

LG&E Energy Corex LLC* 220 West Main Street (40202) P.O. Box 32030 Louisville, Kentucky 40232

February 27, 2004

VIA HAND DELIVERY

RECEIVED

FEB 2 7 2004

Mr. Thomas M. Dorman
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

PUBLIC SERVICE COMMISSION

RE: An Adjustment of the Gas and Electric Rates, Terms, and Conditions of Louisville Gas and Electric Company – Case No. 2003-00433 [On-Going Update to Question Nos. 43, 44 and 57 of the First Date Request of Commission Staff - Dated December 19, 2003 and originally Filed January 16, 2004]

Dear Mr. Dorman:

Pursuant to the directive of Question No. 44 of the First Data Request of Commission Staff dated December 19, 2003 and originally filed January 16, 2004, LG&E hereby files, and attached hereto are, an original and ten (10) copies of its detailed monthly income statements for January 2004. Pursuant to the directives of Question Nos. 43 and 57, LG&E hereby files an original and ten (10) copies of updates to those questions.

Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Should you have any questions, please contact me at 502-627-2573 or John Wolfram at 502-627-4110.

Sincerely,

Kent W. Blake

Director, Regulatory Initiatives

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cc: Counsel of Record and their designated consultants

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Updated Monthly Response to First Data Request of Commission Staff Dated December 19, 2003

Updated Response Filed February 27, 2004

Question No. 43

Responding Witness: S. Bradford Rives

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.
- A-43. Please see the attached for changes in LG&E's long term debt, preferred stock, short term debt and accounts receivable securitization.

In January 2004, LG&E Electric terminated its accounts receivable securitization program and replaced it with a mix of long-term and short-term debt. The long-term loan was for \$25 million due on January 16, 2012, accruing interest at a rate of 4.33%. The loan is secured by a subordinated lien on essentially all property of the company. The remaining \$33 million was replaced with money pool loans.

In January 2004, LG&E entered into a one-year loan with Fidelia Corp. maturing January 6, 2005 for \$100 million at a rate of 1.53%. The proceeds were used to replace money pool loans. The loan was secured by a subordinated lien on essentially all property of the Company.

Frito-Lay, a unit of PepsiCo, closed its Louisville potato- and corn-chip plant on January 7, 2004, resulting in lost gas and electric revenues.

LOUISVILLE GAS AND ELECTRIC COMPANY ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT January 31, 2004

				LONG-TERM D	EBT			-		
					Anni	Jalized Cost	:		Actual	
_	<u>Due</u>	Rate	Principal	lede	Amortized Debt		Amortized Loss-		Embedded	Embedded Cor per KY PCS
Pollution Control Bands - SECURED:			· ····································	Interest	Issuance Expense	<u>Premium</u>	Reaguired Debt	<u>Total</u>	Cost	
Series S	09/01/17	1.1787% *	31,000,000	205 4					_ UUSI _	Case No.98-42
Series T	09/01/17	1.1497% *	60,000,000	365,397	12,552	-	11,472	389,421	1,260	
Series U	08/15/13	1.1553%	35,200,000	689,820	16,608	-	102,972	809,400	1.350	1.220
Series X	04/15/23	5,9000%		406,666	11,700	-	21,912	440,278		1.320
Series Y - 2000 A JC	05/01/27		40,000,000	2,360,000	32,904	-		2,392,904	1.250	1.220
Series Z - 2000 A TC	08/01/30	0.9680% *	25,000,000	242,000	23,808	-	81.024		5.980	5.900
Series AA - 2001 A JC		1.0860%	83,335,000	905,018	38.280	_	143,688	346,832	1.390	1.290
Series BB - 2001 A JC	09/01/27	0.9560% *	10,104,000	96,594	19,836	_	143,000	1,086,986	1.300	1.260
Series CC - 2001 A TC	09/01/26	1.1000% *	22,500,000	247,500	9,876		77 40 4	116,430	1.150	0.960
Series DD - 2001 B JC	09/01/26	1.1000% *	27,500,000	302,500	10.740		77,424	334,800	1.490	1.440
	11/01/27	1.1000%	35,000,000	385,000	10,944	-	65,400	378,640	1,380	1.340
Series EE - 2001 B TC	11/01/27	1.1000% *	35,000,000	385,000		-	49,044	444,988	1.270	1,240
Series FF - 2002 A TC	10/01/32	1.0770%	41,665,000	448,732	10,944	-	48,864	444,808	1.270	1.240
Series GG - 2003 A JC	10/01/33	1.0090%	128,000,000		36,780	•	55,812	541,324	1,300	1.210
			120,000,000	1,291,520	108,480	•	190,308	1,590,308	1.240	
alled Bonds			-						1.240	1,160
nterest Rate Swaps:					•	•	213,432 2	213,432	-	
lorgan Stanley Capital Services	02/03/05									
P Morgan Chase Bank		1		562,922		_				
lorgan Stanley Capital Services	11/01/20	1		3,747,821	_	_	•	562,922		
lorgan Stanley Capital Services	10/01/33	1		918,404	_	_	•	3,747,821		
ank of America	10/01/33	1		914,564		-	-	918,404		
	10/01/33	1		1,182,400	-	-	-	914,564		
/achovia	10/01/33	1		915,524	•	•	-	1,182,400		
				910,024	•	•	•	915,524		
otes Payable to Fidelia Corp.	04/30/13	4.55%	100,000,000	4,550,000						
otes Payable to Fidelia Corp.	08/15/13	5.31%	100,000,000	5,310,000	•	-	•	4,550,000	4.550	4.55
otes Payable to Fidelia Corp.	01/06/05	1.53%	100,000,000		-	-	-	5,310,000	5.310	5.31
otes Payable to Fidelia Corp.	01/16/12	4.33%		1,530,000	-			1,530,000	1.530	
	01/10/12	4.3376	25,000,000	1,082,500	-	-	_	1,082,500	4.330	1.53
anditority Redeemable Preferred Stock:								1,002,000	4.330	4.33
\$5.875 Series	07/15/08	F 077004		1.54						
T-141	U//15/08	5.8750%	23,750,000	1,395,313	14,960			1,410,273	5.938	5.938
		Total	923,054,000	30,235,195	358,412					3.936
				50,200,180	330,412		1,061,352	31,654,959	3.429%	3.391%
		-	-		······································					

		PRE	FERRED STOC	<u>K</u>				
					ualized Cost			
	Rate	<u>Principal</u>	Expense	Premlum/ Discount	Gain	Adjusted Principal	Dividends	Embedded Cost
5% Seri Auction		21,507,175 50,000,000	(1,088,280)	-	5,699	21,512,874 48,911,720	1,075,359 750,000	4.9 99 1.533
	Total	71,507,175	(1,088,280)		5,699	70,424,594	1,825,359	2.592%

	SHORT TERM DEBT												
]		_		Ar	nualized Cost								
Notes Double to Asset 1 4 0	Rate	Principal	Interest	Expense	Premium	Loss	Total	Embedded Cost					
Notes Payable to Associated Company Commercial Paper	1.060% *	60,000,000	636,000	-	-	-	636,000	1.060					
	Total	60,000,000	636,000				636,000	1.060%					

٠	Composite	rate	at	end	of	current	month.
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1 Additional interest due to Swap Agreements:

Underwing Debt Being Hedged Series U - PCB Series Z - PCB Series GG - PCB Series GG - PCB Series GG - PCB Series GG - PCB	Notional Amount 17,000,000 83,335,000 32,000,000 32,000,000 32,000,000 32,000,000 22,8335,000	Expiration of Swap Agreement 02/03/05 11/01/20 10/01/33 10/01/33 10/01/33 10/01/33	To Pay: To Pay: To Pay: To Pay: To Pay: To Pay:	Fixed LG&E Swap <u>Position</u> 4.309% 5.495% 3.657% 3.645% 3.695% 3.648%	Variable Counterparty Swap Position BMA Index BMA Index 68% of 1 mo LIBOR 68% of 1 mo LIBOR 68% of 1 mo LIBOR
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² Call premium and debt expense is being amortized over the remaining life of called FMB Series due 3/1/05 and 10/1/09.

Electronic	Distribution
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Scott Williams Sean Purser Don Harris	Stephanie Pryor Ellioft Home Doug Leichty	Rhonda Anderson Robert McGonnell David Cummings	Buddy Ray Lynda Clark Tracey Washburn
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³ Per Case 98-426, the Commission found "that the cost of long-term debt should be based on the total interest expense adjusted only to reflect the amortization of the loss on reacquired debt". Therefore, these embeddid cost calculations do not include debt issuance expenses associated with the current bond series outstanding.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Updated Monthly Response to First Data Request of Commission Staff Dated December 19, 2003

Updated Response Filed February 27, 2004

Question No. 44

- Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.
- A-44. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

Financial Reports

January 31, 2004

LOUISVILLE GAS AND ELECTRIC COMPANY COMPARATIVE STATEMENT OF INCOME JANUARY 31, 2004

		CURRENT MONTH	ONTH	
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT ***********************************	DECREASE
Electric Operating Revenues Gas Operating Revenues. Rate Refunds.	70,563,908.11 68,436,497.51 (558,909.47)	67,402,228.98 60,979,638.95 (118,458.00)	3,161,679.13 7,456,858.56 (440,451.47)	4.69 12.23 371.82
Total Operating Revenues	138,441,496.15	128,263,409.93	10,178,086.22	7.94
Fuel for Electric Generation	18,471,595.85	17,153,353.30	1,318,242.55	7.69
Power Purchased	10,651,386.69	12,398,622.02	(1,747,235.33)	(14.09)
Other Operation Expenses.	17,742,231.33	45,805,324.30 16,311,740.40	10,040,623.67	21.92
Maintenance	3,546,956.94	3,801,761.20	(254,804.26)	(6.70)
Amortization Expense	8,792,515.97	8,658,540.52	133,975.45	1.55
Regulatory Credits.	(64,561.81)	(6,515,114.09)	6,450,552.28	(34.26)
Taxes Federal Income				
State Income	•	,	٠	
Deferred Federal Income - Net	•	,		,
Deferred State Income - Net	, ,	•	•	
Federal Income - Estimated	6,305,902.44	10.428.138.06	(4 122 235 62)	(30 53)
State Income - Estimated	1,676,252.55	2,753,568.84	(1.077.316.29)	(39.12)
Property and Other.	1,689,633.33	1,603,099.52	86,533.81	5.40
Investment tax credit	(346,071.00)	(351,111.00)	5,040.00	. (1.44)
Accretion Expense	54,789.00	54.268.00	521.00	
			00:120	0.30
Total Operating Expenses	124,640,437.77	112,518,786.71	12,121,651.06	10.77
Net Operating Income	13,801,058.38 (12,195.11)	15,744,623.22 425,638.66	(1,943,564.84)	(12.34) (102.87)
Income Before Interest Charges	13,788,863.27	16,170,261.88	(2,381,398.61)	(14.73)
Interest on Long Term Debt	2,447,883.75 116,396.78 (8,968.30)	1,867,178,93 125,197.20 450,474.75	580,704.82 (8,800.42) (459,443.05)	31.10 (7.03) (101.99)
Total Interest Charges	2,555,312.23	2,442,850.88	112,461.35	4.60
Net Inc Before Cumulative Effect of Acetg Chg	11,233,551.04	13,727,411.00	(2,493,859.96)	(18.17)
Cumulative Effect of Accounting Change Net of Tax		3,847,818.27	(3,847,818.27)	,
Net Income	11,233,551.04	9,879,592.73	1,353,958.31	13.70
Preferred Dividend Requirements	152,113.64	312,009.56	(159,895.92)	(51.25)
Eatnings Available for Common	11,081,437.40	9,567,583.17	1,513,854.23	15.82

LOUISVILLE GAS AND ELECTRIC COMPANY COMPARATIVE STATEMENT OF INCOME JANUARY 31, 2004

		YEAR TO DATE	ATE	
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT	DECREASE
Electric Operating Revenues Gas Operating Revenues. Rate Refunds.	70,563,908.11 68,436,497.51 (558,909,47)	67,402,228.98 60,979,638.95 (118,458,00)	3,161,679.13 7,456,858.56	4.69
Total Operating Revenues	138,441,496.15	128,263,409.93	10,178,086,22	7.94
Fuel for Electric Generation	18,471,595.85	01 53 151 71	33 640 016 1	i i
	10,651,386,69	12,398,622.02	(1,747,235,33)	7.69
Gas Supply Expenses	55,845,947.97	45,805,324.30	10,040,623.67	21.92
Maintenance	3.546.956.94	16,311,740.40	1,430,490.93	8.77
:	8,792,515.97	8,658,540.52	(254,804.26)	(6.70)
Amortization Expense	273,858.51	416,595.64	(142,737.13)	(34.26)
Taxes	(18.195,501.81)	(6,515,114.09)	6,450,552.28	(10:66)
Federal Income	,			
State Income		,	•	r
Deferred Federal Income - Net		•	•	• 1
Deferred State Income - Net			•	. ,
Federal Income - Estimated	6,305,902.44	10,428,138.06	(4,122,235.62)	(39.53)
Property and Other	1,6/6,252.55	2,753,568.84	(1,077,316.29)	(39.12)
Investment Tax Credit.	66.660,600,1	1,003,099.52	86,533.81	5.40
Amortization of Investment Tax Credit	(346,071.00)	(351,111.00)	5,040.00	(1.44)
Valid from Disposition of Ailowances		ı		· ·
Accienon Expense	54,789.00	54,268.00	521.00	96.0
Total Operating Expenses	124,640,437.77	112,518,786.71	12,121,651.06	10.77
Net Operating Income	13,801,058.38 (12,195.11)	15,744,623.22	(1,943,564.84)	(12.34)
Income Before Interest Charges	13,788,863.27	16,170,261.88	(2,381,398.61)	(14.73)
Interest on Long Term Debt	2,447,883.75 116,396.78 (8,968.30)	1,867,178.93 125,197.20 450,474.75	580,704.82 (8,800.42) (459,443.05)	31.10 (7.03)
Total Interest Charges	2,555,312.23	2,442,850.88	112,461.35	4.60
Net Inc Before Cumulative Effect of Acctg Chg	11,233,551.04	13,727,411.00	(2,493,859.96)	(18.17)
Cumulative Effect of Accounting Change Net of Tax	,	3,847,818.27	(3,847,818.27)	
Net Income	11,233,551.04	9,879,592.73	1,353,958.31	13.70
Preferred Dividend Requirements	152,113.64	312,009.56	(159,895.92)	(51.25)
Earnings Available for Common	11,081,437.40	9,567,583.17	1,513,854.23	15.82

LOUISVILLE GAS AND ELECTRIC COMPANY COMPARATIVE STATEMENT OF INCOME JANUARY 31, 2004

		YEAR ENDED CURRENT MONTH	ENT MONTH	
	THIS YEAR AMOUNT	LAST YEAR AMOUNT	INCREASE OR DECREASE AMOUNT %	DECREASE
Electric Operating Revenues Gas Operating Revenues. Rate Refinds.	771,761,076,44 332,790,124,67 (852,339,31)	755,450,200.80 288,058,985.69 11,536,905.82	16,310,875.64 44,731,138.98 (12,389,245.13)	2.16 15.53 (107.39)
Total Operating Revenues	1,103,698,861.80	1,055,046,092.31	48,652,769.49	4.61
Fuel for Electric Generation	198,283,584.55	197,875,859,33	407 775 22	0.31
Power Purchased	77,873,541.02	87,229,520.51	(9,355,979.49)	(10.73)
Other Operation Expenses	243,641,220.83	201,508,187.38	42,133,033.45	20.91
Maintenance	218,714,055.21	213,270,777.49	5,443,277.72	2.55
Depreciation	107,503,949,12	56,880,563.39	34,753.28	0.06
Amortization Expense	5,892,092.61	4,859,067.30	1.033.025.31	21.76
Regulatory Credits	435,639.74	(6,515,114.09)	6,950,753.83	(106.69)
Federal Income	30,601,340,76	06 373 616 96	70 677 076 1	
State Income.	11,007,707.96	8,082,758.70	4,546,003.60 2.924.949.26	36.10
Deferred Federal Income - Net	18,617,593.98	20,463,170.17	(1,845,576,19)	(6.02)
Deferred State Income - Net.	2,182,130.55	4,409,722.25	(2,227,591.70)	(50.52)
State Income - Estimated	(4,122,235.62)	4,726,570.16	(8,848,805.78)	(187.21)
Property and Other	(4,07,516.29) 17 151 842 34	1,237,962.18	(2,315,278.47)	(187.02)
Investment Tax Credit	10.3101,011,1	17.515,525,11	(273,672.87)	(1.57)
Amortization of Investment Tax Credit	(4,202,126.56)	(4,152,178.94)	(49 947 62)	- 1 20
Gain from Disposition of Allowances	(223,920.96)	(216,947.35)	(6,973.61)	3.21
Occident Expense	617,212.50	54,268.00	562,944.50	,
Total Operating Expenses	979,811,628.41	935,006,749.25	44,804,879.16	4.79
Net Operating Income	123,887,233.39 (1,636,359.52)	120,039,343.06	3,847,890.33 (2,875,032.69)	3.21 (232.11)
Income Before Interest Charges	122,250,873.87	121,278,016.23	972,857.64	0.80
Interest on Long Term Debt	26,494,032.77	24.257.315.26	13 212 956 6	
Amortization of Debt Expense - Net	1,407,522.04 2,848,822.71	1,561,302.08	(153,780.04) (1,045,761.58)	9.22 (9.85) (26.85)
Total Interest Charges	30,750,377.52	29,713,201.63	1,037,175.89	3.49
Net Inc Before Cumulative Effect of Acctg Chg	91,500,496.35	91,564,814.60	(64,318.25)	(0.07)
Cumulative Effect of Accounting Change Net of Tax	(698,416.27)	3,847,818.27	(4,546,234.54)	(118.15)
Net Income	92,198,912.62	87,716,996.33	4,481,916.29	5.11
Preferred Dividend Requirements	2,557,348.04	4,202,865.87	(1,645,517.83)	(39.15)
Earnings Available for Common	89,641,564.58	83,514,130.46	6,127,434.12	7.34

LOUISVILLE GAS AND ELECTRIC COMPANY ANALYSIS OF RETAINED EARNINGS JANUARY 31, 2004

YEAR ENDED CURRENT MONTH	LAST YEAR	404,357,338.75	87,716,996.33	1,075,365.70 1,658,749.99 1,468,750.18			69,000,000.00	Attachment to Response to PSC Question No. 44 Page 5 of 15 Scott
YEAR ENDED C	THIS YEAR	418,871,469.21	92,198,912.62	1,075,365.78 870,000.03 611,982.23				508,513,033.79
YEAR TO DATE	LAST YEAR	409,303,886.04	9,879,592.73		89,613.73	100,000.00 122,395.83	1	418,871,469.21
YEAR	THIS YEAR	497,431,596.39	11,233,551.04		89,613.62	62,500.00	1	508,513,033.79
CURRENT MONTH	LAST YEAR	409,303,886.04	9,879,592.73		89,613.73	100,000.00 122,395.83	,	418,871,469.21
CURREN	THIS YEAR	497,431,596.39	11,233,551.04		89,613.62	62,500.00 0.02		508,513,033.79
		Balance at Beginning of PeriodAdd:	Credits from Income	Preferred Dividends \$25 Par Value 5% Series. Without Par Value Auction Rate. \$5.875 Series Preferred Dividends Accrued \$25 Par Value	5% Series	Auction Rate	Common Stock Without Par Value	Balance at End of Period

Attachment to Response to PSC Question No. 44 Page 6 of 15 Scott

LOUISVILLE GAS AND ELECTRIC COMPANY COMPARATIVE BALANCE SHEETS AS OF JANUARY 31, 2004 AND 2003

LAST YEAR	425,170,424.09 (835,888.64) 40,000,000.00 (40,512,168.20)	418,871,469.21 842,693,836,46 95,140,346.77	574,304,000.00	1,512,138,183.23	42,600,000.00	84,900,685.22	9,801,570.87 12,960,868.84	5,656,167.70	4,365,387.13	451,280,464.19	442,665,339,10 54,185,333,63 47,964,336.00 9,92,473.97	10,013,156.00 22,515,237,39 86,068,284.25 62,002,102,17	735,496,262.51	2,698,914,909.93
THIS YEAR	425,170,424.09 (835,888.64) 40,000,000.00 (38,014,723.10)	508,513,033.79 934,832,846.14 70,424,594.05	574,304,000.00 22,500,000.00 225,000,000.00	1,827,061,440.19	1,250,000.00 100,000,000.00 65,000,000.00	84,541,904.71 25,667,799.45	10,590,044.51 21,518,048.69	5,901,161.78	3,987,202.79	318,456,161.93	449,209,938.08 49,983,207.07 43,078,784.59 9,912,545.38	9,801,490.50 27,158,455.60 46,818,462.22 63,539,126.91	699,502,010.35	2,845,019,612.47
LIABILITIES AND OTHER CREDITS	Capitalization Common Stock Common Stock Expense. Paid-In Capital. Other Comprehensive Income.	Ketained Earnings	First Mortgage Bonds	Total Capitalization	Current and Accrued Liabilities Long-Term Debt Due in 1 Year. ST Notes Payable to Associated Companies. Notes Payable to Associated Companies. Notes Payable.	Accounts Payable to Associated Companies	Customer Deposits	Interest Accrued	Misc. Current & Accrued Liabilities	Lotal	Accumulated Deferred Income Taxes. Investment Tax Credit Regulatory Liabilities. Customer Advances for Construction.	Other Deferred Credits. Misc. Long-Term Liabilities. Accum Provision for Post-Retirement Benefits.	Total	Total Liabilities and Other Credits
LAST YEAR	3,627,200,737.97 1,471,057,449.12 2,156,143,288.85	490,000.00 5,000,000.00 111,537.79	5,601,537.79		8,157,299.81 7,562,005.16 40,680,666.40 30,767,508.00	13,868,285.63	34,565,912.30 22,140,257.19	36,132,298.02	39,125.84 5,221,324.14	203,585,381.98	6,502,648.99	129,440,086.13 105,976,712.06 72,918,516.64	333,584,701.31	2,698,914,909.93
THIS YEAR	3,806,578,192.73 1,551,183,881.99 2,255,394,310.74	490,000.00 4,993,425.36 120.747.79	5,604,173.15		1,254,486,87 28,818.01 167,888,449.69	18,216,461.77	20,120,827.60 21,362,303.19 3,666.713.43	51,021,107.68	49,278.32 4,266,617.98	288,465,777.81	8,724,592.00	111,436,558.33 73,176,028.24 80,973,582.45	295,555,350.77	2,845,019,612.47
ASSETS AND OTHER DEBITS	Utility Plant Utility Plant at Original Cost. Less Reserves for Depreciation & Amortization Total.	Investments - At Cost Ohio Valley Electric Corporation Investments in LG&E-R Nonutility Property-Loss Reserve	Other Total.	Current and Accrued Assets	Cash Special Deposits Accounts Receivable-Less Reserve Notes Receivable from Assoc. Companies Notes Receivable from LG&E-R.	Accounts Receivable from Assoc Companies Materials & Supplies-At Average Cost File!	Plant Materials & Operating Supplies. Stores Expense	Gas Stored Underground	Anowance inventory Prepayments Miscellaneous Current & Acremed Assets	Total	Deferred Debits and Other Unamortized Debt Expense	Accumulated Deferred Income Taxes	Total	Total Assets and Other Debits

LOUISVILLE GAS AND ELECTRIC COMPANY STATEMENT OF CAPITALIZATION AND SHORT-TERM DEBT JANUARY 31, 2004

	AUTHORIZED SHARES	ISSUED & C	ISSUED & OUTSTANDING AMOUNT AMOUNT	PERCEN' CAPITAL & S/T DEBT	PERCENT OF TOTAL TAL & DEBT CAPITAL
Common Equity Common Stock - Without Par Common Stock Expense Paid-In Capital Other Comprehensive Income Retained Earnings	75,000,000	21,294,223	425,170,424.09 (835,888.64) 40,000,000.00 (38,014,723.10) 508,513,033.79		
Total Common Equity			934,832,846.14	46.90	51.17
Preferred Stock, Cumulative \$25 Par Value 5% Series. Without Par Value (\$100 Stated) NPV-Stated Value Auction Rate.	1,720,000	860,287	21,507,175.00		
Subtotal Gain on Reacquired Preferred Stock Preferred Stock Expense			71,507,175.00 5,698.75 (1,088,279.70)		
Total Preferred Stock			70,424,594.05	3.53	3.85
Total Stockholder's Equity			1,005,257,440.19	50.43	55.02
Long-Term Debt First Mortgage Bonds PCB S JC 09/01/92 Due 09/01/17 VAR% PCB TTC 09/01/92 Due 09/01/17 VAR% PCB TTC 08/01/92 Due 09/01/17 VAR% PCB JC 04/15/93 Due 04/15/13 VAR% PCB X JC 04/15/95 Due 04/15/13 S.90% PCB X JC 06/01/00 Due 06/01/27 VAR% PCB AJ C 08/01/00 Due 08/01/27 VAR% PCB BJ C 03/06/02 Due 09/01/26 VAR% PCB DD JC 03/06/02 Due 09/01/26 VAR% PCB DD JC 03/22/02 Due 11/01/27 VAR% PCB ET C 03/22/02 Due 11/01/27 VAR% PCB FT C 10/23/02 Due 10/01/33 VAR% PCB GJ C 11/20/03 Due 10/01/33 VAR%	Not Limited		31,000,000.00 60,000,000.00 35,200,000.00 40,000,000.00 25,000,000.00 83,335,000.00 10,104,000,00 22,500,000.00 27,500,000.00 35,000,000.00 35,000,000.00 128,000,000.00		
Total First Mongage Bonds			574,304,000.00	28.81	31.43
Mandatory Redeemable \$5.875 Series Preferred Stock LT Notes Payable to Associated Companies	237,500	225,000	22,500,000.00	1.13	1.23
Total Capitalization Long-Term Debt Due in 1 Year ST Notes Payable to Associated Companies Notes Payable to Associated Companies	12,500	12,500	1,827,061,440.19 1,250,000.00 100,000,000.00 65,000,000.00	91.66 0.06 5.02 3.26	169.00
Total Capitalization and Short-Term Debt	9		1,993,311,440.19	100.00	

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Account - Subsidiary Account	Balance <u>Subsidiary Account</u>	Balance as Shown On Balance Sheet
UTILITY PLANT		
At Original Cost	3,806,578,192.73	2.907.579.102.72
Reserves for Depreciation and Amortization	3,800,378,192.73	3,806,578,192.73
Electric	(1,300,485,455.40)	(1,551,183,881.99)
Gas	(-,, , , , , , , , , , , , , , , , ,	
Common	(,:-0,:-0::55)	
Amortization of Plant	(61,956,533.74)	
Underground Storage Land and Land Rights	(572, 202, 00)	
Limited - Term Plant.	(- ·	
	, , , , , , , , , , , , , , , , , , , ,	
INVESTMENTS - AT COST		5,604,173.15
Nonutility Property - less reserve (\$63,360.36)	17,337.47	
Coal for Resale 3,024 Tons @ \$34.20	103,410.32	
Investments in LG&E-R	4,993,425.36	
Ohio Valley Electric Corporation	490,000.00	
CASH		
National City Bank - Regular		1,254,486.87
Bank of Louisville	2,296.57	
Citibank	11,909.82	
Farmers Rank and Trust Company	10,358.25	
Farmers Bank and Trust Company	53,738.11	
Firstar.	1,102,484.65	
Farmers Bank of Milton	10,000.00	
Meade County Bank	63,699.47	
OTHER SPECIAL DEPOSITS		40.010.01
Other Special Deposits	20.010.01	28,818.01
	28,818.01	
ACCOUNTS RECEIVABLE - LESS RESERVE		167,888,449.69
Working Funds	70,009.00	
Customers	88,628,335.12	
Wholesale Sales	20,846,104.21	
Transmission Sales.	1,045,323.20	
Unbilled Revenues	54,771,000.00	
Employee Computer Loans	324,733.11	
Damage Claims	487,167.78	
Officers and Employees	(421.90)	
IMEA	853,289.91	
IMPA	·	
Other	921,090.39	
Reserves for Uncollectible Accounts	3,329,580.15	
Utility Customers		
Accrual	(120 100 14)	
Charged Off	(128,190.14)	
Recoveries	527,917.63	
Beginning Balance.	(399,727.49)	
LEM Reserve.	(1,415,000.00)	
Rents Rcceivable	(2,100,000.00)	
	127,238.72	
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES		18,216,461.77
LG&E Energy Corp	18,162,041.54	10,210,401.77
LG&E Energy Marketing Inc. (LEM)-Power Marketing	54,420.23	
UEL	57,720.25	
Coal 814,709 Tons @ \$24.58; MMBTU 18,429,482 @ 108.64¢		20,120,827.60
Fuel Oil 129 735 Gallone @ 82 404	20,021,629.46	
Fuel Oil 129,735 Gallons @ 82.49¢	107,021.10	
Gas Pipeline	(7,822.96)	
LANT MATERIALS AND OPERATING SUPPLIES		21 362 303 10
LANT MATERIALS AND OPERATING SUPPLIES	21,257,236.23	21,362,303.19

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Account - Subsidiary Account			Balance Subsidiary Account	Balance as Shown On Balance Shee
STORES EXPENSE				2 666 712 47
Stores Expense Undistributed			3,666,712.47	3,666,712.47
GAS STORED UNDERGROUND - CURRENT			5,666,712.47	
Gas St. Underground*9,408,382 MCF (14.73 psia) @	542 204	**********************	51.004.40=	51,021,107.68
			51,021,107.68	
ALLOWANCE INVENTORY				49,278.32
Allowance Inventory			49,278.32	
PREPAYMENTS		******************		4,266,617.98
Unexpired Insurance		***************************************	3,515,453.98	4,200,017.98
Permit Fees		******	217,439.85	
Real Estate Commissions	·	***********************	28,390.80	
Rights of Way		*******	333,333.35	
Risk Management and Workers Compensation			80,000.00	
Option Premiums			92,000.00	
MISCELLANEOUS CURRENT ASSETS			,	
Derivative Asset - Non-Hedging			500 714 03	590,714.23
			590,714.23	
UNAMORTIZED DEBT EXPENSE	• • • • • • • • • • • • • • • • • • • •			8,724,592.00
Preferred Stock \$5.875 due July 1, 2008.			284,247.28	
Pollution Control Series T due Sept. 1, 2017		••••••	170,531.66	
Pollution Control Series I due Sept. 1, 2017			225,534.66	
Pollution Control Series V due Aug. 15, 2013			111,116.59	
Pollution Control Series X due Apr. 15, 2023			636,028.32	
Pollution Control Series Y due May 1, 2027			555,450.49	
Pollution Control Series Z due Aug. 1, 2030	······································		1,014,360.99	
Pollution Control Series AA due Sept. 1, 2027		******************	467,864.29	
Pollution Control Series BB due Sept. 1, 2026			222,957.15	
Pollution Control Series CC Sept. 1, 2026			242,511.47	
Pollution Control Series DD due Nov. 1, 2027	•••••••••••••••••••••••••••••••••••••••		259,975.41	
Pollution Control Series EE due Nov. 1, 2027 Pollution Control Series FF due Oct. 1, 2032			260,012.03	
Pollution Control Series GG due Oct. 1, 2032	• • • • • • • • • • • • • • • • • • • •		1,056,025.45	
			3,217,976.21	
JNAMORTIZED LOSS ON BONDS				21,244,589.75
Refinanced and Called Bonds			21,244,589.75	,-:,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OTHER DEFERRED DEBITS		***************************************		90 072 592 45
Gas Supply Cost Adjustments	*************************		26,464,580.59	80,973,582.45
Other			54,509,001.86	
DEFERRED REGULATORY ASSET				
VDT Expenses.		***************************************	(5.000.045.00	73,176,028.24
Asset Retirement Obligations			65,299,065.89	
Deferred Taxes - FAS 109		****************	6,079,474.35	
Federal				
Electric			1.241.192.00	
Gas		,	1,241,183.00	
State			350,093.00	
Electric			166 350 00	
Gas	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		166,350.00 39,862.00	
CCUMULATED DEFERRED INCOME TAXES			59,004.00	
Federal	•••••			111,436,558.33
Electric			04.04.	
Gas	***************************************		81,215,315.36	
State			12,117,400.88	
Electric			15 447 772 50	
Gas			15,447,773.52	
		***************************************	2,656,068.57	
* Excludes:	\$	MCF		
Non-recoverable Base Gas	9,648,855.00	7,880,000		
	2,139,990.00	2,930,000		
otal Assets and Other Debits	11,788,845.00	10,810,000		
The state of the Debits	********		2,845,019,612.47	2,845,019,612.47

Account - Subsidiary Account	Balance <u>Subsidiary Account</u>	Balance as Shown On Balance Sheet
COMMON EQUITY		934,832,846.14
Common Stock	425,170,424.09	734,034,040.14
Retained Earnings	508,513,033.79	
Common Stock Expense	(835,888.64)	
Additional Paid-In Capital	40,000,000.00	
Other Comprehensive Income	(38,014,723.10)	
PREFERRED STOCK	(==,==,,==,,==,)	
5% Series	21 607 176 00	70,424,594.05
Auction Rate	21,507,175.00	
Gain on Reacquired Preferred Stock	50,000,000.00	
Preferred Stock Expense	5,698.75	
Auction Rate	(1,088,279.70)	
BONDS	(1,088,279.70)	
First Mortgage Bonds	574 204 000 00	574,304,000.00
MANDATORY REDEEMABLE \$5.875 SERIES PREFERRED STOCK	574,304,000.00	
	22,500,000.00	22,500,000.00
LT NOTES PAYABLE TO ASSOCIATED COMPANIES	225,000,000.00	225,000,000.00
ONG-TERM DEBT DUE WITHIN ONE YEAR		1,250,000.00
Mandatory Redeemable \$5.875 Series Preferred Stock	1,250,000.00	, , ,
ST NOTES PAYABLE TO ASSOCIATED COMPANIES	100,000,000.00	100,000,000.00
NOTES PAYABLE TO ASSOCIATED COMPANIES		65,000,000.00
Notes Payable to LG&E-R	5,000,000.00	05,000,000.00
Notes Payable to Other	60,000,000.00	
ACCOUNTS PAYABLE	•	84 541 004 71
Regular	80,898,832.61	84,541,904.71
Salaries and Wages Accrued	1,976,195.88	
Nonqualified Savings Plan.	495,803.01	
Tax Collections - Payable	1,171,073.21	
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES		25,667,799.45
LG&E Energy Corp	25,667,799.45	23,007,799,43
CUSTOMERS' DEPOSITS	. , -	10 600 044 51
Customers' Deposits.	10,590,044.51	10,590,044.51
AXES ACCRUED	10,0,0,11.51	
Taxes Accrued	21.510.040.70	21,518,048.69
NTEREST ACCRUED	21,518,048.69	
Interest on Long-Term Debt		5,901,161.78
First Mortgage Bonds		
Loan Agreement - Pol. Cont. Bonds 1992 Series A	40 147 00	
Loan Agreement - Pol. Cont. Bonds 1992 Series A-TC	48,146.88	
Loan Agreement - Pol. Cont. Bonds 1993 Series A	141,880.44	
Loan Agreement - Pol. Cont. Bonds 1995 Series A	82,824.50 688.333.70	
Loan Agreement - Pol. Cont. Bonds 2000 Series A	688,333.29 15,833.36	
Loan Agreement - Pol. Cont. Bonds 2000 Series A-TC	24,699.57	
Loan Agreement - Pol. Cont. Bonds 2001 Series A	1,262.96	
Loan Agreement - Pol. Cont. Bonds 2001 Series A	59,488.66	
Loan Agreement - Pol. Cont. Bonds 2001 Series A-TC	72,855.71	
Loan Agreement - Pol. Cont. Bonds 2001 Series B	25,245.90	
Loan Agreement - Pol. Cont. Bonds 2001 Series B-TC	54,165.69	
Loan Agreement - Pol. Cont. Bonds 2002 Series A-TC	11,833.50	
Loan Agreement - Pol. Cont. Bonds 2003 Series A	88,799.96	
Interest Rate Suigne	743,904.21	
Interest Accrued on Other Liabilities	,,,	
Interest Accrued on Other Liabilities Fidelia	3,725,611.11	

Attachment to Response to PSC Question No. 44 ANY Page 11 of 15

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Account - Subsidiary Account	Balance Subsidiary Account	Balance as Shown On Balance Sheet
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES		2.097.202.70
Vacation Pay Accrued.	3,803,406.00	3,987,202.79
Derivative Liabilities - Non-Hedging	72,191.29	
Derivative Liabilities - Hedging.	111,605.50	
CUSTOMERS' ADVANCES FOR CONSTRUCTION	111,005.50	0.010.615.00
Line Extensions		9,912,545.38
Electric	514 700 00	
Gas	516,788.08 9,395,757.30	
ASSET RETIREMENT OBLIGATIONS	•	0.004
OTHER DEFERRED CREDITS	9,801,490.50	9,801,490.50
Other Deferred Credits.		27,158,455.60
Clearing Accounts Transferred from Other Deferred Debits	27,076,662.65	
	81,792.95	
REGULATORY LIABILITIES		43,078,784.59
Asset Retirement Obligations.	100,893.59	,,,
Deferred Taxes		
Federal		
Electric	36,944,475.00	
Gas	3,387,780.00	
State		
Electric	2,618,131.00	
Gas	27,505.00	
INVESTMENT TAX CREDIT		49,983,207.07
Investment Tax Credit (prior law)		49,303,207.07
Electric	3,592.30	
Job Development Credit	3,372.30	
Electric	48,129,752.28	
Gas	1,849,862.49	
ACCUMULATED DEFERRED INCOME TAXES	1,015,002.45	440 400 040
Federal		449,209,938.08
Electric	216 204 675 21	
Gas	316,394,675.21	
State	48,252,593.18	
Électric	72 996 029 59	
Gas	72,886,938.58 11,675,731.11	
MISCELLANEOUS LONG-TERM LIABILITIES	11,075,751.11	
Pension Payable	20.004.005.04	46,818,462.22
Pension Payable - Pension Restoration	39,981,997.00	
Workers' Compensation	(1,776.14)	
Post Employment Benefits - FAS 112	4,091,004.36	
ACCUMULATED PROVISION FOR BENEFITS	2,747,237.00	
Post Retirement Benefits - FAS 106		63,539,126.91
- cos residentia Degetto - i Ao 100	63,539,126.91	
Total Liabilities and Other Credits	2045045 ::-	· · · · · · · · · · · · · · · · · · ·
10	2,845,019,612.47	2,845,019,612.47

LOUISVILLE GAS AND ELECTRIC COMPANY STATEMENT OF CASH FLOWS JANUARY 31, 2004

	Year to 1	Date
	2004	2003
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	11,233,551.04	0.870.502.72
Items not requiring cash currently:	11,233,331.04	9,879,592.73
Depreciation and amortization.	9,066,374.48	0.075.126.16
Deferred income taxes - net	68,970.80	9,075,136.16
Investment tax credit - net	(346,071.00)	(251 111 00)
Other	2,974,398.90	(351,111.00)
(Increase) decrease in certain net current assets:	4,714,396.30	7,560,604.98
Accounts receivable	(106,535,853.00)	(21 002 120 50)
Materials and supplies	23,943,293.71	(21,902,129.50)
Accounts payable	(21,251,201.81)	16,154,743.91
Accrued taxes	2,910,048.55	(23,027,346.42)
Accrued interest	1,152,115.83	11,521,566.52
Prepayments and other	181,441.66	716,527.04
Other	(29,650,731.00)	(572,249.35)
Net cash provided from operating activities	(106,253,661.84)	(86,080,874.89) (77,025,539.82)
CASH FLOWS FROM INVESTING ACTIVITIES		
Long term investment in securities	(574 (4	
Construction expenditures.	6,574.64	162,506.84
	(3,409,480.82)	(6,475,456.74)
Net cash used for investing activities	(3,402,906.18)	(6,312,949.90)
CASH FLOWS FROM FINANCING ACTIVITIES		
Short-term borrowings from parent company	84,667,948.60	83,100,000.00
Long-term borrowings from parent company	25,000,000.00	-
Payment of dividends	(433,841.58)	(1,057,279.10)
Net cash used for financing activities	109,234,107.02	82,042,720.90
NET INCREASE (DECREASE) IN CASH AND TEMP. CASH INVESTMENTS	(422,461.00)	(1,295,768.82)
CASH AND TEMPORARY CASH INVESTMENTS AT BEGINNING OF PERIOD	1,705,765.88	17,015,073.79
CASH AND TEMPORARY CASH INVESTMENTS AT END OF PERIOD	1,283,304.88	15,719,304.97

LOUISVILLE GAS AND ELECTRIC COMPANY ANALYSIS OF INTEREST CHARGES JANUARY 31, 2004

Page		CURRENT MONTH	FMONTH	YEAR	YEAR TO DATE	YEAR ENDED C	YEAR ENDED CURRENT MONTH
## Operation		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
1,000,006,006,006,006,006,006,006,006,00	ong-Tem Debt ze Bonds						
10.07 31.007 10.0734 31.107 34.218.0 34.218.0 34.218.0 34.218.0 34.218.0 34.218.4 34.218.0 34.	re Aug. 15 2003, 6%nent - Poll. Control Bonds	•	213,000.00		213,000.00	1,384,500.00	2,556,000.00
sig-FV 1,007-34 1,007-34 34,313-50 14,238-46 34,231-50 14,238-46 34,231-50 31,331-30 31,	es B (6.55%) TC		(30.00)	•	(30.00)		2,149,512.16
10,000,000,000,000,000,000,000,000,000,	es A Variable TC	31,067.94	34,331.50	31,067.94	34,331.50	347,248.45	426,189.62
18,803.40 18,8	ss A Variable Rate	34,589.16	60,195.10 46 442 46	38,660.55	80,193.16	697,977.35	884,087.04
18,003.34 18,003.34 18,003.34 18,003.34 13,003.21 13,004.32 13,0	s B (5 5/8%)		478,125.01	01.400,40	46,442.46	408,956.72	526,940.02
18,666.66 19,6	s C (5.45%)		118,083.34		118.083.34	5,131,8/1./1 50 FEB FAC 1	5,737,500.12
bile Rate 23,972.3	s A (5.90%)	196,666.66	196,666.66	196,666.66	196.666.66	15.124,102,1	1,417,000.08
10 10 10 10 10 10 10 10		20,840.29	25,972.23	20,840.29	25,972.23	242 522 33	35,866,865,2
able Rate 2,347,38 10,973.83 10,973.83 10,973.83 able Rate 2,099.67 2,193.28 20,998.67 21,932.83 34,040.83 able Rate 2,099.67 3,566.50 2,583.05 2,583.05 3,546.50 3,547.00		77,941.37	100,002.00	77,941.37	100,002.00	907.532.02	1 208 174.63
10,000.00 1,000.00	S.A. Variable Kate	8,321.78	10,917.93	8,321.78	10,917.93	109,437.55	148 611 60
Defermination 12,555,00	s A variable Kate	20,998.67	21,932.88	20,998.67	21,932.88	242.003.88	243 080 12
1,200,00 34,445.1 32,384.10 34,445.21 32,384.10 34,445.21 31,584.10 34,445.21 31,584.10 34,445.21 31,584.10 34,906.21 31,584.10 34,906.21 31,584.10 34,906.21 31,584.10 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.21 31,586.31 31,586		25,665.09	25,832.05	25,665.09	25,832.05	300,894.80	356.847.07
## 13.00 comparison	s D Valiable hate	32,961.20	34,445.21	32,961.20	34,445.21	381,422.64	452.557.50
able Rate: 111,200.00 48,913.57 18,016.47 48,913.57 46,7988.91 and Rate: 111,200.00 111,200.00 111,200.00 26,5816.65 397,90.52 4,783,010.03 4, 26,5816.65 397,90.52 4,783,010.03 4, 26,5816.65 397,90.52 4,783,010.03 4, 26,5816.65 397,90.52 4,783,010.03 4, 26,5816.65 397,90.52 4,783,010.03 4, 26,5816.65 397,90.52 4,783,010.03 4, 26,5816.65 397,90.22 116,276.04 116,276.04 116,276.04 29,206.18 27,949.74 27,949.74 27,9	s Divariable Rate IC	32,834.10	34,390.41	32,834.10	34,390.41	379,589.27	452 198 62
source d'années. il 11,200 00 . 111,200 00 . 267,999.98 source d'années. il 6,816.65 397,960.52 665,816.65 397,960.52 4,783,010.03 4,4 1,910.60 1. 16,276.04 1.	s A vanable Kate I C	38,016.47	48,913.57	38,016.47	48,913.57	467.088.91	166 774 13
high Rate TC. 665,816.65 397,960.22 665,816.65 397,960.52 4,783,010.03 4, 665,816.65 600,611.06 16,216.04 16,216.04 16,216.04 16,216.04 16,216.04 16,216.		111,200.00		111,200.00	•	267,999,98	Climation
and Rate TC blo Rate TC cenable Preferred Stock 2,447,883.75 116,276.04 2,447,883.75 116,276.04 2,447,883.75 116,276.04 2,447,883.75 116,276.04 2,447,883.75 116,276.04 2,447,883.75 116,276.04 2,447,883.75 116,276.04 2,447,883.75 116,276.04 2,447,883.75 116,276.18 2,447,883.75 116,276.18 2,447,883.75 116,376.73 2,447,883.75 116,376.73 116,376.75 116,376.73 1176,376.73 1176,376.73 1176,376.73 1176,376.73 1176,376.73 1176,376.73	on a Marchite Bunds						
bile Rate TC 665,816.65 976,027.78 cernable Preferred Stock 116,276.04 976,027.78 cernable Preferred Stock 2,447,883.75 116,276.04 116,276.04 116,276.04 116,276.04 116,276.04 116,276.04 116,276.04 116,276.04 116,276.04 116,276.04 116,276.04 116,276.04 116,376.78 116,388.84 116,388.84 116,388.84 116,488.84 116,488.84 116,488.84 116,488.88 116,474.75 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476.77 126,476 126,476.77 126,476 126,476 127,476 127,476 127,476 127,476	s A variable Kale	į		,	•		705 30
bile fate TC. 666.816.65 397.960.52 665.816.65 397.960.52 4.783.010.03 44. bile fate TC. 666.816.65 397.960.52 665.816.65 397.960.52 4.783.010.03 44. cemable Preferred Stock. 2.447.883.75 18.07.178.93 2.447.883.75 18.07.178.93 2.447.883.75 18.07.178.93 2.447.883.75 18.07.178.93 2.447.883.75 18.07.178.93 2.447.883.75 18.07.178.93 2.447.883.75 18.07.178.93 2.447.883.75 18.07.10.16.396.78 116.396.78 125.197.20 116.396.78 125.197.20 116.396.78 125.197.20 116.396.78 125.197.20 1.407.522.04 1.10.10.10.10.10.10.10.10.10.10.10.10.10	s A Variable Rate TC.	•		•			40,723.30
### No. 10.00 1.00		4	•		•		100 421 27
eemable Preferred Stock 975,027.78 975,027.98 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.98 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.78 975,027.7		ı				•	100,451.30
emable Preferred Stock 976,027.78 976,027.78 6,000,611.06 cemable Preferred Stock 116,276.64 116,276.64 6,000,611.06 cemable Preferred Stock 2,447,883.75 1,867,178.93 2,444,883.75 1,867,178.93 26,494,027.77 2 APPRISE - Net 27,949.74 29,206.18 27,949.74 29,206.18 319,223.28 319,223.28 319,223.28 nium on Debt Cr. 88,447.04 95,991.02 188,447.04 95,991.02 1,382,132.28 1 ceacquired Debt 88,447.04 95,991.02 188,470.04 95,991.02 1,487,522.04 1 Deficiencies 36,473.65 32,775.88 36,473.65 32,775.88 481,414.13 1 Recovery 35,916.73 35,916.73 35,916.73 25,549.08 25,549.08 AS Securitization (8,968.30) 450,474.75 2,848,822.71 3 AS Securitization 2,555,312.23 2,542,808 30,730,375.2 29		665,816.65	397,960.52	665,816,65	397.960.52	4 783 010 03	119,335,62
cemable Preferred Stock 976,027.78 976,027.78 6,000,611.06 cemable Preferred Stock 2,447,883.75 1,867,178.93 2,447,883.75 1,867,178.93 2,649,02.77 Appense - Net 2,447,883.75 1,867,178.93 2,447,883.75 1,867,178.93 26,494,032.77 Appense - Net 27,349.74 29,206.18 27,949.74 29,206.18 319,223.28 rinium on Debt Cr. 88,447.04 95,991.02 188,447.04 95,991.02 1,888,298.76 cappender Debt. 116,396.78 116,396.78 116,396.78 125,197.20 1,407,522.04 discovery. 36,473.65 32,775.88 36,473.65 32,775.88 481,41.13 discovery. 35,916.73 252,479.57 1,407,522.04 25,594.08 Associated Companies 35,916.73 35,916.73 25,2479.57 1,424,316.20 Association (8,968.30) 450,474.75 2,848,827.71 2,255,418 Association 2,555,112.23 2,442,850.88 2,555,112.23 2,442,850.88 2,555,112.23	Market				1	CU.VIU.CO.,+	4,426,838.36
comable frederied Stock 116,276,604 116,276,604 813,912,28 comable frederied Stock 2,447,883.75 1,867,178.93 2,447,883.75 1,867,178.93 26,494,032,77 Appense - Net Di Expense. 27,949,74 29,206,18 27,949,74 29,206,18 319,223.28 According on Debt. 88,447,04 95,991,02 88,447,04 95,991,02 1,407,522.04 Indian on Debt. 116,396,78 125,197.20 1,407,522.04 1,407,522.04 Companies 36,473.65 32,775,88 36,473.65 32,775,88 481,414.13 Recovery. 35,916,73 252,479,57 35,916,73 35,916,73 35,916,73 35,916,73 Associated Companies 35,916,73 252,479,57 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 35,916,73 36,473,65 36,473,65 36,473,65 36,473,65 36,473,65 36,473,65 36,473,65 36,473,75 36,473,77 36,473,77 36	, , , , , , , , , , , , , , , , , , ,	976,027.78		976,027.78		6.000 611 06	•
Spense - Net 2,447,883.75 1,867,178.93 2,447,883.75 1,867,178.93 26,494,032.77 Spense - Net 27,949.74 29,206.18 27,949.74 29,206.18 319,223.28 Reacquired Debt. 88,447.04 95,991.02 18,447.04 95,991.02 1,407,522.04 Infectionies 36,473.65 32,775.88 36,473.65 32,775.88 481,414.13 Recovery 35,916.73 252,479.57 1,5407,522.04 255,94.08 Recovery 35,916.73 35,916.73 35,916.73 1,541,13 Recovery 35,916.73 35,916.73 1,541,13 Recovery 35,916.73 35,916.73 255,479.57 1,541,13 Recovery (81,388.68) 164,888.84 (81,388.68) 1,541,13 ARRA (1,41.13) 35,916.73 35,916.73 2,754,79.57 1,541,14 Recovery (81,388.68) 450,474.75 (8,968.30) 450,474.75 2,542,80.88 2,755,317.22 ARRA (1,41.13) 2,555,312.23 2,442,80.88 2,555,312.23 2,442,80.88	илу кейсегларле Ртетепед Stock	116,276.04	•	116,276.04	•	813,932.28	
Appense - Net 27,949.74 29,206.18 27,949.74 29,206.18 319,223.28 nium on Debt - Cr. 88,447.04 95,991.02 1,088,298.76 1,088,298.76 1,407,522.04 ceacquired Debt - Cr. 88,447.04 95,991.02 1,407,522.04 1,407,522.04 Deficiencies - Station of Companies - Cr. 35,473.65 32,775.88 36,473.65 32,775.88 481,414.13 rick - Cr. 10,000.00 10,000.00 10,000.00 10,000.00 10,000.00 Recovery - Cr. 35,916.73 35,916.73 35,916.73 35,916.73 25,479.57 15,413.146 Recovery - Cr. (81,358.68) 164,888.84 (81,358.68) 164,888.84 755,713.46 ASS Societaed Companies - Cr. (81,358.68) 450,474.75 2,224,95.71 2,726.72 ASS Societaed Companies - Cr. 36,473.55 36,473.56 36,473.56 36,473.56 ASS Societaed Companies - Cr. 36,473.56 36,473.56 36,473.56 36,473.75 37,257.37 ASS Societaed Companies - Cr. 36,473.68 36,773.73 36,473.77		2,447,883.75	1,867,178.93	2,447,883.75	1.867,178.93	75 494 037 77	20 310 030 00
teacquired Debt. 27,949.74 29,206.18 319,223.28 teacquired Debt. 88,447.04 95,991.02 1,6188.298.76 1,0188.298.76 teacquired Debt. 116,396.78 125,197.20 116,396.78 125,197.20 1,407,522.04 Deficiencies 36,473.65 32,775.88 36,473.65 32,775.88 481,414.13 1,55,594.08 tes. 35,916.73 252,479.57 35,916.73 252,479.57 1,542,516.20 2,75,513.46 Associated Companies 35,916.73 450,474.75 2,848,822.71 38 Associated Companies 35,916.73 255,479.57 1,542,516.20 2,726.72 Associated Companies 35,916.73 252,479.57 2,848,822.71 38 Associated Companies 35,916.73 2,5479.57 2,2479.57 2,244,888.84 2,755,713.46 1,1,2,267.20 Associated Companies 35,916.73 2,442,880.88 36,7473.75 2,244,882.71 38 Associated Companies 2,5473.88 2,5473.80 36,7473.77 2,544,882.71 2,755,717.34	E Doctor Doming of the					1770010101	07.616,162,42
reacquired Debt. 88,447.04 95,991.02 1,088,298.76 1, 116,396.78 125,197.20 116,396.78 125,197.20 1,407,522.04 1, 10 Compenses 36,473.65 32,775.88 36,473.65 32,775.88 481,414.13 10 Compenses 35,916.73 35,916.73 35,916.73 25,594.08 10 Compenses 35,916.73 252,479.57 1,542,516.20 27,554.08 10 Compenses 35,916.73 252,479.57 1,542,516.20 27,557.13,46 11,542,516.20 10 Compenses (8,968.30) 450,474.75 (8,968.30) 450,474.75 2,555,312.23 2,255,312.23 2,442,850.88 30,750,377.52 29,775,312.23 29,775,317.52 29,775,317.52 29,775,377.	n Deor Expense - Net in of Debt Expense	27,949.74	29,206.18	27,949.74	29,206.18	319,223.28	421,283.11
116.396.78 125,197.20 116,396.78 125,197.20 1,407,522.04 15,396.78 32,775.88 36,473.65 32,775.88 481,414.13 15,396.78 32,775.88 36,473.65 32,775.88 481,414.13 15,396.73 35,916.73 35,916.73 35,916.73 35,916.73 35,916.73 15,496.30 450,474.75 (8,968.30) 450,474.75 2,545,312.23 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 2,545,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,555,312.23 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,442,850.88 30,750,377.52 15,496.83 2,496.83 2,496.83 15,496.83 2,496.83 2,496.83 15,496.83 2,496.83 2,496.83 15,496.83 2,496.83 2,496.83 15,496.83 2,496.83 2,496.83 15,496.83 2,496.83 2,49	oss on Reacquired Debt.	88,447.04	95,991.02	88.447.04	- - 20 106 56	- 50 000 T	
16,396.78 125,197.20 116,396.78 125,197.20 1,407,522.04 16,396.78 32,775.88 36,473.65 32,775.88 481,414.13 16,396.79 330,46 330,46 330,46 888.12 15,197.20 1,407,522.04 16,47,522.04 31,414.13 16,47,522.04 31,414.13 16,47,522.04 1,407,522.04 16,47,512.04 1,407,522.04 16,47,512.04 1,542,516.20 16,47,512.04 1					2010/07	1,000,2%3,10	1,140,018.97
36,473.65 32,775.88 36,473.65 32,775.88 481,414.13 4 12,594.08 164,888.84 1,542,516.20 1,11 13,046 1,358.12 1,542,516.20 1,21 13,046 1,358.12 1,542,516.20 1,31 13,046 1,364,57 1,542,516.20 1,31 13,046 1,364,57 1,342,516.20 1,31 13,046 1,364,57 1,342,516.20 1,31 13,046 1,342,516.20 1,342,516.20 14,188.84 1,388.84 1,342,516.20 15,047,047,047,047,047,047,047,047,047,047		116,396.78	125,197.20	116,396.78	125,197.20	1,407,522.04	1,561,302.08
36,473.65 32,775.88 481,414.13 4 330,46 330,46 330,46 858,12 35,916,73 252,479.57 25,594.08 23,5594.08 (81,358.68) 164,888.84 795,713.46 1,11 (3,968.30) 450,474.75 (8,968.30) 450,474.75 2,848,822.71 3,88 2,555,312.23 2,442,850.88 30,750,377.52 29,77							
35,916.73 252,479.57 35,916.73 252,479.57 (81,358.68) 164,888.84 (81,358.68) 255,5312.22 25,553,312.23 2,442,850.88 25,542.85 25,542.85 25,5312.23 2,442,850.88 25,542.85 25,542	Denoeite		. !	•	•	•	11,465.68
35,916.73 252,479.57 35,916.73 252,479.57 1,542,516.20 (81,358.68) 164,888.84 (81,358.68) 450,474.75 (8,968.30) 450,474.75 (8,968.30) 2,555,312.23 2,442,850.88 30,750,377.52 2	me Tax Deficiencies.	36,473.05	32,775.88	36,473.65	32,775.88	481,414.13	417,448.63
35,916.73 252,479,57 35,916.73 252,479,57 1,542,516.20 (81,358.68) 164,888.84 (81,358.68) 164,888.84 795,713.46 (8,968.30) 450,474.75 (8,968.30) 450,474.75 2,848,822.71 2,555,312.23 2,442,850.88 30,750,377.52 2	eficiencies		•		•	•	•
35,916,73 222,479,57 35,916,73 252,479,57 1,542,516,20 (81,358,68) 164,888.84 795,713,46 795,713,46 795,713,46 (8,968,30) 450,474,75 (8,968,30) 450,474,75 (8,968,30) 2,555,312,23 2,442,850.88 30,750,377,52 2			330 46	,		,	T .
35,916,73 252,479,57 35,916,73 252,479,57 1,542,516,20 (81,358,68) 164,888.84 795,713,46	sm Cost Recovery				330.45	858.12	1,554.03
35,916.73 252,479.57 35,916.73 252,479.57 1,527,516.20 (81,358.68) 164,888.84 (81,358.68) 164,888.84 795,713.46 (8,968.30) 450,474.75 (8,968.30) 450,474.75 2,848,822.71 2,555,312.23 2,442,850.88 30,750,377.52 2	препѕаціоп	,	,			- 35 504 00	
(81,358.68) 164,888.84 (81,358.68) 164,888.84 75,513.46 (8,968.30) 450,474.75 (8,968.30) 450,474.75 2,555,312.23 2,442,850.88 30,750,377.52 2	ebt to Associated Companies	35,916.73	252,479,57	35.916.73	75 474 57	25,394,08	28,145.17
(8.968.30) 450,474.75 (8.968.30) 450,474.75 2,848,822.71 2,555,312.23 2,442,850.88 30,750,377.52 2	from A/R Securitization	(81,358.68)	164,888.84	(81,358,68)	164.888.84	705.015,245,1	2,333,984.86
(8.968.30) 450,474.75 (8.968.30) 450,474.75 2,848,822.71 2,555,312.23 2,442,850.88 30,750,377.52			4			2,726.72	26.686,101,1
2,555,312,23 2,442,850,88 2,555,312,23 2,442,850,88 30,750,377,52 2		(8,968.30)	450,474.75	(8.968.30)	450 474 75	12 600 600 6	00.000
2,555,312.23 2,442,850.88 2,555,312.23 2,442,850.88 30,750,377.52	,			7		1.770,040,7	5,894,584.29
	est.	2,555,312.23	2,442,850.88	2,555,312.23	2,442,850.88	30,750,377.52	29,713,201.63

LOUISVILLE GAS AND ELECTRIC COMPANY ANALYSIS OF TAXES CHARGED JANUARY 31, 2004

Year To Date	Last Year	978,656.00 - 44,372.81 426,405.75 150,000.00 10,428,138.06 2,753,568.84 3,664.96	14,784,806.42	(2,305,740.77) (135,565.33)	12,343,500.32
Year	This Year	1,041,540.00 (19.82) 9,927.59 479,185.56 159,000.00 6,305,902.44 1,676,252.55	9,671,788.32	267,037.40 (127,344.14)	9,811,481.58
Current Month	Last Year	978,656.00 44,372.81 426,405.75 150,000.00 10,428,138.06 2,753,568.84 3,664.96	14,784,806.42	(2,305,740.77)	12,343,500.32
Curren	This Year	1,041,540.00 (19.82) 9,927.59 479,185.56 159,000.00 6,305,902.44 1,676,252.55	9,671,788.32	267,037.40 (127,344.14)	9,811,481.58
	Kind of Taxes	Taxes Charged to Accounts 408.1 and 409.1 Property Taxes. State Unemployment. Federal Unemployment. Federal Old Age and Survivors Insurance. Public Service Commission Fee. Federal Income. State Income.	Total Charged to Operating Expense	Taxes Charged to Other Accounts	Total Taxes Charged

ANALYSIS OF TAXES ACCRUED - ACCOUNT 236

Taxes Accrued At End Of Month	1,153,787.93 17,100.04 43,930.52 546,812.51 159,000.00 9,623,355.80 9,872,412.99 113,827.68	21,518,048.69
Payments To Date This Year	6,161,318.17 365.41 614.63 325,737.94 - - 407,682.40 5,714.48	6,901,433.03
Accruals To Date This Year	1,050,000.00 3,133.00 3,670.38 450,259.72 159,000.00 6,344,312.58 1,686,416.22 113,827.68	9,811,481.58
Taxes Accrued At Beginning Of Year	6,265,106.10 14,332.45 40,874.77 422,290.73 3,279,043.22 8,185,996.77 407,682.40 (7,326.30)	18,608,000.14
Kind of Taxes	Property Taxes State Unemployment. Federal Unemployment Federal Old Age and Survivors. Public Service Commission Fce. Federal Income State Income Kentucky Sales and Use Tax	Totals

LOUISVILLE GAS AND ELECTRIC COMPANY SUMMARY OF UTILITY PLANT JANUARY 31, 2004

			BALANCE TO DATE	1,305,093,022.16 164,128,279.00 61,994,279.78	100.00 574,193.92 24,410,642.38	24,984,936,30 (4,607,566,76) (371,322,45)	(5.016.635.25)	2,255,394,310.74
BALANCE TO DATE	2,340,29 1,717,017,858,05 9,802,231,74 153,207,886 09 222,247,889,32 695,946,833,12 17,552,271,02 2,815,776,946,94	553.232.59 56,115,190.61 12,714,044.38 394,727,662.28 8,821,611.80 2,139,990.00 474,072,332.27 134,354,778.07 186,878.561.90 13476,677,835.11 1336,352.03 12,536,005.58 12,536,005.58	3.806,578,192.73 OTHER CREDITS	(16,212.73)		31,836.84	31,836.84	
NET ADDITIONS	797.209 45 (38.178.62) 5,061.261.13 5,820.291.96	5.568,173,94 5.568,173,94 272,347,60 272,347,60 11,660,813,50 (8.58,727,43) (374,583,96) (9.266,055,89)	2,394,757.61 SALVAGE			7,044.98	35,044.98	
ADJUSTMENTS	,		COST OF REMOVAL	(319,971,55) (57,113.31)		(43.744.44) 34.243.27 (6.322.19)	(15.823.36)	
CREDITS FOR RETIREMENTS	(691,015.94) (86,927.70)	(1.014.723.21)		(777,942.74) (236,780.47)			(1.014.723.21)	
DEBITS-GROSS	1,488,224,49 (38,178,62) 5,148,188,83 6,598,234,70	5.804.954 41 5.804.954 41 5.804.954 41 272.347.60 272.347.60 12.675.536 71 (8.536.727.43) (3.74.583.96) (3.74.583.96) (3.74.583.96) (3.74.583.96) (3.74.74.50)	3.409,480.82 ACCRUALS	6,973,520.68 1,129,792.23 773,493,44 8,876,806.35	273,858.51	273.858.51	9.150,664.86	
NET BALANCE FIRST OF YEAR	2,340,29 1,716,220,649,31 9,802,251,74 153,207,586,09 22,258,587,94 650,885,561,99 17,552,271,62	553,222.59 56.115,196.61 12.714,644.38 388,139,488.95 8.821,611.80 2,139,990.00 468,564,158.33 12,470,727,44 13,710,935.99 12,984,759.08 339,166,413.51	3,804.181.435.12 NET BALANCE FIRST OF YEAR	1.299,233,628,50 163,292,380,55 61,220,786,34 1,523,746,795,39	100.00 574,195.92 24,136,783.87	24,711,077,79 (4,602,704,14) (405,565,72) (59,423,83)	(5.067.693.71) 1.543.390,179.47 2.260,793,255.65	Digital Control
UTILITY PLANT IN SERVICE Electric	Intangible. Steam Production. Hydro. Other Production Thansmission. Ostribution. General. Total Electric	Cass I mangble Nahura Gas Storage Plant Underground Transmission. Distribution General. Gas Stored Underground Non-Current. Total Gas. Common intangble General. Total Common. Total Plant in Service Common work in Progress Electric Gas. Common. Total Construction Work in Progress Common.	Total Utility Plant at Original Cost	6 as control of a	Reserve For Americation Of Utility Plant In Service Bleuric. Gas. Common	Utility Plant In Service Retirement Work in Progress Electric Gas Common.	Total Retirement Work In Progress. Total Reserve For Depreciation and Amortization - Utility Plant In Service. Utility Plant at Original Cost Less Reserve For Depreciation and Amortization.	•

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Updated Monthly Response to First Data Request of Commission Staff Dated December 19, 2003

Updated Response Filed February 27, 2004

Question No. 57

Responding Witness: Valerie L. Scott

- Q-57. Provide the following information concerning the costs for the preparation of this case:
 - a. A detailed schedule of expenses incurred to date for the following categories:
 - (1) Accounting;
 - (2) Engineering;
 - (3) Legal;
 - (4) Consultants; and
 - (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.
- A-57. c. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order Dated December 19, 2003

Question No. 57c

			Wire #/						
	Access	į	Journal #/						
	0100.111.008570.026900.186021.0321.0000	7 I.1 03	Check#	vendor #	Vendor Name	Amount	Decorposion	:	;
	0100.111.008520.026900.18601.020	CO-1111-01	80704	16680	OGDEN NEWELL AND WELCH	12 493 50	12 401 SO F CE Short onto and	Hours	Kate/Hr
	0000175011700011000010000110000110000	13-Sep-03	48681	16680	OGDEN NEWELL AND WELCH	00:004:41	TOTAL CHARLES AND PROPERTION	54.32	230.00
	0100.111.0082/0.026900.186021.0321.0000	23-Sep-03	48681	16680	OGDEN NEWELL AND MET CH			22.28	230.00
	0100.111.008570.026900.186021.0321.0000	19-Nov-03	50331	16500		1,410.75	LGE Electric rate case preparation	113	130.00
	0100.111.008570.026900 186021.011	2	10705	0000	OGDEN NEWELL AND WELCH	2.515.75		0.0	720.00
	0100.1120.1120.1120.220.220.220.011.0010	7-Dec-03	20407	0899	OGDEN NEWELL AND WELCH	or or t or	COLUMN THE CES PICHELLINI	10.94	230.00
	0100.111.006570.026900.186021.0321.0000	8-Dec-03	50407	16680	OGDEN NEWELL AND WEI CH	10,148.50	19, 148.50 LUE Electric rate case preparation	43.19	235.00
					POTAL LECAL OFFICE COMMUN.	34,864,10	34,864,10 LGE Electric rate case preparation	148 16	335.00
					TOTAL LEGAL DOTAINE COUNSEL LG&E ELECTRIC	66,557.05			2
	0100,111.008570.021440.186021.0305.0000	7-Nov-03	48964	53957	FDGEWOOD COMEIL TOUGH				
	0100.111.008570.021440.186021.0305.0000	5-Dec-03	40781	53053	TOOLINGS CONSULTING INC	10,659.59	Rate-of-return studies for LGE Electric rate case.	95.67	414
	0100.111.008570.021440.186021.0305.0000	7 17 00	49/B3	/2866	ELGEWOOD CONSULTING INC	4.785.49	Rate-of-return studies for I GE Glackie mit and	86.74	272.00
. 44	0100.111.008570.021440.195021.0305.0000	co-mar-c	87458	36893	MANAGEMENT APPLICATIONS CONSULTING INC		Paul Normand Control of Control	21.27	225.00
	0100 111 000 570 01140 105001 015000	I-Aug-Us	46916	36895	MANAGEMENT APPLICATIONS CONSULTING INC		Part Normalia - Lub Electric rate case loss studies	3.94	160.00
	0100 111 00023 0.021440.186021.0305.0000	3-Oct-03	48137	36895	MANAGEMENT APPLICATIONS CONSTITUTING INC		raut normand - LOE Electric rate case loss studies	6.83	160.00
	0100.111.008570.021440.186021.0305.0000	7-Nov-03	48926	36895	MANAGEMENT APPLICATIONS CONSTITUTIONS ONC		Paul Normand - LGE Electric rate case loss studies	8.66	160.00
	0100.111.008570.021440.186021.0305.0000	5-Dec-03	50533	36895	MANAGEMENT A DELICATIONS CONSULTING INC		Paul Normand - LGE Electric rate case loss studies	44.80	160.051
	0100.111.008570.021440.186021.0305.0000	9-Jul-03	45339	40674	THE BRIDE CROIM 11.0	5,502.00	Paul Normand - LGE Electric rate case loss studies	34 30	00.001
	0100.111.008570.021440.186021,0305.0000	5-A110-013	45687	1001	THE PART CACOLF LAC	11,258.34	Various Consultants - LGE Electric rate case cost of securios ends.	10.41	00.00
	0100.111.008570.021440.186021.0305.0000	4 54- 03	1000	4007	THE PRIME GROUP LLC	17.541.67	Various Consultante - 1 GF Flacthic ante acces and a Consultante	90.67	20.00
	0100.111.008570.021440.185011.0205.0000	4-3ch-03	6/604/2	40674	THE PRIME GROUP LLC		Versions Committee and Execute 14th case cost of Scripe Study	116.94	150.00
	0100.111.0007.001.440.150021.0303.0000	Cct-03	47909	40674	THE PRIME GROUP LLC		various Consultants - LCt. Electric rate case cost of service study	104.17	150.00
	0100.111.008570.021440.186021.0305.0000	4-Nov-03	48940	40674	THE PRIME CIRCUP 1.1.C		Various Consultants - LGE Electric rate case cost of service study	95,33	150.00
	0100.111.008570.021440.186021.0305.0000	11-Dec-03	50043	40674	THE PRIME CENTER 1.7		Various Consultants - LGE Electric rate case cost of service study	220.17	150.00
	0100.111.008570.021440.186021.0305.0000	8-Jan-04	50928	40674	THE BRING CROSS I.C.		Various Consultants - LGE Electric rate case cost of service study	180 13	150.00
	0100.111.008570.026120.186021.0314.0000	2-Jun-03	44543	58967	ATIC Complements		Various Consultants - LGE Electric rate case cost of service soudy	73.791	20.00
	0100.111.008570.026120.186021.0314.0000	30-Jim-03	(3/57	10005	AND CONSTITUTES	655.73	Earl Robinson - LGE Elec rate case depreciation study	97.6	00.00
	0100.111.008570.026120.186021.0314.0000	30-lim-03	70754	10600	AUS Consultants	1,727.50	Various Consultants - I.GE Electrate case democration cond.	2.50	190.00
	0100.111.008570.026120.186021.014.0000	4 4 03	70754		AUS Consultants		David Sheffer - I GF Flee rate case demession at the	50.5	36.5
	0100.111.008570.026120.126021.0200	SO-Sinv-+	40037		AUS Consultants		Various Consultants Car Black and Carlotte	2.25	150.00
	0100 111 008570 05550 05500 11100 1	4-Aug-03	46637		AUS Consultants		Versions Consumities - Lord Electric case depreciation study	68.05	190.00
	0000,415.000170.000170.1000170.10000	I-Sep-03	47628	28967	AUS Consultants		various consultants - Lub Elec rate case depreciation study	17.24	150.00
	0100.111.006370.026120.186021.0314.0000	1-Sep-03	47420	28967	AUS Consultants		Various Consultants - LGE Elec rate case depreciation study	31.62	190.00
	0100.111.008570.026120.186021.0314.0000	6-Oct-03	48758	28967	AEIS Consultante		Various Consultants - LGE Elec rate case depreciation study	12.23	190.00
	0100.111.008570.026120.186021.0314.0000	6-Oct-03	48758		ATIS Consultants		Earl Robinson - LGE Elec rate case depreciation study	19.53	00 001
	0100.111.008570.026120.186021.0314.0000	3-Nov-03	50779		AIS Consultante		Earl Robinson - LGE Elec rate case depreciation study	9	190.00
	0100.111.008570.026120.186021.0314.0000	3-Nov-03	80779		Alis Consultante		Earl Robinson - LGE Elec rate case depreciation study	28 24	190.00
				٠,		1,822.88 E	Earl Robinson - LGE Elec rate case depreciation study	9	00.001
				1	TOTAL CONSULTANTS LG&E ELECTRIC	218,291.20			36.56
	0100.111.008570.026900.186021.0670.0000	22-Dec-03	50123		NATIONAL SERVICE INFORMATION INC				
	0.000.111.006370.026900.186021.0670.0000	23-Dec-03	50174	59656	NATIONAL SERVICE INFORMATION INC		Corporate - retneval - articles of incorporation		
	U100.111.0083/0.026900.186021.0670.0000	23-Dec-03	50174	59656	NATIONAL SERVICE INFORMATION INC		Corporate - retrieval - assumed business name search		
	0100.111.008576.021440.186021,0240.0000	8-Dec-03	50572	57676	HENDERSON SERVICES 11.0		Corporate - retrieval - good standing - short form		
	0100.111.008570.021440.186021.0301.0000	8-Dec-03	50572	57676 I	HENDERSON SERVICES 1.1.0		LGE Electric rate case related electrical work in Regulatory dept.	1.00	50.90
	0100.111.008570.021440.186021.0604.0000	21-Jan-04	51357	•	THE COURTED TOTANAI		LGE Electric rate case related electrical work in Regulatory dept.	10.33	50.90
	0100.111.008570.021440.186021.0604.0000	22-Jan-04	51184	-	THE COURTED ICHIDNAL		Newspaper ads	}	
	0100.111.008570.021440.186021.0301.0000	20-Jan-04	51137		YEROY CORP		Newspaper ads		
	0100.111.008570.021440.186021.0301.0000	21-Jan-04	51136		XEROX COM		Coping services - data response		
					NO. COLL	379.B3 C	Coping services - data response		

LOUISVILLE GAS AND ELECTRIC COMPANY CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order Dated December 19, 2003

Question No. 57c

December			Wire #/		Responding Witness: Valene L. Scott				
1-1 min of 1, 1 min of 1, 2	Account	i	Journal #/						
1546-64 46779 46715 46	0100.111.008570.021440.186021.0670.000	Date	Check #	Vendor #		Amount	Decompletion		
13-14-04	0000007000170001004170017000	31-Jan-04	9041100	21652	JONES LANG LASALLE	1,237.64 Over		Hours	Kate/H
17-10-14-15 46779 40833 STOLL KERNON AND PARK LIP 17-10-14-15					TOTAL SUPPLIES / SERVICES - OTHER LG&E ELECTRIC	39,225.64			
15-bit-05 46279 46023 STOLL KERNON AND PARK LIP 15-bit-05 15-bit-0					Worm of the second of the seco				
13.746.1 16.75 1					LOIAL ELECTRIC RATECASE EXPENSES @ 1/31/2004	324,074.09			
16-06-04 04821 4003 STOLI KERNON AND PARK LIP 177-06 LOC Go not see the perpaintion 44.5.	0100.131.008570,026900.186022.0321.0000	23-Jul-03	46279	40033	STOLL KEENON AND PARK LLP	201 67 69 61		,	
10-Nov-35 48945 4003 STOLL KERNON AND RAKELLP	0100.151.0085/0.026900.186022.0321.0000	16-0c1-03	49827	40033	STOLL KEENON AND PARK LLP	12,043,42 LUE 1776.08 LOE	Cas rate case preparation	48.63	260.00
1,00.000 1,00.000	0100.131.008570.026900.186023.0321.0000	6-Nov-03	49745	40033	STOLL KEENON AND PARK LLP		Gas rate case preparation	14.52	260.00
13.20 13.2	0000170017200100	FD-V0V-03	48642	40033	STOLL KEENON AND PARK LLP		Gas rate case preparation	26.91 41.03	260.00
12,00c-63 9478 23957 EDGEWOOD CONSULTING INC 2,392.79 Rea-oferam saids for LIG Gas are case 10.63					TOTAL LEGAL OUTSIDE COUNSEL LG&E GAS			<u>}</u>	200
12-Dec. 63 69783 5397 EDGEWOOD CONSULTING NAME 2322.73 Rate offerms and side for LDG Gas rate cases 10.55	0100.131,008570,021440,186022,0305,0000	7-Nov-03	48964	53957	HINTEWOOD CONEIN TIME INC.				
5-hair of section 2-bair of section 2,523.7	0100.131.008570.021440.186022.0305.0000	12-Dec-03	49783	53957	EDGEWOOD CONSULTING INC		-of-return studies for LGE Gas rate case	23.69	225.00
5-kag-03 45587 4047 THE PRINE GROUP LLC 735814 Various Consultants - LCG Gas are case cost of services analy 52.78	0100.131.008570.021440.186022.0305.0000	9-Jul-03	45339	40674	THE PRIME GROUP 11.C		of-return studies for LGE Gas rate case	10.63	225.00
4.8pp 0. 46573 46574 HER PRIME (RRUP) LLC 1.7000 Virous Consultant CAE Gas rate case cost of service study 5.273 1.1De-6.0 4694 46574 HER RIME (RRUP) LLC 1.5000 Virous Consultant CAE Gas rate case cost of service study 7.00 1.1De-6.0 5004 4667 HER RIME (RRUP) LLC 15,0000 Virous Consultant CAE Gas rate case cost of service study 7.00 2.1D-6.0 5004 4667 HER RIME (RRUP) LLC 15,0000 Virous Consultant CAE Gas rate case cost of service study 113,00 2.1m-0.1 42562 18967 AUS Consultant 1.15 1.15 1.14 1.15 3.1m-0.1 42562 18967 AUS Consultant 1.15 <td>0100.131.008570.021440.186022.0305.0000</td> <td>5-Aug-03</td> <td>45687</td> <td>40674</td> <td>THE PRIME GROUP LLC</td> <td></td> <td>ous Consultants - LGE Gas rate case cost of service study</td> <td>64.56</td> <td>150.00</td>	0100.131.008570.021440.186022.0305.0000	5-Aug-03	45687	40674	THE PRIME GROUP LLC		ous Consultants - LGE Gas rate case cost of service study	64.56	150.00
6-Oct-03 47999 40674 THE PRINE GROUP ILC 10,50000 Various Consultants 1,000 10,000 11,	0100.131.008570,021440.186022.0305.0000	4-Sep-03	46575	40674	THE PRIME GROUP LLC		ous Consultants - LGE Gas rate case cost of service study	52.78	150.00
11-Nov-03 40574 THE PRIME (RROUP LLC 15,000.00 Various Consultants 100.00 100.0	0100.131.008370.021440.186022.0305.0000	6-Oct-03	47909	40674	THE PRIME GROUP LLC		all Walker - Lub Las rate case cost of service study	88.50	150.00
1.15Pc-0.3 1.00 1	0100 131 008570 021440 195025.0503.0000	1. P. 00	48940	40674	THE PRIME GROUP LLC		The Constitution of Car Cas Later Case Cost of Service Single	70.00	150.00
200.000 200.	0100,131,008570,021440,186022,0303,0000	11-Dec-03	50043	40674	THE PRIME GROUP LLC		The Consultants - Lots City has take case cost of service study	00:001	150.00
1.50	0100.131,008570.026120.186022.0314.0000	2-fun-03	20278	40074	THE PRIME GROUP LLC		us Consultants - LGE Gas rate case cost of service study	144.33	00.001
30-Jun-03 45362 58967 AUS Consultants 45482 45367 AUS Consultants 45482 4637 58967 AUS Consultants 45482 47420 4742	0100.131.008570.026120.186022.0314.0000	30-Jun-03	45262	48967	AUS Consultants A13 Consultants		Robinson - LGE Gas rate case depreciation study	1.15	190.00
4-Aug-01 46637 58967 AUS Consultants 112.00 112.00 10.75 4-Aug-01 46637 58967 AUS Consultants 6646 00 Virtuous Consultants - LGE Gar rate case cost of service study 34.98 1-Sep-03 46537 58967 AUS Consultants 66.46 00 Virtuous Consultants - LGE Gar rate case cost of service study 37.9 1-Sep-03 47628 58967 AUS Consultants 2.00.250 Various Consultants - LGE Gar rate case cost of service study 7.8 6-Oct-03 48784 58967 AUS Consultants 2.00.250 Various Consultants - LGE Gar rate case cost of service study 10.54 6-Oct-03 47834 58967 AUS Consultants 2.00.250 Various Consultants - LGE Gar rate case cost of service study 10.54 3-Nov-03 50779 58967 AUS Consultants 1,555.50 Earl Robinson - LGE Gar rate case cost of service study 10.24 3-Nov-03 50779 58967 AUS Consultants 1,555.50 Earl Robinson - LGE Gar rate case cost of service study 10.24 8-De-03 50772 58676 HENDERSON SERVICES LLC 1	0100.131.008570.026120.186022.0314.0000	30-Jun-03	45262	58967	AUS Consultants		1 Sheffer - LGE Gas rate case depreciation study	4.50	150.00
4-Aug 03 46577 S9867 AUS Consultants 400000 Various Consultants 1.58 1-Sep-03 47420 58967 AUS Consultants 1.58 37.3 1-Sep-03 47628 58967 AUS Consultants 1.68 37.3 1-Sep-03 47628 58967 AUS Consultants 1.68 38.0 48.0 6-Oct-03 48345 58967 AUS Consultants 1.68 2.60.0 Various Consultants 1.65 6-Oct-03 48346 58967 AUS Consultants 2.50.0 Various Consultants 1.65 5-Oct-03 48346 58967 AUS Consultants 1.65 1.66 2.60 1.66 1.65 1	0100.131.008570.026120.186022.0314.0000	4-Aug-03	46637	28967	AUS Consultants		Sheffer - LGE Gas rate case depreciation study	0.75	150.00
1-Sep-03 476.28 58967 AUS Consultants 1-Sep-03 50779 58967 AUS Consultants 1-Sep-03	0100-131-008570-026120-186022-0314-0000	4-Aug-03	46637	28967	AUS Consultants		us Consultants - LGE Gas rate case cost of service study	34.98	190.00
1-26P-JJ 472.8 58967 AUS Consultants 1-26P-JJ 4874.5 58967 AUS Consultants 1-26P-JJ 4874.5 58967 AUS Consultants 1-26P-JJ 4874.5 58967 AUS Consultants 1-26P-JJ 5894.5 58967 AUS Consultants 1-26P-JJ 58967 AUS Consultants 1-	0100.131.0085/0.026120.186022,0314.0000 0100.131.008520.026120.186022.0314.0000	1-Sep-03	47420	28967	AUS Consultants		us Consultants - LGE Gas rate case cost of service study	5.75	150.00
2.543.00 2.549.40	0100.131 008570 026120.180022.0314.0000	-Sep-03	47628	28967	AUS Consultants		as Consultants - LOE Gas rate case cost of service study	78.05	190.00
380.00 24.0 25.0	0100-131-008570-026120-186022-0314-0990	6 Oct-03	48945	28867	AUS Consultants		Colinson - LGE Gas rate case cost of service study	4 5	190.00
3-Nov-03 30779 58967 AUS Consultants 1955.50 Earl Robinson - LGE Gas rate case cost of service study 10.20	0100.131.008570.026120.186022.0314.0000	3-Now-03	4/838	79686	AUS Consultants		tobinson - LGE Gas rate case cost of service study	13.30	00.00
8-Dec-03 50572 57676 HENDERSON SERVICES LLC 21-Jan-04 51137 18904 THE COURLER JOURNAL 52-Jan-04 51136 24102 XEROX CORP 21-Jan-04 504100 21652 JOURE A SUBPLIES / SERVICES L COURLER L CARE CARE TOTAL SUPPLIES / SERVICES - OPENING PARCE CARE TO STATE TOTAL SUPPLIES / SERVICES - OPENING PARCE CARE TO STATE TOTAL SUPPLIES / SERVICES - OPENING PARCE CARE TO STATE TOTAL SUPPLIES / SERVICES - OPENING PARCE CARE TO STATE TOTAL SUPPLIES / SERVICES - OPENING PARCE CARE TO STATE TO	0100.131.008570.026120.186022.0314.0000	3-Nov-03	50779	58967	AUS Consultants ATS Consultants		tobinson - LGE Gas rate case cost of service study	10.29	190.00
8-Dec-03 50572 57676 HENDERSON SERVICES LLC 8-Dec-03 50572 57676 HENDERSON SERVICES LLC 21-Jan-04 51357 18904 THE COURLER JOURNAL 25.6600 Newspaper ads 22-Jan-04 51137 XEROX CORP 8333-94 Coping services - data response 11-Jan-04 9041100 21622 JONES LANGLES ASSERVICES CAR 12376.6600 Newspaper ads 11-Jan-04 9041100 21622 JONES LANGLES ASSERVICES - OFFIRE JOHNES LANGLES ASSERVICES - OFFITTING ASSERVICES - OFFIT							tobinson - LGE Gas rate case cost of service study	3.20	190.00
8-Dec-03 50572 57676 HENDERSON SERVICES LLC 50.91 LGE Electric rate case related electrical work in Regulatory dept. 1.00 21-Jan-04 5137 57676 HENDERSON SERVICES LLC 523.97 LGE Electric rate case related electrical work in Regulatory dept. 10.33 21-Jan-04 51184 118904 THE COURLER JOURNAL 9,301.48 Newspaper ads 10.33 20-Jan-04 51184 118904 THE COURLER JOURNAL 2,660.00 Newspaper ads 10.33 20-Jan-04 51187 24102 XEROX CORP 833.94 Coping services - data response 1.376 21-Jan-04 9041100 216.22 JONES LANDELES / SERVICES - OTHER LGAR CAS 1.23754 Openine HVAC 1.23764					TOTAL CONSULTANTS LGGE GAS	133,552.16			
8-Dec-03 50572 57676 HENDERSON SERVICES LLC. 5031 LOE Electric rate case related electrical work in Regulatory dept. 1.00 21-Jan-04 5137 18904 THE COURIER JOURNAL \$25.59 T. LOE Electric rate case related electrical work in Regulatory dept. 10.33 22-Jan-04 51184 18904 THE COURIER JOURNAL \$26.6600.8 Newspaper ads 10.33 20-Jan-04 51187 Z4102 XEROX CORP 833.94 Coping services - data response 21-Jan-04 51116 24102 XEROX CORP 379.83 Coping services - data response 31-Jan-04 9041100 21652 JONES LANG LASAILE 1,237.64 Overtine HVAC	0100.131.008570.021440.186022.0240.0000	8-Dec-03	50572	37,978	HENDED CON CEDARCES 110				
21-Jan-04 51357 18904 THE COURIER JOURNAL 9-301-8 Newspaper and solidarious dept. 10.33 22-Jan-04 51184 18904 THE COURIER JOURNAL 26,6600 Newspaper and and solidarious dept. 10.33 20-14m-04 51184 18904 THE COURIER JOURNAL 10.33 26,6600 Newspaper and and solidarious dept. 10.33 833.94 Coping services - data response 11-3m-04 51136 24102 XEROX CORP 379.83 Coping services - data response 31-Jan-04 9041100 21652 JONES LANG LASALLE 1,237.64 Overtine HVAC 1,237.64 Overtine HVAC	0100.131.008570.021440.186022.0301.0000	8-Dec-03	50572	57676	HENDERSON SERVICES LLC	50.91 LGE	Electric rate case related electrical work in Regulatory dept.	1.00	50.90
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					TOTAL SUPPLIES / SERVICES OTHER FORE CAR				

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order Dated December 19, 2003

Question No. 57c

		Amount	liondi marcini.	206,627.84	
***************************************		Vendor Name		UTAL GAS RATECASE EXPENSES @ 1/31/2004	
		Vendor #		-,	
Wire#/	Journal # /	Check #			
		Date			
		Account			

■ The Prime Group

Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered Inv#THE PRI \$10204

Invoice date:

January 2, 2004

V#19025

To: Louisy

Louisville Gas & Electric Company

Attn: Mr. John Wolfram

P.O. Box 32010

Louisville, KY 40232

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JAN 0 7 2004

ACCOUNTS PAYABLE

LG&E Electric Rate Case

71.0 hours of consulting work by Steve Seelye @ \$200.00/hr \$14,200.00 during December in providing support for an electric rate case for LG&E.

28.0 hours of consulting work by Larry Feltner @ \$150.00/hr during December in providing support for an electric rate case for LG&E.

17.0 hours of consulting work by Randall Walker @ \$150.00/hr during December in providing support for an electric rate case for LG&E.

30.0 hours of consulting work by Paul Garcia @ \$150.00/hr during December in providing support for an electric rate case for LG&E.

42.0 hours of consulting work by Eric Blake @ \$100.00/hr \$ 4,200.00 during December in providing support for an electric rate case for LG&E.

Sub-total for LG&E electric rate case \$29,650.00

LG&E Gas Rate Case

70.0 hours of consulting work by Steve Seelye @ \$200.00/hr during December in providing support for a natural gas rate case for LG&E.

\$ 14,000.00

51.0 hours of consulting work by Randall Walker @ \$150.00/hr during December in providing support for a natural gas rate case for LG&E.

\$ 7,650.00

Sub-total for LG&E gas rate case

\$ 21,650.00

The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

The Prime Group

Priority Marketing, Planning and Regulatory Support

KU Rate Construction 94.0 hours of during Dece	of consulting work 1	oy Steve Seelye @ \$20 support for an electric	00.00/hr rate case for KU,	\$18,800.00
17.0 hours o	of consulting work t	oy Randall Walker @ support for an electric	¢150.00/L	\$ 2,550.00
28.75 hours during Dece	of consulting work mber in providing s	by Larry Feltner @ \$7 support for an electric	150.00/hr rate case for KU.	\$ 4,312.50
20.0 hours o during Decer	f consulting work b mber in providing s	y Paul Garcia @ \$150 upport for an electric	0.00/hr rate case for KU.	\$ 3,000.00
2.5 hours of during Decer	consulting work by mber in providing s	Marty Blake @ \$200 upport for an electric	.00/hr rate case for KU.	\$ 500.00
16.0 hours of during Decer	f consulting work b nber in providing s	y Eric Blake @ \$100.0 upport for an electric 1	00/hr rate case for KU.	\$ 1,600.00
Sub-total for	r KU rate case	\$30,762.50		
Total due fo	r December			\$82,062.50
Please remit	within 30 days to:	The Prime Grou	ıp, LLC	
		PO Box 7469 Louisville, Ky 4	0257-7469	RECEIVED
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The Prime Group, LLC 6711 Fallen Leaf • P.O. Box 7469 • Louisville, KY • 40257-7469 Phone 502-425-7882 FAX 502-326-9894

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MEMO BILL

01-11-04 TO 01-11-04

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ADVERTISER/CUENT NAME

LOUISVILLE GAS & ELECTR

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1 BRING PIRIO 8	ADVERTISER NEORMA	ATION ADVERTISER/CITEAT NUMBER	21 ADVERTISERICLIENT NAME
MEMO BILL 01 17 04 mg of an	5350-00		LOUISVILLE GAS & ELECTR
			TOOLST THIN CITY & HUBCLE

THANK YOU FOR DOING BUSINESS WITH US JANUARY 2004 MINIMUM ATTN: MONICA MOMAN-SAUNDERS

Rearder No. Description B-WALKUP MINIMUM - Rental Companies of the Compan	ware lease	99046 6343 1 16970	Unit Price 1661.0000 24998.0000 5071.0000 33394.0000 10125.0000 37776.0000 4637.0000 .0100 .3500 228.0000 973.4200 .0100	5,071.00 33,394.00 10,125.00 31,467.00 37,776.00
	INVOICE	TOTAL		\$157,710.63

RECEIVED

JAN 19 2004

ACCOUNTS PAYABLE

THANK YOU FOR DOING BUSINESS WITH XEROX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200 Datach and Return Payment Section With Payment Contact Customer Service Department for Change of Address Ship To Bill To Send Payment To: LG & E ENERGY LOUISVILLE GAS & XEROX CORPORATION C/O XBS ELECTRIC COMPANY P 0 BOX 650361 P.O BOX 32030 DALLAS, TX 820 W. BROADWAY 220 W. MAIN STREET 75265-0361 LOUISVILLE KY LOUISVILLE 40202 40202-1395 When Paying Electronically See Reverse Side For Xerox Use Only Invoice Amount 00-495-2826 1 501102503 186232061 01/03/04 4284 **-- \$157,710.63

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202100008070060 1862320613 0300000009 25011025039Attachment to PSC Question No. 57-c Page 8 of 34

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JAN 19 2004

CONTRACT INVOICE TRANSMITTAL

Louisville Gas & Electric Company (Utility)

Specify Company:

LG&E Energy Services Co.

Xerox Business Services

SUPPLIER:

DESCRIPTION OF WORK PERFORMED;

SPECIAL INSTRUCTIONS:

ACCOUNTS PAYABLE

Process Payment ASAP

Contracted Office Services

CONTRACT #:

Notify Procurement Services Immediately of Unresolved Discrepencies with Contractor

2.Retention 3. Other Payment Amount Withheld Adjustment (Col. 1 +/- Col. 2 & 3)

ACCOUNTING DISTRIBUTION

RENTAL COPIERS 117074

\$2,651.46

\$2,651.46 \$5,062.50 \$5,062.50 \$4,405.38 \$9,440.10 \$14,160.15

1. Gross Amt.

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Xerox Invoice Transmittal DEC.xls

CONTRACT INVOICE TRANSMITTAL	CON	TRACT	INVOICE	TRANSMITTAL
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RE	CE	VED
JAN	19	2004

Louisville Gas & Electric Company (Utility) X LG&E Energy Services Co.		JAN 19 2004
SUPPLIER: Xerox Business Services	CONTRACT #: 25300	ACCOUNTS DA
DESCRIPTION OF WORK PERFORMED: Contracted Office Services	25399	ACCOUNTS PAYABLE
SPECIAL INSTRUCTIONS: Process Payment ASAP		
Notify Procurement Services immediately of Unresolu	ved Discrepencies with Contractor	· · · · · · · · · · · · · · · · · · ·

Invoice roice No.	Date	1. Gross Amt.	Withheld	3. Other *	Payment Amount (Col. 1 +/- Col. 2 & 3)		ACCOUNTING DISTRIBUTION					
		\$45,56	***************************************	ion Pojustilenat				rask	(IEXP) Type Exp Org			
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		\$198.97			\$198.97	110021	Training		0303	025710		
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		\$23.75			\$23.75	110021	Training		0303	025710		
		\$23.75		 -	\$23.75	110643	Expenses		0303	029640		
		\$47.58			\$47.58	110644	Expenses		0303	029640		
		\$47.58		-	\$47.58	110845	Expenses		0303	029840		
		\$136.14			\$138.14	110646	Expenses		0303	029640		
		\$26.18			\$26.18	115569	RES		0303	021390		
		\$38.50			\$38,50	110031 110031	EXPE		0303	021055		
		\$5.24			\$5.24		EXPE		0303	021055		
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	TOTAL	\$157,710.63	\$0.00	\$0.00	\$157,710.63							

Xerox Invoice Transmittal DEC.xls

Specify Company:

2 OF 3

1/16/2004

Specify Company:			CONTRACT IN	OICE TRANSI	MITTAL	в.
Louisvii	lle Gas & Electric Company (Utility Energy Services Co.)				F
DESCRIPTION OF WOR		Contracte	d Office Services	CONTRACT #:	25399	ACCOUNTS PAYABLE
SPECIAL INSTRUCTION	NS: Proces	s Payment At	BAP			
	Notify Procurement S	ervices imm	ediately of Unresolv	ed Discrepencia	s with Contractor	
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Approver signature:	app 01/16/1	to:	* Please note below a These comments w	pecifics of adjustme	ants to invoice gross amount. ne supplier on the check stub.	,,,,,
		THE FOLL	OWING PAYMENT HIS	STORY IS OPTION	81	
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x		y Services Co.	miy (citiity)				1,	7 7		•••	_		
SUPPLIER:													
		ess Services			<u>,</u>	_ CONTRACT #:	:	25390					
DESCRIPTION	N OF WORK P	ERFORMED:		Contracted	Office Services						-		
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		\$4,876,16			\$4,675,16	110947	MAILBOCX		301	025510	· #42,021.00		0.24
	+	\$10,018.20			\$10,018.20	110947	MAILX		301	025510	ľ	O-line Services	0.14
		\$16,027.30			\$15,027.30	110981	MAILX		301	025510		D-Mail Services	. 0.3
	- 	\$3,673,34			\$3,673,34	CAP110947	MAILX		301	025810		D-Mail Services	0.45
j	 	\$2,318.50			\$2,318.50	110945	HELPDESKX		301	025610			0.11
	+	\$2,318.50			\$2,318.50	110949	HELPDESKX		301	025510		H-Sarvisa Deak	0.5
	 	\$17.34			\$17.34	109779	Expenses		0303	025700			0.5
 		\$13.82			\$13.82	109783	Expenses		0303	025700		-COLOR DOPIES - LOUISVALE	
		\$113.47	 -		\$113.47	110021	Training		0303	025710		COLOR COPIES - LOUISVILLE	
 	- 	\$2.28			\$2.28	110479	Diversity		0303	025300		COLOR COPIES - LOUISVILLE	
 	 	\$4.92			\$4.92	111227	EXP		0303	025700		COLOR COPIES - LOUISVILLE	
	+	\$3,97			\$3.97	111228	Expenses		0308	025700		COLOR COMES - LOUISVILLE	
	 	\$5,96			\$6.95	111230	Expenses		0303	025700		-COLOR COPIES - LOUISVILLE -COLOR COPIES - LOUISVILLE	

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CONTRACT INVOICE TRANSMITTAL

UPPLIER:		ness Services			3	_ CONTRACT#		2539	9					
ESCRIPTION	OF WORK P	ERFORMED:		Contracted	Office Services									
PECIAL INSTR	UCTIONS:		Process P	ayment AS/	LP							-		
		Notify Procure	ment Sen	rices imme	diately of Unresolu	red Discrepenc	les with Contractor					_		
							IGA MITT COULTSCO							•
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MYOICE PEO.	Date	1. Gross Amt.		Adjustment	(Col. 1 +/- Col. 2 & 3)	Frence 1	TWO FOLK	Tax Dis Rie	OHON	Bar (c) (la a more	To the state of the same	HIVOICED		ALLOC
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		\$296.53			\$296.53	113650	MAGEOM		1 -	0303	025580	1	HOOLOR COPIES - LOUISVILL	
	 	\$367.45			\$367,45	113550	MAGEOM		+		025580	Į	- 1-COLOR COPIES - LOUISVILLI	
	 	\$33.07	ļ		\$33.07	115559	ic		 	0303	025580	Ì	I-COLOR COPIES - LOUISVILLI	
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	 	\$45,58			\$45.58	115580	ic	 	 	0303	021205		HOOLOR COMES - LOUISVILLE	_
		\$8.18		 _	\$8.16	CAP109840	Diversity	 	 		021205	1	1-COLOR COMES - LOUISVILLE	
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		\$200.48			\$200.48	117074	MISCMAINT		 	0303	26940		HOOFDS COMES-FORISMITTE	
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		\$190.18			\$190.18	110021	Training	 		<u> 0301</u>	021440	\$228.00	→OVERTIME.	
		\$196.97			\$198.97	110021	Training	 		0303	025710		K- Third Party Contracts	
		\$2,16,70			\$216.70	110021	Training	 		0303	026710		X- Third Party Contrasts	
		\$23.75			\$23.75	110643	Expenses	· 		0303	025710		IG-Trind Party Contracts	
		\$23.76			\$23.76	110844	Expenses	- 		0303	029640		K- Third Party Contracts	
		\$47,58			\$47.58	110845	Expenses			0303	029040		K- Third Party Contrapts	
		\$47.58			\$47.58	110646	Expenses	 		0303	029640		16- Third Party Contracts	
		\$136,14			\$136.14	115560	RES	 		0303	029640		K- Third Party Contracts	:
		\$26,18			\$26.18	110031	EXPE	 		0303	021390		K- Third Party Contracts	
		\$38,50			\$38.50	110031	EXPE			0303	021055		K- Third Party Contracts	
		\$5.24			\$5,24	110131	FLS ADM SPPRT			0303	021055		K- Third Party Contrapts	
		\$5,24			\$5.24	110146	FLS ADM SPPRT	+		0303	G2281D		K- Third Party Contracts	
		\$13.62			\$13,62		CR COMMON	 -		8303	022810		K- Third Party Contracts	
		\$833,94			\$833,94		ERATEO3	+		0303	022020	\$973.42	16- Tolini Party Contracts	
		\$833.94			\$833.94		GRATE03	+		0301	021440		L-Tribal impressions	
		\$2,501.82			\$2,501.82		ERATEO3	 -		0301	021440		L-Yelmi impressione	
		\$0.D0	T		\$0.00		DRIVER	 	\longrightarrow	0301	021440	\$4,100.70	L-Trial impressions	
-	TOTAL					11/0/4	DIMPER	 		9301	025510			
L	IOIAL	\$167,710.63	\$0.00	\$0.00	\$157,710.83						<u> </u>			
						Partial Payment:	x	Elmal C	ayment:	 1				
arer signatur	<u>. </u>							-	-вумен:[
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			01/16/03	ĺ	These comments will	be consever to th	e supplier on the check							
over algnetu	R:		Date:		V-4.		a arabhuar en tua cuada	Catup.						
			01/16/03	i									•	
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Scott

Customer Information	SHIFT SUPPORT	OVIDE NON STAN 12/15/03 TO 1A-12AM SUNDAY	U1C-021730	121/15/03 Date Processed Reg	AEROX /10/04		
	Reorder No. Description 008R10756 CUSTOM S		Quantity Quantity Ordered Shipped 1	Unit Price 1075.00 1,	Amount 075.00		
	KENTUCKY		SUB TOTAL 80000% CAX 6.0000%		075.00 64.50 139.50		
nvoice			REC	CEIVED			
nva			NAL	2 0 2004			
		ACCOUNTS PAYABLE					
	Project Task	Exp Type		The Way	· 1/17/04		
	109920 ERATEO3		091440	€8.978 €			
	109920 GRATE03	0301	TUPIGO	\$ 379.83			
	109989 ERATE03	1080	021110	\$ 379.84	•		
Airania	The second secon	TO ORDER SUPPLIES	CALL TOLL FREE 1-800-6	322-2200			
	Ship To	With Payment Bill To	Contact Customer Se	rvice Department for Change of Send Payment To:	of Address		
Payment	LG & E ENERGY C/O XBS 1ST FL 2ND & MAIN LOUISVILLE	P.O BOX 32030 P O BOX 650361 220 W. MAIN STREET DALLAS, TX LOUISVILLE KY 75265-0361 KY 40202-1395					
	For Xerox Use Only			When Paying Electronic			
Ž	-	-	6295772 01/10/04	Involce Amount	इक्कमन		

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LG & E Building 220 West Main Street Suite 130 Louisville KY 40202

TENANT BILLING STATEMENT

Statement Number: Statement Date :

00512241 02/01/04-

Property ID #: Tenant ID # :00149523

38600000000 Lease #:00082051

01/02/04

241,877.09-

Jones Lang LaSalle Americas, Inc. 220 West Main Street

Suite 130

Louisville KY 40202

Direct all billing inquiries to (502) 589-1122

STATION ACCOUNTS CIVILLY Previous Balance 241,877.09 Payments Received 241,877.09-Other Non-cash Credits 0.00 Current Charges 296,641.18 **New Balance** 296,641.18 Amount Remitted Last Check Received 10204 Deposit Date

LG&E Firs 4-16 & Stes 100 and 2300 P.O. Box 32010 Louisville KY 40232

TO ENSURE PROPER CREDIT, PLEASE RETURN UPPER PORTION WITH YOUR REMITTANCE

Outstanding Charges for: LG&E Firs 4-16 & Stes 100 and 2300

Date: 02/01/04 Tenant #

Deposit Amount

hivo	la Involce	The state of the s	d 2300 Date:	02/01/04 Tenant #	00149523
02/01/04			Amount	Trial Payments	Amount
02/01/04	950179 001	DEC HVAC FLRS 4-6; 9-12			Due
02/01/04	950179 002	DEC HVAC 7TH FLR	- 6,302.89		6,302.8
)2/01/04	950179 003	DEC HVAC 8TH FLR	- ·· · 142.99		142.9
)2/01/04)2/01/04	950179 004	DEC HVAC 14TH FLR	30.00		30.0
2/01/04	950179 005	DEC HVAC 15TH FLR	340.27		340.2
	950181 001	QTR 4 ELEC; FLRS 6&7	966.03		966.0
2/01/04	953657 001	Day Matron	444.27		444.2
2/01/04	953657 002	Ofc-Op Exp Escalation	2,275.00		
2/01/04	953657 003	Ofc-R/E Tax Escalation	117.95		2,275.0
2/01/04	953657 004	Ofc-Op Exp Escalation	15.49	•	117.9
2/01/04	953657 005	Ofc-R/E Tax Escalation	608.45		15.49
2/01/04	953657 006	Ofc-Op Exp Escalation	79.89		608.45
2/01/04	953657 007	Ofc-R/E Tax Escalation	608.45		79.89
2/01/04	953657 008	Ofc-Op Exp Escalation	79.89		608.45
2/01/04	953657 009	Ofc-R/E Tax Escalation	608.45		79.89
V01/04	953657 010	Ofc-Op Exp Escalation	79.89		608.45
/01/04	953657 011	Ofc-R/E Tax Escalation	- 608.45		79.89
/01/04	953657 012	Ofc On Elem Element	79.89		608.45
/01/04	953657 013	Ofc-Op Exp Escalation	608.45		79.89
/01/04	953657 014	Ofc-R/E Tax Escalation	79.89		608.45
/01/04	953657 015	Ofc-Op Exp Escalation	608.45	DECEM (ED	79.89
/01/04	953657 016	Ofc-R/E Tax Escalation	79.89	RECEIVED	608,45
01/04	953657 017	Ofc-Op Exp Escalation	608.45	1111 0 - 200	79.89
01/04	953657 018	Ofc-R/E Tax Escalation	79.89	JAN 26 2004	608.45
		Ofc-Op Exp Escalation	.608.45		79.89
	953657 019	Ofc-R/E Tax Escalation	79.89	ACCOUNTS PAYABLE	608.45
· // U-T	953657 020	Ofc-Op Exp Escalation			79.89
			608.45		608.45

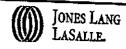


Jutstanding Charges for: LG&E Firs 4-16 & Stes 100 and 2300	_	
months and 2000	Date: 02/01/04	Tenant # 00149523
11/0		· • · · · · · · · · · · · · · · · · · ·

10/01C/10	The state of the s		First state of	Date: 02/01/04	Tenant#	00149523
02/01/04 02/01/04 02/01/04 02/01/04 02/01/04 02/01/04 02/01/04 02/01/04 02/01/04 02/01/04	953657 021 953657 022 953657 023 953657 024 953657 025 953657 026 953657 027 953657 028 953657 029 953657 030	Ofc-R/E Tax Escalation Ofc-Op Exp Escalation Ofc-Op Exp Escalation Ofc-Op Exp Escalation Ofc-R/E Tax Escalation Ofc-R/E Tax Escalation Ofc-Op Exp Escalation Ofc-R/E Tax Escalation Ofc-Op Exp Escalation Ofc-R/E Tax Escalation Ofc-R/E Tax Escalation Ofc-Base Rent		79.89 608.45 79.89 608.45 79.89 608.45 79.89 320.02 42.02 277,384.17	All ay ments	79.89 608.45 79.89 608.45 79.89 608.45 79.89 320.02 42.02 277,384.17
					Total Due -	296,641.18

WIRE ACCOUNT NUMBER
REMITTANCE ADDRESS: ABA#OTIO00288
ACCOUNT# 320-524-2 HARRIS BANK
G27738 / G27738C/0620/06250
APPROVED 1-23-04
W. Soeph Downlitt
Mg. Odm. Sewicer

JAN 26 2004
ACCOUNTS PAYABLE



LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS 1/1/2004 (REVISED)

																				COSTS FOR 12TH FLOOR	COSTS FOR 5TH FI DOR	TOTAL																						
	155.432	\$6,302,89	\$40.55													_							•	-					-		_	•									<u> </u>			_
(Tacive (NEVISED)			AVERAGE COST PER HOUR		ğ	\$40.55	\$40.55	\$40.55	\$40.55	\$40.55	\$40.55	\$42.58	24 0.55	\$40.33 \$40.55	540.55	\$40.55	\$41.89	\$40.55	\$40.55	\$40.55	\$40.55	\$729.91	\$729.91	\$283.86	\$283.86	\$364.96	\$283,86	\$729.91	\$729.91	\$40.55	\$40.55	\$40.55		20%	109980	EPATERS	198000	100023	0440	018570	105	0000	0620	\$2,475.28
			AVERAGE CO		HOURS COSTS	-	-	_	-	,- ,	- (105		- •	•		1.033	-	-	-	- ;	2	6	7	7	on I	_	\$	2		- ,	1 122.083	\$4,950.56	25%	109920					5	131	0000	0620	\$1,237.64 \$:
	S 1, 4-6 AND 9-12	6 AND 9-12			FLOOR	12	12	12	72	2 5	7	o 5	; 5	12	12	12	9	12	12	12	5 5	7 ;	12	12	12	2 (27	2 9	12	ž t	4 5	7		25%	109920	ERATE03	186021	021440	00000	0/2000		0000	0620	\$1,237.64
	10TAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12	COS IS OF HVAC OVERTIME FOR FLOORS 1, 4-8 AND 9-12		HVAC DETAIL	DATE OF USAGE	12/1/2003	12/2/2003	12/3/2003	12/4/2003	12/8/2003	12/8/2003	12/9/2003	12/10/2003	12/11/2003	12/12/2003	12/15/2003	12/15/2003	12/16/2003	12/1/2003	12/18/2003	12/19/2003	12/20203	12/2/12003	12/22/2003	12/23/2003	12/24/2003	12/22/2003	17/78/2003	12/22/2003	12/30/2003	•	TOTAL # HVAC HOURS	COST FOR HVAC TO RATES AND REG	% ALLOCATION	PROJECT	TASK	ACCOUNT	EXP ORG	RESP CTR	CODE	CONTRACTOR			TOTAL CHARGES

INVOICE # 12- 03 -1

Date:

January 2, 2004

To:

LG&E Company Suite 400-1400 Attn: Lydia White

Overtime HVAC for Floors 4-6 and 9-12 for December 2003.

\$6,302.89

Overtime HVAC for the 14th Floor for December 2003.

\$340.27

Total Amount Due:

\$6,643.16

Please remit check in the amount of \$6,643.16 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment with a copy of this invoice to:

Jones Lang LaSalle Americas, Inc. The LG&E Buliding 220 West Main Street, Suite 130 Louisville, Kentucky 40202

RECEIVED

JAN 2-9 2034 ACCOUNTS PAYABLE

INVOICE# 12-03-2

Date:

January 2, 2004

To:

LG&E Company

7th Floor

Attn: Lydia White

Overtime HVAC for the 7th Floor for December 2003.

\$142.99

Total Amount Due:

\$142.99

Please remit check in the amount of \$142.99 made payable to:

Jones Lang LaSalle Americas, inc.

Forward payment to:

Jones Lang LaSalle Americas, Inc. The LG&E Building 220 West Main Street, Suite 130 Louisville, Kentucky 40202

> JAN 2-6 2004 ACCOUNTS PAYABLE

INVOICE # 12-03-3

Date:

January 2, 2004

To:

LG&E Company

8th Floor

Attn: Lydia White

Overtime HVAC for the 8th Floor for December 2003.

<u>\$30.00</u>

Total Amount Due:

\$30.00

Please remit check in the amount of \$30.00 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment to:

Jones Lang LaSalle Americas, Inc. The LG&E Buliding 220 West Main Street, Suite 130 Louisville, Kentucky 40202

RECEIVED

JAN 2-6 2004

ACCOUNTS PAYABLE

INVOICE # 12-03-4

Date:

January 2, 2004

To:

LG&E Energy

Suite 1500, 1600 and 2300

Attn: Lydia White

Overtime HVAC for the 15th Floor for December, 2003. \$966.03

Overtime HVAC for the 16th Floor for December, 2003. \$0.00

Overtime HVAC for the 23rd Floor for December, 2003.

Total Amount Due:

\$0.00
\$966.03

Please remit check in the amount of \$966.03 made payable to:

Jones Lang LaSalle Americas, Inc.

Forward payment with a copy of this invoice to:

Jones Lang LaSalle Americas, Inc. The LG&E Bullding 220 West Main Street, Suite 130 Louisville, Kentucky 40202

RECEIVED

JAN 2-6 2004

ACCOUNTS PAYABLE

Jones Lang LaSalle Americas, Inc.

Management Services Inc. The LG&E Building 220 West Main Street, Suite 130 Louisville, Kentucky 40202 tel-502.589.1122 fax 502.587.7749

INVOICE # 12-03-6

Date:

January 2, 2004

To:

LG&E Company

6th & 7th Floor - Subelectrical Meter Usage

Attn: Lydia White

6th Floor Electric Usage

KW

Present Past

14930 01/05/04 09/30/03

<u>9507</u> 5423

Average KW cost to Jones Lang LaSalle for the three billing months of July, August and September Per LG&E invoices is \$.063749 = \$345.71

7th Floor Electric Usage

KW Present 71078 01/05/04 Past

69532 09/30/03

1546

Average KW cost to Jones Lang LaSalle for the three billing months of July, August and September Per LG&E invoices is \$.063749 = \$98.56

Total Amount Due: \$444.27

Forward payment to:

Jones Lang LaSalle Americas, Inc. The LG&E Buliding

220 West Main Street, Suite 130 Louisville, Kentucky 40202

RECEIVED

JAN 28 2004

ACCOUNTS PAYABLE

RECEIVED ACCOUNTS PAYABLE

Statement of Overtime HVAC For December 2003 Total Number of Floors Operating Simultaneously

(Hours of Operation)

Louisville Gas and Electric Company

FLOOR	FLOORS 4-6 FLOORS 9-12				4.03	H	Ma Series	E C	E	11.6	2.0	
Month December 2003	er 2003	103.167	7.618	9	ć	,						
				8000	35,900	8,350	2,000					Total Haura
Total Hours Billable to	3											Billed
LG&E for Overtime HVAC	HVAC	103.187	785	2000								(Fire 4.4 0.42)
			200	0.399	32.000	9.350	2,000					155 439
Overtime HVAC Charge Rate	Rate	\$63.32	\$27.13	\$18.41	\$14.04	\$11.42	\$9.68	\$8.43	\$7.50	\$6.77	1 22 22	
Total Hours Billable to LG&E Mullplied by Overtime	24											
A VIII CHAIGE KAIG		\$5,500.86	\$206.62	\$7.35	\$461.92	\$108.78	\$19.36					
Total Cost to LGAR for Oversime HVAC declare												
December, 2003 per floor	L	\$5,500,86	\$208,62	\$7,36	\$461.92	\$106.78	\$19.38					

Attachment to PSC Question No. 57-c
Page 23 of 34

RECEIVED JAN 26 2004 ACCOUNTS PAYABLE

LG&E Energy Corp. Statement of Overtime HVAC For December 2003

Total Number of Floors Operating Simultaneously (Hours of Operation)

FLOOR 7		27.	356	4 F.	-6 FI.	611	T.VI.	V Øy	921	0.0	I
Month December 2003 Total Hours Biliable to Louisville Power Co.	2.083	1.050	_	-	0.300						Legitaville Forest Total Hears Corressity Annual Louisville Cumulative
for Overtime HVAC	2.043	1.060								- 1	Power Co. Time (7th Floor)
Overtime HVAC Charge Rate	\$59.32	\$27.13	\$18.41	\$14.04	0.300 \$11.42	\$9.08	RA3	\$7.60	\$8,77	\$4.98	3.413 220.257
Total Moura Billiable to Louisville Pawer Co. Multiplied by Overtime HVAC Charge Rate	\$111.07	\$28.49			\$3.43						
Total Cost to Louisville Power Co, for Overtime HVAC during December, 2003 per floor	\$111,07	, \$28,49			\$3,43			-			For Dec '03 \$142.99

RECEIVED JAN 26 2034 ACCOUNTS PAYABLE

Louisville Power Co. Statement of Overtime HVAC For December 2003

Total Number of Floors Operating Simultaneously (Hours of Operation)

FLOOR 8	110	+ ZELe	3 (1)	(P)	8 Pl.	€ Fij	JH.	8 FI	9 81.	il e	I
Month December 2003 Total Hours Blitable to Louisville Power Co. for Overtime HVAC	0.167				1,500	1.000	<u> </u>				Total Hours Company Annual Louisville Champany Champany
TOT OVERTIME HVAC	0.167				1.000	4.4==				i	(8th Floor)
Overtime HVAC Charge Rate	\$53.32	\$27.13	\$18.41	\$14.04	\$11.42	1.000 \$9.48	\$8.43	\$7.50	\$6,77	34.90	2.167 24.750
Total Hours Biffable to Louisville Power Co. Multiplied by Oversime HVAC Charge Rate Total Cost to Louisville Power Co. for	OR.8 2				\$11.42	\$9.68					
Overtime RVAC during December, 2003 per Boor	\$8.90				\$11.42	\$8.06					STURNEGOS FOURSQUERVETS POWER &C. For Dec '03 \$30.00

Louisville Gas and Electric Company Statement of Overtime HVAC For December 2003

Total Number of Floors Operating Simultaneously (Hours of Operation)

FLOOR 14	1 F).	Žb,	207	4171	5 yı		D.V.	£0.	- 9 P)	e los ire
Month December 2003	0.780	0.283		16.450	4.550	1,000				
Total Hours Billable to										
LG&E for Overtime HVAC	9.75p	0.253	 -	16,450	4,550					. 1
Overtime HVAC Charge Rate	\$53.3z	\$27,13	\$18.41	\$14.04	\$11.42	1.000	\$4.43	\$7,50	\$6.77	\$4.68
Total House Blitable to LG&E Multiplied by Overtime HVAC Charge Rate	\$39.99	\$7.68		\$230.98	\$51.96	\$9.68				
Total Cost to L@⁢ Overlime HVAC during December, 2003 per floor	\$39.99	\$7.68		\$230,98	\$51,98	\$9.68				

Total Rows	Annual
器IIIed	Culninger
LG&E (Floor (4)	Time

TOTAL GORDON	State Pre (r)
For Dag '03	
P- GI DEC GG	\$340.27

LG&E Energy Corp. Statement of Overtime HVAC For December 2003

Total Number of Floors Operating Simultaneously (Hours of Operation)

FLOOR 15	171	200	3.Pl	(21)	3500	6 FL	ervi	-8 PI	914.	10 172
Month December 2003 Total Hours Biliable to	10.349	4.483	 _	16,450	4.550	1.000				
LG&E Energy Corp.	<u> </u>									
for Overtime HVAC	10,349	4,413		16.450	4.550	1.000				
Overtime HVAC Charge Rate	\$53.32	\$27.13	\$18.41	\$14.04	\$11,42	29.66	\$8.43	\$7.50	\$4,77	34.92
Total Hours Biliable to LG&E Energy Multiplied by Overtime HVAC Charge Rate	7 Corp. \$554.61	\$121.6 <u>2</u>		\$230.96	\$51.98	\$0.58				
Total Cust to LG&E Energy Corp. for Overtime HVAC during December, 2003 per floor	\$651,81	\$121.62		\$250.98	\$51.96	\$9.66				

Total Heurs	CORP	Axmel
Billed	· 	Cumpletive
LGAR		Time

Louisville Gas and Electric Company Statement of Overtime HVAC For December 2003

Total Number of Floors Operating Simultaneously (Hours of Operation)

\$8.77

34.98

RECEIVED	JAN 2-6 2004	COUNTS PAYABL
œ	₹	8

FLOOR 16	
Month December 2003	
Total Hours Billable to LG&E for Overtime HVAC	
Overtime HVAC Charge Rate	

Total Hours	LORD TO STATE OF THE STATE OF T
Billed	Annual Calulation
LGAR	Time
(16th Floor)	

Total Hours Billable to LG&E Multiplied by Overtime HVAC Charge Rate

Total Cost to LG&B Overtime HVAC during December, 2003 per floor

ILMAL GOOT FOR LOAK (PK. 14)	3
Far Dec '03	l

RECEIVED JAN 26 2004 COUNTS PAVARIE

LG&E Energy Corp. Statement of Overtime HVAC For December 2003

Total Number of Floors Operating Simultaneously (Hours of Operation)

\$6.77

FLOOR 23	(C) (1) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C
Month December 2003	
Total Hours Billable to LG&E Energy Corp.	
for Overtime HVAC	

Camaladra Time		Angual
Time	Billed	Committee
	LGAT	Time
	Floor 23)	
	Fi00F 23}	

Total Hours Biliable to LG&E Energy Corp. Multiplied by Overtime HVAC Charge Rate \$53.32

\$27.13

Overtime HVAC Charge Rate

Total Cost to LG&E Energy Corp. for Overtime HVAC during Decamber, 2003 per floor

FOR Dec '03

		-		Total Nun	ber of Floor (Hour	of Operate	ng Simultane atlen)	ously		LG		HI-RISE	TENANT		
Date/Day Access Point	i Pi,	20,00	3 FI.	:-4 FL	5 YI	6.PL	77i. ti	1, 9 M	io FI	Acres sisted Time	Assess Castaintins		Assoul Campalies	REC	1416
LGAE (Firs 4 - 6, 9 - 12) Louisville Gas and Electric (14th floor) LGAE (7th Floor) LGAE Corp. (28rd floor) LGAE Corp. (28rd floor) LGAE Corp. (16th floor) LGAE Corp. (16th floor)	103,167 0,750 2,083 0,167	7.818 0.283 1.050 4.463	0.399	32.900 16.450 16.450	9,350 4,650 9,300 1,000 4,550	2,000 1,000 1,000 1,000				155,432 28,033 3,433 2,187	1,127.003 311.082 228.257 24.750 41.000 394.048				
	118,518	18,432	0.399	65.800	19.750	5.000	<u> </u>		<u> </u>	220,897	102.998 2,229.737	3.000	155,232		

RECEIVED JAN 26 2004 ACCOUNTS PAYABLE

				i Viai Muni	Hours)	rs Operat of Opera	ing Simultaneo ntion)	usly		LG	\$E	HI-RISE TEN
								Widowood Co.	***************************************		Ational	
Date/Day	Access Point	1.81	2 FI 3	n" 4n			***		Accus	Wisted -	Completive	Accumunated Cur
							TAN BUL	9 F). == 10 FI	I m	lec son		Time
-December MON		г		0,700	0.300				1881	T		
-December MON	LG&E 14th Floo	rl i		0.700	0.300		1 1	ı	135	1,000	1.000	
-December MON		r i l		0.700	0.300		f 1	ı	B339	1,000	2.000	1
-December MON		r l	'	0.700	0,300	ľ			888	1.000	3.000] [
-December MON		1 1			0.300			ŀ	683	1,000	4.000	i l
-December MON		,	0.317		1				6861	0.300	4.300	!
December MON	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.800	0.317		I	ł	1 1			3,634	4.934	1
-December TUE	LG&E 15th Floor	1	' J		1.000	l			3	2,117	7.051	ł
-December TUE	LG&E 14th Floor	4 1	1		1,000					1,000	8,051] [
December TUE	LG&E 12th Floor	f I			1.000	ļ	- 1 - 1	1		1,000	9,051	i i
December TUE	LG&E 4th Floor	1 1		1 i	1,000	[[[1		.000	10.051	! I
December TUE	LG&E 16th Floor	1,050				• 1	1 1			.000	11.051	
December WED		1 1		1 1	1,000	- 1	f · · j	ŀ		,080	12.101	4
December WED	LG&E 14th Floor	1	.		1.000	ı	i	Í		.000	13,101	
December WED	LG&E 12th Floor	ŀ			1.000	- 1				000	14,101	
December WED	LG&E 4th Floor	l I			1.000					1000	15,101	
Oecember THU	LG&E 15th Floor	. I		- . !	- 1	1.000	1 1	l.		:000	16,101	1
December THU	LG&E 14th Floor	1 1	- 1			1.000	1 1		1	1000	17,101	ľ
December THU.	LG&E 12th Floor	í I	. 1	1 . 1	ľ	1.000	1 1		!	.000	18,101	
December THU	LG&E 4th Floor		i i	, ,	- 1	1.000	1 1	j		.000	19,101	
December THU	LG&E 8th Floor				1	1.000	1 1	ľ		.000	20.101	
December FRI	LG&E 15th Floor	j j			1,000			l		.000	21.101	ľ
December FRI	LG&E 14th Floor		1	1 1	1.000	- 1				.000	22,101	i
December FRI	LG&E 12th Floor	l [1.000	ł	i 1	I	<u> </u>	000	23,101	
December FRI	LG&E 4th Floor		ŀ		1.000			l		000	24,101	ľ
December FRI	LG&E 15th Ploor	2.098	1.050	1 . 1			1	ļ .		000	25,101	
December FRI	LG&E 7th Floor	1.033	1.050		- 1		-	į.	223	149	25.250	
December SAT	LG&E 4th Floor	1.050	1				-	ľ	2.	083	30.333	
December SAT	LG&E 7th Floor	0.967	1		ı		1 1		₩ 1.	050	31.383	l
ecember MON	LG&E 7th Floor	0.083	1	1 : }	ŀ	Į		1	D.	987	32,350	ŀ
ecember MON	LG&E 15th Floor	Ì		1.000	1	- 1			(4)	083	32.433	
December MON	LG&E 14th Floor	i].	1.000		j	1 1		[-	000	39.433	
ecember MON	LG&E 12th Floor	l	i	1.000	ſ					000	34.433	
Recember MON	LG&E 4th Floor	J	!	1,000		ľ	· 1	ı		000	35.433	
December MON	LG&E 5th Floor	1.050		I 1		1	1 1		·周 1/	900	38.433	į.

RECEIVED JAN 26 2004 ACCOUNTS PAYABLE

		1				rotal Num	ber of Floors (Hours	of Operating S of Operation	Simultane)	ously		1	.G&E Assessed	HI-RISI	TENANT
Date/Day	Access	Point	LFL.	2.Fl.	3 M.	4 M.	5.FL	6 M,7 M	e D:			Accomulat	100 miles		or Cummen
09-December TUE	LG&E	15th Floor				1,000			C. C	2 (1)		Time		Time	
09-December TUE		14th Floor			ł	1,000	i	1			ļ	1,00		i	1
09-December TUE	LGAE	12th Floor				1,000			1		l	1,00			
39-December TUE	LG&E	4th Floor				1,000					i	1.00	1		1
10-December WEI	LGAE	16th Floor				0.750	0.250	ŀ	l l	1]	1.00	1	1	í
IO-December WEI	LG&E	14th Floor				0.750	0.250	- 1	1			1.00	1	i	1
10-December WED	LG&E	12th Floor			!	0.750	0.250	- 1	ſ			1.00		1	
10-December WED	LG&E	4th Floor	·			0.750	0.250		ı		!	1.000	1.7.02	i	Ì
10-December WED	LG&E	10th Floor	1			"""	0.250	į		[.		1.000		1	
I1-December THU	LG&E	8th Floor	0.167				1,000	ı	1			1.000 1.000 1.000 1.000 1.000 1.000 2.250 1.161 1.000 1.000 1.000		1	1
11-December THU	LG&E	15th Floor	' 1	i			1,000	1	j	i l		1.167		1	1
1-December THU	LGAE	14th Ficor				[1,000	i	ì			1.000	1,,,,,,,,,,	1	1
1-December THU	LG&E	12thi Floor	ı	Î	·		1.000					1.000	.0.002	1	
1-December THU	LGAE	4th Floor					1.000					1.000		1	
2-December FRI	LG&E	16th Figor				1,000		ı		j 1	ĺ	1.000	(,	1	1
2-December FRI	LOSE	14th Ficor	Į.	i i		1.000	ŀ	ı	1	i I		1,000	51,900	1	ł
2-December FRI	LG&E	12th Floor	1			1.000		1		i I		PGC1	52,900	1	ļ
2-December FRI	LG&E	4th Floor			'	1,000	i		1 1	l i	1	1.000	53,900		
3-December SAT	H.R.Tena	21st Floor	1				ľ					1.000	54,900	į.	•
3-December 8AT	LG&E	14th Floor	0.750	0.283			- 1			1			54,900	3.000	155.23
3-December SAT	LG&E	8th Floor	0.433	0.483	0.133			ĺ	1 1			1.033	55,933	ı	1
3-December SAT	LG&E	9th Floor		0.917	0.133	- 1	1	- 1	1 1			1.049	56,982	F	
3-December SAT	LG&E	4th Figor	0,283	1.684	0.133		- 1	- 1	1 i]	1.050	58,032		
3-December SAT	LGAE	16th Floor	0,350	0.967					1 1			2.100	60,132	1	
5-December MON	LG&E	15th Floor	0:750			1,000		1	1 1			1.317	61,449		
5-December MON	LG&E	14th Floor		- 1		1.000	j.	ĺ	1 1			1.750	63,199	ł	l .
5-December MON	LG&E	12th Floor	1	- 1	· ·	1,000	14		1 1		Į	1,000	64.189	i	
December MON	LG&E	4th Floor			- 1	1,000		1	1 1			1.317 1.750 1,000 1,000	65.199		
December MON	LG&E	5th Floor	1.033				1	ŀ	1 1	ĺ		1.000	66.199]	
3-December MON	LGAE	9th Floor	1,050	. 1		- 1			1 }			1.033	67.232	1	
I-December TUE	LG&E	15th Floor		Į.	ļ	1,000	1	i	1 1			1.050	65.282	j	
-December TUE	LG&E	14th Floor		i		1.000	- 1	1	1 1			1.000	89.252		
HDecember TUE	LG&E	12th Floor	i		ľ	1.000	ſ	- 1] [1.080 1.000 1.000 1.000 1.000	70.282		
-December TUE	LG&E	4th Floor	Ì	1	i	1,000	- 1	1	1 1	- 1	i i	1.000	71.282		
-December TUE	LG&E	9th Floor	1.050	[Į		- 1	ı				1.000	72.282		
-December WED	LGAE	15th Floor		i	i i	1,000			1 1		Š	1.050	73.332	i l	

RECEIVED JAN 26 2004 ACCOUNTS PAYABLE

		***************************************		701	iai Numb	er of Floo (Hou	ors Opera s of Oper		muitane	ously			LG	&E Assul	HI-RISE	TENANT
Date/Day	Access Point	I FIL	2 FL	TFL	4 KL	×	2.0	461					krtemulated.	CHIMARYS	Accumulated	Kümulan
6-December FRI	LG&E 15th Floor				1.000		l	T		CONTRACTOR OF THE CONTRACTOR O	1071	1			C)ine	
B-December FRI	LG&E 14th Floor	.		l i	1,000		l		i	!	1	***	1,000	163.897	1	
8-December FRI	LG&E 12th Floor	.		1	1,000						1		1,000	164,897	1	l
-December FR(LG&E 4th Floor	.]		1	1.000			ľ	ľ		ļ		1,000	165,897		
December FRI	LG&E 12th Floor	8.000					l	l					1.000	166,897	ļ	1
7-December SAT	LG&E 12th Floor			1 1			ĺ	l		1	ļ		8,000	172.897	1	}
B-December SUN	LG&E 12th Floor	1		l 1				1		ľ			18.000	190.897	1	ŀ
3-December MON	LG&E 15th Floor			1	1.000			Ì	ŀ				18.000	208.897	1	l
9-December MON	LG&E 14th Floor				1,000					ł	Ì		1.000	209.897	1	l
9-December MON	LG&E 12th Floor	1			1,000								1.000	210,897	i	
December MON	LG&E 4th Floor	1		l l	1.000								1.000	211.597	1	
D-December TUE	LG&E 15th Floor	l j		1	1.000								1.000	212,897	1	
2-December TUE	LG&E 14th Floor			1	1,000								1.000	213.897	i • i	
D-December TUE	LG&E 12th Floor												1.000	214.897		
-December TUE	LG&E 4th Floor				1,000								1.000	215,897		j
I-December WED	LG&E 15th Floor	1			1.000							8	1.000	218.897	i l	
-December WED	LG&E 14th Floor	1 1		ľ	1.000	- 1							1.000	217.897		
-December WED	LG&E 12th Floor	[1.000	1							1.000	218.897]	
-December WED	LG&E 4th Floor				1.000						-		1.000	219.897	i i	
	781 (100)	118,616	13,432	0.399	1.000							8	1.000	220.897	L	
	.l	1.0.010	13,432	0.399	65.600	19.750	5,000		i			 	220.897	220,897	3,000	155.

Scott

RECEIVED JAN 26 2004 ACCOUNTS PAYABLE

					(Hours	of Operation	n)			LG	&E Ameri	HI-RISE TENAN
Date/Day	Access Point	an.	278	FFL 4 FL	5 F).	610. 70	1. 8 Ft.	911.	10 FL	Acceptibilitée Time	March (September 2000) Consession	Argumetates Cornel Time
7-Decamber WED	LG&E 14th Floor			1,000				T	7		75.332	
7-December WED	LG&E 12th Floor			1.000	1	- 1		1		1,000	76,332	1
-December WED	LGSE 4th Floor	1 1		1,000	- 1	- 1		l		1,000	77,332	
-December WED	LG&E 15th Floor	1.217	0.950		1	1		l .	1	1.267	78,599	
-December WED	LG&E 9th Floor	1.000	0.050		!			1		1,050	79.649	
-December THU	LG&E 15th Floor	!	!: 1	1,000	i	1		1] [1.000	80,649	
-December THU	LG&E 14th Floor		- 1	1,000		i		l :		1.000	81.649	1
-December THU	LG&E 12th Floor	l : I		1,000	ŀ	1	. !		j j	1.000 1.000	82,649	
-December THU	LG&E 4th Floor	}	l	1/000	ľ	l l	1]	1.000	83,649	
-December THU	LG&E 15th Floor	1.000	0.033		[l l			1	1.033	84,682	
-December THU	LG&E 8th Floor	.1,000	0.033	,	l					1.033	85,715	
-December FRI	LG&E 15th Floor		- 1	1.000			ŀ	Į l	l 1	1:000	86.715	
-December FRI	LG&E 14th Floor			1,000						1.000	87,715	
-December FRI	LG&E 12th Floor			1.000	- 1					1.000	88,715	
-December FRI	LG&E 4th Floor	i I	I	1,000	- 1					1.000	89.715	
-December FRI	LG&E 15th Floor	2,083	- [- 1	ŀ				2,083	91.798	
-December SAT	LG&E 12th Floor	18.000		l [I	- 1				18,000	109,798	
-December SUN	LG&E 12th Floor	16,967	1,033		- 1	ŀ			[18,000	127.798	1
-December SUN	LG&E 10th Floor	1 1	1.033		T I	- 1				1.033	128.831	1
-December MON	LG&E 15th Floor			1.000		- 1				1.000	129,831	1 1
-December MON	LG&E 14th Floor			1,000		1	1			1,000	130.631	1 1
-December MON	LG&E 12th Floor	! !		1,000		- 1		ł		1.000	131,631	
-December MON	LG&E 4th Floor		J	1.000		ĺ				1,000	132.831	
-December MON	LG&E 12th Floor	4,987	1.033					1 !		6.000	138.831	
-December MON	LG&E 15th Floor	1	1.033	l i		Ī		1		1.033	139,564	
-December TUE	LG&E 16th Floor	1	- 1	1,000	- 1	İ				1.000	140.864	
-December TUE	LG&E 14th Floor	F	ŀ	1.000	- N					1.000	141.884	
-December TUE	LG&E 12th Floor		- 1	1.000	1	-				1.000	142.884	i l
-December TUE	LG&E 4th Floor		1	1:000	1	į.	ŀ]	1	1.000	143.864	1
-December TUE	LG&E 12th Floor	4.967	1.033		1			1		6.000	149.864	
-December TUE	LG&E 15th Floor		1.033	1 1	1			1		1.033	150.897	
-December WED	LG&E 15th Floor		j	1.000	- 1	ļ	1			1.000	161.897	· · · · · ·
Oecember WED	LG&E 14th Floor			1.000		i i	1			1.000	152.897	
-December WED	LG&E 12th Floor			1,000		ł	1	1		1.000	153,897	
-December WED	LG&E 4th Floor	1 . [!	1.000						1.000	154.897	1
-December THU	LG&E 12th Floor	8.000			I	Į.	1			8.000	162.897	1