFFING INC				1,617.55	874001	01780591
Other	TODAYS STAFFING INC				235.84	874002	01790226
Other	TODAYS STAFFING INC				2,127.59	874002	01790246
Other	TODAYS STAFFING INC				3,740.28	874002	01790247
Other	TODAYS STAFFING INC				4,952.98	874005	*** No Description Entered ***
Other	TODAYS STAFFING INC				2,477.33	874005	01797721
Other	TODAYS STAFFING INC				2,217.95	880100	*** No Description Entered ***
Other	TODAYS STAFFING INC				973.20	880100	00263927
Other	TODAYS STAFFING INC				867.20	880100	00263930
Other	TODAYS STAFFING INC				590.40	880100	01692433
Other	TODAYS STAFFING INC				695.20	880100	01692434
Other	TODAYS STAFFING INC				542.00	880100	01692437
Other	TODAYS STAFFING INC				183.48	880100	01692439
Other	TODAYS STAFFING INC				433.60	880100	01694500
Other	TODAYS STAFFING INC				146.78	880100	01694502
Other	TODAYS STAFFING INC				3,892.80	880100	01695842
Other	TODAYS STAFFING INC				3,295.36	880100	01695849
Other	TODAYS STAFFING INC				2,433.58	880100	01695850
Other	TODAYS STAFFING INC				542.00	880100	01696755
Other	TODAYS STAFFING INC				183.48	880100	01696757
Other	TODAYS STAFFING INC				542.00	880100	01698947
Other	TODAYS STAFFING INC				183.48	880100	01698949
Other	TODAYS STAFFING INC				611.60	880100	01701425
Other	TODAYS STAFFING INC				178.89	880100	01701427
Other	TODAYS STAFFING INC				617.34	880100	01703185
Other	TODAYS STAFFING INC				178.89	880100	01703187
Other	TODAYS STAFFING INC				3,844.14	880100	01704466
Other	TODAYS STAFFING INC				3,468.80	880100	01704477
Other	TODAYS STAFFING INC				611.60	880100	01705328
Other	TODAYS STAFFING INC				176.60	880100	01705330
Other	TODAYS STAFFING INC				623.08	880100	01707425
Other	TODAYS STAFFING INC				151.37	880100	01707427
Other	TODAYS STAFFING INC				973.20	880100	01708702
Other	TODAYS STAFFING INC				867.20	880100	01708706
Other	TODAYS STAFFING INC				535.15	880100	01709566
Other	TODAYS STAFFING INC				710.99	880100	01711693
Other	TODAYS STAFFING INC				178.89	880100	01711695
Other	TODAYS STAFFING INC				611.60	880100	01713831
Other	TODAYS STAFFING INC				178.89	880100	01713832
Other	TODAYS STAFFING INC				2,919.60	880100	01715156
Other	TODAYS STAFFING INC				2,601.60	880100	01715160
Other	TODAYS STAFFING INC				668.95	880100	01715963
Other	TODAYS STAFFING INC				183.48	880100	01715964
Other	TODAYS STAFFING INC				737.77	880100	01717936
Other	TODAYS STAFFING INC				473.99	880100	01719862
Other	TODAYS STAFFING INC				110.09	880100	01719863
Other	TODAYS STAFFING INC				565.73	880100	01721871
Other	TODAYS STAFFING INC				3,746.82	880100	01723115
Other	TODAYS STAFFING INC				3,295.36	880100	01723119
Other	TODAYS STAFFING INC				611.60	880100	01728053
Other	TODAYS STAFFING INC				1,897.74	880100	01731019
Other	TODAYS STAFFING INC				346.88	880100	01731023
Other	TODAYS STAFFING INC				200.00	880100	01731825
Other	TODAYS STAFFING INC				534.00	880100	01731828
Other	TODAYS STAFFING INC				531.36	880100	01737630
Other	TODAYS STAFFING INC				546.12	880100	01739458
Other	TODAYS STAFFING INC				535.15	880100	01739459
Other	TODAYS STAFFING INC				4,866.00	880100	01740579
Other	TODAYS STAFFING INC				590.40	880100	01741373
Other	TODAYS STAFFING INC				611.60	880100	01741374
Other	TODAYS STAFFING INC				611.61	880100	01743181
Other	TODAYS STAFFING INC				589.60	880100	01745008
Other	TODAYS STAFFING INC				600.00	880100	01746867
Other	TODAYS STAFFING INC				582.23	880100	01746868
Other	TODAYS STAFFING INC				1,864.30	880100	01748010

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	TODAYS STAFFING INC				589.60	880100	01748772
Other	TODAYS STAFFING INC				574.86	880100	01750596
Other	TODAYS STAFFING INC				825.00	880100	01752436
Other	TODAYS STAFFING INC				567.49	880100	01752438
Other	TODAYS STAFFING INC				690.00	880100	01754262
Other	TODAYS STAFFING INC				589.60	880100	01754264
Other	TODAYS STAFFING INC				1,407.00	880100	01755333
Other	TODAYS STAFFING INC				422.10	880100	01755350
Other	TODAYS STAFFING INC				836.00	880100	01757956
Other	TODAYS STAFFING INC				493.79	880100	01757957
Other	TODAYS STAFFING INC				794.20	880100	01759841
Other	TODAYS STAFFING INC				589.60	880100	01759842
Other	TODAYS STAFFING INC				836.00	880100	01762000
Other	TODAYS STAFFING INC				582.23	880100	01765881
Other	TODAYS STAFFING INC				545.38	880100	01767797
Other	TODAYS STAFFING INC				515.90	880100	01769640
Other	TODAYS STAFFING INC				545.38	880100	01771572
Other	TODAYS STAFFING INC				600.66	880100	01775507
Other	TODAYS STAFFING INC				650.00	880100	01777446
Other	TODAYS STAFFING INC				589.60	880100	01777448
Other	TODAYS STAFFING INC				520.00	880100	01779424
Other	TODAYS STAFFING INC				545.38	880100	01779426
Other	TODAYS STAFFING INC				650.00	880100	01781315
Other	TODAYS STAFFING INC				611.71	880100	01781317
Other	TODAYS STAFFING INC				600.66	880100	01783251
Other	TODAYS STAFFING INC				556.44	880100	01790992
Other	TODAYS STAFFING INC				595.14	880100	01792887
Other	TODAYS STAFFING INC				560.12	880100	01794761
Other	TODAYS STAFFING INC				804.00	880100	01794762
Other	TODAYS STAFFING INC				471.68	880100	01798589
Other	TODAYS STAFFING INC				1,734.40	880100	80016595
Other	TODAYS STAFFING INC				1,946.40	880100	80016596
Other	TODAYS STAFFING INC				180.04	880100	COD ON INV.11-12-02
Other	TODAYS STAFFING INC				836.00	887100	01765880
Other	TODAYS STAFFING INC				836.00	887100	01767796
Other	TODAYS STAFFING INC				668.80	887100	01769639
Other	TODAYS STAFFING INC				1,876.10	903001	01731027
Other	TODAYS STAFFING INC				2,686.40	903001	01740590
Other	TODAYS STAFFING INC				2,099.78	903001	01748021
Other	TODAYS STAFFING INC				2,288.39	903001	01755343
Other	TODAYS STAFFING INC				2,558.07	903001	01765063
Other	TODAYS STAFFING INC				984.00	903003	00263917
Other	TODAYS STAFFING INC				984.00	903003	00263918
Other	TODAYS STAFFING INC				3,247.20	903003	01695830
Other	TODAYS STAFFING INC				3,505.50	903003	01695831
Other	TODAYS STAFFING INC				3,640.80	903003	01704454
Other	TODAYS STAFFING INC				3,942.15	903003	01704455
Other	TODAYS STAFFING INC				947.10	903003	01708691
Other	TODAYS STAFFING INC				984.00	903003	01708692
Other	TODAYS STAFFING INC				2,484.60	903003	01715145
Other	TODAYS STAFFING INC				3,210.30	903003	01715146
Other	TODAYS STAFFING INC				3,745.35	903003	01723104
Other	TODAYS STAFFING INC				3,726.90	903003	01723105
Other	TODAYS STAFFING INC				327.80	903007	01731006
Other	TODAYS STAFFING INC				1,215.25	903007	01740566
Other	TODAYS STAFFING INC				767.82	903007	01747995
Other	TODAYS STAFFING INC				832.81	903007	01755319
Other	TODAYS STAFFING INC				946.57	903007	01765053
Other	TODAYS STAFFING INC				471.25	903007	01772697
Other	TODAYS STAFFING INC				731.25	903007	01780565
Other	TODAYS STAFFING INC				629.69	903007	01790215
Other	TODAYS STAFFING INC				666.26	903007	01797690
Other	TODAYS STAFFING INC				819.49	905001	*** No Description Entered ***
Other	TODAYS STAFFING INC				823.49	905001	00263915
Other	TODAYS STAFFING INC				1,395.14	905001	01695826
Other	TODAYS STAFFING INC				591.63	905001	01704451
Other	TODAYS STAFFING INC				823.48	905001	01723101
Other	TODAYS STAFFING INC				4,225.87	923100	*** No Description Entered ***
Other	TODAYS STAFFING INC				275.70	923100	00263913
Other	TODAYS STAFFING INC				422.52	923100	00263922
Other	TODAYS STAFFING INC				520.07	923100	00263924
Other	TODAYS STAFFING INC				298.27	923100	00263929
Other	TODAYS STAFFING INC				106.66	923100	00263932
Other	TODAYS STAFFING INC				310.49	923100	00263936
Other	TODAYS STAFFING INC				208.59	923100	00263937
Other	TODAYS STAFFING INC				75.62	923100	00263942
Other	TODAYS STAFFING INC				1,215.32	923100	01687198
Other	TODAYS STAFFING INC				935.80	923100	01695821
Other	TODAYS STAFFING INC				754.66	923100	01695823
Other	TODAYS STAFFING INC				1,590.46	923100	01695837
Other	TODAYS STAFFING INC				2,280.29	923100	01695839
Other	TODAYS STAFFING INC				312.00	923100	01695845
Other	TODAYS STAFFING INC				67.16	923100	01695846
Other	TODAYS STAFFING INC				555.00	923100	01695847
Other	TODAYS STAFFING INC				940.00	923100	01695848
Other	TODAYS STAFFING INC				454.46	923100	01695851
Other	TODAYS STAFFING INC				1,710.70	923100	01695854
Other	TODAYS STAFFING INC				294.32	923100	01695857
Other	TODAYS STAFFING INC				355.12	923100	01695858
Other	TODAYS STAFFING INC				1,160.00	923100	01695859
Other	TODAYS STAFFING INC				51.92	923100	01695860
Other	TODAYS STAFFING INC				740.00	923100	01695861
Other	TODAYS STAFFING INC				1,202.00	923100	01695865
Other	TODAYS STAFFING INC				382.83	923100	01695867
Other	TODAYS STAFFING INC				1,064.99	923100	01704448
Other	TODAYS STAFFING INC				595.27	923100	01704450

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	TODAYS STAFFING INC				1,758.78	923100	01704461
Other	TODAYS STAFFING INC				2,840.36	923100	01704463
Other	TODAYS STAFFING INC				179.76	923100	01704468
Other	TODAYS STAFFING INC				73.67	923100	01704469
Other	TODAYS STAFFING INC				78.00	923100	01704470
Other	TODAYS STAFFING INC				173.33	923100	01704472
Other	TODAYS STAFFING INC				31.42	923100	01704473
Other	TODAYS STAFFING INC				75.62	923100	01704474
Other	TODAYS STAFFING INC				611.00	923100	01704475
Other	TODAYS STAFFING INC				1,180.00	923100	01704476
Other	TODAYS STAFFING INC				449.31	923100	01704478
Other	TODAYS STAFFING INC				1,053.72	923100	01704484
Other	TODAYS STAFFING INC				633.00	923100	01704485
Other	TODAYS STAFFING INC				434.82	923100	01704490
Other	TODAYS STAFFING INC				207.96	923100	01708688
Other	TODAYS STAFFING INC				480.92	923100	01708697
Other	TODAYS STAFFING INC				403.38	923100	01708699
Other	TODAYS STAFFING INC				41.86	923100	01708704
Other	TODAYS STAFFING INC				308.00	923100	01708705
Other	TODAYS STAFFING INC				150.12	923100	01708707
Other	TODAYS STAFFING INC				115.93	923100	01708708
Other	TODAYS STAFFING INC				201.81	923100	01708711
Other	TODAYS STAFFING INC				208.59	923100	01708712
Other	TODAYS STAFFING INC				80.35	923100	01708716
Other	TODAYS STAFFING INC				771.96	923100	01715141
Other	TODAYS STAFFING INC				408.98	923100	01715144
Other	TODAYS STAFFING INC				728.24	923100	01715151
Other	TODAYS STAFFING INC				1,926.91	923100	01715153
Other	TODAYS STAFFING INC				297.67	923100	01715158
Other	TODAYS STAFFING INC				865.62	923100	01715159
Other	TODAYS STAFFING INC				453.48	923100	01715161
Other	TODAYS STAFFING INC				380.26	923100	01715162
Other	TODAYS STAFFING INC				1,235.78	923100	01715163
Other	TODAYS STAFFING INC				1,635.20	923100	01715166
Other	TODAYS STAFFING INC				822.80	923100	01715167
Other	TODAYS STAFFING INC				542.33	923100	01715168
Other	TODAYS STAFFING INC				592.08	923100	01715171
Other	TODAYS STAFFING INC				328.48	923100	01715173
Other	TODAYS STAFFING INC				790.86	923100	01723099
Other	TODAYS STAFFING INC				501.54	923100	01723110
Other	TODAYS STAFFING INC				292.16	923100	01723121
Other	TODAYS STAFFING INC				982.94	923100	01723122
Other	TODAYS STAFFING INC				2,102.40	923100	01723125
Other	TODAYS STAFFING INC				235.60	923100	01723126
Other	TODAYS STAFFING INC				1,156.56	923100	01723127
Other	TODAYS STAFFING INC				614.62	923100	01723131
Other	TODAYS STAFFING INC				415.91	923100	01723133
Other	TODAYS STAFFING INC				709.39	923100	01731004
Other	TODAYS STAFFING INC				1,332.82	923100	01731014
Other	TODAYS STAFFING INC				2,100.26	923100	01731016
Other	TODAYS STAFFING INC				252.91	923100	01731021
Other	TODAYS STAFFING INC				1,360.00	923100	01731022
Other	TODAYS STAFFING INC				438.23	923100	01731024
Other	TODAYS STAFFING INC				1,013.31	923100	01731028
Other	TODAYS STAFFING INC				1,216.98	923100	01731029
Other	TODAYS STAFFING INC				787.03	923100	01731030
Other	TODAYS STAFFING INC				377.51	923100	01731035
Other	TODAYS STAFFING INC				1,022.40	923100	01740564
Other	TODAYS STAFFING INC				1,825.42	923100	01740574
Other	TODAYS STAFFING INC				2,426.97	923100	01740576
Other	TODAYS STAFFING INC				665.83	923100	01740582
Other	TODAYS STAFFING INC				1,370.76	923100	01740583
Other	TODAYS STAFFING INC				391.98	923100	01740585
Other	TODAYS STAFFING INC				339.86	923100	01740586
Other	TODAYS STAFFING INC				1,675.00	923100	01740592
Other	TODAYS STAFFING INC				1,001.15	923100	01740593
Other	TODAYS STAFFING INC				488.39	923100	01740597
Other	TODAYS STAFFING INC				557.20	923100	01747993
Other	TODAYS STAFFING INC				1,406.12	923100	01748005
Other	TODAYS STAFFING INC				1,478.56	923100	01748007
Other	TODAYS STAFFING INC				670.43	923100	01748015
Other	TODAYS STAFFING INC				1,210.43	923100	01748016
Other	TODAYS STAFFING INC				715.08	923100	01748017
Other	TODAYS STAFFING INC				746.92	923100	01748018
Other	TODAYS STAFFING INC				328.68	923100	01748020
Other	TODAYS STAFFING INC				1,373.33	923100	01748024
Other	TODAYS STAFFING INC				804.47	923100	01748025
Other	TODAYS STAFFING INC				346.10	923100	01748030
Other	TODAYS STAFFING INC				1,166.98	923100	01755328
Other	TODAYS STAFFING INC				1,467.80	923100	01755330
Other	TODAYS STAFFING INC				554.88	923100	01755338
Other	TODAYS STAFFING INC				301.50	923100	01755339
Other	TODAYS STAFFING INC				737.83	923100	01755342
Other	TODAYS STAFFING INC				266.63	923100	01755344
Other	TODAYS STAFFING INC				1,285.77	923100	01755346
Other	TODAYS STAFFING INC				485.24	923100	01755352
Other	TODAYS STAFFING INC				627.89	923100	01765062
Other	TODAYS STAFFING INC				1,326.61	923100	01765064
Other	TODAYS STAFFING INC				510.54	923100	01765075
Other	TODAYS STAFFING INC				520.59	923100	01765080
Other	TODAYS STAFFING INC				744.58	923100	01765084
Other	TODAYS STAFFING INC				1,624.80	923100	01765085
Other	TODAYS STAFFING INC				596.43	923100	01765091
Other	TODAYS STAFFING INC				1,404.81	923100	01772708
Other	TODAYS STAFFING INC				1,619.89	923100	01772710
Other	TODAYS STAFFING INC				506.92	923100	01772719

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	TODAYS STAFFING INC				657.27	923100	01772720
Other	TODAYS STAFFING INC				978.88	923100	01772721
Other	TODAYS STAFFING INC				1,287.90	923100	01772726
Other	TODAYS STAFFING INC				1,686.40	923100	01772727
Other	TODAYS STAFFING INC				699.48	923100	01772729
Other	TODAYS STAFFING INC				630.92	923100	01780576
Other	TODAYS STAFFING INC				417.00	923100	01780584
Other	TODAYS STAFFING INC				1,120.81	923100	01780585
Other	TODAYS STAFFING INC				512.15	923100	01780586
Other	TODAYS STAFFING INC				1,133.65	923100	01780587
Other	TODAYS STAFFING INC				1,296.43	923100	01780592
Other	TODAYS STAFFING INC				848.16	923100	01780593
Other	TODAYS STAFFING INC				485.24	923100	01780596
Other	TODAYS STAFFING INC				688.13	923100	01790225
Other	TODAYS STAFFING INC				542.98	923100	01790227
Other	TODAYS STAFFING INC				172.36	923100	01790231
Other	TODAYS STAFFING INC				963.33	923100	01790237
Other	TODAYS STAFFING INC				1,151.15	923100	01790238
Other	TODAYS STAFFING INC				718.24	923100	01790239
Other	TODAYS STAFFING INC				668.93	923100	01790240
Other	TODAYS STAFFING INC				920.58	923100	01790241
Other	TODAYS STAFFING INC				679.49	923100	01790245
Other	TODAYS STAFFING INC				311.32	923100	01790248
Other	TODAYS STAFFING INC				758.88	923100	01790249
Other	TODAYS STAFFING INC				540.83	923100	01790252
Other	TODAYS STAFFING INC				1,556.55	923100	01797707
Other	TODAYS STAFFING INC				826.09	923100	01797710
Other	TODAYS STAFFING INC				1,161.55	923100	01797711
Other	TODAYS STAFFING INC				790.07	923100	01797712
Other	TODAYS STAFFING INC				1,301.81	923100	01797713
Other	TODAYS STAFFING INC				188.13	923100	01797714
Other	TODAYS STAFFING INC				838.17	923100	01797716
Other	TODAYS STAFFING INC				841.19	923100	01797722
Other	TODAYS STAFFING INC				444.79	923100	01797725
Other	TODAYS STAFFING INC				402.00	923100	80016794
Other	TODAYS STAFFING INC				2,314.51	923100	BAILEY, TONI
Other	TODAYS STAFFING INC				1,039.52	923100	BROWN, CHARLONDA
Other	TODAYS STAFFING INC				1,675.04	923100	GARY, PAT
Other	TODAYS STAFFING INC				1,179.67	923900	01695829
Other	TODAYS STAFFING INC				172.03	923900	01695855
Other	TODAYS STAFFING INC				412.61	923900	01704483
Other	TODAYS STAFFING INC				294.16	923900	01765069
Other	TODAYS STAFFING INC				294.16	923900	01765070
Other	TODAYS STAFFING INC				1,117.80	923900	01772715
Other	TODAYS STAFFING INC				1,117.80	923900	01772716
Other	TODAYS STAFFING INC				1,117.80	923900	01780582
Other	TODAYS STAFFING INC				1,090.22	923900	01780583
Other	TODAYS STAFFING INC				1,441.37	923900	01790235
Other	TODAYS STAFFING INC				1,470.78	923900	01790236
Other	TODAYS STAFFING INC				1,117.80	923900	01797708
Other	TODAYS STAFFING INC				1,125.15	923900	01797709
Other	TOM NEVITT INC				1,220.00	506100	LABOR FOR APR 2003
Other	TOM NEVITT INC				120.00	506100	LABOR FOR DEC 2002
Other	TOM NEVITT INC				3,500.00	506100	LABOR FOR FEB 2003
Other	TOM NEVITT INC				2,800.00	506100	LABOR FOR MAR 2003
Other	TOM NEVITT INC				2,500.00	506100	LABOR FOR NOV 2002
Other	TOM NEVITT INC				5,920.00	506100	LABOR FOR OCT 2002
Other	TOM NEVITT INC				200.00	512100	LABOR FOR APR 2003
Other	TOM NEVITT INC				175.00	512100	LABOR FOR DEC 2002
Other	TOM NEVITT INC				150.00	512100	LABOR FOR FEB 2003
Other	TOM NEVITT INC				425.00	512100	LABOR FOR JAN 2003
Other	TOM NEVITT INC				940.00	512100	LABOR FOR MAR 2003
Other	TOM NEVITT INC				2,025.00	513100	LABOR FOR DEC 2002
Other	TOPHEALTH				235.91	506100	SEND COPY W/CHECK IN ENVELOPE
Other	TOWERS PERRIN				5,400.00	923100	*** No Description Entered ***
Other	TOWERS PERRIN				421.80	923100	INV #0374003081
Other	TOWERS PERRIN				568.44	923100	INV #0374004002-MARCH 2003
Other	TOWERS PERRIN				358.32	923100	INVOICE #72407
Other	TOWERS PERRIN				286.25	923100	SEPTEMBER 2002
Other	TOWERS PERRIN				598.99	923100	SERVICES
Other	TOWERS PERRIN				5,218.02	923100	SERVICES RENDERED
Other	TOWNLEY ENGINEERING AND MFG CO INC				18,000.00	512005	RELINIE 28" X 18" X 20.5" CONCE
Other	TOWNSEND TREE SERVICE COMPANY INC				127,652.92	571100	*** No Description Entered ***
Other	TOWNSEND TREE SERVICE COMPANY INC				274.78	582100	*** No Description Entered ***
Other	TOWNSEND TREE SERVICE COMPANY INC				622.26	583001	*** No Description Entered ***
Other	TOWNSEND TREE SERVICE COMPANY INC				1,859.76	593001	*** No Description Entered ***
Other	TOWNSEND TREE SERVICE COMPANY INC				6,014.81	593002	*** No Description Entered ***
Other	TOWNSEND TREE SERVICE COMPANY INC				1,727,771.86	593004	*** No Description Entered ***
Other	TOWNSEND TREE SERVICE COMPANY INC				5,449.36	593004	10/28 INVALID ACCOUNTING
Other	TOWNSEND TREE SERVICE COMPANY INC				2,184.00	593004	11/18 invalid accounting
Other	TOWNSEND TREE SERVICE COMPANY INC				620.51	593004	INVALID TASK NUMBER
Other	TOWNSEND TREE SERVICE COMPANY INC				491.10	889100	*** No Description Entered ***
Other	TP TECHNOLOGIES				10,433.44	923100	*** No Description Entered ***
Other	TRANE PARTS CTR				603.65	511100	Compressor P/N COM 1613
Other	TRANE PARTS CTR				10.77	511100	Deyhdator, P/N Dhy 0146
Other	TRANE PARTS CTR				51.88	511100	Nu-Brite Coil cleaner P/N CHM
Other	TRANE PARTS CTR				147.60	511100	R-22 freon .30# cylinder
Other	TRANE PARTS CTR				577.60	598100	*** No Description Entered ***
Other	TRANE PARTS CTR				577.60	598100	FILTER
Other	TRANS UNION				5,013.52	903008	*** No Description Entered ***
Other	TRANS UNION				20,466.58	903013	*** No Description Entered ***
Other	TRANS UNION				275.35	903013	RE-ISSUE CK #604490
Other	TRANS UNION				44,548.17	903035	*** No Description Entered ***
Other	TRANSCAT				70.00	512100	CALIBRATE K PRECISION MODEL 16
Other	TRANSCAT				2,805.00	512100	Calibration of shop test equip
Other	TRANSCAT				225.00	512100	REPAIR-K PRECISION MODEL 1660

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	TRANSCAT				66.00	514100	Recertification of Fluke 8062A
Other	TRANSCAT				66.00	514100	Recertification of Fluke 57 me
Other	TRANSDATA INC				22.89	592100	Created By Proration :Repair T
Other	TRANSDATA INC				1,300.00	592100	Repair Transdata 2100 Meter Te
Other	TRANSMISSION AND DISTRIBUTION SERVICES LLC				1,337.50	513100	285 - WORK FOR D GAMBLE
Other	TRANUNION EMPLOYMENT SCREENING SERVICES INC				275.35	903013	JULY INVOICE
Other	TRI CITY INDUSTRIAL POWER INC				450.00	512005	Labor for removal, replacement
Other	TRI CITY INDUSTRIAL POWER INC				900.00	513100	Labor to replace 10 batteries
Other	TRIODYNE INC				3,091.25	923100	Other
Other	TRIODYNE INC				3,600.00	923100	PROF SVCS
Other	TRIVACO				456.00	512100	Repair 2" ball valve as per qu
Other	TRU CHECK INC				747,653.41	586100	*** No Description Entered ***
Other	TRU CHECK INC				18,241.13	586101	*** No Description Entered ***
Other	TRU CHECK INC				243.54	902003	*** No Description Entered ***
Other	TRU CHECK INC				76,716.36	903013	*** No Description Entered ***
Other	TRU CHECK INC				202,621.34	923100	*** No Description Entered ***
Other	TUBULAR FABRICATING CO INC				3,465.00	512100	REBUILD SKYCLIMBER MOTORS
Other	TUCK ENGINEERING INC				18,450.00	501090	*** No Description Entered ***
Other	TURBO PARTS INC				8,200.00	513100	BY-PASS VALVE REPAIR (CONF 561
Other	TURBO PARTS INC				6,700.00	513100	C9131P001R (CONF.53129) VALVE
Other	TURBO PARTS INC				1,500.00	513100	COATING DIAMOND-TUFF FOR MC P.
Other	TURNER'S HEATING AND COOLING				736.80	502100	*** No Description Entered ***
Other	TWENTY FIRST CENTURY COMMUNICATIONS INC				3,285.45	903030	CALLS
Other	TYLER MOUNTAIN WATER COMPANY				56.35	506100	CUST #548351
Other	TYLER MOUNTAIN WATER COMPANY				56.66	506100	CUSTOMER #548351
Other	TYLER MOUNTAIN WATER COMPANY				63.10	544100	OF SPRING WATER
Other	TYLER MOUNTAIN WATER COMPANY				121.35	545100	THROUGH NOV 30
Other	U S CONSTRUCTION CO				2,629.66	512100	001 - unit 4 precipitator repa
Other	U S CONSTRUCTION CO				9,648.86	512100	002- unit 3 precipit. inspect.
Other	U S CONSTRUCTION CO				37,770.00	512100	1001 - MC2 PRECIPITATOR WASH,
Other	U S CONSTRUCTION CO				42,720.00	512100	3001 - FIRM BID PLUS ADDITIONA
Other	U S CONSTRUCTION CO				9,160.00	512100	3002 - MC PRECIPITATOR REPAIR
Other	U S CONSTRUCTION CO				8,000.00	512100	3003 - UNIT 2 PRECIPITATOR REP
Other	U S CONSTRUCTION CO				4,919.50	512100	3004 - MC2 PRECIPITATOR REPAIR
Other	U S CONSTRUCTION CO				1,308.30	512100	3006 - UNIT 3 PRE. REPAIRS
Other	U S CONSTRUCTION CO				778.50	512100	MC UNIT 2 PRECIPITATOR REPAIRS
Other	U S CONSTRUCTION CO				14,245.23	512100	MC1 PRECIPITATOR REPAIRS
Other	U S CONSTRUCTION CO				37,770.00	512100	MC1 PRECIPITATOR WASH, INSPECT
Other	UC SERVICE CORP				5,120.00	512100	20211 - pmt for K R Johnson to
Other	UNDERWATER CONSTRUCTION CORP				10,950.00	544100	Trash Racks Ohio Falls
Other	UNIFIED INVESTIGATIONS & SCIENCES, INC				2,379.39	923100	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				1,726.00	506100	10560 - MC SECURITY CHARGE
Other	UNITED ELECTRIC CO INC				704.00	506100	INV. 10324 JUNE 2001 SERVICE
Other	UNITED ELECTRIC CO INC				1,852.80	571100	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				4,219.57	583001	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				2,946.90	583001	STORM II
Other	UNITED ELECTRIC CO INC				689,354.11	585100	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				197,698.87	588100	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				29,286.15	593002	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				14,737.88	593003	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				91,862.46	594002	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				2,122.63	887100	*** No Description Entered ***
Other	UNITED ELECTRIC CO INC				320.00	923100	*** No Description Entered ***
Other	UNITED MAIL				9,587.12	908002	*** No Description Entered ***
Other	UNITED MAIL				1,051.01	908002	MAIL PROCESSING
Other	UNITED MAIL				779.50	912001	*** No Description Entered ***
Other	UNITED MAIL				167.95	912001	MAIL PROCESSING
Other	UNITED MAIL				180.00	912005	DATA BASE TRAINING
Other	UNITED MAIL				18.50	912005	MAIL PROCESSING
Other	UNITED MAIL				13,564.74	923100	*** No Description Entered ***
Other	UNITED MAIL				272.84	923100	SURVEY
Other	UNITED PARCEL SERVICE				29.58	807003	000DF4F272363
Other	UNITED PARCEL SERVICE				8.05	818100	000DF4F272363
Other	UNITED SCAFFOLDING INC				420.00	512005	LABOR TO BUILD SCAFFOLDING
Other	UNITED SCAFFOLDING INC				34.65	512005	*** No Description Entered ***
Other	UNITED SCAFFOLDING INC				1,082.50	512005	Erect scaffolding for replacem
Other	UNITED SCAFFOLDING INC				49.67	512100	*** No Description Entered ***
Other	UNITED SCAFFOLDING INC				280.00	512100	Labor for scaffolding to acces
Other	UNITED SCAFFOLDING INC				602.00	512100	Scaffolding for repair of C Co
Other	UNITED SCAFFOLDING INC				320.43	513100	*** No Description Entered ***
Other	UNITED SCAFFOLDING INC				672.00	513100	Rolling scaffold for generator
Other	UNITED SCAFFOLDING INC				608.00	513100	Scaffolding for 1B Reaction Ta
Other	UNITED SCAFFOLDING INC				1,008.00	513100	Scaffolding for Hotwell Pump m
Other	UNITED SCAFFOLDING INC				700.00	513100	Scaffolding for SDRS outlet du
Other	UNITED SCAFFOLDING INC				896.00	513100	Scaffolding for lighting in PA
Other	UNITED SERVO HYDRAULICS INC				1,008.00	513100	*** No Description Entered ***
Other	UNITED SERVO HYDRAULICS INC				6.82	513100	Created By Proration :
Other	UNITED SERVO HYDRAULICS INC				737.26	513100	Repair of 1 servo valve
Other	UNITED SERVO HYDRAULICS INC				1,908.00	513100	Repair of 2 (two) throttle val
Other	UNITED SERVO HYDRAULICS INC				566.00	513100	Repair of Cylinder Model # JM2
Other	UNITED STATES GYPSUM CO				31,426.68	506100	200304 - MARCH 2003 ACTIVITY -
Other	UNITED STATES GYPSUM CO				23,218.87	506100	200305 - MAY 2003 ACTIVITY - S
Other	UNITED STATES GYPSUM CO				29,913.10	506100	200306 - JUNE 2003 ACTIVITY -
Other	UNITED STATES GYPSUM CO				27,368.70	506100	200307 - JULY 2003 ACTIVITY -
Other	UNITED STATES GYPSUM CO				22,588.91	506100	200308 - AUGUST 2003 ACTIVITY
Other	UNITED STATES GYPSUM CO				26,027.95	506100	DEC 2002 ACTIVITY - S CARR
Other	UNITED STATES GYPSUM CO				32,087.64	506100	FEB 2003 ACTIVITY - S CARR
Other	UNITED STATES GYPSUM CO				27,050.58	506100	JANUARY 2003 ACTIVITY - SAM CA
Other	UNITED STATES GYPSUM CO				30,793.87	506100	MARCH ACTIVITY - SAM CARR
Other	UNITED STATES GYPSUM CO				34,018.40	506100	NOV 2002 ACTIVITY - SAM CARR
Other	UNITED STATES GYPSUM CO				35,144.20	506100	OCT 2002 ACTIVITY - SAM CARR
Other	UNITED STATES GYPSUM CO				19,344.51	506100	SEPT 2002 ACTIVITY - S CARR
Other	UNIVERSITY OF LOUISVILLE HOSPITAL				481.34	923100	MAMMOGRAMS
Other	URGENT TREATMENT CTR				21.00	566100	*** No Description Entered ***
Other	URGENT TREATMENT CTR				50.00	566100	INV #900131135728-0803-CONTRA
Other	USA LAMP AND BALLAST RECYCLING				195.16	502001	*** No Description Entered ***

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	USA LAMP AND BALLAST RECYCLING				44.60	506100	*** No Description Entered ***
Other	USA LAMP AND BALLAST RECYCLING				3,373.99	585100	*** No Description Entered ***
Other	USDA APHIS WILDLIFE SERVICES				1,500.17	506100	*** No Description Entered ***
Other	USDA APHIS WILDLIFE SERVICES				812.25	506100	AGREEMENT 03-72-21-2920 1/1
Other	USDA APHIS WILDLIFE SERVICES				601.13	506100	AGREEMENT 02-72-21-2920 10/1 -
Other	USDA APHIS WILDLIFE SERVICES				152.93	506100	AGREEMENT 02-72-21-2920 8/1 -
Other	USDA APHIS WILDLIFE SERVICES				20.24	506100	AGREEMENT 02-72-21-2920 9/1 -
Other	USDA APHIS WILDLIFE SERVICES				385.51	506100	AGREEMENT 03-72-21-2920 4/1 -
Other	USDA APHIS WILDLIFE SERVICES				310.91	506100	AGREEMENT 03-72-21-2920 5/1 -
Other	USDA APHIS WILDLIFE SERVICES				1,667.31	506100	AGREEMENT 03-72-21-2920 11/1/0
Other	USDA APHIS WILDLIFE SERVICES				447.76	506100	AGREEMENT 03-72-21-2920 12/1 -
Other	USDA APHIS WILDLIFE SERVICES				620.40	506100	AGREEMENT 03-72-21-2920 2/1 -
Other	USDA APHIS WILDLIFE SERVICES				296.60	506100	AGREEMENT 03-72-21-2920 3/1 -
Other	USDA APHIS WILDLIFE SERVICES				339.65	506100	AGREEMENT 03-72-21-2920 6/1 -
Other	USDA APHIS WILDLIFE SERVICES				367.03	506100	AGREEMENT 03-72-21-2920 7/1 -
Other	USDA APHIS WILDLIFE SERVICES				158.32	506100	AGREEMENT 03-72-21-3140 FOR MA
Other	USDA APHIS WILDLIFE SERVICES				728.98	506100	CR FEB
Other	USDA APHIS WILDLIFE SERVICES				1,493.97	506100	SERVICE 11/1-11/30
Other	USDA APHIS WILDLIFE SERVICES				489.79	506100	SERVICE 12/1-12/31
Other	USDA APHIS WILDLIFE SERVICES				481.33	506100	SERVICES FOR JUNE 03
Other	USDA APHIS WILDLIFE SERVICES				5,515.56	511100	TO COVER THE COST OF BIRD KILL
Other	USPS DISBURSING OFFICER				28.80	923100	*** No Description Entered ***
Other	UTILITY COMMUNICATORS INTL				497.50	912005	*** No Description Entered ***
Other	UTILITY PARTNERS INC				26,600.00	586100	*** No Description Entered ***
Other	UTILITY PARTNERS INC				68,400.00	903003	*** No Description Entered ***
Other	UTILITY SERVICES AND AUTOMATION				93.06	566100	*** No Description Entered ***
Other	VALLEYCREST LANDSCAPE MAINTENANCE				260.00	886100	*** No Description Entered ***
Other	VALLEYCREST LANDSCAPE MAINTENANCE				620.00	923100	*** No Description Entered ***
Other	VANTAGE CONSULTING INC				3,243.88	566100	*** No Description Entered ***
Other	VECTOR SOFT INC				118.00	570100	*** No Description Entered ***
Other	VERICORP INC				3,544.00	923100	*** No Description Entered ***
Other	VITOK ENGINEERS INC				3,097.60	834100	*** No Description Entered ***
Other	VITTITOW REFRIGERATION INC				250.00	501090	ice machine - manitowac QD-027
Other	VITTITOW REFRIGERATION INC				298.70	506100	*** No Description Entered ***
Other	VITTITOW REFRIGERATION INC				450.00	511100	labor to install
Other	VITTITOW REFRIGERATION INC				303.00	512100	repair of icemaker in control
Other	VITTITOW REFRIGERATION INC				124.00	512100	service call
Other	VITTITOW REFRIGERATION INC				840.00	544100	Ice Maker Rental for 2002
Other	VITTITOW REFRIGERATION INC				130.77	923100	*** No Description Entered ***
Other	VULCAN FIRE SYSTEMS INC				168.00	553100	*** No Description Entered ***
Other	VULCAN FIRE SYSTEMS INC				165.00	923100	*** No Description Entered ***
Other	WALLITSCH NURSERY INC				4,100.00	593004	*** No Description Entered ***
Other	WANDA LAM				408.71	921004	*** No Description Entered ***
Other	WASTE MANAGEMENT OF KENTUCKY LLC				2,828.26	566100	ACCT #169-0064844-0481-6
Other	WASTE MANAGEMENT OF KENTUCKY LLC				1,491.99	818100	*** No Description Entered ***
Other	WASTE MANAGEMENT OF KY				3,695.66	506100	*** No Description Entered ***
Other	WASTE MANAGEMENT OF KY				1,886.46	506100	112919604812 - JUNE 16 - 30
Other	WASTE MANAGEMENT OF KY				867.41	506100	11336504818 - JUL 1 - JUL 15
Other	WASTE MANAGEMENT OF KY				42.52	506100	169004690804812
Other	WASTE MANAGEMENT OF KY				21,882.22	506100	ACCT #169-0026516-0481-7
Other	WASTE MANAGEMENT OF KY				1,057.82	506100	ACCT #169-0026516-0481-7 3/14
Other	WASTE MANAGEMENT OF KY				1,064.10	506100	ACCT #169-0026516-0481-7 jan 3
Other	WASTE MANAGEMENT OF KY				19,468.63	506100	ACCT #169-0044046-0481-3
Other	WASTE MANAGEMENT OF KY				1,662.57	506100	ACCT #169-0044046-0481-3 MAY
Other	WASTE MANAGEMENT OF KY				1,977.24	506100	ACCT #169-0044046-0481-3 3/14
Other	WASTE MANAGEMENT OF KY				1,401.16	506100	ACCT #169-0044046-0481-3 jan 3
Other	WASTE MANAGEMENT OF KY				(51.48)	506100	ACCT #169-0065171-0481-3 M.C
Other	WASTE MANAGEMENT OF KY				230.58	506100	ACCT #169-0065171-0481-3 - POL
Other	WASTE MANAGEMENT OF KY				641.18	506100	AUG 30 - SEPT 15, 2002
Other	WASTE MANAGEMENT OF KY				296.72	506100	AUG 30 - SEPT 15, 2002
Other	WASTE MANAGEMENT OF KY				154.28	506100	CR FEB 14-27
Other	WASTE MANAGEMENT OF KY				465.07	506100	CR-OCTOBER
Other	WASTE MANAGEMENT OF KY				546.69	506100	DEC 16-30
Other	WASTE MANAGEMENT OF KY				67.48	506100	DECEMBER SERVICE
Other	WASTE MANAGEMENT OF KY				42.76	506100	February Service
Other	WASTE MANAGEMENT OF KY				3,854.54	506100	MILL CREEK 12/31 - 1/15/03
Other	WASTE MANAGEMENT OF KY				68.05	506100	March Service
Other	WASTE MANAGEMENT OF KY				2,235.24	506100	OCT 1 - 15, 2002 MC
Other	WASTE MANAGEMENT OF KY				2,920.72	506100	OCT 16 - 31, 2002
Other	WASTE MANAGEMENT OF KY				1,455.22	506100	OCT 16 - NOV 1
Other	WASTE MANAGEMENT OF KY				67.43	506100	Rearload
Other	WASTE MANAGEMENT OF KY				1,341.75	506100	SEPT 16 - 30, 2002
Other	WASTE MANAGEMENT OF KY				303.39	506100	SERVICE FOR 4 PORTALETTS - WATE
Other	WASTE MANAGEMENT OF KY				85.14	545100	*** No Description Entered ***
Other	WASTE MANAGEMENT OF KY				149.32	545100	OF NOV 1-14
Other	WASTE MANAGEMENT OF KY				18,892.08	580100	*** No Description Entered ***
Other	WASTE MANAGEMENT OF KY				439.74	580100	ACCT #169-0024606-0481-8
Other	WASTE MANAGEMENT OF KY				1,180.15	580100	ACCT #169-0024608-0481-4
Other	WASTE MANAGEMENT OF KY				158.94	880100	*** No Description Entered ***
Other	WATER CHEMISTRY INC				19.95	548100	Created By Proration :Recondit
Other	WATER CHEMISTRY INC				252.00	548100	Recondition of deionizer tank
Other	WATSON WYATT DATA SERVICES				478.51	923100	*** No Description Entered ***
Other	WAYNE CORP				17,408.28	925100	*** No Description Entered ***
Other	WAYNE CORP				17,315.12	925100	CK TO DIANE BUDDLELL - LGE 16
Other	WAYNE CORP				8,719.99	925100	FAP SERVICES
Other	WEED FREE CO				16,899.43	566100	*** No Description Entered ***
Other	WEED FREE CO				31,384.63	582100	*** No Description Entered ***
Other	WEIDMANN ACTI INC				37.00	512100	Oil Sample per invoice 11689
Other	WEIDMANN ACTI INC				2,375.00	582100	Oil Sample Analysis
Other	WEIR HAZLETON INC				6,030.00	512100	To Cover Cost to repair mill c
Other	WEIR SLURRY GROUP C/O KISSICK INC				13,224.69	512005	CREDIT ON STOCK RETURNED
Other	WEIR SLURRY GROUP INC				(13,224.69)	512005	CREDIT ON STOCK RETURNED
Other	WEIR SLURRY GROUP INC				13,224.69	512005	REVERSE CREDIT TAKEN ON 995543
Other	WELD RITE SUPPLY CORP				504.00	506100	001 REPAIR (CONF.59464 S.RICHA
Other	WELD RITE SUPPLY CORP				1,435.00	506100	To cover the cost of repairing
Other	WELD RITE SUPPLY CORP				300.00	512005	TORCH, PLASMA CUTTING SYSTEM,

(A) Type	Payee	(B) Rate Case	(C) Audit	(D) Other	(E) Total	Account	Description
Other	WELD RITE SUPPLY CORP				210.00	512100	*** No Description Entered ***
Other	WELD RITE SUPPLY CORP				5.00	512100	Created By Proration .To Cover
Other	WELD RITE SUPPLY CORP				5.00	512100	DELIVERY CHARGE
Other	WELD RITE SUPPLY CORP				5.00	512100	DELIVERY CHARGE ROD OVEN
Other	WELD RITE SUPPLY CORP				12.00	512100	FUEL SURCHARGE
Other	WELD RITE SUPPLY CORP				379.80	512100	To Cover Cost for Wed-Rite to
Other	WELD RITE SUPPLY CORP				49.50	505100	RETEST CUSTOMER OWNED CYLINDER
Other	WELDERS SUPPLY CO OF LOUISVILLE				2,708.75	553100	Argon Gas
Other	WELDING AND THERAPY SERVICE INC				400.00	553100	Trailer Rental
Other	WELDING AND THERAPY SERVICE INC				170.00	912005	*** No Description Entered ***
Other	WELLER III, GEORGE HEBER				1,230.23	513100	For purchase of DC Breaker P/N
Other	WESCO INC				676.00	908009	*** No Description Entered ***
Other	WEST KENTUCKY CORPORATION				391.00	501090	WO010050209 - PERFORM 1750 HR
Other	WHAYNE SUPPLY				222.78	501090	WO010050446 - REPAIR TRANS ELE
Other	WHAYNE SUPPLY				1,603.46	501090	WO010050612 - PERFORM 1500 HR
Other	WHAYNE SUPPLY				1,578.46	501090	WO010050613 - PERFORM 1500 HR
Other	WHAYNE SUPPLY				476.53	501090	WO010051188 - REPAIR HYDRAULIC
Other	WHAYNE SUPPLY				1,613.85	512005	WO010053688 - LIMESTONE LOADER
Other	WHAYNE SUPPLY				2,026.90	512100	1000 HR PREVENTIVE MAIN.
Other	WHAYNE SUPPLY				2,058.22	512100	1000 HR PREVENTIVE MAINT. ACCO
Other	WHAYNE SUPPLY				711.24	512100	1500 HR PREVENTIVE MAINT.
Other	WHAYNE SUPPLY				(251.97)	512100	CREDIT INVOICE
Other	WHAYNE SUPPLY				34.00	512100	OIL DRIPPING FROM FUMES DISPO
Other	WHAYNE SUPPLY				378.20	512100	REPAIR PROGRAMMABLE CONTROL -
Other	WHAYNE SUPPLY				261.18	512100	WO010048259 - REPAIR TRANSMISS
Other	WHAYNE SUPPLY				589.45	512100	WO010053018 - REPAIR HYDRAULIC
Other	WHAYNE SUPPLY				247.70	512100	WO010053219 - COOLING PROBLEM
Other	WHAYNE SUPPLY				18,820.34	512100	WO010053719 - REPAIR TO FUEL T
Other	WHAYNE SUPPLY				4,287.04	512100	WO010054645 - PERFORM 2000 HR
Other	WHAYNE SUPPLY				3,517.27	512100	Replace transmission shift swi
Other	WHAYNE SUPPLY CO				1,816.27	512100	Replace wiring harness
Other	WHAYNE SUPPLY CO				353.00	512100	WO010049702 - SERVICE BRAKE
Other	WHAYNE SUPPLY CO				552.42	566100	*** No Description Entered ***
Other	WHAYNE SUPPLY CO				1,448.07	592100	*** No Description Entered ***
Other	WHAYNE SUPPLY CO				3,323.38	512100	563 - MC GENERATING ST. JA BEL
Other	WHEATLEY SCALE SERVICE INC				1,032.30	512100	566 - MC GENERATING STATION B
Other	WHEATLEY SCALE SERVICE INC				109.00	500100	*** No Description Entered ***
Other	WHITMAN REQUARDT AND ASSOCIATES LLP				357.82	923900	*** No Description Entered ***
Other	WHITMAN REQUARDT AND ASSOCIATES LLP				16,200.00	501090	2002 TRACK CLEANING (ALL LABO
Other	WILKERSON RAIL TRANSFER				1,254.19	923100	*** No Description Entered ***
Other	WILLHITE, R. L.				479.50	923100	*** No Description Entered ***
Other	WILLIAM F LEA AND ASSOCIATES INC				14,026.05	923100	*** No Description Entered ***
Other	WILLIAM M MERCER INC				159.00	511100	lock repairs
Other	WILLIS KLEIN SAFELOCK				59.54	588100	*** No Description Entered ***
Other	WILLIS KLEIN SAFELOCK				97.00	592100	CANE RUN POWER PLANT
Other	WILLIS KLEIN SAFELOCK				240.00	588100	FACTORY REPAIR
Other	WIRE ONE TECHNOLOGIES				1,841.39	923100	*** No Description Entered ***
Other	WIRE ONE TECHNOLOGIES				482.68	923100	TAX INCLUDED
Other	WIRE ONE TECHNOLOGIES				32.00	880100	*** No Description Entered ***
Other	WORKWELL				226.30	506100	*** No Description Entered ***
Other	XEROX CORP				26.18	506100	INV#184096595 & 184096596
Other	XEROX CORP				3,181.90	588100	*** No Description Entered ***
Other	XEROX CORP				1,020.00	588100	CUST #668096977
Other	XEROX CORP				274.89	588100	INV#184096595 & 184096596
Other	XEROX CORP				957.81	880100	*** No Description Entered ***
Other	XEROX CORP				1,020.00	880100	SER #DCK-372646
Other	XEROX CORP				30.80	887100	*** No Description Entered ***
Other	XEROX CORP				686,873.91	923100	*** No Description Entered ***
Other	XEROX CORP				58,713.57	923100	INV#184096595 & 184096596
Other	XEROX CORP				176.69	930101	*** No Description Entered ***
Other	XEROX CORP				1,766.17	880100	*** No Description Entered ***
Other	YCA				229.60	923900	*** No Description Entered ***
Other	YCA				691.81	506100	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				115.12	506100	1/13-1/19
Other	YOUNGBLOOD CONSTRUCTION INC				1,472.43	506100	10/28-11/3
Other	YOUNGBLOOD CONSTRUCTION INC				1,764.42	506100	2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				290.46	506100	2/17/2/23
Other	YOUNGBLOOD CONSTRUCTION INC				340.04	506100	7/21-7/27/03
Other	YOUNGBLOOD CONSTRUCTION INC				170.02	506100	8/4-8/10/03
Other	YOUNGBLOOD CONSTRUCTION INC				536.72	506100	9/23-10/13
Other	YOUNGBLOOD CONSTRUCTION INC				342.72	506100	9/9-9/15
Other	YOUNGBLOOD CONSTRUCTION INC				419.74	506100	CR 2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				658.80	506100	CR 3/17-3/23
Other	YOUNGBLOOD CONSTRUCTION INC				210.77	506100	SERVICES FOR JULY 14 THRU 20
Other	YOUNGBLOOD CONSTRUCTION INC				340.04	506100	SERVICES FROM 8/11 THRU 8/24/0
Other	YOUNGBLOOD CONSTRUCTION INC				8,197.95	511100	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				995.55	511100	1/13-1/19
Other	YOUNGBLOOD CONSTRUCTION INC				54.90	511100	1/20-1/26
Other	YOUNGBLOOD CONSTRUCTION INC				439.20	511100	1/6-1/12
Other	YOUNGBLOOD CONSTRUCTION INC				109.80	511100	10/28-11/3
Other	YOUNGBLOOD CONSTRUCTION INC				1,006.46	511100	11/4-11/10
Other	YOUNGBLOOD CONSTRUCTION INC				172.68	511100	12/2-12/8
Other	YOUNGBLOOD CONSTRUCTION INC				82.35	511100	12/30-1/5
Other	YOUNGBLOOD CONSTRUCTION INC				373.04	511100	2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				30.12	511100	2/17/2/23
Other	YOUNGBLOOD CONSTRUCTION INC				68.63	511100	4/21-4/27
Other	YOUNGBLOOD CONSTRUCTION INC				732.33	511100	7/21-7/27/03
Other	YOUNGBLOOD CONSTRUCTION INC				1,674.46	511100	7/28-8/3/03
Other	YOUNGBLOOD CONSTRUCTION INC				173.60	511100	CR 3/24-3/30
Other	YOUNGBLOOD CONSTRUCTION INC				919.70	511100	SERVICES FOR AUG 03
Other	YOUNGBLOOD CONSTRUCTION INC				791.91	511100	SERVICES FOR JULY 14 THRU 20
Other	YOUNGBLOOD CONSTRUCTION INC				979.35	511100	SERVICES FOR JULY 7 THRU 13, 2
Other	YOUNGBLOOD CONSTRUCTION INC				511.87	511100	SERVICES FROM 6/9-6/15/03
Other	YOUNGBLOOD CONSTRUCTION INC				1,332.84	511100	SERVICES FROM 8/11 THRU 8/24/0
Other	YOUNGBLOOD CONSTRUCTION INC				103,984.62	512005	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				142.57	512005	1/13-1/19

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	YOUNGBLOOD CONSTRUCTION INC				4,700.62	512005	1/20-1/26
Other	YOUNGBLOOD CONSTRUCTION INC				411.75	512005	1/6-1/12
Other	YOUNGBLOOD CONSTRUCTION INC				501.45	512005	10/14-10/20
Other	YOUNGBLOOD CONSTRUCTION INC				1,011.37	512005	10/21-10/27
Other	YOUNGBLOOD CONSTRUCTION INC				1,916.20	512005	10/28-11/3
Other	YOUNGBLOOD CONSTRUCTION INC				7,173.17	512005	1028-2/17 - 2/23 - N OPPEL
Other	YOUNGBLOOD CONSTRUCTION INC				375.62	512005	1077 - APR 14 - 20, 2003
Other	YOUNGBLOOD CONSTRUCTION INC				5,368.45	512005	1079 - unit 2 booster fan
Other	YOUNGBLOOD CONSTRUCTION INC				6,095.80	512005	1084 - UNIT 2 BOOSTER FAN
Other	YOUNGBLOOD CONSTRUCTION INC				680.88	512005	1089 - 5/5 - 5/11 UNIT 2 BOOS
Other	YOUNGBLOOD CONSTRUCTION INC				1,222.50	512005	11/11-11/17
Other	YOUNGBLOOD CONSTRUCTION INC				247.05	512005	11/18-11/24
Other	YOUNGBLOOD CONSTRUCTION INC				2,477.26	512005	11/4-11/10
Other	YOUNGBLOOD CONSTRUCTION INC				435.48	512005	12/16-12/22
Other	YOUNGBLOOD CONSTRUCTION INC				501.45	512005	12/2-12/8
Other	YOUNGBLOOD CONSTRUCTION INC				1,030.91	512005	12/30-1/5
Other	YOUNGBLOOD CONSTRUCTION INC				107.46	512005	12/4 accounting problem
Other	YOUNGBLOOD CONSTRUCTION INC				127.48	512005	2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				1,439.60	512005	2/17/2/23
Other	YOUNGBLOOD CONSTRUCTION INC				260.78	512005	2/24-3/2
Other	YOUNGBLOOD CONSTRUCTION INC				9,489.23	512005	3/31-4/6
Other	YOUNGBLOOD CONSTRUCTION INC				660.43	512005	4/21-4/27
Other	YOUNGBLOOD CONSTRUCTION INC				657.76	512005	4/7-4/13
Other	YOUNGBLOOD CONSTRUCTION INC				1,882.02	512005	7/21-7/27/03
Other	YOUNGBLOOD CONSTRUCTION INC				364.76	512005	7/28-8/3/03
Other	YOUNGBLOOD CONSTRUCTION INC				3,065.83	512005	8/4-8/10/03
Other	YOUNGBLOOD CONSTRUCTION INC				597.53	512005	9/2-9/8
Other	YOUNGBLOOD CONSTRUCTION INC				1,399.81	512005	9/23-10/13
Other	YOUNGBLOOD CONSTRUCTION INC				1,730.34	512005	9/9-9/15
Other	YOUNGBLOOD CONSTRUCTION INC				(3,541.68)	512005	COD PER M PENCEL SHUFFETT - 3
Other	YOUNGBLOOD CONSTRUCTION INC				1,258.80	512005	CR 2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				1,731.46	512005	CR 3/17-3/23
Other	YOUNGBLOOD CONSTRUCTION INC				11,587.59	512005	CR 3/24-3/30
Other	YOUNGBLOOD CONSTRUCTION INC				3,401.60	512005	DEC 9 - 15, 2002 UNIT 1 BOOSTE
Other	YOUNGBLOOD CONSTRUCTION INC				2,372.13	512005	MC 1/13 - 1/19/03 N OPPEL
Other	YOUNGBLOOD CONSTRUCTION INC				3,750.00	512005	MC 1/6 - 1/12/03 N OPPEL
Other	YOUNGBLOOD CONSTRUCTION INC				3,976.77	512005	MC 12/30 - 1/5/03 - N OPPEL
Other	YOUNGBLOOD CONSTRUCTION INC				954.24	512005	SERVICES FOR AUG 03
Other	YOUNGBLOOD CONSTRUCTION INC				1,682.83	512005	SERVICES FOR JULY 14 THRU 20
Other	YOUNGBLOOD CONSTRUCTION INC				686.27	512005	SERVICES FOR JULY 7 THRU 13, 2
Other	YOUNGBLOOD CONSTRUCTION INC				487.74	512005	SERVICES FROM 5/12-5/18/03
Other	YOUNGBLOOD CONSTRUCTION INC				121.40	512005	SERVICES FROM 5/19
Other	YOUNGBLOOD CONSTRUCTION INC				850.95	512005	SERVICES FROM 5/19-5/25
Other	YOUNGBLOOD CONSTRUCTION INC				2,308.38	512005	SERVICES FROM 5/26-6/1/03
Other	YOUNGBLOOD CONSTRUCTION INC				247.05	512005	SERVICES FROM 6/2-6/9/03
Other	YOUNGBLOOD CONSTRUCTION INC				1,195.07	512005	SERVICES FROM 6/9-6/15/03
Other	YOUNGBLOOD CONSTRUCTION INC				2,388.27	512005	SERVICES FROM 8/11 THRU 8/24/0
Other	YOUNGBLOOD CONSTRUCTION INC				631.35	512005	SERVICES FROM 9/1-9/7/03
Other	YOUNGBLOOD CONSTRUCTION INC				5,978.21	512005	UNIT 1 BOOSTER FAN
Other	YOUNGBLOOD CONSTRUCTION INC				7,669.63	512015	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				217.74	512015	1/20-1/26
Other	YOUNGBLOOD CONSTRUCTION INC				1,043.10	512015	10/21-10/27
Other	YOUNGBLOOD CONSTRUCTION INC				54.90	512015	10/28-11/3
Other	YOUNGBLOOD CONSTRUCTION INC				109.80	512015	11/11-11/17
Other	YOUNGBLOOD CONSTRUCTION INC				164.70	512015	12/2-12/8
Other	YOUNGBLOOD CONSTRUCTION INC				409.33	512015	3/31-4/6
Other	YOUNGBLOOD CONSTRUCTION INC				41.18	512015	4/21-4/27
Other	YOUNGBLOOD CONSTRUCTION INC				145.16	512015	7/28-8/3/03
Other	YOUNGBLOOD CONSTRUCTION INC				66.51	512015	8/4-8/10/03
Other	YOUNGBLOOD CONSTRUCTION INC				679.88	512015	9/2-9/8
Other	YOUNGBLOOD CONSTRUCTION INC				336.75	512015	9/23-10/13
Other	YOUNGBLOOD CONSTRUCTION INC				601.73	512015	9/9-9/15
Other	YOUNGBLOOD CONSTRUCTION INC				316.55	512015	CR 2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				1,167.60	512015	CR 3/17-3/23
Other	YOUNGBLOOD CONSTRUCTION INC				292.18	512015	CR 3/24-3/30
Other	YOUNGBLOOD CONSTRUCTION INC				254.40	512015	SERVICES FOR AUG 03
Other	YOUNGBLOOD CONSTRUCTION INC				164.70	512015	SERVICES FOR JULY 7 THRU 13, 2
Other	YOUNGBLOOD CONSTRUCTION INC				54.91	512015	SERVICES FROM 5/12-5/18/03
Other	YOUNGBLOOD CONSTRUCTION INC				27.45	512015	SERVICES FROM 5/19-5/25
Other	YOUNGBLOOD CONSTRUCTION INC				1,744.05	512015	SERVICES FROM 5/26-6/1/03
Other	YOUNGBLOOD CONSTRUCTION INC				226.95	512015	SERVICES FROM 6/2-6/9/03
Other	YOUNGBLOOD CONSTRUCTION INC				27.46	512015	SERVICES FROM 6/9-6/15/03
Other	YOUNGBLOOD CONSTRUCTION INC				184.58	512015	SERVICES FROM 8/11 THRU 8/24/0
Other	YOUNGBLOOD CONSTRUCTION INC				29,145.38	512017	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				1,387.20	512017	1/13-1/19
Other	YOUNGBLOOD CONSTRUCTION INC				839.90	512017	1/20-1/26
Other	YOUNGBLOOD CONSTRUCTION INC				537.37	512017	1/6-1/12
Other	YOUNGBLOOD CONSTRUCTION INC				1,469.57	512017	10/14-10/20
Other	YOUNGBLOOD CONSTRUCTION INC				1,017.60	512017	10/21-10/27
Other	YOUNGBLOOD CONSTRUCTION INC				1,268.10	512017	10/28-11/3
Other	YOUNGBLOOD CONSTRUCTION INC				775.95	512017	11/11-11/17
Other	YOUNGBLOOD CONSTRUCTION INC				329.40	512017	11/18-11/24
Other	YOUNGBLOOD CONSTRUCTION INC				1,615.71	512017	11/4-11/10
Other	YOUNGBLOOD CONSTRUCTION INC				736.27	512017	12/2-12/8
Other	YOUNGBLOOD CONSTRUCTION INC				712.77	512017	12/30-1/5
Other	YOUNGBLOOD CONSTRUCTION INC				581.90	512017	2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				878.41	512017	2/17/2/23
Other	YOUNGBLOOD CONSTRUCTION INC				1,222.04	512017	2/24-3/2
Other	YOUNGBLOOD CONSTRUCTION INC				1,221.59	512017	4/21-4/27
Other	YOUNGBLOOD CONSTRUCTION INC				1,396.23	512017	7/21-7/27/03
Other	YOUNGBLOOD CONSTRUCTION INC				2,158.38	512017	7/28-8/3/03
Other	YOUNGBLOOD CONSTRUCTION INC				685.79	512017	8/4-8/10/03
Other	YOUNGBLOOD CONSTRUCTION INC				940.65	512017	9/2-9/8
Other	YOUNGBLOOD CONSTRUCTION INC				2,225.40	512017	9/23-10/13
Other	YOUNGBLOOD CONSTRUCTION INC				591.15	512017	9/9-9/15
Other	YOUNGBLOOD CONSTRUCTION INC				1,167.24	512017	CR 2/10-2/16

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
Other	YOUNGBLOOD CONSTRUCTION INC				439.20	512017	CR 3/17-3/23
Other	YOUNGBLOOD CONSTRUCTION INC				354.99	512017	CR 3/24-3/30
Other	YOUNGBLOOD CONSTRUCTION INC				1,167.60	512017	SERVICES FOR AUG 03
Other	YOUNGBLOOD CONSTRUCTION INC				1,873.96	512017	SERVICES FOR JULY 14 THRU 20
Other	YOUNGBLOOD CONSTRUCTION INC				722.56	512017	SERVICES FOR JULY 7 THRU 13, 2
Other	YOUNGBLOOD CONSTRUCTION INC				1,094.09	512017	SERVICES FROM 5/12-5/18/03
Other	YOUNGBLOOD CONSTRUCTION INC				1,701.82	512017	SERVICES FROM 5/19-5/25
Other	YOUNGBLOOD CONSTRUCTION INC				274.50	512017	SERVICES FROM 5/26-6/1/03
Other	YOUNGBLOOD CONSTRUCTION INC				893.11	512017	SERVICES FROM 6/2-6/9/03
Other	YOUNGBLOOD CONSTRUCTION INC				1,414.65	512017	SERVICES FROM 6/9-6/15/03
Other	YOUNGBLOOD CONSTRUCTION INC				2,881.30	512017	SERVICES FROM 8/11 THRU 8/24/0
Other	YOUNGBLOOD CONSTRUCTION INC				1,551.90	512017	SERVICES FROM 9/1-9/7/03
Other	YOUNGBLOOD CONSTRUCTION INC				299,200.89	512100	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				4,226.68	512100	1/13-1/19
Other	YOUNGBLOOD CONSTRUCTION INC				6,032.10	512100	1/20-1/26
Other	YOUNGBLOOD CONSTRUCTION INC				15,508.97	512100	1/27-2/2
Other	YOUNGBLOOD CONSTRUCTION INC				6,678.71	512100	1/6-1/12
Other	YOUNGBLOOD CONSTRUCTION INC				5,406.61	512100	10/14-10/20
Other	YOUNGBLOOD CONSTRUCTION INC				2,137.83	512100	10/21-10/27
Other	YOUNGBLOOD CONSTRUCTION INC				5,338.54	512100	10/28-11/3
Other	YOUNGBLOOD CONSTRUCTION INC				10,010.73	512100	1027 - 2/17 - 2/23 M PAYNE
Other	YOUNGBLOOD CONSTRUCTION INC				2,727.71	512100	1029 - unit 3 exp joint
Other	YOUNGBLOOD CONSTRUCTION INC				1,939.57	512100	1034 - feb 24 - mar 2, 2003 -
Other	YOUNGBLOOD CONSTRUCTION INC				1,523.60	512100	1039 - MC 3/3 - 3/9/03
Other	YOUNGBLOOD CONSTRUCTION INC				1,307.90	512100	1043 - MC 3/10 - 3/16
Other	YOUNGBLOOD CONSTRUCTION INC				914.16	512100	1053 - 3/17 - 3/23/03
Other	YOUNGBLOOD CONSTRUCTION INC				452.93	512100	1060 - 3/24 - 3/30/03 # 2 air
Other	YOUNGBLOOD CONSTRUCTION INC				22,624.63	512100	1076 - APR 14 - 20, 2003
Other	YOUNGBLOOD CONSTRUCTION INC				20,042.50	512100	1078 - 4/21 - 4/27 Mark Payne
Other	YOUNGBLOOD CONSTRUCTION INC				13,256.07	512100	1083 - APR 28 - 4, 2003
Other	YOUNGBLOOD CONSTRUCTION INC				4,184.87	512100	1088 - MC 5/5 - 5/11/03 M PAYN
Other	YOUNGBLOOD CONSTRUCTION INC				13,025.73	512100	11/11-11/17
Other	YOUNGBLOOD CONSTRUCTION INC				20,710.06	512100	11/18-11/24
Other	YOUNGBLOOD CONSTRUCTION INC				3,413.95	512100	11/4-11/10
Other	YOUNGBLOOD CONSTRUCTION INC				3,432.30	512100	12/16-12/22
Other	YOUNGBLOOD CONSTRUCTION INC				5,715.78	512100	12/2-12/8
Other	YOUNGBLOOD CONSTRUCTION INC				2,764.57	512100	12/22-12/29 Unit 4 ID Fan Exp.
Other	YOUNGBLOOD CONSTRUCTION INC				5,720.76	512100	12/30-1/5
Other	YOUNGBLOOD CONSTRUCTION INC				5,279.45	512100	2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				6,946.78	512100	2/17-2/23
Other	YOUNGBLOOD CONSTRUCTION INC				8,420.90	512100	2/17/2/23
Other	YOUNGBLOOD CONSTRUCTION INC				9,048.65	512100	2/24-3/2
Other	YOUNGBLOOD CONSTRUCTION INC				26,267.65	512100	3/31-4/6
Other	YOUNGBLOOD CONSTRUCTION INC				3,566.60	512100	4/21-4/27
Other	YOUNGBLOOD CONSTRUCTION INC				16,540.39	512100	4/7-4/13
Other	YOUNGBLOOD CONSTRUCTION INC				3,226.96	512100	7/21-7/27/03
Other	YOUNGBLOOD CONSTRUCTION INC				3,368.75	512100	7/28-8/3/03
Other	YOUNGBLOOD CONSTRUCTION INC				3,998.01	512100	8/4-8/10/03
Other	YOUNGBLOOD CONSTRUCTION INC				18,452.03	512100	9/2-9/8
Other	YOUNGBLOOD CONSTRUCTION INC				22,575.36	512100	9/23-10-13
Other	YOUNGBLOOD CONSTRUCTION INC				18,929.23	512100	9/23-10/13
Other	YOUNGBLOOD CONSTRUCTION INC				5,656.71	512100	9/9-9/15
Other	YOUNGBLOOD CONSTRUCTION INC				6,919.49	512100	COD PER L SHUFFETT
Other	YOUNGBLOOD CONSTRUCTION INC				6,734.70	512100	CR 2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				8,629.75	512100	CR 3/17-3/23
Other	YOUNGBLOOD CONSTRUCTION INC				25,153.41	512100	CR 3/24-3/30
Other	YOUNGBLOOD CONSTRUCTION INC				6,398.51	512100	DEC 9 - 15 - UNIT 1 WORK - M P
Other	YOUNGBLOOD CONSTRUCTION INC				4,882.02	512100	MC 1/13 - 1/19/03
Other	YOUNGBLOOD CONSTRUCTION INC				3,094.12	512100	MC 1/13 - 1/19/03 UNIT 1 J DI
Other	YOUNGBLOOD CONSTRUCTION INC				11,265.57	512100	MC 1/6 - 1/12/03 - M PAYNE
Other	YOUNGBLOOD CONSTRUCTION INC				2,687.77	512100	MC 1/6 - 1/12/03 UNIT 1 DCS
Other	YOUNGBLOOD CONSTRUCTION INC				2,024.92	512100	MC 12/16 - 12/22/02 UNIT 1 -
Other	YOUNGBLOOD CONSTRUCTION INC				980.93	512100	MC 12/23 - 12/29/03 UNIT 1 DRA
Other	YOUNGBLOOD CONSTRUCTION INC				3,075.32	512100	MC 12/30 - 1/5/03 UNIT 1 DRAI
Other	YOUNGBLOOD CONSTRUCTION INC				9,774.45	512100	MC 12/30 - 1/5/03 - M PAYNE
Other	YOUNGBLOOD CONSTRUCTION INC				3,597.06	512100	MC UNIT 1
Other	YOUNGBLOOD CONSTRUCTION INC				1,745.71	512100	MC UNIT 1 DRAINS - J DIDELOT
Other	YOUNGBLOOD CONSTRUCTION INC				28,380.00	512100	New Sluice Gate Upgrade
Other	YOUNGBLOOD CONSTRUCTION INC				5,161.13	512100	SERVICES FOR AUG 03
Other	YOUNGBLOOD CONSTRUCTION INC				2,090.52	512100	SERVICES FOR JULY 14 THRU 20
Other	YOUNGBLOOD CONSTRUCTION INC				5,008.64	512100	SERVICES FOR JULY 7 THRU 13, 2
Other	YOUNGBLOOD CONSTRUCTION INC				4,899.48	512100	SERVICES FROM 5/12-5/18/03
Other	YOUNGBLOOD CONSTRUCTION INC				5,427.74	512100	SERVICES FROM 5/19
Other	YOUNGBLOOD CONSTRUCTION INC				3,999.52	512100	SERVICES FROM 5/19-5/25
Other	YOUNGBLOOD CONSTRUCTION INC				2,486.75	512100	SERVICES FROM 5/26-6/1/03
Other	YOUNGBLOOD CONSTRUCTION INC				2,105.27	512100	SERVICES FROM 6/2-6/8/03
Other	YOUNGBLOOD CONSTRUCTION INC				2,647.45	512100	SERVICES FROM 6/2-6/9/03
Other	YOUNGBLOOD CONSTRUCTION INC				3,140.11	512100	SERVICES FROM 6/9-6/15/03
Other	YOUNGBLOOD CONSTRUCTION INC				8,500.43	512100	SERVICES FROM 8/11 THRU 8/24/0
Other	YOUNGBLOOD CONSTRUCTION INC				3,524.78	512100	SERVICES FROM 9/1-9/7/03
Other	YOUNGBLOOD CONSTRUCTION INC				36.75	512100	UNIT 1 DCS LT DRAINS
Other	YOUNGBLOOD CONSTRUCTION INC				3,921.69	512100	UNIT 1B AIR HEATER; UNIT 1D ID
Other	YOUNGBLOOD CONSTRUCTION INC				175,472.76	513100	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				389.62	513100	1/13-1/19
Other	YOUNGBLOOD CONSTRUCTION INC				230.24	513100	1/20-1/26
Other	YOUNGBLOOD CONSTRUCTION INC				152.38	513100	10/14-10/20
Other	YOUNGBLOOD CONSTRUCTION INC				180.66	513100	10/21-10/27
Other	YOUNGBLOOD CONSTRUCTION INC				210.77	513100	10/28-11/3
Other	YOUNGBLOOD CONSTRUCTION INC				1,152.26	513100	1076 - APR 14 - 20, 2003
Other	YOUNGBLOOD CONSTRUCTION INC				804.08	513100	1078 - 4/21 - 4/27 Mark Payne
Other	YOUNGBLOOD CONSTRUCTION INC				117.78	513100	11/11-11/17
Other	YOUNGBLOOD CONSTRUCTION INC				326.61	513100	11/18-11/24
Other	YOUNGBLOOD CONSTRUCTION INC				375.91	513100	12/2-12/8
Other	YOUNGBLOOD CONSTRUCTION INC				380.40	513100	12/30-1/5
Other	YOUNGBLOOD CONSTRUCTION INC				120.44	513100	2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				304.62	513100	2/17/2/23

(A)	(B)	(C)	(D)	(E)			
Type	Payee	Rate Case	Audit	Other	Total	Account	Description
					691.22	513100	2/24-3/2
Other	YOUNGBLOOD CONSTRUCTION INC				2,415.89	513100	3/31-4/6
Other	YOUNGBLOOD CONSTRUCTION INC				504.11	513100	4/21-4/27
Other	YOUNGBLOOD CONSTRUCTION INC				812.66	513100	4/7-4/13
Other	YOUNGBLOOD CONSTRUCTION INC				82.36	513100	7/21-7/27/03
Other	YOUNGBLOOD CONSTRUCTION INC				120.44	513100	7/28-8/3/03
Other	YOUNGBLOOD CONSTRUCTION INC				899.06	513100	9/23-10/13
Other	YOUNGBLOOD CONSTRUCTION INC				813.05	513100	9/9-9/15
Other	YOUNGBLOOD CONSTRUCTION INC				665.30	513100	CR 2/10-2/16
Other	YOUNGBLOOD CONSTRUCTION INC				548.96	513100	CR 3/17-3/23
Other	YOUNGBLOOD CONSTRUCTION INC				1,282.29	513100	CR 3/24-3/30
Other	YOUNGBLOOD CONSTRUCTION INC				812.62	513100	LABOR - AIR HEATER THERMA COUP
Other	YOUNGBLOOD CONSTRUCTION INC				1,410.00	513100	MC 1/6 - 1/12/03
Other	YOUNGBLOOD CONSTRUCTION INC				836.44	513100	SERVICES FOR JULY 14 THRU 20
Other	YOUNGBLOOD CONSTRUCTION INC				174.13	513100	SERVICES FOR JULY 7 THRU 13, 2
Other	YOUNGBLOOD CONSTRUCTION INC				220.13	513100	SERVICES FROM 5/12-5/18/03
Other	YOUNGBLOOD CONSTRUCTION INC				90.33	513100	SERVICES FROM 5/19-5/25
Other	YOUNGBLOOD CONSTRUCTION INC				1,546.66	513100	SERVICES FROM 5/26-6/1/03
Other	YOUNGBLOOD CONSTRUCTION INC				2,228.52	513100	SERVICES FROM 6/2-6/9/03
Other	YOUNGBLOOD CONSTRUCTION INC				696.90	513100	SERVICES FROM 6/9-6/15/03
Other	YOUNGBLOOD CONSTRUCTION INC				883.47	513100	SERVICES FROM 8/11 THRU 8/24/0
Other	YOUNGBLOOD CONSTRUCTION INC				2,024.20	514100	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				78,063.67	544100	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				260.76	544100	SERVICES FROM 5/19-5/25
Other	YOUNGBLOOD CONSTRUCTION INC				27.45	544100	SERVICES FROM 5/26-6/1/03
Other	YOUNGBLOOD CONSTRUCTION INC				109.80	553100	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				92.05	570100	*** No Description Entered ***
Other	YOUNGBLOOD CONSTRUCTION INC				340.53	923100	*** No Description Entered ***
Other	ZIP EXPRESS COURIER SERVICE				19.70	923100	667401 , 12/24/01
Other	ZIP EXPRESS COURIER SERVICE				14.10	923100	678969 , 04/22/02
TOTALS		0.00	23,483.62	0.00	56,772,689.22		

The reference number (i.e. voucher no., etc.), hourly rates, and time charged are not available.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 32

Responding Witness: Valerie L. Scott

Q-32. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Account No. 426. Show the amount of the expenditure, the recipient of the contribution, and the specific account charged. If amounts are allocated, show a calculation of the factor used to allocate each amount. Detailed analysis is not required for amounts of less than \$100, provided the items are grouped by classes.

A-32. See attached.

**LOUISVILLE GAS AND ELECTRIC COMPANY
CONTRIBUTIONS CHARGED TO NON-426 ACCOUNTS**

VENDOR NAME / JOURNAL NAME	AMOUNT	ACCOUNT
ACTORS THEATRE OF LOUISVILLE	375.00	923900
APWA SCHOLARSHIP GOLF SCRAMBLE	200.00	588100
APWA SCHOLARSHIP GOLF SCRAMBLE	400.00	880100
BEECHMONT YOUTH SPORTS	200.00	583001
CHILDREN'S HOSPITAL FOUNDATION	120.00	923100
HIGHVIEW FIRE DISTRICT	300.00	923100
JEFFERSON COUNTY PUBLIC SCHOOLS	2,000.00	923100
JUVENILE DIABETES FOUNDATION RESEARCH	600.00	583001
KY FIREFIGHTERES ASSOC	1,500.00	923100
LOUISVILLE DEFENDER NEWSPAPER INC	4,000.00	923100
LOUISVILLE METRO COMMUNITY ACTION PARTNERSHIP	500.00	923100
NIA CENTER	50.00	923100
PETTY CASH	488.00	583001
PETTY CASH FUND	250.00	586100
PETTY CASH FUND	50.00	588100
SOUTH EAST ASSOCIATED MINISTRIES	500.00	923100
SOUTHERN HIGH SCHOOL	200.00	923100
SUMMERBRIDGE LOUISVILLE	2,000.00	923100
THE LINCOLN FOUNDATION	7,500.00	923100
THE LOUISVILLE ZOO	437.50	580100
THE LOUISVILLE ZOO	275.00	880100
YMCA OF GREATER LOUISVILLE	350.00	923100
YMCA OF GREATER LOUISVILLE	150.00	923100
TOTAL	22,445.50	

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 33

Responding Witnesses: Michael S. Beer/Valerie L. Scott

- Q-33. Describe LG&E's lobbying activities and provide a schedule showing the name, salary, affiliation, all company-paid or reimbursed expenses or allowances, and the account charged for each individual whose principal function is lobbying on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.
- A-33. Louisville Gas & Electric charges expenses for External Affairs to account 426.4, Expenditures for Certain Civic, Political and Related Activities, a "below-the-line" account not deducted in arriving at net operating income and, therefore, not reimbursed by ratepayers. During the year, these charges amounted to \$262,610, of this amount \$121,896 represented approximately 34% of the salary of G.R. Siemens and D.J. Freibert whose duties include representation before governmental agencies and legislative bodies at the local, state and federal levels on matters directly related to the Company and the conduct of its business.

The aforesaid expenses have not been included in arriving at net operating income for the purposes of this proceeding.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 34

Responding Witnesses: Valerie L. Scott/Paula H. Pottinger, Ph.D.

- Q-34. Provide a schedule showing for the test year and the year preceding the test year, with each year shown separately, the following information regarding LG&E's investments in subsidiaries and joint ventures:
- a. Name of subsidiary or joint venture.
 - b. Date of initial investment.
 - c. Amount and type of investment made for each of the 2 years included in this response.
 - d. Balance sheet and income statement. Where only internal statements are prepared, furnish copies of these.
 - e. A separate schedule of all dividends or income of any type received by LG&E from its subsidiaries or joint ventures showing how this income is reflected in the reports filed with the Commission and stockholder reports.
 - f. Name of each officer of each of the subsidiaries or joint ventures, each officer's annual compensation, the portion of that compensation that is charged to the subsidiary or joint venture, the position each officer holds with LG&E, and the compensation received from LG&E.
- A-34.
- a. LG&E Receivables LLC (a Delaware LLC).
 - b. LG&E Receivables LLC was formed in September 2000.
 - c. No investments were made in LG&E Receivables LLC by LG&E during the 2 years included in this response.
 - d. See Exhibit 34-1 containing financial statements for LG&E Receivables LLC including Statements of Income for the twelve months ended September 30, 2003 and 2002 and Balance Sheets as of September 30, 2003 and 2002.

- e. LG&E Receivables LLC is fully consolidated into the financial statements of LG&E for SEC reporting purposes. For reports filed with the Commission LG&E results only (unconsolidated) are reported.
- f. Officers: Victor A. Staffieri – President
S. Bradford Rives – Vice President and Controller
John R. McCall – Vice President and Secretary
Daniel K. Arbough – Treasurer

Compensation: The above officers are all officers or employees of LG&E Energy Services, Inc, and receive annual compensation in respect thereof. They receive no additional compensation for their services as officers of LG&E Receivables LLC nor is any element of their compensation charged to the subsidiary. The position each officer holds at LG&E is as follows:

Victor A. Staffieri – Chairman, President and Chief Executive Officer
S. Bradford Rives – Chief Financial Officer
John R. McCall – Executive Vice President, General Counsel and Corporate Secretary
Daniel K. Arbough – Treasurer

This information is being provided under seal pursuant to petition for confidential treatment.

LG&E RECEIVABLES LLC
STATEMENTS OF INCOME
Twelve Months Ended September 30, 2003 and 2002

	2003	2002
Total Operating Revenues.....	\$ -	\$ -
Taxes		
Federal Income.....	(4,620.35)	(28,352.44)
State Income.....	(1,187.01)	(7,284.01)
Total Operating Expenses.....	(5,807.36)	(35,636.45)
Net Operating Income.....	5,807.36	35,636.45
Other Interest Expenses.....	14,388.00	88,291.00
Net Income.....	(8,580.64)	(52,654.55)
Earnings Available for Common.....	\$ (8,580.64)	\$ (52,654.55)

LG&E RECEIVABLES LLC
BALANCE SHEETS
As of September 30, 2003 and 2002

	2003	2002
ASSETS AND OTHER DEBITS		
Accounts Receivable-Less Reserve.....	\$ 98,608,590.00	\$ 102,042,921.00
Total Assets and Other Debits.....	\$ 98,608,590.00	\$ 102,042,921.00
LIABILITIES AND OTHER CREDITS		
Paid-In Capital.....	\$ 5,000,000.00	\$ 5,000,000.00
Retained Earnings.....	9,929.05	18,509.69
Total Common Equity.....	5,009,929.05	5,018,509.69
Total Capitalization.....	5,009,929.05	5,018,509.69
Notes Payable to Associated Companies....	18,791,941.00	22,811,884.00
Notes Payable.....	74,800,000.00	74,200,000.00
Taxes Accrued.....	6,719.95	12,527.31
Total.....	93,598,660.95	97,024,411.31
Total Liabilities and Other Credits.....	\$ 98,608,590.00	\$ 102,042,921.00

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 34 f.

Information for period ending 9/30/03

<i>Name (2)</i>	<i>Base Compensation</i>	<i>Short-Term Bonus</i>	<i>Total</i>	<i>Amt. Charged to LG&E Receivables (1)</i>
Victor A. Staffieri				\$ -
Richard Aitken-Davies				\$ -
Daniel K. Arbough				\$ -
John R. McCall				\$ -
S. Bradford Rives				\$ -

Notes:

1. No amounts of compensation were charged to LG&E Receivables during the test year or the year preceding the test year.
2. Officers are employees of LG&E Energy Services, Inc. or Powergen (Aitken-Davies). No compensation was received directly from LG&E.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 34 f.

Information for period ending 9/30/02

<i>Name (2)</i>	<i>Base Compensation</i>	<i>Short-Term Bonus</i>	<i>Total</i>	<i>Amt. Charged to LG&E Receivables (1)</i>
Victor A. Staffieri				\$ -
Richard Aitken-Davies				\$ -
Daniel K. Arbough				\$ -
John R. McCall				\$ -
S. Bradford Rives				\$ -

Notes:

1. No amounts of compensation were charged to LG&E Receivables during the test year or the year preceding the test year.
2. Officers are employees of LG&E Energy Services, Inc. or Powergen (Aitken-Davies). No compensation was received directly from LG&E.

Summary of Officers by Subsidiary			
(October 1, 2002 thru September 30, 2003)			
<u>Name</u>	<u>LG&E</u>	<u>LG&E Receivables LLC</u>	<u>KU</u>
Victor A. Staffieri	Chairman of the Board, CEO & President CFO (Resigned 9/15/2003)	President VP (Resigned 9/15/2003)	Chairman of the Board, CEO & President CFO (Resigned 9/15/2003)
Richard Aitken-Davies	Treasurer	Treasurer	Treasurer
Daniel K. Arbough	VP - Regulatory Affairs	VP - Regulatory Affairs	VP - Regulatory Affairs
Michael S. Beer	VP - WKE	VP - WKE	VP - WKE
D. Ralph Bowling	VP - VDT (Resigned 7/31/2003)	VP - VDT (Resigned 7/31/2003)	VP - VDT (Resigned 7/31/2003)
John Gallagher	Sr. VP - Energy Services	Sr. VP - Energy Services	Sr. VP - Energy Services
Martyn Gallus	VP - Independent Power Operations	VP - Independent Power Operations	VP - Independent Power Operations
Bruce D. Hamilton	VP - Regulated Generation (Resigned 7/1/2003)	VP - Regulated Generation (Resigned 7/1/2003)	VP - Regulated Generation (Resigned 7/1/2003)
Robert E. Henriques	Sr. VP - Energy Delivery	Sr. VP - Energy Delivery	Sr. VP - Energy Delivery
Chris Herrmann	VP - Corporate Communications	VP - Corporate Communications	VP - Corporate Communications
R.W. "Chip" Keeling	Exec. VP, Gen. Counsel & Corp. Secretary	VP & Secretary	Exec. VP, Gen. Counsel & Corp. Secretary
John R. McCall	VP - Human Resources	VP - Human Resources	VP - Human Resources
Paula H. Pottinger	CFO (Eff. 9/15/2003)	VP & Controller	CFO (Eff. 9/15/2003)
S. Bradford Rives	Sr. VP - Finance & Controller	VP & Controller	Sr. VP - Finance & Controller
George R. Siemens	VP - External Affairs	VP - External Affairs	VP - External Affairs
A. Roger Smith	Sr. VP - Project Engineering	Sr. VP - Project Engineering	Sr. VP - Project Engineering
Paul W. Thompson	Sr. VP - Energy Services	Sr. VP - Energy Services	Sr. VP - Energy Services
David A. Vogel	VP - Retail & Gas Storage Operations	VP - Retail & Gas Storage Operations	VP - Retail & Gas Storage Operations
John N. Voyles Jr.	VP - Regulated Generation (Eff. 7/16/2003)	VP - Regulated Generation (Eff. 7/16/2003)	VP - Regulated Generation (Eff. 7/16/2003)
Wendy C. Welsh	Sr. VP - Information Technology	Sr. VP - Information Technology	Sr. VP - Information Technology

KU Receivables LLC

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 35

Responding Witness: Valerie L. Scott

Q-35. Provide the following information with regard to uncollectible accounts for the test year and 3 preceding calendar years (taxable year acceptable) for the electric operations and gas operations separately:

- a. Reserve account balance at the beginning of the year.
- b. Charges to reserve account (accounts charged off).
- c. Credits to reserve account.
- d. Current year provision.
- e. Reserve account balance at the end of the year.
- f. Percent of provision to total revenue.

A-35. a-f. See attached.

Louisville Gas and Electric Company						
Case Number 2003-00433						
Summary of Uncollectible Accounts Reserves						
	Reserve				Reserve	Percent of
	Account Balance	Charges to	Credits to	Current Year	Account Balance	Provision
Year	Beginning of Year	Reserve Account	Reserve Account	Provision	End of Year	to Total
	(a)	(b)	(c)	(d)	(e)	(f)
Total Company (1)						
Test Year	\$ 1,575,069.29	\$ 6,588,885.01	\$ 2,249,215.77	\$ 4,179,599.95	\$ 1,415,000.00	0.5%
2002	\$ 1,575,069.29	\$ 5,910,637.71	\$ 2,002,043.22	\$ 4,458,594.49	\$ 2,125,069.29	0.5%
2001	\$ 1,286,076.22	\$ 6,340,262.37	\$ 2,074,102.35	\$ 4,555,153.09	\$ 1,575,069.29	0.6%
2000	\$ 1,232,535.11	\$ 4,412,470.95	\$ 1,663,012.06	\$ 2,803,000.00	\$ 1,286,076.22	0.4%
Electric Operations (1)						
Test Year	\$ 1,134,049.89	\$ 4,743,997.21	\$ 1,619,435.35	\$ 3,009,311.96	\$ 1,018,799.99	0.5%
2002	\$ 1,199,654.75	\$ 3,901,020.89	\$ 1,321,348.53	\$ 2,942,672.36	\$ 1,562,654.75	0.5%
2001	\$ 1,003,139.46	\$ 4,311,378.41	\$ 1,410,389.60	\$ 3,097,504.10	\$ 1,199,654.75	0.6%
2000	\$ 961,377.39	\$ 3,441,727.34	\$ 1,297,149.41	\$ 2,186,340.00	\$ 1,003,139.46	0.4%
Gas Operations (1)						
Test Year	\$ 441,019.40	\$ 1,844,887.80	\$ 629,780.42	\$ 1,170,287.99	\$ 396,200.01	0.4%
2002	\$ 375,414.54	\$ 2,009,616.82	\$ 680,694.69	\$ 1,515,922.13	\$ 562,414.54	0.6%
2001	\$ 282,936.76	\$ 2,028,883.96	\$ 663,712.75	\$ 1,457,648.99	\$ 375,414.54	0.5%
2000	\$ 271,157.72	\$ 970,743.61	\$ 365,862.65	\$ 616,660.00	\$ 282,936.76	0.3%
(1)	The uncollectible reserve is recorded by total company each month and is allocated between electric and gas for this exhibit. The allocation is based on gross revenues from electric and gas ultimate consumers as of the previous year. The numbers above are allocations - not direct charges.					

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 36

Responding Witness: Valerie L. Scott

Q-36. Provide a detailed analysis of the retained earnings account for the test year and the 12-month period immediately preceding the test year.

A-36. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF RETAINED EARNINGS
SEPTEMBER 30, 2003

	12 Months Ended	
	9/30/2003	9/30/2002
Balance at Beginning of Period.....	414,831,464.45	325,516,837.08
Add:		
Credits from Income.....	93,425,283.10	162,614,368.47
Deduct:		
Preferred Dividends		
\$25 Par Value	1,075,365.60	1,075,366.09
5% Series.....		
Without Par Value		
Auction Rate.....	1,163,750.00	1,755,625.02
\$5.875 Series.....	1,101,562.59	1,468,749.99
Common Dividends		
Common Stock Without Par Value.....	23,000,000.00	69,000,000.00
Balance at End of Period.....	<u>481,916,069.36</u>	<u>414,831,464.45</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 37

Responding Witness: Valerie L. Scott

Q-37. Provide a listing of all non-utility property, related property taxes, and accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.

A-37. See attached.

Nonutility Property

September 2003

Description of Property	Cost	Date Purchased	Property Taxes	Property Tax Account
Cherry Hill Coal Mine - Right of Way	\$ 249.93	30-Jun-40		
Cherry Hill Coal Mine - Mineral Rights Tract No. K1B	\$ 31,482.83	17-Jun-54		
Cherry Hill Coal Mine - Mineral Rights	\$ 31,627.60	29-Jul-40		
Cherry Hill Coal Mine - Tract No. K2	\$ 185.17	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K4	\$ 14.83	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K5	\$ 47.91	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K6	\$ 192.14	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K7A	\$ 1,584.58	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K7B	\$ 1,127.24	30-Jun-40		
Cherry Hill Coal Mine - Tract No. K11	\$ 782.30	30-Jun-59		
Cherry Hill Coal Mine - Tract No. K12	\$ 250.00	30-Jun-66		
Former Camp Taylor Substation - Tract No. D15	\$ 28.81	17-Dec-39		
943 Fetter Avenue - Tract No. F8-1	\$ 332.40	07-Feb-41		
2334 Lexington Road - Tract No. F20	\$ 516.72	17-Sep-25		
Former Strawberry Lane Substation - Tract No. F43	\$ 1,074.25	11-Jul-55		
Former Gilmore Lane Substation - Tract No. D57	\$ 1,964.15	18-Feb-55		
Former Plymouth Substation - Tract No. D70	\$ 3,291.32	26-Sep-56		
Cancelled Standard Avenue Substation - Tract No. D124	\$ 5,677.00	21-Mar-73		
3842 Grand Avenue - Tract No. F19-2	\$ 268.65	03-Jul-25		
Nonutility Property Total	\$ 80,697.83		\$ 392.77	408202 & 236028

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 38

Responding Witness: S. Bradford Rives

Q-38. Provide the rates of return in Format 35.

A-38. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2000-00433

Average Rates of Return

For the Calendar Years 1998 through 2002 and the Test Year

Response to Commission's Order

Dated December 19, 2003

Question No. 38

Responding Witness: S. Bradford Rives

Line No.	Item (a)	Electric Operations (b)	Gas Operations (c)	Total Company (d)	Kentucky Jurisdiction (e)	Other Jurisdiction (f)
1.	Original cost net investment:					
2.	5th Year	9.87%	3.16%	8.72%	8.72%	-
3.	4th Year	9.74%	2.53%	8.49%	8.49%	-
4.	3rd Year	9.59%	5.93%	8.95%	8.95%	-
5.	2nd Year	8.18%	5.94%	7.81%	7.81%	-
6.	1st Year	6.31%	4.82%	6.07%	6.07%	-
7.	Test Year	4.06%	3.56%	3.98%	3.98%	-
8.	Original cost common equity:					
9.	5th Year	16.88%	1.41%	14.24%	14.24%	-
10.	4th Year	16.74%	-0.67%	13.71%	13.71%	-
11.	3rd Year	14.58%	6.74%	13.20%	13.20%	-
12.	2nd Year	13.51%	8.65%	12.70%	12.70%	-
13.	1st Year	10.95%	7.48%	10.39%	10.39%	-
14.	Test Year	5.96%	3.92%	5.60%	5.60%	-

Note: All return percentages are before pro forma adjustments except for test year.

Louisville Gas and Electric Company
Adjusted Rate of Return on Common Equity
Weighted Average Cost Of Capital

2003 Electric

	Capitalization Per Books	Electric Rate Base Percentage	Adjusted Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	75,132,051		57,012,531	3.84%	1.06%	0.04%
A/R Securitization	74,800,000		56,749,065	3.82%	1.39%	0.05%
Long Term Debt	797,769,753		605,310,657	40.74%	3.77%	1.54%
Preferred Stock	70,424,594		53,433,443	3.60%	2.51%	0.09%
Common Equity	906,432,535		713,195,661	48.00%	5.96%	2.86%
	1,924,558,933		1,485,701,357	100.00%		4.58%
Net Operating Income						\$ 68,010,218
Net Operating Income / Total Capitalization						4.58%

2003 Gas

	Capitalization Per Books	Gas Rate Base Percentage	Adjusted Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	75,132,051		11,998,168	3.84%	1.06%	0.04%
A/R Securitization	74,800,000		11,945,281	3.83%	1.39%	0.05%
Long Term Debt	797,769,753		127,400,118	40.81%	3.77%	1.54%
Preferred Stock	70,424,594		11,246,498	3.60%	2.51%	0.09%
Common Equity	906,432,535		149,552,687	47.91%	3.92%	1.88%
	1,924,558,933		312,142,752	100.00%		3.60%
Net Operating Income						\$ 11,250,025
Net Operating Income / Total Capitalization						3.60%

2003 Total Company

	Capitalization Per Books	Rate Base Percentage	Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	75,132,051		69,010,699	3.84%	1.06%	0.04%
A/R Securitization	74,800,000		68,694,346	3.82%	1.39%	0.05%
Long Term Debt	797,769,753		732,710,775	40.75%	3.77%	1.54%
Preferred Stock	70,424,594		64,679,941	3.60%	2.51%	0.09%
Common Equity	906,432,535		862,748,348	47.99%	5.60%	2.69%
	1,924,558,933		1,797,844,109	100.00%		4.41%
Net Operating Income						\$ 79,260,243
Net Operating Income / Total Capitalization						4.41%

Louisville Gas and Electric Company
Unadjusted Rate of Return on Common Equity
Weighted Average Cost Of Capital

2002 Electric

	Capitalization Per Books	Electric Rate Base Percentage	Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	193,052,943	83.92%	162,010,030	10.72%	1.30%	0.14%
A/R Securitization	63,200,000	83.92%	53,037,440	3.51%	1.72%	0.06%
Long Term Debt	616,904,000	83.92%	517,705,837	34.25%	3.81%	1.31%
Preferred Stock	95,140,347	83.92%	79,841,779	5.28%	4.45%	0.23%
Common Equity	833,126,253	83.92%	699,159,552	46.25%	10.95%	5.06%
	<u>1,801,423,543</u>		<u>1,511,754,637</u>	<u>100.00%</u>		<u>6.80%</u>

Net Operating Income \$ 102,850,819
 Net Operating Income / Total Capitalization 6.80%

2002 Gas

	Capitalization Per Books	Gas Rate Base Percentage	Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	193,052,943	16.08%	31,042,913	10.72%	1.30%	0.14%
A/R Securitization	63,200,000	16.08%	10,162,560	3.51%	1.72%	0.06%
Long Term Debt	616,904,000	16.08%	99,198,163	34.25%	3.81%	1.31%
Preferred Stock	95,140,347	16.08%	15,298,568	5.28%	4.45%	0.23%
Common Equity	833,126,253	16.08%	133,966,702	46.25%	7.48%	3.46%
	<u>1,801,423,543</u>		<u>289,668,906</u>	<u>100.00%</u>		<u>5.20%</u>

Net Operating Income \$ 15,061,638
 Net Operating Income / Total Capitalization 5.20%

2002 Total Company

	Capitalization Per Books	Rate Base Percentage	Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	193,052,943	100.00%	193,052,943	10.72%	1.30%	0.14%
A/R Securitization	63,200,000	100.00%	63,200,000	3.51%	1.72%	0.06%
Long Term Debt	616,904,000	100.00%	616,904,000	34.25%	3.81%	1.31%
Preferred Stock	95,140,347	100.00%	95,140,347	5.28%	4.45%	0.23%
Common Equity	833,126,253	100.00%	833,126,253	46.25%	10.39%	4.81%
	<u>1,801,423,543</u>		<u>1,801,423,543</u>	<u>100.00%</u>		<u>6.55%</u>

Net Operating Income \$ 117,912,456
 Net Operating Income / Total Capitalization 6.55%

Louisville Gas and Electric Company
Unadjusted Rate of Return on Common Equity
Weighted Average Cost Of Capital

2001 Electric

	Capitalization Per Books	Electric Rate Base Percentage	Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	94,196,693	83.32%	78,484,685	5.59%	2.50%	0.14%
A/R Securitization	42,000,000	83.32%	34,994,400	2.49%	2.47%	0.06%
Long Term Debt	616,904,000	83.32%	514,004,413	36.58%	4.46%	1.63%
Preferred Stock	95,140,347	83.32%	79,270,937	5.64%	4.67%	0.26%
Common Equity	838,052,907	83.32%	698,265,682	49.70%	13.51%	6.71%
	<u>1,686,293,947</u>		<u>1,405,020,117</u>	<u>100.00%</u>		<u>8.81%</u>

Net Operating Income \$ 123,798,776
Net Operating Income / Total Capitalization 8.81%

2001 Gas

	Capitalization Per Books	Gas Rate Base Percentage	Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	94,196,693	16.68%	15,712,008	5.59%	2.50%	0.14%
A/R Securitization	42,000,000	16.68%	7,005,600	2.49%	2.47%	0.06%
Long Term Debt	616,904,000	16.68%	102,899,587	36.58%	4.46%	1.63%
Preferred Stock	95,140,347	16.68%	15,869,410	5.64%	4.67%	0.26%
Common Equity	838,052,907	16.68%	139,787,225	49.70%	8.65%	4.30%
	<u>1,686,293,947</u>		<u>281,273,830</u>	<u>100.00%</u>		<u>6.39%</u>

Net Operating Income \$ 17,985,634
Net Operating Income / Total Capitalization 6.39%

2001 Total Company

	Capitalization Per Books	Rate Base Percentage	Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	94,196,693	100.00%	94,196,693	5.59%	2.50%	0.14%
A/R Securitization	42,000,000	100.00%	42,000,000	2.49%	2.47%	0.06%
Long Term Debt	616,904,000	100.00%	616,904,000	36.58%	4.46%	1.63%
Preferred Stock	95,140,347	100.00%	95,140,347	5.64%	4.67%	0.26%
Common Equity	838,052,907	100.00%	838,052,907	49.70%	12.70%	6.31%
	<u>1,686,293,947</u>		<u>1,686,293,947</u>	<u>100.00%</u>		<u>8.41%</u>

Net Operating Income \$ 141,784,410
Net Operating Income / Total Capitalization 8.41%

Louisville Gas and Electric Company
Unadjusted Rate of Return on Common Equity
Weighted Average Cost Of Capital

2000 Electric

	Capitalization Per Books	Electric Rate Base Percentage	Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	114,588,692	82.37%	94,386,706	7.18%	6.84%	0.49%
Long Term Debt	606,800,000	82.37%	499,821,160	38.03%	5.40%	2.05%
Preferred Stock	95,140,347	82.37%	78,367,104	5.96%	5.75%	0.34%
Common Equity	778,928,362	82.37%	641,603,291	48.82%	14.58%	7.12%
	<u>1,595,457,401</u>		<u>1,314,178,261</u>	<u>100.00%</u>		<u>10.01%</u>

Net Operating Income	\$131,486,195
Net Operating Income / Total Capitalization	10.01%

2000 Gas

	Capitalization Per Books	Gas Rate Base Percentage	Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	114,588,692	17.63%	20,201,986	7.18%	6.84%	0.49%
Long Term Debt	606,800,000	17.63%	106,978,840	38.03%	5.40%	2.05%
Preferred Stock	95,140,347	17.63%	16,773,243	5.96%	5.75%	0.34%
Common Equity	778,928,362	17.63%	137,325,070	48.82%	6.74%	3.29%
	<u>1,595,457,401</u>		<u>281,279,140</u>	<u>100.00%</u>		<u>6.18%</u>

Net Operating Income	\$ 17,384,324
Net Operating Income / Total Capitalization	6.18%

2000 Total Company

	Capitalization Per Books	Rate Base Percentage	Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	114,588,692	100.00%	114,588,692	7.18%	6.84%	0.49%
Long Term Debt	606,800,000	100.00%	606,800,000	38.03%	5.40%	2.05%
Preferred Stock	95,140,347	100.00%	95,140,347	5.96%	5.75%	0.34%
Common Equity	778,928,362	100.00%	778,928,362	48.82%	13.20%	6.44%
	<u>1,595,457,401</u>		<u>1,595,457,401</u>	<u>100.00%</u>		<u>9.33%</u>

Net Operating Income	\$148,870,519
Net Operating Income / Total Capitalization	9.33%

Louisville Gas and Electric Company
Unadjusted Rate of Return on Common Equity
Weighted Average Cost Of Capital

1999 Electric

	Capitalization Per Books	Electric Rate Base Percentage	Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	120,097,458	82.59%	99,188,491	7.87%	6.02%	0.47%
Long Term Debt	626,800,000	82.59%	517,674,120	41.09%	5.46%	2.24%
Preferred Stock	95,327,847	82.59%	78,731,269	6.25%	5.19%	0.32%
Common Equity	683,376,017	82.59%	564,400,252	44.79%	16.74%	7.50%
	<u>1,525,601,322</u>		<u>1,259,994,132</u>	100.00%		10.54%

Net Operating Income \$ 132,808,429
 Net Operating Income / Total Capitalization 10.54%

1999 Gas

	Capitalization Per Books	Gas Rate Base Percentage	Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	120,097,458	17.41%	20,908,967	7.87%	6.02%	0.47%
Long Term Debt	626,800,000	17.41%	109,125,880	41.09%	5.46%	2.24%
Preferred Stock	95,327,847	17.41%	16,596,578	6.25%	5.19%	0.32%
Common Equity	683,376,017	17.41%	118,975,765	44.79%	-0.67%	-0.30%
	<u>1,525,601,322</u>		<u>265,607,190</u>	100.00%		2.74%

Net Operating Income \$ 7,282,920
 Net Operating Income / Total Capitalization 2.74%

1999 Total Company

	Capitalization Per Books	Rate Base Percentage	Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	120,097,458	100.00%	120,097,458	7.87%	6.02%	0.47%
Long Term Debt	626,800,000	100.00%	626,800,000	41.09%	5.46%	2.24%
Preferred Stock	95,327,847	100.00%	95,327,847	6.25%	5.19%	0.32%
Common Equity	683,376,017	100.00%	683,376,017	44.79%	13.71%	6.14%
	<u>1,525,601,322</u>		<u>1,525,601,322</u>	100.00%		9.18%

Net Operating Income \$ 140,091,349
 Net Operating Income / Total Capitalization 9.18%

Louisville Gas and Electric Company
Unadjusted Rate of Return on Common Equity
Weighted Average Cost Of Capital

1998 Electric

	Capitalization Per Books	Electric Rate Base Percentage	Electric Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	82.91%	-	0.00%	0.00%	0.00%
Long Term Debt	626,800,000	82.91%	519,679,880	44.96%	5.57%	2.50%
Preferred Stock	95,327,847	82.91%	79,036,318	6.84%	4.79%	0.33%
Common Equity	671,846,373	82.91%	557,027,828	48.20%	16.88%	8.14%
	<u>1,393,974,220</u>		<u>1,155,744,026</u>	100.00%		<u>10.97%</u>

Net Operating Income \$ 126,757,863
Net Operating Income / Total Capitalization 10.97%

1998 Gas

	Capitalization Per Books	Gas Rate Base Percentage	Gas Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	17.09%	-	0.00%	0.00%	0.00%
Long Term Debt	626,800,000	17.09%	107,120,120	44.96%	5.57%	2.50%
Preferred Stock	95,327,847	17.09%	16,291,529	6.84%	4.79%	0.33%
Common Equity	671,846,373	17.09%	114,818,545	48.20%	1.41%	0.68%
	<u>1,393,974,220</u>		<u>238,230,194</u>	100.00%		<u>3.51%</u>

Net Operating Income \$ 8,365,272
Net Operating Income / Total Capitalization 3.51%

1998 Total Company

	Capitalization Per Books	Rate Base Percentage	Capitalization	Percent Of Total	Annual Cost Rate	Weighted Cost Of Capital
Short Term Debt	-	100.00%	-	0.00%	0.00%	0.00%
Long Term Debt	626,800,000	100.00%	626,800,000	44.96%	5.57%	2.50%
Preferred Stock	95,327,847	100.00%	95,327,847	6.84%	4.79%	0.33%
Common Equity	671,846,373	100.00%	671,846,373	48.20%	14.24%	6.86%
	<u>1,393,974,220</u>		<u>1,393,974,220</u>	100.00%		<u>9.69%</u>

Net Operating Income \$ 135,123,134
Net Operating Income / Total Capitalization 9.69%

LOUISVILLE GAS AND ELECTRIC COMPANY
Statement Showing Rate of Return on Net Cost Base
For 12 Months Ended September 30, 2003

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
NET COST BASE -			
Utility Plant at Original Cost (1)	3,232,386,289	519,793,206	3,752,179,495
Less: Reserve for Depreciation (1)	1,339,452,661	183,372,937	1,522,825,598
Customer Advances for Construction	507,146	9,193,354	9,700,499
Deferred Income Taxes (5)	291,450,446	53,930,878	345,381,324
Deferred Taxes - FAS 109	37,113,002	2,077,649	39,190,651
Investment Tax Credit	3,943	0	3,943
TOTAL UTILITY PLANT LESS DEPR. RESERVE, ETC.	1,563,859,091	271,218,388	1,835,077,479
Materials and Supplies (2)(4)	55,832,046	104,925	55,936,971
Gas Stored Underground (2)		38,757,261	38,757,261
Prepayments (2)(3)	2,882,693	325,109	3,207,802
Cash Working Capital	52,800,999	5,640,692	58,441,691
TOTAL NET COST BASE	1,675,374,829	316,046,376	1,991,421,205
 Net Operating Income Adjusted	 68,010,218	 11,250,025	 79,260,243
 RATE OF RETURN	 4.06%	 3.56%	 3.98%

Notes:

- (1) Common utility plant and reserve allocated 75% Electric; 25% Gas.
- (2) Average for 13 Months ended current month.
- (3) Excludes PSC Fees.
- (4) Excludes 25% of Trimble County Inventories.
- (5) Excludes Supplemental Retirement related deferred taxes.

LOUISVILLE GAS AND ELECTRIC COMPANY
CASH WORKING CAPITAL - 12 MONTHS ENDED SEPTEMBER 30, 2003

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
Total Operating Expenses and Taxes	659,842,391	294,051,365	953,893,756
Deduct:			
Depreciation and Amortization	95,739,973	16,669,595	112,409,567
Depr. For Asset Retirement	87,993	-	87,993
Regulatory Credits	(5,831,421)	-	(5,831,421)
Accretion Expense	462,519	-	462,519
Taxes			
Federal Income - current	16,169,414	(1,344,277)	14,825,137
State Income - current	7,717,776	(3,425)	7,714,351
VDT Expense Reversal	-	-	-
Deferred Federal Income - net	26,424,972	7,488,535	33,913,507
Deferred State Income - net	4,685,298	1,649,839	6,335,137
Property and Other	12,603,252	3,888,055	16,491,307
Investment Tax Credit - net	(4,010,380)	(198,467)	(4,208,847)
Electric Power Purchased	83,608,926		83,608,926
Gain on utility property	(223,921)		(223,921)
Gas Supply Expenses		220,775,974	220,775,974
Total Deductions	<u>237,434,399</u>	<u>248,925,830</u>	<u>486,360,228</u>
Remainder	<u>422,407,992</u>	<u>45,125,535</u>	<u>467,533,527</u>
Cash Working Capital (12 1/2% of above)	52,800,999	5,640,692	58,441,691

LOUISVILLE GAS AND ELECTRIC COMPANY
Statement Showing Rate of Return on Net Cost Base
For 12 Months Ended December 31, 2002

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
NET COST BASE -			
Utility Plant at Original Cost (1)	3,116,423,650	506,561,643	3,622,985,293
Less: Reserve for Depreciation (1)	1,285,614,183	178,059,759	1,463,673,942
Customer Advances for Construction	599,059	9,668,211	10,267,270
Deferred Income Taxes (2)	269,450,219	44,513,014	313,963,233
Deferred Taxes - FAS 109	43,290,646	2,245,202	45,535,848
Investment Tax Credit	4,744	112	4,856
	<hr/>	<hr/>	<hr/>
TOTAL UTILITY PLANT LESS DEPR. RESERVE, ETC.	1,517,464,799	272,075,345	1,789,540,144
Materials and Supplies (3)(5)	56,442,280	140,942	56,583,222
Gas Stored Underground (3)		34,152,808	34,152,808
Prepayments (3)(4)	2,900,878	267,808	3,168,686
Cash Working Capital	52,358,806	5,597,392	57,956,198
	<hr/>	<hr/>	<hr/>
TOTAL NET COST BASE	1,629,166,763	312,234,295	1,941,401,058
	83.92%	16.08%	100.00%
Net Operating Income per books	102,850,819	15,061,638	117,912,456
RATE OF RETURN	6.31%	4.82%	6.07%

Notes:

- (1) Common utility plant and reserve allocated 75% Electric; 25% Gas.
- (2) Excludes SERP related deferred taxes.
- (3) Average for 13 Months ended current month.
- (4) Excludes PSC Fees.
- (5) Excludes 25% of Trimble County Inventories.

**LOUISVILLE GAS AND ELECTRIC COMPANY
CASH WORKING CAPITAL - 12 MONTHS ENDED DECEMBER 31, 2002**

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
Total Operating Expenses and Taxes	655,639,732	252,631,518	908,271,250
Deduct:			
Depreciation and Amortization	90,248,005	15,657,839	105,905,844
Taxes			
Federal Income - current	20,859,460	5,373,216	26,232,676
State Income - current	6,498,002	1,584,757	8,082,759
Deferred Federal Income - net	20,949,202	(486,032)	20,463,170
Deferred State Income - net	4,656,654	(246,932)	4,409,722
Property and Other	13,397,262	4,061,095	17,458,357
Investment Tax Credit - net	(3,952,359)	(199,820)	(4,152,179)
Electric Power Purchased	84,330,008		84,330,008
Gain on utility property	(216,947)		(216,947)
Gas Supply Expenses		182,108,258	182,108,258
Total Deductions	<u>236,769,287</u>	<u>207,852,381</u>	<u>444,621,668</u>
Remainder	<u>418,870,445</u>	<u>44,779,137</u>	<u>463,649,582</u>
Cash Working Capital (12 1/2% of above)	52,358,806	5,597,392	57,956,198

LOUISVILLE GAS AND ELECTRIC COMPANY
Statement Showing Rate of Return on Net Cost Base
For 12 Months Ended December 31, 2001

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
NET COST BASE -			
Utility Plant at Original Cost (1)	2,935,746,129	487,290,600	3,423,036,729
Less: Reserve for Depreciation (1)	1,214,801,400	167,072,372	1,381,873,772
Customer Advances for Construction	619,434	9,125,556	9,744,990
Deferred Income Taxes (5)	250,055,989	48,976,218	299,032,207
Deferred Taxes - FAS 109	45,303,412	3,399,706	48,703,118
Investment Tax Credit	4,796	1,609	6,404
	<hr/>	<hr/>	<hr/>
TOTAL UTILITY PLANT LESS DEPR. RESERVE, ETC.	1,424,961,099	258,715,140	1,683,676,238
Materials and Supplies (2)(4)	43,201,778	380,166	43,581,944
Gas Stored Underground (2)		38,501,700	38,501,700
Prepayments (2)(3)	1,661,618	240,876	1,902,494
Cash Working Capital	43,267,638	4,980,220	48,247,858
	<hr/>	<hr/>	<hr/>
TOTAL NET COST BASE	<u>1,513,092,133</u>	<u>302,818,102</u>	<u>1,815,910,234</u>
Net Operating Income per books	123,798,776	17,985,634	141,784,410
RATE OF RETURN	8.18%	5.94%	7.81%

Notes:

- (1) Common utility plant and reserve allocated 75% Electric; 25% Gas.
- (2) Average for 13 Months ended current month.
- (3) Excludes PSC Fees.
- (4) Excludes 25% of Trimble County Inventories.
- (5) Excludes Supplemental Retirement related deferred taxes.

**LOUISVILLE GAS AND ELECTRIC COMPANY
CASH WORKING CAPITAL - 12 MONTHS ENDED DECEMBER 31, 2001**

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
Total Operating Expenses and Taxes	582,125,431	272,789,729	854,915,160
Deduct:			
Depreciation and Amortization	85,571,831	14,784,561	100,356,392
Taxes			
Federal Income - current	43,388,771	(401,055)	42,987,716
State Income - current	9,014,014	(348,960)	8,665,054
Deferred Federal Income - net	5,477,551	6,832,763	12,310,314
Deferred State Income - net	1,717,233	2,050,027	3,767,260
Property and Other	13,670,536	4,072,763	17,743,299
Investment Tax Credit - net	(4,082,632)	(207,266)	(4,289,898)
Electric Power Purchased	81,475,058		81,475,058
Gain on utility property	(248,033)		(248,033)
Gas Supply Expenses		206,165,135	206,165,135
Total Deductions	<u>235,984,329</u>	<u>232,947,968</u>	<u>468,932,297</u>
Remainder	<u>346,141,102</u>	<u>39,841,761</u>	<u>385,982,863</u>
Cash Working Capital (12 1/2% of above)	43,267,638	4,980,220	48,247,858

LOUISVILLE GAS AND ELECTRIC COMPANY
Statement Showing Rate of Return on Net Cost Base
For 12 Months Ended December 31, 2000

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
NET COST BASE -			
Utility Plant at Original Cost (1)	2,723,246,388	463,078,339	3,186,324,727
Less: Reserve for Depreciation (1)	1,140,746,382	156,118,829	1,296,865,211
Customer Advances for Construction	671,616	8,905,934	9,577,550
Deferred Income Taxes (5)	247,837,410	42,571,210	290,408,620
Deferred Taxes - FAS 109	50,744,479	3,849,273	54,593,752
Investment Tax Credit	17,864	10,599	28,463
	<hr/>	<hr/>	<hr/>
TOTAL UTILITY PLANT LESS DEPR. RESERVE, ETC.	1,283,228,637	251,622,494	1,534,851,131
Materials and Supplies (2)(4)	45,507,187	1,388,821	46,896,008
Gas Stored Underground (2)		35,921,765	35,921,765
Prepayments (2)(3)	1,246,970	230,421	1,477,391
Cash Working Capital	40,665,803	4,239,583	44,905,386
	<hr/>	<hr/>	<hr/>
TOTAL NET COST BASE	<u>1,370,648,597</u>	<u>293,403,084</u>	<u>1,664,051,681</u>
Net Operating Income per books	131,486,195	17,384,324	148,870,519
RATE OF RETURN	9.59%	5.93%	8.95%

Notes:

- (1) Common utility plant and reserve allocated 75% Electric; 25% Gas.
- (2) Average for 13 Months ended current month.
- (3) Excludes PSC Fees.
- (4) Excludes 25% of Trimble County Inventories.
- (5) Excludes Supplemental Retirement related deferred taxes.

**LOUISVILLE GAS AND ELECTRIC COMPANY
CASH WORKING CAPITAL - 12 MONTHS ENDED DECEMBER 31, 2000**

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
Total Operating Expenses and Taxes	579,472,532	255,104,203	834,576,735
Deduct:			
Depreciation and Amortization	84,760,854	13,529,765	98,290,619
Taxes			
Federal Income - current	42,765,764	(10,153,877)	32,611,887
State Income - current	7,862,998	(2,844,974)	5,018,024
Deferred Federal Income - net	8,569,764	15,702,391	24,272,155
Deferred State Income - net	2,728,572	4,069,317	6,797,889
Property and Other	14,795,368	4,189,418	18,984,786
Investment Tax Credit - net	(4,057,541)	(216,887)	(4,274,428)
Electric Power Purchased	96,893,821		96,893,821
Gain on utility property	(173,491)		(173,491)
Gas Supply Expenses		196,912,387	196,912,387
Total Deductions	<u>254,146,109</u>	<u>221,187,540</u>	<u>475,333,649</u>
Remainder	<u>325,326,423</u>	<u>33,916,663</u>	<u>359,243,086</u>
Cash Working Capital (12 1/2% of above)	40,665,803	4,239,583	44,905,386

LOUISVILLE GAS AND ELECTRIC COMPANY
Statement Showing Rate of Return on Net Cost Base
For 12 Months Ended December 31, 1999

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
NET COST BASE -			
Utility Plant at Original Cost (1)	2,626,257,440	439,581,248	3,065,838,688
Less: Reserve for Depreciation (1)	1,066,978,997	148,052,865	1,215,031,862
Customer Advances for Construction	660,151	10,444,203	11,104,354
Deferred Income Taxes (5)	235,845,127	21,242,246	257,087,373
Deferred Taxes - FAS 109	51,435,440	5,331,604	56,767,044
Investment Tax Credit	72,506	29,222	101,728
	<hr/>	<hr/>	<hr/>
TOTAL UTILITY PLANT LESS DEPR. RESERVE, ETC.	1,271,265,219	254,481,108	1,525,746,327
Materials and Supplies (2)(4)	48,860,694	1,362,627	50,223,321
Gas Stored Underground (2)		26,664,564	26,664,564
Prepayments (2)(3)	1,300,657	265,992	1,566,649
Cash Working Capital	41,863,986	4,645,182	46,509,168
	<hr/>	<hr/>	<hr/>
TOTAL NET COST BASE	<u>1,363,290,556</u>	<u>287,419,473</u>	<u>1,650,710,029</u>
Net Operating Income per books	132,808,429	7,282,920	140,091,349
RATE OF RETURN	9.74%	2.53%	8.49%

Notes:

- (1) Common utility plant and reserve allocated 75% Electric; 25% Gas.
- (2) Average for 13 Months ended current month.
- (3) Excludes PSC Fees.
- (4) Excludes 25% of Trimble County Inventories.
- (5) Excludes Supplemental Retirement related deferred taxes.

**LOUISVILLE GAS AND ELECTRIC COMPANY
CASH WORKING CAPITAL - 12 MONTHS ENDED DECEMBER 31, 1999**

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
Total Operating Expenses and Taxes	657,861,699	170,296,004	828,157,704
Deduct:			
Depreciation and Amortization	83,619,014	13,601,848	97,220,862
Taxes			
Federal Income - current	50,359,978	3,621,453	53,981,431
State Income - current	12,722,080	957,383	13,679,463
Deferred Federal Income - net	(2,101,903)	(2,715,968)	(4,817,871)
Deferred State Income - net	(29,596)	(750,633)	(780,229)
Property and Other	13,033,513	3,896,709	16,930,222
Investment Tax Credit - net	(4,067,538)	(221,667)	(4,289,205)
Electric Power Purchased	169,572,642		169,572,642
Gain on utility property	(158,381)		(158,381)
Gas Supply Expenses		114,745,424	114,745,424
Total Deductions	<u>322,949,809</u>	<u>133,134,549</u>	<u>456,084,358</u>
Remainder	<u>334,911,890</u>	<u>37,161,455</u>	<u>372,073,345</u>
Cash Working Capital (12 1/2% of above)	41,863,986	4,645,182	46,509,168

LOUISVILLE GAS AND ELECTRIC COMPANY
Statement Showing Rate of Return on Net Cost Base
For 12 Months Ended December 31, 1998

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
NET COST BASE -			
Utility Plant at Original Cost (1)	2,481,566,888	414,571,187	2,896,138,075
Less: Reserve for Depreciation (1)	1,001,300,599	142,821,913	1,144,122,512
Customer Advances for Construction	720,269	10,127,443	10,847,712
Deferred Income Taxes (5)	232,688,579	23,795,520	256,484,099
Deferred Taxes - FAS 109	57,121,357	6,407,846	63,529,203
Investment Tax Credit	137,346	52,592	189,938
	<hr/>	<hr/>	<hr/>
TOTAL UTILITY PLANT LESS DEPR. RESERVE, ETC.	1,189,598,738	231,365,873	1,420,964,611
Materials and Supplies (2)(4)	51,911,671	1,237,333	53,149,004
Gas Stored Underground (2)		26,896,709	26,896,709
Prepayments (2)(3)	1,441,161	258,920	1,700,081
Cash Working Capital	41,423,313	4,970,391	46,393,704
	<hr/>	<hr/>	<hr/>
TOTAL NET COST BASE	<u>1,284,374,883</u>	<u>264,729,226</u>	<u>1,549,104,109</u>
Net Operating Income per books	126,757,863	8,365,272	135,123,134
RATE OF RETURN	9.87%	3.16%	8.72%

Notes:

- (1) Common utility plant and reserve allocated 75% Electric; 25% Gas.
- (2) Average for 13 Months ended current month.
- (3) Excludes PSC Fees.
- (4) Excludes 25% of Trimble County Inventories.
- (5) Excludes Supplemental Retirement related deferred taxes.

**LOUISVILLE GAS AND ELECTRIC COMPANY
CASH WORKING CAPITAL - 12 MONTHS ENDED DECEMBER 31, 1998**

	<u>Electric</u>	<u>Gas</u>	<u>Combined</u>
Total Operating Expenses and Taxes	531,752,671	183,180,193	714,932,865
Deduct:			
Depreciation and Amortization	79,866,000	13,311,600	93,177,600
Taxes			
Federal Income - current	48,011,569	(2,295,238)	45,716,331
State Income - current	12,530,027	(635,482)	11,894,545
Deferred Federal Income - net	(47,099)	2,323,168	2,276,069
Deferred State Income - net	(62,930)	740,936	678,006
Property and Other	14,019,247	4,306,011	18,325,258
Investment Tax Credit - net	(4,030,041)	(227,652)	(4,257,693)
Electric Power Purchased	50,175,579		50,175,579
Gain on utility property	(96,185)		(96,185)
Gas Supply Expenses		125,893,725	125,893,725
Total Deductions	<u>200,366,167</u>	<u>143,417,068</u>	<u>343,783,235</u>
Remainder	<u>331,386,504</u>	<u>39,763,125</u>	<u>371,149,629</u>
Cash Working Capital (12 1/2% of above)	41,423,313	4,970,391	46,393,704

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 39

Responding Witness: Paula H. Pottinger, Ph.D.

Q-39. Provide employee data in Format 36.

A-39. See attached.

Louisville Gas and Electric Company
Case No. 2003-00433

Electric Operations
Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Power Production			Transmission			Distribution			Customer Accounts			Customer Service and Information		
	No. (b)	Hours (c)	Wages (d)	No. (e)	Hours (f)	Wages (g)	No. (h)	Hours (i)	Wages (j)	No. (k)	Hours (l)	Wages (m)	No. (n)	Hours (o)	Wages (p)
5th Year	692	47	1,124	3	37	1,048	439	42	986	73	43	768	210	41	713
% Change	-6.36%	6.82%	10.74%	-85.71%	-9.76%	13.28%	-3.52%	0.00%	4.07%	-12.05%	2.38%	15.41%	5.53%	0.00%	-3.57%
4th Year	667	46	1,149	3	37	1,060	407	43	1,037	75	41	862	201	40	742
% Change	-3.61%	-2.13%	2.25%	0.00%	0.00%	1.14%	-7.29%	2.38%	5.16%	2.74%	-4.65%	12.17%	-4.29%	-2.44%	4.04%
3rd Year	577	45	1,134				286	45	1,111	52	39	676	104	42	851
% Change	-13.49%	-2.17%	-1.35%				-29.73%	4.65%	7.19%	-30.67%	-4.88%	-21.61%	-48.26%	5.00%	14.66%
2nd Year	415	44	1,136				114	45	1,155	46	41	696	41	43	890
% Change	-28.08%	-2.22%	0.23%				-60.14%	0.00%	3.94%	-11.54%	5.13%	3.00%	-60.58%	2.38%	4.58%
1st Year	413	45	1,229				100	44	1,148	49	40	715	43	41	890
% Change	-0.48%	2.27%	8.17%				-12.28%	-2.22%	-0.64%	6.52%	-2.44%	2.76%	4.88%	-4.65%	0.10%
Test Year	418	43	1,169				95	46	1,252	48	40	739	42	42	936
% Change	1.21%	-4.44%	-4.86%				-5.00%	4.55%	9.08%	-2.04%	0.00%	3.32%	-2.33%	2.44%	5.07%

- Notes:
- (1) Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.
 - (2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."
 - (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

Calendar Years Prior to Test Year and Test Year (a)	Louisville Gas and Electric Company Case No. 2003-00433 Electric Operations Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee											
	Sales			Administrative and General			Construction			Total		
	No. (q)	Hours (r)	Wages (s)	No. (t)	Hours (u)	Wages (v)	No. (w)	Hours (x)	Wages (y)	No. (z)	Hours (aa)	Wages (bb)
5th Year	1	40	1,407	491	40	1,015	10	40	1,018	1919	330	8,079
% Change	-90.00%	-6.98%	10.76%	-4.84%	-2.44%	0.62%	-9.09%	0.00%	-5.51%	-5.65%	-1.20%	5.63%
4th Year	6	37	1,099	479	40	1,031	11	40	1,050	1849	324	8,029
% Change	500.00%	-7.50%	-21.87%	-2.44%	0.00%	1.54%	10.00%	0.00%	3.11%	-3.65%	-1.82%	-0.62%
3rd Year				52	41	988				1071	212	4,759
% Change				-89.14%	2.50%	-4.17%				-42.08%	-34.57%	-40.73%
2nd Year				19	47	1,168				635	220	5,045
% Change				-63.46%	14.63%	18.25%				-40.71%	3.77%	6.01%
1st Year				17	47	1,235				622	217	5,217
% Change				-10.53%	0.00%	5.73%				-2.05%	-1.36%	3.42%
Test Year				16	42	1,066				619	213	5,162
% Change				-5.88%	-10.64%	-13.70%				-0.48%	-1.84%	-1.07%

Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.
 Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."
 Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

- (1) Notes:
- (2)
- (3)

Louisville Gas and Electric Company
Case No. 2003-00433

Gas Operations
Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Production			Natural Gas Storage, Terminaling & Processing			Transmission			Distribution			Customer Accounts		
	No. (b)	Hours (c)	Wages (d)	No. (e)	Hours (f)	Wages (g)	No. (h)	Hours (i)	Wages (j)	No. (k)	Hours (l)	Wages (m)	No. (n)	Hours (o)	Wages (p)
5th Year										424	44	966			
% Change										-5.99%	2.33%	5.66%			
4th Year										410	43	1,000			
% Change										-3.30%	-2.27%	3.55%			
3rd Year										398	43	1,023			
% Change										-2.93%	0.00%	2.25%			
2nd Year										269	44	1,071			
% Change										-32.41%	2.33%	4.74%			
1st Year										268	44	1,091			
% Change										-0.37%	0.00%	1.81%			
Test Year										272	45	1,150			
% Change										1.49%	2.27%	5.43%			

Notes:
(1) Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages
(2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."
(3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

Louisville Gas and Electric Company
Case No. 2003-00433

Gas Operations
Schedule of Number of Employees, Hours per Employee, and Average Wages per Employee

Calendar Years Prior to Test Year and Test Year (a)	Customer Service and Information			Sales			Administrative and General			Construction			Total		
	No. (g)	Hours (h)	Wages (i)	No. (l)	Hours (u)	Wages (v)	No. (w)	Hours (x)	Wages (y)	No. (z)	Hours (aa)	Wages (bb)	No. (cc)	Hours (dd)	Wages (ee)
5th Year							6	40	1,146				430	84	2,112
% Change							-25.00%	0.00%	10.50%				-6.32%	1.20%	8.23%
4th Year							5	40	1,228				415	83	2,229
% Change							-16.67%	0.00%	7.19%				-3.49%	-1.19%	5.53%
3rd Year							5	38	1,196				403	81	2,219
% Change							0.00%	-5.00%	-2.64%				-2.89%	-2.41%	-0.44%
2nd Year							13	42	1,006				282	86	2,078
% Change							160.00%	10.53%	-15.85%				-30.07%	6.17%	-6.36%
1st Year							10	38	1,099				278	82	2,190
% Change							-23.08%	-9.52%	9.23%				-1.42%	-4.65%	5.40%
Test Year							10	40	1,187				282	85	2,337
% Change							0.00%	5.26%	8.02%				1.44%	3.66%	6.73%

Notes: (1) Where an employee's wages are charged to more than one function include the employee in function receiving largest portion of total wages.
(2) Show percentage increase (decrease) of each year over the prior year on lines designated as "% Change."
(3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 40

Responding Witness: W. Steven Seelye

- Q-40. Provide the studies for the test year, including all applicable workpapers, which are the basis of jurisdictional plant allocations and expense account allocations.
- A-40. There are no jurisdictional plant allocations or expense account allocations for LG&E.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 41

Responding Witness: Valerie L. Scott

- Q-41. Provide a calculation of the rate or rates used to capitalize interest during construction for the test year and the 3 preceding calendar years. Explain each component entering into the calculation of this rate.
- A-41. Louisville Gas and Electric Company does not calculate capitalized interest on assets subject to the jurisdiction of the Kentucky Public Service Commission.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 42

Responding Witness: Valerie L. Scott

Q-42. Provide the following information concerning LG&E and its affiliated Service Corporation:

- a. A schedule detailing the costs directly charged to and costs allocated by LG&E to the Service Corporation. Indicate the LG&E accounts where these costs were originally recorded and whether the costs were associated with electric operations only, gas operations only, or both electric and gas operations. For costs that are allocated, include a description of the allocation factors utilized.
- b. A schedule detailing the costs directly charged to and costs allocated by the Service Corporation to LG&E. Indicate the LG&E accounts where these costs were recorded and whether the costs were associated with electric operations only, gas operations only, or both electric and gas operations. For costs that are allocated, include a description of the allocation factors utilized.

A-42. a. See attached.

b. See attached.

For allocation methodologies, refer to the Cost Allocation Manual filed with the SEC in accordance with the Public Utility Holding Company Act (filed with the PSC on December 29, 2003, in relation to Case No, 2003-00433, Volume 3 of 7, tab 39).

BILLED TO THE SERVICE CORPORATION (SERVCO) FROM LOUISVILLE GAS AND ELECTRIC COMPANY (LG&E)
 October 1, 2002-September 30, 2003

Service Account Charged	Description	Direct Charge Amount
107	CONSTRUCTION WORK IN PROGRESS	\$ 159,620.90
108	ACCUMULATED DEPRECIATION	\$ 2,592.51
131	CASH	\$ 863,977.26
143	OTHER ACCOUNTS RECEIVABLE	\$ 153,822.40
146	ACCOUNTS REC FROM ASSOC COS	\$ 472,161.57
184	CLEARING ACCOUNTS	\$ 1,223,014.88
228	ACC PROVISION FOR PENSIONS AND BENEFITS	\$ 37,494.00
232	ACCOUNTS PAYABLE	\$ 3,876,271.62
236	TAXES ACCRUED	\$ 262,021.60
241	TAX COLLECTIONS PAYABLE	\$ 9,760.92
283	ACC DEFERRED INC TAXES	\$ 1,385,778.00
403	DEPRECIATION EXPENSE	\$ 22,202.50
408	PROPERTY / OTHER	\$ 41,612.11
426	OTHER DEDUCTIONS	\$ 71,220.00
588	MISC DISTRIBUTION EXPENSES	\$ 8,113.75
920	GENERAL & ADMIN SALARIES	\$ 17,621.42
921	OFFICE SUPPLIES & EXPENSE	\$ 75,475.35
923	OUTSIDE SERVICES EMPLOYED	\$ 12,423.57
925	INJURIES AND DAMAGES	\$ 12,582.67
926	EMPLOYEE PENSIONS & BENEFITS	\$ 236,602.02
930	MISCELLANEOUS GENERAL EXP	\$ 1.00
935	MTCE OF GEN PLNT & EQ	\$ 548,448.80
		<u>\$ 9,492,818.85</u>

NOTE: Charges related to Servco are directly charged by LG&E and only an intercompany account is charged on LG&E's books. These charges are not first charged to LG&E and then transferred or allocated to Servco. They arise because LG&E makes the payment for the charge along with its own charges. For example, when a LG&E employee performs work for another entity, the employee is paid his entire salary from LG&E but Servco records the expense and then Servco transfers the expense to the other entity through an intercompany charge. PUHCA does not allow entities to directly charge each other, requiring the Company to follow this process. The charges from LG&E to Servco are allowed by the exceptions granted under PUHCA.

BILLED TO LOUISVILLE GAS & ELECTRIC (LG&E) FROM THE SERVICE CORPORATION (SERVCO)
 October 1, 2002 to September 30, 2003

Acct	Description	LG&E Electric		LG&E Gas		LG&E Common		Total	Total LG&E
		Direct	Indirect	Direct	Indirect	Direct	Indirect		
107	Construction Work in Progress	33,901,809.89	0.00	95,916.05	0.00	8,773,958.08	0.00	8,773,958.08	42,771,694.02
108	Accumulated Depreciation	42,625.87	38,374.45	0.00	0.00	101,968.80	40,000.00	141,968.80	222,969.12
131	Cash	0.00	0.00	0.00	0.00	(3,014,736.35)	0.00	(3,014,736.35)	(3,014,736.35)
142	Customer Accounts Receivable	180,964.00	0.00	0.00	0.00	2,515.01	0.00	2,515.01	2,515.01
143	Other Accounts Receivable	0.00	0.00	0.00	0.00	11,352.89	0.00	11,352.89	192,316.89
154	Plant Materials & Oper Supplies	42,441.11	0.00	0.00	0.00	4.59	0.00	4.59	4.59
163	Stores Expense	0.00	0.00	0.00	0.00	141,613.69	0.00	141,613.69	184,054.80
185	Prepayments	341,882.69	0.00	0.00	0.00	5,293,290.32	0.00	5,293,290.32	5,293,290.32
183	Prelim Survey and Investigation	2,050,682.63	0.00	205,946.93	0.00	16,226,397.40	0.00	16,226,397.40	18,483,026.96
184	Clearing Accounts	172,750.00	0.00	64,636.42	0.00	4,633,140.59	0.00	4,633,140.59	4,870,527.01
228	Miscellaneous Deferred Debits	0.00	0.00	0.00	0.00	2,925,889.26	0.00	2,925,889.26	2,925,889.26
228	Acc Provision For Pensions and Benefits	0.00	0.00	0.00	0.00	9,624,179.06	0.00	9,624,179.06	9,624,179.06
232	Accounts Payable	0.00	0.00	0.00	0.00	137,408.54	0.00	137,408.54	137,408.54
403	Depreciation Expense	0.00	0.00	0.00	0.00	11,815.46	0.00	11,815.46	11,815.46
408	Property / Other	0.00	0.00	0.00	0.00	3,968.70	0.00	3,968.70	3,968.70
416	Cost and Exp of Merchandising	147,719.87	0.00	3,968.70	0.00	4,021,771.69	0.00	4,021,771.69	4,169,491.56
426	Donations	0.00	0.00	0.00	0.00	35,613.50	0.00	35,613.50	35,613.50
431	Other Interest Expense	686,685.62	0.00	0.00	0.00	0.00	0.00	0.00	1,013,045.45
500	Operation Suprv & Engr	1,051,978.03	326,379.83	0.00	0.00	0.00	0.00	1,051,978.03	1,051,978.03
501	Fuel	459,211.84	0.00	0.00	0.00	0.00	0.00	459,211.84	459,211.84
502	Steam Expenses	716,449.73	0.00	0.00	0.00	0.00	0.00	716,449.73	716,449.73
506	Mis Steam Power Expenses	25,472.96	0.00	0.00	0.00	0.00	0.00	25,472.96	25,472.96
510	Mtce Suprv & Engr	24,763.12	0.00	0.00	0.00	0.00	0.00	24,763.12	24,763.12
512	Mtce of Boiler Plant	291,099.08	0.00	0.00	0.00	0.00	0.00	291,099.08	291,099.08
513	Mtce of Electric Plant	25,052.30	0.00	0.00	0.00	0.00	0.00	25,052.30	25,052.30
549	Misc Othe Pwr Gen Expenses	26.00	0.00	0.00	0.00	0.00	0.00	26.00	26.00
553	Mtce of Generating & Elec Equip	1,430,763.81	0.00	0.00	0.00	0.00	0.00	1,430,763.81	1,430,763.81
555	Syst Control & Load Dispatching	333,213.22	22,367.16	0.00	0.00	0.00	0.00	355,580.38	355,580.38
560	Operation Suprv & Engr	495,789.47	0.00	0.00	0.00	0.00	0.00	495,789.47	495,789.47
561	Load Dispatching	1,552.76	0.00	0.00	0.00	0.00	0.00	1,552.76	1,552.76
563	Overhead Line Expenses	9,831.01	0.00	0.00	0.00	0.00	0.00	9,831.01	9,831.01
565	Transmission of Elec By Others	621,165.92	0.00	0.00	0.00	0.00	0.00	621,165.92	621,165.92
566	Misc Transmission Expenses	213,829.37	0.00	0.00	0.00	0.00	0.00	213,829.37	213,829.37
570	Mtce of Station Equipment	49,732.92	0.00	0.00	0.00	0.00	0.00	49,732.92	49,732.92
571	Mtce of Overhead Lines	2,326,394.10	0.00	0.00	0.00	0.00	0.00	2,326,394.10	2,326,394.10
580	Operation Suprv & Engr	353,545.87	0.00	0.00	0.00	0.00	0.00	353,545.87	353,545.87
581	Load Dispatching	46.80	0.00	0.00	0.00	0.00	0.00	46.80	46.80
582	Station Expenses	110,486.85	0.00	0.00	0.00	0.00	0.00	110,486.85	110,486.85
583	Overhead Line Expenses	9,506.88	0.00	0.00	0.00	0.00	0.00	9,506.88	9,506.88
585	Street Lighting & Signal Syst Exp	40,995.77	0.00	0.00	0.00	0.00	0.00	40,995.77	40,995.77
586	Meter Expense	1,131,979.25	0.00	0.00	0.00	0.00	0.00	1,131,979.25	1,131,979.25
588	Misc Distribution Expenses	38,416.04	0.00	0.00	0.00	0.00	0.00	38,416.04	38,416.04
590	Mtce of Suprv & Engr	74,323.91	0.00	0.00	0.00	0.00	0.00	74,323.91	74,323.91
591	Mtce of Structures	133,775.31	0.00	0.00	0.00	0.00	0.00	133,775.31	133,775.31
593	Mtce of Overhead Lines	5,963.08	0.00	0.00	0.00	0.00	0.00	5,963.08	5,963.08
594	Mtce of Underground Lines	32,291.63	0.00	0.00	0.00	0.00	0.00	32,291.63	32,291.63
595	Mtce of Line Transformers	1,235.10	0.00	0.00	0.00	0.00	0.00	1,235.10	1,235.10
598	Mtce of Misc Distribution Plant	0.00	0.00	141.70	0.00	0.00	0.00	141.70	141.70
807	Purchased Gas Expenses	0.00	0.00	11.13	0.00	0.00	0.00	11.13	11.13
817	Lines Expense	0.00	0.00	326.82	0.00	0.00	0.00	326.82	326.82
818	Compressor Station Expenses	0.00	0.00	28.20	0.00	0.00	0.00	28.20	28.20
821	Purification Expenses	0.00	0.00	2,078.12	0.00	0.00	0.00	2,078.12	2,078.12
824	Other Expenses	0.00	0.00	3.00	0.00	0.00	0.00	3.00	3.00
856	Mains Expenses	0.00	0.00	48,804.26	0.00	0.00	0.00	48,804.26	48,804.26
863	Mtce of Mains	0.00	0.00	1,791.82	0.00	0.00	0.00	1,791.82	1,791.82
870	Operation Suprv And Engineering	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

LOUISVILLE GAS & ELECTRIC

BILLED TO LOUISVILLE GAS & ELECTRIC (LG&E) FROM THE SERVICE CORPORATION (SERVCO)
 October 1, 2002 to September 30, 2003

Acct	Description	LG&E Electric		LG&E Gas		LG&E Common		Total	Total LG&E
		Direct	Indirect	Direct	Indirect	Direct	Indirect		
874	Mains and Services Expenses	0.00	0.00	62,221.17	0.00	0.00	0.00	62,221.17	62,221.17
875	Meas and Regulating Station Exp - Gen	0.00	0.00	5,817.84	0.00	0.00	0.00	5,817.84	5,817.84
877	Meas and Reg Station Exp - City Gate Chk	0.00	0.00	31.50	0.00	0.00	0.00	31.50	31.50
879	Customer Installations Expenses	0.00	0.00	4.46	0.00	0.00	0.00	4.46	4.46
880	Other Expenses	0.00	0.00	1,127,796.25	0.00	0.00	0.00	1,127,796.25	1,127,796.25
886	Mtce of Structures And Improvements	0.00	0.00	57,343.20	0.00	0.00	0.00	57,343.20	57,343.20
887	Mtce of Mains	0.00	0.00	20,763.20	0.00	0.00	0.00	20,763.20	20,763.20
892	Mtce of Services	0.00	0.00	3,820.59	0.00	0.00	0.00	3,820.59	3,820.59
901	Supervision	574.73	0.00	0.00	0.00	498,168.62	0.00	498,168.62	498,168.62
902	Meter Reading Expenses	0.00	0.00	0.00	0.00	6,147.99	0.00	6,147.99	6,147.99
903	Customer Records and Collection Expenses	549.59	0.00	0.00	0.00	5,349,386.10	0.00	5,349,386.10	5,349,386.10
905	Misc Customer Accounts Expenses	0.00	0.00	0.00	0.00	239,415.21	0.00	239,415.21	239,415.21
907	Supervision	0.00	0.00	0.00	0.00	170,881.15	0.00	170,881.15	170,881.15
908	Customer Assistance Expenses	0.00	0.00	0.00	0.00	757,440.47	0.00	757,440.47	757,440.47
909	Informational and Instructional Adv Exp	0.00	0.00	0.00	0.00	527,306.70	0.00	527,306.70	527,306.70
910	Misc Cust Srvc and Information Exp	0.00	0.00	0.00	0.00	354,279.25	0.00	354,279.25	354,279.25
912	Demonstrating and Selling Expenses	0.00	0.00	0.00	0.00	107,634.77	0.00	107,634.77	107,634.77
921	Office Supplies & Expense	6,741.49	0.00	0.00	0.00	256,205.78	0.00	262,947.27	262,947.27
923	Outside Services Employed	2,508,733.38	0.00	313,333.39	0.00	38,850,498.25	1,645,196.22	43,317,761.24	43,317,761.24
924	Property Insurance	12,600.08	0.00	0.00	0.00	571.07	0.00	13,171.15	13,171.15
925	Injuries and Damages	0.00	0.00	0.00	0.00	50,492.29	0.00	50,492.29	50,492.29
926	Employee Pensions & Benefits	493,583.25	0.00	8,595.07	0.00	1,142,043.16	0.00	1,635,626.41	1,635,626.41
928	Regulatory Commission Expenses	34,343.73	0.00	0.00	0.00	0.00	0.00	34,343.73	34,343.73
930	General Advertising Expenses	46,479.07	0.00	14,500.00	0.00	310,266.96	0.00	371,246.03	371,246.03
935	Mtce of General Plant & Equipment	7,900.37	0.00	0.00	0.00	0.00	0.00	7,900.37	7,900.37
Totals		50,687,939.50	387,121.44	2,037,879.82	0.00	97,546,920.30	1,685,196.22	99,232,116.52	152,345,057.28

Miscellaneous 29,181.00
 Total Intercompany Billings 152,374,238.28

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 43

Responding Witness: S. Bradford Rives

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.
- A-43. Several items have changed from the end of the test year and through December 31, 2003.

Please see the attached for changes in LG&E's long term debt, preferred stock, short term debt and accounts receivable securitization.

LG&E Electric:

- Roll-in of approved environmental costs per Commission Order dated December 11, 2003, in Case No. 2003-00236 regarding LG&E Environmental Cost Recovery.

The Company will supplement this response when it files its monthly financial reports with the Commission.

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT
December 31, 2003

LONG-TERM DEBT										
	Due	Rate	Principal	Interest	Annualized Cost			Total	Actual Embedded Cost	Embedded Cost per KY PCS Case No 98-426
					Amortized Debt Issuance Expense	Premium	Amortized Loss-Required Debt			
Pollution Control Bonds - SECURED:										
Series S	09/01/17	1.1977%	31,000,000	371,287	12,552	-	11,472	395,311	1,280	1,230
Series T	09/01/17	1.1529%	60,000,000	691,740	16,608	-	102,972	811,320	1,350	1,320
Series U	08/15/13	1.1563%	35,200,000	407,018	11,700	-	21,912	440,530	1,250	1,220
Series X	04/15/23	5.9000%	40,000,000	2,360,000	32,904	-	-	2,392,904	5,980	5,900
Series Y - 2000 A JC	05/01/27	1.0170%	25,000,000	254,250	23,808	-	81,024	359,082	1,440	1,340
Series Z - 2000 A TC	08/01/30	1.0880%	83,335,000	906,685	38,280	-	143,688	1,088,653	1,310	1,260
Series AA - 2001 A JC	09/01/27	1.0310%	10,104,000	104,172	19,836	-	-	124,008	1,230	1,030
Series BB - 2001 A JC	09/01/26	1.1000%	22,500,000	247,500	9,876	-	77,424	334,800	1,490	1,440
Series CC - 2001 A TC	09/01/26	1.1000%	27,500,000	302,500	10,740	-	65,400	378,640	1,380	1,340
Series DD - 2001 B JC	11/01/27	1.1500%	35,000,000	402,500	10,944	-	49,044	462,488	1,320	1,290
Series EE - 2001 B TC	11/01/27	1.1178%	35,000,000	391,216	10,944	-	48,864	451,024	1,290	1,260
Series FF - 2002 A TC	10/01/32	1.0980%	41,865,000	457,482	36,780	-	55,812	550,074	1,320	1,230
Series GG - 2003 A JC	10/01/33	1.0500%	128,000,000	1,344,000	108,480	-	190,308	1,642,788	1,280	1,200
Called Bonds							213,432	213,432		
Interest Rate Swaps:										
Morgan Stanley Capital Services	02/03/05	1		543,231				543,231		
JP Morgan Chase Bank	11/01/20	1		3,651,294				3,651,294		
Morgan Stanley Capital Services	10/01/33	1		874,710				874,710		
Morgan Stanley Capital Services	10/01/33	1		870,993				870,993		
Bank of America	10/01/33	1		883,802				883,802		
Wachovia	10/01/33	1		801,117				801,117		
Notes Payable to Fidelia Corp.	04/30/13	4.55%	100,000,000	4,550,000				4,550,000	4,550	
Notes Payable to Fidelia Corp.	08/15/13	5.31%	100,000,000	5,310,000				5,310,000	5,310	
Mandatorily Redeemable Preferred Stock: \$5.875 Series	07/15/08	5.8750%	23,485,753	1,395,313				1,395,313	5,946	5,946
Total			797,769,753	27,120,810	343,452	-	1,061,352	28,525,614	3.576%	3.533%

PREFERRED STOCK								
	Rate	Principal	Expense	Annualized Cost			Dividends	Embedded Cost
				Premium/Discount	Gain	Adjusted Principal		
5% Series	5.0000%	21,507,175	-	-	5,699	21,512,874	1,075,359	4,999
Auction Rate	1.3200%	50,000,000	(1,088,280)	-	-	48,911,720	660,000	1,349
Total		71,507,175	(1,088,280)	-	5,699	70,424,594	1,735,359	2.464%

SHORT TERM DEBT								
	Rate	Principal	Interest	Annualized Cost				Embedded Cost
				Expense	Premium	Loss	Total	
Notes Payable to Associated Company	1.000%	80,332,051	803,321	-	-	-	803,321	1,000
Commercial Paper								
Total		80,332,051	803,321	-	-	-	803,321	1.000%

Accounts Receivable Securitization							
	Rate	Principal	Interest	Annualized Cost		Total	Embedded Cost
				Facility Fee	Program Fee		
PNC/Market Street Funding	1.115%	29,000,000	323,226	65,625	36,250	425,101	1,466
Mellon/Three Rivers Funding	1.060%	29,000,000	307,400	65,625	36,250	409,275	1,411
Total		58,000,000	630,626	131,250	72,500	834,376	1.439%

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 44

Responding Witness: Valerie L. Scott

Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

A-44. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

Financial Reports

November 30, 2003

Prepared by Accounting and Financial Reporting

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMPARATIVE STATEMENT OF INCOME
 NOVEMBER 30, 2003

	CURRENT MONTH		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	51,196,849.38	50,704,225.68	492,623.70 0.97
Gas Operating Revenues.....	31,029,472.77	33,276,504.67	(2,247,031.90) (6.75)
Rate Refunds.....	(1,769,328.74)		(1,769,328.74)
Total Operating Revenues.....	80,456,993.41	83,980,730.35	(3,523,736.94) (4.20)
Fuel for Electric Generation.....	12,344,326.27	14,006,031.45	(1,661,705.18) (11.86)
Power Purchased.....	4,841,446.41	7,390,036.98	(2,548,590.57) (34.49)
Gas Supply Expenses.....	23,298,254.33	24,382,465.53	(1,084,211.20) (4.45)
Other Operation Expenses.....	17,893,543.16	18,446,129.16	(552,586.00) (3.00)
Maintenance.....	4,183,661.76	3,947,915.32	235,746.44 5.97
Depreciation.....	8,853,283.50	8,523,964.55	329,318.95 3.86
Amortization Expense.....	317,612.53	406,099.13	(88,486.60) (21.79)
Regulatory Credits.....	(61,163.81)		(61,163.81)
Taxes			
Federal Income.....	-	-	-
State Income.....	-	-	-
Deferred Federal Income - Net.....	-	-	-
Deferred State Income - Net.....	-	-	-
Federal Income - Estimated.....	1,704,223.30	1,164,562.15	539,661.15 46.34
State Income - Estimated.....	453,021.40	309,567.15	143,454.25 46.34
Property and Other.....	1,541,841.38	979,685.02	562,156.36 57.38
Investment Tax Credit.....		(351,111.00)	513.00 (0.15)
Amortization of Investment Tax Credit.....	(350,598.00)		(350,598.00)
Gain from Disposition of Allowances.....			
Accretion Expense.....	51,391.00		51,391.00
Total Operating Expenses.....	75,070,843.23	79,205,345.44	(4,134,502.21) (5.22)
Net Operating Income.....	5,386,150.18	4,775,384.91	610,765.27 12.79
Other Income Less Deductions.....	120,088.99	69,494.59	50,594.40 72.80
Income Before Interest Charges.....	5,506,239.17	4,844,879.50	661,359.67 13.65
Interest on Long Term Debt.....	2,477,208.49	2,007,878.60	469,329.89 23.37
Amortization of Debt Expense - Net.....	110,579.36	125,870.47	(15,291.11) (12.15)
Other Interest Expenses.....	152,222.87	289,953.96	(137,731.09) (47.50)
Total Interest Charges.....	2,740,010.72	2,423,703.03	316,307.69 13.05
Net Inc Before Cumulative Effect of Acctg Chg.....	2,766,228.45	2,421,176.47	345,051.98 14.25
Cumulative Effect of Accounting Change Net of Tax.....			
Net Income.....	2,766,228.45	2,421,176.47	345,051.98 14.25
Preferred Dividend Requirements.....	144,613.86	352,426.36	(207,812.50) (58.97)
Earnings Available for Common.....	2,621,614.59	2,068,750.11	552,864.48 26.72

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
NOVEMBER 30, 2003

	YEAR TO DATE		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	705,188,531.68	691,534,312.14	13,654,219.54 1.97
Gas Operating Revenues.....	264,247,075.43	220,190,246.59	44,056,828.84 20.01
Rate Refunds.....	(6,588,279.77)	890,937.20	(7,479,216.97) (839.48)
Total Operating Revenues.....	962,847,327.34	912,615,495.93	50,231,831.41 5.50
Fuel for Electric Generation.....	180,537,851.30	178,988,164.58	1,549,686.72 0.87
Power Purchased.....	72,074,964.67	75,871,681.94	(3,796,717.27) (5.00)
Gas Supply Expenses.....	188,519,351.11	146,469,231.11	42,050,120.00 28.71
Other Operation Expenses.....	194,018,640.33	191,744,049.87	2,274,590.46 1.19
Maintenance.....	49,780,428.64	55,281,722.95	(5,501,294.31) (9.95)
Depreciation.....	98,598,475.51	92,770,640.92	5,827,834.59 6.28
Amortization Expense.....	5,760,971.35	4,453,223.18	1,307,748.17 29.37
Regulatory Credits.....	(5,953,748.73)	-	(5,953,748.73) -
Taxes			
Federal Income.....	16,554,250.33	27,961,790.05	(11,407,539.72) (40.80)
State Income.....	6,870,449.50	7,238,857.23	(368,407.73) (5.09)
Deferred Federal Income - Net.....	23,075,874.92	9,625,538.32	13,450,336.60 139.74
Deferred State Income - Net.....	3,852,974.16	1,927,559.03	1,925,415.13 99.89
Federal Income - Estimated.....	3,809,217.52	3,117,491.06	691,726.46 22.19
State Income - Estimated.....	1,011,285.36	828,700.16	182,585.20 22.03
Property and Other.....	15,985,971.94	16,291,204.54	(305,232.60) (1.87)
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	(3,857,413.02)	(3,801,771.29)	(55,641.73) 1.46
Gain from Disposition of Allowances.....	(223,920.96)	(216,947.35)	(6,973.61) 3.21
Accretion Expense.....	565,300.50	-	565,300.50 -
Total Operating Expenses.....	850,980,924.43	808,551,136.30	42,429,788.13 5.25
Net Operating Income.....	111,866,402.91	104,064,359.63	7,802,043.28 7.50
Other Income Less Deductions.....	63,779.50	71,472.09	(7,692.59) -
Income Before Interest Charges.....	111,930,182.41	104,135,831.72	7,794,350.69 7.48
Interest on Long Term Debt.....	23,295,750.05	22,667,442.70	628,307.35 2.77
Amortization of Debt Expense - Net.....	1,299,925.74	1,431,933.31	(132,007.57) (9.22)
Other Interest Expenses.....	3,138,067.54	3,439,680.89	(301,613.35) (8.77)
Total Interest Charges.....	27,733,743.33	27,539,056.90	194,686.43 0.71
Net Inc Before Cumulative Effect of Acctg Chg.....	84,196,439.08	76,596,774.82	7,599,664.26 9.92
Cumulative Effect of Accounting Change Net of Tax..	3,149,402.00	-	3,149,402.00 -
Net Income.....	81,047,037.08	76,596,774.82	4,450,262.26 5.81
Preferred Dividend Requirements.....	2,572,630.10	3,893,564.60	(1,320,934.50) (33.93)
Earnings Available for Common.....	78,474,406.98	72,703,210.22	5,771,196.76 7.94

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
NOVEMBER 30, 2003

	YEAR ENDED CURRENT MONTH			INCREASE OR DECREASE AMOUNT	%
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	AMOUNT		
Electric Operating Revenues.....	760,489,406.54	744,801,278.89	15,688,127.65	2.11	
Gas Operating Revenues.....	311,749,984.19	258,448,691.73	53,301,292.46	20.62	
Rate Refunds.....	4,176,146.85	2,171,035.58	2,005,111.27	92.36	
Total Operating Revenues.....	1,076,415,537.58	1,005,421,006.20	70,994,531.38	7.06	
Fuel for Electric Generation.....	196,449,875.84	192,477,610.16	3,972,265.68	2.06	
Power Purchased.....	80,533,290.31	82,692,293.37	(2,159,003.06)	(2.61)	
Gas Supply Expenses.....	224,158,377.97	171,313,918.55	52,844,459.42	30.85	
Other Operation Expenses.....	214,241,796.66	75,030,431.33	139,211,365.33	185.54	
Maintenance.....	51,280,891.17	65,475,859.10	(14,194,967.93)	(21.68)	
Depreciation.....	106,882,588.31	95,514,557.95	11,368,030.36	11.90	
Amortization Expense.....	6,158,838.98	5,264,387.77	894,451.21	16.99	
Regulatory Credits.....	(5,953,748.73)	-	(5,953,748.73)	-	
Taxes					
Federal Income.....	14,825,137.18	30,582,113.19	(15,756,976.01)	(51.52)	
State Income.....	7,714,350.97	6,071,898.38	1,642,452.59	27.05	
Deferred Federal Income - Net.....	33,913,506.77	55,282,483.47	(21,368,976.70)	(38.65)	
Deferred State Income - Net.....	6,335,137.38	13,773,113.99	(7,437,976.61)	(54.00)	
Federal Income - Estimated.....	691,726.46	2,276,826.41	(1,585,099.95)	(69.62)	
State Income - Estimated.....	182,585.20	607,510.80	(424,925.60)	(69.95)	
Property and Other.....	17,153,124.49	17,701,507.11	(548,382.62)	(3.10)	
Investment Tax Credit.....	(4,207,820.67)	(4,200,298.83)	(7,521.84)	0.18	
Amortization of Investment Tax Credit.....	(223,920.96)	(216,947.35)	(6,973.61)	3.21	
Gain from Disposition of Allowances.....	565,300.50	-	565,300.50	-	
Accretion Expense.....	-	-	-	-	
Total Operating Expenses.....	950,701,037.83	809,647,265.40	141,053,772.43	17.42	
Net Operating Income.....	125,714,499.75	195,773,740.80	(70,059,241.05)	(35.79)	
Other Income Less Deductions.....	812,604.83	980,907.53	(168,302.70)	(17.16)	
Income Before Interest Charges.....	126,527,104.58	196,754,648.33	(70,227,543.75)	(35.69)	
Interest on Long Term Debt.....	25,168,844.32	24,980,699.28	188,145.04	0.75	
Amortization of Debt Expense - Net.....	1,425,122.93	1,553,363.26	(128,240.33)	(8.26)	
Other Interest Expenses.....	3,401,940.96	3,759,266.25	(357,325.29)	(9.51)	
Total Interest Charges.....	29,995,908.21	30,293,328.79	(297,420.58)	(0.98)	
Net Inc Before Cumulative Effect of Acctg Chg.....	96,531,196.37	166,461,319.54	(69,930,123.17)	(42.01)	
Cumulative Effect of Accounting Change Net of Tax..	3,149,402.00	-	3,149,402.00	-	
Net Income.....	93,381,794.37	166,461,319.54	(73,079,525.17)	(43.90)	
Preferred Dividend Requirements.....	2,925,056.46	4,263,907.60	(1,338,851.14)	(31.40)	
Earnings Available for Common.....	90,456,737.91	162,197,411.94	(71,740,674.03)	(44.23)	

LOUISVILLE GAS AND ELECTRIC COMPANY
 ANALYSIS OF RETAINED EARNINGS
 NOVEMBER 30, 2003

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Balance at Beginning of Period.....						
Add:						
Credits from Income.....	485,156,678.43	418,252,805.00	409,303,886.04	393,618,344.89	420,321,555.11	327,124,143.17
Deduct:						
Preferred Dividends						
\$25 Par Value						
5% Series.....			806,524.31	806,524.54	1,075,368.85	1,075,365.93
Without Par Value						
Auction Rate.....			742,500.03	1,280,624.98	992,916.68	1,719,791.66
\$5.875 Series.....			734,374.93	1,101,562.52	856,770.93	1,468,750.01
Preferred Dividends Accrued						
\$25 Par Value						
5% Series.....	89,613.86	89,613.86	179,230.83	179,227.58		
Without Par Value						
Auction Rate.....	55,000.00	140,416.66	110,000.00	280,833.32		
\$5.875 Series.....	-	122,395.84	-	244,791.66		
Common Dividends						
Common Stock Without Par Value.....				46,000,000.00	23,000,000.00	69,000,000.00
Balance at End of Period.....	487,778,293.02	420,321,555.11	487,778,293.02	420,321,555.11	487,778,293.02	420,321,555.11

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMPARATIVE BALANCE SHEETS AS OF NOVEMBER 30, 2003 AND 2002

	THIS YEAR	LAST YEAR	LIABILITIES AND OTHER CREDITS	THIS YEAR	LAST YEAR
ASSETS AND OTHER DEBITS					
Utility Plant			Capitalization		
Utility Plant at Original Cost.....	3,777,340,044.59	3,581,843,911.84	Common Stock.....	425,170,424.09	425,170,424.09
Less Reserves for Depreciation & Amortization.....	1,539,757,520.85	1,456,805,892.27	Common Stock Expense.....	(835,888.64)	(835,888.64)
Total.....	2,237,582,523.74	2,125,038,019.57	Paid-In Capital.....	40,000,000.00	40,000,000.00
Investments - At Cost			Unrealized Gain (Loss) on Investment.....	(39,931,084.10)	(25,972,243.80)
Ohio Valley Electric Corporation.....	490,000.00	490,000.00	Other Comprehensive Income.....	487,778,293.02	420,321,555.11
Investments in LG&E-R.....	5,000,000.00	5,000,000.00	Retained Earnings.....	912,181,744.37	858,683,846.76
Nonutility Property-Less Reserve.....	120,747.79	686,355.83	Total Common Equity.....	70,140,346.77	95,140,346.77
Other.....			Preferred Stock.....	574,304,000.00	574,304,000.00
Total.....	5,610,747.79	6,176,355.83	First Mortgage Bonds.....	22,500,000.00	-
Current and Accrued Assets			Mandatory Redeemable Preferred Stock.....	200,000,000.00	-
Cash.....	692,793.34	917,569.86	LT Notes Payable to Associated Companies.....	1,779,126,091.14	1,528,128,193.53
Special Deposits.....	26,993.76	7,545,987.08	Total Capitalization.....	1,250,000.00	42,600,000.00
Temporary Cash Investments.....			Long-Term Debt Due in 1 Year.....	92,132,051.40	184,452,943.44
Accounts Receivable-Less Reserve.....	35,468,145.60	32,823,754.99	Notes Payable.....	62,286,764.41	59,343,327.77
Notes Receivable from Assoc. Companies.....	19,097,107.00	22,979,270.00	Accounts Payable.....	26,885,325.10	16,949,523.98
Notes Receivable from LG&E-R.....	12,178,691.57	9,868,118.36	Accounts Payable to Associated Companies.....	10,172,030.27	9,756,660.17
Accounts Receivable from Assoc Companies.....			Customer Deposits.....	21,244,333.10	13,024,257.14
Materials & Supplies-At Average Cost			Taxes Accrued.....	2,666,559.90	3,799,057.53
Fuel.....	26,529,551.45	38,040,868.58	Dividends Declared.....	3,557,984.68	3,486,656.81
Plant Materials & Operating Supplies.....	20,864,850.98	21,712,248.69	Misc. Current & Accrued Liabilities.....	220,195,048.86	333,412,426.84
Stores Expense.....	3,794,074.31	3,687,985.92	Total.....	456,138,439.45	437,394,799.45
Gas Stored Underground.....	77,176,997.78	56,514,371.30	Investment Tax Credit.....	50,679,031.61	54,886,852.28
Allowance Inventory.....	54,883.57	49,226.81	Regulatory Liabilities.....	44,779,585.00	48,902,159.00
Prepayments.....	1,389,083.95	1,204,673.66	Customer Advances for Construction.....	9,848,686.89	10,268,825.56
Miscellaneous Current & Accrued Assets.....	359,915.56	22,660.67	Asset Retirement Obligations.....	9,695,310.50	-
Total.....	197,633,088.87	195,366,735.92	Other Deferred Credits.....	37,852,610.28	34,968,605.85
Deferred Debits and Other			Misc. Long-Term Liabilities.....	77,240,255.39	114,985,670.57
Unamortized Debt Expense.....	8,366,784.61	6,461,041.51	Misc. Long-Term Liab. Due to Assoc. Co.....	-	-
Unamortized Loss on Bonds.....	21,421,482.75	18,938,719.49	Accum Provision for Post-Retirement Benefits.....	56,441,212.91	55,965,227.17
Accumulated Deferred Income Taxes.....	111,851,953.28	128,519,971.31	Total.....	742,675,132.03	757,372,139.88
Deferred Regulatory Assets.....	81,804,968.62	103,943,879.00	Total Liabilities and Other Credits.....	2,741,996,272.03	2,618,912,760.25
Other Deferred Debits.....	77,724,722.37	34,468,037.62	Total Assets and Other Debits.....	2,741,996,272.03	2,618,912,760.25
Total.....	301,169,911.63	292,331,648.93			

LOUISVILLE GAS AND ELECTRIC COMPANY
STATEMENT OF CAPITALIZATION AND SHORT-TERM DEBT
NOVEMBER 30, 2003

	AUTHORIZED SHARES	ISSUED & OUTSTANDING SHARES	AMOUNT	PERCENT OF TOTAL CAPITAL & S/T DEBT	
				CAPITAL	CAPITAL
Common Equity					
Common Stock - Without Par	75,000,000	21,294,223	425,170,424.09		
Common Stock Expense			(835,888.64)		
Paid-in Capital			40,000,000.00		
Unrealized Gain (Loss) on Investment			(39,931,084.10)		
Other Comprehensive Income			487,778,293.02		
Retained Earnings					
Total Common Equity			<u>912,181,744.37</u>	<u>48.71</u>	<u>51.27</u>
Preferred Stock, Cumulative					
\$25 Par Value	1,720,000				
5% Series		860,287	21,507,175.00		
Without Par Value (\$100 Stated)	6,500,000				
NPV-Styled Value Auction Rate		500,000	50,000,000.00		
Subtotal			71,507,175.00		
Gain on Recquired Preferred Stock			5,698.75		
Preferred Stock Expense			(1,372,526.98)		
Total Preferred Stock			<u>70,140,346.77</u>	<u>3.75</u>	<u>3.94</u>
Total Stockholder's Equity			<u>982,322,091.14</u>	<u>52.46</u>	<u>55.21</u>
Long-Term Debt					
First Mortgage Bonds	Not Limited				
PCB S JC 09/01/92 Due 09/01/17 VAR%			31,000,000.00		
PCB T TC 09/01/92 Due 09/01/17 VAR%			60,000,000.00		
PCB U JC 08/15/93 Due 08/15/13 VAR%			35,200,000.00		
PCB X JC 04/15/95 Due 04/15/23 5.90%			40,000,000.00		
PCB Y JC 05/01/00 Due 05/01/27 VAR%			25,000,000.00		
PCB Z JC 08/01/00 Due 08/01/30 VAR%			83,335,000.00		
PCB AA JC 09/11/01 Due 09/01/27 VAR%			10,104,000.00		
PCB BB JC 03/06/02 Due 09/01/26 VAR%			22,500,000.00		
PCB CC TC 03/06/02 Due 09/01/26 VAR%			27,500,000.00		
PCB DD JC 03/22/02 Due 11/01/27 VAR%			35,000,000.00		
PCB EE TC 03/22/02 Due 11/01/27 VAR%			35,000,000.00		
PCB FF TC 10/23/02 Due 10/01/32 VAR%			41,665,000.00		
PCB GG JC 11/20/03 Due 10/01/33 VAR%			128,000,000.00		
Total First Mortgage Bonds			<u>574,304,000.00</u>	<u>30.67</u>	<u>32.28</u>
Mandatory Redeemable \$5.875 Series Preferred Stock	237,500	225,000	22,500,000.00	1.20	1.27
LT Notes Payable to Associated Companies			<u>200,000,000.00</u>	<u>10.68</u>	<u>11.24</u>
Total Capitalization			<u>1,779,126,091.14</u>	<u>95.01</u>	<u>100.00</u>
Long-Term Debt Due in 1 Year	12,500	12,500	1,250,000.00	0.07	
Notes Payable to Associated Companies			<u>92,132,051.40</u>	<u>4.92</u>	
Total Capitalization and Short-Term Debt			<u>1,872,508,142.54</u>	<u>100.00</u>	

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
NOVEMBER 30, 2003**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
UTILITY PLANT		
At Original Cost.....	3,777,340,044.59	3,777,340,044.59
Reserves for Depreciation and Amortization.....		(1,539,757,520.85)
Electric.....	(1,287,846,690.50)	
Gas.....	(162,012,036.02)	
Common.....	(65,461,574.93)	
Amortization of Plant		
Underground Storage Land and Land Rights.....	(573,293.92)	
Limited - Term Plant.....	(23,863,925.48)	
INVESTMENTS - AT COST.....		5,610,747.79
Nonutility Property - less reserve (\$63,360.36).....	17,337.47	
Coal for Resale 3,024 Tons @ \$34.20.....	103,410.32	
Investments in LG&E-R.....	5,000,000.00	
Ohio Valley Electric Corporation.....	490,000.00	
CASH.....		692,793.34
National City Bank - Regular.....	13,480.44	
Bank of Louisville.....	11,917.60	
Citibank.....	10,358.25	
Farmers Bank and Trust Company.....	80,255.04	
Firststar.....	316,168.32	
Farmers Bank of Milton.....	10,000.00	
Meade County Bank.....	250,613.69	
OTHER SPECIAL DEPOSITS.....		26,993.76
Other Special Deposits.....	26,993.76	
ACCOUNTS RECEIVABLE - LESS RESERVE.....		35,468,145.60
Working Funds.....	70,550.00	
Customers.....	53,753,561.40	
Customer Accounts Receivable Sold to LG&E-R.....	(48,101,000.00)	
Wholesale Sales.....	9,117,334.03	
Transmission Sales.....	2,035,225.19	
Unbilled Revenues.....	8,323,000.00	
Employee Computer Loans.....	315,912.98	
Damage Claims.....	634,859.28	
RAR Settlements.....	2,571,765.00	
Officers and Employees.....	5,886.40	
IMEA.....	736,132.74	
IMPA.....	809,558.27	
Other.....	4,955,778.67	
Reserves for Uncollectible Accounts		
Utility Customers		
Accrual.....	(5,117,516.82)	
Charged Off.....	5,906,507.02	
Recoveries.....	(2,203,990.20)	
Accrual Sold to LG&E-R.....	1,415,000.00	
Rents Receivable.....	239,581.64	
NOTES RECEIVABLE FROM LG&E-R.....		19,097,107.00
Notes Receivable from LG&E-R.....	19,097,107.00	
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES.....		12,178,691.57
LG&E Energy Corp.....	12,187,925.36	
LG&E Energy Marketing Inc. (LEM)-Power Marketing.....	(9,233.79)	
FUEL.....		26,529,551.45
Coal 1,138,728 Tons @ \$23.16; MMBTU 25,771,973 @ 102.33¢.....	26,373,351.05	
Fuel Oil 189,574 Gallons @ 82.38¢.....	156,180.15	
Gas Pipeline.....	20.25	
PLANT MATERIALS AND OPERATING SUPPLIES.....		20,864,850.98
Regular Materials and Supplies.....	20,744,662.03	
Limestone 23,455 Tons @ \$5.12.....	120,188.95	

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
NOVEMBER 30, 2003**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
STORES EXPENSE.....		3,794,074.31
Stores Expense Undistributed.....	3,794,074.31	
GAS STORED UNDERGROUND - CURRENT.....		77,176,997.78
Gas St. Underground*14,272,552 MCF (14.73 psia) @ 540.74¢.....	77,176,997.78	
ALLOWANCE INVENTORY.....		54,883.57
Allowance Inventory.....	54,883.57	
PREPAYMENTS.....		1,389,083.95
Unexpired Insurance.....	517,486.06	
Taxes.....	126,213.06	
Permit Fees.....	211,660.68	
Real Estate Commissions.....	28,390.80	
Rights of Way.....	333,333.35	
Risk Management and Workers Compensation.....	80,000.00	
Option Premiums.....	92,000.00	
MISCELLANEOUS CURRENT ASSETS.....		359,915.56
Derivative Asset - Non-Hedging.....	29,389.56	
Derivative Asset - Hedging.....	330,526.00	
UNAMORTIZED DEBT EXPENSE.....		8,366,784.61
Pollution Control Series S due Sept. 1, 2017.....	172,623.66	
Pollution Control Series T due Sept. 1, 2017.....	228,302.66	
Pollution Control Series U due Aug. 15, 2013.....	113,066.59	
Pollution Control Series V due Aug. 15, 2019.....	0.00	
Pollution Control Series W due Oct. 15, 2020.....	0.00	
Pollution Control Series X due Apr. 15, 2023.....	641,511.32	
Pollution Control Series Y due May 1, 2027.....	559,418.49	
Pollution Control Series Z due Aug. 1, 2030.....	1,020,740.99	
Pollution Control Series AA due Sept. 1, 2027.....	471,170.75	
Pollution Control Series BB due Sept. 1, 2026.....	224,602.61	
Pollution Control Series CC Sept. 1, 2026.....	244,301.23	
Pollution Control Series DD due Nov. 1, 2027.....	261,799.79	
Pollution Control Series EE due Nov. 1, 2027.....	261,836.67	
Pollution Control Series FF due Oct. 1, 2032.....	1,060,551.97	
Pollution Control Series GG due Oct. 1, 2033.....	3,106,857.88	
UNAMORTIZED LOSS ON BONDS.....		21,421,482.75
Refinanced and Called Bonds.....	21,421,482.75	
OTHER DEFERRED DEBITS.....		77,724,722.37
Gas Supply Cost Adjustments.....	29,751,773.42	
Other.....	47,972,948.95	
DEFERRED REGULATORY ASSET.....		81,804,968.62
VDT Expenses.....	70,321,525.89	
Asset Retirement Obligations.....	5,953,748.73	
Deferred Taxes - FAS 109		
Federal		
Electric.....	4,210,535.00	
Gas.....	350,093.00	
State		
Electric.....	929,204.00	
Gas.....	39,862.00	
ACCUMULATED DEFERRED INCOME TAXES.....		111,851,953.28
Federal		
Electric.....	80,879,167.00	
Gas.....	12,002,512.19	
State		
Electric.....	16,327,328.11	
Gas.....	2,642,945.98	
* Excludes:	\$	MCF
Non-recoverable Base Gas	9,648,855.00	7,880,000
Recoverable Base Gas	<u>2,139,990.00</u>	<u>2,930,000</u>
	11,788,845.00	10,810,000
Total Assets and Other Debits.....	2,741,996,272.03	2,741,996,272.03

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
NOVEMBER 30, 2003**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
COMMON EQUITY.....		912,181,744.37
Common Stock.....	425,170,424.09	
Retained Earnings.....	487,778,293.02	
Common Stock Expense.....	(835,888.64)	
Additional Paid-In Capital.....	40,000,000.00	
Other Comprehensive Income.....	(39,931,084.10)	
PREFERRED STOCK.....		70,140,346.77
5% Series.....	21,507,175.00	
Auction Rate.....	50,000,000.00	
Gain on Recquired Preferred Stock.....	5,698.75	
Preferred Stock Expense		
Auction Rate.....	(1,088,279.70)	
\$5.875 Series.....	(284,247.28)	
BONDS.....		574,304,000.00
First Mortgage Bonds.....	574,304,000.00	
MANDATORY REDEEMABLE \$5.875 SERIES PREFERRED STOCK.....	22,500,000.00	22,500,000.00
LT NOTES PAYABLE TO ASSOCIATED COMPANIES.....	200,000,000.00	200,000,000.00
LONG-TERM DEBT DUE WITHIN ONE YEAR.....		1,250,000.00
Mandatory Redeemable \$5.875 Series Preferred Stock.....	1,250,000.00	
NOTES PAYABLE TO ASSOCIATED COMPANIES.....	92,132,051.40	92,132,051.40
ACCOUNTS PAYABLE.....		62,286,764.41
Regular.....	59,308,964.50	
Salaries and Wages Accrued.....	1,952,772.63	
Nonqualified Savings Plan.....	486,335.58	
Tax Collections - Payable.....	538,691.70	
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES.....		26,885,325.10
LG&E Energy Corp.....	26,885,325.10	
CUSTOMERS' DEPOSITS.....		10,172,030.27
Customers' Deposits.....	10,172,030.27	
TAXES ACCRUED.....		21,244,333.10
Taxes Accrued.....	21,244,333.10	
INTEREST ACCRUED.....		2,666,559.90
Interest on Long-Term Debt		
First Mortgage Bonds		
Loan Agreement - Pol. Cont. Bonds 1992 Series A.....	22,685.69	
Loan Agreement - Pol. Cont. Bonds 1992 Series A-TC.....	37,087.18	
Loan Agreement - Pol. Cont. Bonds 1993 Series A.....	33,739.58	
Loan Agreement - Pol. Cont. Bonds 1993 Series B.....	(350,627.61)	
Loan Agreement - Pol. Cont. Bonds 1993 Series C.....	(86,594.47)	
Loan Agreement - Pol. Cont. Bonds 1995 Series A.....	294,999.95	
Loan Agreement - Pol. Cont. Bonds 2000 Series A.....	20,000.02	
Loan Agreement - Pol. Cont. Bonds 2000 Series A-TC.....	45,301.83	
Loan Agreement - Pol. Cont. Bonds 2001 Series A.....	1,768.15	
Loan Agreement - Pol. Cont. Bonds 2001 Series A.....	17,491.34	
Loan Agreement - Pol. Cont. Bonds 2001 Series A-TC.....	21,525.55	
Loan Agreement - Pol. Cont. Bonds 2001 Series B.....	28,191.79	
Loan Agreement - Pol. Cont. Bonds 2001 Series B-TC.....	27,850.80	
Loan Agreement - Pol. Cont. Bonds 2002 Series A-TC.....	22,773.02	
Loan Agreement - Pol. Cont. Bonds 2003 Series A.....	41,066.63	
Interest Rate Swaps.....	328,831.70	
Interest Accrued on Other Liabilities		
Fidelity.....	1,927,916.68	
\$5.875 Mandatory Redeemable Preferred Stock.....	232,552.07	

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
NOVEMBER 30, 2003**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES.....		3,557,984.68
Vacation Pay Accrued.....	3,650,049.48	
Revenue Subject to Refund.....	(135,445.00)	
Derivative Liabilities - Non-Hedging.....	2,965.20	
Derivative Liabilities - Hedging.....	40,415.00	
CUSTOMERS' ADVANCES FOR CONSTRUCTION.....		9,848,686.89
Line Extensions		
Electric.....	506,858.80	
Gas.....	9,341,828.09	
ASSET RETIREMENT OBLIGATIONS.....	9,695,310.50	9,695,310.50
OTHER DEFERRED CREDITS.....		37,852,610.28
Other Deferred Credits.....	24,792,197.18	
Clearing Accounts Transferred from Other Deferred Debits.....	13,060,413.10	
REGULATORY LIABILITIES.....		44,779,585.00
Asset Retirement Obligations.....	59,240.00	
Deferred Taxes		
Federal		
Electric.....	38,316,555.00	
Gas.....	2,620,689.00	
State		
Electric.....	3,936,186.00	
Gas.....	(153,085.00)	
INVESTMENT TAX CREDIT.....		50,679,031.61
Investment Tax Credit (prior law)		
Electric.....	3,765.18	
Gas.....	(18.00)	
Job Development Credit		
Electric.....	48,792,633.26	
Gas.....	1,882,651.17	
ACCUMULATED DEFERRED INCOME TAXES.....		456,138,439.45
Federal		
Electric.....	314,805,865.34	
Gas.....	54,935,146.46	
State		
Electric.....	73,000,591.68	
Gas.....	13,396,835.97	
MISCELLANEOUS LONG-TERM LIABILITIES.....		77,240,255.39
Pension Payable.....	70,204,486.00	
Workers' Compensation.....	4,477,704.39	
Post Employment Benefits - FAS 112.....	2,558,065.00	
ACCUMULATED PROVISION FOR BENEFITS.....		56,441,212.91
Post Retirement Benefits - FAS 106.....	56,441,212.91	
Total Liabilities and Other Credits.....	2,741,996,272.03	2,741,996,272.03

LOUISVILLE GAS AND ELECTRIC COMPANY
STATEMENT OF CASH FLOWS
NOVEMBER 30, 2003

	Year to Date	
	2003	2002
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income.....	81,047,037.08	76,596,774.82
Items not requiring cash currently:		
Depreciation and amortization.....	104,359,446.86	97,223,864.10
Deferred income taxes - net.....	24,716,036.20	9,133,591.75
Investment tax credit - net.....	(3,857,413.02)	(3,801,771.29)
Other.....	36,485,033.44	40,153,905.47
(Increase) decrease in certain net current assets:		
Accounts receivable.....	(3,329,613.64)	14,966,564.51
Materials and supplies.....	(15,848,230.87)	(22,486,822.73)
Accounts payable.....	(33,598,783.12)	(72,777,113.27)
Accrued taxes.....	19,805,030.78	(7,220,739.70)
Accrued interest.....	(2,273,080.76)	(2,018,863.24)
Prepayments and other.....	3,396,824.12	4,220,929.72
Other.....	(93,088,689.55)	13,792,267.01
Net cash provided from operating activities.....	<u>117,813,597.52</u>	<u>147,782,587.15</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Long term investment in securities.....	153,296.84	(458.57)
Construction expenditures.....	<u>(180,436,997.83)</u>	<u>(178,457,620.21)</u>
Net cash used for investing activities.....	<u>(180,283,700.99)</u>	<u>(178,458,078.78)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term borrowings from parent company.....	(100,920,892.04)	90,256,250.00
Long-term borrowings from parent company.....	200,000,000.00	-
Retirement of preferred stock.....	(1,250,000.00)	-
Retirement of pollution control bonds.....	(170,600,000.00)	(161,665,000.00)
Net proceeds from issuance of pollution control bonds.....	122,286,390.82	158,735,559.46
Payment of dividends.....	<u>(3,340,682.00)</u>	<u>(50,299,741.48)</u>
Net cash used for financing activities.....	<u>46,174,816.78</u>	<u>37,027,067.98</u>
NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS.....	(16,295,286.69)	6,351,576.35
CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD....	<u>17,015,073.79</u>	<u>2,111,980.59</u>
CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD.....	<u>719,787.10</u>	<u>8,463,556.94</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF INTEREST CHARGES
NOVEMBER 30, 2003

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Interest On Long-Term Debt						
First Mortgage Bonds						
Series Due Aug. 15, 2003, 6%	-	213,600.00	1,597,500.00	2,343,000.00	1,810,500.00	2,556,000.00
Loan Agreement - Foli. Control Bonds						
1990 Series B (6.55%) TC	-	104,196.17	(30.00)	2,378,410.80	(1,477.15)	2,605,832.26
1992 Series A Variable	27,397.99	41,589.04	319,066.79	398,485.54	355,110.62	446,497.87
1992 Series A Variable TC	55,189.33	86,344.11	660,306.07	815,868.95	749,295.38	929,842.93
1993 Series A Variable Rate	31,918.63	50,823.29	386,345.09	487,533.51	438,475.91	554,901.86
1993 Series B (5.578%)	478,125.01	478,125.01	5,259,375.11	5,259,380.03	5,737,500.12	5,737,505.03
1993 Series C (5.45%)	118,083.34	118,083.34	1,298,916.74	1,298,916.74	1,417,000.08	1,417,000.08
1995 Series A (5.90%)	196,666.66	196,666.66	2,163,333.26	2,163,333.26	2,359,999.91	2,359,999.91
2000 Series A Variable Rate	18,750.00	30,208.33	225,751.50	334,444.46	255,161.21	374,270.84
2000 Series A Variable TC	67,964.33	107,409.57	851,512.39	1,120,186.74	937,625.22	1,230,605.60
2001 Series A Variable Rate	8,223.53	12,854.53	103,066.39	139,082.98	114,054.49	152,695.31
2001 Series A Variable TC	19,937.93	30,780.82	221,939.44	247,324.66	245,762.02	247,324.66
2001 Series B Variable Rate	24,388.56	35,517.26	275,396.68	302,558.31	303,853.39	302,558.31
2001 Series B Variable TC	30,109.62	47,712.32	348,738.91	379,876.68	386,974.52	379,876.68
2001 Series C Variable Rate	30,590.53	47,054.79	347,622.03	379,698.63	385,731.61	379,698.63
2002 Series A Variable Rate	38,286.14	50,925.46	439,117.70	665,498.84	490,438.42	665,498.84
2003 Series A Variable Rate	41,066.64	-	41,066.64	-	41,066.64	-
Loan Agreement - Unsecured Bonds						
1996 Series A Variable Rate	-	-	-	79,006.25	-	119,348.02
1996 Series A Variable TC	-	-	-	110,904.09	-	162,739.72
1997 Series A Variable Rate	-	-	-	188,253.28	-	222,616.30
1997 Series A Variable TC	-	-	-	183,342.64	-	252,863.19
Interest Rate Swaps	352,567.55	356,587.90	3,972,228.49	4,021,285.31	4,357,485.10	4,481,972.24
Marked to Market	-	-	-	-	-	-
Fidela	821,666.66	-	4,202,916.62	-	4,202,916.62	-
\$5.875 Mandatory Redeemable Preferred Stock	116,276.04	-	581,380.20	-	581,380.20	-
Total	2,477,208.49	2,007,878.60	23,295,750.05	22,667,442.70	25,168,844.32	24,980,699.28
Amortization of Debt Expense - Net						
Amortization of Debt Expense	25,335.72	29,206.20	292,529.01	389,374.33	321,735.20	416,284.28
Amort. of Premium on Debt - Cr.	85,243.64	96,664.27	1,007,396.73	1,042,558.98	1,103,387.73	1,137,078.98
Amort. of Loss on Redeemed Debt	-	-	-	-	-	-
Total	110,579.36	125,870.47	1,299,925.74	1,431,933.31	1,425,122.93	1,553,363.26
Other Interest Charges						
Note Payable	-	-	-	85,249.11	-	115,936.61
Customers' Deposits	38,217.93	30,995.73	434,855.46	381,612.34	470,486.26	412,757.17
Federal Income Tax Deficiencies	-	-	-	-	-	-
Other Tax Deficiencies	-	-	-	-	-	-
Gas Refunds	2.57	345.00	1,188.58	881.33	1,530.82	881.33
Interest on Debt Cost Recovery	-	-	-	20,729.60	-	28,444.09
Deferred Compensation	61,661.08	214,824.10	1,695,801.41	1,977,093.66	1,894,421.22	2,132,906.44
Interest on Debt to Associated Companies	52,341.29	43,789.13	984,202.62	974,114.85	1,006,067.62	1,068,340.61
Interest Costs from A/R Securitization	-	-	2,726.72	-	-	-
Other	-	-	-	-	-	-
Total	152,222.87	289,953.96	3,138,067.54	3,439,680.89	3,401,940.96	3,759,266.25
Total Interest	2,740,010.72	2,423,703.03	27,733,743.33	27,539,056.90	29,995,908.21	30,293,338.79

LOUISVILLE GAS AND ELECTRIC COMPANY
 ANALYSIS OF TAXES CHARGED
 NOVEMBER 30, 2003

Kind of Taxes	Current Month		Year To Date	
	This Year	Last Year	This Year	Last Year
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	1,003,548.70	1,015,435.46	9,556,486.70	10,651,635.46
State Unemployment.....	(443.97)	2,844.08	(444.45)	85,253.26
Federal Unemployment.....	45,113.75	5,902.61	468,808.50	134,504.78
Federal Old Age and Survivors Insurance.....	367,409.85	(169,216.14)	4,452,310.61	3,970,199.24
Public Service Commission Fee.....	126,213.05	122,684.07	1,507,278.30	1,436,104.42
Federal Income.....	1,704,223.30	1,164,562.15	20,363,467.85	31,079,281.11
State Income.....	453,021.40	309,567.15	7,881,734.86	8,067,557.39
Miscellaneous.....	-	2,034.94	1,532.28	13,507.38
Total Charged to Operating Expense.....	3,699,086.08	2,453,814.32	44,231,174.65	55,438,043.04
Taxes Charged to Other Accounts.....	286,228.61	885,309.98	517,507.54	1,320,555.89
Taxes Accrued on Intercompany Accounts.....	(114,408.86)	(110,788.67)	(1,460,911.49)	(1,589,852.73)
Total Taxes Charged.....	3,870,905.83	3,228,335.63	43,287,770.70	55,168,746.20

ANALYSIS OF TAXES ACCRUED - ACCOUNT 236

Kind of Taxes	Taxes Accrued	Accruals	Payments	Taxes Accrued
	At Beginning Of Year	To Date This Year	To Date This Year	At End Of Month
Property Taxes.....	191,066.78	9,675,460.00	4,153,755.14	5,712,771.64
State Unemployment.....	10,768.97	11,711.55	29,759.05	(7,278.53)
Federal Unemployment.....	17,650.80	363,874.21	48,335.74	333,189.27
Federal Old Age and Survivors.....	215,620.04	4,196,723.11	3,727,093.72	685,249.43
Public Service Commission Fee.....	-	1,507,278.30	1,507,278.30	-
Federal Income.....	(4,740,983.04)	18,432,880.35	6,936,440.00	6,755,457.31
State Income.....	5,299,487.96	7,386,309.23	5,059,356.00	7,626,441.19
Kentucky Sales and Use Tax.....	446,561.55	1,642,871.89	1,942,231.41	147,202.03
Miscellaneous.....	(870.74)	70,662.06	78,490.56	(8,699.24)
Totals.....	1,439,302.32	43,287,770.70	23,482,739.92	21,244,333.10

LOUISVILLE GAS AND ELECTRIC COMPANY
 SUMMARY OF UTILITY PLANT
 NOVEMBER 30, 2003

UTILITY PLANT IN SERVICE	NET BALANCE FIRST OF YEAR	DEBITS-GROSS	CREDITS FOR RETIREMENTS	ADJUSTMENTS	NET ADDITIONS	BALANCE TO DATE
Electric						
Ineligible.....	2,340.29					2,340.29
Steam Production.....	1,665,684,137.61	61,862,315.39	(11,105,900.84)		50,856,814.55	1,716,540,937.36
Hydro.....	9,328,483.24	494,372.15	(16,963.65)		477,568.50	9,802,251.74
Other Production.....	152,493,831.71	2,076,676.15	(1,148,341.77)		727,714.38	152,207,886.09
Transmission.....	213,912,350.08	8,367,331.86	(142,460.70)		8,224,971.16	222,137,869.24
Distribution.....	658,463,003.49	37,448,780.95	(2,778,369.97)		35,670,510.98	694,035,314.47
General.....	19,578,195.64	366,020.11	(2,192,344.13)		(1,826,348.60)	17,552,271.62
Total Electric.....	2,717,187,404.26	108,715,656.61	(17,384,581.06)		91,111,095.55	2,806,318,499.81
Gas						
Ineligible.....	553,732.59					553,732.59
Neutral Gas Storage Plant Underground Transmission.....	54,336,273.67	1,931,744.95	(321,116.18)		1,899,633.77	56,235,899.44
Distribution.....	12,414,633.91	364,906.91			304,906.91	12,719,540.82
General.....	356,807,061.42	33,690,848.59	(7,677,318.33)		28,013,310.06	384,820,391.48
Gas Stored Underground Non-Current.....	8,983,446.29	175,324.87	(337,359.36)		(161,834.49)	8,821,611.80
Total Gas.....	2,139,990.00	38,103,022.32	(8,046,794.07)		30,056,228.25	2,139,990.00
Common						
Ineligible.....	24,512,730.28	7,941,053.55			7,941,053.55	32,473,783.83
General.....	145,044,139.61	14,514,120.91	(450,891.62)		14,063,229.29	159,107,358.90
Total Common.....	169,556,869.89	22,455,174.46	(450,891.62)		22,004,387.84	191,181,147.37
Total Plant in Service.....	3,331,998,802.03	169,273,853.39	(26,082,246.75)		143,191,606.64	3,465,190,508.67
Construction Work in Progress						
Electric.....	261,760,776.30	27,023,803.62			27,023,803.62	288,784,579.92
Gas.....	25,501,848.83	(11,094,172.39)			(11,094,172.39)	14,407,676.44
Common.....	13,723,766.35	(4,766,486.79)			(4,766,486.79)	8,957,279.56
Total Construction Work in Progress.....	300,986,391.48	11,163,144.44			11,163,144.44	312,149,535.92
Total Utility Plant at Original Cost.....	3,627,985,393.51	180,436,997.83	(26,082,246.75)		154,354,731.08	3,773,340,944.59
RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE						
Electric.....	1,235,700,821.25	77,103,218.05	(7,384,561.06)		168,350.20	979,119.89
Gas.....	159,276,335.08	11,819,947.91	(8,046,794.07)		1,233.25	162,259,271.08
Common.....	55,289,741.92	10,738,955.51	(450,891.62)			65,408,653.53
Total Reserve For Depreciation Of Utility Plant In Service.....	1,450,266,798.25	99,682,121.47	(3,879,328.80)		168,783.45	979,119.89
Reserve For Amortization Of Utility Plant In Service						
Electric.....	100.00					100.00
Gas.....	574,193.92					574,193.92
Common.....	18,101,954.13	5,760,971.35				23,862,925.48
Total Reserve For Amortization Of Utility Plant In Service.....	18,676,248.05	5,760,971.35				24,437,219.40
Retirement Work in Progress						
Electric.....	(4,845,891.80)				(173,140.73)	(5,019,032.53)
Gas.....	(43,721.15)				(1,016.42)	(44,737.57)
Common.....	(379,491.56)				(82,138.29)	(461,629.85)
Total Retirement Work in Progress.....	(5,269,104.51)				(256,285.44)	(5,525,390.00)
Total Reserve For Depreciation and Amortization - Utility Plant In Service.....	1,463,673,941.79	105,443,092.82	(26,082,246.75)		(86,501.99)	1,539,757,528.85
Utility Plant at Original Cost Less Reserve For Depreciation and Amortization.....	2,159,311,351.72				(785,111.36)	2,158,526,240.36

LOUISVILLE GAS AND ELECTRIC COMPANY

Financial Reports

October 31, 2003

Prepared by Accounting and Financial Reporting

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMPARATIVE STATEMENT OF INCOME
 OCTOBER 31, 2003

	CURRENT MONTH		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	59,270,479.32	60,649,249.27	(1,378,769.95) (2.27)
Gas Operating Revenues.....	19,279,130.49	16,057,458.97	3,221,671.52 20.06
Rate Refunds.....	(1,208,966.95)	(4,211.06)	(1,204,755.89)
Total Operating Revenues.....	77,340,642.86	76,702,497.18	638,145.68 0.83
Fuel for Electric Generation.....	16,811,660.36	17,498,084.62	(686,424.26) (3.92)
Power Purchased.....	6,987,977.64	7,515,022.73	(527,045.09) (7.01)
Gas Supply Expenses.....	13,642,301.75	9,175,686.10	4,466,615.65 48.68
Other Operation Expenses.....	17,103,972.18	18,595,407.42	(1,491,435.24) (8.02)
Maintenance.....	3,487,696.92	4,892,256.28	(1,404,559.36) (28.71)
Depreciation.....	8,855,534.06	8,524,906.66	330,627.40 3.88
Amortization Expense.....	378,506.59	406,099.13	(27,592.54) (6.79)
Regulatory Credits.....	(61,163.81)	-	(61,163.81)
Taxes.....	-	-	-
Federal Income.....	-	-	-
State Income.....	-	-	-
Deferred Federal Income - Net.....	-	-	-
Deferred State Income - Net.....	2,104,994.22	1,952,928.91	152,065.31 7.79
Federal Income - Estimated.....	558,263.96	519,133.01	39,130.95 7.54
State Income - Estimated.....	1,595,773.00	1,496,111.65	99,661.35 6.66
Property and Other.....	-	-	-
Investment Tax Credit.....	(350,598.00)	(351,111.00)	513.00 (0.15)
Amortization of Investment Tax Credit.....	-	-	-
Gain from Disposition of Allowances.....	-	-	-
Accretion Expense.....	51,391.00	-	51,391.00
Total Operating Expenses.....	71,166,309.87	70,224,525.51	941,784.36 1.34
Net Operating Income.....	6,174,332.99	6,477,971.67	(303,638.68) (4.69)
Other Income Less Deductions.....	(13,260.09)	(88,313.37)	75,053.28 (84.99)
Income Before Interest Charges.....	6,161,072.90	6,389,658.30	(228,585.40) (3.58)
Interest on Long Term Debt.....	2,466,818.11	2,065,056.34	401,761.77 19.46
Amortization of Debt Expense - Net.....	109,101.46	121,798.07	(12,696.61) (10.42)
Other Interest Expenses.....	199,927.29	429,037.14	(229,109.85) (53.40)
Total Interest Charges.....	2,775,846.86	2,615,891.55	159,955.31 6.11
Net Inc. Before Cumulative Effect of Acctg Chg.....	3,385,226.04	3,773,766.75	(388,540.71) (10.30)
Cumulative Effect of Accounting Change Net of Tax.....	-	-	-
Net Income.....	3,385,226.04	3,773,766.75	(388,540.71) (10.30)
Preferred Dividend Requirements.....	144,616.97	352,426.20	(207,809.23) (58.97)
Earnings Available for Common.....	3,240,609.07	3,421,340.55	(180,731.48) (5.28)

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
OCTOBER 31, 2003

	YEAR TO DATE		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	653,991,682.30	640,830,086.46	13,161,595.84 2.05
Gas Operating Revenues.....	233,217,602.66	186,913,741.92	46,303,860.74 24.77
Rate Refunds.....	(4,818,951.03)	890,937.20	(5,709,888.23) (640.89)
Total Operating Revenues.....	882,390,333.93	828,634,765.58	53,755,568.35 6.49
Fuel for Electric Generation.....	168,193,525.03	164,982,133.13	3,211,391.90 1.95
Power Purchased.....	67,233,518.26	68,481,644.96	(1,248,126.70) (1.82)
Gas Supply Expenses.....	165,221,096.78	122,086,765.58	43,134,331.20 35.33
Other Operation Expenses.....	176,125,097.17	173,297,920.71	2,827,176.46 1.63
Maintenance.....	45,596,766.88	51,333,807.63	(5,737,040.75) (11.18)
Depreciation.....	89,745,192.01	84,246,676.37	5,498,515.64 6.53
Amortization Expense.....	5,443,358.82	4,047,124.05	1,396,234.77 34.50
Regulatory Credits.....	(5,892,584.92)	-	(5,892,584.92) -
Taxes			
Federal Income.....	16,554,250.33	27,961,790.05	(11,407,539.72) (40.80)
State Income.....	6,870,449.50	7,238,857.23	(368,407.73) (5.09)
Deferred Federal Income - Net.....	23,075,874.92	9,625,538.32	13,450,336.60 139.74
Deferred State Income - Net.....	3,852,974.16	1,927,559.03	1,925,415.13 99.89
Federal Income - Estimated.....	2,104,994.22	1,952,928.91	152,065.31 7.79
State Income - Estimated.....	558,263.96	519,133.01	39,130.95 7.54
Property and Other.....	14,444,130.56	15,311,519.52	(867,388.96) (5.66)
Investment Tax Credit.....	-	-	-
Amortization of Investment Tax Credit.....	(3,506,815.02)	(3,450,660.29)	(56,154.73) 1.63
Gain from Disposition of Allowances.....	(223,920.96)	(216,947.35)	(6,973.61) 3.21
Accretion Expense.....	513,909.50	-	513,909.50 -
Total Operating Expenses.....	775,910,081.20	729,345,790.86	46,564,290.34 6.38
Net Operating Income.....	106,480,252.73	99,288,974.72	7,191,278.01 7.24
Other Income Less Deductions.....	(56,309.49)	1,977.50	(58,286.99) -
Income Before Interest Charges.....	106,423,943.24	99,290,952.22	7,132,991.02 7.18
Interest on Long Term Debt.....	20,818,541.56	20,659,564.10	158,977.46 0.77
Amortization of Debt Expense - Net.....	1,189,346.38	1,306,062.84	(116,716.46) (8.94)
Other Interest Expenses.....	2,985,844.67	3,149,726.93	(163,882.26) (5.20)
Total Interest Charges.....	24,993,732.61	25,115,353.87	(121,621.26) (0.48)
Net Inc Before Cumulative Effect of Acctg Chg.....	81,430,210.63	74,175,598.35	7,254,612.28 9.78
Cumulative Effect of Accounting Change Net of Tax.....	3,149,402.00	-	3,149,402.00 -
Net Income.....	78,280,808.63	74,175,598.35	4,105,210.28 5.53
Preferred Dividend Requirements.....	2,428,016.24	3,541,138.24	(1,113,122.00) (31.43)
Earnings Available for Common.....	75,852,792.39	70,634,460.11	5,218,332.28 7.39

LOUISVILLE GAS AND ELECTRIC COMPANY
COMPARATIVE STATEMENT OF INCOME
OCTOBER 31, 2003

	YEAR ENDED CURRENT MONTH		
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %
Electric Operating Revenues.....	759,996,782.84	738,463,466.12	21,533,316.72 2.92
Gas Operating Revenues.....	313,997,016.09	242,678,816.76	71,318,199.33 29.39
Rate Refunds.....	5,943,473.59	2,171,033.58	3,774,440.01 173.85
Total Operating Revenues.....	1,079,939,274.52	983,313,318.46	96,625,956.06 9.83
Fuel for Electric Generation.....	198,111,581.02	188,982,606.47	9,128,974.55 4.83
Power Purchased.....	83,081,880.88	81,496,458.87	1,585,422.01 1.95
Gas Supply Expenses.....	225,242,589.17	159,112,003.16	66,130,586.01 41.56
Other Operation Expenses.....	214,794,382.66	70,628,733.55	144,165,649.11 204.12
Maintenance.....	51,045,144.73	67,191,401.14	(16,146,256.41) (24.03)
Depreciation.....	106,553,269.36	95,626,926.61	10,926,342.75 11.43
Amortization Expense.....	6,247,325.58	5,909,314.75	338,010.83 5.72
Regulatory Credits.....	(5,892,584.92)	-	(5,892,584.92) -
Taxes			
Federal Income.....	14,825,137.18	30,582,113.19	(15,756,976.01) (51.52)
State Income.....	7,714,350.97	6,071,898.38	1,642,452.59 27.05
Deferred Federal Income - Net.....	33,913,506.77	55,282,483.47	(21,368,976.70) (38.65)
Deferred State Income - Net.....	6,335,137.38	13,773,113.99	(7,437,976.61) (54.00)
Federal Income - Estimated.....	152,065.31	899,066.69	(737,001.38) (82.90)
State Income - Estimated.....	39,130.95	238,612.66	(199,481.71) (83.60)
Property and Other.....	16,590,968.13	18,667,518.37	(2,076,550.24) (11.12)
Investment Tax Credit.....	(4,208,333.67)	(4,202,305.83)	(6,027.84) 0.14
Amortization of Investment Tax Credit.....	(23,920.96)	(216,947.35)	(6,973.61) 3.21
Gain from Disposition of Allowances.....	513,909.50	-	513,909.50 -
Accretion Expense.....	-	-	- -
Total Operating Expenses.....	954,835,540.04	790,032,998.12	164,802,541.92 20.86
Net Operating Income.....	125,103,734.48	193,280,320.34	(68,176,585.86) (35.27)
Other Income Less Deductions.....	762,010.43	1,269,148.80	(507,138.37) (39.96)
Income Before Interest Charges.....	125,865,744.91	194,549,469.14	(68,683,724.23) (35.30)
Interest on Long Term Debt.....	24,699,514.43	25,171,005.88	(471,491.45) (1.87)
Amortization of Debt Expense - Net.....	1,440,414.04	1,548,649.28	(108,235.24) (6.99)
Other Interest Expenses.....	3,539,672.05	3,616,158.46	(76,486.41) (2.12)
Total Interest Charges.....	29,679,600.52	30,335,813.62	(656,213.10) (2.16)
Net Inc Before Cumulative Effect of Accg Chg.....	96,186,144.39	164,213,655.52	(68,027,511.13) (41.43)
Cumulative Effect of Accounting Change Net of Tax..	3,149,402.00	-	3,149,402.00 -
Net Income.....	93,036,742.39	164,213,655.52	(71,176,913.13) (43.34)
Preferred Dividend Requirements.....	3,132,868.96	4,281,824.27	(1,148,955.31) (26.83)
Earnings Available for Common.....	89,903,873.43	159,931,831.25	(70,027,957.82) (43.79)

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF RETAINED EARNINGS
OCTOBER 31, 2003

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Balance at Beginning of Period.....						
Add:						
Credits from Income.....	481,916,069.36	414,831,464.45	409,303,886.04	393,618,344.89	418,252,805.00	327,320,973.75
Deduct:						
Preferred Dividends						
\$25 Par Value	3,385,226.04	3,773,766.75	78,280,808.63	74,175,598.35	93,036,742.39	164,213,655.52
5% Series						
Without Par Value			806,524.31	806,524.54	1,075,368.85	1,075,365.94
Auction Rate			742,500.03	1,280,624.98	1,078,333.34	1,737,708.34
\$5.875 Series			734,374.93	1,101,562.52	979,166.77	1,468,749.99
Preferred Dividends Accrued						
\$25 Par Value	89,616.97	89,613.72	89,616.97	89,613.72		
5% Series						
Without Par Value						
Auction Rate	55,000.00	140,416.66	55,000.00	140,416.66		
\$5.875 Series		122,395.82		122,395.82		
Common Dividends						
Common Stock Without Par Value				46,000,000.00	23,000,000.00	69,000,000.00
Balance at End of Period.....	485,156,678.43	418,252,805.00	485,156,678.43	418,252,805.00	485,156,678.43	418,252,805.00

LOUISVILLE GAS AND ELECTRIC COMPANY
 COMPARATIVE BALANCE SHEETS AS OF OCTOBER 31, 2003 AND 2002

	THIS YEAR	LAST YEAR	LIABILITIES AND OTHER CREDITS	THIS YEAR	LAST YEAR
ASSETS AND OTHER DEBITS					
Utility Plant			Capitalization		
Utility Plant at Original Cost.....	3,754,963,897.18	3,560,936,340.23	Common Stock.....	425,170,424.09	425,170,424.09
Less Reserves for Depreciation & Amortization.....	1,530,161,303.17	1,450,356,349.44	Common Stock Expense.....	(835,888.64)	(835,888.64)
Total.....	2,224,802,594.01	2,110,579,990.79	Paid-In Capital.....	40,000,000.00	40,000,000.00
Investments - At Cost			Unrealized Gain (Loss) on Investment.....	-	(25,972,243.80)
Ohio Valley Electric Corporation.....	490,000.00	490,000.00	Other Comprehensive Income.....	(39,865,409.30)	(39,865,409.30)
Investments in LG&E-R.....	5,000,000.00	5,000,000.00	Retained Earnings.....	485,156,678.43	418,252,805.00
Nonutility Property-Less Reserve.....	120,747.79	778,254.87	Total Common Equity.....	909,625,804.58	856,615,096.65
Other.....	-	-	Preferred Stock.....	70,140,346.77	95,140,346.77
Total.....	5,610,747.79	6,268,254.87	First Mortgage Bonds.....	574,304,000.00	574,304,000.00
Current and Accrued Assets			Mandatory Redeemable Preferred Stock.....	22,500,000.00	-
Cash.....	1,205,372.89	6,206,694.09	LT Notes Payable to Associated Companies.....	200,000,000.00	-
Special Deposits.....	30,152.76	7,537,628.17	Total Capitalization.....	1,776,570,151.35	1,526,059,443.42
Temporary Cash Investments.....	-	-	Current and Accrued Liabilities		
Accounts Receivable-Less Reserve.....	13,314,191.08	6,165,527.39	Long-Term Debt Due in 1 Year.....	1,250,000.00	42,600,000.00
Notes Receivable from Assoc. Companies.....	-	-	Notes Payable to Associated Companies.....	72,332,051.40	151,052,943.44
Notes Receivable from LG&E-R.....	19,649,513.00	25,280,265.00	Notes Payable.....	-	-
Accounts Receivable from Assoc Companies.....	11,246,313.58	16,837,491.72	Accounts Payable.....	65,213,278.41	65,558,614.91
Materials & Supplies-At Average Cost			Accounts Payable to Associated Companies.....	23,478,911.10	26,962,516.36
Fuel.....	24,291,075.53	37,194,319.24	Customer Deposits.....	10,077,627.04	9,585,202.37
Plant Materials & Operating Supplies.....	20,901,772.30	23,911,491.81	Taxes Accrued.....	16,738,465.27	17,332,926.29
Stores Expense.....	3,769,296.33	3,871,763.66	Interest Accrued.....	3,407,635.85	2,552,624.13
Gas Stored Underground.....	79,859,515.75	59,044,312.62	Dividends Declared.....	-	-
Allowance Inventory.....	58,125.47	52,791.10	Misc. Current & Accrued Liabilities.....	3,659,796.17	3,636,135.09
Prepayments.....	1,667,437.58	1,537,895.69	Total.....	196,157,765.24	319,280,962.59
Miscellaneous Current & Accrued Assets.....	482,778.20	175,240.71	Deferred Credits and Other		
Total.....	176,475,544.47	187,815,421.20	Accumulated Deferred Income Taxes.....	456,138,439.45	436,009,021.45
Deferred Debits and Other			Investment Tax Credit.....	51,029,629.61	55,237,963.28
Unamortized Debt Expense.....	6,308,231.15	6,420,628.30	Regulatory Liabilities.....	44,779,585.00	48,902,159.00
Unamortized Loss on Bonds.....	17,920,575.59	19,035,383.75	Customer Advances for Construction.....	9,726,843.62	10,301,465.42
Accumulated Deferred Income Taxes.....	111,808,170.08	128,519,971.31	Asset Retirement Obligations.....	9,843,919.50	-
Deferred Regulatory Assets.....	84,255,034.81	106,746,324.00	Other Deferred Credits.....	36,351,602.55	35,402,653.34
Other Deferred Debits.....	87,354,093.72	37,258,592.02	Misc. Long-Term Liabilities.....	76,645,842.39	114,985,670.57
Total.....	307,646,105.35	297,980,899.38	Misc. Long-Term Liab. Due to Assoc. Co.....	-	-
Total Assets and Other Debits.....	2,714,534,991.62	2,602,644,566.24	Accum Provision for Post-Retirement Benefits.....	57,291,212.91	56,465,227.17
			Total.....	741,807,075.03	757,304,160.23
			Total Liabilities and Other Credits.....	2,714,534,991.62	2,602,644,566.24

LOUISVILLE GAS AND ELECTRIC COMPANY
STATEMENT OF CAPITALIZATION AND SHORT-TERM DEBT
OCTOBER 31, 2003

	AUTHORIZED SHARES	ISSUED & OUTSTANDING SHARES	AMOUNT	PERCENT OF TOTAL CAPITAL & S/T DEBT	CAPITAL
Common Equity					
Common Stock - Without Par	75,000,000	21,294,223	425,170,424.09		
Common Stock Expense			(835,888.64)		
Paid-in Capital			40,000,000.00		
Unrealized Gain (Loss) on Investment			(39,865,409.30)		
Other Comprehensive Income			485,156,678.43		
Retained Earnings					
Total Common Equity			<u>909,625,804.58</u>	49.16	51.20
Preferred Stock, Cumulative					
\$25 Par Value	1,720,000	860,287	21,507,175.00		
5% Series					
Without Par Value (\$100 Stated)	6,500,000	500,000	50,000,000.00		
NPV-Styled Value Auction Rate					
Subtotal			71,507,175.00		
Gain on Reacquired Preferred Stock			5,698.75		
Preferred Stock Expense			(1,372,526.98)		
Total Preferred Stock			<u>70,140,346.77</u>	3.79	3.95
Total Stockholder's Equity			<u>979,766,151.35</u>	52.95	55.15
Long-Term Debt					
First Mortgage Bonds	Not Limited				
PCB S JC 09/01/92 Due 09/01/17 VAR%			31,000,000.00		
PCB T TC 09/01/92 Due 09/01/17 VAR%			60,000,000.00		
PCB U JC 08/15/93 Due 08/15/13 VAR%			35,200,000.00		
PCB V JC 08/15/93 Due 08/15/19 5.58%			102,000,000.00		
PCB W JC 10/15/93 Due 10/15/20 5.45%			26,000,000.00		
PCB X JC 04/15/95 Due 04/15/23 5.90%			40,000,000.00		
PCB Y JC 05/01/00 Due 05/01/27 VAR%			25,000,000.00		
PCB Z JC 08/01/00 Due 08/01/30 VAR%			83,335,000.00		
PCB AA JC 09/11/01 Due 09/01/27 VAR%			10,104,000.00		
PCB BB JC 03/06/02 Due 09/01/26 VAR%			22,500,000.00		
PCB CC TC 03/06/02 Due 09/01/26 VAR%			27,500,000.00		
PCB DD JC 03/22/02 Due 11/01/27 VAR%			35,000,000.00		
PCB EE TC 03/22/02 Due 11/01/27 VAR%			35,000,000.00		
PCB FF TC 10/23/02 Due 10/01/32 VAR%			41,665,000.00		
Total First Mortgage Bonds			<u>574,304,000.00</u>	31.04	32.33
Mandatory Redeemable \$5.875 Series Preferred Stock					
LT Notes Payable to Associated Companies	237,500	225,000	22,500,000.00	1.22	1.26
Total Capitalization			<u>1,776,570,151.35</u>	96.02	100.00
Long-Term Debt Due in 1 Year			<u>1,250,000.00</u>	0.07	
Notes Payable to Associated Companies			<u>72,332,051.40</u>	3.91	
Total Capitalization and Short-Term Debt			<u>1,850,152,202.75</u>	100.00	

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
OCTOBER 31, 2003**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
UTILITY PLANT		
At Original Cost.....	3,754,963,897.18	3,754,963,897.18
Reserves for Depreciation and Amortization.....		(1,530,161,303.17)
Electric.....	(1,279,642,176.58)	
Gas.....	(161,787,414.85)	
Common.....	(64,612,104.87)	
Amortization of Plant		
Underground Storage Land and Land Rights.....	(573,293.92)	
Limited - Term Plant.....	(23,546,312.95)	
INVESTMENTS - AT COST.....		5,610,747.79
Nonutility Property - less reserve (\$63,360.36).....	17,337.47	
Coal for Resale 3,024 Tons @ \$34.20.....	103,410.32	
Investments in LG&E-R.....	5,000,000.00	
Ohio Valley Electric Corporation.....	490,000.00	
CASH.....		1,205,372.89
National City Bank - Regular.....	13,480.44	
Bank of Louisville.....	11,919.79	
Citibank.....	10,358.25	
Farmers Bank and Trust Company.....	61,016.57	
Firststar.....	882,589.53	
Farmers Bank of Milton.....	10,000.00	
Meade County Bank.....	216,622.31	
Sundry Cash Collection.....	(614.00)	
OTHER SPECIAL DEPOSITS.....		30,152.76
Other Special Deposits.....	30,152.76	
ACCOUNTS RECEIVABLE - LESS RESERVE.....		13,314,191.08
Working Funds.....	70,550.00	
Customers.....	46,021,909.93	
Customer Accounts Receivable Sold to LG&E-R.....	(60,034,000.00)	
Wholesale Sales.....	14,639,704.57	
Transmission Sales.....	1,069,684.49	
Unbilled Revenues.....	2,353,000.00	
Employee Computer Loans.....	506,150.04	
Damage Claims.....	635,990.98	
RAR Settlements.....	2,398,816.00	
Officers and Employees.....	6,162.19	
IMEA.....	736,802.35	
IMPA.....	806,301.80	
Other.....	3,948,884.37	
Reserves for Uncollectible Accounts		
Utility Customers		
Accrual.....	(4,978,559.33)	
Charged Off.....	5,533,266.63	
Recoveries.....	(1,969,707.30)	
Accrual Sold to LG&E-R.....	1,415,000.00	
Rents Receivable.....	154,234.36	
NOTES RECEIVABLE FROM LG&E-R.....		19,649,513.00
Notes Receivable from LG&E-R.....	19,649,513.00	
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES.....		11,246,313.58
LG&E Energy Corp.....	11,174,485.06	
LG&E Energy Marketing Inc. (LEM)-Power Marketing.....	71,828.52	
FUEL.....		24,291,075.53
Coal 948,507 Tons @ \$25.42; MMBTU 21,494,939 @ 112.17¢.....	24,110,724.93	
Fuel Oil 199,091 Gallons @ 82.42¢.....	164,091.81	
Gas Pipeline 927 MCF @ \$17.54.....	16,258.79	
PLANT MATERIALS AND OPERATING SUPPLIES.....		20,901,772.30
Regular Materials and Supplies.....	20,803,515.74	
Limestone 18,473 Tons @ \$5.32.....	98,256.56	

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
OCTOBER 31, 2003**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
STORES EXPENSE.....		3,769,296.33
Stores Expense Undistributed.....	3,769,296.33	
GAS STORED UNDERGROUND - CURRENT.....		79,859,515.75
Gas St. Underground*14,835,996 MCF (14.73 psia) @ 538.28¢.....	79,859,515.75	
ALLOWANCE INVENTORY.....		58,125.47
Allowance Inventory.....	58,125.47	
PREPAYMENTS.....		1,667,437.58
Unexpired Insurance.....	959,000.78	
Taxes.....	252,426.11	
Permit Fees.....	14,286.54	
Real Estate Commissions.....	28,390.80	
Rights of Way.....	333,333.35	
Risk Management and Workers Compensation.....	80,000.00	
MISCELLANEOUS CURRENT ASSETS.....		482,778.20
Derivative Asset - Non-Hedging.....	36,743.20	
Derivative Asset - Hedging.....	446,035.00	
UNAMORTIZED DEBT EXPENSE.....		6,308,231.15
Pollution Control Series S due Sept. 1, 2017.....	173,669.66	
Pollution Control Series T due Sept. 1, 2017.....	229,686.66	
Pollution Control Series U due Aug. 15, 2013.....	114,041.59	
Pollution Control Series V due Aug. 15, 2019.....	705,103.92	
Pollution Control Series W due Oct. 15, 2020.....	324,421.89	
Pollution Control Series X due Apr. 15, 2023.....	644,252.32	
Pollution Control Series Y due May 1, 2027.....	561,402.49	
Pollution Control Series Z due Aug. 1, 2030.....	1,023,930.99	
Pollution Control Series AA due Sept. 1, 2027.....	472,823.98	
Pollution Control Series BB due Sept. 1, 2026.....	225,425.34	
Pollution Control Series CC Sept. 1, 2026.....	245,196.11	
Pollution Control Series DD due Nov. 1, 2027.....	262,711.98	
Pollution Control Series EE due Nov. 1, 2027.....	262,748.99	
Pollution Control Series FF due Oct. 1, 2032.....	1,062,815.23	
UNAMORTIZED LOSS ON BONDS.....		17,920,575.59
Refinanced and Called Bonds.....	17,920,575.59	
OTHER DEFERRED DEBITS.....		87,354,093.72
Gas Supply Cost Adjustments.....	31,612,665.45	
Other.....	55,741,428.27	
DEFERRED REGULATORY ASSET.....		84,255,034.81
VDT Expenses.....	72,832,755.89	
Asset Retirement Obligations.....	5,892,584.92	
Deferred Taxes - FAS 109		
Federal		
Electric.....	4,210,535.00	
Gas.....	350,093.00	
State		
Electric.....	929,204.00	
Gas.....	39,862.00	
ACCUMULATED DEFERRED INCOME TAXES.....		111,808,170.08
Federal		
Electric.....	80,844,140.44	
Gas.....	12,002,512.19	
State		
Electric.....	16,318,571.47	
Gas.....	2,642,945.98	
* Excludes:		
Non-recoverable Base Gas	\$ 9,648,855.00	MCF 7,880,000
Recoverable Base Gas	<u>2,139,990.00</u>	<u>2,930,000</u>
	11,788,845.00	10,810,000
Total Assets and Other Debits.....	2,714,534,991.62	2,714,534,991.62

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
OCTOBER 31, 2003**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
COMMON EQUITY.....		909,625,804.58
Common Stock.....	425,170,424.09	
Retained Earnings.....	485,156,678.43	
Common Stock Expense.....	(835,888.64)	
Additional Paid-In Capital.....	40,000,000.00	
Other Comprehensive Income.....	(39,865,409.30)	
PREFERRED STOCK.....		70,140,346.77
5% Series.....	21,507,175.00	
Auction Rate.....	50,000,000.00	
Gain on Reacquired Preferred Stock.....	5,698.75	
Preferred Stock Expense		
Auction Rate.....	(1,088,279.70)	
\$.875 Series.....	(284,247.28)	
BONDS.....		574,304,000.00
First Mortgage Bonds.....	574,304,000.00	
MANDATORY REDEEMABLE \$5.875 SERIES PREFERRED STOCK.....	22,500,000.00	22,500,000.00
LT NOTES PAYABLE TO ASSOCIATED COMPANIES.....	200,000,000.00	200,000,000.00
LONG-TERM DEBT DUE WITHIN ONE YEAR.....		1,250,000.00
Mandatory Redeemable \$5.875 Series Preferred Stock.....	1,250,000.00	
NOTES PAYABLE TO ASSOCIATED COMPANIES.....	72,332,051.40	72,332,051.40
ACCOUNTS PAYABLE.....		65,213,278.41
Regular.....	62,891,162.11	
Salaries and Wages Accrued.....	1,906,137.89	
Nonqualified Savings Plan.....	484,867.26	
Tax Collections - Payable.....	(68,888.85)	
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES.....		23,478,911.10
LG&E Energy Corp.....	23,478,911.10	
CUSTOMERS' DEPOSITS.....		10,077,627.04
Customers' Deposits.....	10,077,627.04	
TAXES ACCRUED.....		16,738,465.27
Taxes Accrued.....	16,738,465.27	
INTEREST ACCRUED.....		3,407,635.85
Interest on Long-Term Debt		
First Mortgage Bonds		
Loan Agreement - Pol. Cont. Bonds 1992 Series A.....	32,445.24	
Loan Agreement - Pol. Cont. Bonds 1992 Series A-TC.....	126,514.03	
Loan Agreement - Pol. Cont. Bonds 1993 Series A.....	74,371.64	
Loan Agreement - Pol. Cont. Bonds 1993 Series B.....	1,195,309.89	
Loan Agreement - Pol. Cont. Bonds 1993 Series C.....	59,041.63	
Loan Agreement - Pol. Cont. Bonds 1995 Series A.....	98,333.28	
Loan Agreement - Pol. Cont. Bonds 2000 Series A.....	1,250.02	
Loan Agreement - Pol. Cont. Bonds 2000 Series A-TC.....	49,445.43	
Loan Agreement - Pol. Cont. Bonds 2001 Series A.....	1,010.36	
Loan Agreement - Pol. Cont. Bonds 2001 Series A.....	18,557.52	
Loan Agreement - Pol. Cont. Bonds 2001 Series A-TC.....	18,609.60	
Loan Agreement - Pol. Cont. Bonds 2001 Series B.....	24,931.49	
Loan Agreement - Pol. Cont. Bonds 2001 Series B-TC.....	24,931.51	
Loan Agreement - Pol. Cont. Bonds 2002 Series A-TC.....	26,574.24	
Interest Rate Swaps.....	452,143.29	
Interest Accrued on Other Liabilities		
Fidelia.....	1,106,250.02	
\$.875 Mandatory Redeemable Preferred Stock.....	97,916.66	

**LOUISVILLE GAS AND ELECTRIC COMPANY
TRIAL BALANCE - GENERAL LEDGER
OCTOBER 31, 2003**

<u>Account - Subsidiary Account</u>	<u>Balance Subsidiary Account</u>	<u>Balance as Shown On Balance Sheet</u>
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES.....		3,659,796.17
Vacation Pay Accrued.....	3,650,049.48	
Revenue Subject to Refund.....	(107,944.00)	
Derivative Liabilities - Non-Hedging.....	71,224.69	
Derivative Liabilities - Hedging.....	46,466.00	
CUSTOMERS' ADVANCES FOR CONSTRUCTION.....		9,726,843.62
Line Extensions		
Electric.....	507,145.80	
Gas.....	9,219,697.82	
ASSET RETIREMENT OBLIGATIONS.....	9,843,919.50	9,843,919.50
OTHER DEFERRED CREDITS.....		36,351,602.55
Other Deferred Credits.....	23,291,189.45	
Clearing Accounts Transferred from Other Deferred Debits.....	13,060,413.10	
REGULATORY LIABILITIES.....		44,779,585.00
Asset Retirement Obligations.....	59,240.00	
Deferred Taxes		
Federal		
Electric.....	38,316,555.00	
Gas.....	2,620,689.00	
State		
Electric.....	3,936,186.00	
Gas.....	(153,085.00)	
INVESTMENT TAX CREDIT.....		51,029,629.61
Investment Tax Credit (prior law)		
Electric.....	3,854.18	
Gas.....	(9.00)	
Job Development Credit		
Electric.....	49,126,608.26	
Gas.....	1,899,176.17	
ACCUMULATED DEFERRED INCOME TAXES.....		456,138,439.45
Federal		
Electric.....	314,805,865.34	
Gas.....	54,935,146.46	
State		
Electric.....	73,000,591.68	
Gas.....	13,396,835.97	
MISCELLANEOUS LONG-TERM LIABILITIES.....		76,645,842.39
Pension Payable.....	70,204,486.00	
Workers' Compensation.....	3,977,704.39	
Post Employment Benefits - FAS 112.....	2,463,652.00	
ACCUMULATED PROVISION FOR BENEFITS.....		57,291,212.91
Post Retirement Benefits - FAS 106.....	57,291,212.91	
Total Liabilities and Other Credits.....	2,714,534,991.62	2,714,534,991.62

LOUISVILLE GAS AND ELECTRIC COMPANY
STATEMENT OF CASH FLOWS
OCTOBER 31, 2003

	Year to Date	
	2003	2002
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income.....	78,280,808.63	74,175,598.35
Items not requiring cash currently:		
Depreciation and amortization.....	95,188,550.83	88,293,800.42
Deferred income taxes - net.....	24,759,819.40	7,747,813.75
Investment tax credit - net.....	(3,506,815.02)	(3,450,660.29)
Other.....	33,168,021.27	36,875,858.68
(Increase) decrease in certain net current assets:		
Accounts receivable.....	19,204,312.87	32,354,423.75
Materials and supplies.....	(16,304,416.26)	(26,553,235.57)
Accounts payable.....	(34,223,296.98)	(56,548,833.75)
Accrued taxes.....	15,299,162.95	(2,912,070.55)
Accrued interest.....	(1,532,004.81)	(3,265,296.64)
Prepayments and other.....	3,289,001.93	4,062,010.20
Other.....	(104,342,125.71)	12,947,293.91
Net cash provided from operating activities.....	<u>109,281,019.10</u>	<u>163,726,702.26</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Long term investment in securities.....	153,296.84	(92,357.61)
Construction expenditures.....	<u>(157,258,720.81)</u>	<u>(155,698,017.08)</u>
Net cash used for investing activities.....	<u>(157,105,423.97)</u>	<u>(155,790,374.69)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term borrowings from parent company.....	(120,720,892.04)	56,856,250.00
Long-term borrowings from parent company.....	200,000,000.00	-
Retirement of preferred stock.....	(1,250,000.00)	-
Retirement of pollution control bonds.....	(42,600,000.00)	(161,665,000.00)
Net proceeds from issuance of pollution control bonds.....	(43,569.23)	158,804,505.58
Payment of dividends.....	<u>(3,340,682.00)</u>	<u>(50,299,741.48)</u>
Net cash used for financing activities.....	<u>32,044,856.73</u>	<u>3,696,014.10</u>
NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS.....	(15,779,548.14)	11,632,341.67
CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD....	<u>17,015,073.79</u>	<u>2,111,980.59</u>
CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD.....	<u><u>1,235,525.65</u></u>	<u><u>13,744,322.26</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY
 ANALYSIS OF INTEREST CHARGES
 OCTOBER 31, 2003

	CURRENT MONTH		YEAR TO DATE		YEAR ENDED CURRENT MONTH	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
Interest On Long-Term Debt						
First Mortgage Bonds						
Series Due Aug. 15 2003, 6%.....	-	213,000.00	1,597,500.00	2,130,000.00	2,023,500.00	2,556,000.00
Loan Agreement - Poll Control Bonds						
1990 Series B (6.55%) TC.....	-	227,421.46	(30.00)	2,274,214.63	102,719.02	2,729,057.55
1992 Series A Variable.....	25,285.76	41,883.57	291,668.80	356,896.50	369,301.67	461,834.85
1992 Series A Variable TC.....	53,518.36	85,600.00	605,316.74	729,524.84	780,450.16	967,050.88
1993 Series A Variable Rate.....	31,390.69	50,326.03	354,426.46	436,710.22	457,380.57	573,862.24
1993 Series B (5.58%).....	478,125.01	478,125.01	4,781,250.10	4,781,250.10	5,737,500.12	5,737,500.02
1993 Series C (5.45%).....	118,083.34	118,083.34	1,180,833.40	1,180,833.40	1,417,000.08	1,417,000.08
1995 Series A (5.90%).....	196,666.66	196,666.66	1,966,666.60	1,966,666.60	2,359,999.92	2,359,999.91
2000 Series A Variable Rate.....	18,368.06	30,590.29	207,001.50	304,326.13	266,619.54	387,465.30
2000 Series A Variable TC.....	64,839.25	107,178.08	783,548.06	1,012,777.17	977,070.46	1,248,892.98
2001 Series A Variable Rate.....	7,914.79	13,261.51	94,842.86	126,228.45	118,685.49	155,445.85
2001 Series A Variable TC.....	18,154.11	27,878.75	202,001.51	216,543.84	256,604.91	216,543.84
2001 Series A Variable Rate TC.....	22,188.36	33,403.55	251,008.12	267,041.05	314,982.09	267,041.05
2001 Series B Variable Rate.....	29,726.04	45,268.49	318,629.29	332,164.36	404,577.22	332,164.36
2001 Series B Variable Rate TC.....	29,726.04	45,438.37	317,031.50	332,643.84	402,195.87	332,643.84
2002 Series A Variable Rate TC.....	75,256.71	15,624.38	400,831.56	15,624.38	503,067.74	15,624.38
Loan Agreement - Unsecured Bonds						
1996 Series A Variable Rate.....	-	-	-	79,006.25	-	164,670.62
1996 Series A Variable Rate TC.....	-	-	-	110,904.09	-	216,986.30
1997 Series A Variable Rate.....	-	-	-	158,253.28	-	294,225.89
1997 Series A Variable Rate TC.....	-	-	-	183,342.64	-	324,781.00
Interest Rate Swaps.....	359,632.26	335,306.85	3,619,660.94	3,664,697.41	4,361,505.45	4,412,209.94
Marked to Market.....	-	-	-	-	-	-
Fidelia.....	821,666.66	-	3,381,249.96	-	3,381,249.96	-
\$5.875 Mandatory Redeemable Preferred Stock.....	116,276.04	-	465,104.16	-	465,104.16	-
Total.....	2,466,818.11	2,065,056.34	20,818,541.56	20,659,564.10	24,699,514.43	25,171,005.88
Amortization of Debt Expense - Net						
Amortization of Debt Expense.....	25,712.44	27,813.39	267,193.29	360,168.13	325,605.68	413,712.58
Amort. of Premium on Debt - Cr.....	-	-	-	-	-	-
Amort. of Loss on Recquired Debt.....	83,389.02	93,984.68	922,153.09	945,894.71	1,114,808.36	1,134,936.70
Total.....	109,101.46	121,798.07	1,189,346.38	1,306,062.84	1,440,414.04	1,548,649.28
Other Interest Charges						
Note Payable.....	-	-	-	85,249.11	-	138,019.93
Customers' Deposits.....	41,468.71	38,000.45	396,637.53	350,616.61	463,264.06	418,245.69
Federal Income Tax Deficiencies.....	-	-	-	-	-	-
Other Tax Deficiencies.....	-	-	-	-	-	-
Gas Refunds.....	13.93	370.45	1,186.01	536.33	1,873.25	536.33
Interest on Dsm Cost Recovery.....	-	-	-	-	-	-
Deferred Compensation.....	-	-	19,292.75	20,729.60	26,708.32	17,946.03
Interest on Debt to Associated Companies.....	56,188.86	201,324.75	1,634,140.33	1,762,269.56	2,047,564.24	2,035,831.88
Interest Costs from A/R Securitization.....	102,255.79	189,341.49	931,861.33	930,325.72	997,515.46	1,005,578.60
Other.....	-	-	2,726.72	-	2,726.72	-
Total.....	199,927.29	429,037.14	2,985,844.67	3,149,726.93	3,539,672.05	3,616,158.46
Total Interest.....	2,775,846.86	2,615,891.55	24,993,732.61	25,115,353.87	29,679,600.52	30,335,813.62

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF TAXES CHARGED
OCTOBER 31, 2003

Kind of Taxes	Current Month		Year To Date	
	This Year	Last Year	This Year	Last Year
Taxes Charged to Accounts 408.1 and 409.1				
Property Taxes.....	978,656.00	1,003,620.00	8,552,938.00	9,636,200.00
State Unemployment.....	-	4,238.46	(0.48)	82,409.18
Federal Unemployment.....	53,502.23	9,017.37	423,694.75	128,602.17
Federal Old Age and Survivors Insurance.....	437,401.72	353,031.51	4,084,900.76	4,139,415.38
Public Service Commission Fee.....	126,213.05	122,684.07	1,381,065.25	1,313,420.35
Federal Income.....	2,104,994.22	1,952,928.91	18,659,244.55	29,914,718.96
State Income.....	558,263.96	519,133.01	7,428,713.46	7,757,990.24
Miscellaneous.....	-	3,520.24	1,532.28	11,472.44
Total Charged to Operating Expense.....	4,259,031.18	3,968,173.57	40,532,088.57	52,984,228.72
Taxes Charged to Other Accounts.....	423,617.95	319,477.58	231,278.93	435,245.91
Taxes Accrued on Intercompany Accounts.....	(144,583.73)	(132,960.34)	(1,346,502.63)	(1,479,064.06)
Total Taxes Charged.....	4,538,065.40	4,154,690.81	39,416,864.87	51,940,410.57

ANALYSIS OF TAXES ACCRUED - ACCOUNT 236

Kind of Taxes	Taxes Accrued		Payments		Taxes Accrued	
	At Beginning Of Year	To Date This Year	To Date This Year	At End Of Month	At End Of Month	Of Month
Property Taxes.....	191,066.78	8,683,686.00	5,294,986.91	3,579,765.87	3,579,765.87	
State Unemployment.....	10,768.97	11,711.55	29,759.05	(7,278.53)	(7,278.53)	
Federal Unemployment.....	17,650.80	322,510.47	48,335.74	291,825.53	291,825.53	
Federal Old Age and Survivors.....	215,620.04	3,832,251.83	3,569,472.26	478,399.61	478,399.61	
Public Service Commission Fee.....	-	1,381,065.25	1,381,065.25	-	-	
Federal Income.....	(4,740,983.04)	16,695,293.15	6,936,440.00	5,017,870.11	5,017,870.11	
State Income.....	5,299,487.96	6,924,418.95	5,059,356.00	7,164,550.91	7,164,550.91	
Kentucky Sales and Use Tax.....	446,561.55	1,495,669.86	1,720,200.40	222,031.01	222,031.01	
Miscellaneous.....	(870.74)	70,257.81	78,086.31	(8,699.24)	(8,699.24)	
Totals.....	1,439,302.32	39,416,864.87	24,117,701.92	16,738,465.27	16,738,465.27	

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF UTILITY PLANT
OCTOBER 31, 2009

UTILITY PLANT IN SERVICE	NET BALANCE FIRST OF YEAR	DEBITS-GROSS	CREDITS FOR RETIREMENTS	ADJUSTMENTS	NET ADDITIONS	BALANCE TO DATE
Electric						
Intangible	2,340.29					2,340.29
Steam Production	1,665,684,117.81	59,113,824.41	(11,105,900.84)		48,007,923.57	1,713,692,061.38
Hydro	9,324,083.24	494,532.15	(16,963.65)		477,568.50	9,802,251.74
Other Production	152,479,851.71	2,075,165.91	(1,348,341.77)		726,824.14	153,206,675.85
Transmission	213,912,790.08	6,593,048.70	(142,460.70)		6,450,588.00	220,363,178.08
Distribution	656,405,005.49	33,464,341.83	(2,764,946.56)		30,695,197.77	687,104,402.76
General	19,378,195.64	320,835.27	(2,182,344.13)		(1,871,508.66)	17,507,086.78
Total Electric	2,717,187,484.26	102,081,750.27	(17,570,957.65)		84,495,792.62	2,801,678,196.88
Gas						
Intangible	553,232.59					553,232.59
Natural Gas Storage Plant Underground	54,336,273.67	1,931,741.95	(32,116.18)		1,899,625.77	56,235,889.44
Transmission	12,414,633.91	304,906.91			304,906.91	12,719,540.82
Distribution	356,807,061.42	32,961,642.18	(6,895,333.05)		26,066,309.13	382,871,370.55
General	8,993,446.29	17,524.87	(37,359.36)		(161,834.49)	8,821,611.80
Gas Stored Underground Non-Current	2,139,990.00					2,139,990.00
Total Gas	435,233,637.88	35,373,815.91	(7,264,808.59)		28,109,007.32	463,343,645.20
Common						
Intangible	24,532,730.28	7,907,978.35			7,907,978.35	32,440,708.63
General	145,044,129.61	14,514,120.91	(444,350.90)		14,069,770.01	159,113,899.62
Total Common	169,576,859.89	22,422,099.26	(444,350.90)		21,977,748.36	191,554,608.25
Total Plant in Service	3,321,998,902.03	159,857,665.44	(25,280,117.14)		134,377,548.30	3,456,576,450.31
Construction Work In Progress						
Electric	261,760,776.30	14,291,831.67			14,291,831.67	276,052,607.97
Gas	25,501,848.83	(11,729,379.84)			(11,729,379.84)	13,772,468.99
Common	13,723,766.35	(5,161,396.46)			(5,161,396.46)	8,562,369.89
Total Construction Work In Progress	300,986,391.48	(2,598,944.63)			(2,598,944.63)	298,387,446.85
Total Utility Plant at Original Cost	3,622,985,293.51	157,258,720.81	(25,280,117.14)		131,978,603.67	3,754,963,892.18
RESERVE FOR DEPRECIATION OF UTILITY						
Plant in Service						
Electric	1,235,700,871.25	70,092,477.87	(17,570,957.65)	(2,897,355.22)	168,550.20	1,286,472,655.34
Gas	159,276,233.08	10,717,933.87	(7,284,808.59)	(627,087.59)	1,233.25	162,105,366.02
Common	55,289,741.92	9,924,078.76	(444,350.90)	(189,152.28)		64,380,317.50
Total Reserve For Depreciation Of Utility Plant In Service	1,450,266,846.25	90,734,490.50	(25,280,117.14)	(3,713,596.09)	169,783.45	1,419,156,478.86
Reserve For Amortization Of Plant In Service						
Electric	100.00					100.00
Gas	574,193.92					574,193.92
Common	18,101,954.13	5,443,358.82				23,545,312.95
Total Reserve For Amortization Of Utility Plant In Service	18,676,248.05	5,443,358.82				24,119,606.87
Retirement Work In Progress						
Electric	(4,845,891.80)			(1,135,352.54)	(172,731.58)	(6,830,478.76)
Gas	(41,721.15)			(262,505.07)	(931.89)	(316,091.17)
Common	(379,491.56)			493,177.13	(38,712.00)	(31,787.37)
Total Retirement Work In Progress	(5,266,104.51)			(1,904,680.48)	(212,375.47)	(7,114,726.46)
Total Reserve For Depreciation and Amortization - Utility Plant In Service	1,463,673,941.79	96,177,849.32	(25,280,117.14)	(5,618,276.57)	(42,592.03)	1,530,161,300.17
Utility Plant at Original Cost Less Reserve For Depreciation and Amortization	2,159,311,351.72					2,224,802,594.01

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 45

Responding Witness: Michael S. Beer

- Q-45. List all present or proposed research efforts dealing with the pricing of electricity and gas and the current status of such efforts.
- A-45. The Company does not ordinarily conduct original research on electricity or gas prices (i.e. retail rates). However, the Company does subscribe to a number of industry publications which report on retail electric and gas prices (primarily in the form of survey data). The Company expects to continue to subscribe to the same or similar publications in the future.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 46

Responding Witnesses: S. Bradford Rives/Paula H. Pottinger, Ph.D.

- Q-46. Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and 2 preceding calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each executive officer, and to whom each executive officer reports. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced.
- A-46. A schedule of salaries and other compensation for all executive officers for the test year and the two preceding calendar years is attached. This information is provided in a manner similar to the LG&E Summary Compensation Tables filed as part of the Louisville Gas and Electric Company Proxy Statement. Certain information is being filed under seal pursuant to petition for confidential treatment. Only a portion of each officer's base salary is charged to LG&E's operating income and therefore included in the test period.

CONFIDENTIAL INFORMATION REDACTED

Question No. 46

Information for period ending 9/30/03

<i>Name</i>	<i>Base Compensation</i>	<i>Short-Term Bonus</i>	<i>Long-Term Bonus (2)</i>	<i>Other Compensation (1)</i>
Victor A. Staffieri				
John R. McCall				
Richard Aitken-Davies				
Paul W. Thompson				
S. Bradford Rives				
Daniel K. Arbough				
Michael S. Beer				
D. Ralph Bowling				
John Gallagher				
Martyn Gallus				
Bruce D. Hamilton				
Robert E. Henriques				
Chris Hermann				
R.W. "Chip" Keeling				
Paula H. Pottinger				
George R. Siemens				
A. Roger Smith				
David A. Vogel				
John N. Voyles Jr.				
Wendy C. Welsh				

Notes:

1. Other compensation reported includes attributed tax payments, employer contributions to 401(K) plan, nonqualified thrift plan, employer paid life insurance premiums, vacation sellback payments, and retention payments. Consistent with SEC Proxy annual compensation reporting guidelines, income from tax preparation, financial planning, automobile useage, company fitness compensation, spousal and other taxable travel, club dues, cost of living adjustments, and housing allowances is reported if the total exceeds 10% of base and short-term bonuses. Payments from the exercise of stock options are included on a supplemental schedule.

2. No restricted stock awards were granted, no securities underlying options or stock appreciation rights were given, and no payouts under the Company's Long-Term Plans were made during the test year.

CONFIDENTIAL INFORMATION REDACTED

Question No. 46

Information for Calendar year 2002

<i>Name</i>	<i>Base Compensation</i>	<i>Short-Term Bonus</i>	<i>Long-Term Bonus</i>	<i>Other Compensation (1)</i>
Victor A. Staffieri	\$ 630,001	\$ 650,101	\$ 1,483,377	\$ 2,458,017
John R. McCall	\$ 363,975	\$ 251,543	\$ 401,580	\$ 1,535,313
Richard Aitken-Davies	\$ 273,336	\$ 111,049	\$ -	\$ 381,038
Paul W. Thompson	\$ 262,497	\$ 147,944	\$ 290,000	\$ 448,592
S. Bradford Rives	\$ 280,019	\$ 180,145	\$ 204,450	\$ 493,107
Daniel K. Arbough				
Michael S. Beer				
D. Ralph Bowling				
John Gallagher				
Martyn Gallus				
Bruce D. Hamilton				
Robert E. Henriques				
Chris Hermann				
R.W. "Chip" Keeling				
Paula H. Pottinger				
George R. Siemens				
A. Roger Smith				
David A. Vogel				
Wendy C. Welsh				
Frederick Newton				

Notes:

1. Other compensation reported includes attributed tax payments, employer contributions to 401(K) plan, nonqualified thrift plan, employer paid life insurance premiums, vacation sellback payments, and retention payments. Other Compensation does not include payments from the exercise of stock options that were made during 2002 as a result of the acquisition of Powergen by E.ON. Consistent with SEC Proxy annual compensation reporting guidelines, income from tax preparation, financial planning, automobile usage, company fitness compensation, spousal and other taxable travel, club dues, cost of living adjustments, and housing allowances is reported if the total exceeds 10% of base and short-term bonuses.

CONFIDENTIAL INFORMATION REDACTED

Question No. 46

Information for Calendar year 2001

<i>Name</i>	<i>Base Compensation</i>	<i>Short-Term Bonus</i>	<i>Long-Term Bonus</i>	<i>Other Compensation (1)</i>
Victor A. Staffieri	\$ 555,769	\$ 529,330	\$ -	\$ 1,857,407
John R. McCall	\$ 338,365	\$ 242,104	\$ -	\$ 472,525
Richard Aitken-Davies				
Paul W. Thompson	\$ 245,193	\$ 142,650	\$ -	\$ 446,122
S. Bradford Rives	\$ 235,000	\$ 131,342	\$ -	\$ 396,930
Daniel K. Arbough				
Michael S. Beer				
D. Ralph Bowling				
John Gallagher				
Martyn Gallus				
Bruce D. Hamilton				
Robert E. Henriques				
Chris Hermann				
R.W. "Chip" Keeling				
Paula H. Pottinger				
George R. Siemens				
A. Roger Smith				
David A. Vogel				
Wendy C. Welsh				
Frederick J. Newton				
Roger W. Hale				
Deborah D. Dewey				
James Ellington				
Foster Duncan				
Gary Blake				
Michael Robinson				
George Bassinger				
Don Santa				
Rebecca Farrar				
Charles Markel				
Wayne Lucas				
Robert Hewett				

Notes:

1. Other compensation reported includes attributed tax payments, employer contributions to 401(K) plan, nonqualified thrift plan, employer paid life insurance premiums, vacation sellback payments, and retention payments. Consistent with SEC Proxy annual compensation reporting guidelines, income from tax preparation, financial planning, automobile useage, company fitness compensation, spousal and other taxable travel, club dues, cost of living adjustments, and housing allowances is reported if the total exceeds 10% of base and short-term bonuses. Payments from the exercise of stock options are included on a supplemental schedule.

CONFIDENTIAL INFORMATION REDACTED

Question No. 46

Supplemental Information--Payments From The Exercise of Stock Options

<i>Name</i>	<i>Test Year Ending 9/30/03</i>	<i>Calendar Year Ending 12/31/02</i>	<i>Calendar Year Ending 12/31/01</i>
Victor A. Staffieri			
John R. McCall			
Richard Aitken-Davies			
Paul W. Thompson			
S. Bradford Rives			
Daniel K. Arbough			
Michael S. Beer			
D. Ralph Bowling			
John Gallagher			
Martyn Gallus			
Bruce D. Hamilton			
Robert E. Henriques			
Chris Hermann			
R.W. "Chip" Keeling			
Paula H. Pottinger			
George R. Siemens			
A. Roger Smith			
David A. Vogel			
John N. Voyles Jr.			
Wendy C. Welsh			
Frederick J. Newton			
Roger W. Hale			
Deborah D. Dewey			
James Ellington			
Foster Duncan			
Gary Blake			
Michael Robinson			
George Bassinger			
Don Santa			
Rebecca Farrar			
Charles Markel			
Wayne Lucas			
Robert Hewett			

Test Year (10/1/2002 - 9/30/2003)		Effective Date of Increase	Job Title	Duty and Responsibility	Number of Direct Reports	Reports To	Salary for Whom Officer Replaced
Name	Annual Increase %						
Aitken-Davies		01/01/2003	Chief Financial Officer	Provides overall direction and leadership for the financial operations of the Company including the development and implementation of financial strategy, policies and plans, financial controls, preparation and interpretation of financial reports and arrangements for the safeguarding of business assets. Provide direction to the Internal Audit and Supply Chain functions. Serve as the key interface between LG&E Energy and Powergen and E.ON to develop and maintain strong working relationships with senior finance personnel.	3	Chief Executive Officer	n/a
McCall		12/23/2002	EVP General Counsel and Corporate Secretary	Serve as a member of senior executive management and participate in decisions regarding all major issues impacting the Company. Serve as designated back-up for CEO when absent. Provide legal counsel and guidance in the ordinary and special activities of LG&E Energy to ensure maximum protection of its legal rights and to maintain its operations within the limits prescribed by domestic and international law. Also oversee the Regulatory, Environmental, External Affairs, Legal, Communications and Human Resource functions. Serve as the key interface between LG&E Energy and Powergen and E.ON to develop and maintain strong working relationships with senior personnel.	6	Chief Executive Officer	n/a
Rives		12/23/2002	SVP Finance and Controller	Direct and oversee the financial operations of the Company to include strategic planning, treasury, corporate finance, corporate tax, accounting and reporting, budgeting, controlling, risk management and payroll. Plan, develop, implement and administer the corporate strategic and financial plan. Also develop, implement and administer financial controls and analysis, and establish policy within general guidelines to assure that the policies are in accordance with generally accepted accounting principles (GAAP), tax regulations and existing federal, state and local laws. Serve as a key interface between LG&E Energy and Powergen and E.ON to develop and maintain strong working relationships with senior finance personnel.	7	Chief Financial Officer	n/a
		09/15/2003	Chief Financial Officer	Provide overall direction and leadership for all financial operations of the Company including the development and implementation of financial strategy, policies and plans, financial controls, preparation and interpretation of financial reports and arrangements for the safeguarding of business assets. Serve as the key interface between LG&E Energy and Powergen and E.ON to develop and maintain strong working relationships with senior finance personnel.	8	Chief Executive Officer	
Staffieri		12/23/2002	Chief Executive Officer	Lead the LG&E Energy organization to establish business objectives, policies, and strategic plans to implement world-class energy practices and provide reliable, low-cost energy services and superior customer satisfaction. Ensure effective implementation and execution of policies and plans to direct company growth and to achieve both long-range and short-range objectives to include expansion of the U.S. energy business through future mergers and acquisitions. Interface on a regular basis with E.ON leadership to ensure LG&E Energy's perspective and impact is considered.	6	Chief Executive Officer - E.ON AG	n/a
Thompson		12/23/2002	SVP Energy Services	In conjunction with other members of the executive team, establish policies and strategies for the corporation's energy business. Lead the vision and strategy development for the Generation, Energy Marketing, Fuels and Transmission businesses. Lead the optimization of the corporation's energy-related integrated gross margin.	8	Chief Executive Officer	n/a
Beer		12/23/2002	VP Rates and Regulatory	Develop and implement the regulatory strategy of the Company, and direct, plan and manage the Company's rates and regulatory function, which includes maintaining compliance with applicable statutes and regulations at the federal and the state level, and maximizing the Company's recovery of costs under the Fuel Adjustment Clause, the Environmental Cost Recovery Clause, and the Earnings Sharing Mechanism.	1	EVP General Counsel & Corp Secretary	n/a

Test Year (10/1/2002 - 9/30/2003)							
Name	Annual Increase %	Effective Date of Increase	Job Title	Duty and Responsibility	Number of Direct Reports	Reports To	Salary for Whom Officer Replaced
Bowling		12/23/2002	VP Power Operations	Manage the assets and operations of the Western Kentucky Energy's (WKE) generation fleet to meet contractual obligations and maximize of-system earnings opportunities. Plan and direct the operation, service planning, delivery, maintenance, environmental compliance and general administration of WKE facilities to achieve efficient and reliable generation of electricity.	6	SVP Energy Marketing	n/a
Gallus		12/23/2002	SVP Energy Marketing	Establish the strategic direction and management of the energy marketing, fuel procurement and trading activities for LG&E Energy. Also directs the optimization of the corporation's energy-related integrated gross margin.	6	SVP Energy Services	n/a
Gallagher		01/01/2003	Director Value Delivery	Implement processes and methodologies which support the continuous improvement efforts of the Value Delivery initiatives.	0	Chief Executive Officer	n/a
Hamilton		12/23/2002	VP Independent Power Operations	Lead the Company's independent power generation businesses.	6	SVP Project Engineering	n/a
Hermann		12/23/2002	SVP Energy Delivery	Lead the Company's Distribution Operations and Retail Businesses with responsibility for strategic and operational management of gas and electric distribution, retail, metering and retail operations. Ensure proper oversight of the Company's investment in the Argentine gas distribution business. Oversee the Operating Services department.	8	Chief Executive Officer	n/a
Keeling		12/23/2002	VP Communications	Lead the development, delivery and management of internal and external communications, community and media relations and brand management for the Company. Lead the brand management, image and advertising for the Company. Lead and provide recommendations on the strategic positioning of the Company with all stakeholders. Responsible for the corporate foundation. Serve as the key interface between LG&E Energy and Powergen and E ON to develop and maintain strong working relationships with senior communications personnel.	2	EVP General Counsel & Corp Sec	n/a
Pottinger		05/26/2003	VP Human Resources	Lead the Company's human resources function to provide effective, innovative and practical human resources strategies, policies and programs that serve the needs of management and employees, and facilitate bottom-line results to accomplish corporate objectives. Responsible for the full range of human resources activity, including participation in executive decision-making and advising the CEO and other Company executives on all matters pertaining to human resources. Ensure human resources policies and programs are developed, implemented and coordinated to comply with all legal regulations and ethical obligations in the areas of employment, practice, health and safety, benefits, compensation and labor relations and to achieve best practices in the function (e.g., improved productivity, increased efficiency, "employer of choice" practices). Serve as the key interface between LG&E Energy and E ON to develop and maintain strong working relationships with senior human resources personnel.	4	EVP General Counsel & Corp Sec	n/a
Siemens		12/23/2002	VP External Affairs	Represent the Company in legislative, regulatory and executive regulatory matters before federal, state and local governments by providing policy direction. Develop and coordinate operating unit relationships with government entities and their constituency groups to ensure consistency and uniformity on all matters affecting the Company's interests.	1	EVP General Counsel & Corp Sec	n/a
Smith		01/01/2003	SVP Project Engineering	Direct the completion of capital expenditure engineering projects to deliver results as indicated in their business case and according to quality, safety and environmental standards. Direct and lead LG&E's non-Kentucky Independent Power Production (IPP) business consisting of coal and gas fired facilities as well as wind powered assets around the United States including asset management, plant operations and maintenance and environmental services.	5	Chief Executive Officer	n/a

Test Year (10/1/2002 - 9/30/2003)		Annual Increase %	Effective Date of Increase	Job Title	Duty and Responsibility	Number of Direct Reports	Reports To	Salary for Whom Officer Replaced
Vogel			12/23/2002	VP Retail & Gas Storage Operations	Provide strategic direction and operational control of the Company's Retail and Metering businesses to achieve strategic objectives and financial targets. Lead the company Gas Storage, Control and Compliance functions and direct the Operating Services area.	4	SVP Energy Delivery	n/a
Voyles			06/09/2003	VP Regulated Generation	Plan and direct the operation, service planning, delivery, maintenance, environmental compliance and general administration of LG&E and Kentucky Utility generation facilities to achieve safe, efficient and reliable generation of electricity.	6	SVP Energy Services	
Welsh			12/23/2002	SVP Information Technology	Set the Information Technology (IT) strategic direction to meet the ongoing and future needs of the business. Deliver IT application systems which meet the needs of the business, ensuring the systems are delivered on-time and on-budget. Provide reliable operations of the IT infrastructure 24 hours a day, 365 days a year. Direct the establishment and execution of policies and processes for IT security, contract administration, financial management, training and IT research and development. Serve as the key interface between LG&E Energy and E.ON to develop and maintain strong working relationships with senior information technology personnel.	3	Chief Executive Officer	n/a

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 47

Responding Witness: Paul W. Thompson

Q-47. Provide an analysis of LG&E's expenses for research and development activities for the test year and the 3 preceding calendar years. For the test year include the following:

- a. Basis of fees paid to research organizations and LG&E's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the company by each organization during the test year and the preceding calendar year.
- d. Total expenditures of each organization including the basic nature of costs incurred by the organization.
- e. Details of the expected benefits to the company.

A-47. Research and Development related expenses are coordinated through EPRI. EPRI related expenses for calendar years 2000, 2001 and 2002, as well as the test year, (excluding corporate membership dues), were as follows:

Year 2000	\$373,068
Year 2001	322,154
Year 2002	364,785
Test Year	329,983

- a. Payments to EPRI vary depending on the "program modules" in which each company wishes to participate. These participation costs are incremental to LG&E's corporate membership dues, which dues Powergen paid for the years 2001-2003. LG&E has participated in EPRI's Environmental and Generation programs as well as its Retail and Distribution programs. For the calendar year 2002 (the most recent data available from EPRI), LG&E's payments represented 0.12% of EPRI's revenues.

- b. The purpose of EPRI is to conduct a research and development program relating to the production, transmission, distribution, and utilization of electric energy. Details of each module in which LG&E participates are listed in (c) below.
- c. Each company can select the EPRI modules in which it wishes to participate. LG&E participated in the following EPRI modules related to Research and Development. A description of each module is also included.

73 Post-Combustion NO_x Control

Program Summary: This program helps power producers plan and operate selective catalytic reduction (SCR) and other post-combustion NO_x control systems. Program activities include (1) developing and demonstrating methods to mitigate the impacts of SCR and other post-combustion NO_x controls on unit operation (e.g., air heater plugging, catalyst masking, ammonia slip, and load-following difficulty); (2) assessing and resolving the impacts of fuel constituents on SCR performance (e.g., arsenic, alkali, and "popcorn"); and (3) developing/evaluating and demonstrating advanced, more cost-effective technologies.

76 Particulate and Opacity Control

Program Summary: This program provides solutions that help power plants avoid particulate emissions and opacity violations by identifying and demonstrating promising new emissions control technologies. These solutions address a variety of common issues, including high unburned carbon, reduced emission limits, loss of start-up/shutdown and upset exemptions, and Compliance Assurance Monitoring (CAM) requirements. EPRI is also addressing ESP deterioration (especially hot-side ESPs).

77 Continuous Emissions Monitoring

Program Summary: This program develops, enhances, and evaluates continuous emissions monitoring systems (CEMS) that measure particular chemical species of regulatory and operational interest. These systems will help power producers (1) comply with new reporting requirements (e.g., emissions of mercury from coal-fired units and CO at levels below 1 ppm in combustion turbines) and (2) optimize pollutant control equipment operation by more accurately measuring gas properties (e.g., SO₃ or instantaneous, spatially resolved NO_x and NH₃ at an SCR).

64 Boiler and Turbine Steam and Cycle Chemistry

Program Summary: This program provides guidelines, technology, and training materials that help fossil plant operators manage water-steam chemistry, thus minimizing unplanned outages and O&M costs due to component damage from corrosion and deposition.

42 Air Toxics Health and Risk Assessment

Program Summary: The Air Toxics Health and Risk Assessment Program provides a comprehensive, stakeholder-oriented approach to technical and policy-related issues involving trace substances, or hazardous air pollutants (HAPs). The main focus of this program currently is to address the issue of mercury and its associated health impacts and potential risks. The program's broad mandate is to assess the multimedia fate of all trace substances of importance to the electric sector and other stakeholders. The approach is by quantifying emissions to the atmosphere and evaluating the substances' potential impacts on human health and health risk. The Air Toxics program serves as the center of EPRI's comprehensive approach to toxic substance sources, controls, fate, effects, and management. The program's products provide critical information for science-based policy evaluation and effective decision making. This information helps reduce reliance on overly conservative assumptions that could otherwise lead to unwarranted management strategies without commensurate health benefits.

The program contributes significantly to the national and global dialogue on air toxics and mercury. Recent studies by EPRI have demonstrated, for example, that non-U.S. industrial and background mercury sources typically contribute 50% or more of the deposition in much of the United States. The pioneering EPRI field measurements of mercury chemistry in power plant plumes, initiated in 2002, have garnered support and collaborative funding from the U.S. Department of Energy, the State of Wisconsin, and numerous electric energy companies. EPRI's research on the health-related aspects of mercury and arsenic has provided stakeholders with critical information with which to establish scientifically based exposure limits.

EPRI's risk framework approach allows for evaluation of the value and significance of potential health threats posed by air toxics and to address policy questions related to future emissions scenarios. The information on environmental mercury, arsenic, and other substances is designed to clarify issues relating to geographic distribution of sources and critical receptors, information that is vital for such issues as emissions trading, long-range deposition, and other technical and policy concerns. Recent EPRI research has focused on evaluating whether potential toxics control steps would in fact result in measurable lowering of mercury exposure in any significant way, or whether "business as usual" or other trends in an evolving industry might bring about comparable changes with less restrictive measures.

91 Assessment Tools for Ozone, Particulate Matter, and Haze

Program Summary: This program helps electric energy companies, regulators, and other stakeholders develop scientifically sound air-quality management plans that achieve cost-effective environmental performance and compliance by allocating emission reductions in a fair and equitable manner. Products include models that clarify how emissions from different sources contribute to the formation of ozone, particulate matter (PM), and haze. These EPRI models also predict how applying emission controls to specific sources will affect air quality in particular regions. Additional products address

other environmental challenges, such as eutrophication of water bodies, acid deposition, and evaluation of multiple-pollutant strategies.

92 Assessment of Air Quality Impacts on Health and the Environment

Program Summary: This program delivers information on the health and ecological impacts of air pollution to help electric energy companies, regulators, and other stakeholders develop scientifically sound policies and standards for achieving acceptable air quality levels.

49 Groundwater Protection and Coal Combustion Products Management

Program Summary: This program provides scientific data, engineering knowledge, restoration methods, and other tools for cost-effective groundwater protection associated with fossil fuel-fired power plants and coal combustion product (CCP) storage, disposal, and use. These research products will inform crucial regulatory deliberations and permitting decisions, as well as help program participants manage CCPs while reducing costs, complying with applicable regulations, and protecting and remediating groundwater.

59 Plant Multimedia Toxics Characterization (PISCES)

Program Summary: This program provides methods and tools for measuring and managing potentially toxic emissions and discharges from power plants. Its products leverage EPRI's credibility within the technical community to inform critical regulatory debates and help participants reduce compliance costs and avoid noncompliance penalties in an environmentally acceptable manner.

53 Mercury, Metals, and Organics in Aquatic Environments

Program Summary: This program advances science and technology to mitigate the risks associated with the presence of mercury, other metals, and organic compounds in aquatic environments. The program delivers credible information and state-of-the-art analytical tools for incorporating site-specific conditions and new ecological science into regulatory and permitting processes. The program also improves the body of scientific information available for decisions on key regulatory issues such as mercury emission standards (Clean Air Act) and drinking water standards (Clean Water Act). While the program currently focuses to a great extent on mercury in aquatic environments, it is building capabilities and tools to address emerging issues, such as selenium, arsenic, aquatic life criteria via the biotic ligand model (BLM), and eutrophication.

55 TMDL, Watershed, and Water Sustainability Issues

Program Summary: This program delivers credible scientific information, practical guidance, and proven decision-support tools to help program clients, regulators, and other stakeholders develop and implement effective strategies for Total Maximum Daily Load (TMDL) analysis, watershed and water resource management, water quality trading, and

ecosystem protection. These products facilitate resource and business management approaches and cost-efficient, risk-based strategies capable of achieving environmental, social, and economic goals.

- d. EPRI's total expenses in calendar year 2002 (the most current information available) were \$303 million for research and development activities.
- e. The expected benefits are included in (c) above.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 48

Responding Witness: Valerie L. Scott

Q-48. Provide the average number of customers for each customer class (i.e., residential, commercial, and industrial) for the 3 calendar years preceding the test year, the test year, and for each month of the test year.

A-48. See attached.

Louisville Gas and Electric Company Case Number 2003-00433 Summary of Average Number of Customers									
ELECTRIC									
		Sm. Comm	Large	Large	Pub. Street	Other	Total		
Year	Residential	Industrial	Commercial	Industrial	Highway	Public	Ultimate	Off-System	Total
					Lighting	Authorities	Consumers	Sales	
12 Mos. Ending Sept. 2003	336,889	38,572	2,415	409	3,501	2,269	384,055	36	384,091
2002	334,329	38,541	2,352	407	3,494	2,236	381,359	37	381,396
2001	330,031	37,509	2,264	408	3,476	2,261	375,949	41	375,990
2000	324,374	36,467	2,107	423	3,522	2,150	369,043	44	369,087
Monthly total customers for the test year:									
October	334,454	38,518	2,379	412	3,488	2,256	381,507	42	381,549
November	335,422	38,492	2,400	406	3,494	2,248	382,462	35	382,497
December	334,652	38,476	2,365	398	3,495	2,225	381,611	32	381,643
January	334,548	38,569	2,388	410	3,501	2,240	381,656	34	381,690
February	336,907	38,647	2,444	409	3,502	2,302	384,211	34	384,245
March	336,665	38,647	2,467	412	3,503	2,272	383,966	35	384,001
April	336,908	38,714	2,416	408	3,508	2,269	384,223	35	384,258
May	338,146	38,626	2,414	413	3,501	2,266	385,366	31	385,397
June	338,589	38,736	2,417	402	3,500	2,280	385,924	33	385,957
July	338,527	38,530	2,433	411	3,500	2,281	385,682	38	385,720
August	339,079	38,502	2,426	411	3,514	2,292	386,224	39	386,263
September	338,772	38,410	2,436	412	3,511	2,301	385,842	41	385,883
Average	336,889	38,572	2,415	409	3,501	2,269	384,055	36	384,091

Louisville Gas and Electric Company Case Number 2003-00433 Summary of Average Number of Customers						
GAS						
					Other Public Authorities	Total
Year	Residential	Commercial	Industrial			
12 Mos. Ending Sept. 2003	286,590	23,406	306		1,041	311,343
2002	283,980	22,817	310		1,044	308,151
2001	279,520	22,175	314		1,041	303,050
2000	274,541	21,824	329		931	297,625
Monthly total customers for the test year:						
October	284,430	23,124	310		1,046	308,910
November	285,416	23,401	302		1,051	310,170
December	285,189	23,615	307		1,052	310,163
January	285,464	23,621	312		1,043	310,440
February	287,276	23,681	311		1,045	312,313
March	286,742	23,684	308		1,047	311,781
April	286,821	23,517	306		1,043	311,687
May	287,849	23,296	298		1,038	312,481
June	287,882	23,167	304		1,027	312,380
July	287,465	23,200	296		1,021	311,982
August	287,361	23,295	305		1,042	312,003
September	287,183	23,276	308		1,042	311,809
Average	286,590	23,406	306		1,041	311,343

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Response to First Data Request of Commission Staff Dated December 19, 2003

Question No. 49

Responding Witness: Paula H. Pottinger, Ph.D.

Q-49. Provide all current labor contracts and the most recent contracts previously in effect.

A-49. See attached.

LG&E-IBEW Agreement

May 16, 2001 to November 10, 2005

AGREEMENT

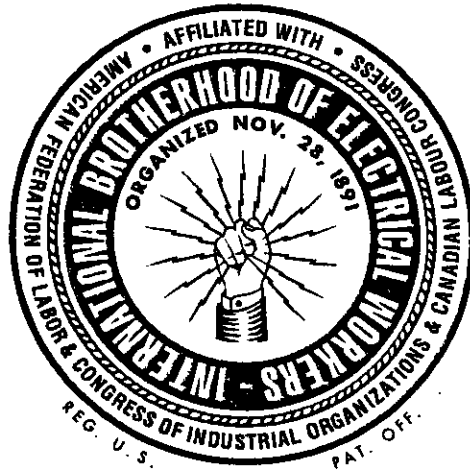
between

**LOUISVILLE GAS AND
ELECTRIC COMPANY**



and

**INTERNATIONAL BROTHERHOOD OF
ELECTRICAL WORKERS**



IBEW

LOCAL 2100

2001 - 2005



OFFICERS

PRESIDENT/BUSINESS MANAGER

MICHAEL A. DAVIS

VICE-PRESIDENT

GREG PURVIS

RECORDING SECRETARY

DAVE RUSSO

TREASURER

WILLIAM C. STRATTON

EXECUTIVE BOARD

IRVIN FAULKNER

DAVID GREENE

DAVID JOYNER

CECIL MILBY

TOM PROBUS

RICK RAYMER

JEFF STENSKI

OFFICE PHONE NO.

(502) 935-4010

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NON-DISCRIMINATION

There shall be no discrimination by the Company or the Union in the application of the terms of this agreement because of race, color, religion, national origin, age, sex, handicap, or status as a disabled veteran or veteran of the Vietnam Era.

The use of the masculine or feminine gender in this Agreement shall be construed as including both genders and not a sex limitation unless the Agreement clearly requires a different construction.

ARTICLE 1 RECOGNITION

The Company recognizes the Union as the exclusive collective bargaining agent for all employees of the Company engaged in operation, production, construction and maintenance, including meter readers, servicemen, collectors and inspectors, temporary and summer employees, and custodial employee classifications, but excluding all other employees in the Commercial Department, Accounting Department, Market Services Department, right-of-way agents, cadet engineers, co-op students and internships, office clerical employees, and all professional employees, guards and supervisors as defined in the National Labor Relations Act, as amended.

ARTICLE 2 MANAGEMENT

By reason of the nature of the business of the Company it is essential, and is therefore agreed, that the management of the Company and the supervision and control of all operations and the direction of the working forces, including the right to relieve employees from duty because of lack of work, or for just cause, the right to hire, suspend, discharge for cause, promote, demote or transfer employees, and the right to operate the Company should be, and is, vested in, and reserved to, the Company, except as herein limited.

The Company shall have the right to formulate and enforce rules and regulations dealing with employee conduct and work and safety which are not in conflict with this Agreement. The Company will notify the Union office in writing at least fourteen (14) calendar days prior to implementation of any new or revised rules or regulations and shall meet to discuss such changes during the fourteen (14) calendar day period if requested.

ARTICLE 3 UNION SECURITY

SECTION 3.01: The Union is required under the terms of this Agreement to represent all of the bargaining unit employees of the

Company fairly and equally without regard as to whether or not such employee is a member of the Union. Accordingly, it is deemed fair that each such bargaining unit employee pay his own way and assume his fair share of the obligation along with the grant of equal benefits contained in this Agreement. Neither the Company nor the Union shall exert any pressure on, or discriminate against, any such bargaining unit employee as regards such matters.

SECTION 3.02: The Union agrees that it shall from time to time promptly accept for membership in the Union any person, not at such time a member of the Union, (a) whom the Company desires to employ to perform for the Company work covered by this Agreement and who signifies his willingness to become a member of the Union, or (b) who is an employee of the Company performing for it work covered by this Agreement and who signifies his willingness to become a member of the Union.

SECTION 3.03: The term "willingness to become a member of the Union" as used in this Agreement shall mean and refer to a person who applies to the Union for membership therein, tenders the initiation fees uniformly required by the Union as a condition to membership therein and agrees to pay the periodic dues uniformly required by the Union as a condition to membership therein.

SECTION 3.04: Each regular bargaining unit employee who was employed on or before September 29, 1980, shall, as a condition of continued employment, pay to the Union directly or by way of proper authorization for payroll deduction in the manner provided in Section 3.08 of this article, until the expiration of this Agreement, an amount of money uniformly required from the members of the Union, which shall be limited to an amount of money equal to the Union's regular and established initiation fee, if applicable, and the Union's regular and established monthly dues.

All employees covered by this Agreement who are in the employ of the Company on the effective date of this Agreement and who at that time are members of the Union or who thereafter become members of the Union shall, during the remainder of the term of this Agreement, as a condition of continued employment maintain their membership in the Union.

All employees covered by this Agreement who have been employed since September 29, 1980, or who are employed during the term of this Agreement, shall become and remain members of the Union on the effective date of this Agreement, or in the case of newly hired employees, on the thirty-first day of employment.

SECTION 3.05: Any regular bargaining unit employee, who fails to comply with the foregoing provisions, shall, within ten (10) work days after the Company is in receipt of due notice by registered or certified mail from the Union, be notified by the Company in writing that he is being placed upon thirty (30) calendar days notice, and at the end of such period, having failed to comply with this provision, shall be discharged.

SECTION 3.06: The Union shall indemnify and save the Company harmless against any and all claims, demands, suits or other forms of liability that may arise out of or by reason of any action taken or not taken by the Company for purposes of complying with the provisions of this article.

SECTION 3.07: The Company agrees to notify each new bargaining unit employee of the existence of this Agreement. In addition, the Company shall, within a reasonable period of time after the effective date of employment of each new bargaining unit employee, advise the Union in writing as to the name of such new bargaining unit employee, his address, work location and wage rate.

SECTION 3.08: The Company shall make collection of union dues of any bargaining unit employee, who is or is not a member of the Union, through payroll deductions, upon proper authorization in writing signed by such bargaining unit employee and delivered to the Company, within the ten (10) work days after its execution; shall pay monthly to the Financial Secretary of the Local Union the total amount thus deducted from all bargaining unit employees for whom such authorizations are in effect; and shall monthly, promptly after the first payday, furnish such Financial Secretary an itemized list showing, for the period subsequent to the last previous list, the names, addresses, work locations, and wage rates of the bargaining unit employees in respect of whom the payroll deductions were made and the respective amounts of such deductions. Deductions

shall be made only from the wages paid to bargaining unit employees on two (2) of the paydays in the month for which the dues are owing.

SECTION 3.09: The Financial Secretary of the Local Union shall certify to the Treasurer (or other properly designated representative) of the Company, in writing and in such form and detail as the Company shall direct, the amount of the regular monthly union dues which shall be deducted for such month under the authorizations provided for in Section†3.08 of this article. In each case where there is any change to be made in the amount so certified, the Financial Secretary shall, on or before the twentieth day of the month immediately preceding the month in which such change is to be effective, certify such fact and the changed amount to be deducted.

SECTION 3.10: Cancellation by a bargaining unit employee of his written authorization for payroll deduction shall be in writing signed by the bargaining unit employee and, upon receipt thereof, the Company shall honor any such cancellation. Cancellations shall be forwarded promptly to the Financial Secretary (or other properly designated representative) of the Union. A bargaining unit employee's authorization shall be deemed automatically canceled if such employee leaves the employ of the Company (including bargaining unit employees who are granted leaves of absence) or is transferred or promoted out of the bargaining unit.

SECTION 3.11: No dues shall be deducted when sufficient pay is not available after allowing for all other authorized deductions. In such a case, the Union dues shall be deducted on a subsequent payday (if any) in the same month if sufficient pay is available.

Any employee who is a member of and adheres to established and traditional tenets or teachings of a bona fide religion, body or sect which has historically held conscientious objections to joining or financially supporting labor organizations shall not be required to join or financially support the Union as a condition of employment hereunder; provided, however, that such employee shall be required to pay, in lieu of periodic dues and initiation fees, sums equal to such dues and initiation fees to a nonreligious, nonlabor organization charitable fund exempt from taxation under Section 501(c)(3) of Title 26 of the Internal Revenue Code, chosen by such employee from the following three funds:

1. Old Kentucky Home Council, Boy Scouts of America
2. Kentuckiana Council, Girl Scouts of America
3. Metro United Way

If such employee who holds conscientious objections pursuant to this provision requests the Union to use the grievance-arbitration procedures on his behalf, the Union has the right, in accordance with Section 19 of the National Labor Relations Act, as amended, to charge the employee for the reasonable cost, which shall be determined by the Union, of using such procedure.

SECTION 3.12: Each new employee during his orientation shall be provided by his Department with the following:

- (a) A copy of this Agreement;
- (b) A copy of the Company's work rules, including Absenteeism and Tardiness rules and regulations;
- (c) A copy of the Safety Manual;
- (d) The telephone number(s) to call to report absence or tardiness;
- (e) The names of employee's immediate supervisor and the supervisor's immediate superior; and,
- (f) A list of Stewards and Chief Stewards furnished the Department by the Union.

The Company will provide the appropriate Chief Steward, or his designated representative, with written notification of any newly-hired employee assigned to the Chief Steward's area within two (2) weeks of such assignment. The Union will be notified in advance of any formal employee orientation meetings.

Nothing in this Section shall enlarge upon the rights of new employees as set forth elsewhere in this Agreement.

ARTICLE 4 UNION BUSINESS

1. SECTION 4.01: Any regular employee covered by this Agreement who is or may be elected or appointed to an office in the Union requiring his absence from duty with the Company, upon written request by the Union, shall be granted a leave of absence without pay for the duration of his term or terms of office. He shall be reinstated to employment upon completion of his term of office with restoration of full seniority, including the time served in union office, if he applies for reinstatement within thirty (30) calendar days after expiration of his term. Provided he is capable of performing the work and has retained qualifications, he shall be reinstated to his former position or its equivalent on the shift and at the location he was assigned prior to his term in the Union office, if available. He will be allowed time off from work without pay for any vacation entitlement he may have earned from the Union while on such leave of absence and such time will be treated as though it were vacation for absenteeism purposes. Time off will be granted only to the extent scheduling will permit which does not interfere with the established vacation schedule in accordance with Article 13. The Company shall not be required to grant more than four (4) leaves of absence under this Article at the same time. However, the Company may, upon proper request from the Union, authorize more than four (4) such leaves of absence. Two (2) of the above authorized four (4) leave of absence employees may instead be employees chosen by the Union who will remain active, but will be on full-time special assignments. Such employees will primarily focus on the two functions described below or must actually perform services directly related to the administration and enforcement of the CBA to include, without limitation, acting as the Union's chief representative for the Joint Health and Safety Committee as detailed in Article 34. Compensation shall be limited to loss of straight-time wages at the employee's rate immediately prior to the start of his special assignment, adjusted for regular increases.

One position to focus on working with contractors and Building & Trade unions to improve the potential for union contractors to be competitive in the bidding process.

One position to focus on safety training for both employees and contractors.

SECTION 4.02: Any regular employee covered by this Agreement who is elected or appointed to an office in the Union requiring his temporary absence from duties with the Company may, upon proper written request to his supervisor, specifying the dates of, and reasons for such absence, be excused from work without pay, provided that the Company can arrange for a substitute to perform the employee's work, and provided further that any such leave or sum of such leaves shall not exceed thirty (30) working days in a calendar year. However, the Company will give additional consideration in this area on a case-by-case basis.

SECTION 4.03: When an employee needs to attend a Union committee meeting during his regular scheduled workday, he shall be excused from work without pay for that purpose, upon proper written request to his supervisor, provided that the Company can arrange for a substitute to perform the employee's work.

SECTION 4.04: An employee who is elected by the Union to serve as a delegate to Union conventions or other similar Union meetings shall, upon proper written request to his supervisor, be excused from work without pay for sufficient time to attend such conventions or meetings.

SECTION 4.05: The Company shall compensate an employee only for the regular straight-time hours actually lost by such employee because of the employee's documented participation in the contractual grievance procedure, K.O.S.H.A. inspections, and arranged meetings, as outlined below:

- (a) For time spent by Shop Stewards, Chief Stewards and other employees authorized by this Agreement to participate in the processing of a grievance under the terms of the grievance procedure set forth in Article 5.
- (b) For time spent by a Union member who is requested by the Company or K.O.S.H.A. to attend opening or closing conferences or the walkaround of a K.O.S.H.A. inspection of a Company facility.

- (c) For time spent in arranged Company authorized meetings with Company representatives.

SECTION 4.06: Union business except as specifically provided herein, shall not be conducted during employee's working time unless specifically authorized by the Company.

SECTION 4.07: Union members who are excused from work for the conduct of Union business, and who are not eligible for compensation by the Company for time so spent, shall, upon request by the Union, be compensated by the Company for straight-time hours spent. The Union will reimburse the Company for these hours upon proper notice. The Company's obligation under this section shall be suspended if, after thirty (30) calendar days from demand for proper reimbursement, such reimbursement is not received by the Company. Any contested amount of reimbursement is all that may be withheld by the Union to avoid the suspension of such obligation.

SECTION 4.08: An employee who is elected or appointed to a full-time position with the Union shall be permitted to participate only in the following Company fringe benefit plans:

- (a) Group Medical Insurance Program
- (b) Group Dental
- (c) Retirement Income Plan
- (d) The programs described in Section 29.09

Except for the benefits described in subsection (d) above, the total cost of participation in the above-listed fringe benefit plans for an employee elected or appointed to a full-time position with the Union, and who elects to participate in such benefit plans, shall be paid for by the Union. Such cost shall be payable when due, upon proper notification to the Union, for all time the employee holds such elected or appointed position.

SECTION 4.09: For the purpose of Sections 4.02, 4.03 and 4.04 of this article, seven (7) calendar days shall be considered "proper written request" provided the Union is aware of the need for the individual's absence at that time. In any case, the Union will notify

the Company as far in advance as possible if the seven (7) calendar day notification cannot be met. In such case, the Company will make every effort to accommodate the Union's request consistent with operational needs. However, the Company shall not be obligated to release any employee if written notice is received less than forty-six (46) hours prior to the beginning of the employee's scheduled work day from which he seeks to be released in whole, or in part. Leaves of absence shall not be unreasonably withheld by the Company.

SECTION 4.10: With the exception of the provisions of Section 4.05 above, there shall be no other compensation for Union business.

SECTION 4.11: Bulletin boards shall be furnished by the Company for the Union's use for the purpose of posting notices to Union members. The Union agrees that it shall confine such posted notices to information concerning Company-Union relations and matters of concern to Union members. The Union further agrees it shall not post any notices that are derogatory or inflammatory in nature. Postings on bulletin boards shall be done by the Chief Union Stewards or their designated representatives.

ARTICLE 5 GRIEVANCE PROCEDURE

SECTION 5.01: A grievance is defined as a dispute an employee or the Union may have with the Company arising from or based on the interpretation, application or violation of the express terms of this Agreement and other related contractual agreements or established precedents.

SECTION 5.02: It is the intention of the parties that all complaints and grievances should be presented promptly and discussed within a reasonable time. It is the further intention of the parties that grievances should be settled, whenever possible, at the departmental levels where the greatest familiarity with the subject matter exists. Therefore, prior to filing a grievance at the First Step of the grievance procedure, an employee who has a complaint or problem which may thereafter be a grievance, may informally discuss such complaint or problem with his immediate supervisor. If the complaint or problem is not resolved at this informal discussion,

then it may thereafter be referred to the First Step of the grievance procedure.

It is agreed that all grievances, except those involving discipline or discharge, shall be settled and determined through the following grievance procedure. Discipline and discharge grievances will be processed in accordance with Article 7.

First Step - the Union or any employee who believes that he has a justifiable grievance shall, within fourteen (14) calendar days after the cause of the grievance is known to the employee, or when it could have reasonably been known to the employee, verbally present and discuss the grievance with his immediate supervisor. The Shop Steward shall be present at this meeting and shall identify the verbal presentation as a formal grievance. If the grievance is not resolved at this meeting, the shop steward will specify the issue of the grievance and the date of this meeting on the First Step grievance form provided by the Union. The supervisor will sign acknowledging receipt of the grievance. The supervisor shall, within fourteen (14) calendar days of the initial meeting, notify the employee and the shop steward of the disposition of the matter.

A meeting will be held, within the above fourteen (14) calendar day period, in an attempt to settle the grievance using mutual gains bargaining (MGB) principles. The meeting may be attended by the aggrieved employee, his Shop Steward and Chief Steward or other designated Steward trained in MGB principles. Also in attendance may be the grievant's immediate supervisor and another management representative trained in MGB principals who shall then attempt to settle the grievance. Any new information the Union may discover after this meeting will be promptly brought to management's attention. The Union will not be unreasonably denied the opportunity to explain the new information, if necessary. Any settlement must be documented on the First step grievance form, signed by both parties and submitted to the Union Office and the Labor Relations Department. Within seven (7) calendar days of such settlement, the Union Office or the Labor

Relations Department will have the opportunity to reject the settlement. If neither the Union Office nor the Labor Relations Department rejects the settlement, it may then be implemented. It is understood and agreed that settlements at this level of the grievance procedure shall not constitute a precedent for the interpretation and administration of this Agreement or any other like or similar grievance or grievances.

Second Step - If the grievance is not resolved, and is to be processed further, then within seven (7) calendar days after the supervisor's answer at the First Step of the grievance procedure or in the case of a rejected settlement, within seven (7) calendar days of notice of such rejection, the grievance shall be reduced to writing and submitted, by the President of the Union (or his designated representative) to the person designated by the Company for a Second Step grievance meeting. This meeting will be held within fourteen (14) calendar days of receipt, if practicable.

At the Second Step grievance meeting, a member of the Labor Relations staff (together with such associates as he may wish to assist him in the matter) shall meet with the Union Grievance Committee (which shall be composed of the Union President, the Chief Steward, the Shop Steward, and the grievant or their designated representatives, together with such non-employee associates as they may wish to assist them in the matter) to discuss and attempt to resolve the grievance.

Within fourteen (14) calendar days after the Second Step grievance meeting is conducted, a person designated by the Company shall answer the grievance in writing and give such answer to the Union President. If the grievance is not resolved at the Second Step of the grievance procedure, then, as prescribed in Article 6 of this Agreement, the President of the Union (or his designated representative) may submit a written demand for arbitration to the American Arbitration Association with a copy to the designated Company representative.

At any time after the expiration of ninety (90) calendar days following the date of the Company's Second Step answer for discharge cases or six (6) months following the date of the Company's Second Step answer for all other cases, the Company may inform the Union Office in writing that such grievance must be submitted to Arbitration within fourteen (14) calendar days after the receipt of such letter, or it shall be defaulted in accordance with the terms of Section 5.03.

SECTION 5.03: Any dispute, complaint or grievance arising from an alleged violation of this Agreement by the Company shall be deemed, considered and held to have been waived unless the same is presented for settlement and determination within the time limits as spelled out in the various steps of the grievance procedure. In the event a grievance is not processed within the specified time limits, unless the Company and the Union mutually agree otherwise, the grievance shall be deemed to have been defaulted and it will thereafter be settled in favor of the non-defaulting party. It is further understood that if a grievance is defaulted or waived it shall not constitute a precedent for the interpretation and administration of this Agreement or any other like or similar grievance or grievances.

SECTION 5.04: It is agreed that the Company will compensate, per Article 4, Section 4.05 of this Agreement, the grievant and the Stewards, who are authorized in this article, for documented time spent in investigating, processing grievances and participating in grievance step meetings with Company representatives. "Substitutes," "assistants," or "replacements" will only be recognized as being entitled to compensation under this Section if, where practicable, written advance notification is received from the Union office naming the changes in designated representatives that the Union desires to make. The Union agrees to keep the Company notified in a timely manner as to who has been designated a Shop Steward or Chief Steward, and which group or groups of employees that each one represents and shall provide the Company with an up-to-date list at the beginning of each calendar month. The Union further agrees to assign each Shop Steward to his current work site or work group.

The First Step of the grievance procedure shall be conducted during the scheduled working hours of the grievant as far as practicable.

Second Step grievance meetings shall be conducted as far as practicable between hours of 8 a.m. to 5 p.m. Time of such meetings shall be by mutual agreement of the parties.

SECTION 5.05: In order to investigate grievances arising hereunder and/or to meet with representatives of the Company to attempt to adjust grievances for those employees in his designated work group or work area, the Union representative authorized to participate at the appropriate grievance step and to represent the grievant may be permitted to consult with any other employee within his designated work group or work area during the working time of either of them, provided he first obtains the permission of his own supervisor and then obtains the permission of the immediate supervisor of the employee being consulted and that such consultation shall not disrupt the Company's operations. The permission of the immediate supervisor in either case shall not unreasonably be withheld. Consultations of this nature shall be as brief as practicable with every reasonable effort made to limit their use to the involvement of only those employees as may be needed to establish the facts in each case.

In addition to the above limitations, grievance investigation as described herein shall be authorized only on Company property. However, after a grievance has been answered following the first step hearing, a Chief Steward may, if necessary, be authorized to attend the Union Office for purposes of grievance investigation provided, however, the appropriate labor relations/management representative receives a written request specifying the grievance being investigated, as well as the date, time and approximate duration of the investigation for which permission is requested. Such request must be received reasonably in advance of the date sought by the Chief Steward and shall be signed by the Union President or a Business Representative. Permission to attend the Union Office, provided these conditions are met, shall not be unreasonably withheld.

Additionally, should an employee be suspended pending discharge pursuant to Section 7.04 of this Agreement, the appropriate Chief Steward will, if necessary, be authorized to attend the Union Office, during his working time, prior to the suspension hearing after first

obtaining the permission of his immediate supervisor. Permission will not be unreasonably withheld.

SECTION 5.06: Whenever a grievance involves two or more employees, not more than two of the employees affected may be substituted for an employee or grievant wherever the words "employee" or "grievant" are used in the grievance procedure.

SECTION 5.07: Grievances which relate to matters which extend beyond a single section or department may originate in Step Two of this grievance procedure, provided that the initial time limits for filing a grievance in Step One of this grievance procedure are met. The time limits to answer at Step Two will apply.

SECTION 5.08: This grievance procedure may be varied at any time by mutual agreement, in writing, of the parties when such action appears to be necessary or desirable.

ARTICLE 6 ARBITRATION

SECTION 6.01: Any grievance not resolved in the Second Step of the grievance procedure may be submitted to impartial arbitration.

SECTION 6.02: The Union shall notify the Company of its intent to arbitrate a grievance by the procedure established in Article 5, Section 5.02. Such notice shall include the name of the Union's representative.

SECTION 6.03: Within five (5) working days after receiving written notice from the Union that it has requested arbitration of an unresolved grievance, the Company shall notify the Union of its representatives. A meeting will be held between the parties to select one arbitrator from the panel submitted by the American Arbitration Association. This meeting shall be held in a timely manner so as to satisfy the selection requirements of the American Arbitration Association. At such a meeting, the parties shall attempt to resolve the grievance. If the grievance is not resolved at such a meeting, the two parties shall select an impartial arbitrator as hereinafter provided.

SECTION 6.04: Any grievance processed under the terms of this article shall be arbitrated in accordance with the voluntary Labor Arbitration rules of the American Arbitration Association which are then in effect and the Arbitrator for each such case shall be selected in accordance with said rules except that either party may reject one list per case; provided, however, that each list of arbitrators submitted by the American Arbitration Association shall contain the names of at least seven (7) arbitrators who are members of the National Academy of Arbitrators, selected without regard to the geographic location of their residence in relation to Louisville, Kentucky. No more than one grievance shall be simultaneously submitted to any one arbitrator unless the Company and the Union agree otherwise in writing. The Arbitrator so selected shall have power to receive testimony from parties to the dispute and to hear such witnesses as they may desire to present. The parties may, if they so desire, be represented by counsel in all proceedings had before the Arbitrator. The Company shall bear the cost of preparing and presenting its case to the Arbitrator and the Union shall bear the cost of preparing and presenting its case to the Arbitrator. All other expenses of arbitration, such as but not limited to the Arbitrator's fee, the cost of recording and transcribing testimony if the parties mutually agree to split this cost or if the Arbitrator requests that the hearing be transcribed, and the hiring of a space in which the arbitration proceedings are held, shall be divided equally between the Company and the Union.

SECTION 6.05: The function of the Arbitrator shall be of a judicial rather than a legislative nature. The Arbitrator shall not have the authority to add to, ignore or modify any of the terms or provisions of this Agreement. The Arbitrator shall have power and authority to arbitrate only those matters expressly made subject to arbitration by the terms of this Agreement and shall rule only on the issues submitted to him. The Arbitrator shall have power only to interpret this Agreement and shall not have the power to alter or amend it. The Arbitrator shall not decide issues which are not directly involved in the case submitted to him, and no decision of the Arbitrator shall require the payment of a wage rate or wage basis different from, or the payment of any wages in addition to, those expressly set forth in this Agreement. In any discharge or disciplinary layoff case where the Arbitrator decides that the aggrieved employee should be

awarded any back pay, the Company shall be required to make the employee whole to the extent of the Arbitrator's award but shall be entitled to full credit on such award for the employee's gross interim earnings received or receivable by the employee during the period he was not working for the Company. Subject to the foregoing qualifications and limitations, the Arbitrator's award shall be final and binding upon the Company, the Union and the aggrieved employee or employees.

SECTION 6.06: Only the Union shall have the right to process and appeal grievances under this Agreement and only the Union shall have the right to take to arbitration any grievance processed under this Agreement. If the Union fails, refuses or declines to prosecute a grievance on behalf of an employee, or if the Company and the Union settle any grievance on behalf of an employee hereunder, the employee who has filed such grievance or on whose behalf it has been filed shall be conclusively bound thereby and both the Union and the aggrieved employee shall thereafter be estopped to revive or further prosecute said grievance.

SECTION 6.07: Upon mutual agreement of both parties, grievances involving discipline or discharge may be submitted to Expedited Arbitration. Any grievances submitted to Expedited Arbitration under the terms of this article shall be conducted in accordance with the Expedited Labor Arbitration Rules of the American Arbitration Association.

SECTION 6.08: In discharge cases, provided either party desires to file a post-hearing brief, such briefs shall be filed not more than three (3) weeks from the close of the hearing or two (2) weeks from receipt of the transcript of proceedings, whichever occurs first.

ARTICLE 7 DISCIPLINE AND DISCHARGE

SECTION 7.01: The Company shall have the right to discharge an employee during his probationary period with or without cause, and without recourse by the Union or by such probationary employee to the grievance procedure of this Agreement.

SECTION 7.02: The maintenance of discipline is the responsibility of the Company and to that end, the Company shall have the right to discipline or discharge employees, who have completed their probationary period, for just cause. The Company will send the Union Office a copy of any written disciplinary action given to employees covered by this Agreement and also shall provide a copy to the Union Steward. Such notice will be given as soon as possible after the action takes place.

SECTION 7.03: Any employee called in for disciplinary action or for an investigation which could result in disciplinary action, for that employee, shall be informed of his right to Union representation and shall be allowed to obtain such representation if he so desires before such action or investigation takes place. A copy of any disciplinary action taken shall be given to the employee. The Union or the employee may, within fourteen (14) calendar days after the administration of disciplinary action, appeal such action directly to the Second Step of the grievance procedure in Article 5.

SECTION 7.04: In cases in which the Company determines that an employee's conduct may justify discharge, such employee shall first be suspended for a period not to exceed the equivalent of forty (40) hours of scheduled work time. During this period of initial suspension, the employee and/or the Union may request a hearing before the appropriate manager or his designated representative. At such hearing, all facts giving rise to the employee's disciplinary action will be presented to the Union and discussed between the parties. The president of the Union (or his designated representative) will be notified and given an opportunity to be present or have his designated representative present. After such hearing, or if no such hearing is requested, the Company shall determine the appropriate penalty, if any, to be given to the employee. Written notice of such determination shall be given to the employee, with a copy to the Union Office and the Union Steward.

SECTION 7.05: In the event the Company's disposition is unsatisfactory to the Union, the Union may, within five (5) working days after such disposition, appeal the final disciplinary action directly to the Second Step of the grievance procedure in Article 5 without prejudice to Section 7.04 of this article or Sections 5.01

and 5.02 of Article 5. However, only one grievance shall be processed.

SECTION 7.06: Unless additional time is necessary to investigate misconduct, and provided the Union approves of such additional time, the Company shall otherwise impose discipline within five (5) of the employee's workdays from the time the Company knows or could have reasonably known of the conduct for which the discipline is imposed.

SECTION 7.07: Employee disciplinary records shall not be utilized in arbitration involving discipline administered to that employee if such records are more than five (5) years old, provided that employee has not received discipline within the five (5) year period.

ARTICLE 8 HOURS OF WORK

SECTION 8.01: The normal workday is eight (8) consecutive hours of work between the hours of 6:00 a.m. and 6:00 p.m., exclusive of time out for lunch. The normal workweek is five (5) such regularly scheduled consecutive days (forty [40] hours), Monday through Friday, except where otherwise provided. In the case of shift workers, the normal workweek is either five (5) consecutive scheduled workdays and two scheduled off days or two (2) consecutive scheduled off days and five (5) workdays.

The payroll week shall consist of seven (7) consecutive days beginning 12:01 a.m. Monday and ending the following Sunday midnight. When a workday spans midnight, time shall be charged on the day in which the majority of hours is worked. When the workday is divided evenly before and after midnight, time shall be charged on the day on which work was started.

The Company shall not reduce the hours of work below that which constitutes the normal workweek in lieu of layoff as set forth in Article 10, except upon mutual agreement of the parties.

SECTION 8.02: All employees covered by this Agreement shall be classified as "day workers" or "shift workers."

- (a) Day workers are defined as those employees working the normal workday schedule as described in this article and shall not be entitled to any shift premium as described in Section 8.05.
- (b) Shift workers shall be described as those employees regularly scheduled on other than the normal day workers schedule and shall be entitled to the applicable shift premium attached to the shift so worked as described in Section 8.05. Shift workers working the day schedule shall not be entitled to any shift premium.

SECTION 8.03: The regular starting and quitting time for each employee, or group or shift, and the days to be worked in any workweek shall be established from time to time by the Company. The Company will notify an employee of any change in his regular scheduled workweek at least forty-eight (48) hours prior to the change. All schedules shall be posted or given to involved employees, whichever is more appropriate.

SECTION 8.04: Employees who are not given notice as described above shall be entitled to the applicable premium as outlined in Article 9 - Overtime of this Agreement.

SECTION 8.05: For the purposes of identification, work shifts shall be described as the First Shift, Second Shift and Third Shift. For example:

The First Shift will ordinarily begin at 7:00 a.m. and end at 3:00 p.m.;

The Second Shift will ordinarily begin at 3:00 p.m. and end at 11:00 p.m.;

The Third Shift will ordinarily begin at 11:00 p.m. and end at 7:00 a.m.

When the majority of an employee's hours is worked within the above described Second or Third Shift, shift premium for those hours will be paid as follows:

Second Shift \$.80

Third Shift \$.95

SECTION 8.06: Shift Premium for hours worked:

- (a) Shift Premium for overtime hours worked by shift workers on a scheduled work day:
 - (1) A shift worker scheduled for the second shift who works either call-in or planned overtime before or after his shift, will receive second shift premiums for all hours worked.
 - (2) A shift worker scheduled for the third shift who works either call-in or planned overtime before or after his shift will receive third shift premium for all hours worked.
 - (3) A shift worker scheduled for the first shift who works either call-in or planned overtime before or after his shift, will receive no shift premium for any hours worked.
- (b) Shift Premium for overtime hours worked by shift workers on scheduled offdays:
 - (1) If a shift worker works either planned or call-in overtime on a scheduled off day, the applicable shift premium for the hours worked will be paid in accordance with Section 8.05, above.
 - (2) The procedure set forth in (a) (1) through (3) above will also be applicable to shift workers who work more than eight (8) hours on a scheduled offday.
- (c) Shift Premium for hours worked by day workers on a scheduled work day:

Shift Premium will be paid to day workers when they are rescheduled to work hours, on a scheduled work day, for which shift premium is applicable.
- (d) Shift Premium for overtime hours worked by day workers on a scheduled offday:
 - (1) Day workers who work planned overtime on their scheduled offday are entitled to the appropriate shift premium.

- (2) Day workers who work call-in overtime on a scheduled offday are not entitled to shift premium for any hours worked.
- (3) A day worker who is "called in" for work on his first scheduled offday and is subsequently scheduled to return his second scheduled offday, the first offday is considered "call-in" and shift premium is not applicable. The second offday will be considered "planned" if the employee is notified prior to the end of the shift on his first offday and the employee will be paid the appropriate shift premium as set forth in (d)(1) above.

In (c) and (d) above, if the hours worked are divided evenly between the shifts, shift premium will be paid on the basis of the shift on which work was started.

SECTION 8.07: Payment for hours worked which are eligible for daily, weekly or holiday overtime shall be calculated on the basis of the employee's basic wage rate plus the shift and/or Sunday premium applicable to the shift for which he is scheduled for the day.

SECTION 8.08: If the Company elects to permanently add a new shift, permanently eliminate an existing shift, or permanently change the hours of an existing shift it will notify the Union as early as possible of the change, and meet and discuss the changes prior to implementation, if requested. However, the establishment of a workweek which is not normal as defined in Section 8.01 will be by mutual agreement of the parties. Permanent, as used in this section, is defined as a change which, at the time of change, the Company anticipates will exceed one hundred twenty (120) calendar days. At any time during the process described below, either Party may notify the other of their desire to negotiate the change.

Once notified that an existing shift is no longer acceptable to the Company, the Union may request that a joint task force be formed to recommend alternative shifts either prior to, or in lieu of, negotiating the change. Recommendations that are acceptable to both the Union and Company may be submitted to the affected employees for a vote. If more than 50% of the votes cast support an approved alternate shift, that shift will become effective for a

minimum of 12 months. If no alternative receives more than 50% support, a run off vote of the two highest alternatives will be held. Following a run off vote, if the majority of the votes do not support an alternate shift, the Parties may negotiate the change in the original shift.

If the employees or Union desire to permanently change an existing shift, the Chief Steward will notify the appropriate Manager and present the issue and suggested solution(s). Upon approval by the Manager, a joint task force may be formed to develop recommendations. Alternatives that are acceptable to both the Union and Company, including the shift in existence at the time, may be submitted to the affected employees for a vote. The shift that receives two-thirds or more support of those votes cast may become effective for a minimum of 12 months. If no choice receives at least two-thirds support, the existing shift shall remain unchanged for at least 12 months, or until the Company elects to permanently change the shift in accordance with this Section.

The above process may also be utilized for any change to a shift selection process which exists under the terms of Section 10.21. Should either a four (4) day, ten (10) hours per day work schedule or 12 hour shift be established, the terms of Appendix B shall apply.

SECTION 8.09: Except when otherwise provided for in this Agreement, an employee shall be required to work, if physically capable thereof, at any time so requested and necessary in the performance of the Company's reasonable needs or its obligations to its customers as a public service corporation unless specifically excused for reasonable cause.

ARTICLE 9 OVERTIME

SECTION 9.01: Overtime shall be defined as time worked in accordance with the provisions of this article and compensation for overtime hours shall be as follows:

- (a) One and one-half (1-1/2) times the employee's straight-time hourly wage rate shall be paid:

1. For all work performed in excess of eight (8) straight-time hours in any one day or forty (40) straight-time hours in any one workweek;
2. For work on the first scheduled offday of the workweek, provided the employee worked each of his five (5) regularly scheduled work days during the workweek, unless not worked for reasons set forth in Section 16.05. Additionally, for work performed on the second scheduled offday, if the employee has been offered overtime or has been contacted for overtime which he does not work on his first scheduled offday or if the first scheduled offday was not worked at the overtime rate.
3. For the first eight (8) hours worked in any one day for another utility company performing emergency electric service restoration.
4. For any change in an employee's schedule without proper notice as set forth in Section 8.03 of Article 8 and Section 9.03 of Article 9.
5. For the first eight (8) hours of work performed on observed holidays, in addition to the basic holiday pay allowance;
6. For all continuous hours worked by an employee who is called in or who voluntarily reports for an emergency and who is permitted to work more than four (4) hours before his regular starting time. An emergency, as used in this article, is defined as an occurrence or situation which can neither be anticipated, not postponed and which might or could cause loss of or interruption of service or might or could cause personal injury or property damage.
7. For the first scheduled workday following the first off day of an employee's workweek in which the employee is not allowed either two (2) consecutive off days or five (5) consecutive workdays as described in Article 8, Section 8.01.

(b) Two (2) times the employee's straight-time hourly wage rate shall be paid:

1. For all hours of work performed in excess of eight (8) hours on an observed holiday;
2. For all hours worked over eight (8) hours in any one day for another utility company performing emergency electric service restoration.
3. For all hours worked in excess of sixteen (16) consecutive hours;
4. Except as provided in 9.01(a)2, for all work performed on the second scheduled offday of the workweek.

SECTION 9.02: Employees required to work back-to-back shifts, which fall into two regularly scheduled workdays, shall be paid overtime for the hours worked on the second shift, provided the first shift was worked at straight time. However, if an employee voluntarily trades a shift with another employee by mutual agreement and with appropriate approval, he shall not receive overtime for such hours worked, except where he works more than forty (40) hours in any one week. An employee who is required to work a back to back shift may, prior to the start of the second shift, make his desire known to be released after working four (4) hours of the second shift. A reasonable effort to allow the employee to be released will be made, except in emergency situations.

SECTION 9.03: In the event the regular work schedule of an employee is changed without proper notice, as set forth in Article 8, Section 8.03, the overtime obligation as set forth in Section 9.01(a) (4) will apply only for those days for which the schedule has been altered.

An employee may be scheduled or directed to work overtime before and/or after his regularly scheduled workday, and that shall not constitute a change of schedule.

This Section 9.03 shall have no application if an employee, upon his own request, is permitted to change his daily or weekly work schedule, or if an employee's work schedule is changed as the result

of his being transferred because of a job bid or to fill a job promotion or vacancy in accordance with this Agreement.

SECTION 9.04: When an employee is called in to work, or voluntarily reports for and is allowed to work an emergency as defined in Section 9.01(a)6., outside of his regularly established work schedule, he shall be paid a minimum of four (4) hours at the applicable rate from the time the employee reports to work. If an employee is called outside his regularly established work schedule, for information pertaining to Company work which can be handled by phone, the employee will be paid for time actually spent in such conversations at the appropriate overtime rate.

SECTION 9.05: For the purposes of this article, overtime shall be defined as “planned” overtime or “call-in” overtime.

- (a) “Planned” overtime shall be defined as overtime anticipated or scheduled in advance of the overtime and about which the employee was notified, prior to leaving the Company’s premises. Additionally, when an employee is directed to report for work outside his regular schedule, directed to continue working at the conclusion of his regular workday (except for emergency work), or is directed to commence work before his starting time after reporting to his work location such overtime will be treated as planned overtime.
- (b) “Call-in” overtime shall be defined as all overtime worked which requires the Company to call in an employee outside his regular schedule after such employee has been released from work or when held over for emergency work. The employee will be considered to have been contacted for call-in overtime if he has a telephone and a reasonable effort is made to reach the employee at his telephone number appearing on the Company’s records. It is the obligation of the employee to advise the Company of his current telephone number.

SECTION 9.06: Employees who are called-in to work more than four (4) hours before their regular starting time and who are thereafter excused and released from duty for a period of time not to exceed four (4) hours, shall have all hours actually worked treated as continuous hours for the purpose of overtime (exclusive of all hours the employee is released from work). If such employee

remains on the Company premises at the direction of the Company or if such release from duty is within two (2) hours of his normal starting time, such time will be paid at the appropriate overtime rate and treated as continuous.

SECTION 9.07: When, in the opinion of the Company, an employee has worked for such an extended period of time as to impair his effectiveness or present a hazard to the health or safety of his fellow employees, he may be required by the Company to take off up to eight (8) hours for rest. In no event will an employee be required to work more than sixteen (16) consecutive hours without an eight (8) hour rest period. Such rest period shall be taken in its entirety unless he is requested and agrees to return to work before the expiration of such eight (8) hour rest period. If such rest period runs into the employee's regular workday, he shall be compensated at his regular straight-time rate for all such hours to a maximum of eight (8) straight-time hours unless the rest period was initiated by the employee in accordance with this section. In the event any such eight (8) hour rest period terminates within two (2) hours or less of the end of the employee's regularly scheduled shift, the employee shall have the election of either returning to work at his regular straight-time hourly rate or not returning to work and forfeiting the remaining hours in his shift.

SECTION 9.08: If an employee is released from duty after sixteen (16) consecutive hours of work and is requested to return to work and agrees to return to work during his regular scheduled workday without the eight (8) hour rest period, such time worked in the regular scheduled workday shall be paid at the overtime rate in effect at the time of release from duty.

SECTION 9.09: It is understood and agreed that overtime will not be paid on overtime or otherwise duplicated or pyramided unless specifically provided herein. Additionally, an employee shall not be paid both daily and weekly overtime for the same hours worked.

SECTION 9.10: The Company agrees to distribute overtime opportunities as equitably as practicable among the employees where overtime is required. Accordingly, the Company will make a reasonable effort to equalize overtime opportunities among employees in each work group who are qualified and available to

perform the overtime work. Any irregularities in the distribution of overtime that are brought to the attention of supervision by the affected employees will be reviewed on an annual basis. The Company will meet with the Union to determine an appropriate resolution.

SECTION 9.11: Individual work groups, to include their management, may determine the appropriate system for distributing overtime opportunities in accordance with the following guiding principles:

- The system must be responsive to customer's needs, be cost effective and provide for safe accomplishment of the overtime work.
- The system must be flexible enough to accomplish the first principle under varying situations (i.e., call-in, planned, emergency)
- The system must be simple to administer and rely only on information systems that exist for other business reasons (i.e., Payroll).

For the purpose of determining individualized systems, work groups may vary depending upon organizational design, but will generally consist of employees who are qualified and available to perform the overtime work at a location .

Each work group will notify the Union office and labor relations when an individualized system is chosen and provide a description of the system it is using. The equalization provisions set forth in section 9.10 above shall be applicable until such time as the work group provides this notice.

All issues and disputes arising under this Method are to be resolved within the affected work group. Should a work group be unable to effectively operate its system, or be unable to resolve disputes, the sole and exclusive remedy will be a return to the provisions set forth in section 9.10 above.

ARTICLE 10 SENIORITY

SECTION 10.01: An employee's seniority shall be computed from the date of his most recent employment by the Company (unless otherwise provided herein) except that a new employee shall be on probation for six full months from the date of his last employment, and during said period may be discharged with or without cause. However, time away from work by a probationary employee will not be credited toward his probationary period. After serving the probationary period, a new employee shall be placed on the seniority list and given seniority as of the first day he was last hired by the Company. There shall be no seniority among probationary employees and there shall be no responsibility for re-employment of probationary employees if they are laid off or discharged during their probationary period. Probationary employees shall be entitled to the benefits and privileges provided for temporary employees, as outlined in Section 11.04 of Article 11.

SECTION 10.02: Seniority, for the purposes of this Agreement, is the length of continuous service dating back to the first day of the last date the employee was hired by the Company. Where used in this Agreement, the term "seniority" will be construed to mean classification seniority; departmental seniority; or Company seniority.

- a. Classification seniority shall mean an employee's length of continuous service in a given job classification to which the employee has been permanently assigned. For purposes of layoff within a line of progression, classification seniority shall accumulate on all lower job classifications in a line of progression in addition to any service in such lower jobs.
- b. Departmental seniority shall mean an employee's length of continuous service in the payroll division to which the employee has been permanently assigned.
- c. Company seniority shall mean an employee's length of continuous service with the Company.

SECTION 10.03: An employee shall lose seniority and his status as an employee shall cease for any of the following reasons:

- a. If an employee retires, quits or is discharged for cause.
- b. If an employee has not actively worked for the Company thirty-six (36) consecutive months, or for a period of time equal to his Company seniority, whichever is the lesser (unless otherwise provided elsewhere in this Agreement).
- c. If an employee, after having been laid off, fails to report for work within seven (7) calendar days when called by the Company by certified mail or telegram, sent to the employee's last address appearing on the Company's records; provided, however, that where an employee has been laid off for three (3) months or more, he will have seven (7) calendar days from the day called back to work by the Company, as set forth above, to notify the Company of his desire to return to work and he must report for work within five (5) working days thereafter.

SECTION 10.04: Qualifications, experience, physical conditions and ability to perform the available work shall be controlling factors in promotion of employees. Accordingly, in promotions or in selecting a successful job bidder, the Company will promote or select the most senior, qualified employee who possesses these minimum qualifications. In the case of employees being promoted in accordance with the "opportunity to advance" provisions of Appendix A, the effective date of such promotion shall be the beginning of the payroll period nearest the actual date the employee has satisfied the minimum qualifications listed above.

Notwithstanding the preceding paragraph, vacancies in job classifications above journeyman in lines of progression which the Company decides to fill will be filled by employees who, in the Company's judgment, are qualified to perform the duties of the job; however, no employee who might otherwise have been qualified will be denied such promotion if that employee has not had sufficient opportunity to receive training for and exposure to the duties of the job. If two or more employees possess substantially equal qualifications, the most senior employee shall be promoted.

Except in the case of employees being promoted in accordance with the "opportunity to advance" provision of Appendix A, if a junior employee is selected for promotion over a senior employee, a written notice of such action, and the reason therefore, will be given to the senior employee and his Chief Union Steward prior to the effective date of the promotion. The failure to promote the senior employee will not affect his consideration for future promotion. An employee may decline consideration for promotion to classifications above journeyman by submitting a written waiver of consideration to his supervisor, with a copy to the Union. However, the preceding sentence shall not apply to those employees who, as of January 1, 1990, have ten (10) or more years of Company seniority, who may waive promotion to any classification. Such waiver shall remain in effect until the employee submits a written revocation thereof to his supervisor.

An employee promoted into a job classification must satisfactorily progress from possessing the minimum qualifications for that classification to a fully qualified level expected of that classification in a period of time equal to the duration of wage step progressions applicable to the classification. Satisfactory progress shall be defined by application of the Employee Performance Review (EPR) system in effect. At the time of the EPR, an employee shall be counseled with respect to those areas of his evaluation that were deemed to be unsatisfactory. Such employee will be re-evaluated within ninety (90) calendar days. After the ninety (90) calendar day re-evaluation, should such employee's performance still be deemed to be unsatisfactory, that employee may be demoted and will be eligible for promotion only upon showing that the employee possesses the necessary qualifications. A demoted employee may request to be evaluated for the purpose of promotion eligibility after ninety (90) calendar days from the date of his demotion..

SECTION 10.05: Entry level jobs within a line of progression and vacancies in other jobs not in a line of progression, which the Company decides to fill internally, will be posted in accordance with this Section.

Any non-entry level job vacancy within a line of progression, which the Company decides to fill, will be filled by a qualified lower or equal rated employee within such line of progression in accordance

with the employee's classification seniority. Where more than one classification of employees in the line of progression are eligible to fill the opening, relative seniority between employees within such classifications will be determined by company seniority. If there are no employees within a line of progression who are qualified for promotion, the Company may, but shall not be required to, post the job vacancy in accordance with this Section.

In selecting a successful job bidder, job bids from within the Payroll Division where the opening occurs will be given first consideration on the basis of Company Seniority. If no qualified bidder is found there, job bids from other Payroll Divisions of the Department where the opening occurs will receive next consideration. If no qualified bidder is found there, job bidders from the remaining Departments will be considered.

In cases where no qualified employee within the bargaining unit has bid upon a job vacancy, such job vacancy may be filled by the Company with persons from any other source, either within the Company or from outside subject to the limitations contained in Section 10.17 of this Article.

The Company will take final action with respect to all job postings within fourteen (14) calendar days after the posting is taken down. Until the Company has selected an employee to fill such job vacancy, the vacant job may be filled temporarily in any manner the Company sees fit.

An employee who submits a bid shall not be declared the 'successful job bidder' until he has been interviewed by a departmental representative in the department wherein the posted job exists. During this interview the employee's questions concerning the job will be answered following which the employee may remove his name from further consideration for the job. If the employee does not remove his name from further consideration and he is otherwise qualified for the posted job, he will be the 'successful job bidder' upon successful completion of the physical examination. Should the job require a Commercial Driver's License (C.D.L.), the employee will have thirty (30) calendar days, or as soon as the Department of Transportation (D.O.T.) schedules will allow from

the date of this interview in which to obtain the required license before being disqualified.

An employee who removes his name from consideration for a posted job following the interview shall not bid again for six (6) months.

Unless no qualified replacement is available as detailed in Section 10.06, and provided a replacement is required before an otherwise successful job bidder can be released, the Company shall take steps to accommodate such release as soon as is practicable under the circumstances.

Should a successful job bidder be disqualified at any time during or prior to his contractual trial period, the job opening will be offered to the next most senior qualified bidder who has not been awarded a job through a subsequent job bid. Should this occur, the job will then be offered to other qualified bidders on the initial bid list in order of Company seniority until the job is filled or the list of bidders has been depleted. Should such offer be made sixty (60) calendar days or more after the bidder was notified that the job was awarded to a senior employee then, the employee will have the option of accepting the job bid or removing his name from the list of bidders for that job. The Company may, but shall not be required to repost the same job vacancy. A job bidder who is disqualified shall be permitted to bid again on any future posting.

All notices of job vacancies will be posted Company-wide for ten (10) calendar days. A copy of such notice will be provided to all Chief Stewards at the time it is posted. Original job bids must be submitted to the designated Company representative at the bidder's location prior to the end of the Company representative's normal workday on the day the job posting is removed. A bidder may withdraw his bid no later than two (2) calendar days after the removal of the job posting by submitting a written request to the designated Company representative for his location.

The job bidder is responsible for providing the staffing department with verification of any educational attainments which are a requirement for the posted job. Such verification must be received no later than fourteen (14) calendar days after the removal of the job posting.

The Company may withdraw a notice of job vacancy at any time after being posted, but the Union shall be notified, in writing, of any such withdrawal and given the reason therefore.

The staffing department will provide the Union Office a copy of all job bids and any withdrawal of job bids submitted. They will also notify the Union Office of the successful bidder for all jobs filled under this section.

If an employee is a successful job bidder, as authorized by any provision of this Article during the term of this Agreement, he shall not bid again unless disqualified during or prior to his contractual trial period.

Notwithstanding the provisions of Section 10.05 and 10.06, employees hired after May 1, 2001 shall have no right to bid on available openings during the term of this agreement.

SECTION 10.06: Once following May 16, 2001, provided the employee has not already successfully bid as limited by Section 10.05 of this Article, an employee shall be permitted to make a demotional job bid only to an established job in a different line of progression. If an employee makes a demotional job bid from a line of progression, such bid may be to an open job in a different line of progression. A demotional job bid shall be awarded to an employee only if there is a qualified employee available and willing to take his place.

An employee who makes a demotional job bid into another line of progression where there is no incumbent employee qualified for promotion, shall be allowed to fill the highest job classification within that line of progression for which he is qualified and for which there is an opening.

SECTION 10.07: Any employee who is an active participant in a designated formal comprehensive training program above and beyond existing "on the job" training practices and procedures shall be precluded from bidding. Upon request, the Company will provide the Union with a list of all employees who are active participants in such training programs. An employee who is promoted within the training program shall not bid for three (3) years following successful completion of training program.

SECTION 10.08: For purposes of establishing the appropriate rate of pay, the reclassification of an employee for any reason, except as provided in Section 10.24, shall be defined as either Promotional, Lateral or Demotional. Such determination will be based upon the assigned pay grade for the classification the employee occupies relative to the assigned pay grade for the classification to which he is being reclassified. The appropriate rate of pay will be determined as follows:

- a. Promotional: the employee receives a minimum increase of twenty (20) cents per hour, or the top rate of the new pay grade, whichever is less.
- b. Lateral: the employee retains his rate of pay in effect at the time he is changed to his new classification unless:
 - (1) that rate of pay is less than the beginning rate for his new classification in which case he would receive the beginning rate of his new classification; or
 - (2) that rate of pay is more than the highest rate for his new classification in which case he would receive the highest rate for his new classification.
- c. Demotional: the employee receives the pay rate consistent with the rate of pay provisions in Section 10.24 for redeployed employees.

In all cases, classification seniority is established as of the date the employee was reclassified and any wage step progressions are based upon his classification seniority in his new classification.

SECTION 10.09: The Company may fill up to 50% of the job vacancies that occur within each department in a rolling twelve month period from external sources, without regard to the posting provisions of Section 10.05 or redeployment provisions of Section 10.24. For the purposes of this section, redeployment within a department will not constitute a job vacancy. The Company will provide written notification to the Union for the initial filling of a vacancy, whether internal or external for purpose of administering this section.

SECTION 10.10: An employee who is reclassified shall have an on the job trial period not to exceed thirty (30) calendar days. Such thirty (30) calendar day period may be extended by written notice to the employee, for up to an additional thirty (30) calendar days. Such trial period(s) may also be extended in an amount of time equal to all time the employee is off duty during such period(s). An employee who fails to qualify during his trial period(s) will be returned to his previous job and rate of pay with no loss of seniority, if such job is available. If the job from which the employee was reclassified is not available, the employee may be reclassified to another job for which he is qualified under the terms of Section 10.24.

SECTION 10.11: Seniority, qualifications, physical condition and ability to perform the available work shall be controlling factors in layoff and recall of employees. Accordingly, the Company will retain the most senior employees who possess these minimum qualifications and lay off employees with less Company seniority. It is agreed, however, that in case of layoff, no employee, regardless of his qualifications, physical condition, ability or seniority, shall have the right to displace an employee unless he is qualified, without further training and instruction, to satisfactorily perform the work of the employee being displaced.

SECTION 10.12: In layoff and in the elimination of or reduction within a job classification within a Department, the Company generally subscribes to the principle of "last in, first out." To that end, layoffs will be handled in accordance with the following procedure:

In the event it becomes necessary to reduce the number of employees within a line of progression, the Company shall notify employees whose jobs are eliminated of such elimination. The least senior employees within the line of progression shall have their jobs eliminated first. (For non-line of progression jobs, the least senior employees within the classification shall be affected first.) An employee whose job is eliminated shall have the right to a job within a line of progression (or non-line of progression job) provided there is a less senior incumbent in the line of progression (or non-line of progression job) whose job the employee is qualified to satisfactorily perform without further training and instruction.

Provided the foregoing conditions are met, the least senior incumbent within the line of progression (or non-line of progression job) shall be displaced and the employee causing the displacement shall be entitled to fill the highest job classification within the line of progression for which he is qualified without regard to the classification held by the displaced employee. Any employee displaced by a more senior qualified employee shall have the same rights under this Section as an employee whose job is eliminated.

Additionally, during the term of the 2001-2005 Collective Bargaining Agreement only, after all displacements are accomplished through the above process, any employee hired prior to November 11, 1995 who does not have a job may displace the most junior employee in the Company provided:

- a) the junior employee was hired after November 10, 1995 and;
- b) the senior employee possesses the minimum qualifications for the entry level classification in the junior employee's line of progression, and
- c) the total number of employees displaced in any line of progression through the combination of normal bumping rights and the additional bumping right of this paragraph will not exceed 10% of the number of employees in the line of progression or 10, whichever is less, by virtue of this additional bumping opportunity.

SECTION 10.13: The Company shall be the judge of qualifications and ability of employees in case of layoffs, recall from layoffs, promotions, and job bids. However, where the strict application of seniority is not applied, such decision may be subject to the grievance and arbitration procedure of this Agreement.

SECTION 10.14: In case of layoff all probationary and temporary employees shall be laid off before any employees who have established seniority are affected, unless there is no employee with seniority who is qualified to do the work.

SECTION 10.15: Employees to be laid off will be given as much notice as is reasonably possible prior to the layoff. However, in no event will any employee be given less than two (2) weeks notice in

writing prior to a layoff. A copy of such layoff notice will be given to the Chief Union Steward for the department where the layoff will be effective.

SECTION 10.16: The Company will not hire new employees (which shall include probationary and temporary) in any job classification while it has employees on layoff qualified to do the available work until those employees on layoff have been restored to do the available work or removed from the seniority roster as provided for elsewhere in this article.

SECTION 10.17: If an employee is subject to being laid off he may accept any job for which he is eligible and qualified or he may voluntarily choose to accept layoff.

SECTION 10.18: When it becomes necessary to increase the workforce after a layoff, the Company shall first post the job openings in accordance with Section 10.05 of this Article. If there are no qualified bidders, the Company shall recall laid off employees in accordance with their Company seniority.

SECTION 10.19: When an employee in the bargaining unit covered by this Agreement is promoted or transferred to a job outside the bargaining unit he shall retain his earned Company and classification seniority, but shall not have such seniority accumulate during such period of employment outside of the bargaining unit for purposes of this Agreement except for fringe-benefit purposes. Such employee may be returned to his former job classification within the bargaining unit at the Company's discretion not later than one hundred twenty (120) calendar days following his promotion provided, however, that no other employee will be demoted or moved out of the line of progression to permit his return to said job classification.

SECTION 10.20: An employee who is unable to work because of an occupational or non-occupational injury or illness shall have his medical, dental and life insurance coverage continued in accordance with the terms of this Agreement until the end of the twelfth full calendar month following the date the employee's absence began.

SECTION 10.21: When there is a work assignment opening within a job classification, such work assignment may be chosen by the senior qualified employee within the department, by classification seniority, where the opening occurs. The opening shall be filled in accordance with rules and regulations agreed to by the parties. If no qualified employee selects the open work assignment, the Company may assign the least senior qualified employee to the vacancy.

SECTION 10.22: Not less than fourteen (14) calendar days preceding a layoff, the parties shall meet to discuss any subcontracting practices which the Union considers to be in violation of this Agreement should such subcontracting continue. The Union shall be furnished with a complete list of all contractors performing services for the Company and the information called for otherwise in Article 24, Section 24.02 of this Agreement.

In the event a dispute arises as a result of the discussion, the parties shall immediately request a panel of not less than fifteen (15) Arbitrators from the American Arbitration Association who are available to hear and decide the case promptly. The parties shall alternately strike names until three remain. The three remaining names shall be submitted to the American Arbitration Association which shall appoint the Arbitrator most readily available to hear and decide the case.

The preparation of a transcript of proceedings and the submission of briefs shall be in accordance with Article 6, Section 6.08 of this Agreement.

SECTION 10.23: When a question of seniority arises where two or more employees have identical seniority dates, the following procedure shall be used to determine seniority:

- a. departmental seniority breaks ties in classification seniority;
- b. Company seniority breaks ties in departmental seniority;
- c. ties in Company seniority are broken by a procedure established between the chief steward(s) and the management representative(s) where the tie exists.. The affected employees

will be given the opportunity to be present where reasonably practicable.

SECTION 10.24: When it becomes necessary to reduce the number of employees in a line of progression or a non-line of progression job, because of operational need and/or technological advancement, and such reductions may be accomplished through a redeployment process in lieu of the layoff process described in Section 10.11 through 10.18, the following process will be used:

The Company will notify the Union of the designated lines of progression or non-line of progression jobs where the number of incumbents exceed the desired level and will specify the desired level of staffing. All employees in the designated line of progression or non-line of progression job are considered subject to redeployment until the number of incumbents is reduced to the desired level. As long as there are employees subject to redeployment, openings are not subject to the posting requirement of Article 10, Section 10.05.

Specific Redeployment:

The Company will notify the Union of the need to accomplish a specific redeployment of employees, identifying the specific lines of progression or non-line of progression jobs to be reduced and the available openings designated to accomplish the redeployment, and will meet and discuss the situation, if requested. In a specific redeployment situation, openings will be offered first to employees in the specified lines of progression or non-line of progression jobs who have previous experience or similar line of progression experience which qualify them for a classification higher than entry level in the new line of progression. Thereafter, openings will be offered to qualified employees on the basis of classification seniority. If qualified senior employees do not elect to fill such openings, then the junior qualified employees may be transferred on the basis of classification seniority.

General Redeployment:

Openings which are not designated to accomplish a specific redeployment, in accordance with the preceding paragraph, will be made available through a bidding process to all qualified employees subject to redeployment. In selecting the successful job bidders, the opening will be offered first to employees, on the basis of Company seniority, who have previous experience or similar line of progression experience which qualify them for a classification higher than entry level in the new line of progression. Thereafter, job bids from within the payroll division where the opening occurs will be given first consideration on the basis of company seniority. If insufficient qualified bidders are found there, job bids from other payroll divisions of the department where the opening occurs will receive next consideration. If insufficient qualified bidders are found there, job bidders from the remaining departments will be considered. If insufficient qualified bidders are found there, the junior qualified employees subject to redeployment may be transferred on the basis of Company seniority.

The bidding process provided for in this section shall be separate from that described in Section 10.05 and shall not constitute a job bid as defined in Section 10.05.

Classification and rates of pay of employees who are reclassified pursuant to this section shall be as follows:

Classification:

Employees will be reclassified to the highest classification in the new line of progression for which they are qualified and an opening exists.

Rate of Pay:

The rate of pay for any employee reclassified under this section will be determined based upon the following table. "From" means the classification held by the employee immediately preceding the transfer. "To" means the classification to which the employee is being reclassified.

FROM	TO	RATE OF PAY ²
Journeyman or Above	A Line of Progression Job	The higher of the rate of pay for the intermediate ¹ classification in his former line of progression or his new line of progression.
Journeyman or Above	A Non-Line of Progression Job	Red Circled at the rate of pay for the intermediate ¹ classification in his former line of progression.
Below	Any Job	Red Circled at "50% rate" as defined in Appendix "A."
<p>NOTE 1: For employees who are journeyman or above in a two classification line of progression (i.e., Customer Service Representative-Meter Reading) the intermediate classification in their old line of progression will be the journeyman classification</p> <p>NOTE 2: An employee transferred to a line of progression classification will receive the above wage protection for a period of time equal to the duration of the wage step progression applicable to the classification plus six (6) months after which, if not fully qualified, he will be paid at the appropriate rate of pay for his classification and the provisions outlined in Section 10.04 will apply.</p>		

If the application of the above table would result in an increase for any employee, that employee will retain his present rate of pay unless qualified for the higher classification.

Employees who have been redeployed under this section shall have a one-time opportunity to return to their former classification, should openings occur, for a 3-year period.

Employees who are redeployed to a non-line of progression classification shall remain subject to redeployment until they have been offered an opportunity to transfer to a classification in a line of progression.

Notwithstanding the above, consistent with the provisions of the Company/Union partnership statement on Continuous Improvement, any employee who is redeployed as a result of the Continuous Improvement process will have their rate of pay red-circled subject to the provisions of Note 2 above.

ARTICLE 11 TEMPORARY EMPLOYEES

SECTION 11.01: The Company may, at its option, hire temporary employees from time to time throughout the term of this Agreement. Temporary employees are included in the bargaining unit covered by this Agreement, however, they are not entitled to any of the benefits provided for in this Agreement, except as specified herein. The Company shall have the right to discharge temporary employees with or without cause and without recourse by the Union or by such temporary employee to the grievance procedure of this Agreement. There shall be no seniority among temporary employees and there shall be no responsibility for re-employment of temporary employees if they are laid off or discharged during their temporary employment.

SECTION 11.02: Temporary employees may, at the Company's election, be transferred from temporary status to the Company's regular full-time employment . In the event of such a transfer, the period of time worked as a temporary employee from the date of his last employment shall be credited toward his seniority with the Company and shall be credited toward the computation of his

probationary period. Additionally, future eligibility for seniority-related benefits for such employee will be calculated from the date of employment as a temporary employee.

SECTION 11.03: A temporary employee is an employee hired for a limited term of employment not to exceed twelve (12) months or for a particular job or project which, the Company anticipates at the time of employment, will not extend beyond twelve (12) months. A temporary employee shall be entitled to the temporary help rate. If the employee is hired for specific technical skills, he shall be entitled to the rate for the specific job which he is performing during the period of his employment as set forth in this Agreement.

SECTION 11.04: Temporary employees are entitled to the following contractual benefits as outlined in this Agreement:

- (a) Overtime pay
- (b) Premium pay

SECTION 11.05: The Company agrees to send to the Union a list of all temporary employees showing their respective job classifications (where applicable for temporary employees) and dates of hire. The Company agrees to update the aforementioned temporary employee list when necessary and will mail a copy of said list to the Union.

ARTICLE 12 HOLIDAY PAY

SECTION 12.01: The following days are recognized as Holidays:

New Year's Day	Labor Day
President's Day	Thanksgiving Day
Good Friday	Friday after Thanksgiving Day
Memorial Day	Christmas Eve
Independence Day	Christmas Day
Floating Holiday	

SECTION 12.02: At the time of vacation selection, the preference of the Floating Holiday will be determined by seniority. After

vacation selection has been completed, selection of the Floating Holiday shall be made on a first come, first served basis. If operational requirements cause the cancellation of this scheduled Floating Holiday, it may be rescheduled or the employee may be paid as outlined in Article 9.

SECTION 12.03: To be eligible for holiday pay, when referred to herein, an employee shall have completed his probationary period and shall have worked the last scheduled workday before and the first scheduled workday after the day recognized as a holiday. The following shall be considered as excused on the last scheduled workday before and the first scheduled workday after the day recognized as a holiday for the purposes of the administration of this article:

- (a) Permission granted to be absent without pay provided such permission is requested prior to the time employee is to be absent.
- (b) Vacation
- (c) Funeral Leave
- (d) Jury Duty
- (e) Sickness or injury providing the employee works at least one day in the workweek in which the day recognized as a holiday falls, or said holiday immediately precedes, immediately follows or is the first day or last day of such period of disability, and providing, further, the employee reports such cause for absence in a timely manner on the day of the absence or prior thereto, and furnishes a doctor's certificate, if requested by the Company.

SECTION 12.04: An employee who is eligible for holiday pay as set forth above and is not required to work on a day recognized as a holiday, shall be paid for eight (8) hours computed at straight-time hourly rates exclusive of shift premium or any other premium pay. Hours paid for under this provision, up to eight (8) hours, which fall on an employee's regularly scheduled workday shall be included in computing forty (40) hours of work during such week for the purposes of figuring overtime.

SECTION 12.05: Except for shift workers as set forth below, when any of the holidays fall on a Sunday the following Monday shall be observed as the holiday; should any of the holidays fall on a Saturday, the preceding Friday shall be the observed holiday. However, when Christmas Eve Day (December 24) occurs on Friday, it will be observed on the preceding Thursday and Christmas Day will then be observed on Friday. Additionally, when Christmas Eve Day (December 24) occurs on Sunday, it will be observed on the preceding Friday and Christmas Day will then be observed on Monday.

For a shift worker whose work schedule regularly includes work on Saturdays and/or Sundays and who is scheduled to work on a Saturday and/or Sunday which is a holiday, such holiday shall be observed on the legally recognized holiday instead of the Company observed holiday. A shift worker, scheduled to work on a holiday which falls within his normal workweek and works the holiday, may be permitted, with approval from his supervisor, to reschedule the holiday to some later date. Shift workers may exercise this option for up to three (3) holidays per year, excluding those recognized in November and December. Requests to reschedule holidays will be granted only to the extent operational demands and schedules will permit. Furthermore, employees choosing to exercise this option must declare their intent and reschedule such holiday before the end of the pay period in which the holiday is worked. Employees who reschedule a holiday shall receive the appropriate rate of pay for time worked on such holiday in accordance with Article 9, Section 9.01(a)(5) and 9.01(b)(1), however, the basic holiday allowance as described in Section 12.04 will be postponed until the employees receive time off for the rescheduled holiday or the end of the calendar year, whichever comes first.

The Company will permit at least fifteen per cent (15%) of the employees in its various departments time off on scheduled holidays which are observed Company-wide. Emergencies shall be in addition to the above limitations.

SECTION 12.06: An employee may schedule their Floating Holiday on the day recognized as Martin Luther King's birthday in accordance with Section 12.02. The Company will not unreasonably

deny such requests consistent with operational demands. For shift workers, the Company will apply similar staffing levels for company-wide observed holidays, pursuant to Section 12.05.

ARTICLE 13 VACATIONS

SECTION 13.01: The Company will grant full vacation benefits to regular employees who were actively employed in the previous year according to the following schedule provided the employee worked at least 1040 straight-time hours during the previous calendar year. An employee who quits, voluntarily separates, retires, dies or who is discharged for cause on or before December 31, shall not be entitled to vacation in the following year.

- (a) One (1) week of vacation after one (1) full year of continuous service.
- (b) Two (2) weeks of vacation after three (3) full years of continuous service.
- (c) Three (3) weeks of vacation after seven (7) full years of continuous service.
- (d) Four (4) weeks of vacation after fifteen (15) full years of continuous service.
- (e) Five (5) weeks of vacation after twenty-five (25) full years of continuous service.

SECTION 13.02: Vacation entitlement shall be determined by the anniversary date of an employee's most recent employment by the Company. Any additional vacation for which the employee becomes eligible in any calendar year may not be taken prior to such anniversary date and, then, only if such time remaining in the calendar year is adequate to permit scheduling of such vacation in accordance with the other provisions of this article.

SECTION 13.03: Employees who fail to satisfy the 1040 straight-time hours worked requirement for full vacation entitlement shall have their vacation entitlement reduced as follows:

At least 880, but less than 1040 straight-time hours worked - loss of one week of vacation entitlement.

At least 720, but less than 880 straight-time hours worked - loss of up to two weeks of vacation entitlement.

At least 560, but less than 720 straight-time hours worked - loss of up to three weeks of vacation entitlement.

Less than 560 straight-time hours worked - loss of all vacation entitlement.

For purposes of determining "straight-time hours worked," as used in this Section, the following shall be included in an employee's total:

- (a) Days actually worked, including partial days where four (4) or more hours are actually worked, shall count as eight (8) straight-time hours.
- (b) Paid holidays falling in a employee's regularly scheduled workweek.
- (c) Vacations, except in lieu of Sick Leave or Workers' Compensation.
- (d) Jury Duty and Funeral Leave.
- (e) Time lost for personal business authorized for the purpose of attending military summer camp (to a maximum of two weeks, per year) and regular monthly drills (to a maximum of two days per month).

Nothing herein shall preempt the rights, as provided by Federal law, of an employee timely reinstated in accordance with such law following absence for military service in the armed forces.

SECTION 13.04: An employee who is off-duty because of sickness, injury or disability may take unused vacation entitlement, to which he was entitled at the onset of such absence, in lieu of sick leave or Workers' Compensation providing the employee requests same from his supervisor prior to the period he desires to take such vacation. Vacation in lieu of sick leave or Workers' Compensation

shall not, however, reduce, or be in lieu of, any waiting period as applicable under Articles 16 and 18 of this Agreement except as specifically stated in Article 16, Section 16.03(e). Vacation in lieu of sick leave or Workers' Compensation, where requested and granted, shall not be considered either as equivalent to time worked or reinstatement to active employment, as may be applicable, during the period involved for any purpose under this Agreement.

SECTION 13.05: Employees who are injured or become ill during a scheduled vacation period may reschedule the remainder of such vacation subsequent to the onset of such injury or illness with prior approval of their supervisor. Days paid for as vacation during such period of injury, illness or disability shall not reduce the waiting period required under Articles 16 and 18 of this Agreement. The waiting period shall begin effective with the first day that is permitted to be changed from vacation to sick leave and shall be applicable in accordance with the provisions of that article as though the period of injury, illness or disability began on that day.

SECTION 13.06: When a day recognized as a holiday falls on any of the first five (5) days of a workweek during an employee's vacation exclusive of vacation in lieu of sick leave or Workers' Compensation, the employee will be required to schedule the day of vacation upon which the holiday falls, at the time of vacation selection as described in Section 13.10.

SECTION 13.07: In the event an employee is separated for any reason (including extended approved leave of absence, retirement, lay-off, resignation, disability, death or discharge), the Company will pay to the employee, or the employee's estate, an amount equal to any unused vacation benefits to which the employee was otherwise entitled at the time of separation; provided, however, that all such rights shall be forfeited by an employee who is discharged for dishonesty.

Should an employee return to active employment without loss of seniority in the same calendar year as that in which the employee was separated and for which the employee received entitled vacation benefits and/or compensation in lieu of unused vacation benefits, the employee shall not be entitled to further vacation benefits in that year except such additional vacation benefits as may accrue as

a result of an anniversary of continuous employment for which further vacation is applicable.

Should the employee be off-duty for any reason at the time of separation, vacation entitlement shall not exceed that for which the employee was eligible on the last day actually worked before such absence. Payment for such unused vacation, as set forth herein, shall not be considered an extension of employment and the employee shall not be eligible for any benefits of employment after the date of separation solely as a result of such payment in lieu of unused vacation.

SECTION 13.08: The wages which the Company shall pay during vacation period shall be computed on the basis of an eight (8) hour day and forty (40) hour week and shall be at the employee's normal rate of wages applicable during the period, exclusive of shift premium or any other premium pay. Time paid for as vacation pay shall be included as time worked for the purpose of computing forty (40) hours of work during such week for the purposes of figuring overtime.

SECTION 13.09: The Company will, as far as practicable consistent with work requirements, permit vacations to be taken at the time desired by employees, but determinations as to the total number of employees or any employees, the number of employees of a particular classification or at a particular location, the number and classification of employees of a particular working group, to be allowed on vacation at any time; the time within which vacations may be taken; and the make-up of working groups for vacation purposes, are reserved solely to the Company in order to insure the orderly operation of the Company. When these determinations have been made by the Company and there is an opportunity of choice between two or more employees, the employee with the highest seniority roster position shall have first choice of vacation time made available.

SECTION 13.10: For the purposes of vacation preferences under this article, employees shall be permitted to use their Company seniority to schedule vacation periods in two-week increments or less. The Company reserves the right to schedule an employee's

fourth and fifth week of vacation separately from the first three (3) weeks of vacation and separately from each other.

It is agreed that vacations shall normally be scheduled to be taken in periods of one full week or more. Shorter periods of vacation may be allowed, however, in the discretion of supervision, for special circumstances when approved in advance for which vacation allowance is requested provided the employee, if requested, verifies the special circumstances for which the shorter period of vacation is requested.

Vacations must be taken within the calendar year in which they are applicable. Employees who do not take the vacation to which they are entitled in any calendar year, except when the employees are caused by the Company to forego all or part of their vacation due to an emergency, shall not be entitled to pay in lieu thereof or to carry over their unused vacation benefits to the next subsequent calendar year. Where the employees are caused by the Company to forego vacation due to an emergency, the Company shall either pay compensation in lieu of vacation or designate alternate vacation dates in the following year at the employee's option. Initial vacation schedules, once completed, shall be posted.

SECTION 13.11: Subject to operational requirements, a regular full-time employee whose spouse is expected to give birth to a child will be entitled to reschedule up to one (1) week's vacation, to begin at any time between the date of the onset of labor and the release from the hospital following delivery, provided the employee notifies his supervisor at least two (2) weeks in advance of the anticipated delivery date, and further notifies his supervisor before starting time on the first day he will miss work due to the birth of the child.

A regular full-time employee who does not reschedule vacation as described above, may be released from duty for not more than four (4) hours, with pay, to accompany his child home from the hospital should the release from the hospital occur on a scheduled workday for the employee. An employee may elect to take the remainder of his scheduled work day as an excused, unpaid absence. The employee must not be off duty for any other reason to be eligible for the four (4) hours pay described herein and must notify his

supervisor of his absence for this purpose not later than the day preceding the day his child is released from the hospital.

ARTICLE 14 PHYSICAL EXAMINATION

SECTION 14.01: In addition to the physical examination which is given to all new employees before they are accepted for employment, the Company may require additional physical examinations (including periodic examinations for certain types of work, and examinations upon transfer of employees from one job to another) and it is understood and agreed that continuous employment is dependent at all times upon the employee's satisfactorily passing such physical examinations as the Company may, from time to time, require such employees to take. Physical examinations will normally be scheduled as early in an employee's regularly scheduled work day as operational needs will permit.

SECTION 14.02: The Company agrees that upon an employee's return to work after an illness or disability, consideration will be given to the employee's physical condition and, if possible, a less strenuous type of work will be granted.

SECTION 14.03: All medical expense made necessary by this article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth herein, employees shall receive pay for time spent, not to exceed eight-(8) hours including time worked on that day, having such physical examinations. Following a period of sickness or non-work related injury, when an employee is released by his doctor to return to work he shall notify the Company of such release immediately. If the supervisor deems it necessary that the employee be examined by the Company's doctor to verify the employee's capability to perform his normal duties, the employee is expected to report to the Company doctor prior to the date of his release to return to work, if possible, and such time will be considered as part of his illness. An employee who is unable to visit the Company doctor before the date upon which his private physician has released him to return to work, shall be paid as follows:

- (a) An employee eligible for sick pay shall be entitled to utilize up to one additional day of his sick leave entitlement subject to being required to report back for duty as set forth below.
- (b) An employee not eligible for sick pay shall receive (as time worked) his straight-time hourly rate for all time spent, not to exceed eight (8) hours, in connection with such physical examination.

NOTE: An employee who returns to work from a period of sickness or non-work related injury without a release from his private physician shall be paid in accordance with (a) or (b) immediately above if directed to visit the Company doctor.

An employee shall not be required to visit the Company's doctor if released by his private physician after 12:00, noon, that day. The employee shall, however, report his release to the Company as set forth above.

An employee is required to report back for duty at the completion of his physical examination unless excused by his supervisor. An employee required to go to the Company doctor for physical examination on a regular off-day is entitled to overtime at his appropriate rate for a minimum of two (2) hours or time actually spent in the doctor's office (not to exceed eight [8] hours), whichever is greater. For the purposes of this section only, "regular off-day" shall mean the off-day of the schedule the employee would have been on had he been at work.

If an employee is required to see the Company doctor during a period of absence under this Article or, if his supervisor deems it necessary, after the employee is released by his personal physician to return to work, such employee shall be allowed to visit the Company doctor closest to his residence.

SECTION 14.04: Examinations by the Company's doctor which may be required during the course of an illness shall be considered a part of the employee's absence due to sickness and the employee shall be entitled to pay as sick leave for time spent having such examinations as provided for in Article 16. Examinations or treatment for compensable injuries are subject to the laws and regulations pertaining to Workers' Compensation and to another

applicable article of this Agreement and are not subject to the provisions of this Article.

SECTION 14.05: Notwithstanding the previous paragraph, whenever an employee who is at work is required by the Company to leave his assigned place of work for the purpose of receiving a physical examination, the Company may provide transportation to the employee or a mileage allowance in lieu thereof. It is the employee's responsibility to keep his appointment for the physical examination and the election described herein is the Company's and not the employee's. Should the Company elect to pay mileage, it shall be to reimburse the employee for use of his personal vehicle and shall be determined by multiplying the Company's regular mileage rate for occasional use of personal vehicles by the one-way distance from the point of departure to the point of destination. In the event the employee is required to report back to work following a physical examination, mileage, if payable, shall be paid for the return trip.

ARTICLE 15 NO STRIKE AND NO-LOCKOUT CLAUSE

SECTION 15.01: The Union agrees that during the entire term of this Agreement the Union, its officers, representatives, members and the employees covered by this Agreement shall not take part in any strike, slow down or stoppage of work, boycott, sympathy strike, picketing or any other interruption of or interference with the work and business of the Company. The participation by an employee in any conduct prohibited by this article or the failure or refusal on the part of any employee to comply with any provision of this article shall be cause for disciplinary action, including suspension or discharge.

SECTION 15.02: In consideration of this no-strike covenant and pledge by the Union and employees, the Company agrees that it shall not lockout employees during the period of this Agreement. The term "lockout" is hereby defined so as not to include the discharge, suspension, termination, layoff, failure to recall or failure to return to work of employees by the Company or the curtailment or discontinuance of operations by the Company in the exercise of its rights as set forth in any provision of this Agreement.

SECTION 15.03: Whenever the work of the Company requires that employees covered by this Agreement cross a legal picket line established by any other labor organization, the Union Office shall be notified of the need for such crossing as soon as is reasonably practicable under all of the circumstances. The notice called for by this Section shall in no way delay or excuse an employee from the performance of his duties.

ARTICLE 16 SICKNESS LEAVE OF ABSENCE

SECTION 16.01: The Company grants, for the term of this Agreement, to all regular employees covered by this Agreement, payment for time lost because of:

- (a) Any accident occurring while the employee is not working for wage or profit, or
- (b) Any sickness for which the employee is not entitled to benefits under any Workers' Compensation or Occupational Disease Laws or Acts.

SECTION 16.02: Payment will be made for regularly scheduled workdays on the basis of not to exceed eight (8) hours for any scheduled workday and not to exceed forty (40) hours in any workweek, computed at straight-time exclusive of shift premium or any other premium pay. Regularly scheduled workday shall mean one of the first five (5) regularly scheduled workdays which constitute the basic forty (40) hours per week. This shall not include scheduled overtime days.

SECTION 16.03: Payments will be made for time so lost beginning with the fourth (4th) scheduled workday of any one continuous absence except:

- (a) If two (2) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as one (1) day of the waiting period. If four (4) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as two (2) days of the waiting period.

- (b) If an employee is forced by illness to leave the employee's working place before the employee's regular quitting time on the last scheduled workday before scheduled off-days, any two (2) such off-days, if consecutive, shall be counted as one (1) day of the waiting period.
- (c) An employee who reports for work on a regularly scheduled workday but is forced by illness to leave work before working more than four (4) hours shall have that day counted as one (1) day of the required waiting period. An employee who is forced by illness to leave work after working more than four (4) hours but less than eight (8) hours may be paid on the third (3rd) day of the waiting period an equivalent number of hours as those lost because of sickness on the last day worked if the third (3rd) day of the waiting period is a scheduled workday. Such partial day payment shall not be counted against an employee's total day entitlement.
- (d) Payment will also be made for any regularly scheduled workday of the waiting period: (1) during which the employee is a bed patient in a hospital and for which a room charge is levied; or, (2) which follows a period of such internment, even if internment is on an off-day.
- (e) An employee who becomes eligible for paid sick leave under this Article may substitute earned Vacation benefits for any time lost during the waiting period as described in this Section, provided he requests such by the close of the normal business day which follows the day he first becomes eligible.

SECTION 16.04: Payment will be made for time lost as outlined below:

- (a) First year of regular employment - no sick leave.
- (b) After one (1) full year of continuous service as a regular employee, and on July 1st of each succeeding year thereafter, a regular employee will earn twenty (20) days of paid sick leave if he has less than twenty (20) years of company seniority, or twenty-five (25) days of paid sick leave if he has twenty (20) years or more company seniority. Unused sick leave may be carried over from one year to the next, not to exceed one

hundred (100) days. Paid sick leave earned as described herein will be credited to regular employees on July 1st unless the employee is not at work for any reason other than those set forth in Section 16.05. If not at work on July 1st, for reasons other than set forth in Section 16.05, the days of paid sick leave will be credited to the employee following his return to work for two (2) full weeks (eighty (80) hours) of regular duty.

SECTION 16.05: For the purposes of Sections 16.04(b) and 16.09, the following will count as time worked:

- (a) Days actually worked, including partial days where four (4) or more hours are actually worked.
- (b) Paid holidays falling in an employee's regularly scheduled workweek.
- (c) Vacations, except in lieu of Sick Leave or Workers' Compensation.
- (d) Jury duty and funeral leave.
- (e) Time lost for personal business authorized for the purpose of attending military summer camp (to a maximum of two weeks per year) and regular monthly drills (to a maximum of two days per month).

SECTION 16.06: As a further condition of making payments for illness, the employee, or someone on the employee's behalf, must report absence because of illness on the first day of absence and thereafter as directed. The employee may be required to furnish a doctor's certificate after three (3) days and periodically during the employee's period of illness and/or upon release to return to duty, if requested by the Company. The Company may require an employee to report to the Company doctor if, in its opinion, sufficient cause exists for such action.

As a further condition of making payments under this Article an employee shall not engage in any physical activity for personal gain or profit unless such activity is authorized by the employee's physician, subject to review by the Company doctor. An employee who engages in physical activity for personal gain or profit without

such authorization while accepting benefits under this Article shall be subject to discharge or other disciplinary action including forfeiture of any sick leave benefits otherwise payable for the period of absence disqualified.

SECTION 16.07: The employee is obligated to return to work at the earliest day recovery from an illness will permit, including making himself available for limited service in accordance with Article 19. Failure to return to duty when able, or falsifying the necessity for sick leave, shall be cause for discharge or other disciplinary action, including forfeiture of sick pay for the period of absence disqualified.

SECTION 16.08: A period of sickness, including waiting days, must be continuous, except:

- (a) A return to work for not in excess of two (2) days, or a paid holiday, shall not interrupt or cancel a waiting period, beginning of sick pay or continuation of sick pay.
- (b) In the case of an employee who is able to return to work in some capacity after suffering from a catastrophic illness or injury and who thereafter must receive long term occasional medical treatment or rehabilitation which is not reasonably available outside the employee's regular working hours. An illness or injury shall be considered catastrophic if the employee suffered major head trauma, spinal cord injury, amputation, severe burn, severe stroke, amyotrophic lateral sclerosis, metastasis cancer, acquired immune deficiency syndrome (AIDS), severe cardiac disease, severe hepatitis, anorexia nervosa, bulimia, or severe congenital anomalies.

SECTION 16.09: An employee may earn a day off with pay for the current calendar year if, during the preceding calendar year, he has used no paid sick leave, has remained eligible for paid sick leave and has worked 1040 straight-time hours or more. For the purpose of this section, all time listed in Section 16.05 will count as time worked. For each succeeding calendar year in which he uses no paid sick leave while remaining eligible for paid sick leave and works 1040 straight-time hours or more, he will earn the aforementioned paid day off during the next calendar year. The scheduling of this day is subject to the following conditions:

At the time of vacation selection, the preference of the Earned Holiday will be determined by seniority. After vacation selection has been completed, selection of the Earned Holiday shall be made on a first come, first served basis. Earned Holidays may be coupled with a Company-wide Holiday, or added to vacation periods. If operational requirements cause the cancellation of this scheduled day, it may be rescheduled or the employee may be paid as outlined in Article 9.

ARTICLE 17 SUCCESSORSHIP

The Company agrees that the Collective Bargaining Agreement between the parties will remain in full force and effect for the specified duration regardless of any change in the ownership of the Company. The Company will include a provision, in any sales or merger agreement, with any successor or assign, that will affirm and make the continuation of the Collective Bargaining Agreement a condition of the sale or merger of the Company.

ARTICLE 18 SUPPLEMENT TO WORKERS' COMPENSATION

SECTION 18.01: When an employee is injured while working for the Company and is entitled (or would by passage of time become entitled) to benefits under Workers' Compensation or Occupational Disease Laws or Acts, the Company agrees to supplement such benefits, as earned by the employee under Section 18.05, by paying such employee the difference between such benefits (irrespective of the employee's receipt of the benefits) and one hundred percent (100%) of the employee's net wages received on the basis of a forty (40) hour workweek, computed at straight-time exclusive of shift premium, or any other premium pay, beginning with the fourth (4th) scheduled workday of such absence except:

- (a) If two (2) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as one (1) day of the waiting period. If four (4) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as two (2) days of the waiting period.

- (b) If an employee is forced by injury to leave the employee's working place before regular quitting time on the last scheduled workday before scheduled off-days, any two (2) such off-days, if consecutive, shall be counted as one (1) day of the waiting period.
- (c) If an employee is injured after reporting for work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours in the employee's regularly scheduled workday, not to exceed eight (8) hours in total for such day, except that no such payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under this article.
- (d) Payment will also be made for any regularly scheduled workday of the waiting period: (1) during which the employee is a bed patient in a hospital and for which a room charge is levied; (2) which follows a period of such internment, even if internment is on an off-day; or (3) for time spent not to exceed eight (8) straight-time hours, visiting the Company doctor on waiting period days when the employee does not subsequently become eligible for Workers' Compensation benefit for such days.

SECTION 18.02: The employee is obligated to return to work at the earliest date recovery from an injury will permit, including making himself available for limited service in accordance with Article 19. Failure to return to duty when able, or falsifying the necessity for compensable leave, shall be cause for discharge or other disciplinary action, including forfeiture of the Supplement for period of absence disqualified.

As a condition precedent to receipt of benefits under this Article, an employee shall not engage in any physical activity for personal gain or profit during the twenty-two week period of his supplemental benefits for occupational injury or illness unless such activity is authorized by the employee's physician, subject to review by the Company doctor. An employee who engages in physical activity for personal gain or profit without such authorization while accepting

supplemental benefits under this Article shall be subject to discharge or other disciplinary action including forfeiture of the Supplement.

SECTION 18.03: The pay of employees working on overtime hours who are injured and required to go to the Company doctor will cease when they leave their work site. If it is necessary for the employees to return to their work site for their own convenience after their regularly scheduled workday is completed, whether transported by Company vehicle or not, they will not be paid for such time.

SECTION 18.04: Determination of first day considered as "lost time" is as follows:

- (a) Workers' Compensation - Next calendar day after day of injury.
- (b) For Supplement - Next regularly scheduled workday on which the employee is absent due to the injury subject to provisions of (a), (b), (c), and (d) above.

SECTION 18.05: Supplemental payment will be made for time lost as outlined below:

- (a) First year of regular employment - no supplement.
- (b) After one (1) full year of continuous service as a regular employee, and on July 1st of each succeeding year thereafter, a regular employee will earn twenty-five (25) days of supplemental pay. The supplement may be carried over from one year to the next, not to exceed one hundred (100) days. Supplemental pay earned as described herein will be credited to regular employees on July 1st unless the employee is not at work for any reason other than those set forth in Section 16.05. If not at work on July 1st, for reasons other than set forth in Section 16.05, the twenty-five (25) days of supplemental pay will be credited to the employee following his return to work for two (2) full weeks (eighty (80) hours) of regular duty.

ARTICLE 19 LIMITED SERVICE

SECTION 19.01: An employee who sustains a temporary or permanent partial disability from an illness or injury shall be permitted to return to work in whatever capacity his disability will permit, where work is available.

The duration of a limited service assignment, the affected employee's classification, and his rate of pay will be as follows:

- A. For partial disabilities which are not compensable under Kentucky or other applicable Workers' Compensation statutes
 - 1. *Classification and Rate of Pay:* Will be subject to the employee's length of continuous service on the onset of his disability, in accordance with the following:
 - (a) If the employee has 25 years or more of Company seniority, his classification and rate of pay in effect on the onset of his disability will be continued for forty (40) work days, following which the employee will be reclassified to Limited Service Helper. His rate of pay will be the "50% rate" as defined in Appendix "A" or his current rate of pay, whichever is less, for the duration of his limited service assignment.
 - (b) If the employee has 15 or more years, but less than 25 years of Company seniority, his classification and rate of pay in effect on the onset of the disability will continue for thirty (30) work days, following which the employee will be reclassified to Limited Service Helper and be paid the rate for Limited Service Helper or his current rate of pay, whichever is less, for the duration of his limited service assignment.
 - (c) If the employee has less than 15 years of Company seniority, his classification and rate of pay in effect on the onset of the disability will continue for twenty (20) work days, following which the employee will be reclassified to Limited Service Helper and be paid

the rate for Limited Service Helper or his current rate of pay, whichever is less, for the duration of his limited service assignment.

2. Duration: The duration of any limited service assignment under this section for any employee shall not exceed one hundred (100) work days in a calendar year.
- B. Except for those injuries described in Section (c), below, for partial disabilities which are compensable under Kentucky or other Workers' Compensation statutes:
1. *Classification and Rate of Pay*: Will remain the same as that in effect on the onset of his disability for the duration of his limited service assignment.
 2. *Duration*: The duration of any limited service assignment under this section for any employee shall not exceed one hundred (100) work days in a calendar year.
- C. For employees who may suffer partial disabilities arising from; spinal cord injuries, severe head trauma, severe burns, amputations or loss of sight, which are compensable under Kentucky or other Workers' Compensation statutes:
1. *Classification*: Will remain the same as that held by the employee prior to the onset of his disability for not more than two hundred (200) work days at which time the employee will be reclassified to Limited Service Helper.
 2. *Rate of Pay*: The wage rate in effect for the employee prior to the onset of his disability will be continued for one hundred (100) work days, following which the employee's rate will be reduced by ten percent (10%), and the reduced rate will be paid for the next one hundred (100) days. Thereafter, when the employee has been reclassified to Limited Service Helper, he shall be red-circled at the reduced rate which shall remain in effect until such time as the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" equals or exceeds the employee's red-circled rate.

3. *Duration:* There is no limitation upon the duration of a limited service assignment for disabilities described by this Section (c).

SECTION 19.02: An employee on limited service who is able to return to his prior job classification, will not have the time spent on limited service credited toward minimum time-in-grade requirements or wage step progression increases within the prior classification. General wage increases shall, however, apply to limited service employees except as otherwise provided. A general wage increase occurring at a time when a limited service employee is being paid at ninety percent (90%) of his prior rate shall be applicable only to the extent of ninety percent (90%) of the increase otherwise applicable to the employee's prior rate.

Should an employee suffer successive partial disabilities within a calendar year, the eligibility for limited service as a consequence of the most recent disability will be reduced by the limited service entitlement utilized by the employee with respect to the prior disability or disabilities.

SECTION 19.03: In order to be eligible for limited service as described in this Article, the employee must have worked a minimum of eighty (80) straight-time hours of regular duty within the calendar year. An employee on limited service as of December 31 of any calendar year may utilize the remainder of his limited service eligibility for that year, in the following year, provided the period of limited service is continuous. However, an employee on limited service on December 31 must work at least eighty (80) straight-time hours of regular duty in the following year to again be eligible for the full period of limited service.

If an employee is unable to return to regular duty at the end of his period of limited service eligibility, he will be placed off work until he can return to regular duty unless reclassified as described in Section 19.04.

SECTION 19.04: Regardless of the duration of an employee's limited service assignment and rate of pay applicable thereto, an employee on limited service who is certified by a medical doctor of the Company's choosing to be permanently restricted may be reclassified to any vacant job in a classification the duties of which

the employee is qualified and physically able to perform. The rate of pay for employees reclassified under this section shall be as follows:

Workers' Compensation Injuries

Employees with 25 or more years of service will have their rate of pay reduced by ten percent (10%) upon being reclassified and the reduced rate will be paid for the next one hundred (100) days. Thereafter, he shall be red-circled at the reduced rate which shall remain in effect until such time as the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" equals or exceeds the employee's red-circled rate.

Employees with less than 25 years of service will receive the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" upon reclassification.

Non-Workers' Compensation Injuries

Employees with 25 or more years of Company seniority will receive the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" upon reclassification.

Employees with less than 25 years of Company seniority will be paid at the rate for his new classification. Employees subject to reclassification as described herein, will have their cases discussed with the Union and their seniority status decided by mutual agreement.

SECTION 19.05: Where practicable and if appropriate, limited service employees described in Section 19.01 (b) and (c) will be reclassified to regular job classifications before exhaustion of their limited service eligibility provided work is available.

Employees who, prior to November 13, 1989, have been reclassified to regular job classifications from limited service and whose wages have been protected will be red-circled at their existing rates until such time as the rate for the classification exceeds the red-circled rate, or until an employee changes job classifications under Article 10.

SECTION 19.06: An employee's ability to return to his former job, or to be placed in a job of a higher classification, shall be subject to review at any time the employee's physical condition improves. If the employee is capable of performing the duties of his former job, he shall be returned to his former job provided an opening exists, and his seniority status shall be determined by mutual agreement. An employee may be placed in a job in a higher classification which was not his former job upon mutual agreement of the parties.

SECTION 19.07: Subject to the foregoing, an employee who is released to return to work in a limited service capacity shall promptly notify his department limited service representative who shall assign the disabled employee first to whatever work the employee's disability will permit in that department or payroll division. If no suitable work is available, the employee's department limited service representative shall then notify the designated Company representative responsible for the assignment of limited service employees. The disabled employee shall then be assigned to whatever suitable work that is available anywhere in the Company. Such assignments may be made on a daily basis, if necessary, and no assignment shall be held to constitute a change of schedule nor shall such assignments be made on the basis of an employee's seniority. Limited service assignments shall be considered as temporary assignments.

SECTION 19.08: Nothing in this Article shall be construed to abrogate or diminish any rights an employee would otherwise have under this Agreement, the Americans with Disabilities Act, the Workers' Compensation laws of Kentucky or other applicable laws.

SECTION 19.09: Notwithstanding Sections 16.09 and 18.01 of this Agreement, an employee who is on limited service due to an injury or illness and who has once satisfied the waiting period described in those sections shall not be required to satisfy an additional waiting period should the Company remove him from limited service duty due to a lack of suitable work.

ARTICLE 20
PERSONAL LEAVES OF ABSENCE

SECTION 20.01: When, in the opinion of the Company, the requirements of the business will permit, an employee may, upon written request to the Company stating the reason why such leave of absence is desired, be granted a leave of absence for legitimate personal reasons without pay for a period not to exceed one hundred eighty (180) calendar days. Seniority will accumulate only during the first one hundred eighty (180) calendar days of any leave of absence granted under this Agreement for personal reasons. The Company may, but shall not be required to extend any leave of absence granted under this Agreement.

SECTION 20.02: It shall be cause for discharge if any employee misrepresents or falsely states to the Company in any application for a leave of absence (under this or any other article relating to a leave of absence), or any extension thereof, the reason for requesting such leave of absence. It shall also be cause for discharge if an employee, during a leave of absence under this Agreement, accepts gainful employment or becomes gainfully employed in any capacity by any other person, firm or corporation, or engages in any business for gain or profit on his own account, without first having obtained approval in writing for such other employment or business from the Chief Administrative Officer, or his designated representative. An employee who fails to return to work at the expiration of a leave of absence shall be conclusively presumed to have quit his employment with the Company.

SECTION 20.03: The Union recognizes that when employees are granted leaves of absence, it may be necessary for the Company to make arrangements to fill such employee's job during the entire period of such leave of absence. The Union therefore agrees that no employee may return to work without the Company's consent and approval prior to the date on which his leave of absence expires.

SECTION 20.04: Employees granted leaves of absence under this article shall have the coverage of the following benefit plans continued to the end of the month in which the leave commences:

Group Life Insurance Program

Group Medical Insurance Program

Group Dental Insurance Program

If the employee desires to obtain continued coverage under these programs after the period specified above, such employees shall pay the full monthly cost of the benefit plan premiums or contributions up to and including the month in which the employee returns to work from his leave of absence. Full monthly cost shall include both employee and employer premiums or contributions. Such payments shall commence and be submitted to the Benefits Department by the first day of any succeeding months of the leave of absence. Failure to make timely payments as prescribed shall cause the immediate cancellation of the program coverage.

SECTION 20.05: An employee who is permitted to return from a personal leave of absence, prior to the approved return date, will be reinstated at his former rate of pay and will retain his position on the seniority roster, subject to the provisions of Section 20.01 of this Article.

SECTION 20.06: Any regular full-time employee covered by this Agreement who is elected to a public office requiring their absence from duty with the Company, may request a leave of absence without pay for the duration of their term or terms. Such request shall not unreasonably be denied.

Employees granted a personal leave of absence under this section may have such leave for the duration of their term of office without regard to the one hundred eighty (180) calendar day limitation on Section 20.01, and without loss of seniority. However, the seniority limitation of Article 10, Section 10.03(b) will apply.

Upon completion of their term they shall be reinstated to their former position, if it is available. If it is unavailable, they may be redeployed to another available position under the terms of Article 10, Section 10.24. Employees subject to reclassification under the terms of this section will have their cases discussed with the Union.

SECTION 20.07: Employees shall report to the Company and submit to such physical examinations as the Company may require prior to returning to work from leave of absence granted hereunder.

ARTICLE 21 FUNERAL LEAVE

SECTION 21.01: The Company will grant to all regular employees covered by this Agreement payment, exclusive of shift premium, or any other premium pay, for time lost on their regularly scheduled workdays, up to a maximum of five (5) days, in connection with the death of the employee's spouse, employee's children and employee's parents, and step-children of the employee who are children of the employee's present spouse who have lived in the employee's home. For purposes of this section, "employee's parents" shall include the spouse of either of the employee's natural parents and legal parents. All leave granted under this section shall be taken between the date of death and two days following the date of the funeral or service, inclusive.

SECTION 21.02: The Company will grant to all regular employees covered by this Agreement payment, exclusive of shift premium, or any other premium pay, for time lost on their regularly scheduled workdays, up to a maximum of three (3) days because of death of any other member of an employee's immediate family. Under this provision, other members of an employee's immediate family are recognized as being grandparents, grandchildren, sons-in-law, daughters-in-law, brothers, and sisters of the employee, spouses of employee's brothers and sisters, employee's spouse's brothers, sisters and parents, employee's spouse's grandparents or other close relative living in the home of the employee. All leave granted under this section shall be taken between the date of death and the date of the funeral or service, inclusive.

SECTION 21.03: The employee must report absence because of death in family to the proper supervisor on the first day of such absence and shall indicate the date of the funeral or service, if known, or as soon thereafter as the date becomes known. In the case of vacation interruption, because of death in family, the employee must notify the proper supervisor within two (2) work days of the date of death and shall similarly indicate the date of the funeral or service.

SECTION 21.04: The provisions of this Article will apply within the time limits of an employee's scheduled vacation, but will not apply when an employee is off-duty due to illness or injury or for any other reason. Note: This means that subject to the conditions of this section which determines an employee's eligibility for up to either three (3) or five (5) days off for death in family, and subject to the operating requirements of his department, an employee who suffers a "death in family" during the time he is on vacation may reschedule as vacation the number of vacation days interrupted by death in family, for which the employee is eligible.

SECTION 21.05: Employees who are requested to serve as pallbearers (honorary pallbearers not included) at the funeral of an employee or retired employee should be released from duty, where operational requirements permit, for the amount of time necessary to attend the funeral. An employee who serves in this capacity shall not lose straight-time pay (exclusive of shift premium) on that account. Where practicable and appropriate, the employee is expected to work before and/or after attending the funeral. The Company may require verification of the employee's service in this capacity.

ARTICLE 22 JURY DUTY

Employees serving on Jury Duty shall not lose straight-time pay (exclusive of shift premium) on that account and will be paid the difference between money received for such Jury Duty, exclusive of expense allowance, and their normal straight-time earnings exclusive of shift premium.

Employees scheduled to work the day shift, who are required to report for Jury Duty before noon, shall, upon request and notification to their Department Superintendent, be excused from reporting for work prior to reporting for Jury Duty and shall be required to return to work only if released from Jury Duty at, or prior to, the expiration of four (4) hours from his scheduled starting time. Where practicable, and upon request to the employee's supervisor, an employee scheduled for shift work will be rescheduled to day work (Monday through Friday) for the entire period he is scheduled for Jury Duty.

An employee subpoenaed to testify and who testifies in a civil or criminal judicial proceeding not involving the employee, his family, or any interest of the employee, will suffer no reduction in straight-time pay, for time lost in testifying, and will be paid the difference between money received for honoring the subpoena and normal straight-time earnings, exclusive of shift premium, provided the employee provides prompt notice of his receipt of a subpoena.

The Company may require for each day, in such form as it deems necessary to the conduct and administration of this provision, evidence of the employee's requirement to report for Jury Duty, or to honor a subpoena, proof of attendance, time of reporting, time of release and amounts received as compensation.

ARTICLE 23 MILITARY SERVICE

Except as otherwise provided by law, if it should become necessary for an employee to leave the service of the Company to serve in the Armed Forces of the United States, or should an employee volunteer for service in any of the Armed Forces of the United States, then any such employee shall retain and accrue his seniority during such service, provided he returns to the employ of the Company within ninety (90) calendar days after his demobilization or release from the service, and provided further that he is fit and competent and has received a release or discharge under honorable conditions. A reservist who is called to active duty as a result of mobilization shall receive a supplement, for ninety (90) days from being called, of the difference between military pay and the employee's base pay in effect prior to taking leave under this article. If the employee's family elects to continue dental coverage under the provisions of COBRA, the Company will waive the premium for such coverage to up to twelve (12) months. Additionally, an employee who participates in military summer camp or short-term duty up to three (3) weeks will receive a supplement of the difference between military pay and the employee's base pay. Except as otherwise provided by law, this Article shall not apply to any employee who re-enlists or otherwise extends his period of full-time military service beyond the period of time of his military obligation to the United States.

The employment status of an employee shall not be affected by his enlistment or participation in the civilian components of military services, regardless of whether such enlistment or participation is voluntary or mandatory.

ARTICLE 24 SUBCONTRACTING

SECTION 24.01: The Company currently and historically utilizes outside contractors and subcontractors to supplement its own work force. These outside contractors and subcontractors are utilized primarily for the following reasons: to meet emergency situations; to obtain specialized services not readily available within the Company's work force; for purposes of business expediency (time); and to enable the Company to render service to its customers in the most efficient and economical manner practicable. While the Company expects that a continuation of such outside contracting policies will be necessary to prudent and efficient business operations during the life of this Agreement, the Company agrees that it will not subcontract work normally and usually performed by employees presently covered by this Agreement or utilize the terms set forth in Article 10, Section 10.24 in this Agreement for the purpose of eroding the bargaining unit.

Additionally, the Company agrees that except in an emergency it will not subcontract the work involved in the generation, transmission and distribution of either gas or electricity of a type normally and usually performed by employees in journeyman classifications or above when such subcontracting would cause the layoff of such employees or affect their recall. It shall not be a violation of this Agreement for the Company to continue subcontracting in areas where there has been no reduction in force notwithstanding the fact that a reduction in force in a different area has caused the displacement of incumbent employees by more senior employees pursuant to Article 10. However, should a journeyman be removed from his line of progression due to a reduction in force, and as a result displace a less senior employee in a below journeyman classification in a different line of progression, he shall be considered a journeyman under this Section in the event of a subsequent reduction in force in his new line of progression for not more than

the period of time equal to the minimum time in grade requirement for promotion to journeyman, plus six (6) months.

SECTION 24.02: If it becomes necessary for the Company to contract out work of the type regularly and customarily performed by employees covered hereby, it shall notify the Union of such subcontracting and identify the type of contractual agreement, probable duration of the contract and the approximate number of employees involved in the performance of the contract. However, nothing in this article shall require the Company to assume unreasonable or excessive costs in its operations.

SECTION 24.03: It is agreed that outside contractors working on a cost/plus annually renewable contract will not perform work, normally performed by employees covered by this Agreement, on the sixth or seventh workdays of a week except in the following circumstances and situations: where the employees in the work area affected have been offered the work; if an emergency exists and employees in the work area affected by the emergency have been fully utilized; or if it is necessary to have an equipment outage on the sixth or seventh day for the contractor to complete the work he is performing. However, contractors working on unit cost contracts, fixed bid contracts, or cost/plus emergency contracts will not be affected by this section. It is not a violation of this Section for a contractor to continue or complete work on the 6th & 7th workday, provided the contractor is responsible for that work during the week.

SECTION 24.04: The Company agrees that, other factors being substantially equal (i.e. price, availability, qualifications etc.), contractors who employ union members will be given preferred consideration. It is understood that this provision in no way creates third party beneficiary status for any individual or contractor.

ARTICLE 25 WAGES - JOB CLASSIFICATIONS - PAY PROGRESSIONS

SECTION 25.01: The wage rates for job classifications covered by this Agreement are described in Appendix "A," which is attached hereto and made a part hereof. Nothing in this Agreement shall

prohibit the Company and the Union from mutually agreeing to modify the rate of pay for any job classification set forth in Appendix "A" at any time during the term of this Agreement.

SECTION 25.02: The Company will furnish the Union a copy of an accurate, up-to-date job description for all job classifications listed in Appendix "A."

It is understood that the purpose of the job descriptions referred to herein is to classify the work properly, to give guidance in making assignments and to determine the proper rate of pay therefore. It is agreed that the job descriptions referred to herein describe, in general, responsibilities and duties normally performed, but do not limit the work of an employee to the particular duties listed and the duties incidental thereto. It is agreed that job descriptions list typical duties of a classification and that numerous related tasks incidental to the typical duties listed which reasonably cannot be enumerated in the job description are included in the work of the classification.

SECTION 25.03: It is agreed that in the interest of obtaining improved service, better operations or lower costs, the Company has the right to make changes in equipment, operations, and the organization of work, including the determination of job content, minimum requirements and qualifications; and combine jobs, eliminate jobs, and create new jobs, and it is understood that this is a proper function of management.

SECTION 25.04: The rates of pay for any newly created job classifications, or for any existing job classifications which have been changed by the addition of new or different tasks which require significantly greater skills or responsibilities or by the removal of any tasks which result in requiring significantly lesser skills or responsibilities, and the seniority placement of any employees who may be affected by such changes will be negotiated with the Union by the Company. The Company will prepare proposed job descriptions in such cases and deliver a copy to the Union with notification as to the rate of pay at least fourteen (14) calendar days prior to putting the new or changed job classifications in effect, and will discuss them with the Union if so requested. However, the performance of work as assigned by the Company shall not be delayed either by discussion between the parties regarding new or

changed jobs or by any arbitration regarding newly created or modified jobs as provided in Section 25.05. In either instance, wage rates for new or modified jobs as finally determined will be retroactive to the date the new or changed duties were first performed.

SECTION 25.05: If the parties are unable to agree on the proposed establishment of new jobs or modifications and revisions to existing jobs, such issue may be submitted to arbitration at the request of the Union as provided for in Article 6 of this Agreement. In resolving such dispute, the Arbitrator shall only have the authority to establish an appropriate wage rate in proper relation to other existing job classifications for any new or revised job and may not create, revise or abolish job descriptions or specifications.

SECTION 25.06: If the Union believes that the job description for any existing job does not accurately describe the duties or responsibilities of the job due to creeping job changes or changes about which the Union was not formally notified, the Union shall notify the labor relations department of its desire to discuss such issue, and a meeting shall be scheduled within fourteen (14) calendar days. Such meeting shall be conducted by a Representative of the labor relations department, and attended by representatives of the Company and Union who are knowledgeable of the matters to be discussed. If negotiations between the parties do not result in an agreement as to the accuracy of any such job description, the Union may appeal the matter directly to arbitration under Article 6. Such appeal to arbitration shall be not earlier than thirty (30) calendar days following the parties' first meeting. The Arbitrator shall have authority to determine only the appropriate wage rate for the duties performed by the employee(s) in the affected classification and may not create, revise or abolish job descriptions.

SECTION 25.07: An employee who is temporarily assigned to a higher job classification for more than four (4) hours, shall receive the rate of pay for the classification for the entire day of the assignment. An employee assigned to fill a temporary job vacancy in a lower job classification shall suffer no reduction in pay. This section shall not be construed to modify or restrict any other provision of this Agreement.

SECTION 25.08: When an employee is temporarily assigned to a supervisory position outside the bargaining unit, he shall be paid seventy-five cents (75¢) per hour above his regular hourly rate of pay and shall not perform bargaining unit work except as provided in Article 29, Section 29.02. It is understood that any such assignment or assignments for any individual employee will not exceed eighty (80) work days in any calendar year provided, however, the Company may, upon notice to the Union, extend an individual's assignment beyond the eighty (80) day limit if the employee is substituting for the extended absence of a Supervisor whose return to work is anticipated, but not subject to accurate prediction.

ARTICLE 26 MEDICAL AND DENTAL INSURANCE

SECTION 26.01: Employees covered by this Agreement will participate in medical plans on the same basis as all other regular full-time employees of the Company. The details of such medical benefits shall be as specifically provided in the master plan documents covering the terms of such plans. The Company will assume an increase of 4% in each year of the contract in medical and hospitalization expense per employee. To the extent this expense increases over 4%, the employees will absorb increases up to the next 4%. Should the total increase exceed 8%, the Company and the employees will equally share in the balance of that expense.

To the extent that individual plan premiums exceed the Company's contribution, the employees will contribute the additional cost of premiums according to the plan they select. Contributions will be made monthly on a pre-tax basis.

A joint Health Care Task Force will continue to meet biannually to review trends in health care, review current Company Medical benefit plans, and make cost containment recommendations. In the second and third year of the contract, the joint Health Care Task Force will be charged with the responsibility of recommending changes, including plan design changes and increases in co-pays on doctor visits and prescriptions. The task force will establish their priority as avoiding future increases in employee contributions to the extent practicable while maintaining the current quality of

coverage. However, the Company retains the right in its sole discretion to modify the terms, conditions and level of benefits under these medical plans so long as benefits for employees covered by this Agreement are similar and comparable to the benefits applicable to all other regular full-time employees of the Company.

SECTION 26.02: The Company will contribute monthly the following amounts toward the premiums for any medical plan sponsored by the Company, for those living retirees subscribing to such insurance through the Company.

- (a) Up to \$75.00 toward the cost of insurance premium for employee and spouse of employee who retired prior to November 8, 1982, at age 65 or over, or at age 62 to 65 with at least 25 years of continuous service.
- (b) Up to \$100.00 toward the cost of insurance premium for employee and spouse of employee who retired on or after November 8, 1982, at age 65 or over, or at age 62 to 65 with at least 25 years of continuous service.
- (c) Up to \$125.00 toward the cost of insurance premium for employee and spouse of employee who retired on or after November 10, 1986, at age 65 or over, or at age 62 to 65 with at least 25 years of continuous service.
- (d) For employees who retire on or after November 11, 1995, the company contribution toward the cost of insurance premium for the employee and spouse of employee will be:
 - 1. Up to \$150.00 at age 65 or over.
 - 2. Up to \$150.00 at age 62 to 65 with at least 25 years of service.
 - 3. Up to \$140.00 at age 61 with at least 25 years of service.
 - 4. Up to \$130.00 at age 60 with at least 25 years of service.
- (e) For employees who retire on or after January 1, 2001, the company contribution toward the cost of insurance premium for the employee and spouse of employee will be:

1. Up to \$160.00 at age 65 or over.
 2. Up to \$160.00 at age 62 to 65 with at least 25 years of service.
 3. Up to \$150.00 at age 61 with at least 25 years of service.
 4. Up to \$140.00 at age 60 with at least 25 years of service.
- (f) Up to \$160.00 toward the cost of insurance premium for employee who retired on or after November 11, 2001, at age of 55 or over, with at least 10 years of continuous service. Additionally, the employee's spouse or other dependant will be eligible for an additional \$100.00 toward the cost of his/her insurance premium, to a maximum total monthly contribution of \$260.00.

SECTION 26.03: For the purpose of Sections 26.02 (a), 26.02 (b), 26.02 (c), and 26.02(d) of this Article, subscription to such insurance through the Company by retirees and any contribution by the Company toward the payment of premiums shall be contingent on the insured persons' being covered by the Company's medical plans at the time of the employee's retirement and the maintenance of continuous coverage and timely payment of all premiums.

SECTION 26.04: Payments made in accordance with Sections 26.02(a), 26.02 (b), 26.02 (c), and 26.02(d) of this Article will exclude premiums for new spouses or dependents acquired through marriage after retirement. Such payments to spouses will cease upon death of the retiree, as is the case in the event of death of an active employee.

SECTION 26.05: The Company will continue to pay the subscription fee for CompDent Comprehensive Group Plan CPA5 or its substantial equivalent for regular full-time employees who are covered by the dental plan. The contract between CompDent Corporation's CompDent Dental Benefit Plan and the Company will govern in all matters related to the CompDent Comprehensive Group Plan CPA5.

Employees may elect to participate in the Delta Dental Plan provided by Louisville Gas & Electric Company. Employees will contribute \$5 per month for single, \$10 per month for single plus one or children, or \$15 per month for family coverage. The contract between Delta Dental and the Company will govern in all matters related to the plan.

SECTION 26.06: If, pursuant to any Federal or State Law which may become effective during the term of this Agreement, the Company is required to make contributions or pay taxes for providing benefits which are already provided for under Company plans, then to the extent such benefits under any such Federal or State program would duplicate the benefits under the Company's plans, the Company shall be relieved of the obligation to provide such benefits under the Company's benefit plans.

ARTICLE 27 LIFE AND ACCIDENTAL DEATH AND DISMEMBERMENT INSURANCE

SECTION 27.01: The Company shall maintain the basic life insurance and accidental death and dismemberment plan on the basis of 1.25 times base rate of pay. It will be provided on the same basis as it has in the past for those employees who are eligible and enroll in this plan.

SECTION 27.02: The Company will pay one hundred per cent (100%) of the total premium for the basic life insurance and accidental death and dismemberment plan for eligible employees who enroll in the plan.

SECTION 27.03: Employees may elect to participate in the optional life insurance plan at the rate of one (1), two (2), or three (3) times base salary. The employee will authorize payment of the applicable premium through payroll deduction.

SECTION 27.04: Employees may elect to participate in the dependent life insurance plan for a spouse and dependent child(ren) of either:

- 1) \$5,000 for a spouse and \$2,500 on each child, or

- 2) \$10,000 for a spouse and \$5,000 on each child, or
- 3) \$25,000 for a spouse and \$10,000 on each child.

The employee will authorize payment of the applicable premium through payroll deduction.

SECTION 27.05: The details of the foregoing Plans shall be as specifically provided in the master plan documents covering the terms of such Plans.

ARTICLE 28 RETIREMENT INCOME PLAN AND DISABILITY BENEFITS

SECTION 28.01: The Company will maintain in effect, throughout the term of this Agreement, the Retirement Income Plan as set forth specifically in the master plan documents covering the terms of such Plan.

- (a) Effective May 1, 1990, the basic pension formula was amended as follows: $1.633\% \times \text{Average Monthly Earnings} \times \text{Years of Credited Service}$ [to a maximum of thirty (30) years]. This formula will continue through December 31, 2000.
- (b) Effective May 1, the plan will be amended to change the basis for determining Average Monthly Earnings to the average of the five (5) highest consecutive basic monthly earnings rates on each May 1 ending with May 1, 2000.
- (c) Effective January 1, 2001, the basic pension formula was amended as follows:
 - Paygrades 1-5: \$50 per month per years of service (to a maximum of thirty (30) years)
 - Paygrades 6-9: \$58 per month per years of service (to a maximum of thirty (30) years)
 - Paygrades 10-14: \$62 per month per years of service (to a maximum of thirty (30) years)

Eligible employees who participate in the Company's Retirement Income Plan will not make contributions under the Retirement Income Plan.

SECTION 28.02: There will be no interruption in the accumulation of retirement benefits unless an employee's pay ceases. If the employee becomes entitled to additional "sick pay" after interruption of the employee's "sick pay" there will be no accumulation of retirement benefits for the period covered by the additional "sick pay." Accumulation of retirement benefits will be resumed after the employee returns to work.

SECTION 28.03: A retired employee shall be entitled only to those benefits provided by the Plan which are in effect at the time of the employee's retirement. Any changes in the employee's Social Security benefits which become effective after the employee retires shall not reduce the benefits which the employee draws under the Plan.

SECTION 28.04: The Company may set reasonable requirements for advance notice to the Company by an employee who elects to retire before age 65 but may, at its discretion, waive such requirements on an individual basis, for good cause, without any obligation similarly to waive such requirements in any other case.

SECTION 28.05: The Company will provide the following Long-Term Disability benefits:

- (a) Employees who become totally and permanently disabled will be eligible for disability income under the Long Term Disability Plan if they have completed ten (10) years of service at the time of disability.
- (b) Effective November 11, 1992, the amount of monthly disability income payable to a disabled employee was changed from an amount previously described in the Retirement Income Plan to an amount determined as follows:

Fifty per cent (50%) of the employee's basic monthly earnings computed at his straight-time hourly rate immediately prior to the time of disability, to a maximum of \$1,400.00 per month, reduced by;

1. Fifty per cent (50%) of any Social Security Benefit, and
2. One hundred per cent (100%) of any benefits payable under Kentucky Workers' Compensation laws or the Workers' Compensation laws of any other State or benefits payable under any Federal government benefit plans.

SECTION 28.06: The Company shall amend the Plan to reflect the amendments to same as set forth in this Article 28. The Company reserves the right to make such Amendments to the Plan as are necessary to comply with the Employee Retirement Income Security Act of 1974, any amendments thereof or regulations pertaining thereto, and all other Federal or State laws or regulations.

SECTION 28.07: Effective January 1, 1993, the Company will establish and maintain a 401(k) pre-tax savings plan for regular full-time bargaining unit employees. Employees may contribute up to 6% of their base pay. Effective January 1, 1999, the Company will match at a rate of 50 cents on the dollar. Employees may contribute up to an additional 10% base pay on a pre-tax, but unmatched basis, for a maximum of 16%. Investment options, loan provisions and other administrative procedures are outlined in the plan document.

ARTICLE 29 GENERAL PROVISIONS

SECTION 29.01: Severe Weather - The Company agrees that it will not require employees to work in exposed and unprotected areas during severe weather conditions except in the event of an emergency or where such work is necessary to protect life, limb, property or maintain continuity of service or operations. Where such severe weather conditions exists, which prevent an employee from performing his normal work, the employee may be assigned by his supervisor to other available work.

SECTION 29.02: Supervisors Working - The Company's intention is to not perform bargaining unit work with supervisors except in emergencies or training situations (including maintaining and updating the supervisor's own job knowledge and proficiency). The union agrees that it is not a violation of this section if a supervisor

performs bargaining unit work due to an unscheduled absence of an employee during the first two (2) or last two (2) hours of a shift.

SECTION 29.03: Footwear Payroll Deductions - The Company will authorize payroll deductions for employee purchases of up to two (2) pair of shoes each year from the following stores:

Red Wing Shoe Stores:
4008 Dixie Highway
12424 Shelbyville Road
7208 Preston Highway
1408 Eastern Blvd., Clarksville, Ind.

Shaheen's:
2604 Portland Avenue

Lehigh Safety Shoes:
3103 Fern Valley Road

The Company may schedule a Shoemobile for employees purchases, either prior to or after normal working hours.

The Company reserves the right to delete any of the above stores from this list for failure to comply with the provisions of this Section.

SECTION 29.04: Workwear Cleaning Payroll Deductions - The Company will authorize payroll deduction for providing and cleaning of approved workwear by a reputable supplier of these services. The initial selection and/or subsequent substitution of the supplier by the Union shall be subject to approval by the Company which has the right to establish rules and regulations dealing with the activities of the supplier on Company property. The Company is not a guarantor or indemnitor of either employees or the supplier with respect to payment for services and shall be held harmless for damages to the supplier's equipment or property and this shall be made an express condition of any contract entered into with the supplier.

SECTION 29.05: Meals

- (a) Neither a meal nor a meal allowance will be provided to an employee for the first ten (10) hours of work on any day when the employee receives at least two (2) hours notice of the

overtime prior to the time the employee reports for work, or is directed to commence work before his starting time after reporting to his work location.

- (b) In the absence of two (2) hours notice, a meal or an allowance of \$6.00 in lieu thereof will be provided under the following conditions:
 - (1) For an employee who is called-in for overtime work in accordance with Section 9.06 and who works more than three (3) hours.
 - (2) To an employee who works two (2) hours or more of unscheduled daily overtime.
- (c) An additional meal or allowance will be provided every five (5) hours after the first meal or allowance is provided until the employee is released from work.
- (d) When employees working overtime, under the provisions of this Section, are required by supervision to remain on duty but are permitted time in which to consume a meal, such time will not be deducted from the employee's overtime pay.
- (e) Meal allowances may be paid as a function of the regular payroll.
- (f) Eligibility for a meal or an allowance, or for additional meals or allowances as contained in this Section will be determined by utilizing the procedure of rounding to the nearest fifteen (15) minutes as is now used in the payroll system.

SECTION 29.06: Commercial Drivers License (CDL)

The Company will reimburse an employee required to have a CDL in the performance of his duties an amount equal to the difference between the cost of the CDL and a standard drivers license.

SECTION 29.07: Should an employee suffer an occupational injury to his person, and as a direct result of such injury, suffer damage to his eyeglasses, hearing aid or dentures, the Company shall, upon presentation of the damaged item and verification of the injury to the employee, reimburse the employee for the expense incurred in

the repair or, if necessary, replacement of the item. Any items replaced under this Section shall be of the equivalent quality and price as the item damaged or destroyed as a direct result of the occupational injury.

SECTION 29.08: All bargaining unit employees who wish to exercise their right to vote on Election Day will be expected to do so either before or after their regularly scheduled workday. Time off with pay, up to a maximum of two hours, may be allowed an individual to vote if all of the following conditions are met:

- (a) Arrangements are made prior to the end of the employee's shift on the day preceding the election;
- (b) When the employee does not have sufficient time, either before or after his shift to vote; and,
- (c) Any time off with pay for this purpose will be at the beginning of the employee's shift.

Employees who are excused from work to work at the polls will not be entitled to any compensation.

SECTION 29.09: Educational Assistance - The Company sponsors both a Tuition Refund Plan and a Basic Education and Vocational Training Support Program in which bargaining unit employees are eligible to participate. These educational programs are described in documents available in the Human Resources Department. These programs are subject to expansion, modification or termination by the Company.

SECTION 29.10: Dependent Care - The Company and the Union agree to continue, pursuant to Section 129 of the Internal Revenue Code, a payroll deduction plan for dependent care services. This program will be continued unless, by later action, the Internal Revenue Service or other governmental entity repeals or otherwise eliminates the advantage, to employees, of participating in such a program.

SECTION 29.11: Work Practices - The Union agrees to meet with local management during the term of this agreement to discuss changes in work practices that may be unique to the area and/or site.

ARTICLE 30 SPECIAL PREMIUMS

SECTION 30.01: Hot Stick Premium - When employees assigned to the Electric Service Delivery Department are required to do hot stick work on 33KV and above, a premium of fifty cents (\$.50) per hour will be paid for the entire day on which such work is performed. When such employees perform the duties of transmission patrol, a premium of twenty-five cents (\$.25) per hour will be paid for the entire day on which such work is performed.

SECTION 30.02: Sunday Premium - A premium of one dollar and twenty-five cents (\$1.25) per hour will be paid for all hours (including overtime hours) worked on a Sunday by an employee for whom Sunday is one of his five (5) regularly scheduled workdays for that week. Additionally, Sunday premium will be paid for all planned overtime hours worked on Sunday.

The premium will not be paid for call-in overtime hours worked on Sunday; however, in the case of an employee initially scheduled for planned overtime on Sunday, and who, because of an emergency arising during the course of the planned overtime assignment has the overtime converted to call-in, the premium will remain in effect for the duration of the original planned overtime assignment.

SECTION 30.03: Hazardous Work Premium - A hazardous duty premium of one-half (1/2) times the employee's regular straight-time hourly rate shall be paid for hours spent performing hazardous duty work. The hazardous duty premium will not be paid when an employee is being paid at his overtime rate and the hazardous duty premium will not be compounded with other premium payments.

Hazardous duty work shall mean emergency duties of an unusual nature involving significant risks to the employee's safety, which are not commonly incurred in the performance of his normal duties, or the performance of duties under conditions of weather, environment, or other situations which materially increase the hazards involved in the performance of those duties which shall include but not be limited to the electric line repair work in connection with storm damage.

**ARTICLE 31
MILEAGE ALLOWANCE**

SECTION 31.01: If, after reporting to work at his normal work location, an employee is instructed to report for work at another location, he will be paid a mileage allowance if he uses his personal automobile to go to and from his assigned work location to any other location. This allowance will be based on the mileage between his normal reporting work location and such other location. The Company's regular mileage rate for occasional use of personal cars will be paid.

This mileage allowance does not apply to those employees whose regular job requires them to report at various locations, nor to employees who are transferred from one work location to a new work location on a permanent assignment.

SECTION 31.02: Employees permanently assigned to payroll division 53 who are required to use their personal vehicles in the performance of Company duties (except travel to work from home and back) shall be paid mileage at the Company's regular mileage rate for occasional use of personal cars in accordance with Section 31.01 above. For purposes of administration, each book will have a defined mileage assigned that is reflective of the mileage required to read the book.

**ARTICLE 32
SERVICE WATCH AND STANDBY**

The Company routinely assigns employees to weekly service watches to answer calls and make service runs outside their normal scheduled workday. These assignments are made at the beginning of the employee's regular workweek and continue for seven (7) consecutive days. Each employee who is assigned to a weekly service watch will be paid seventy dollars (\$70.00) per week. If an employee works on service calls outside his normal scheduled workday during his watch week, he will be paid for such time worked in accordance with Article 9 - Overtime. However, time spent during such service watches will not be counted as overtime hours for equalization purposes under Article 9.

If an employee is assigned a service watch or required to "standby" for service calls for less than one (1) week, he will be paid one (1) hour's pay at his appropriate overtime rate in addition to time spent on any service calls for each day he is assigned to a service watch or required to "standby" for service calls. Only actual hours worked will be counted for overtime equalization purposes under Article 9.

**ARTICLE 33
PERSONAL TOOLS AND SAFETY EQUIPMENT**

SECTION 33.01: If an employee is required by the Company to use his personal tools in connection with his work, the Company will replace such tools if they are stolen or destroyed while in the custody and control of the Company.

SECTION 33.02: The Company will continue to furnish employees with tools and equipment which it usually and customarily furnishes employees. Additionally, the Company will furnish employees all safety equipment and protective devices, including leather work gloves, required by the Company or by law to maintain recognized standards of safety. An employee shall wear or utilize all safety equipment and protective devices issued to him. The employee will be subject to appropriate disciplinary action if such tools and/or equipment is intentionally damaged or destroyed by the employee.

SECTION 33.03: The Company will provide an annual tool and equipment allowance in the following amount, to be paid on the employee's anniversary date of employment, for employees permanently assigned to the below-listed job classifications:

Group A	\$225.00
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Dept.	Classification
54	Mechanic, General Mech., & Lead Mechanic

Group B	\$75.00
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Dept.	Classification
19	Substation Cont. Elec. A, B, & Specialist

- 19 Substation Maintenance Elec. A, B, & Lead
- 19 Substation Construction Elec. A, B, & Specialist

Group C \$50.00

- | Dept. | Classification |
|-------|-------------------------------------|
| 19 | Relay Elec. A, B, & Specialist |
| 19 | Instrument Elec. A, B, & Specialist |

SECTION 33.04: At the request of the Union, the Company agrees to review any present or future job classification to determine which tool allowance rate, if any, is appropriate for that particular job classification.

ARTICLE 34 HEALTH AND SAFETY

SECTION 34.01: The Company and the Union recognize the need for a strong Health and Safety Program for the benefit of all employees and the Company. The Union will cooperate in assisting and maintaining the Company's rules regarding health and safety. The Company recognizes the interest of the Union in the health and safety of its members, and will give careful consideration to any recommendations made by it.

SECTION 34.02: Working conditions which adversely and unreasonably impair the health and safety of employees shall be brought to the attention of supervision for immediate correction, if necessary. The Company agrees to investigate conditions which have a legitimate impact on the health and safety of employees. Accordingly, upon reasonable advance notice, the Company will meet with the appropriate Union Safety Committee member to discuss the nature of the complained of condition and to determine what, if any, remedial measures shall be taken. The Union shall keep the Manager, Health and Safety, fully advised of the members of its Safety Committee which shall be made up of not more than

one individual per department and per shift, if appropriate, at each location.

SECTION 34.03: The Company and the Union agree to continue the Joint Health and Safety Advisory Committee for the purpose of reviewing, discussing and recommending new or revised safety and health rules and procedures. The Committee shall be chaired by the Manager, Health and Safety, and shall meet at least monthly. This Committee shall consist of not more than three (3) members of the Company and three (3) members of the Union. The Union representatives who shall attend a particular meeting shall be made known to the Manager, Health and Safety not less two (2) weeks prior to the date established for the meeting. At the same time, the Union shall notify the Company of the subjects it desires to address at the meeting. The Manager, Health and Safety, shall appoint two (2) associates to attend the meeting whose names shall be made known to the Union not later than one (1) week prior to the meeting.

SECTION 34.04: It is agreed that the establishment and enforcement of safety rules and regulations is a proper function of management and to that end the final determination as to adoption and implementation of any proposed changes in safety rules and regulations shall be the sole responsibility of the Company.

SECTION 34.05: It is understood that any dispute arising out of the interpretation, application or implementation of written health and safety rules shall be proper subjects for Articles 5 and 6 of this Agreement.

SECTION 34.06: Meetings as described in Section 34.03 shall be conducted between the hours of 8:00 a.m. and 5:00 p.m. on a week day. Union representatives authorized to attend such meetings shall be compensated by the Company not to exceed eight (8) straight-time hours on the day of the meeting. The Union Safety Director will be released from regularly assigned duties on the workday which coincides with a scheduled meeting of the Joint Health and Safety Advisory Committee and up to two (2) additional days, if needed, for purposes of preparing for and participating in the meeting. The Union Safety Director shall suffer no reduction in straight-time earnings.

**ARTICLE 35
NON-DISCRIMINATION**

SECTION 35.01: There shall be no discrimination by the Company or the Union in the application of the terms of this Agreement because of race, color, religion, national origin, age, sex, handicap, or status as a disabled veteran or veteran of the Vietnam Era.

SECTION 35.02: The use of the masculine or feminine gender in this Agreement shall be construed as including both genders and not a sex limitation unless the Agreement clearly requires a different construction.

**ARTICLE 36
SAVING CLAUSE**

It is understood and agreed that the provisions of this Agreement are in all respects subject to all applicable laws and governmental regulations now or hereafter in effect and to the lawful rulings and orders of all regulatory commissions now or hereafter having jurisdiction. Should any provision of this Agreement be found to be in conflict with any lawful ruling or regulation, the parties will meet for the purpose of discussing and/or modifying that portion of the Agreement only.

**ARTICLE 37
ENTIRE AGREEMENT**

This Agreement sets out the entire understanding between the Company and the Union. Neither party intends to be bound or obligated except to the extent that it has expressly so agreed herein, and this Agreement shall be strictly construed, provided, however, that the execution of this Agreement shall not invalidate any written agreement between the parties which is not in conflict with the terms of this Agreement, though such written agreement may have been reached prior to the date of this Agreement. Nothing herein shall be construed, however, to prevent the parties from reaching agreements after the effective date of this Agreement which are in conflict with the terms of this Agreement. (Such conflicting agreements must be approved by the Union President or a Business

Representative and a representative of the Company's labor relations staff.) Such written agreement shall be incorporated in this Agreement and shall be valid for the life of this Agreement and any extension thereof, unless rescinded by the parties hereto.

ARTICLE 38 DURATION OF AGREEMENT

The effective date of this Agreement is May 16, 2001. Subject to the terms of the wage and benefits reopening provision detailed below, this Agreement shall be in full force and effect for the entire period from May 16, 2001, through midnight of November 10, 2005, and from year to year thereafter, unless either party hereto shall, at least sixty (60) days prior to November 10, 2005, or the tenth day of November, in any year thereafter, notifies the other party in writing of its intention and desire to terminate this Agreement.

This Agreement may be extended by the mutual agreement of the parties. Such extension must be in writing and the extension may thereafter be terminated at any time by either party by giving forty-eight (48) hours written notice to the other party of the desire to terminate such extension.

Wage and Benefits Reopener: Unless the parties have mutually agreed by September 10, 2003, the Union may reopen Appendix A and Articles 26, 27 and 28 of the CBA for sole and exclusive purpose of negotiating wage rates (excluding TIA) and identified benefits, to become effective November 10, 2003. During such period, the parties agree to bargain in good faith as required by Section 8(a)(5) and (d) of the Labor Management Relations Act of 1947, as amended. If the CBA is reopened in accordance with this provision, and the Company and the Union have not reached a written agreement by midnight November 10, 2003, either party may exercise its rights otherwise limited under Article 15 and, if so exercised, the CBA shall be temporarily suspended and the Company and the Union shall have the same rights and obligations as they would have possessed had this Section provided for expiration of the CBA at midnight on November 10, 2003; provided that neither the Company nor the Union may require the other to negotiate concerning any term or condition of employment other than wages and benefits as specifically described herein. At such time as the

Company and the Union may subsequently execute a written agreement concerning wages and identified benefits, all other terms and conditions of the CBA shall automatically become effective as of the date and time such written agreement is executed and shall remain in full force and effect through midnight, November 10, 2005.

International Brotherhood of
Electrical Workers
Local Union 2100

Louisville Gas and Electric
Company

By _____

By _____
Senior Vice President
Human Resources and Administration

APPENDIX A Wages

- a) Effective May 28, 2001, there shall be a one and seven-tenth percent (1.7%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- b) Effective November 12, 2001, there shall be a three percent (3%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- c) Effective May 13, 2002, there shall be a one and seven-tenth percent (1.7%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- d) Effective November 11, 2002 there shall be a three percent (3%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.

Effective January 1, 2003, employees covered by this collective bargaining agreement will be eligible to participate in the Team Incentive Award Program (TIA), subject to the terms of such TIA program as determined and modified by the Company from time to time. The first payout will be due in March, 2004 and will be targeted (100% rate) at 6% of the employee's annual earnings including overtime and premium pay.

Lines of progression and assigned paygrades are contained in a separate document.

Employees presently in classifications which have received an upgrade by virtue of a new assigned paygrade will receive the appropriate upgrade.

Employees who have received a downgrade by virtue of a new assigned paygrade; or who are presently in classifications which have had the rate for the paygrade reduced, will be "red-circled" at their rate of pay until such time as the rate for the employee's assigned paygrade equals and exceeds the employee's rate of pay or until the employee changes job classification under Article 10.

The preceding two (2) paragraphs are general rules which shall apply to all employees described therein unless expressly agreed otherwise

by separate Memorandum of Agreement, or by Article 19 of this Agreement.

The "50% rate" as used in this Agreement shall be defined as the rate of pay which results from reducing an employee's former rate of pay by fifty percent (50%) of the difference between his former rate of pay and the rate of pay for his new classification.

NOTE: Lines of progression are utilized for the purpose of establishing classifications with assigned paygrades, minimum times in grade to attain the necessary experience for promotional consideration, and journeymen levels in the lines of progression. An asterisk (*) indicates those lines of progression wherein employees, hired prior to November 11, 1995, will be afforded opportunity to advance to the journeyman job classification without regard to whether or not a vacancy exists in that classification. An employee in such a line of progression must, however, meet the minimum qualifications for advancement into the next higher classification. The asterisk in the lines of progression denotes the journeyman job classification to which the employee may advance under this paragraph. Advancement of qualified employees pursuant to this paragraph shall be effective at the beginning of the payroll period nearest an employee's having satisfied the minimum time in grade requirement for his classification.

Employees hired after November 10, 1995, will be afforded the opportunity to advance to the classification below journeyman without regard to whether or not a vacancy exists in that classification. An employee in such a line of progression must, however, meet the minimum qualifications for advancement into the higher classification. Advancement of qualified employees pursuant to this paragraph shall be effective at the beginning of the payroll period nearest an employee's having satisfied the minimum time in grade requirement for his classification.

Employees hired after November 13, 1989, who for any reason, fail to satisfactorily progress to and retain a journeyman classification, or a lower classification deemed necessary by the Company as described with this Note, may be separated without regard to other provisions of Article 10.

Employees reclassified to a lower rated job in a similar line of progression as the result of a layoff or a reduction in their line of progression (where no layoff occurs due to openings elsewhere), may have the minimum time in grade requirements for promotion to the next higher rated job reduced to the following:

- (a) Six (6) months for employees reclassified to entry level classifications; or
- (b) One (1) year for employees reclassified to higher than entry level classification.

Nothing herein shall be construed, however, to require the Company to promote an employee who, despite serving the minimum time(s) set forth above, is not qualified as set forth in Article 10 of this Agreement.

APPENDIX B

Contractual benefits will be modified for employees who are working abnormal shifts as follows:

I. For employees working four (4) days, ten (10) hours per workday schedule ("four/tens" hereafter).

A. Overtime

(1) Employees working a "four/tens" schedule shall be afforded overtime for hours worked beyond ten (10) in one day, or forty (40) in one week notwithstanding the provisions of Article 9, Section 9.01(a)(1).

(2) For work on the first and second scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2).

(3) For work on the third scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2) and Article 9, Section 9.02(b)(4).

B. *Vacations*

(1) Vacation entitlement as described in Article 13, Section 13.01 shall be converted to straight-time hours for employees working a "four/tens" schedule. Thus, employees on such a schedule taking one (1) week's vacation shall receive payment for four (4) days, ten (10) hours per day.

(2) Vacations shall normally be scheduled in periods of one (1) full week or more. Shorter periods of vacation will be allowed in accordance with the provisions of Article 13, Sections 13.09 and 13.10. Additionally, the wages the Company shall pay during a period of vacation of less than one full week shall be computed on the basis of a ten (10) hour workday. Thus, employees on a "four/tens" work schedule taking periods of vacation of less than one full week shall receive ten hours of pay provided they have at least ten (10) hours of vacation entitlement remaining.

(3) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a "four/tens" schedule, days actually worked including partial days where five (5) or more hours are actually worked, shall count as ten (10) straight-time hours. Additionally, such employees taking a period of vacation of less than one full week as described in items B.(1) and (2) above shall have such days count as ten (10) straight-time hours provided they have at least five (5) hours of compensation for vacation on such day.

(4) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a four (4) day, ten (10) hour per day work schedule utilizing Jury Duty benefits as described in Article 22 of the Contract and item H. below, such days shall count as ten (10) straight-time hours provided they receive at least five (5) hours of jury duty pay.

C. *Holidays*

(1) For all weeks on which a Company-wide holiday falls, an employee's work schedule will revert back to a five (5) day, eight (8) hour per day work schedule.

(2) An employee utilizing a floating holiday as provided for in Article 12, or an earned holiday as provided for in Article 16, shall receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize two (2) hours of vacation entitlement.

D. *Physical Exams*

- Pursuant to Article 14, Section 14.03, all medical expense made necessary by the Article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth in Article 14, employees working a "four/tens" schedule shall receive pay for time spent, not to exceed ten (10) hours including time worked that day, having such physical examination.

E. *Sickness Leave of Absence*

- (1) For the purposes of Article 16, Section 16.02 as applied to employees working a "four/tens" schedule, payment will be made for regularly scheduled workdays on the basis of not to exceed ten (10) hours for any scheduled workday and not to exceed forty (40) hours in any workweek, computed at straight-time exclusive of shift premium or any other premium pay. Regularly scheduled workday shall mean one of the first four (4) regularly scheduled workdays which constitute the basic forty (40) hours per week.
- (2) For the purposes of Article 16, Section 16.03 as applied to employees working a "four/tens" schedule, payment will be made for time so lost beginning with the expiration of the twenty-four (24) scheduled work hours of any one continuous absence except:
 - a. If one (1) scheduled offday falls within such three (3) day waiting period, it shall not count as one (1) day of the waiting period. If two (2) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as twenty (20) hours of the waiting period.
 - b. If an employee is forced by illness to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as ten (10) hours of the waiting period.
 - c. An employee who reports for work on a regularly scheduled workday, but is forced by illness to leave work before working more than five (5) hours shall have that day count as ten (10) hours of the required

waiting period. An employee who is forced by illness to leave work after working more than five (5) hours, but less than ten (10) hours may be paid on the third (3rd) day of the waiting period an equivalent number of hours as those lost because of the sickness on the last day worked if the third (3rd) day of the waiting period is a scheduled workday. Such partial of payment shall not be counted against an employee's total day entitlement.

- (3) For purposes of Article 16, Section 16.04(b) and Article 16, Section 16.09 as applied to employees working a "four/tens" schedule, days actually worked including partial days where five (5) or more hours are actually worked will count as time worked.

F. *Supplement to Workers' Compensation*

- (1) For the purposes of Article 18, Section 18.01 as applied to employees working a "four/tens" schedule, payment will begin at the expiration of twenty-four (24) work hours of such absence as described in Article 18, Section 18.01 except:
 - a. If one (1) scheduled offday falls within such three (3) day waiting period, it shall not count as one (1) day of the waiting period. If two (2) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as twenty (20) hours of the waiting period.
 - b. If an employee is forced by injury to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if

consecutive, shall be counted as ten (10) hours of the waiting period.

- c. If an employee is injured after reporting to work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours of the employee's regularly scheduled workday, not to exceed ten (10) hours in total for such day, except that no payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under Article 18.

G. *Funeral Leave*

Employees on a "four/tens" schedule will be entitled to ten (10) hours of straight-time pay for each day of Funeral Leave entitlement.

H. *Jury Duty*

Employees on a "four/tens" schedule will be entitled to ten (10) hours of straight-time pay for each day of Jury Duty entitlement subject to the provisions of Article 22.

I. *Meal Allowances*

During such time that an employee is working a "four/tens" schedule, neither a meal nor a meal allowance will be provided to an employee for the first twelve (12) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports to work, or is directed to commence work before his starting time after reporting to his work location.

II. For employees working a 12-hour shift per workday schedule:

A. *Shift Premiums*

Employees who work the day shift of a 12-hour schedule are not entitled to shift premium. Employees who work the night

shift of a 12-hour schedule are eligible for the third shift premium described in Article 8, Section 8.05.

B. *Overtime*

- (1) Employees working a 12-hour shift schedule shall be afforded overtime for hours worked beyond twelve (12) in one day, or forty (40) in one week notwithstanding the provisions of Article 9, Section 9.01(a)(1).
- (2) For work on the last scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2) and Article 9, Section 9.02(b)(4). For all other scheduled offdays of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2).

C. *Vacations*

- (1) Vacation entitlement as described in Article 13, Section 13.01 shall be converted to straight-time hours for employees working a 12-hour shift schedule. Employees on such a schedule taking one (1) week's vacation shall receive straight-time payment for regular scheduled hours in that workweek, provided they have vacation entitlement remaining.
- (2) Vacations shall normally be scheduled in periods of one (1) full week or more. Shorter periods of vacation will be allowed in accordance with the provisions of Article 13, Sections 13.09 and 13.10. Additionally, the wages the Company shall pay during a period of vacation of less than one full week shall be computed on the basis of a twelve (12) hour workday. Thus, employees on a 12-hour shift schedule taking periods of vacation of less than one full week shall receive twelve (12) hours of pay provided they have at least twelve (12) hours of vacation entitlement remaining.

- (3) Days actually worked or partial days where six (6) or more hours are actually worked, shall count as twelve (12) straight-time hours for the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a 12-hour shift schedule. Additionally, such employees taking a period of vacation of less than one full week as described in items C.(1) and (2) above shall have such days count as twelve (12) straight-time hours provided they have at least six (6) hours of compensation for vacation on such day.
- (4) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a 12-hour shift schedule utilizing Jury Duty benefits as described in Article 22 of the Contract and item I. below, such days shall count as twelve (12) straight-time hours provided they receive a least six (6) hours of jury duty pay for such day they receive jury duty pay.

D. *Holidays*

- (1) For all weeks on which a Company-wide holiday falls, an employee who is scheduled to work the holiday, but does not actually work such holiday will receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize four (4) hours of vacation entitlement.
- (2) An employee utilizing a floating holiday as provided for in Article 12, or an earned holiday as provided for in Article 16, shall receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize four (4) hours of vacation entitlement.

E. *Physical Exams*

Pursuant to Article 14, Section 14.03, all medical expense made necessary by the Article shall be paid for by the Company. Except for an employee's examination in

connection with acceptance for employment or as otherwise set forth in Article 14, employees working a 12-hour shift schedule shall receive pay for time spent, not to exceed twelve (12) hours including time worked that day, having such physical examination.

F. *Sickness Leave of Absence*

- (1) Sick leave entitlement as described in Article 16, Section 16.02, shall be converted to straight-time hours for employees working a 12-hour shift schedule. Payment will be made for regularly scheduled workdays not to exceed twelve (12) hours for any scheduled workday, computed at straight-time exclusive of shift premium or any other premium pay.
- (2) For the purposes of Article 16, Section 16.03 as applied to employees working a 12-hour shift schedule, payment will be made for time so lost beginning with the expiration of the twenty-four (24) scheduled work hours of any one continuous absence except:
 - a. If one (1) scheduled offday falls within such 24-hour waiting period, it shall not count toward the waiting period. If two (2) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twenty-four (24) hours of the waiting period.
 - b. If an employee is forced by illness to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as twelve (12) hours of the waiting period.

- c. An employee who reports for work on a regularly scheduled workday, but is forced by illness to leave work before working more than six (6) hours shall have that day count as twelve (12) hours of the required waiting period. An employee who is forced by illness to leave work after working more than six (6) hours, but less than twelve (12) hours may be paid on a day of the waiting period an equivalent number of hours as those lost because of the sickness on the last day worked if the day of the waiting period is a scheduled workday. Such partial of payment shall not be counted against an employee's total day entitlement.
- (3) For purposes of Article 16, Section 16.04(b) and Article 16, Section 16.09 as applied to employees working a 12-hour shift schedule, days actually worked including partial days where six (6) or more hours are actually worked will count as time worked.

G. *Supplement to Workers' Compensation*

- (1) Supplement to Workers' Compensation entitlement as described in Article 18, Section 18.01, shall be converted to straight-time hours for employees working a 12-hour shift schedule. Payment will begin at the expiration of twenty-four (24) work hours of such absence as described in Article 18, Section 18.01 except:
 - a. If one (1) scheduled offday falls within such 24-hour waiting period, it shall not count toward the waiting period. If two (2) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such 24-hour waiting period,

they shall be counted as twenty-four (24) hours of the waiting period.

- b. If an employee is forced by injury to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as twelve (12) hours of the waiting period.
- c. If an employee is injured after reporting to work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours of the employee's regularly scheduled workday, not to exceed twelve (12) hours in total for such day, except that no payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under Article 18.

H. *Funeral Leave*

Employees on a 12-hour shift schedule will be entitled to twelve (12) hours of straight-time pay for each day of Funeral Leave entitlement.

I. *Jury Duty*

Employees on a 12-hour shift schedule will be entitled to twelve (12) hours of straight-time pay for each day of Jury Duty entitlement subject to the provisions of Article 22.

J. *Meal Allowances*

During such time that an employee is working a 12-hour shift schedule, neither a meal nor a meal allowance will be provided to an employee for the first fourteen (14) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the

employee reports to work, or is directed to commence work before his starting time after reporting to his work location.

- III. For employees working on abnormal shifts other than "four/tens" or 12-hour shift schedules the application of contractual benefits will be negotiated upon implementation of that schedule.IV.

May 16, 2001

Mr. D. A. Colston, President
International Brotherhood
of Electrical Workers
Local 2100
10400 Dixie Highway
Louisville, KY 40272

Re: Trimble County Assignments

Dear Mr. Colston:

This will confirm the agreement reached during the recently concluded contract negotiations between Louisville Gas and Electric Company and Local 2100, International Brotherhood of Electrical Workers, regarding travel allowance and moving expense payable to employees who are assigned to the Company's Trimble County Plant.

For all purposes below "inside Trimble County" shall mean any point within a 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky and "outside Trimble County" shall mean any point outside of that same radius.

A. Permanent Assignments:

Except for employees hired after January 15, 1980, specifically for the Trimble County Plant site, employees who are permanently assigned to the Trimble County Power Plant will be eligible for reimbursement of moving expenses as described in "C." below and will be eligible for a travel allowance of \$8.00 per day for each day the employee is scheduled to report for work and reports for work at the Trimble County Plant site. The travel allowance described in this paragraph will be paid the latest of: (1) an eligible employee's relocation from outside Trimble county for which moving expense is payable; or (2) six (6) months from the date the employee first reports

to the Trimble County Plant site after being permanently assigned to that location.

B. Temporary Assignments:

(1) Assignments to Trimble County Plant Site

Employees temporarily assigned to the Trimble County Plant site who do not live inside Trimble County will be eligible for the Travel Allowance described herein.

(2) Assignments from Trimble County Plant Site

Employees permanently assigned to the Trimble County Plant site who live inside Trimble County will be eligible for the Travel Allowance described herein if they are temporarily assigned to another work site outside Trimble County.

C. Moving expenses as described herein shall not exceed \$1,500.00 per eligible employee, and shall be available only to employees who are permanently assigned to the Trimble County Plant site and who remain employees of the Company for one year after the moving allowance is paid. The moving expense is payable only to those employees who relocate from a point outside the 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky, to a point inside such 15-mile radius, unless otherwise provided. To be reimbursed for moving expenses, an eligible employee must notify the Company in advance, in writing, of his intent to move his household goods, the approximate date of the move, the location moved from, the location moved to, and the identity of the mover being used. Once the move has been made, the employee must, within thirty (30) days, present to the Company an itemized bill furnished by the mover.

D. Employees who voluntarily bid under the terms of Article 10, Section 10.05 are ineligible for moving expenses and travel allowance.

E. This policy applies only to the Trimble County Plant site and shall govern the payment of travel allowance and moving expenses for employees assigned to or from said site on a permanent or temporary basis.

Sincerely,

A. A. Kirkpatrick
Director, Labor Relations

LETTER OF UNDERSTANDING

Regarding Power Generation (excluding Maintenance Lines of Progression)

This will confirm the understanding reached during the 1983 negotiations, and amended in the 1989, and the 1995 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the above-referenced departments.

When, in the Company's opinion, it becomes necessary to transfer employees from one payroll division to another because of the retirement of a generating plant or part thereof, or the startup of a new generating plant or part thereof, the following procedure shall be followed:

1. Any employee transferred shall have his classification seniority dovetailed with that of the employees in the classification at the location to which the employee is transferred. However, where minimum time in classification requirements exists as a qualification for promotion, the following time must be served within the line of progression to which the employee is transferred:
 - a. Three (3) months for employees in entry level classifications.
 - b. Six (6) months for employees in higher than entry level classifications.

2. If some, but not all, of the employees at a location within a payroll division are to be transferred to a new payroll division at a different location, the employees subject to transfer shall be allowed to exercise their Company seniority to fill available job openings within their classification in the payroll division to which the Company decides to transfer the employees. Should an insufficient number of employees be willing to choose transfer to the available openings in a different payroll

division, the Company shall assign the employees to the available openings in inverse order of their Company seniority.

3. In the case of the initial staffing of a new plant or part thereof, the Company shall list the number of job openings in each classification above entry level to be filled. The employees in the other payroll divisions within the department shall be allowed to state their preference for the available job openings in each classification. With consideration being given to the list of employee preference, the Company shall assign, at its discretion, employees to fifty percent (50%) of the openings within each classification. The remaining openings within each classification shall be filled on a senior may, junior must basis.
4. For the purposes of Paragraph 3, above, the Company shall determine the total number of employees, by classification, at each location from which the employees will be transferred to the new plant. The Company shall then prepare a list of employees, by name, in an equal number as are sought for reassignment. The Union shall then prepare a list of employees, by name, who desire to be transferred to the new plant not limited as to the number of available openings. Any employee whose name appears on both lists shall be reassigned. All employees so reassigned shall reduce the fifty percent (50%) of available openings which the Company may fill by assignment. If an insufficient number of employees desire by preference to be reassigned to initially staff a new generating station or part thereof, then the Company shall assign the least senior employee from its (the Company's) list sufficient to meet the fifty percent (50%) of available openings which the Company may fill by assignment.
5. The Company shall determine initial staffing requirements and the selection/assignment procedure shall be completed at one time. However, the Company shall determine which employee or groups of employees shall be transferred at any particular time thereafter.

LETTER OF UNDERSTANDING

Regarding Power Generation Maintenance Lines of Progression

This will confirm the understanding reached during the 1983, and amended in the 1995 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the above-referenced department.

When, in the Company's opinion, it becomes necessary to transfer employees from one location to another because of the retirement of a generating plant or part thereof, or the startup of a new generating plant or part thereof, the following procedure shall be followed:

1. If some, but not all, of the employees at a location with a payroll division are to be transferred to a different location, the employees subject to transfer shall be allowed to exercise their Company seniority to fill available job openings within their classification. Should an insufficient number of employees be willing choose transfer to the available openings at a different location, the Company shall assign the employees to the available openings in inverse order of their Company seniority.
2. In the case of the initial staffing of a new plant or part thereof, the Company shall list the number of job openings in each classification above entry level to be filled. The employees at other locations within the department shall be allowed to state their preference for the available job openings in each classification. The remaining openings within each classification shall be filled on a senior may, junior must basis.
3. For the purposes of Paragraph 2, above, the Company shall determine the total number of employees, by classification, at each location from which the employees will be transferred to the new plant. The Company shall then prepare a list of employees, by name, who desire to be transferred to the new plant not limited as to the number of available openings. Any employee whose name appears on both lists shall be reassigned. All employees so reassigned shall reduce the fifty percent

(50%) of available openings which the Company may fill by assignment. If an insufficient number of employees desire by preference to be reassigned to initially staff a new generating station or part thereof, then the Company shall assign the least senior employees from its (the Company's) list sufficient to meet the fifty percent (50%) of available openings which the Company may fill by assignment.

4. The Company shall determine initial staffing requirements and the selection/assignment procedure shall be completed at one time. However, the Company shall determine which employee or groups of employees shall be transferred at any particular time thereafter.

LETTER OF UNDERSTANDING

For the purposes of Article 10, Section 10.21, the following shall be considered as an "open work assignment" in the payroll divisions as indicated:

POWER GENERATION - Employees in the Laboratory line of progression shall be allowed to bid for openings on a shift or a reporting location different from their own based on skill requirements.

Employees in the Records Coordinator lines of progression shall be allowed to bid for openings at a reporting location different from their own.

Employees in the Maintenance lines of progression shall be allowed to bid for openings at a reporting location different from their own based on skill requirements.

DIVISION 34 - Employees in the Line Technician - Trouble classification shall be allowed to bid for openings on a shift or reporting location different from their own.

DIVISION 35 - Employees in the Construction & Maintenance - T&D Lines - line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Construction & Maintenance Cable Splicing line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Construction & Maintenance Office line of progression shall be allowed to bid for a reporting location different from their own.

DIVISION 40 - Employees in the Construction and Maintenance line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Trouble Technician - Gas classification shall be allowed to bid for openings on a shift different from their own.

Employees in the Records Coordinator line of progression assigned to a Service Center shall be allowed to bid for a reporting location different from their own.

DIVISION 50 - Employees in the Facility Attendant classification shall be allowed to bid for a reporting location different from their own.

Employees in the Facility Maintenance line of progression shall be allowed to bid for a reporting location different from their own based on skill requirements.

DIVISION 53 - Employees in the Customer Service Representatives - Field Services line of progression shall be allowed to bid an open work assignment in the established work districts.

Employees in the Customer Service Representatives - Meter Reader line progression shall be allowed to continue the present practice of "book" selection.

DIVISION 54 - Employees in the Transportation Department - Garage line of progression shall be allowed to bid for openings on a shift or reporting location different from their own based on skill requirements.

Employees in the Transportation Office line of progression shall be allowed to bid for a reporting location different from their own.

DIVISION 55 - Employees in the Warehouse line of progression shall be allowed to bid for openings on a shift or reporting location different from their own.

Open work assignments shall be limited to journeyman job classifications and above (or non-line of progression jobs) and further the concept of prebidding a preferred location or shift shall be utilized unless otherwise mutually agreed.

An open work assignment is when it can reasonably be anticipated at the time of the assignment that the duration of the assignment will be at least one-hundred twenty (120) days.

Any open work assignment which is not filled as described above may be filled by the least senior qualified employee in the classification.

This constitutes, unless hereafter otherwise agreed, the entire understanding between the parties as to the meaning of "open work assignment" as that term is used in Article 10, Section 10.21 of the Collective Bargaining Agreement.

May 16, 2001

Mr. D. A. Colston, President
International Brotherhood
of Electrical Workers
Local 2100
10400 Dixie Highway
Louisville, KY 40272

Re: Travel Allowance - Magnolia Compressor Station and Center
Storage Field

Dear Mr. Colston:

This will confirm the agreement reached during the recently concluded contract negotiations between Louisville Gas and Electric Company and Local 2100, International Brotherhood of Electrical Workers, regarding travel allowance payable to employees who are assigned to the Company's Magnolia Compressor Station and Center Storage Field.

Employees permanently assigned to the Magnolia or Center sites will be eligible for a travel allowance of \$10.00 or \$15.00 per day, respectively, if they are temporarily assigned and are not provided Company transportation to a work site inside Jefferson County.

Sincerely,

A. A. Kirkpatrick
Director, Labor Relations

May 16, 2001

Mr. D. A. Colston, President
International Brotherhood of
Electrical Workers
Local 2100
10400 Dixie Highway
Louisville, KY 40272

Re: Severance Benefits

Dear Mr. Colston:

This confirms the agreement reached during the recent negotiations for a successor to the 1998-2001 collective bargaining agreement ("CBA") regarding severance benefits. During the term of the 2001 CBA, employees who receive notice of a General Redeployment pursuant to Article 10, section 10.24, shall have the right to elect severance benefits throughout the period they remain subject to redeployment. Eligible employees shall be entitled to a severance benefit equal to one week's pay for each full year of service, with a maximum benefit of twenty-six weeks. Additionally, the Company will pay the employees' group medical and dental premiums at the rate in effect at the time of their termination, for up to three (3) months of the period covered by the Consolidated Omnibus Budget Reconciliation Act ("COBRA"). Receipt of these benefits is conditioned upon the individual employee signing and not revoking a full waiver and release of any actual or potential employment related claims against the Company, including waiver of contractual recall rights. While the terms of this release will be left to the sole discretion of the Company, the terms will be substantially similar to those contained in the attached exhibit.

Sincerely,

A. A. Kirkpatrick
Director, Labor Relations

**PAYGRADES FOR BARGAINING UNIT EMPLOYEES
EFFECTIVE MAY 28, 2001 THROUGH
NOVEMBER 11, 2001**

<u>Grade</u>	<u>Start</u>	<u>6 mos.</u>	<u>12 mos.</u>	<u>18 mos.</u>	<u>24 mos.</u>
14	24.08	24.46			
13	23.57	23.83	24.08		
12	22.74	22.99	23.79		
11A	20.61	21.29	21.99	22.71	23.53
11	20.61	21.25	21.91	22.51	23.29
10	20.24	20.84	21.48	22.11	22.74
9	19.95	20.47	20.99	21.48	21.99
8	19.35	19.84	20.34	20.84	21.39
7	17.98	18.45	18.98	19.49	19.95
6	17.10	17.62	18.12	18.63	19.10
5	16.73	17.26	17.74	18.27	18.75
4	15.99	16.51	17.01	17.51	18.02
3	15.54	15.94	16.35	16.78	17.23
2	14.53	15.04	15.49		
1A	14.53	14.79	14.96		
1	14.38	14.51	14.75		

1st 2nd
Period Period

Temporary Help*: \$8.00 \$8.50

*The general wage increase does not apply.

**PAYGRADES FOR BARGAINING UNIT EMPLOYEES
EFFECTIVE NOVEMBER 12, 2001 THROUGH
MAY 12, 2002**

<u>Grade</u>	<u>Start</u>	<u>6 mos.</u>	<u>12 mos.</u>	<u>18 mos.</u>	<u>24 mos.</u>
14	24.80	25.19			
13	24.28	24.54	24.80		
12	23.42	23.68	24.50		
11A	21.23	21.93	22.65	23.39	24.24
11	21.23	21.89	22.57	23.19	23.99
10	20.85	21.47	22.12	22.77	23.42
9	20.55	21.08	21.62	22.12	22.65
8	19.93	20.44	20.95	21.47	22.03
7	18.52	19.00	19.55	20.07	20.55
6	17.61	18.15	18.66	19.19	19.67
5	17.23	17.78	18.27	18.82	19.31
4	16.47	17.01	17.52	18.04	18.56
3	16.01	16.42	16.84	17.28	17.75
2	14.97	15.49	15.95		
1A	14.97	15.23	15.41		
1	14.81	14.95	15.19		
		1st	2nd		
		Period	Period		
Temporary Help*:		\$8.00	\$8.50		

*The general wage increase does not apply.

**PAYGRADES FOR BARGAINING UNIT EMPLOYEES
EFFECTIVE MAY 13, 2002 THROUGH
NOVEMBER 10, 2002**

<u>Grade</u>	<u>Start</u>	<u>6 mos.</u>	<u>12 mos.</u>	<u>18 mos.</u>	<u>24 mos.</u>
14	25.22	25.62			
13	24.69	24.96	25.22		
12	23.82	24.08	24.92		
11A	21.59	22.30	23.04	23.79	24.65
11	21.59	22.26	22.95	23.58	24.40
10	21.20	21.83	22.50	23.16	23.82
9	20.90	21.44	21.99	22.50	23.04
8	20.27	20.79	21.31	21.83	22.40
7	18.83	19.32	19.88	20.41	20.90
6	17.91	18.46	18.98	19.52	20.00
5	17.52	18.08	18.58	19.14	19.64
4	16.75	17.30	17.82	18.35	18.88
3	16.28	16.70	17.13	17.57	18.05
2	15.22	15.75	16.22		
1A	15.22	15.49	15.67		
1	15.06	15.20	15.45		
		1st	2nd		
		Period	Period		
Temporary Help*:		\$8.00	\$8.50		

*The general wage increase does not apply.

**PAYGRADES FOR BARGAINING UNIT EMPLOYEES
EFFECTIVE NOVEMBER 11, 2002 THROUGH
NOVEMBER 10, 2003**

<u>Grade</u>	<u>Start</u>	<u>6 mos.</u>	<u>12 mos.</u>	<u>18 mos.</u>	<u>24 mos.</u>
14	25.98	26.39			
13	25.43	25.71	25.98		
12	24.53	24.80	25.67		
11A	22.24	22.97	23.73	24.50	25.39
11	22.24	22.93	23.64	24.29	25.13
10	21.84	22.48	23.18	23.85	24.53
9	21.53	22.08	22.65	23.18	23.73
8	20.88	21.41	21.95	22.48	23.07
7	19.39	19.90	20.48	21.02	21.53
6	18.45	19.01	19.55	20.11	20.60
5	18.05	18.62	19.14	19.71	20.23
4	17.25	17.82	18.35	18.90	19.45
3	16.77	17.20	17.64	18.10	18.59
2	15.68	16.22	16.71		
1A	15.68	15.95	16.14		
1	15.51	15.66	15.91		
		1st Period	2nd Period		
Temporary Help*:		\$8.00	\$8.50		

*The general wage increase does not apply.



**“Regardless Of The Demands
Of The Work, You Are
Expected To Take Time
To Do It Safely.”**

LG&E-IBEW Agreement

November 30, 1998 to November 10, 2001

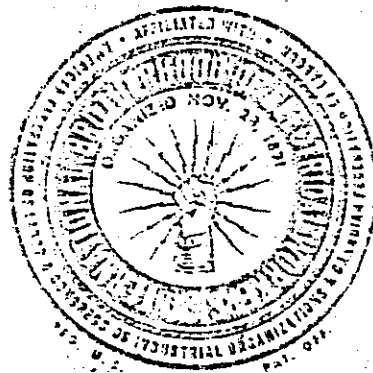
AGREEMENT

between
LOUISVILLE GAS AND
ELECTRIC COMPANY



and

INTERNATIONAL BROTHERHOOD OF
ELECTRICAL WORKERS



IBEW
LOCAL 2100

1993-2001



OFFICERS

PRESIDENT/BUSINESS MANAGER

DONALD A. COLSTON

VICE-PRESIDENT

MICHAEL A. DAVIS

RECORDING SECRETARY

DANIEL R. WILLIAMSON

TREASURER

WILLIAM C. STRATTON

EXECUTIVE BOARD

NORMAN BOWLIN

DILLARD COOK

CHARLIE HOMBACK

CECIL MILBY

TOM PROBUS

RICK RAYMER

RON WHITAKER

OFFICE PHONE NO.

(502) 935-4010

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NON-DISCRIMINATION

There shall be no discrimination by the Company or the Union in the application of the terms of this agreement because of race, color, religion, national origin, age, sex, handicap, or status as a disabled veteran or veteran of the Vietnam Era.

The use of the masculine or feminine gender in this Agreement shall be construed as including both genders and not a sex limitation unless the Agreement clearly requires a different construction.

ARTICLE 1

RECOGNITION

The Company recognizes the Union as the exclusive collective bargaining agent for all employees of the Company engaged in operation, production, construction and maintenance, including meter readers, servicemen, collectors and inspectors, temporary and summer employees, and custodial employee classifications, but excluding all other employees in the Commercial Department, Accounting Department, Market Services Department, right-of-way agents, cadet engineers, co-op students and internships, office clerical employees, and all professional employees, guards and supervisors as defined in the National Labor Relations Act, as amended.

ARTICLE 2

MANAGEMENT

By reason of the nature of the business of the Company it is essential, and is therefore agreed, that the management of the Company and the supervision and control of all operations and the direction of the working forces, including the right to relieve employees from duty because of lack of work, or for just cause, the right to hire, suspend, discharge for cause, promote, demote or transfer employees, and the right to operate the Company should be, and is, vested in, and reserved to, the Company, except as herein limited.

The Company shall have the right to formulate and enforce rules and regulations dealing with employee conduct and work and safety which are not in conflict with this Agreement. The Company will notify the Union office in writing at least fourteen (14) calendar days prior to implementation of any new or revised rules or regulations and shall meet to discuss such changes during the fourteen (14) calendar day period if requested.

ARTICLE 3 UNION SECURITY

SECTION 3.01: The Union is required under the terms of this Agreement to represent all of the bargaining unit employees of the Company fairly and equally without regard as to whether or not such employee is a member of the Union. Accordingly, it is deemed fair that each such bargaining unit employee pay his own way and assume his fair share of the obligation along with the grant of equal benefits contained in this Agreement. Neither the Company nor the Union shall exert any pressure on, or discriminate against, any such bargaining unit employee as regards such matters.

SECTION 3.02: The Union agrees that it shall from time to time promptly accept for membership in the Union any person, not at such time a member of the Union, (a) whom the Company desires to employ to perform for the Company work covered by this Agreement and who signifies his willingness to become a member of the Union, or (b) who is an employee of the Company performing for it work covered by this Agreement and who signifies his willingness to become a member of the Union.

SECTION 3.03: The term "willingness to become a member of the Union" as used in this Agreement shall mean and refer to a person who applies to the Union for membership therein, tenders the initiation fees uniformly required by the Union as a condition to membership therein and agrees to pay the periodic dues uniformly required by the Union as a condition to membership therein.

SECTION 3.04: Each regular bargaining unit employee who was employed on or before September 29, 1980, shall, as a condition of continued employment, pay to the Union directly or by way of proper authorization for payroll deduction in the manner provided in Section 3.08 of this article, until the expiration of this Agreement, an amount of money uniformly required from the members of the Union, which shall be limited to an amount of money equal to the Union's regular and established initiation fee, if applicable, and the Union's regular and established monthly dues.

All employees covered by this Agreement who are in the employ of the Company on the effective date of this Agreement and who

at that time are members of the Union or who thereafter become members of the Union shall, during the remainder of the term of this Agreement, as a condition of continued employment maintain their membership in the Union.

All employees covered by this Agreement who have been employed since September 29, 1980, or who are employed during the term of this Agreement, shall become and remain members of the Union on the effective date of this Agreement, or in the case of newly hired employees, on the thirty-first day of employment.

SECTION 3.05: Any regular bargaining unit employee, who fails to comply with the foregoing provisions, shall, within ten (10) work days after the Company is in receipt of due notice by registered or certified mail from the Union, be notified by the Company in writing that he is being placed upon thirty (30) calendar days notice, and at the end of such period, having failed to comply with this provision, shall be discharged.

SECTION 3.06: The Union shall indemnify and save the Company harmless against any and all claims, demands, suits or other forms of liability that may arise out of or by reason of any action taken or not taken by the Company for purposes of complying with the provisions of this article.

SECTION 3.07: The Company agrees to notify each new bargaining unit employee of the existence of this Agreement. In addition, the Company shall, within a reasonable period of time after the effective date of employment of each new bargaining unit employee, advise the Union in writing as to the name of such new bargaining unit employee, his address, work location and wage rate.

SECTION 3.08: The Company shall make collection of union dues of any bargaining unit employee, who is or is not a member of the Union, through payroll deductions, upon proper authorization in writing signed by such bargaining unit employee and delivered to the Company, within the ten (10) work days after its execution; shall pay monthly to the Financial Secretary of the Local Union the total amount thus deducted from all bargaining unit employees for whom such authorizations are in effect; and shall monthly,

promptly after the first payday, furnish such Financial Secretary an itemized list showing, for the period subsequent to the last previous list, the names, addresses, work locations, and wage rates of the bargaining unit employees in respect of whom the payroll deductions were made and the respective amounts of such deductions. Deductions shall be made only from the wages paid to bargaining unit employees on two (2) of the paydays in the month for which the dues are owing.

SECTION 3.09: The Financial Secretary of the Local Union shall certify to the Treasurer (or other properly designated representative) of the Company, in writing and in such form and detail as the Company shall direct, the amount of the regular monthly union dues which shall be deducted for such month under the authorizations provided for in Section 3.08 of this article. In each case where there is any change to be made in the amount so certified, the Financial Secretary shall, on or before the twentieth day of the month immediately preceding the month in which such change is to be effective, certify such fact and the changed amount to be deducted.

SECTION 3.10: Cancellation by a bargaining unit employee of his written authorization for payroll deduction shall be in writing signed by the bargaining unit employee and, upon receipt thereof, the Company shall honor any such cancellation. Cancellations shall be forwarded promptly to the Financial Secretary (or other properly designated representative) of the Union. A bargaining unit employee's authorization shall be deemed automatically canceled if such employee leaves the employ of the Company (including bargaining unit employees who are granted leaves of absence) or is transferred or promoted out of the bargaining unit.

SECTION 3.11: No dues shall be deducted when sufficient pay is not available after allowing for all other authorized deductions. In such a case, the Union dues shall be deducted on a subsequent payday (if any) in the same month if sufficient pay is available.

Any employee who is a member of and adheres to established and traditional tenets or teachings of a bona fide religion, body or sect which has historically held conscientious objections to joining or financially supporting labor organizations shall not be required to

join or financially support the Union as a condition of employment hereunder; provided, however, that such employee shall be required to pay, in lieu of periodic dues and initiation fees, sums equal to such dues and initiation fees to a nonreligious, nonlabor organization charitable fund exempt from taxation under Section 501(c)(3) of Title 26 of the Internal Revenue Code, chosen by such employee from the following three funds:

1. Old Kentucky Home Council, Boy Scouts of America
2. Kentuckiana Council, Girl Scouts of America
3. Metro United Way

If such employee who holds conscientious objections pursuant to this provision requests the Union to use the grievance-arbitration procedures on his behalf, the Union has the right, in accordance with Section 19 of the National Labor Relations Act, as amended, to charge the employee for the reasonable cost, which shall be determined by the Union, of using such procedure.

SECTION 3.12: Each new employee during his orientation shall be provided by his Department with the following:

- (a) A copy of this Agreement;
- (b) A copy of the Company's work rules, including Absenteeism and Tardiness rules and regulations;
- (c) A copy of the Safety Manual;
- (d) The telephone number(s) to call to report absence or tardiness;
- (e) The names of employee's immediate supervisor and the supervisor's immediate superior; and,
- (f) A list of Stewards and Chief Stewards furnished the Department by the Union.

The Company will provide the appropriate Chief Steward, or his designated representative, with written notification of any newly-

hired employee assigned to the Chief Steward's area within two (2) weeks of such assignment. The Union will be notified in advance of any formal employee orientation meetings.

Nothing in this Section shall enlarge upon the rights of new employees as set forth elsewhere in this Agreement.

ARTICLE 4 UNION BUSINESS

SECTION 4.01: Any regular employee covered by this Agreement who is or may be elected or appointed to an office in the Union requiring his absence from duty with the Company, upon written request by the Union, shall be granted a leave of absence without pay for the duration of his term or terms of office. He shall be reinstated to employment upon completion of his term of office with restoration of full seniority, including the time served in union office, if he applies for reinstatement within thirty (30) calendar days after expiration of his term. Provided he is capable of performing the work and has retained qualifications, he shall be reinstated to his former position or its equivalent on the shift and at the location he was assigned prior to his term in the Union office, if available. He will be allowed time off from work without pay for any vacation entitlement he may have earned from the Union while on such leave of absence and such time will be treated as though it were vacation for absenteeism purposes. Time off will be granted only to the extent scheduling will permit which does not interfere with the established vacation schedule in accordance with Article 13. The Company shall not be required to grant more than four (4) leaves of absence under this Article at the same time. However, the Company may, upon proper request from the Union, authorize more than four (4) such leaves of absence.

SECTION 4.02: Any regular employee covered by this Agreement who is elected or appointed to an office in the Union requiring his temporary absence from duties with the Company may, upon proper written request to his supervisor, specifying the dates of, and reasons for such absence, be excused from work without pay, provided that the Company can arrange for a substitute to perform the em-

ployee's work, and provided further that any such leave or sum of such leaves shall not exceed thirty (30) working days in a calendar year. However, the Company will give additional consideration in this area on a case-by-case basis.

SECTION 4.03: When an employee needs to attend a Union committee meeting during his regular scheduled workday, he shall be excused from work without pay for that purpose, upon proper written request to his supervisor, provided that the Company can arrange for a substitute to perform the employee's work.

SECTION 4.04: An employee who is elected by the Union to serve as a delegate to Union conventions or other similar Union meetings shall, upon proper written request to his supervisor, be excused from work without pay for sufficient time to attend such conventions or meetings.

SECTION 4.05: The Company shall compensate an employee only for the regular straight-time hours actually lost by such employee because of the employee's documented participation in the contractual grievance procedure, K.O.S.H.A. inspections, and arranged meetings, as outlined below:

- (a) For time spent by Shop Stewards, Chief Stewards and other employees authorized by this Agreement to participate in the processing of a grievance under the terms of the grievance procedure set forth in Article 5.
- (b) For time spent by a Union member who is requested by the Company or K.O.S.H.A. to attend opening or closing conferences or the walkaround of a K.O.S.H.A. inspection of a Company facility.
- (c) For time spent in arranged Company authorized meetings with Company representatives.

SECTION 4.06: Union business except as specifically provided herein, shall not be conducted during employee's working time unless specifically authorized by the Company.

SECTION 4.07: Union members who are excused from work for the conduct of Union business, and who are not eligible for compensation by the Company for time so spent, shall, upon request by the Union, be compensated by the Company for straight-time hours spent. The Union will reimburse the Company for these hours upon proper notice. The Company's obligation under this section shall be suspended if, after thirty (30) calendar days from demand for proper reimbursement, such reimbursement is not received by the Company. Any contested amount of reimbursement is all that may be withheld by the Union to avoid the suspension of such obligation.

SECTION 4.08: An employee who is elected or appointed to a full-time position with the Union shall be permitted to participate only in the following Company fringe benefit plans:

- (a) Group Medical Insurance Program
- (b) Group Dental
- (c) Retirement Income Plan
- (d) The programs described in Section 29.09

Except for the benefits described in subsection (d) above, the total cost of participation in the above-listed fringe benefit plans for an employee elected or appointed to a full-time position with the Union, and who elects to participate in such benefit plans, shall be paid for by the Union. Such cost shall be payable when due, upon proper notification to the Union, for all time the employee holds such elected or appointed position.

SECTION 4.09: For the purpose of Sections 4.02, 4.03 and 4.04 of this article, seven (7) calendar days shall be considered "proper written request" provided the Union is aware of the need for the individual's absence at that time. In any case, the Union will notify the Company as far in advance as possible if the seven (7) calendar day notification cannot be met. In such case, the Company will make every effort to accommodate the Union's request consistent with operational needs. However, the Company shall not be obligated to release any employee if written notice is received less

than forty-six (46) hours prior to the beginning of the employee's scheduled work day from which he seeks to be released in whole, or in part. Leaves of absence shall not be unreasonably withheld by the Company.

SECTION 4.10: With the exception of the provisions of Section 4.05 above, there shall be no other compensation for Union business.

SECTION 4.11: Bulletin boards shall be furnished by the Company for the Union's use for the purpose of posting notices to Union members. The Union agrees that it shall confine such posted notices to information concerning Company-Union relations and matters of concern to Union members. The Union further agrees it shall not post any notices that are derogatory or inflammatory in nature. Postings on bulletin boards shall be done by the Chief Union Stewards or their designated representatives.

ARTICLE 5

GRIEVANCE PROCEDURE

SECTION 5.01: A grievance is defined as a dispute an employee or the Union may have with the Company arising from or based on the interpretation, application or violation of the express terms of this Agreement and other related contractual agreements or established precedents.

SECTION 5.02: It is the intention of the parties that all complaints and grievances should be presented promptly and discussed within a reasonable time. It is the further intention of the parties that grievances should be settled, whenever possible, at the departmental levels where the greatest familiarity with the subject matter exists. Therefore, prior to filing a grievance at the First Step of the grievance procedure, an employee who has a complaint or problem which may thereafter be a grievance, may informally discuss such complaint or problem with his immediate supervisor. If the complaint or problem is not resolved at this informal discussion, then it may thereafter be referred to the First Step of the grievance procedure.

It is agreed that all grievances, except those involving discipline or discharge, shall be settled and determined through the following grievance procedure. Discipline and discharge grievances will be processed in accordance with Article 7.

First Step—the Union or any employee who believes that he has a justifiable grievance shall, within fourteen (14) calendar days after the cause of the grievance is known to the employee, or when it could have reasonably been known to the employee, verbally present and discuss the grievance with his immediate supervisor. The Shop Steward shall be present at this meeting and shall identify the verbal presentation as a formal grievance. If the grievance is not resolved at this meeting, the shop steward will specify the issue of the grievance and the date of this meeting on the First Step grievance form provided by the Union. The supervisor will sign acknowledging receipt of the grievance. The supervisor shall, within fourteen (14) calendar days of the initial meeting, notify the employee and the shop steward of the disposition of the matter.

A meeting will be held, within the above fourteen (14) calendar day period, in an attempt to settle the grievance using mutual gains bargaining (MGB) principles. The meeting may be attended by the aggrieved employee, his Shop Steward and Chief Steward or other designated Steward trained in MGB principles. Also in attendance may be the grievant's immediate supervisor and another management representative trained in MGB principals who shall then attempt to settle the grievance. Any new information the Union may discover after this meeting will be promptly brought to management's attention. The Union will not be unreasonably denied the opportunity to explain the new information, if necessary. Any settlement must be documented on the First step grievance form, signed by both parties and submitted to the Union Office and the Labor Relations Department. Within seven (7) calendar days of such settlement, the Union Office or the Labor Relations Department will have the opportunity to reject the settlement. If neither the Union Office nor the Labor Relations Department rejects the settlement, it may then be implemented. It is understood and agreed that settlements at this level of the grievance procedure shall not constitute a precedent for the interpretation

and administration of this Agreement or any other like or similar grievance or grievances.

Second Step—If the grievance is not resolved, and is to be processed further, then within seven (7) calendar days after the supervisor's answer at the First Step of the grievance procedure or in the case of a rejected settlement, within seven (7) calendar days of notice of such rejection, the grievance shall be reduced to writing and submitted, by the President of the Union (or his designated representative) to the person designated by the Company for a Second Step grievance meeting. This meeting will be held within fourteen (14) calendar days of receipt, if practicable.

At the Second Step grievance meeting, a member of the Labor Relations staff (together with such associates as he may wish to assist him in the matter) shall meet with the Union Grievance Committee (which shall be composed of the Union President, the Chief Steward, the Shop Steward, and the grievant or their designated representatives, together with such non-employee associates as they may wish to assist them in the matter) to discuss and attempt to resolve the grievance.

Within fourteen (14) calendar days after the Second Step grievance meeting is conducted, a person designated by the Company shall answer the grievance in writing and give such answer to the Union President. If the grievance is not resolved at the Second Step of the grievance procedure, then, as prescribed in Article 6 of this Agreement, the President of the Union (or his designated representative) may submit a written demand for arbitration to the American Arbitration Association with a copy to the designated Company representative.

At any time after the expiration of ninety (90) calendar days following the date of the Company's Second Step answer for discharge cases or six (6) months following the date of the Company's Second Step answer for all other cases, the Company may inform the Union Office in writing that such grievance must be submitted to Arbitration within fourteen (14) calendar days after the receipt of such letter, or it shall be defaulted in accordance with the terms of Section 5.03.

SECTION 5.03: Any dispute, complaint or grievance arising from an alleged violation of this Agreement by the Company shall be deemed, considered and held to have been waived unless the same is presented for settlement and determination within the time limits as spelled out in the various steps of the grievance procedure. In the event a grievance is not processed within the specified time limits, unless the Company and the Union mutually agree otherwise, the grievance shall be deemed to have been defaulted and it will thereafter be settled in favor of the non-defaulting party. It is further understood that if a grievance is defaulted or waived it shall not constitute a precedent for the interpretation and administration of this Agreement or any other like or similar grievance or grievances.

SECTION 5.04: It is agreed that the Company will compensate, per Article 4, Section 4.05 of this Agreement, the grievant and the Stewards, who are authorized in this article, for documented time spent in investigating, processing grievances and participating in grievance step meetings with Company representatives. "Substitutes," "assistants," or "replacements" will only be recognized as being entitled to compensation under this Section if, where practicable, written advance notification is received from the Union office naming the changes in designated representatives that the Union desires to make. The Union agrees to keep the Company notified in a timely manner as to who has been designated a Shop Steward or Chief Steward, and which group or groups of employees that each one represents and shall provide the Company with an up-to-date list at the beginning of each calendar month. The Union further agrees to assign each Shop Steward to his current work site or work group.

The First Step of the grievance procedure shall be conducted during the scheduled working hours of the grievant as far as practicable. Second Step grievance meetings shall be conducted as far as practicable between hours of 8 a.m. to 5 p.m. Time of such meetings shall be by mutual agreement of the parties.

SECTION 5.05: In order to investigate grievances arising hereunder and/or to meet with representatives of the Company to attempt to adjust grievances for those employees in his designated work group or work area, the Union representative authorized to participate at the appropriate grievance step and to represent the grievant

may be permitted to consult with any other employee within his designated work group or work area during the working time of either of them, provided he first obtains the permission of his own supervisor and then obtains the permission of the immediate supervisor of the employee being consulted and that such consultation shall not disrupt the Company's operations. The permission of the immediate supervisor in either case shall not unreasonably be withheld. Consultations of this nature shall be as brief as practicable with every reasonable effort made to limit their use to the involvement of only those employees as may be needed to establish the facts in each case.

In addition to the above limitations, grievance investigation as described herein shall be authorized only on Company property. However, after a grievance has been answered following the first step hearing, a Chief Steward may, if necessary, be authorized to attend the Union Office for purposes of grievance investigation provided, however, the appropriate labor relations/management representative receives a written request specifying the grievance being investigated, as well as the date, time and approximate duration of the investigation for which permission is requested. Such request must be received reasonably in advance of the date sought by the Chief Steward and shall be signed by the Union President or a Business Representative. Permission to attend the Union Office, provided these conditions are met, shall not be unreasonably withheld.

Additionally, should an employee be suspended pending discharge pursuant to Section 7.04 of this Agreement, the appropriate Chief Steward will, if necessary, be authorized to attend the Union Office, during his working time, prior to the suspension hearing after first obtaining the permission of his immediate supervisor. Permission will not be unreasonably withheld.

SECTION 5.06: Whenever a grievance involves two or more employees, not more than two of the employees affected may be substituted for an employee or grievant wherever the words "employee" or "grievant" are used in the grievance procedure.

SECTION 5.07: Grievances which relate to matters which extend beyond a single section or department may originate in Step Two

of this grievance procedure, provided that the initial time limits for filing a grievance in Step One of this grievance procedure are met. The time limits to answer at Step Two will apply.

SECTION 5.08: This grievance procedure may be varied at any time by mutual agreement, in writing, of the parties when such action appears to be necessary or desirable.

ARTICLE 6 ARBITRATION

SECTION 6.01: Any grievance not resolved in the Second Step of the grievance procedure may be submitted to impartial arbitration.

SECTION 6.02: The Union shall notify the Company of its intent to arbitrate a grievance by the procedure established in Article 5, Section 5.02. Such notice shall include the name of the Union's representative.

SECTION 6.03: Within five (5) working days after receiving written notice from the Union that it has requested arbitration of an unresolved grievance, the Company shall notify the Union of its representatives. A meeting will be held between the parties to select one arbitrator from the panel submitted by the American Arbitration Association. This meeting shall be held in a timely manner so as to satisfy the selection requirements of the American Arbitration Association. At such a meeting, the parties shall attempt to resolve the grievance. If the grievance is not resolved at such a meeting, the two parties shall select an impartial arbitrator as hereinafter provided.

SECTION 6.04: Any grievance processed under the terms of this article shall be arbitrated in accordance with the voluntary Labor Arbitration rules of the American Arbitration Association which are then in effect and the Arbitrator for each such case shall be selected in accordance with said rules except that either party may reject one list per case; provided, however, that each list of arbitrators submitted by the American Arbitration Association shall contain the names of at least seven (7) arbitrators who are members of the National Academy of Arbitrators, selected without regard to

the geographic location of their residence in relation to Louisville, Kentucky. No more than one grievance shall be simultaneously submitted to any one arbitrator unless the Company and the Union agree otherwise in writing. The Arbitrator so selected shall have power to receive testimony from parties to the dispute and to hear such witnesses as they may desire to present. The parties may, if they so desire, be represented by counsel in all proceedings had before the Arbitrator. The Company shall bear the cost of preparing and presenting its case to the Arbitrator and the Union shall bear the cost of preparing and presenting its case to the Arbitrator. All other expenses of arbitration, such as but not limited to the Arbitrator's fee, the cost of recording and transcribing testimony if the parties mutually agree to split this cost or if the Arbitrator requests that the hearing be transcribed, and the hiring of a space in which the arbitration proceedings are held, shall be divided equally between the Company and the Union.

SECTION 6.05: The function of the Arbitrator shall be of a judicial rather than a legislative nature. The Arbitrator shall not have the authority to add to, ignore or modify any of the terms or provisions of this Agreement. The Arbitrator shall have power and authority to arbitrate only those matters expressly made subject to arbitration by the terms of this Agreement and shall rule only on the issues submitted to him. The Arbitrator shall have power only to interpret this Agreement and shall not have the power to alter or amend it. The Arbitrator shall not decide issues which are not directly involved in the case submitted to him, and no decision of the Arbitrator shall require the payment of a wage rate or wage basis different from, or the payment of any wages in addition to, those expressly set forth in this Agreement. In any discharge or disciplinary layoff case where the Arbitrator decides that the aggrieved employee should be awarded any back pay, the Company shall be required to make the employee whole to the extent of the Arbitrator's award but shall be entitled to full credit on such award for the employee's gross interim earnings received or receivable by the employee during the period he was not working for the Company. Subject to the foregoing qualifications and limitations, the Arbitrator's award shall be final and binding upon the Company, the Union and the aggrieved employee or employees.

SECTION 6.06: Only the Union shall have the right to process and appeal grievances under this Agreement and only the Union

shall have the right to take to arbitration any grievance processed under this Agreement. If the Union fails, refuses or declines to prosecute a grievance on behalf of an employee, or if the Company and the Union settle any grievance on behalf of an employee hereunder, the employee who has filed such grievance or on whose behalf it has been filed shall be conclusively bound thereby and both the Union and the aggrieved employee shall thereafter be estopped to revive or further prosecute said grievance.

SECTION 6.07: Upon mutual agreement of both parties, grievances involving discipline or discharge may be submitted to Expedited Arbitration. Any grievances submitted to Expedited Arbitration under the terms of this article shall be conducted in accordance with the Expedited Labor Arbitration Rules of the American Arbitration Association.

SECTION 6.08: In discharge cases, provided either party desires to file a post-hearing brief, such briefs shall be filed not more than three (3) weeks from the close of the hearing or two (2) weeks from receipt of the transcript of proceedings, whichever occurs first.

ARTICLE 7

DISCIPLINE AND DISCHARGE

SECTION 7.01: The Company shall have the right to discharge an employee during his probationary period with or without cause, and without recourse by the Union or by such probationary employee to the grievance procedure of this Agreement.

SECTION 7.02: The maintenance of discipline is the responsibility of the Company and to that end, the Company shall have the right to discipline or discharge employees, who have completed their probationary period, for just cause. The Company will send the Union Office a copy of any written disciplinary action given to employees covered by this Agreement and also shall provide a copy to the Union Steward. Such notice will be given as soon as possible after the action takes place.

SECTION 7.03: Any employee called in for disciplinary action or for an investigation which could result in disciplinary action, for that employee, shall be informed of his right to Union representation and shall be allowed to obtain such representation if he so desires before such action or investigation takes place. A copy of any disciplinary action taken shall be given to the employee. The Union or the employee may, within fourteen (14) calendar days after the administration of disciplinary action, appeal such action directly to the Second Step of the grievance procedure in Article 5.

SECTION 7.04: In cases in which the Company determines that an employee's conduct may justify discharge, such employee shall first be suspended for a period not to exceed the equivalent of forty (40) hours of scheduled work time. During this period of initial suspension, the employee and/or the Union may request a hearing before the appropriate manager or his designated representative. At such hearing, all facts giving rise to the employee's disciplinary action will be presented to the Union and discussed between the parties. The president of the Union (or his designated representative) will be notified and given an opportunity to be present or have his designated representative present. After such hearing, or if no such hearing is requested, the Company shall determine the appropriate penalty, if any, to be given to the employee. Written notice of such determination shall be given to the employee, with a copy to the Union Office and the Union Steward.

SECTION 7.05: In the event the Company's disposition is unsatisfactory to the Union, the Union may, within five (5) working days after such disposition, appeal the final disciplinary action directly to the Second Step of the grievance procedure in Article 5 without prejudice to Section 7.04 of this article or Sections 5.01 and 5.02 of Article 5. However, only one grievance shall be processed.

SECTION 7.06: Unless additional time is necessary to investigate misconduct, and provided the Union approves of such additional time, the Company shall otherwise impose discipline within five (5) of the employee's workdays from the time the Company knows or could have reasonably known of the conduct for which the discipline is imposed.

SECTION 7.07: Employee disciplinary records shall not be utilized in arbitration involving discipline administered to that employee if such records are more than five (5) years old, provided that employee has not received discipline within the five (5) year period.

ARTICLE 8

HOURS OF WORK

SECTION 8.01: The normal workday is eight (8) consecutive hours of work between the hours of 6:00 a.m. and 6:00 p.m., exclusive of time out for lunch. The normal workweek is five (5) such regularly scheduled consecutive days (forty [40] hours), Monday through Friday, except where otherwise provided. In the case of shift workers, the normal workweek is either five (5) consecutive scheduled workdays and two scheduled off days or two (2) consecutive scheduled off days and five (5) workdays.

The payroll week shall consist of seven (7) consecutive days beginning 12:01 a.m. Monday and ending the following Sunday midnight. When a workday spans midnight, time shall be charged on the day in which the majority of hours is worked. When the workday is divided evenly before and after midnight, time shall be charged on the day on which work was started.

The Company shall not reduce the hours of work below that which constitutes the normal workweek in lieu of layoff as set forth in Article 10, except upon mutual agreement of the parties.

SECTION 8.02: All employees covered by this Agreement shall be classified as "day workers" or "shift workers."

- (a) Day workers are defined as those employees working the normal workday schedule as described in this article and shall not be entitled to any shift premium as described in Section 8.05.
- (b) Shift workers shall be described as those employees regularly scheduled on other than the normal day workers schedule and

shall be entitled to the applicable shift premium attached to the shift so worked as described in Section 8.05. Shift workers working the day schedule shall not be entitled to any shift premium.

SECTION 8.03: The regular starting and quitting time for each employee, or group or shift, and the days to be worked in any workweek shall be established from time to time by the Company. The Company will notify an employee of any change in his regular scheduled workweek at least forty-eight (48) hours prior to the change. All schedules shall be posted or given to involved employees, whichever is more appropriate.

SECTION 8.04: Employees who are not given notice as described above shall be entitled to the applicable premium as outlined in Article 9—Overtime of this Agreement.

SECTION 8.05: For the purposes of identification, work shifts shall be described as the First Shift, Second Shift and Third Shift. For example:

The First Shift will ordinarily begin at 7:00 a.m. and end at 3:00 p.m.;

The Second Shift will ordinarily begin at 3:00 p.m. and end at 11:00 p.m.;

The Third Shift will ordinarily begin at 11:00 p.m. and end at 7:00 a.m.

When the majority of an employee's hours is worked within the above described Second or Third Shift, shift premium for those hours will be paid as follows:

Second Shift	\$.80
Third Shift	\$.95

SECTION 8.06: Shift Premium for hours worked:

- (a) Shift Premium for overtime hours worked by shift workers on a scheduled work day:

- (1) A shift worker scheduled for the second shift who works either call-in or planned overtime before or after his shift, will receive second shift premiums for all hours worked.
 - (2) A shift worker scheduled for the third shift who works either call-in or planned overtime before or after his shift will receive third shift premium for all hours worked.
 - (3) A shift worker scheduled for the first shift who works either call-in or planned overtime before or after his shift, will receive no shift premium for any hours worked.
- (b) Shift Premium for overtime hours worked by shift workers on scheduled offdays:
- (1) If a shift worker works either planned or call-in overtime on a scheduled off day, the applicable shift premium for the hours worked will be paid in accordance with Section 8.05, above.
 - (2) The procedure set forth in (a) (1) through (3) above will also be applicable to shift workers who work more than eight (8) hours on a scheduled offday.
- (c) Shift Premium for hours worked by day workers on a scheduled work day:
- Shift Premium will be paid to day workers when they are rescheduled to work hours, on a scheduled work day, for which shift premium is applicable.
- (d) Shift Premium for overtime hours worked by day workers on a scheduled offday:
- (1) Day workers who work planned overtime on their scheduled offday are entitled to the appropriate shift premium.
 - (2) Day workers who work call-in overtime on a scheduled offday are not entitled to shift premium for any hours worked.

- (3) A day worker who is "called in" for work on his first scheduled offday and is subsequently scheduled to return his second scheduled offday, the first offday is considered "call-in" and shift premium is not applicable. The second offday will be considered "planned" if the employee is notified prior to the end of the shift on his first offday and the employee will be paid the appropriate shift premium as set forth in (d)(1) above.

In (c) and (d) above, if the hours worked are divided evenly between the shifts, shift premium will be paid on the basis of the shift on which work was started.

SECTION 8.07: Payment for hours worked which are eligible for daily, weekly or holiday overtime shall be calculated on the basis of the employee's basic wage rate plus the shift and/or Sunday premium applicable to the shift for which he is scheduled for the day.

SECTION 8.08: If the Company elects to permanently add a new shift, permanently eliminate an existing shift, or permanently change the hours of an existing shift it will notify the Union as early as possible of the change, and meet and discuss the changes prior to implementation, if requested. However, the establishment of a workweek which is not normal as defined in Section 8.01 will be by mutual agreement of the parties. Permanent, as used in this section, is defined as a change which, at the time of change, the Company anticipates will exceed one hundred twenty (120) calendar days. At any time during the process described below, either Party may notify the other of their desire to negotiate the change.

Once notified that an existing shift is no longer acceptable to the Company, the Union may request that a joint task force be formed to recommend alternative shifts either prior to, or in lieu of, negotiating the change. Recommendations that are acceptable to both the Union and Company may be submitted to the affected employees for a vote. If more than 50% of the votes cast support an approved alternate shift, that shift will become effective for a minimum of 12 months. If no alternative receives more than 50% support, a run off vote of the two highest alternatives will be held. Following a run off vote, if the majority of the votes do not support an

alternate shift, the Parties may negotiate the change in the original shift.

If the employees or Union desire to permanently change an existing shift, the Chief Steward will notify the appropriate Manager and present the issue and suggested solution(s). Upon approval by the Manager, a joint task force may be formed to develop recommendations. Alternatives that are acceptable to both the Union and Company, including the shift in existence at the time, may be submitted to the affected employees for a vote. The shift that receives two-thirds or more support of those votes cast may become effective for a minimum of 12 months. If no choice receives at least two-thirds support, the existing shift shall remain unchanged for at least 12 months, or until the Company elects to permanently change the shift in accordance with this Section.

The above process may also be utilized for any change to a shift selection process which exists under the terms of Section 10.21. Should either a four (4) day, ten (10) hours per day work schedule or 12 hour shift be established, the terms of Appendix B shall apply.

SECTION 8.09: Except when otherwise provided for in this Agreement, an employee shall be required to work, if physically capable thereof, at any time so requested and necessary in the performance of the Company's reasonable needs or its obligations to its customers as a public service corporation unless specifically excused for reasonable cause.

ARTICLE 9

OVERTIME

SECTION 9.01: Overtime shall be defined as time worked in accordance with the provisions of this article and compensation for overtime hours shall be as follows:

- (a) One and one-half (1-1/2) times the employee's straight-time hourly wage rate shall be paid:

1. For all work performed in excess of eight (8) straight-time hours in any one day or forty (40) straight-time hours in any one workweek:
 2. For work on the first scheduled offday of the workweek, provided the employee worked each of his five (5) regularly scheduled work days during the workweek, unless not worked for reasons set forth in Section 16.05. Additionally, for work performed on the second scheduled offday, if the employee has been offered overtime or has been contacted for overtime which he does not work on his first scheduled offday or if the first scheduled offday was not worked at the overtime rate.
 3. For the first eight (8) hours worked in any one day for another utility company performing emergency electric service restoration.
 4. For any change in an employee's schedule without proper notice as set forth in Section 8.03 of Article 8 and Section 9.03 of Article 9.
 5. For the first eight (8) hours of work performed on observed holidays, in addition to the basic holiday pay allowance;
 6. For all continuous hours worked by an employee who is called in or who voluntarily reports for an emergency and who is permitted to work more than four (4) hours before his regular starting time. An emergency, as used in this Article, is defined as an occurrence or situation which can neither be anticipated, not postponed and which might or could cause loss of or interruption of service or might or could cause personal injury or property damage.
 7. For the first scheduled workday following the first off day of an employee's workweek in which the employee is not allowed either two (2) consecutive off days or five (5) consecutive workdays as described in Article 8, Section 8.01.
- (b) Two (2) times the employee's straight-time hourly wage rate shall be paid:

1. For all hours of work performed in excess of eight (8) hours on an observed holiday;
2. For all hours worked over eight (8) hours in any one day for another utility company performing emergency electric service restoration.
3. For all hours worked in excess of sixteen (16) consecutive hours;
4. Except as provided in 9.01(a)2, for all work performed on the second scheduled offday of the workweek.

SECTION 9.02: Employees required to work back-to-back shifts, which fall into two regularly scheduled workdays, shall be paid overtime for the hours worked on the second shift, provided the first shift was worked at straight time. However, if an employee voluntarily trades a shift with another employee by mutual agreement and with appropriate approval, he shall not receive overtime for such hours worked, except where he works more than forty (40) hours in any one week. An employee who is required to work a back to back shift may, prior to the start of the second shift, make his desire known to be released after working four (4) hours of the second shift. A reasonable effort to allow the employee to be released will be made, except in emergency situations.

SECTION 9.03: In the event the regular work schedule of an employee is changed without proper notice, as set forth in Article 8, Section 8.03, the overtime obligation as set forth in Section 9.01(a) (4) will apply only for those days for which the schedule has been altered.

An employee may be scheduled or directed to work overtime before and/or after his regularly scheduled workday, and that shall not constitute a change of schedule.

This Section 9.03 shall have no application if an employee, upon his own request, is permitted to change his daily or weekly work schedule, or if an employee's work schedule is changed as the result of his being transferred because of a job bid or to fill a job promotion or vacancy in accordance with this Agreement.

SECTION 9.04: When an employee is called in to work, or voluntarily reports for and is allowed to work an emergency as defined in Section 9.01(a)6., outside of his regularly established work schedule, he shall be paid a minimum of four (4) hours at the applicable rate from the time the employee reports to work. If an employee is called outside his regularly established work schedule, for information pertaining to Company work which can be handled by phone, the employee will be paid for time actually spent in such conversations at the appropriate overtime rate.

SECTION 9.05: For the purposes of this article, overtime shall be defined as "planned" overtime or "call-in" overtime.

- (a) "Planned" overtime shall be defined as overtime anticipated or scheduled in advance of the overtime and about which the employee was notified, prior to leaving the Company's premises. Additionally, when an employee is directed to report for work outside his regular schedule, directed to continue working at the conclusion of his regular workday (except for emergency work), or is directed to commence work before his starting time after reporting to his work location such overtime will be treated as planned overtime.
- (b) "Call-in" overtime shall be defined as all overtime worked which requires the Company to call in an employee outside his regular schedule after such employee has been released from work or when held over for emergency work. The employee will be considered to have been contacted for call-in overtime if he has a telephone and a reasonable effort is made to reach the employee at his telephone number appearing on the Company's records. It is the obligation of the employee to advise the Company of his current telephone number.

SECTION 9.06: Employees who are called-in to work more than four (4) hours before their regular starting time and who are thereafter excused and released from duty for a period of time not to exceed four (4) hours, shall have all hours actually worked treated as continuous hours for the purpose of overtime (exclusive of all hours the employee is released from work). If such employee remains on the Company premises at the direction of the Company or if such release from duty is within two (2) hours of his normal

starting time, such time will be paid at the appropriate overtime rate and treated as continuous.

SECTION 9.07: When, in the opinion of the Company, an employee has worked for such an extended period of time as to impair his effectiveness or present a hazard to the health or safety of his fellow employees, he may be required by the Company to take off up to eight (8) hours for rest. In no event will an employee be required to work more than sixteen (16) consecutive hours without an eight (8) hour rest period. Such rest period shall be taken in its entirety unless he is requested and agrees to return to work before the expiration of such eight (8) hour rest period. If such rest period runs into the employee's regular workday, he shall be compensated at his regular straight-time rate for all such hours to a maximum of eight (8) straight-time hours unless the rest period was initiated by the employee in accordance with this section. In the event any such eight (8) hour rest period terminates within two (2) hours or less of the end of the employee's regularly scheduled shift, the employee shall have the election of either returning to work at his regular straight-time hourly rate or not returning to work and forfeiting the remaining hours in his shift.

SECTION 9.08: If an employee is released from duty after sixteen (16) consecutive hours of work and is requested to return to work and agrees to return to work during his regular scheduled workday without the eight (8) hour rest period, such time worked in the regular scheduled workday shall be paid at the overtime rate in effect at the time of release from duty.

SECTION 9.09: It is understood and agreed that overtime will not be paid on overtime or otherwise duplicated or pyramided unless specifically provided herein. Additionally, an employee shall not be paid both daily and weekly overtime for the same hours worked.

SECTION 9.10: The Company agrees to distribute overtime opportunities as equitably as practicable among the employees where overtime is required. Accordingly, the Company will make a reasonable effort to equalize overtime opportunities among employees in each work group who are qualified and available to perform the overtime work. Any irregularities in the distribution of overtime

that are brought to the attention of supervision by the affected employees will be reviewed on an annual basis. The Company will meet with the Union to determine an appropriate resolution.

SECTION 9.11: Individual work groups, to include their management, may determine the appropriate system for distributing overtime opportunities in accordance with the following guiding principles:

- ▷ The system must be responsive to customer's needs, be cost effective and provide for safe accomplishment of the overtime work.
- ▷ The system must be flexible enough to accomplish the first principle under varying situations (i.e., call-in, planned, emergency)
- ▷ The system must be simple to administer and rely only on information systems that exist for other business reasons (i.e., Payroll).

For the purpose of determining individualized systems, work groups may vary depending upon organizational design, but will generally consist of employees who are qualified and available to perform the overtime work at a location.

Each work group will notify the Union office and labor relations when an individualized system is chosen and provide a description of the system it is using. The equalization provisions set forth in section 9.10 above shall be applicable until such time as the work group provides this notice.

All issues and disputes arising under this Method are to be resolved within the affected work group. Should a work group be unable to effectively operate its system, or be unable to resolve disputes, the sole and exclusive remedy will be a return to the provisions set forth in section 9.10 above.

ARTICLE 10

SENIORITY

SECTION 10.01: An employee's seniority shall be computed from the date of his most recent employment by the Company (unless otherwise provided herein) except that a new employee shall be on probation for six full months from the date of his last employment, and during said period may be discharged with or without cause. However, time away from work by a probationary employee will not be credited toward his probationary period. After serving the probationary period, a new employee shall be placed on the seniority list and given seniority as of the first day he was last hired by the Company. There shall be no seniority among probationary employees and there shall be no responsibility for re-employment of probationary employees if they are laid off or discharged during their probationary period. Probationary employees shall be entitled to the benefits and privileges provided for temporary employees, as outlined in Section 11.04 of Article 11.

SECTION 10.02: Seniority, for the purposes of this Agreement, is the length of continuous service dating back to the first day of the last date the employee was hired by the Company. Where used in this Agreement, the term "seniority" will be construed to mean classification seniority; departmental seniority; or Company seniority.

- a. Classification seniority shall mean an employee's length of continuous service in a given job classification to which the employee has been permanently assigned. For purposes of layoff within a line of progression, classification seniority shall accumulate on all lower job classifications in a line of progression in addition to any service in such lower jobs.
- b. Departmental seniority shall mean an employee's length of continuous service in the payroll division to which the employee has been permanently assigned.
- c. Company seniority shall mean an employee's length of continuous service with the Company.

SECTION 10.03: An employee shall lose seniority and his status as an employee shall cease for any of the following reasons:

- a. If an employee retires, quits or is discharged for cause.
- b. If an employee has not actively worked for the Company thirty-six (36) consecutive months, or for a period of time equal to his Company seniority, whichever is the lesser (unless otherwise provided elsewhere in this Agreement).
- c. If an employee, after having been laid off, fails to report for work within seven (7) calendar days when called by the Company by certified mail or telegram, sent to the employee's last address appearing on the Company's records; provided, however, that where an employee has been laid off for three (3) months or more, he will have seven (7) calendar days from the day called back to work by the Company, as set forth above, to notify the Company of his desire to return to work and he must report for work within five (5) working days thereafter.

SECTION 10.04: Qualifications, experience, physical conditions and ability to perform the available work shall be controlling factors in promotion of employees. Accordingly, in promotions or in selecting a successful job bidder, the Company will promote or select the most senior, qualified employee who possesses these minimum qualifications. In the case of employees being promoted in accordance with the "opportunity to advance" provisions of Appendix A, the effective date of such promotion shall be the beginning of the payroll period nearest the actual date the employee has satisfied the minimum qualifications listed above.

Notwithstanding the preceding paragraph, vacancies in job classifications above journeyman in lines of progression which the Company decides to fill will be filled by employees who, in the Company's judgment, are qualified to perform the duties of the job; however, no employee who might otherwise have been qualified will be denied such promotion if that employee has not had sufficient opportunity to receive training for and exposure to the duties of the job. If two or more employees possess substantially equal qualifications, the most senior employee shall be promoted.

Except in the case of employees being promoted in accordance with the "opportunity to advance" provision of Appendix A, if a junior employee is selected for promotion over a senior employee, a written notice of such action, and the reason therefore, will be given to the senior employee and his Chief Union Steward prior to the effective date of the promotion. The failure to promote the senior employee will not affect his consideration for future promotion. An employee may decline consideration for promotion to classifications above journeyman by submitting a written waiver of consideration to his supervisor, with a copy to the Union. However, the preceding sentence shall not apply to those employees who, as of January 1, 1990, have ten (10) or more years of Company seniority, who may waive promotion to any classification. Such waiver shall remain in effect until the employee submits a written revocation thereof to his supervisor.

An employee promoted into a job classification must satisfactorily progress from possessing the minimum qualifications for that classification to a fully qualified level expected of that classification in a period of time equal to the duration of wage step progressions applicable to the classification. Satisfactory progress shall be defined by application of the Employee Performance Review (EPR) system in effect. At the time of the EPR, an employee shall be counseled with respect to those areas of his evaluation that were deemed to be unsatisfactory. Such employee will be re-evaluated within ninety (90) calendar days. After the ninety (90) calendar day re-evaluation, should such employee's performance still be deemed to be unsatisfactory, that employee may be demoted and will be eligible for promotion only upon showing that the employee possesses the necessary qualifications. A demoted employee may request to be evaluated for the purpose of promotion eligibility after ninety (90) calendar days from the date of his demotion.

SECTION 10.05: Entry level jobs within a line of progression and vacancies in other jobs not in a line of progression, which the Company decides to fill internally, will be posted in accordance with this Section.

Any non-entry level job vacancy within a line of progression, which the Company decides to fill, will be filled by a qualified lower or equal rated employee within such line of progression in

accordance with the employee's classification seniority. Where more than one classification of employees in the line of progression are eligible to fill the opening, relative seniority between employees within such classifications will be determined by company seniority. If there are no employees within a line of progression who are qualified for promotion, the Company may, but shall not be required to, post the job vacancy in accordance with this Section.

In selecting a successful job bidder, job bids from within the Payroll Division where the opening occurs will be given first consideration on the basis of Company Seniority. If no qualified bidder is found there, job bids from other Payroll Divisions of the Department where the opening occurs will receive next consideration. If no qualified bidder is found there, job bidders from the remaining Departments will be considered.

In cases where no qualified employee within the bargaining unit has bid upon a job vacancy, such job vacancy may be filled by the Company with persons from any other source, either within the Company or from outside subject to the limitations contained in Section 10.17 of this Article.

The Company will take final action with respect to all job postings within fourteen (14) calendar days after the posting is taken down. Until the Company has selected an employee to fill such job vacancy, the vacant job may be filled temporarily in any manner the Company sees fit.

An employee who submits a bid shall not be declared the 'successful job bidder' until he has been interviewed by a departmental representative in the department wherein the posted job exists. During this interview the employee's questions concerning the job will be answered following which the employee may remove his name from further consideration for the job. If the employee does not remove his name from further consideration and he is otherwise qualified for the posted job, he will be the 'successful job bidder' upon successful completion of the physical examination. Should the job require a Commercial Driver's License (C.D.L.), the employee will have thirty (30) calendar days, or as soon as the Department of Transportation (D.O.T.) schedules will allow from the date

of this interview in which to obtain the required license before being disqualified.

An employee who removes his name from consideration for a posted job following the interview shall not bid again for six (6) months.

Unless no qualified replacement is available as detailed in Section 10.06, and provided a replacement is required before an otherwise successful job bidder can be released, the Company shall take steps to accommodate such release as soon as is practicable under the circumstances.

Should a successful job bidder be disqualified at any time during or prior to his contractual trial period, the job opening will be offered to the next most senior qualified bidder who has not been awarded a job through a subsequent job bid. Should this occur, the job will then be offered to other qualified bidders on the initial bid list in order of Company seniority until the job is filled or the list of bidders has been depleted. Should such offer be made sixty (60) calendar days or more after the bidder was notified that the job was awarded to a senior employee then, the employee will have the option of accepting the job bid or removing his name from the list of bidders for that job. The Company may, but shall not be required to repost the same job vacancy. A job bidder who is disqualified shall be permitted to bid again on any future posting.

All notices of job vacancies will be posted Company-wide for ten (10) calendar days. A copy of such notice will be provided to all Chief Stewards at the time it is posted. Original job bids must be submitted to the designated Company representative at the bidder's location prior to the end of the Company representative's normal workday on the day the job posting is removed. A bidder may withdraw his bid no later than two (2) calendar days after the removal of the job posting by submitting a written request to the designated Company representative for his location.

The job bidder is responsible for providing the staffing department with verification of any educational attainments which are a requirement for the posted job. Such verification must be received no

later than fourteen (14) calendar days after the removal of the job posting.

The Company may withdraw a notice of job vacancy at any time after being posted, but the Union shall be notified, in writing, of any such withdrawal and given the reason therefore.

The staffing department will provide the Union Office a copy of all job bids and any withdrawal of job bids submitted. They will also notify the Union Office of the successful bidder for all jobs filled under this section.

If an employee is a successful job bidder, as authorized by any provision of this Article during the term of this Agreement, he shall not bid again unless disqualified during or prior to his contractual trial period.

SECTION 10.06: Once following November 30, 1998, provided the employee has not already successfully bid as limited by Section 10.05 of this Article, an employee shall be permitted to make a demotional job bid only to an established job in a different line of progression. If an employee makes a demotional job bid from a line of progression, such bid may be to an open job in a different line of progression. A demotional job bid shall be awarded to an employee only if there is a qualified employee available and willing to take his place.

An employee who makes a demotional job bid into another line of progression where there is no incumbent employee qualified for promotion, shall be allowed to fill the highest job classification within that line of progression for which he is qualified and for which there is an opening.

SECTION 10.07: Any employee who is an active participant in a designated formal comprehensive training program above and beyond existing "on the job" training practices and procedures shall be precluded from bidding. Upon request, the Company will provide the Union with a list of all employees who are active participants in such training programs. An employee who is promoted within the training program shall not bid for three (3) years following successful completion of training program.

SECTION 10.03: For purposes of establishing the appropriate rate of pay, the reclassification of an employee for any reason, except as provided in Section 10.24, shall be defined as either Promotional, Lateral or Demotional. Such determination will be based upon the assigned pay grade for the classification the employee occupies relative to the assigned pay grade for the classification to which he is being reclassified. The appropriate rate of pay will be determined as follows:

- a. Promotional: the employee receives a minimum increase of twenty (20) cents per hour, or the top rate of the new pay grade, whichever is less.
- b. Lateral: the employee retains his rate of pay in effect at the time he is changed to his new classification unless:
 - (1) that rate of pay is less than the beginning rate for his new classification in which case he would receive the beginning rate of his new classification; or
 - (2) that rate of pay is more than the highest rate for his new classification in which case he would receive the highest rate for his new classification.
- c. Demotional: the employee receives the pay rate consistent with the rate of pay provisions in Section 10.24 for redeployed employees.

In all cases, classification seniority is established as of the date the employee was reclassified and any wage step progressions are based upon his classification seniority in his new classification.

SECTION 10.09: The Company may fill up to 50% of the job vacancies that occur within each department in a rolling twelve month period from external sources, without regard to the posting provisions of Section 10.05 or redeployment provisions of Section 10.24. For the purposes of this section, redeployment within a department will not constitute a job vacancy. The Company will provide written notification to the Union for the initial filling of a vacancy, whether internal or external for purpose of administering this section.

SECTION 10.10: An employee who is reclassified shall have an on the job trial period not to exceed thirty (30) calendar days. Such thirty (30) calendar day period may be extended by written notice to the employee, for up to an additional thirty (30) calendar days. Such trial period(s) may also be extended in an amount of time equal to all time the employee is off duty during such period(s). An employee who fails to qualify during his trial period(s) will be returned to his previous job and rate of pay with no loss of seniority, if such job is available. If the job from which the employee was reclassified is not available, the employee may be reclassified to another job for which he is qualified under the terms of Section 10.24.

SECTION 10.11: Seniority, qualifications, physical condition and ability to perform the available work shall be controlling factors in layoff and recall of employees. Accordingly, the Company will retain the most senior employees who possess these minimum qualifications and lay off employees with less Company seniority. It is agreed, however, that in case of layoff, no employee, regardless of his qualifications, physical condition, ability or seniority, shall have the right to displace an employee unless he is qualified, without further training and instruction, to satisfactorily perform the work of the employee being displaced.

SECTION 10.12: In layoff and in the elimination of or reduction within a job classification within a Department, the Company generally subscribes to the principle of "last in, first out." To that end, layoffs will be handled in accordance with the following procedure:

In the event it becomes necessary to reduce the number of employees within a line of progression, the Company shall notify employees whose jobs are eliminated of such elimination. The least senior employees within the line of progression shall have their jobs eliminated first. (For non-line of progression jobs, the least senior employees within the classification shall be affected first.) An employee whose job is eliminated shall have the right to a job within a line of progression (or non-line of progression job) provided there is a less senior incumbent in the line of progression (or non-line of progression job) whose job the employee is qualified to satisfactorily perform without further training and instruction.

Provided the foregoing conditions are met, the least senior incumbent within the line of progression (or non-line of progression job) shall be displaced and the employee causing the displacement shall be entitled to fill the highest job classification within the line of progression for which he is qualified without regard to the classification held by the displaced employee. Any employee displaced by a more senior qualified employee shall have the same rights under this Section as an employee whose job is eliminated.

Additionally, during the term of the 1998-2001 Collective Bargaining Agreement only, after all displacements are accomplished through the above process, any employee hired prior to November 11, 1995 who does not have a job may displace the most junior employee in the Company provided:

- a) the junior employee was hired after November 10, 1995 and;
- b) the senior employee possesses the minimum qualifications for the entry level classification in the junior employee's line of progression, and
- c) the total number of employees displaced in any line of progression through the combination of normal bumping rights and the additional bumping right of this paragraph will not exceed 10% of the number of employees in the line of progression or 10, whichever is less, by virtue of this additional bumping opportunity.

SECTION 10.13: The Company shall be the judge of qualifications and ability of employees in case of layoffs, recall from layoffs, promotions, and job bids. However, where the strict application of seniority is not applied, such decision may be subject to the grievance and arbitration procedure of this Agreement.

SECTION 10.14: In case of layoff all probationary and temporary employees shall be laid off before any employees who have established seniority are affected, unless there is no employee with seniority who is qualified to do the work.

SECTION 10.15: Employees to be laid off will be given as much notice as is reasonably possible prior to the layoff. However, in

no event will any employee be given less than two (2) weeks notice in writing prior to a layoff. A copy of such layoff notice will be given to the Chief Union Steward for the department where the layoff will be effective.

SECTION 10.16: The Company will not hire new employees (which shall include probationary and temporary) in any job classification while it has employees on layoff qualified to do the available work until those employees on layoff have been restored to do the available work or removed from the seniority roster as provided for elsewhere in this article.

SECTION 10.17: If an employee is subject to being laid off he may accept any job for which he is eligible and qualified or he may voluntarily choose to accept layoff.

SECTION 10.18: When it becomes necessary to increase the workforce after a layoff, the Company shall first post the job openings in accordance with Section 10.05 of this Article. If there are no qualified bidders, the Company shall recall laid off employees in accordance with their Company seniority.

SECTION 10.19: When an employee in the bargaining unit covered by this Agreement is promoted or transferred to a job outside the bargaining unit he shall retain his earned Company and classification seniority, but shall not have such seniority accumulate during such period of employment outside of the bargaining unit for purposes of this Agreement except for fringe-benefit purposes. Such employee may be returned to his former job classification within the bargaining unit at the Company's discretion not later than one hundred twenty (120) calendar days following his promotion provided, however, that no other employee will be demoted or moved out of the line of progression to permit his return to said job classification.

SECTION 10.20: An employee who is unable to work because of an occupational or non-occupational injury or illness shall have his medical, dental and life insurance coverage continued in accordance with the terms of this Agreement until the end of the twelfth full calendar month following the date the employee's absence began.

SECTION 10.21: When there is a work assignment opening within a job classification, such work assignment may be chosen by the senior qualified employee within the department, by classification seniority, where the opening occurs. The opening shall be filled in accordance with rules and regulations agreed to by the parties. If no qualified employee selects the open work assignment, the Company may assign the least senior qualified employee to the vacancy.

SECTION 10.22: Not less than fourteen (14) calendar days preceding a layoff, the parties shall meet to discuss any subcontracting practices which the Union considers to be in violation of this Agreement should such subcontracting continue. The Union shall be furnished with a complete list of all contractors performing services for the Company and the information called for otherwise in Article 24, Section 24.02 of this Agreement.

In the event a dispute arises as a result of the discussion, the parties shall immediately request a panel of not less than fifteen (15) Arbitrators from the American Arbitration Association who are available to hear and decide the case promptly. The parties shall alternately strike names until three remain. The three remaining names shall be submitted to the American Arbitration Association which shall appoint the Arbitrator most readily available to hear and decide the case.

The preparation of a transcript of proceedings and the submission of briefs shall be in accordance with Article 6, Section 6.08 of this Agreement.

SECTION 10.23: When a question of seniority arises where two or more employees have identical seniority dates, the following procedure shall be used to determine seniority:

- a. Company seniority breaks ties in classification seniority;
- b. ties in Company seniority are broken by a procedure established between the chief steward(s) and the management representative(s) where the tie exists. The affected employees will be given the opportunity to be present where reasonably practicable.

SECTION 10.24: When it becomes necessary to reduce the number of employees in a line of progression or a non-line of progression job, because of operational need and/or technological advancement, and such reductions may be accomplished through a redeployment process in lieu of the layoff process described in Section 10.11 through 10.18, the following process will be used:

The Company will notify the Union of the designated lines of progression or non-line of progression jobs where the number of incumbents exceed the desired level and will specify the desired level of staffing. All employees in the designated line of progression or non-line of progression job are considered subject to redeployment until the number of incumbents is reduced to the desired level. As long as there are employees subject to redeployment, openings are not subject to the posting requirement of Article 10, Section 10.05.

Specific Redeployment:

The Company will notify the Union of the need to accomplish a specific redeployment of employees, identifying the specific lines of progression or non-line of progression jobs to be reduced and the available openings designated to accomplish the redeployment, and will meet and discuss the situation, if requested. In a specific redeployment situation, openings will be offered first to employees in the specified lines of progression or non-line of progression jobs who have previous experience or similar line of progression experience which qualify them for a classification higher than entry level in the new line of progression. Thereafter, openings will be offered to qualified employees on the basis of classification seniority. If qualified senior employees do not elect to fill such openings, then the junior qualified employees may be transferred on the basis of classification seniority.

General Redeployment:

Openings which are not designated to accomplish a specific redeployment, in accordance with the preceding paragraph, will be made available through a bidding process to all qualified employees subject to redeployment. In selecting the suc-

successful job bidders, the opening will be offered first to employees, on the basis of Company seniority, who have previous experience or similar line of progression experience which qualify them for a classification higher than entry level in the new line of progression. Thereafter, job bids from within the payroll division where the opening occurs will be given first consideration on the basis of company seniority. If insufficient qualified bidders are found there, job bids from other payroll divisions of the department where the opening occurs will receive next consideration. If insufficient qualified bidders are found there, job bidders from the remaining departments will be considered. If insufficient qualified bidders are found there, the junior qualified employees subject to redeployment may be transferred on the basis of Company seniority.

The bidding process provided for in this section shall be separate from that described in Section 10.05 and shall not constitute a job bid as defined in Section 10.05.

Classification and rates of pay of employees who are reclassified pursuant to this section shall be as follows:

Classification:

Employees will be reclassified to the highest classification in the new line of progression for which they are qualified and an opening exists.

Rate of Pay:

The rate of pay for any employee reclassified under this section will be determined based upon the following table. "From" means the classification held by the employee immediately preceding the transfer. "To" means the classification to which the employee is being reclassified.

FROM	TO	RATE OF PAY ²
Journeyman or Above	A Line of Progression Job	The higher of the rate of pay for the intermediate ¹ classification in his former line of progression or his new line of progression.
Journeyman or Above	A Non-Line of Progression Job	Red Circled at the rate of pay for the intermediate ¹ classification in his former line of progression.
Below Journeyman	Any Job	Red Circled at the "50% rate" as defined in Appendix "A."
<p>NOTE 1: For employees who are journeyman or above in a two classification line of progression (i.e., Customer Service Representative-Meter Reading) the intermediate classification in their old line of progression will be the journeyman classification.</p> <p>NOTE 2: An employee transferred to a line of progression classification will receive the above wage protection for a period of time equal to the duration of the wage step progression applicable to the classification plus six (6) months after which, if not fully qualified, he will be paid at the appropriate rate of pay for his classification and the provisions outlined in Section 10.04 will apply.</p>		

If the application of the above table would result in an increase for any employee, that employee will retain his present rate of pay unless qualified for the higher classification.

Employees who have been redeployed under this section shall have a one-time opportunity to return to their former classification, should openings occur, for a 3-year period.

Employees who are redeployed to a non-line of progression classification shall remain subject to redeployment until they have been offered an opportunity to transfer to a classification in a line of progression.

Notwithstanding the above, consistent with the provisions of the Company/Union partnership statement on Continuous Improvement, any employee who is redeployed as a result of the Continuous Improvement process will have their rate of pay red-circled subject to the provisions of Note 2 above.

ARTICLE 11

TEMPORARY EMPLOYEES

SECTION 11.01: The Company may, at its option, hire temporary employees from time to time throughout the term of this Agreement. Temporary employees are included in the bargaining unit covered by this Agreement, however, they are not entitled to any of the benefits provided for in this Agreement, except as specified herein. The Company shall have the right to discharge temporary employees with or without cause and without recourse by the Union or by such temporary employee to the grievance procedure of this Agreement. There shall be no seniority among temporary employees and there shall be no responsibility for re-employment of temporary employees if they are laid off or discharged during their temporary employment.

SECTION 11.02: Temporary employees may, at the Company's election, be transferred from temporary status to the Company's regular full-time employment. In the event of such a transfer, the

period of time worked as a temporary employee from the date of his last employment shall be credited toward his seniority with the Company and shall be credited toward the computation of his probationary period. Additionally, future eligibility for seniority-related benefits for such employee will be calculated from the date of employment as a temporary employee.

SECTION 11.03: A temporary employee is an employee hired for a limited term of employment not to exceed twelve (12) months or for a particular job or project which, the Company anticipates at the time of employment, will not extend beyond twelve (12) months. A temporary employee shall be entitled to the temporary help rate. If the employee is hired for specific technical skills, he shall be entitled to the rate for the specific job which he is performing during the period of his employment as set forth in this Agreement.

SECTION 11.04: Temporary employees are entitled to the following contractual benefits as outlined in this Agreement:

- (a) Overtime pay
- (b) Premium pay

SECTION 11.05: The Company agrees to send to the Union a list of all temporary employees showing their respective job classifications (where applicable for temporary employees) and dates of hire. The Company agrees to update the aforementioned temporary employee list when necessary and will mail a copy of said list to the Union.

ARTICLE 12

HOLIDAY PAY

SECTION 12.01: The following days are recognized as Holidays:

New Year's Day	Labor Day
President's Day	Thanksgiving Day
Good Friday	Friday after Thanksgiving Day

Memorial Day Christmas Eve
Independence Day Christmas Day
Floating Holiday

SECTION 12.02: At the time of vacation selection, the preference of the Floating Holiday will be determined by seniority. After vacation selection has been completed, selection of the Floating Holiday shall be made on a first come, first served basis. If operational requirements cause the cancellation of this scheduled Floating Holiday, it may be rescheduled or the employee may be paid as outlined in Article 9.

SECTION 12.03: To be eligible for holiday pay, when referred to herein, an employee shall have completed his probationary period and shall have worked the last scheduled workday before and the first scheduled workday after the day recognized as a holiday. The following shall be considered as excused on the last scheduled workday before and the first scheduled workday after the day recognized as a holiday for the purposes of the administration of this article:

- (a) Permission granted to be absent without pay provided such permission is requested prior to the time employee is to be absent.
- (b) Vacation
- (c) Funeral Leave
- (d) Jury Duty
- (e) Sickness or injury providing the employee works at least one day in the workweek in which the day recognized as a holiday falls, or said holiday immediately precedes, immediately follows or is the first day or last day of such period of disability, and providing, further, the employee reports such cause for absence in a timely manner on the day of the absence or prior thereto, and furnishes a doctor's certificate, if requested by the Company.

SECTION 12.04: An employee who is eligible for holiday pay as set forth above and is not required to work on a day recognized as a holiday, shall be paid for eight (8) hours computed at straight-time hourly rates exclusive of shift premium or any other premium pay. Hours paid for under this provision, up to eight (8) hours, which fall on an employee's regularly scheduled workday shall be included in computing forty (40) hours of work during such week for the purposes of figuring overtime.

SECTION 12.05: Except for shift workers as set forth below, when any of the holidays fall on a Sunday the following Monday shall be observed as the holiday; should any of the holidays fall on a Saturday, the preceding Friday shall be the observed holiday. However, when Christmas Eve Day (December 24) occurs on Friday, it will be observed on the preceding Thursday and Christmas Day will then be observed on Friday. Additionally, when Christmas Eve Day (December 24) occurs on Sunday, it will be observed on the preceding Friday and Christmas Day will then be observed on Monday.

For a shift worker whose work schedule regularly includes work on Saturdays and/or Sundays and who is scheduled to work on a Saturday and/or Sunday which is a holiday, such holiday shall be observed on the legally recognized holiday instead of the Company observed holiday. A shift worker, scheduled to work on a holiday which falls within his normal workweek and works the holiday, may be permitted, with approval from his supervisor, to reschedule the holiday to some later date. Shift workers may exercise this option for up to three (3) holidays per year, excluding those recognized in November and December. Requests to reschedule holidays will be granted only to the extent operational demands and schedules will permit. Furthermore, employees choosing to exercise this option must declare their intent and reschedule such holiday before the end of the pay period in which the holiday is worked. Employees who reschedule a holiday shall receive the appropriate rate of pay for time worked on such holiday in accordance with Article 9, Section 9.01(a)(5) and 9.01(b)(1), however, the basic holiday allowance as described in Section 12.04 will be postponed until the employees receive time off for the rescheduled holiday or the end of the calendar year, whichever comes first.

The Company will permit at least fifteen per cent (15%) of the employees in its various departments time off on scheduled holidays which are observed Company-wide. Emergencies shall be in addition to the above limitations.

SECTION 12.06: An employee may schedule their Floating Holiday on the day recognized as Martin Luther King's birthday in accordance with Section 12.02. The Company will not unreasonably deny such requests consistent with operational demands. For shift workers, the Company will apply similar staffing levels for company-wide observed holidays, pursuant to Section 12.05.

ARTICLE 13 VACATIONS

SECTION 13.01: The Company will grant full vacation benefits to regular employees who were actively employed in the previous year according to the following schedule provided the employee worked at least 1040 straight-time hours during the previous calendar year. An employee who quits, voluntarily separates, retires, dies or who is discharged for cause on or before December 31, shall not be entitled to vacation in the following year.

- (a) One (1) week of vacation after one (1) full year of continuous service.
- (b) Two (2) weeks of vacation after three (3) full years of continuous service.
- (c) Three (3) weeks of vacation after seven (7) full years of continuous service.
- (d) Four (4) weeks of vacation after fifteen (15) full years of continuous service.
- (e) Five (5) weeks of vacation after twenty-five (25) full years of continuous service.

SECTION 13.02: Vacation entitlement shall be determined by the anniversary date of an employee's most recent employment by

the Company. Any additional vacation for which the employee becomes eligible in any calendar year may not be taken prior to such anniversary date and, then, only if such time remaining in the calendar year is adequate to permit scheduling of such vacation in accordance with the other provisions of this article.

SECTION 13.03: Employees who fail to satisfy the 1040 straight-time hours worked requirement for full vacation entitlement shall have their vacation entitlement reduced as follows:

At least 880, but less than 1040 straight-time hours worked—loss of one week of vacation entitlement.

At least 720, but less than 880 straight-time hours worked—loss of up to two weeks of vacation entitlement.

At least 560, but less than 720 straight-time hours worked—loss of up to three weeks of vacation entitlement.

Less than 560 straight-time hours worked—loss of all vacation entitlement.

For purposes of determining “straight-time hours worked,” as used in this Section, the following shall be included in an employee’s total:

- (a) Days actually worked, including partial days where four (4) or more hours are actually worked, shall count as eight (8) straight-time hours.
- (b) Paid holidays falling in a employee’s regularly scheduled workweek.
- (c) Vacations, except in lieu of Sick Leave or Workers’ Compensation.
- (d) Jury Duty and Funeral Leave.
- (e) Time lost for personal business authorized for the purpose of attending military summer camp (to a maximum of two weeks,

per year) and regular monthly drills (to a maximum of two days per month).

Nothing herein shall preempt the rights, as provided by Federal law, of an employee timely reinstated in accordance with such law following absence for military service in the armed forces.

SECTION 13.04: An employee who is off-duty because of sickness, injury or disability may take unused vacation entitlement, to which he was entitled at the onset of such absence, in lieu of sick leave or Workers' Compensation providing the employee requests same from his supervisor prior to the period he desires to take such vacation. Vacation in lieu of sick leave or Workers' Compensation shall not, however, reduce, or be in lieu of, any waiting period as applicable under Articles 16 and 18 of this Agreement except as specifically stated in Article 16, Section 16.03(e). Vacation in lieu of sick leave or Workers' Compensation, where requested and granted, shall not be considered either as equivalent to time worked or reinstatement to active employment, as may be applicable, during the period involved for any purpose under this Agreement.

SECTION 13.05: Employees who are injured or become ill during a scheduled vacation period may reschedule the remainder of such vacation subsequent to the onset of such injury or illness with prior approval of their supervisor. Days paid for as vacation during such period of injury, illness or disability shall not reduce the waiting period required under Articles 16 and 18 of this Agreement. The waiting period shall begin effective with the first day that is permitted to be changed from vacation to sick leave and shall be applicable in accordance with the provisions of that article as though the period of injury, illness or disability began on that day.

SECTION 13.06: When a day recognized as a holiday falls on any of the first five (5) days of a workweek during an employee's vacation exclusive of vacation in lieu of sick leave or Workers' Compensation, the employee will be required to schedule the day of vacation upon which the holiday falls, at the time of vacation selection as described in Section 13.10.

SECTION 13.07: In the event an employee is separated for any reason (including extended approved leave of absence, retirement,

lay-off, resignation, disability, death or discharge). the Company will pay to the employee, or the employee's estate, an amount equal to any unused vacation benefits to which the employee was otherwise entitled at the time of separation; provided, however, that all such rights shall be forfeited by an employee who is discharged for dishonesty.

Should an employee return to active employment without loss of seniority in the same calendar year as that in which the employee was separated and for which the employee received entitled vacation benefits and/or compensation in lieu of unused vacation benefits, the employee shall not be entitled to further vacation benefits in that year except such additional vacation benefits as may accrue as a result of an anniversary of continuous employment for which further vacation is applicable.

Should the employee be off-duty for any reason at the time of separation, vacation entitlement shall not exceed that for which the employee was eligible on the last day actually worked before such absence. Payment for such unused vacation, as set forth herein, shall not be considered an extension of employment and the employee shall not be eligible for any benefits of employment after the date of separation solely as a result of such payment in lieu of unused vacation.

SECTION 13.08: The wages which the Company shall pay during vacation period shall be computed on the basis of an eight (8) hour day and forty (40) hour week and shall be at the employee's normal rate of wages applicable during the period, exclusive of shift premium or any other premium pay. Time paid for as vacation pay shall be included as time worked for the purpose of computing forty (40) hours of work during such week for the purposes of figuring overtime.

SECTION 13.09: The Company will, as far as practicable consistent with work requirements, permit vacations to be taken at the time desired by employees, but determinations as to the total number of employees or any employees, the number of employees of a particular classification or at a particular location, the number and classification of employees of a particular working group, to be allowed

on vacation at any time; the time within which vacations may be taken; and the make-up of working groups for vacation purposes, are reserved solely to the Company in order to insure the orderly operation of the Company. When these determinations have been made by the Company and there is an opportunity of choice between two or more employees, the employee with the highest seniority roster position shall have first choice of vacation time made available.

SECTION 13.10: For the purposes of vacation preferences under this article, employees shall be permitted to use their Company seniority to schedule vacation periods in two-week increments or less. The Company reserves the right to schedule an employee's fourth and fifth week of vacation separately from the first three (3) weeks of vacation and separately from each other.

It is agreed that vacations shall normally be scheduled to be taken in periods of one full week or more. Shorter periods of vacation may be allowed, however, in the discretion of supervision, for special circumstances when approved in advance for which vacation allowance is requested provided the employee, if requested, verifies the special circumstances for which the shorter period of vacation is requested.

Vacations must be taken within the calendar year in which they are applicable. Employees who do not take the vacation to which they are entitled in any calendar year, except when the employees are caused by the Company to forego all or part of their vacation due to an emergency, shall not be entitled to pay in lieu thereof or to carry over their unused vacation benefits to the next subsequent calendar year. Where the employees are caused by the Company to forego vacation due to an emergency, the Company shall either pay compensation in lieu of vacation or designate alternate vacation dates in the following year at the employee's option. Initial vacation schedules, once completed, shall be posted.

SECTION 13.11: Subject to operational requirements, a regular full-time employee whose spouse is expected to give birth to a child will be entitled to reschedule up to one (1) week's vacation, to begin at any time between the date of the onset of labor and the release from the hospital following delivery, provided the employee

notifies his supervisor at least two (2) weeks in advance of the anticipated delivery date, and further notifies his supervisor before starting time on the first day he will miss work due to the birth of the child.

A regular full-time employee who does not reschedule vacation as described above, may be released from duty for not more than four (4) hours, with pay, to accompany his child home from the hospital should the release from the hospital occur on a scheduled workday for the employee. An employee may elect to take the remainder of his scheduled work day as an excused, unpaid absence. The employee must not be off duty for any other reason to be eligible for the four (4) hours pay described herein and must notify his supervisor of his absence for this purpose not later than the day preceding the day his child is released from the hospital.

ARTICLE 14

PHYSICAL EXAMINATION

SECTION 14.01: In addition to the physical examination which is given to all new employees before they are accepted for employment, the Company may require additional physical examinations (including periodic examinations for certain types of work, and examinations upon transfer of employees from one job to another) and it is understood and agreed that continuous employment is dependent at all times upon the employee's satisfactorily passing such physical examinations as the Company may, from time to time, require such employees to take. Physical examinations will normally be scheduled as early in an employee's regularly scheduled work day as operational needs will permit.

SECTION 14.02: The Company agrees that upon an employee's return to work after an illness or disability, consideration will be given to the employee's physical condition and, if possible, a less strenuous type of work will be granted.

SECTION 14.03: All medical expense made necessary by this article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as

otherwise set forth herein, employees shall receive pay for time spent, not to exceed eight (8) hours including time worked on that day, having such physical examinations. Following a period of sickness or non-work related injury, when an employee is released by his doctor to return to work he shall notify the Company of such release immediately. If the supervisor deems it necessary that the employee be examined by the Company's doctor to verify the employee's capability to perform his normal duties, the employee is expected to report to the Company doctor prior to the date of his release to return to work, if possible, and such time will be considered as part of his illness. An employee who is unable to visit the Company doctor before the date upon which his private physician has released him to return to work, shall be paid as follows:

- (a) An employee eligible for sick pay shall be entitled to utilize up to one additional day of his sick leave entitlement subject to being required to report back for duty as set forth below.
- (b) An employee not eligible for sick pay shall receive (as time worked) his straight-time hourly rate for all time spent, not to exceed eight (8) hours, in connection with such physical examination.

NOTE: An employee who returns to work from a period of sickness or non-work related injury without a release from his private physician shall be paid in accordance with (a) or (b) immediately above if directed to visit the Company doctor.

An employee shall not be required to visit the Company's doctor if released by his private physician after 12:00, noon, that day. The employee shall, however, report his release to the Company as set forth above.

An employee is required to report back for duty at the completion of his physical examination unless excused by his supervisor. An employee required to go to the Company doctor for physical examination on a regular off-day is entitled to overtime at his appropriate rate for a minimum of two (2) hours or time actually spent in the doctor's office (not to exceed eight [8] hours), whichever is greater. For the purposes of this section only, "regular off-day" shall mean

the off-day of the schedule the employee would have been on had he been at work.

If an employee is required to see the Company doctor during a period of absence under this Article or, if his supervisor deems it necessary, after the employee is released by his personal physician to return to work, such employee shall be allowed to visit the Company doctor closest to his residence.

SECTION 14.04: Examinations by the Company's doctor which may be required during the course of an illness shall be considered a part of the employee's absence due to sickness and the employee shall be entitled to pay as sick leave for time spent having such examinations as provided for in Article 16. Examinations or treatment for compensable injuries are subject to the laws and regulations pertaining to Workers' Compensation and to another applicable article of this Agreement and are not subject to the provisions of this Article.

SECTION 14.05: Notwithstanding the previous paragraph, whenever an employee who is at work is required by the Company to leave his assigned place of work for the purpose of receiving a physical examination, the Company may provide transportation to the employee or a mileage allowance in lieu thereof. It is the employee's responsibility to keep his appointment for the physical examination and the election described herein is the Company's and not the employee's. Should the Company elect to pay mileage, it shall be to reimburse the employee for use of his personal vehicle and shall be determined by multiplying the Company's regular mileage rate for occasional use of personal vehicles by the one-way distance from the point of departure to the point of destination. In the event the employee is required to report back to work following a physical examination, mileage, if payable, shall be paid for the return trip.

ARTICLE 15

NO STRIKE AND NO-LOCKOUT CLAUSE

SECTION 15.01: The Union agrees that during the entire term of this Agreement the Union, its officers, representatives, members

and the employees covered by this Agreement shall not take part in any strike, slow down or stoppage of work, boycott, sympathy strike, picketing or any other interruption of or interference with the work and business of the Company. The participation by an employee in any conduct prohibited by this article or the failure or refusal on the part of any employee to comply with any provision of this article shall be cause for disciplinary action, including suspension or discharge.

SECTION 15.02: In consideration of this no-strike covenant and pledge by the Union and employees, the Company agrees that it shall not lockout employees during the period of this Agreement. The term "lockout" is hereby defined so as not to include the discharge, suspension, termination, layoff, failure to recall or failure to return to work of employees by the Company or the curtailment or discontinuance of operations by the Company in the exercise of its rights as set forth in any provision of this Agreement.

SECTION 15.03: Whenever the work of the Company requires that employees covered by this Agreement cross a legal picket line established by any other labor organization, the Union Office shall be notified of the need for such crossing as soon as is reasonably practicable under all of the circumstances. The notice called for by this Section shall in no way delay or excuse an employee from the performance of his duties.

ARTICLE 16

SICKNESS LEAVE OF ABSENCE

SECTION 16.01: The Company grants, for the term of this Agreement, to all regular employees covered by this Agreement, payment for time lost because of:

- (a) Any accident occurring while the employee is not working for wage or profit, or
- (b) Any sickness for which the employee is not entitled to benefits under any Workers' Compensation or Occupational Disease Laws or Acts.

SECTION 16.02: Payment will be made for regularly scheduled workdays on the basis of not to exceed eight (8) hours for any scheduled workday and not to exceed forty (40) hours in any workweek, computed at straight-time exclusive of shift premium or any other premium pay. Regularly scheduled workday shall mean one of the first five (5) regularly scheduled workdays which constitute the basic forty (40) hours per week. This shall not include scheduled overtime days.

SECTION 16.03: Payments will be made for time so lost beginning with the fourth (4th) scheduled workday of any one continuous absence except:

- (a) If two (2) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as one (1) day of the waiting period. If four (4) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as two (2) days of the waiting period.
- (b) If an employee is forced by illness to leave the employee's working place before the employee's regular quitting time on the last scheduled workday before scheduled off-days, any two (2) such off-days, if consecutive, shall be counted as one (1) day of the waiting period.
- (c) An employee who reports for work on a regularly scheduled workday but is forced by illness to leave work before working more than four (4) hours shall have that day counted as one (1) day of the required waiting period. An employee who is forced by illness to leave work after working more than four (4) hours but less than eight (8) hours may be paid on the third (3rd) day of the waiting period an equivalent number of hours as those lost because of sickness on the last day worked if the third (3rd) day of the waiting period is a scheduled workday. Such partial day payment shall not be counted against an employee's total day entitlement.
- (d) Payment will also be made for any regularly scheduled workday of the waiting period: (1) during which the employee is a bed patient in a hospital and for which a room charge is

levied; or, (2) which follows a period of such internment, even if internment is on an off-day.

- (e) An employee who becomes eligible for paid sick leave under this Article may substitute earned Vacation benefits for any time lost during the waiting period as described in this Section, provided he requests such by the close of the normal business day which follows the day he first becomes eligible.

SECTION 16.04: Payment will be made for time lost as outlined below:

- (a) First year of regular employment—no sick leave.
- (b) After one (1) full year of continuous service as a regular employee, and on July 1st of each succeeding year thereafter, a regular employee will earn twenty (20) days of paid sick leave if he has less than twenty (20) years of company seniority, or twenty-five (25) days of paid sick leave if he has twenty (20) years or more company seniority. Unused sick leave may be carried over from one year to the next, not to exceed one hundred (100) days. Paid sick leave earned as described herein will be credited to regular employees on July 1st unless the employee is not at work for any reason other than those set forth in Section 16.05. If not at work on July 1st, for reasons other than set forth in Section 16.05, the days of paid sick leave will be credited to the employee following his return to work for two (2) full weeks (eighty (80) hours) of regular duty.

SECTION 16.05: For the purposes of Sections 16.04(b) and 16.09, the following will count as time worked:

- (a) Days actually worked, including partial days where four (4) or more hours are actually worked.
- (b) Paid holidays falling in an employee's regularly scheduled workweek.
- (c) Vacations, except in lieu of Sick Leave or Workers' Compensation.

- (d) Jury duty and funeral leave.
- (e) Time lost for personal business authorized for the purpose of attending military summer camp (to a maximum of two weeks per year) and regular monthly drills (to a maximum of two days per month).

SECTION 16.06: As a further condition of making payments for illness, the employee, or someone on the employee's behalf, must report absence because of illness on the first day of absence and thereafter as directed. The employee may be required to furnish a doctor's certificate after three (3) days and periodically during the employee's period of illness and/or upon release to return to duty, if requested by the Company. The Company may require an employee to report to the Company doctor if, in its opinion, sufficient cause exists for such action.

As a further condition of making payments under this Article an employee shall not engage in any physical activity for personal gain or profit unless such activity is authorized by the employee's physician, subject to review by the Company doctor. An employee who engages in physical activity for personal gain or profit without such authorization while accepting benefits under this Article shall be subject to discharge or other disciplinary action including forfeiture of any sick leave benefits otherwise payable for the period of absence disqualified.

SECTION 16.07: The employee is obligated to return to work at the earliest day recovery from an illness will permit, including making himself available for limited service in accordance with Article 19. Failure to return to duty when able, or falsifying the necessity for sick leave, shall be cause for discharge or other disciplinary action, including forfeiture of sick pay for the period of absence disqualified.

SECTION 16.08: A period of sickness, including waiting days, must be continuous, except:

- (a) A return to work for not in excess of two (2) days, or a paid holiday, shall not interrupt or cancel a waiting period, beginning of sick pay or continuation of sick pay.

- (b) In the case of an employee who is able to return to work in some capacity after suffering from a catastrophic illness or injury and who thereafter must receive long term occasional medical treatment or rehabilitation which is not reasonably available outside the employee's regular working hours. An illness or injury shall be considered catastrophic if the employee suffered major head trauma, spinal cord injury, amputation, severe burn, severe stroke, amyotrophic lateral sclerosis, metastasis cancer, acquired immune deficiency syndrome (AIDS), severe cardiac disease, severe hepatitis, anorexia nervosa, bulimia, or severe congenital anomalies.

SECTION 16.09: An employee may earn a day off with pay for the current calendar year if, during the preceding calendar year, he has used no paid sick leave, has remained eligible for paid sick leave and has worked 1040 straight-time hours or more. For the purpose of this section, all time listed in Section 16.05 will count as time worked. For each succeeding calendar year in which he uses no paid sick leave while remaining eligible for paid sick leave and works 1040 straight-time hours or more, he will earn the aforementioned paid day off during the next calendar year. The scheduling of this day is subject to the following conditions:

At the time of vacation selection, the preference of the Earned Holiday will be determined by seniority. After vacation selection has been completed, selection of the Earned Holiday shall be made on a first come, first served basis. Earned Holidays may be coupled with a Company-wide Holiday, or added to vacation periods. If operational requirements cause the cancellation of this scheduled day, it may be rescheduled or the employee may be paid as outlined in Article 9.

ARTICLE 17

SUCCESSORSHIP

The Company agrees that the Collective Bargaining Agreement between the parties will remain in full force and effect for the specified duration regardless of any change in the ownership of

the Company. The Company will include a provision, in any sales or merger agreement, with any successor or assign, that will affirm and make the continuation of the Collective Bargaining Agreement a condition of the sale or merger of the Company.

ARTICLE 18

SUPPLEMENT TO WORKERS' COMPENSATION

SECTION 18.01: When an employee is injured while working for the Company and is entitled (or would by passage of time become entitled) to benefits under Workers' Compensation or Occupational Disease Laws or Acts, the Company agrees to supplement such benefits, as earned by the employee under Section 18.05, by paying such employee the difference between such benefits (irrespective of the employee's receipt of the benefits) and one hundred percent (100%) of the employee's net wages received on the basis of a forty (40) hour workweek, computed at straight-time exclusive of shift premium, or any other premium pay, beginning with the fourth (4th) scheduled workday of such absence except:

- (a) If two (2) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as one (1) day of the waiting period. If four (4) consecutive scheduled off-days fall within such three (3) day waiting period, they shall be counted as two (2) days of the waiting period.
- (b) If an employee is forced by injury to leave the employee's working place before regular quitting time on the last scheduled workday before scheduled off-days; any two (2) such off-days, if consecutive, shall be counted as one (1) day of the waiting period.
- (c) If an employee is injured after reporting for work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours in the employee's regularly scheduled workday, not to exceed eight (8) hours in total for such day, except that no such payment shall be

made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under this article.

- (d) Payment will also be made for any regularly scheduled work-day of the waiting period: (1) during which the employee is a bed patient in a hospital and for which a room charge is levied; (2) which follows a period of such internment, even if internment is on an off-day; or (3) for time spent not to exceed eight (8) straight-time hours, visiting the Company doctor on waiting period days when the employee does not subsequently become eligible for Workers' Compensation benefit for such days.

SECTION 18.02: The employee is obligated to return to work at the earliest date recovery from an injury will permit, including making himself available for limited service in accordance with Article 19. Failure to return to duty when able, or falsifying the necessity for compensable leave, shall be cause for discharge or other disciplinary action, including forfeiture of the Supplement for period of absence disqualified.

As a condition precedent to receipt of benefits under this Article, an employee shall not engage in any physical activity for personal gain or profit during the twenty-two week period of his supplemental benefits for occupational injury or illness unless such activity is authorized by the employee's physician, subject to review by the Company doctor. An employee who engages in physical activity for personal gain or profit without such authorization while accepting supplemental benefits under this Article shall be subject to discharge or other disciplinary action including forfeiture of the Supplement.

SECTION 18.03: The pay of employees working on overtime hours who are injured and required to go to the Company doctor will cease when they leave their work site. If it is necessary for the employees to return to their work site for their own convenience after their regularly scheduled workday is completed, whether transported by Company vehicle or not, they will not be paid for such time.

SECTION 18.04: Determination of first day considered as "lost time" is as follows:

- (a) Workers' Compensation—Next calendar day after day of injury.
- (b) For Supplement—Next regularly scheduled workday on which the employee is absent due to the injury subject to provisions of (a), (b), (c), and (d) above.

SECTION 18.05: Supplemental payment will be made for time lost as outlined below:

- (a) First year of regular employment—no supplement.
- (b) After one (1) full year of continuous service as a regular employee, and on July 1st of each succeeding year thereafter, a regular employee will earn twenty-five (25) days of supplemental pay. The supplement may be carried over from one year to the next, not to exceed one hundred (100) days. Supplemental pay earned as described herein will be credited to regular employees on July 1st unless the employee is not at work for any reason other than those set forth in Section 16.05. If not at work on July 1st, for reasons other than set forth in Section 16.05, the twenty-five (25) days of supplemental pay will be credited to the employee following his return to work for two (2) full weeks (eighty (80) hours) of regular duty.

ARTICLE 19 LIMITED SERVICE

SECTION 19.01: An employee who sustains a temporary or permanent partial disability from an illness or injury shall be permitted to return to work in whatever capacity his disability will permit, where work is available.

The duration of a limited service assignment, the affected employee's classification, and his rate of pay will be as follows:

A. For partial disabilities which are not compensable under Kentucky or other applicable Workers' Compensation statutes—

1. *Classification and Rate of Pay:* Will be subject to the employee's length of continuous service on the onset of his disability, in accordance with the following:

(a) If the employee has 25 years or more of Company seniority, his classification and rate of pay in effect on the onset of his disability will be continued for forty (40) work days, following which the employee will be reclassified to Limited Service Helper. His rate of pay will be the "50% rate" as defined in Appendix "A" or his current rate of pay, whichever is less, for the duration of his limited service assignment.

(b) If the employee has 15 or more years, but less than 25 years of Company seniority, his classification and rate of pay in effect on the onset of the disability will continue for thirty (30) work days, following which the employee will be reclassified to Limited Service Helper and be paid the rate for Limited Service Helper or his current rate of pay, whichever is less, for the duration of his limited service assignment.

(c) If the employee has less than 15 years of Company seniority, his classification and rate of pay in effect on the onset of the disability will continue for twenty (20) work days, following which the employee will be reclassified to Limited Service Helper and be paid the rate for Limited Service Helper or his current rate of pay, whichever is less, for the duration of his limited service assignment.

2. *Duration:* The duration of any limited service assignment under this section for any employee shall not exceed one hundred (100) work days in a calendar year.

B. Except for those injuries described in Section (c), below, for partial disabilities which are compensable under Kentucky or other Workers' Compensation statutes:

1. *Classification and Rate of Pay:* Will remain the same as that in effect on the onset of his disability for the duration of his limited service assignment.
 2. *Duration:* The duration of any limited service assignment under this section for any employee shall not exceed one hundred (100) work days in a calendar year.
- C. For employees who may suffer partial disabilities arising from; spinal cord injuries, severe head trauma, severe burns, amputations or loss of sight, which are compensable under Kentucky or other Workers' Compensation statutes:
1. *Classification:* Will remain the same as that held by the employee prior to the onset of his disability for not more than two hundred (200) work days at which time the employee will be reclassified to Limited Service Helper.
 2. *Rate of Pay:* The wage rate in effect for the employee prior to the onset of his disability will be continued for one hundred (100) work days, following which the employee's rate will be reduced by ten percent (10%), and the reduced rate will be paid for the next one hundred (100) days. Thereafter, when the employee has been reclassified to Limited Service Helper, he shall be red-circled at the reduced rate which shall remain in effect until such time as the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" equals or exceeds the employee's red-circled rate.
 3. *Duration:* There is no limitation upon the duration of a limited service assignment for disabilities described by this Section (c).

SECTION 19.02: An employee on limited service who is able to return to his prior job classification, will not have the time spent on limited service credited toward minimum time-in-grade requirements or wage step progression increases within the prior classification. General wage increases shall, however, apply to limited service employees except as otherwise provided. A general wage increase occurring at a time when a limited service employee is

being paid at ninety percent (90%) of his prior rate shall be applicable only to the extent of ninety percent (90%) of the increase otherwise applicable to the employee's prior rate.

Should an employee suffer successive partial disabilities within a calendar year, the eligibility for limited service as a consequence of the most recent disability will be reduced by the limited service entitlement utilized by the employee with respect to the prior disability or disabilities.

SECTION 19.03: In order to be eligible for limited service as described in this Article, the employee must have worked a minimum of eighty (80) straight-time hours of regular duty within the calendar year. An employee on limited service as of December 31 of any calendar year may utilize the remainder of his limited service eligibility for that year, in the following year, provided the period of limited service is continuous. However, an employee on limited service on December 31 must work at least eighty (80) straight-time hours of regular duty in the following year to again be eligible for the full period of limited service.

If an employee is unable to return to regular duty at the end of his period of limited service eligibility, he will be placed off work until he can return to regular duty unless reclassified as described in Section 19.04.

SECTION 19.04: Regardless of the duration of an employee's limited service assignment and rate of pay applicable thereto, an employee on limited service who is certified by a medical doctor of the Company's choosing to be permanently restricted may be reclassified to any vacant job in a classification the duties of which the employee is qualified and physically able to perform. The rate of pay for employees reclassified under this section shall be as follows:

Workers' Compensation Injuries

Employees with 25 or more years of service will have their rate of pay reduced by ten percent (10%) upon being reclassified and the reduced rate will be paid for the next one hundred (100) days. Thereafter, he shall be red-circled at the reduced

rate which shall remain in effect until such time as the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" equals or exceeds the employee's red-circled rate.

Employees with less than 25 years of service will receive the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" upon reclassification.

Non-Workers' Compensation Injuries

Employees with 25 or more years of Company seniority will receive the rate for the top of the paygrade nearest the "50% rate" as defined in Appendix "A" upon reclassification.

Employees with less than 25 years of Company seniority will be paid at the rate for his new classification. Employees subject to reclassification as described herein, will have their cases discussed with the Union and their seniority status decided by mutual agreement.

SECTION 19.05: Where practicable and if appropriate, limited service employees described in Section 19.01 (b) and (c) will be reclassified to regular job classifications before exhaustion of their limited service eligibility provided work is available.

Employees who, prior to November 13, 1989, have been reclassified to regular job classifications from limited service and whose wages have been protected will be red-circled at their existing rates until such time as the rate for the classification exceeds the red-circled rate, or until an employee changes job classifications under Article 10.

SECTION 19.06: An employee's ability to return to his former job, or to be placed in a job of a higher classification, shall be subject to review at any time the employee's physical condition improves. If the employee is capable of performing the duties of his former job, he shall be returned to his former job provided an opening exists, and his seniority status shall be determined by mutual agreement. An employee may be placed in a job in a higher

classification which was not his former job upon mutual agreement of the parties.

SECTION 19.07: Subject to the foregoing, an employee who is released to return to work in a limited service capacity shall promptly notify his department limited service representative who shall assign the disabled employee first to whatever work the employee's disability will permit in that department or payroll division. If no suitable work is available, the employee's department limited service representative shall then notify the designated Company representative responsible for the assignment of limited service employees. The disabled employee shall then be assigned to whatever suitable work that is available anywhere in the Company. Such assignments may be made on a daily basis, if necessary, and no assignment shall be held to constitute a change of schedule nor shall such assignments be made on the basis of an employee's seniority. Limited service assignments shall be considered as temporary assignments.

SECTION 19.08: Nothing in this Article shall be construed to abrogate or diminish any rights an employee would otherwise have under this Agreement, the Americans with Disabilities Act, the Workers' Compensation laws of Kentucky or other applicable laws.

SECTION 19.09: Notwithstanding Sections 16.09 and 18.01 of this Agreement, an employee who is on limited service due to an injury or illness and who has once satisfied the waiting period described in those sections shall not be required to satisfy an additional waiting period should the Company remove him from limited service duty due to a lack of suitable work.

ARTICLE 20

PERSONAL LEAVES OF ABSENCE

SECTION 20.01: When, in the opinion of the Company, the requirements of the business will permit, an employee may, upon written request to the Company stating the reason why such leave of absence is desired, be granted a leave of absence for legitimate personal reasons without pay for a period not to exceed one hundred

eighty (180) calendar days. Seniority will accumulate only during the first one hundred eighty (180) calendar days of any leave of absence granted under this Agreement for personal reasons. The Company may, but shall not be required to extend any leave of absence granted under this Agreement.

SECTION 20.02: It shall be cause for discharge if any employee misrepresents or falsely states to the Company in any application for a leave of absence (under this or any other article relating to a leave of absence), or any extension thereof, the reason for requesting such leave of absence. It shall also be cause for discharge if an employee, during a leave of absence under this Agreement, accepts gainful employment or becomes gainfully employed in any capacity by any other person, firm or corporation, or engages in any business for gain or profit on his own account, without first having obtained approval in writing for such other employment or business from the Chief Administrative Officer, or his designated representative. An employee who fails to return to work at the expiration of a leave of absence shall be conclusively presumed to have quit his employment with the Company.

SECTION 20.03: The Union recognizes that when employees are granted leaves of absence, it may be necessary for the Company to make arrangements to fill such employee's job during the entire period of such leave of absence. The Union therefore agrees that no employee may return to work without the Company's consent and approval prior to the date on which his leave of absence expires.

SECTION 20.04: Employees granted leaves of absence under this article shall have the coverage of the following benefit plans continued to the end of the month in which the leave commences:

- Group Life Insurance Program
- Group Medical Insurance Program
- Group Dental Insurance Program

If the employee desires to obtain continued coverage under these programs after the period specified above, such employees shall pay the full monthly cost of the benefit plan premiums or contributions up to and including the month in which the employee returns to work from his leave of absence. Full monthly cost shall include

both employee and employer premiums or contributions. Such payments shall commence and be submitted to the Benefits Department by the first day of any succeeding months of the leave of absence. Failure to make timely payments as prescribed shall cause the immediate cancellation of the program coverage.

SECTION 20.05: An employee who is permitted to return from a personal leave of absence, prior to the approved return date, will be reinstated at his former rate of pay and will retain his position on the seniority roster, subject to the provisions of Section 20.01 of this Article.

SECTION 20.06: Any regular full-time employee covered by this Agreement who is elected to a public office requiring their absence from duty with the Company, may request a leave of absence without pay for the duration of their term or terms. Such request shall not unreasonably be denied.

Employees granted a personal leave of absence under this section may have such leave for the duration of their term of office without regard to the one hundred eighty (180) calendar day limitation on Section 20.01, and without loss of seniority. However, the seniority limitation of Article 10, Section 10.03(b) will apply.

Upon completion of their term they shall be reinstated to their former position, if it is available. If it is unavailable, they may be redeployed to another available position under the terms of Article 10, Section 10.24. Employees subject to reclassification under the terms of this section will have their cases discussed with the Union.

SECTION 20.07: Employees shall report to the Company and submit to such physical examinations as the Company may require prior to returning to work from leave of absence granted hereunder.

ARTICLE 21

FUNERAL LEAVE

SECTION 21.01: The Company will grant to all regular employees covered by this Agreement payment, exclusive of shift premium,

or any other premium pay, for time lost on their regularly scheduled workdays, up to a maximum of five (5) days, in connection with the death of the employee's spouse, employee's children and employee's parents, and step-children of the employee who are children of the employee's present spouse who have lived in the employee's home. For purposes of this section, "employee's parents" shall include the spouse of either of the employee's natural parents and legal parents. All leave granted under this section shall be taken between the date of death and two days following the date of the funeral or service, inclusive.

SECTION 21.02: The Company will grant to all regular employees covered by this Agreement payment, exclusive of shift premium, or any other premium pay, for time lost on their regularly scheduled workdays, up to a maximum of three (3) days because of death of any other member of an employee's immediate family. Under this provision, other members of an employee's immediate family are recognized as being grandparents, grandchildren, sons-in-law, daughters-in-law, brothers, and sisters of the employee, spouses of employee's brothers and sisters, employee's spouse's brothers, sisters and parents, employee's spouse's grandparents or other close relative living in the home of the employee. All leave granted under this section shall be taken between the date of death and the date of the funeral or service, inclusive.

SECTION 21.03: The employee must report absence because of death in family to the proper supervisor on the first day of such absence and shall indicate the date of the funeral or service, if known, or as soon thereafter as the date becomes known. In the case of vacation interruption, because of death in family, the employee must notify the proper supervisor within two (2) work days of the date of death and shall similarly indicate the date of the funeral or service.

SECTION 21.04: The provisions of this Article will apply within the time limits of an employee's scheduled vacation, but will not apply when an employee is off-duty due to illness or injury or for any other reason. Note: This means that subject to the conditions of this section which determines an employee's eligibility for up to either three (3) or five (5) days off for death in family, and subject to the operating requirements of his department, an employee who

suffers a "death in family" during the time he is on vacation may reschedule as vacation the number of vacation days interrupted by death in family, for which the employee is eligible.

SECTION 21.05: Employees who are requested to serve as pallbearers (honorary pallbearers not included) at the funeral of an employee or retired employee should be released from duty, where operational requirements permit, for the amount of time necessary to attend the funeral. An employee who serves in this capacity shall not lose straight-time pay (exclusive of shift premium) on that account. Where practicable and appropriate, the employee is expected to work before and/or after attending the funeral. The Company may require verification of the employee's service in this capacity.

ARTICLE 22

JURY DUTY

Employees serving on Jury Duty shall not lose straight-time pay (exclusive of shift premium) on that account and will be paid the difference between money received for such Jury Duty, exclusive of expense allowance, and their normal straight-time earnings exclusive of shift premium.

Employees scheduled to work the day shift, who are required to report for Jury Duty before noon, shall, upon request and notification to their Department Superintendent, be excused from reporting for work prior to reporting for Jury Duty and shall be required to return to work only if released from Jury Duty at, or prior to, the expiration of four (4) hours from his scheduled starting time. Where practicable, and upon request to the employee's supervisor, an employee scheduled for shift work will be rescheduled to day work (Monday through Friday) for the entire period he is scheduled for Jury Duty.

An employee subpoenaed to testify and who testifies in a civil or criminal judicial proceeding not involving the employee, his family, or any interest of the employee, will suffer no reduction in straight-time pay, for time lost in testifying, and will be paid the difference between money received for honoring the subpoena and normal

straight-time earnings, exclusive of shift premium, provided the employee provides prompt notice of his receipt of a subpoena.

The Company may require for each day, in such form as it deems necessary to the conduct and administration of this provision, evidence of the employee's requirement to report for Jury Duty, or to honor a subpoena, proof of attendance, time of reporting, time of release and amounts received as compensation.

ARTICLE 23 MILITARY SERVICE

Except as otherwise provided by law, if it should become necessary for an employee to leave the service of the Company to serve in the Armed Forces of the United States, or should an employee volunteer for service in any of the Armed Forces of the United States, then any such employee shall retain and accrue his seniority during such service, provided he returns to the employ of the Company within ninety (90) calendar days after his demobilization or release from the service, and provided further that he is fit and competent and has received a release or discharge under honorable conditions. A reservist who is called to active duty as a result of mobilization shall receive a supplement, for ninety (90) days from being called, of the difference between military pay and the employee's base pay in effect prior to taking leave under this article. If the employee's family elects to continue dental coverage under the provisions of COBRA, the Company will waive the premium for such coverage to up to twelve (12) months. Additionally, an employee who participates in military summer camp or short-term duty up to three (3) weeks will receive a supplement of the difference between military pay and the employee's base pay. Except as otherwise provided by law, this Article shall not apply to any employee who re-enlists or otherwise extends his period of full-time military service beyond the period of time of his military obligation to the United States.

The employment status of an employee shall not be affected by his enlistment or participation in the civilian components of military services, regardless of whether such enlistment or participation is voluntary or mandatory.

ARTICLE 24

SUB CONTRACTING

SECTION 24.01: The Company currently and historically utilizes outside contractors and subcontractors to supplement its own work force. These outside contractors and subcontractors are utilized primarily for the following reasons: to meet emergency situations; to obtain specialized services not readily available within the Company's work force; for purposes of business expediency (time); and to enable the Company to render service to its customers in the most efficient and economical manner practicable. While the Company expects that a continuation of such outside contracting policies will be necessary to prudent and efficient business operations during the life of this Agreement, the Company agrees that it will not subcontract work normally and usually performed by employees presently covered by this Agreement or utilize the terms set forth in Article 10, Section 10.24 in this Agreement for the purpose of eroding the bargaining unit.

Additionally, the Company agrees that except in an emergency it will not subcontract the work involved in the generation, transmission and distribution of either gas or electricity of a type normally and usually performed by employees in journeyman classifications or above when such subcontracting would cause the layoff of such employees or affect their recall. It shall not be a violation of this Agreement for the Company to continue subcontracting in areas where there has been no reduction in force notwithstanding the fact that a reduction in force in a different area has caused the displacement of incumbent employees by more senior employees pursuant to Article 10. However, should a journeyman be removed from his line of progression due to a reduction in force, and as a result displace a less senior employee in a below journeyman classification in a different line of progression, he shall be considered a journeyman under this Section in the event of a subsequent reduction in force in his new line of progression for not more than the period of time equal to the minimum time in grade requirement for promotion to journeyman, plus six (6) months.

SECTION 24.02: If it becomes necessary for the Company to contract out work of the type regularly and customarily performed

by employees covered hereby, it shall notify the Union of such subcontracting and identify the type of contractual agreement, probable duration of the contract and the approximate number of employees involved in the performance of the contract. However, nothing in this article shall require the Company to assume unreasonable or excessive costs in its operations.

SECTION 24.03: It is agreed that outside contractors working on a cost/plus annually renewable contract will not perform work, normally performed by employees covered by this Agreement, on the sixth or seventh workdays of a week except in the following circumstances and situations: where the employees in the work area affected have been offered the work; if an emergency exists and employees in the work area affected by the emergency have been fully utilized; or if it is necessary to have an equipment outage on the sixth or seventh day for the contractor to complete the work he is performing. However, contractors working on unit cost contracts, fixed bid contracts, or cost/plus emergency contracts will not be affected by this Section.

ARTICLE 25

WAGES—JOB CLASSIFICATIONS—PAY PROGRESSIONS

SECTION 25.01: The wage rates for job classifications covered by this Agreement are described in Appendix "A," which is attached hereto and made a part hereof. Nothing in this Agreement shall prohibit the Company and the Union from mutually agreeing to modify the rate of pay for any job classification set forth in Appendix "A" at any time during the term of this Agreement.

SECTION 25.02: The Company will furnish the Union a copy of an accurate, up-to-date job description for all job classifications listed in Appendix "A."

It is understood that the purpose of the job descriptions referred to herein is to classify the work properly, to give guidance in making assignments and to determine the proper rate of pay therefore. It is agreed that the job descriptions referred to herein describe, in

general, responsibilities and duties normally performed, but do not limit the work of an employee to the particular duties listed and the duties incidental thereto. It is agreed that job descriptions list typical duties of a classification and that numerous related tasks incidental to the typical duties listed which reasonably cannot be enumerated in the job description are included in the work of the classification.

SECTION 25.03: It is agreed that in the interest of obtaining improved service, better operations or lower costs, the Company has the right to make changes in equipment, operations, and the organization of work, including the determination of job content, minimum requirements and qualifications; and combine jobs, eliminate jobs, and create new jobs, and it is understood that this is a proper function of management.

SECTION 25.04: The rates of pay for any newly created job classifications, or for any existing job classifications which have been changed by the addition of new or different tasks which require significantly greater skills or responsibilities or by the removal of any tasks which result in requiring significantly lesser skills or responsibilities, and the seniority placement of any employees who may be affected by such changes will be negotiated with the Union by the Company. The Company will prepare proposed job descriptions in such cases and deliver a copy to the Union with notification as to the rate of pay at least fourteen (14) calendar days prior to putting the new or changed job classifications in effect, and will discuss them with the Union if so requested. However, the performance of work as assigned by the Company shall not be delayed either by discussion between the parties regarding new or changed jobs or by any arbitration regarding newly created or modified jobs as provided in Section 25.05. In either instance, wage rates for new or modified jobs as finally determined will be retroactive to the date the new or changed duties were first performed.

SECTION 25.05: If the parties are unable to agree on the proposed establishment of new jobs or modifications and revisions to existing jobs, such issue may be submitted to arbitration at the request of the Union as provided for in Article 6 of this Agreement. In resolving such dispute, the Arbitrator shall only have the authority to establish an appropriate wage rate in proper relation to other ex-

isting job classifications for any new or revised job and may not create, revise or abolish job descriptions or specifications.

SECTION 25.06: If the Union believes that the job description for any existing job does not accurately describe the duties or responsibilities of the job due to creeping job changes or changes about which the Union was not formally notified, the Union shall notify the labor relations department of its desire to discuss such issue, and a meeting shall be scheduled within fourteen (14) calendar days. Such meeting shall be conducted by a Representative of the labor relations department, and attended by representatives of the Company and Union who are knowledgeable of the matters to be discussed. If negotiations between the parties do not result in an agreement as to the accuracy of any such job description, the Union may appeal the matter directly to arbitration under Article 6. Such appeal to arbitration shall be not earlier than thirty (30) calendar days following the parties' first meeting. The Arbitrator shall have authority to determine only the appropriate wage rate for the duties performed by the employee(s) in the affected classification and may not create, revise or abolish job descriptions.

SECTION 25.07: An employee who is temporarily assigned to a higher job classification for more than four (4) hours, shall receive the rate of pay for the classification for the entire day of the assignment. An employee assigned to fill a temporary job vacancy in a lower job classification shall suffer no reduction in pay. This section shall not be construed to modify or restrict any other provision of this Agreement.

SECTION 25.08: When an employee is temporarily assigned to a supervisory position outside the bargaining unit, he shall be paid seventy-five cents (75¢) per hour above his regular hourly rate of pay and shall not perform bargaining unit work except as provided in Article 29, Section 29.02. It is understood that any such assignment or assignments for any individual employee will not exceed eighty (80) work days in any calendar year provided, however, the Company may, upon notice to the Union, extend an individual's assignment beyond the eighty (80) day limit if the employee is substituting for the extended absence of a Supervisor whose return to work is anticipated, but not subject to accurate prediction.

ARTICLE 26

MEDICAL AND DENTAL INSURANCE

SECTION 26.01: Employees covered by this Agreement will participate in medical plans on the same basis as all other regular full-time employees of the Company. The details of such medical benefits shall be as specifically provided in the master plan documents covering the terms of such plans. The Company will assume an increase of 4% in each year of the contract in medical and hospitalization expense per employee. To the extent this expense increases over 4%, the employees will absorb increases up to the next 4%. Should the total increase exceed 8%, the Company and the employees will equally share in the balance of that expense.

To the extent that individual plan premiums exceed the Company's contribution, the employees will contribute the additional cost of premiums according to the plan they select. Contributions will be made monthly on a pre-tax basis.

A joint Health Care Task Force will continue to meet biannually to review trends in health care, review current Company Medical benefit plans, and make cost containment recommendations. In the second and third year of the contract, the joint Health Care Task Force will be charged with the responsibility of recommending changes, including plan design changes and increases in co-pays on doctor visits and prescriptions. The task force will establish their priority as avoiding future increases in employee contributions to the extent practicable while maintaining the current quality of coverage. However, the Company retains the right in its sole discretion to modify the terms, conditions and level of benefits under these medical plans so long as benefits for employees covered by this Agreement are similar and comparable to the benefits applicable to all other regular full-time employees of the Company.

SECTION 25.02: The Company will contribute monthly the following amounts toward the premiums for any medical plan sponsored by the Company, for those living retirees subscribing to such insurance through the Company.

(a) Up to \$75.00 toward the cost of insurance premium for em-

ployee and spouse of employee who retired prior to November 8, 1982, at age 65 or over, or at age 62 to 65 with at least 25 years of continuous service.

- (b) Up to \$100.00 toward the cost of insurance premium for employee and spouse of employee who retired on or after November 8, 1982, at age 65 or over, or at age 62 to 65 with at least 25 years of continuous service.
- (c) Up to \$125.00 toward the cost of insurance premium for employee and spouse of employee who retired on or after November 10, 1986, at age 65 or over, or at age 62 to 65 with at least 25 years of continuous service.
- (d) For employees who retire on or after November 11, 1995, the company contribution toward the cost of insurance premium for the employee and spouse of employee will be:
 - 1. Up to \$150.00 at age 65 or over.
 - 2. Up to \$150.00 at age 62 to 65 with at least 25 years of service.
 - 3. Up to \$140.00 at age 61 with at least 25 years of service.
 - 4. Up to \$130.00 at age 60 with at least 25 years of service.
- (e) For employees who retire on or after January 1, 2001, the company contribution toward the cost of insurance premium for the employee and spouse of employee will be:
 - 1. Up to \$160.00 at age 65 or over.
 - 2. Up to \$160.00 at age 62 to 65 with at least 25 years of service.
 - 3. Up to \$150.00 at age 61 with at least 25 years of service.
 - 4. Up to \$140.00 at age 60 with at least 25 years of service.

SECTION 26.03: For the purpose of Sections 26.02 (a), 26.02 (b), 26.02 (c), and 26.02(d) of this Article, subscription to such insurance through the Company by retirees and any contribution by the Company toward the payment of premiums shall be contingent on the insured persons' being covered by the Company's medical plans at the time of the employee's retirement and the maintenance of continuous coverage and timely payment of all premiums.

SECTION 26.04: Payments made in accordance with Sections 26.02(a), 26.02 (b), 26.02 (c), and 26.02(d) of this Article will exclude premiums for new spouses or dependents acquired through marriage after retirement. Such payments to spouses will cease upon death of the retiree, as is the case in the event of death of an active employee.

SECTION 26.05: The Company will continue to pay the subscription fee for CompDent Comprehensive Group Plan CPA5 or its substantial equivalent for regular full-time employees who are covered by the dental plan. The contract between CompDent Corporation's CompDent Dental Benefit Plan and the Company will govern in all matters related to the CompDent Comprehensive Group Plan CPA5.

Employees may elect to participate in the Delta Dental Plan provided by Louisville Gas & Electric Company. Employees will contribute \$5 per month for single, \$10 per month for single plus one or children, or \$15 per month for family coverage. The contract between Delta Dental and the Company will govern in all matters related to the plan.

SECTION 26.05: If, pursuant to any Federal or State Law which may become effective during the term of this Agreement, the Company is required to make contributions or pay taxes for providing benefits which are already provided for under Company plans, then to the extent such benefits under any such Federal or State program would duplicate the benefits under the Company's plans, the Company shall be relieved of the obligation to provide such benefits under the Company's benefit plans. . .

ARTICLE 27

LIFE AND ACCIDENTAL DEATH AND DISMEMBERMENT INSURANCE

SECTION 27.01: The Company shall maintain the basic life insurance and accidental death and dismemberment plan on the basis of 1.25 times base rate of pay. It will be provided on the same basis as it has in the past for those employees who are eligible and enroll in this plan.

SECTION 27.02: The Company will pay one hundred per cent (100%) of the total premium for the basic life insurance and accidental death and dismemberment plan for eligible employees who enroll in the plan.

SECTION 27.03: Employees may elect to participate in the optional life insurance plan at the rate of one (1), two (2), or three (3) times base salary. The employee will authorize payment of the applicable premium through payroll deduction.

SECTION 27.04: Employees may elect to participate in the dependent life insurance plan for a spouse and dependent child(ren) of either:

- 1) \$5,000 for a spouse and \$2,500 on each child, or
- 2) \$10,000 for a spouse and \$5,000 on each child, or
- 3) \$25,000 for a spouse and \$10,000 on each child.

The employee will authorize payment of the applicable premium through payroll deduction.

SECTION 27.05: The details of the foregoing Plans shall be as specifically provided in the master plan documents covering the terms of such Plans.

ARTICLE 28

RETIREMENT INCOME PLAN AND DISABILITY BENEFITS

SECTION 28.01: The Company will maintain in effect, throughout the term of this Agreement, the Retirement Income Plan as set forth specifically in the master plan documents covering the terms of such Plan.

- (a) Effective May 1, 1990, the basic pension formula was amended as follows: $1.633\% \times \text{Average Monthly Earnings} \times \text{Years of Credited Service}$ [to a maximum of thirty (30) years]. This formula will continue through December 31, 2000.
- (b) Effective May 1, the plan will be amended to change the basis for determining Average Monthly Earnings to the average of the five (5) highest consecutive basic monthly earnings rates on each May 1 ending with May 1, 2000.
- (c) Effective January 1, 2001, the basic pension formula was amended as follows:

Paygrades 1-5:	\$50 per month per years of service (to a maximum of thirty (30) years)
Paygrades 6-9:	\$58 per month per years of service (to a maximum of thirty (30) years)
Paygrades 10-14:	\$62 per month per years of service (to a maximum of thirty (30) years)

Eligible employees who participate in the Company's Retirement Income Plan will not make contributions under the Retirement Income Plan.

SECTION 28.02: There will be no interruption in the accumulation of retirement benefits unless an employee's pay ceases. If the employee becomes entitled to additional "sick pay" after interrup-

tion of the employee's "sick pay" there will be no accumulation of retirement benefits for the period covered by the additional "sick pay." Accumulation of retirement benefits will be resumed after the employee returns to work.

SECTION 28.03: A retired employee shall be entitled only to those benefits provided by the Plan which are in effect at the time of the employee's retirement. Any changes in the employee's Social Security benefits which become effective after the employee retires shall not reduce the benefits which the employee draws under the Plan.

SECTION 28.04: The Company may set reasonable requirements for advance notice to the Company by an employee who elects to retire before age 65 but may, at its discretion, waive such requirements on an individual basis, for good cause, without any obligation similarly to waive such requirements in any other case.

SECTION 28.05: The Company will provide the following Long-Term Disability benefits:

- (a) Employees who become totally and permanently disabled will be eligible for disability income under the Long Term Disability Plan if they have completed ten (10) years of service at the time of disability.
- (b) Effective November 11, 1992, the amount of monthly disability income payable to a disabled employee was changed from an amount previously described in the Retirement Income Plan to an amount determined as follows:

Fifty per cent (50%) of the employee's basic monthly earnings computed at his straight-time hourly rate immediately prior to the time of disability, to a maximum of \$1,400.00 per month, reduced by;

1. Fifty per cent (50%) of any Social Security Benefit, and
2. One hundred per cent (100%) of any benefits payable under Kentucky Workers' Compensation laws or the Workers'

Compensation laws of any other State or benefits payable under any Federal government benefit plans.

SECTION 28.06: The Company shall amend the Plan to reflect the amendments to same as set forth in this Article 28. The Company reserves the right to make such Amendments to the Plan as are necessary to comply with the Employee Retirement Income Security Act of 1974, any amendments thereof or regulations pertaining thereto, and all other Federal or State laws or regulations.

SECTION 28.07: Effective January 1, 1993, the Company will establish and maintain a 401(k) pre-tax savings plan for regular full-time bargaining unit employees. Employees may contribute up to 6% of their base pay. Effective January 1, 1999, the Company will match at a rate of 50 cents on the dollar. Employees may contribute up to an additional 10% base pay on a pre-tax, but unmatched basis, for a maximum of 16%. Investment options, loan provisions and other administrative procedures are outlined in the plan document.

ARTICLE 29

GENERAL PROVISIONS

SECTION 29.01: Severe Weather—The Company agrees that it will not require employees to work in exposed and unprotected areas during severe weather conditions except in the event of an emergency or where such work is necessary to protect life, limb, property or maintain continuity of service or operations. Where such severe weather conditions exists, which prevent an employee from performing his normal work, the employee may be assigned by his supervisor to other available work.

SECTION 29.02: Supervisors Working—The Company's intention is to not perform bargaining unit work with supervisors except in emergencies or training situations (including maintaining and updating the supervisor's own job knowledge and proficiency).

SECTION 29.03: Footwear Payroll Deductions—The Company will authorize payroll deductions for employee purchases of up to two (2) pair of shoes each year from the following stores:

Red Wing Shoe Stores:
4008 Dixie Highway 12424 Shelbyville Road
7208 Preston Highway 1408 Eastern Blvd., Clarksville, Ind.

Shaheen's:
2604 Portland Avenue

Lehigh Safety Shoes:
3103 Fern Valley Road

The Company may schedule a Shoemobile for employees purchases, either prior to or after normal working hours.

The Company reserves the right to delete any of the above stores from this list for failure to comply with the provisions of this Section.

SECTION 29.04: Workwear Cleaning Payroll Deductions—The Company will authorize payroll deduction for providing and cleaning of approved workwear by a reputable supplier of these services. The initial selection and/or subsequent substitution of the supplier by the Union shall be subject to approval by the Company which has the right to establish rules and regulations dealing with the activities of the supplier on Company property. The Company is not a guarantor or indemnitor of either employees or the supplier with respect to payment for services and shall be held harmless for damages to the supplier's equipment or property and this shall be made an express condition of any contract entered into with the supplier.

SECTION 29.05: Meals

- (a) Neither a meal nor a meal allowance will be provided to an employee for the first ten (10) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports for work, or is directed to commence work before his starting time after reporting to his work location.
- (b) In the absence of two (2) hours notice, a meal or an allowance

of \$6.00 in lieu thereof will be provided under the following conditions:

- (1) For an employee who is called-in for overtime work in accordance with Section 9.06 and who works more than three (3) hours.
- (2) To an employee who works two (2) hours or more of unscheduled daily overtime.
- (c) An additional meal or allowance will be provided every five (5) hours after the first meal or allowance is provided until the employee is released from work.
- (d) When employees working overtime, under the provisions of this Section, are required by supervision to remain on duty but are permitted time in which to consume a meal, such time will not be deducted from the employee's overtime pay.
- (e) Meal allowances may be paid as a function of the regular payroll.
- (f) Eligibility for a meal or an allowance, or for additional meals or allowances as contained in this Section will be determined by utilizing the procedure of rounding to the nearest fifteen (15) minutes as is now used in the payroll system.

SECTION 29.06: Commercial Drivers License (CDL)

The Company will reimburse an employee required to have a CDL in the performance of his duties an amount equal to the difference between the cost of the CDL and a standard drivers license.

SECTION 29.07: Should an employee suffer an occupational injury to his person, and as a direct result of such injury, suffer damage to his eyeglasses, hearing aid or dentures, the Company shall, upon presentation of the damaged item and verification of the injury to the employee, reimburse the employee for the expense incurred in the repair or, if necessary, replacement of the item. Any items replaced under this Section shall be of the equivalent

quality and price as the item damaged or destroyed as a direct result of the occupational injury.

SECTION 29.08: All bargaining unit employees who wish to exercise their right to vote on Election Day will be expected to do so either before or after their regularly scheduled workday. Time off with pay, up to a maximum of two hours, may be allowed an individual to vote if all of the following conditions are met:

- (a) Arrangements are made prior to the end of the employee's shift on the day preceding the election;
- (b) When the employee does not have sufficient time, either before or after his shift to vote; and,
- (c) Any time off with pay for this purpose will be at the beginning of the employee's shift.

Employees who are excused from work to work at the polls will not be entitled to any compensation.

SECTION 29.09: Educational Assistance—The Company sponsors both a Tuition Refund Plan and a Basic Education and Vocational Training Support Program in which bargaining unit employees are eligible to participate. These educational programs are described in documents available in the Human Resources Department. These programs are subject to expansion, modification or termination by the Company.

SECTION 29.10: Dependent Care—The Company and the Union agree to continue, pursuant to Section 129 of the Internal Revenue Code, a payroll deduction plan for dependent care services. This program will be continued unless, by later action, the Internal Revenue Service or other governmental entity repeals or otherwise eliminates the advantage, to employees, of participating in such a program.

ARTICLE 30

SPECIAL PREMIUMS

SECTION 29.01: Hot Stick Premium—When employees assigned to the Electric Service Delivery Department are required to do hot

stick work on 33KV and above, a premium of fifty cents (\$.50) per hour will be paid for the entire day on which such work is performed. When such employees perform the duties of transmission patrol, a premium of twenty-five cents (\$.25) per hour will be paid for the entire day on which such work is performed.

SECTION 30.02: Sunday Premium—A premium of one dollar and twenty-five cents (\$1.25) per hour will be paid for all hours (including overtime hours) worked on a Sunday by an employee for whom Sunday is one of his five (5) regularly scheduled work-days for that week. Additionally, Sunday premium will be paid for all planned overtime hours worked on Sunday.

The premium will not be paid for call-in overtime hours worked on Sunday; however, in the case of an employee initially scheduled for planned overtime on Sunday, and who, because of an emergency arising during the course of the planned overtime assignment has the overtime converted to call-in, the premium will remain in effect for the duration of the original planned overtime assignment.

SECTION 30.03: Hazardous Work Premium—A hazardous duty premium of one-half (1/2) times the employee's regular straight-time hourly rate shall be paid for hours spent performing hazardous duty work. The hazardous duty premium will not be paid when an employee is being paid at his overtime rate and the hazardous duty premium will not be compounded with other premium payments.

Hazardous duty work shall mean emergency duties of an unusual nature involving significant risks to the employee's safety, which are not commonly incurred in the performance of his normal duties, or the performance of duties under conditions of weather, environment, or other situations which materially increase the hazards involved in the performance of those duties which shall include but not be limited to the electric line repair work in connection with storm damage.

ARTICLE 31

MILEAGE ALLOWANCE

SECTION 31.01: If, after reporting to work at his normal work location, an employee is instructed to report for work at another

location, he will be paid a mileage allowance if he uses his personal automobile to go to and from his assigned work location to any other location. This allowance will be based on the mileage between his normal reporting work location and such other location. The Company's regular mileage rate for occasional use of personal cars will be paid.

This mileage allowance does not apply to those employees whose regular job requires them to report at various locations, nor to employees who are transferred from one work location to a new work location on a permanent assignment.

SECTION 31.02: Employees permanently assigned to payroll division 53 who are required to use their personal vehicles in the performance of Company duties (except travel to work from home and back) shall be paid mileage at the Company's regular mileage rate for occasional use of personal cars in accordance with Section 31.01 above. For purposes of administration, each book will have a defined mileage assigned that is reflective of the mileage required to read the book.

ARTICLE 32

SERVICE WATCH AND STANDBY

The Company routinely assigns employees to weekly service watches to answer calls and make service runs outside their normal scheduled workday. These assignments are made at the beginning of the employee's regular workweek and continue for seven (7) consecutive days. Each employee who is assigned to a weekly service watch will be paid seventy dollars (\$70.00) per week. If an employee works on service calls outside his normal scheduled workday during his watch week, he will be paid for such time worked in accordance with Article 9—Overtime. However, time spent during such service watches will not be counted as overtime hours for equalization purposes under Article 9.

If an employee is assigned a service watch or required to "standby"

for service calls for less than one (1) week, he will be paid one (1) hour's pay at his appropriate overtime rate in addition to time spent on any service calls for each day he is assigned to a service watch or required to "standby" for service calls. Only actual hours worked will be counted for overtime equalization purposes under Article 9.

ARTICLE 33

PERSONAL TOOLS AND SAFETY EQUIPMENT

SECTION 33.01: If an employee is required by the Company to use his personal tools in connection with his work, the Company will replace such tools if they are stolen or destroyed while in the custody and control of the Company.

SECTION 33.02: The Company will continue to furnish employees with tools and equipment which it usually and customarily furnishes employees. Additionally, the Company will furnish employees all safety equipment and protective devices, including leather work gloves, required by the Company or by law to maintain recognized standards of safety. An employee shall wear or utilize all safety equipment and protective devices issued to him. The employee will be subject to appropriate disciplinary action if such tools and/or equipment is intentionally damaged or destroyed by the employee.

SECTION 33.03: The Company will provide an annual tool and equipment allowance in the following amount, to be paid on the employee's anniversary date of employment, for employees permanently assigned to the below-listed job classifications:

Group A	\$225.00
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Dept.	Classification
54	Mechanic, General Mech., & Lead Mechanic

Group B \$75.00

Dept.	Classification
19	Substation Cont. Elec. A, B, & Specialist
19	Substation Maintenance Elec. A, B, & Lead
19	Substation Construction Elec. A, B, & Specialist

Group C \$50.00

Dept.	Classification
19	Relay Elec. A, B, & Specialist
19	Instrument Elec. A, B, & Specialist

SECTION 33.04: At the request of the Union, the Company agrees to review any present or future job classification to determine which tool allowance rate, if any, is appropriate for that particular job classification.

ARTICLE 34

HEALTH AND SAFETY

SECTION 34.01: The Company and the Union recognize the need for a strong Health and Safety Program for the benefit of all employees and the Company. The Union will cooperate in assisting and maintaining the Company's rules regarding health and safety. The Company recognizes the interest of the Union in the health and safety of its members, and will give careful consideration to any recommendations made by it.

SECTION 34.02: Working conditions which adversely and unreasonably impair the health and safety of employees shall be brought to the attention of supervision for immediate correction, if necessary. The Company agrees to investigate conditions which have a legitimate impact on the health and safety of employees. Accordingly, upon reasonable advance notice, the Company will meet with the appropriate Union Safety Committee member to discuss the nature of the complained of condition and to determine what, if any, remedial measures shall be taken. The Union shall keep the Manager, Health and Safety, fully advised of the members of its

Safety Committee which shall be made up of not more than one individual per department and per shift, if appropriate, at each location.

SECTION 34.03: The Company and the Union agree to continue the Joint Health and Safety Advisory Committee for the purpose of reviewing, discussing and recommending new or revised safety and health rules and procedures. The Committee shall be chaired by the Manager, Health and Safety, and shall meet at least monthly. This Committee shall consist of not more than three (3) members of the Company and three (3) members of the Union. The Union representatives who shall attend a particular meeting shall be made known to the Manager, Health and Safety not less two (2) weeks prior to the date established for the meeting. At the same time, the Union shall notify the Company of the subjects it desires to address at the meeting. The Manager, Health and Safety, shall appoint two (2) associates to attend the meeting whose names shall be made known to the Union not later than one (1) week prior to the meeting.

SECTION 34.04: It is agreed that the establishment and enforcement of safety rules and regulations is a proper function of management and to that end the final determination as to adoption and implementation of any proposed changes in safety rules and regulations shall be the sole responsibility of the Company.

SECTION 34.05: It is understood that any dispute arising out of the interpretation, application or implementation of written health and safety rules shall be proper subjects for Articles 5 and 6 of this Agreement.

SECTION 34.06: Meetings as described in Section 34.03 shall be conducted between the hours of 8:00 a.m. and 5:00 p.m. on a week day. Union representatives authorized to attend such meetings shall be compensated by the Company not to exceed eight (8) straight-time hours on the day of the meeting. The Union Safety Director will be released from regularly assigned duties on the workday which coincides with a scheduled meeting of the Joint Health and Safety Advisory Committee and up to two (2) additional days, if needed, for purposes of preparing for and participating in the meeting. The Union Safety Director shall suffer no reduction in straight-time earnings.

ARTICLE 35
NON-DISCRIMINATION

SECTION 35.01: There shall be no discrimination by the Company or the Union in the application of the terms of this Agreement because of race, color, religion, national origin, age, sex, handicap, or status as a disabled veteran or veteran of the Vietnam Era.

SECTION 35.02: The use of the masculine or feminine gender in this Agreement shall be construed as including both genders and not a sex limitation unless the Agreement clearly requires a different construction.

ARTICLE 36
SAVING CLAUSE

It is understood and agreed that the provisions of this Agreement are in all respects subject to all applicable laws and governmental regulations now or hereafter in effect and to the lawful rulings and orders of all regulatory commissions now or hereafter having jurisdiction. Should any provision of this Agreement be found to be in conflict with any lawful ruling or regulation, the parties will meet for the purpose of discussing and/or modifying that portion of the Agreement only.

ARTICLE 37
ENTIRE AGREEMENT

This Agreement sets out the entire understanding between the Company and the Union. Neither party intends to be bound or obligated except to the extent that it has expressly so agreed herein, and this Agreement shall be strictly construed, provided, however, that the execution of this Agreement shall not invalidate any written agreement between the parties which is not in conflict with the terms of this Agreement, though such written agreement may have been reached prior to the date of this Agreement. Nothing herein

shall be construed, however, to prevent the parties from reaching agreements after the effective date of this Agreement which are in conflict with the terms of this Agreement. (Such conflicting agreements must be approved by the Union President or a Business Representative and a representative of the Company's labor relations staff.) Such written agreement shall be incorporated in this Agreement and shall be valid for the life of this Agreement and any extension thereof, unless rescinded by the parties hereto.

ARTICLE 33

DURATION OF AGREEMENT

The effective date of this Agreement is November 30, 1998. This Agreement shall be in full force and effect for the entire period from November 30, 1998, through midnight of November 10, 2001, and from year to year thereafter, unless either party hereto shall, at least sixty (60) days prior to November 10, 2001, or the tenth day of November, in any year thereafter, notifies the other party in writing of its intention and desire to terminate this Agreement.

This Agreement may be extended by the mutual agreement of the parties. Such extension must be in writing and the extension may thereafter be terminated at any time by either party by giving forty-eight (48) hours written notice to the other party of the desire to terminate such extension.

International Brotherhood of
Electrical Workers,
Local Union 2100

By Donald A. Costa
C. R. Ferguson
Norman Sawyer
P. B. Cook
Wendell Hale
Joseph C. Richardson

Louisville Gas and Electric
Company

By F. O. N. O. C.
Senior Vice President
Human Resources and Administration

APPENDIX A

Wages

- (a) Effective November 30, 1998, there shall be a three and one half percent (3.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- (b) Effective November 15, 1999, there shall be a three and one half percent (3.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.
- (c) Effective November 13, 2000, there shall be a three and one half percent (3.5%) general wage increase applied to the wage rates in effect, rounded to the nearest one (1) cent.

Lines of progression and assigned paygrades are contained in a separate document.

Employees presently in classifications which have received an upgrade by virtue of a new assigned paygrade will receive the appropriate upgrade.

Employees who have received a downgrade by virtue of a new assigned paygrade; or who are presently in classifications which have had the rate for the paygrade reduced, will be "red-circled" at their rate of pay until such time as the rate for the employee's assigned paygrade equals and exceeds the employee's rate of pay or until the employee changes job classification under Article 10.

The preceding two (2) paragraphs are general rules which shall apply to all employees described therein unless expressly agreed otherwise by separate Memorandum of Agreement, or by Article 19 of this Agreement.

The "50% rate" as used in this Agreement shall be defined as the rate of pay which results from reducing an employee's former rate of pay by fifty percent (50%) of the difference between his former rate of pay and the rate of pay for his new classification.

NOTE: Lines of progression are utilized for the purpose of estab-

lishing classifications with assigned paygrades, minimum times in grade to attain the necessary experience for promotional consideration, and journeyman levels in the lines of progression. An asterisk (*) indicates those lines of progression wherein employees, hired prior to November 11, 1995, will be afforded opportunity to advance to the journeyman job classification without regard to whether or not a vacancy exists in that classification. An employee in such a line of progression must, however, meet the minimum qualifications for advancement into the next higher classification. The asterisk in the lines of progression denotes the journeyman job classification to which the employee may advance under this paragraph. Advancement of qualified employees pursuant to this paragraph shall be effective at the beginning of the payroll period nearest an employee's having satisfied the minimum time in grade requirement for his classification.

Employees hired after November 10, 1995, will be afforded the opportunity to advance to the classification below journeyman without regard to whether or not a vacancy exists in that classification. An employee in such a line of progression must, however, meet the minimum qualifications for advancement into the higher classification. Advancement of qualified employees pursuant to this paragraph shall be effective at the beginning of the payroll period nearest an employee's having satisfied the minimum time in grade requirement for his classification.

Employees hired after November 13, 1989, who for any reason, fail to satisfactorily progress to and retain a journeyman classification, or a lower classification deemed necessary by the Company as described with this Note, may be separated without regard to other provisions of Article 10.

Employees reclassified to a lower rated job in a similar line of progression as the result of a layoff or a reduction in their line of progression (where no layoff occurs due to openings elsewhere), may have the minimum time in grade requirements for promotion to the next higher rated job reduced to the following:

- (a) Six (6) months for employees reclassified to entry level classifications; or

(b) One (1) year for employees reclassified to higher than entry level classification.

Nothing herein shall be construed, however, to require the Company to promote an employee who, despite serving the minimum time(s) set forth above, is not qualified as set forth in Article 10 of this Agreement.

APPENDIX B

Contractual benefits will be modified for employees who are working abnormal shifts as follows:

- I. For employees working four (4) days, ten (10) hours per work-day schedule ("four/tens" hereafter).

A. Overtime

- (1) Employees working a "four/tens" schedule shall be afforded overtime for hours worked beyond ten (10) in one day, or forty (40) in one week notwithstanding the provisions of Article 9, Section 9.01(a)(1).
- (2) For work on the first and second scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2).
- (3) For work on the third scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2) and Article 9, Section 9.02(b)(4).

B. Vacations

- (1) Vacation entitlement as described in Article 13, Section 13.01 shall be converted to straight-time hours for employees working a "four/tens" schedule. Thus, employees on such a schedule taking one (1) week's vacation shall receive payment for four (4) days, ten (10) hours per day.
- (2) Vacations shall normally be scheduled in periods of one (1) full week or more. Shorter periods of vacation will be allowed in accordance with the provisions of Article 13, Sections 13.09 and 13.10. Additionally, the wages the Company shall pay during a period of vacation of less than one full week shall be computed on the basis of a ten (10) hour workday. Thus, employees on a "four/tens" work schedule taking periods of vaca-

tion of less than one full week shall receive ten hours of pay provided they have at least ten (10) hours of vacation entitlement remaining.

- (3) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a "four/tens" schedule, days actually worked including partial days where five (5) or more hours are actually worked, shall count as ten (10) straight-time hours. Additionally, such employees taking a period of vacation of less than one full week as described in items B.(1) and (2) above shall have such days count as ten (10) straight-time hours provided they have at least five (5) hours of compensation for vacation on such day.
- (4) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a four (4) day, ten (10) hour per day work schedule utilizing Jury Duty benefits as described in Article 22 of the Contract and item H. below, such days shall count as ten (10) straight-time hours provided they receive at least five (5) hours of jury duty pay.

C. Holidays

- (1) For all weeks on which a Company-wide holiday falls, an employee's work schedule will revert back to a five (5) day, eight (8) hour per day work schedule.
- (2) An employee utilizing a floating holiday as provided for in Article 12, or an earned holiday as provided for in Article 16, shall receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize two (2) hours of vacation entitlement.

D. Physical Exams

Pursuant to Article 14, Section 14.03, all medical expense made necessary by the Article shall be paid for by the

Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth in Article 14, employees working a "four/tens" schedule shall receive pay for time spent, not to exceed ten (10) hours including time worked that day, having such physical examination.

E. Sickness Leave of Absence

- (1) For the purposes of Article 16, Section 16.02 as applied to employees working a "four/tens" schedule, payment will be made for regularly scheduled workdays on the basis of not to exceed ten (10) hours for any scheduled workday and not to exceed forty (40) hours in any workweek, computed at straight-time exclusive of shift premium or any other premium pay. Regularly scheduled workday shall mean one of the first four (4) regularly scheduled workdays which constitute the basic forty (40) hours per week.
- (2) For the purposes of Article 16, Section 16.03 as applied to employees working a "four/tens" schedule, payment will be made for time so lost beginning with the expiration of the twenty-four (24) scheduled work hours of any one continuous absence except:
 - a. If one (1) scheduled offday falls within such three (3) day waiting period, it shall not count as one (1) day of the waiting period. If two (2) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as twenty (20) hours of the waiting period.
 - b. If an employee is forced by illness to leave the employee's workplace before the employee's regular

quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as ten (10) hours of the waiting period.

- c. An employee who reports for work on a regularly scheduled workday, but is forced by illness to leave work before working more than five (5) hours shall have that day count as ten (10) hours of the required waiting period. An employee who is forced by illness to leave work after working more than five (5) hours, but less than ten (10) hours may be paid on the third (3rd) day of the waiting period an equivalent number of hours as those lost because of the sickness on the last day worked if the third (3rd) day of the waiting period is a scheduled workday. Such partial of payment shall not be counted against an employee's total day entitlement.

- (3) For purposes of Article 16, Section 16.04(b) and Article 16, Section 16.09 as applied to employees working a "four/tens" schedule, days actually worked including partial days where five (5) or more hours are actually worked will count as time worked.

F. Supplement to Workers' Compensation

- (1) For the purposes of Article 18, Section 18.01 as applied to employees working a "four/tens" schedule, payment will begin at the expiration of twenty-four (24) work hours of such absence as described in Article 18, Section 18.01 except:
 - a. If one (1) scheduled offday falls within such three (3) day waiting period, it shall not count as one (1) day of the waiting period. If two (2) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as ten (10) hours of the waiting

period. If four (4) consecutive scheduled offdays fall within such three (3) day waiting period, they shall be counted as twenty (20) hours of the waiting period.

- b. If an employee is forced by injury to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as ten (10) hours of the waiting period.
- c. If an employee is injured after reporting to work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours of the employee's regularly scheduled workday, not to exceed ten (10) hours in total for such day, except that no payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under Article 18.

G. Funeral Leave

Employees on a "four/tens" schedule will be entitled to ten (10) hours of straight-time pay for each day of Funeral Leave entitlement.

H. Jury Duty

Employees on a "four/tens" schedule will be entitled to ten (10) hours of straight-time pay for each day of Jury Duty entitlement subject to the provisions of Article 22.

I. Meal Allowances

During such time that an employee is working a "four/tens" schedule, neither a meal nor a meal allowance will be provided to an employee for the first twelve (12) hours

of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports to work, or is directed to commence work before his starting time after reporting to his work location.

II. For employees working a 12-hour shift per workday schedule:

A. *Shift Premiums*

Employees who work the day shift of a 12-hour schedule are not entitled to shift premium. Employees who work the night shift of a 12-hour schedule are eligible for the third shift premium described in Article 8, Section 8.05.

B. *Overtime*

- (1) Employees working a 12-hour shift schedule shall be afforded overtime for hours worked beyond twelve (12) in one day, or forty (40) in one week notwithstanding the provisions of Article 9, Section 9.01(a)(1).
- (2) For work on the last scheduled offday of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2) and Article 9, Section 9.02(b)(4). For all other scheduled offdays of the workweek, the employee will receive compensation as provided for in Article 9, Section 9.01(a)(2).

C. *Vacations*

- (1) Vacation entitlement as described in Article 13, Section 13.01 shall be converted to straight-time hours for employees working a 12-hour shift schedule. Employees on such a schedule taking one (1) week's vacation shall receive straight-time payment for regular scheduled hours in that workweek, provided they have vacation entitlement remaining.
- (2) Vacations shall normally be scheduled in periods of one (1) full week or more. Shorter periods of vacation will be allowed in accordance with the provisions of

Article 13, Sections 13.09 and 13.10. Additionally, the wages the Company shall pay during a period of vacation of less than one full week shall be computed on the basis of a twelve (12) hour workday. Thus, employees on a 12-hour shift schedule taking periods of vacation of less than one full week shall receive twelve (12) hours of pay provided they have at least twelve (12) hours of vacation entitlement remaining.

- (3) Days actually worked or partial days where six (6) or more hours are actually worked, shall count as twelve (12) straight-time hours for the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a 12-hour shift schedule. Additionally, such employees taking a period of vacation of less than one full week as described in items C.(1) and (2) above shall have such days count as twelve (12) straight-time hours provided they have at least six (6) hours of compensation for vacation on such day.
- (4) For the purposes of determining "straight-time hours worked" as used in Article 13, Section 13.03 for those employees working a 12-hour shift schedule utilizing Jury Duty benefits as described in Article 22 of the Contract and item I. below, such days shall count as twelve (12) straight-time hours provided they receive a least six (6) hours of jury duty pay for such day they receive jury duty pay.

D. Holidays

- (1) For all weeks on which a Company-wide holiday falls, an employee who is scheduled to work the holiday, but does not actually work such holiday will receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize four (4) hours of vacation entitlement.
- (2) An employee utilizing a floating holiday as provided for in Article 12, or an earned holiday as provided for

in Article 16, shall receive eight (8) hours of straight-time holiday pay at the applicable wage rate. Additionally, the employee may elect to utilize four (4) hours of vacation entitlement.

E. *Physical Exams*

Pursuant to Article 14, Section 14.03, all medical expense made necessary by the Article shall be paid for by the Company. Except for an employee's examination in connection with acceptance for employment or as otherwise set forth in Article 14, employees working a 12-hour shift schedule shall receive pay for time spent, not to exceed twelve (12) hours including time worked that day, having such physical examination.

F. *Sickness Leave of Absence*

(1) Sick leave entitlement as described in Article 16, Section 16.02, shall be converted to straight-time hours for employees working a 12-hour shift schedule. Payment will be made for regularly scheduled workdays not to exceed twelve (12) hours for any scheduled workday, computed at straight-time exclusive of shift premium or any other premium pay.

(2) For the purposes of Article 16, Section 16.03 as applied to employees working a 12-hour shift schedule, payment will be made for time so lost beginning with the expiration of the twenty-four (24) scheduled work hours of any one continuous absence except:

a. If one (1) scheduled offday falls within such 24-hour waiting period, it shall not count toward the waiting period. If two (2) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If four (4) consecutive scheduled offdays fall within

such 24-hour waiting period, they shall be counted as twenty-four (24) hours of the waiting period.

b. If an employee is forced by illness to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as twelve (12) hours of the waiting period.

c. An employee who reports for work on a regularly scheduled workday, but is forced by illness to leave work before working more than six (6) hours shall have that day count as twelve (12) hours of the required waiting period. An employee who is forced by illness to leave work after working more than six (6) hours, but less than twelve (12) hours may be paid on a day of the waiting period an equivalent number of hours as those lost because of the sickness on the last day worked if the day of the waiting period is a scheduled workday. Such partial of payment shall not be counted against an employee's total day entitlement.

(3) For purposes of Article 16, Section 16.04(b) and Article 16, Section 16.09 as applied to employees working a 12-hour shift schedule, days actually worked including partial days where six (6) or more hours are actually worked will count as time worked.

G. Supplement to Workers' Compensation

(1) Supplement to Workers' Compensation entitlement as described in Article 18, Section 18.01, shall be converted to straight-time hours for employees working a 12-hour shift schedule. Payment will begin at the expiration of twenty-four (24) work hours of such absence as described in Article 18, Section 18.01 except:

a. If one (1) scheduled offday falls within such 24-hour waiting period, it shall not count toward the

waiting period. If two (2) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If three (3) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twelve (12) hours of the waiting period. If four (4) consecutive scheduled offdays fall within such 24-hour waiting period, they shall be counted as twenty-four (24) hours of the waiting period.

- b. If an employee is forced by injury to leave the employee's workplace before the employee's regular quitting time on the last scheduled workday before scheduled offdays, any two (2) such offdays, if consecutive, shall be counted as twelve (12) hours of the waiting period.
- c. If an employee is injured after reporting to work or is required to go to the Company's doctor for treatment on a scheduled workday, the employee shall be paid at the employee's regular straight-time rate for the remaining hours of the employee's regularly scheduled workday, not to exceed twelve (12) hours in total for such day, except that no payment shall be made for time required to visit the doctor on any day the employee is off duty for any reason while the employee is still receiving benefits under Article 18.

H. *Funeral Leave*

Employees on a 12-hour shift schedule will be entitled to twelve (12) hours of straight-time pay for each day of Funeral Leave entitlement.

I. *Jury Duty*

Employees on a 12-hour shift schedule will be entitled to twelve (12) hours of straight-time pay for each day of Jury Duty entitlement subject to the provisions of Article 22.

J. *Meal Allowances*

During such time that an employee is working a 12-hour shift schedule, neither a meal nor a meal allowance will be provided to an employee for the first fourteen (14) hours of work on any day when the employee receives at least two (2) hours notice of the overtime prior to the time the employee reports to work, or is directed to commence work before his starting time after reporting to his work location.

III. For employees working on abnormal shifts other than "four/tens" or 12-hour shift schedules the application of contractual benefits will be negotiated upon implementation of that schedule.



Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

November 30, 1998

Mr. D. A. Colston, President
International Brotherhood
of Electrical Workers
Local 2100
10400 Dixie Highway
Louisville, KY 40272

Re: Trimble County Assignments

Dear Mr. Colston:

This will confirm the agreement reached during the recently concluded contract negotiations between Louisville Gas and Electric Company and Local 2100, International Brotherhood of Electrical Workers, regarding travel allowance and moving expense payable to employees who are assigned to the Company's Trimble County Plant.

For all purposes below "inside Trimble County" shall mean any point within a 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky and "outside Trimble County" shall mean any point outside of that same radius.

A. Permanent Assignments:

Except for employees hired after January 15, 1980, specifically for the Trimble County Plant site, employees who are permanently assigned to the Trimble County Power Plant

will be eligible for reimbursement of moving expenses as described in "C." below, and will be eligible for a travel allowance of \$8.00 per day for each day the employee is scheduled to report for work and reports for work at the Trimble County Plant site. The travel allowance described in this paragraph will be paid the latest of: (1) an eligible employee's relocation from outside Trimble county for which moving expense is payable; or (2) six (6) months from the date the employee first reports to the Trimble County Plant site after being permanently assigned to that location.

B. Temporary Assignments:

(1) Assignments to Trimble County Plant Site

Employees temporarily assigned to the Trimble County Plant site who do not live inside Trimble County will be eligible for the Travel Allowance described herein.

(2) Assignments from Trimble County Plant Site

Employees permanently assigned to the Trimble County Plant site who live inside Trimble County will be eligible for the Travel Allowance described herein if they are temporarily assigned to another work site outside Trimble County.

C. Moving expenses as described herein shall not exceed \$1,500.00 per eligible employee, and shall be available only to employees who are permanently assigned to the Trimble County Plant site and who remain employees of the Company for one year after the moving allowance is paid. The moving expense is payable only to those employees who relocate from a point outside the 15-mile radius of the Trimble County Courthouse in Bedford, Kentucky, to a point inside such 15-mile radius, unless otherwise provided. To be reimbursed for moving expenses, an eligible employee must notify the Company in advance, in writing, of his intent to move his household goods, the approximate date of the move, the location moved from, the location moved to, and the identity of the mover being used. Once the move has been made,

the employee must, within thirty (30) days, present to the Company an itemized bill furnished by the mover.

D. Employees who voluntarily bid under the terms of Article 10, Section 10.05 are ineligible for moving expenses and travel allowance.

E. This policy applies only to the Trimble County Plant site and shall govern the payment of travel allowance and moving expenses for employees assigned to or from said site on a permanent or temporary basis.

Sincerely,

A handwritten signature in cursive script, appearing to read "J. R. Pearl". The signature is written in black ink and is positioned above the typed name.

J. R. Pearl
Manager Industrial Relations

LETTER OF UNDERSTANDING

Regarding Power Generation (excluding Maintenance Lines of Progression)

This will confirm the understanding reached during the 1983 negotiations, and amended in the 1989, and the 1995 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the above-referenced departments.

When, in the Company's opinion, it becomes necessary to transfer employees from one payroll division to another because of the retirement of a generating plant or part thereof, or the startup of a new generating plant or part thereof, the following procedure shall be followed:

1. Any employee transferred shall have his classification seniority dovetailed with that of the employees in the classification at the location to which the employee is transferred. However, where minimum time in classification requirements exists as a qualification for promotion, the following time must be served within the line of progression to which the employee is transferred:
 - a. Three (3) months for employees in entry level classifications.
 - b. Six (6) months for employees in higher than entry level classifications.
2. If some, but not all, of the employees at a location within a payroll division are to be transferred to a new payroll division at a different location, the employees subject to transfer shall be allowed to exercise their Company seniority to fill available job openings within their classification in the payroll division to which the Company decides to transfer the employees. Should an insufficient number of employees be willing to choose transfer to the available openings in a different payroll division, the Company shall assign the employees to the available openings in inverse order of their Company seniority.

3. In the case of the initial staffing of a new plant or part thereof, the Company shall list the number of job openings in each classification above entry level to be filled. The employees in the other payroll divisions within the department shall be allowed to state their preference for the available job openings in each classification. With consideration being given to the list of employee preference, the Company shall assign, at its discretion, employees to fifty percent (50%) of the openings within each classification. The remaining openings within each classification shall be filled on a senior may, junior must basis.
4. For the purposes of Paragraph 3, above, the Company shall determine the total number of employees, by classification, at each location from which the employees will be transferred to the new plant. The Company shall then prepare a list of employees, by name, in an equal number as are sought for reassignment. The Union shall then prepare a list of employees, by name, who desire to be transferred to the new plant not limited as to the number of available openings. Any employee whose name appears on both lists shall be reassigned. All employees so reassigned shall reduce the fifty percent (50%) of available openings which the Company may fill by assignment. If an insufficient number of employees desire by preference to be reassigned to initially staff a new generating station or part thereof, then the Company shall assign the least senior employee from its (the Company's) list sufficient to meet the fifty percent (50%) of available openings which the Company may fill by assignment.
5. The Company shall determine initial staffing requirements and the selection/assignment procedure shall be completed at one time. However, the Company shall determine which employee or groups of employees shall be transferred at any particular time thereafter.

LETTER OF UNDERSTANDING

Regarding Power Generation Maintenance Lines of Progression

This will confirm the understanding reached during the 1983, and amended in the 1995 negotiations between Local 2100, IBEW and Louisville Gas and Electric Company concerning the above-referenced department.

When, in the Company's opinion, it becomes necessary to transfer employees from one location to another because of the retirement of a generating plant or part thereof, or the startup of a new generating plant or part thereof, the following procedure shall be followed:

1. If some, but not all, of the employees at a location with a payroll division are to be transferred to a different location, the employees subject to transfer shall be allowed to exercise their Company seniority to fill available job openings within their classification. Should an insufficient number of employees be willing choose transfer to the available openings at a different location, the Company shall assign the employees to the available openings in inverse order of their Company seniority.
2. In the case of the initial staffing of a new plant or part thereof, the Company shall list the number of job openings in each classification above entry level to be filled. The employees at other locations within the department shall be allowed to state their preference for the available job openings in each classification. The remaining openings within each classification shall be filled on a senior may, junior must basis.
3. For the purposes of Paragraph 2, above, the Company shall determine the total number of employees, by classification, at each location from which the employees will be transferred to the new plant. The Company shall then prepare a list of employees, by name, who desire to be transferred to the new plant not limited as to the number of available openings. Any employee whose name appears on both lists shall be

reassigned. All employees so reassigned shall reduce the fifty percent (50%) of available openings which the Company may fill by assignment. If an insufficient number of employees desire by preference to be reassigned to initially staff a new generating station or part thereof, then the Company shall assign the least senior employees from its (the Company's) list sufficient to meet the fifty percent (50%) of available openings which the Company may fill by assignment.

4. The Company shall determine initial staffing requirements and the selection/assignment procedure shall be completed at one time. However, the Company shall determine which employee or groups of employees shall be transferred at any particular time thereafter.

LETTER OF UNDERSTANDING

For the purposes of Article 10, Section 10.21, the following shall be considered as an "open work assignment" in the payroll divisions as indicated:

POWER GENERATION—Employees in the Laboratory line of progression shall be allowed to bid for openings on a shift or a reporting location different from their own based on skill requirements.

Employees in the Records Coordinator lines of progression shall be allowed to bid for openings at a reporting location different from their own.

Employees in the Maintenance lines of progression shall be allowed to bid for openings at a reporting location different from their own based on skill requirements.

DIVISION 34—Employees in the Line Technician—Trouble classification shall be allowed to bid for openings on a shift or reporting location different from their own.

DIVISION 35—Employees in the Construction & Maintenance—T&D Lines—line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Construction & Maintenance Cable Splicing line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Construction & Maintenance Office line of progression shall be allowed to bid for a reporting location different from their own.

DIVISION 40—Employees in the Construction and Maintenance line of progression shall be allowed to bid for a reporting location different from their own.

Employees in the Trouble Technician—Gas classification shall

be allowed to bid for openings on a shift different from their own.

Employees in the Records Coordinator line of progression assigned to a Service Center shall be allowed to bid for a reporting location different from their own.

DIVISION 50—Employees in the Facility Attendant classification shall be allowed to bid for a reporting location different from their own.

Employees in the Facility Maintenance line of progression shall be allowed to bid for a reporting location different from their own based on skill requirements.

DIVISION 53—Employees in the Customer Service Representatives—Field Services line of progression shall be allowed to bid an open work assignment in the established work districts.

Employees in the Customer Service Representatives—Meter Reader line progression shall be allowed to continue the present practice of “book” selection.

DIVISION 54—Employees in the Transportation Department—Garage line of progression shall be allowed to bid for openings on a shift or reporting location different from their own based on skill requirements.

Employees in the Transportation Office line of progression shall be allowed to bid for a reporting location different from their own.

DIVISION 55—Employees in the Warehouse line of progression shall be allowed to bid for openings on a shift or reporting location different from their own.

Open work assignments shall be limited to journeyman job classifications and above (or non-line of progression jobs) and further the concept of prebidding a preferred location or shift shall be utilized unless otherwise mutually agreed.

An open work assignment is when it can reasonably be anticipated at the time of the assignment that the duration of the assignment will be at least one-hundred twenty (120) days.

Any open work assignment which is not filled as described above may be filled by the least senior qualified employee in the classification.

This constitutes, unless hereafter otherwise agreed, the entire understanding between the parties as to the meaning of "open work assignment" as that term is used in Article 10, Section 10.21 of the Collective Bargaining Agreement.



Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232

November 30, 1998

Mr. D. A. Colston, President
International Brotherhood
of Electrical Workers
Local 2100
10400 Dixie Highway
Louisville, KY 40272

Re: Travel Allowance—Magnolia Compressor Station and Center
Storage Field

Dear Mr. Colston:

This will confirm the agreement reached during the recently concluded contract negotiations between Louisville Gas and Electric Company and Local 2100, International Brotherhood of Electrical Workers, regarding travel allowance payable to employees who are assigned to the Company's Magnolia Compressor Station and Center Storage Field.

Employees permanently assigned to the Magnolia or Center sites will be eligible for a travel allowance of \$10.00 or \$15.00 per day, respectively, if they are temporarily assigned and are not provided Company transportation to a work site inside Jefferson County.

Sincerely,

A handwritten signature in cursive script that reads 'J. R. Pearl'.

J. R. Pearl
Manager Industrial Relations



*Louisville Gas and Electric Company
220 West Main Street
P.O. Box 32010
Louisville, Kentucky 40232*

November 30, 1998

Mr. D. A. Colston, President
International Brotherhood of
Electrical Workers
Local 2100
10400 Dixie Highway
Louisville, KY 40272

Re: Severance Benefits

Dear Mr. Colston:

This confirms the agreement reached during the recent negotiations for a successor to the 1995-'98 collective bargaining agreement ("CBA") regarding severance benefits. During the term of the 1998 CBA, employees who receive notice of a General Redeployment pursuant to Article 10, section 10.24, shall have the right to elect severance benefits throughout the period they remain subject to redeployment. Eligible employees shall be entitled to a severance benefit equal to one week's pay for each full year of service, with a maximum benefit of twenty-six weeks. Additionally, the Company will pay the employees' group medical and dental premiums at the rate in effect at the time of their termination, for up to three (3) months of the period covered by the Consolidated Omnibus Budget Reconciliation Act ("COBRA"). Receipt of these benefits is conditioned upon the individual employee signing and not revoking a full waiver and release of any actual or potential employment related claims against the Company, including waiver of contractual recall rights. While the terms of this release will be left

to the sole discretion of the Company, the terms will be substantially similar to those contained in the attached exhibit.

Sincerely,

A handwritten signature in cursive script, appearing to read "J. R. Pearl". The signature is written in dark ink and is positioned above the printed name.

J. R. Pearl
Manager Industrial Relations

**PAYGRADES FOR BARGAINING UNIT EMPLOYEES
EFFECTIVE NOVEMBER 30, 1998 THROUGH
NOVEMBER 14, 1999**

<u>Grade</u>	<u>Start</u>	<u>6 mos.</u>	<u>12 mos.</u>	<u>18 mos.</u>	<u>24 mos.</u>
14	22.11	22.45			
13	21.64	21.87	22.11		
12	20.88	21.10	21.84		
11A	18.92	19.54	20.18	20.84	21.60
11	18.92	19.50	20.11	20.66	21.37
10	18.58	19.13	19.72	20.30	20.88
9	18.32	18.80	19.27	19.72	20.18
8	17.76	18.22	18.67	19.13	19.63
7	16.51	16.93	17.42	17.88	18.32
6	15.69	16.18	16.63	17.10	17.53
5	15.36	15.85	16.28	16.77	17.21
4	14.68	15.15	15.62	16.07	16.54
3	14.26	14.62	15.01	15.40	15.81
2	13.34	13.81	14.22		
1A	13.34	13.57	13.73		
1	13.20	13.32	13.54		
		1st Period	2nd Period		
Temporary Help*:		\$8.00	\$8.50		

*The general wage increase does not apply.

PAYGRADES FOR BARGAINING UNIT EMPLOYEES
EFFECTIVE NOVEMBER 15, 1999 THROUGH
NOVEMBER 12, 2000

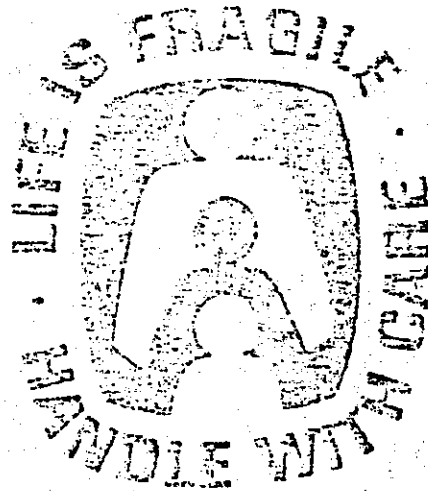
<u>Grade</u>	<u>Start</u>	<u>6 mos.</u>	<u>12 mos.</u>	<u>18 mos.</u>	<u>24 mos.</u>
14	22.88	23.23			
13	22.40	22.63	22.88		
12	21.61	21.84	22.60		
11A	19.58	20.22	20.89	21.57	22.36
11	19.58	20.18	20.81	21.38	22.12
10	19.23	19.80	20.41	21.01	21.61
9	18.96	19.45	19.95	20.41	20.89
8	18.38	18.85	19.32	19.80	20.32
7	17.09	17.53	18.03	18.51	18.96
6	16.24	16.74	17.21	17.70	18.15
5	15.90	16.40	16.85	17.35	17.81
4	15.19	15.68	16.16	16.64	17.12
3	14.76	15.14	15.53	15.94	16.37
2	13.81	14.29	14.72		
1A	13.81	14.04	14.22		
1	13.66	13.79	14.01		
		1st	2nd		
		Period	Period		
Temporary Help*:		\$8.00	\$8.50		

*The general wage increase does not apply.

PAYGRADES FOR BARGAINING UNIT EMPLOYEES
EFFECTIVE NOVEMBER 13, 2000 THROUGH
NOVEMBER 10, 2001

<u>Grade</u>	<u>Start</u>	<u>6 mos.</u>	<u>12 mos.</u>	<u>18 mos.</u>	<u>24 mos.</u>
14	23.68	24.05			
13	23.18	23.43	23.68		
12	22.36	22.61	23.39		
11A	20.27	20.93	21.62	22.33	23.14
11	20.27	20.89	21.54	22.13	22.90
10	19.90	20.49	21.12	21.74	22.36
9	19.62	20.13	20.64	21.12	21.62
8	19.03	19.51	20.00	20.49	21.03
7	17.68	18.14	18.66	19.16	19.62
6	16.81	17.33	17.82	18.32	18.78
5	16.45	16.97	17.44	17.96	18.44
4	15.72	16.23	16.73	17.22	17.72
3	15.28	15.67	16.08	16.50	16.94
2	14.29	14.79	15.23		
1A	14.29	14.54	14.71		
1	14.14	14.27	14.50		
		1st	2nd		
		Period	Period		
Temporary Help*:		\$8.00	\$8.50		

*The general wage increase does not apply.



"Regardless Of The Demands

Of The Work, You Are

Expected To Take Time

To Do It Safely."