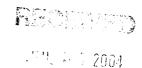


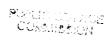
July 20, 2004

Louisville Gas and Electric Company 220 West Main Street (40202) P.O. Box 32010 Louisville, Kentucky 40232

Elizabeth O'Donnell, Executive Director Public Service Commission of Kentucky 211 Sower Boulevard Post Office Box 615 Frankfort, Kentucky 40602-0615



An Adjustment of the Gas and Electric Rates, Terms and Conditions Re: of Louisville Gas and Electric Company - Case No. 2003-00433



Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in the above-referenced proceeding, Louisville Gas and Electric Company ("LG&E") files herewith an original and four copies of its electric tariff P.S.C. of Ky. Electric No. 6 canceling P.S.C. of Ky. Electric No. 5.

On November 29, 2003, LG&E filed proposed revised tariff sheets with the Commission. The enclosed tariff sheets reflect the rates prescribed in the Commission's Order in the abovereferenced proceeding, with the following necessary text-only revisions:

- The reference to the Value Delivery Surcredit Rider was made consistent throughout all of the electric rate schedules.
- Reference to Demand-Side Management Charges was removed from Rates LI-TOD. OL, PSL, LS, SLE, and TLE (Sheet Nos. 33.1, 35.1, 36.1, 37.2, 38, and 39), as DSM charges are not applicable to these rate classes.
- 3. Demand-Side Management Rate Schedules (Sheet Nos. 71, 71.1, 71.2, and 71.4) were revised to include Residential Prepaid Metering Rate RPM and Volunteer Fire Department Rate VFD, which had previously been omitted from these schedules although DSM charges are applicable to these rate classes.
- The Rate section of the Environmental Cost Recovery Surcharge Sheet No. 72) is revised pursuant to the Commission's Order dated December 11, 2003 in Case No. 2003-00236.

Also filed herewith are four copies each of letters to the five special contract customers setting out the revised rates contained in the Commission's June 30, 2004 Order in the above-referenced proceeding.

Elizabeth O'Donnell Public Service Commission of Kentucky July 20, 2004 Page Two

Please contact me if you have any questions concerning this filing.

Respectfully,

Michael S. Beer

Vice President, Rates and Regulatory

Attachment

New Revision P.S.C. of Ky. Electric No. 6 Original Sheet No. 1

Original Sheet No. 55

Superseding P.S.C. of Ky. Electric No. 5

Original Sheet No. 23-A

Original Sheet No. 1	5th Revised Sheet No. 1
Original Sheet No. 1.1	
Original Sheet No. 5	4th Revised Sheet No. 2
Original Sheet No. 6	5th Revised Sheet No. 9
Original Sheet No. 7	4th Revised Sheet No. 2-A
Original Sheet No. 7.1	1st Revised Sheet No. 2-B
Original Sheet No. 7.2	1st Revised Sheet No. 2-B
Original Sheet No. 10	4th Revised Sheet No. 5
Original Sheet No. 10.1	
Original Sheet No. 15	Original Sheet No. 6
Original Sheet No. 15.1	4th Revised Sheet No. 10
	Original Sheet No. 11
Original Sheet No. 20	4th Revised Sheet No. 11-A
Original Sheet No. 20.1	Original Sheet No. 11-B
Original Sheet No. 25	4th Revised Sheet No. 12
Original Sheet No. 25.1	Original Sheet No. 12-A
Original Sheet No. 25.2	Original Sheet No. 12-B
Original Sheet No. 30	4th Revised Sheet No. 15-A
Original Sheet No. 30.1	Original Sheet No. 15-B
Original Sheet No. 30.2	Original Sheet No. 15-C
Original Sheet No. 33	
Original Sheet No. 33.1	
Original Sheet No. 33.2	
Original Sheet No. 35	4th Revised Sheet No. 16
Original Sheet No. 35.1	4th Revised Sheet No. 17
Original Sheet No. 35.2	Original Sheet No. 18
Original Sheet No. 36	3rd Revised Sheet No. 19
Original Sheet No. 36.1	4th Revised Sheet No. 20
Original Sheet No. 36.2	Original Sheet No. 21
Original Sheet No. 37	5.1g., 1.100t (10, 2)
Original Sheet No. 37.1	
Original Sheet No. 37.2	
Original Sheet No. 37.3	
Original Sheet No. 38	4th Revised Sheet No. 22
Original Sheet No. 39	4th Revised Sheet No. 22
Original Sheet No. 40	2nd Revised Sheet No. 15-D
Original Sheet No. 40.1	Original Sheet No. 15-D.1
Original Sheet No. 40.2	
Original Sheet No. 40.3	Original Sheet No. 15-E
Original Sheet No. 41	Original Chart No. 15 5
Original Sheet No. 41.1	Original Sheet No. 15-F
Original Sheet No. 45	Original Sheet No. 15-G
Original Sheet No. 45	Original Sheet No. 24-A
	Original Sheet No. 24-B
Original Sheet No. 45-2	Original Sheet No. 24-C
Original Sheet No. 45-3	Original Sheet No. 24-D
Original Sheet No. 45-4	Original Sheet No. 24-E
Original Sheet No. 45.5	Original Sheet No. 24-F
Original Sheet No. 45-6	Original Sheet No. 24-G
Original Sheet No. 49	
Original Sheet No. 50	
Original Sheet No. 50.1	
Original Sheet No. 51	
Original Sheet No. 51.1	
Original Sheet No. 52	
Original Sheet No. 52.1	
Original Sheet No. 53	
Original Sheet No. 54	Original Sheet No. 15-H
Original Sheet No. 55	Original Sheet No. 23-A

New Revision	Superseding
P.S.C. of Ky. Electric No. 6	P.S.C. of Ky. Electric No. 5
Original Sheet No. 56	Original Sheet No. 14
Original Sheet No. 57	•
Original Sheet No. 60	Original Sheet No. 15-J
Original Sheet No. 60.1	Original Sheet No. 15-K
Original Sheet No. 60.2	Original Sheet No. 15-L
Original Sheet No. 60.3	Original Sheet No. 15-M
Original Sheet No. 61	1st Revised Sheet No. 13
Original Sheet No. 62	
Original Sheet No. 62.1	
Original Sheet No. 62.2	
Original Sheet No. 70	
Original Sheet No. 71	1st Revised Sheet No. 23-B
Original Sheet No. 71.1	1st Revised Sheet No. 23-C
Original Sheet No. 71.2	1st Revised Sheet No. 23-D
Original Sheet No. 71.3	1st Revised Sheet No. 23-E
Original Sheet No. 71.4	7th Revised Sheet No. 23-F
Original Sheet No. 71.5	7th Revised Sheet No. 23-G
Original Sheet No. 71.6	1st Revised Sheet No. 23-H
Original Sheet No. 72	2nd Revised Sheet No. 23-K
Original Sheet No. 73	2nd Revised Sheet No. 23-M
Original Sheet No. 73.1	2nd Revised Sheet No. 23-N
Original Sheet No. 74	1st Revised Sheet No. 23-0
Original Sheet No. 74.1	4th Revised Sheet No. 23-P
Original Sheet No. 75	1st Revised Sheet No. 23-Q
Original Sheet No. 75.1	
Original Sheet No. 76	1st Revised Sheet No. 23-J
Original Sheet No. 77	
Original Sheet No. 80	
Original Sheet No. 81	
Original Sheet No. 82	
Original Sheet No. 82.1	
Original Sheet No. 82.2	
Original Sheet No. 83	
Original Sheet No. 83.1	
Original Sheet No. 84	
Original Sheet No. 85	Original Sheet No. 25
Original Sheet No. 85.1	Original Sheet No. 26
Original Sheet No. 86	
Original Sheet No. 86.1	
Original Sheet No. 87	
Original Sheet No. 87.1	
Original Sheet No. 88	1st Revised Sheet No. 38
Original Sheet No. 89	1st Revised Sheet No. 39
Original Sheet No. 89.1	1st Revised Sheet No. 40
Original Sheet No. 90	
Original Sheet No. 90.1	
Original Sheet No. 91	Original Sheet No. 27
Original Sheet No. 92	Original Sheet No. 28
Original Sheet No. 92.1	4th Revised Sheet No. 29
Original Sheet No. 92.2	4th Revised Sheet No. 30
Original Sheet No. 92.3	Original Sheet No. 31
Original Sheet No. 93	Original Sheet No. 32
Original Sheet No. 93.1	Original Sheet No. 33
Original Sheet No. 93.2	Original Sheet No. 34
Original Sheet No. 93.3	Original Sheet No. 35
Original Sheet No. 93.4	Original Sheet No. 36



Louisville Gas and Electric Company 220 West Main Street PO Box 32010 Louisville, Kentucky 40232

Mr. Mike Sanchez, Plant Manager E.I. DuPont De Nemours & Company, Inc. 4200 Camp Ground Road Louisville, Kentucky 40216



Dear Mr. Sanchez:

On November 29, 2004, Louisville Gas and Electric Company ("LG&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract dated August 9, 1962, between LG&E and DuPont. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 2003-00433 prescribing rates lower than those proposed by LG&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth below:

Demand Charge - \$11.15 per Kw of billing demand per month

Energy Charge - 2.000¢ Per Kwh

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

F. Howard Bush

Manager, Tariffs and Special Contracts



Louisville Gas and Electric Company 220 West Main Street PO Box 32010 Louisville, Kentucky 40232

USAARMC and Fort Knox ATZK-OSC Directorate of Base Operations 1110 Sixth Avenue, Room 311 Fort Knox, Kentucky 40121-5000

Attention: Mr. Gary Meredith

Dear Mr. Meredith:

On November 29, 2004, Louisville Gas and Electric Company ("LG&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 2003-00433 prescribing rates lower than those proposed by LG&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth on the attached "Fort Knox Electric Rate."

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Sincerely,

F. Howard Bush

Manager, Tariffs and Special Contracts



LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

Effective With Service Rendered On and After July 1, 2004

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$9.75 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$11.94 per Kw per month

Energy Charge: All kilowatt-hours per month 2.000¢ per Kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

<u>Power Factor Provision</u>: The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

<u>Fuel Clause</u>: This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG&E's Tariff PSC of Ky. Electric No. 6, Original Sheet Nos. 70 and 70.1.

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.



Louisville Gas and Electric Company 220 West Main Street PO Box 32010 Louisville, Kentucky 40232

Mr. Rick Urschel General Electric Company Appliance Park AP26-201 Louisville, KY 40225

Dear Mr. Urschel:

On November 29, 2004, Louisville Gas and Electric Company ("LG&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract dated September 30, 1994 between General Electric Company and LG&E. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 2003-00433 prescribing rates lower than those proposed by LG&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth on the attached Exhibit A.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

F. Howard Bush

Manager, Tariffs and Special Contracts

EXHIBIT A TO AGREEMENT BETWEEN LOUISVILLE GAS AND ELECTRIC COMPANY AND GENERAL ELECTRIC COMPANY

Effective With Service Rendered On and After July 1, 2004

Customer Charge: \$74.29 per delivery point per month.

Basic Demand Charge: \$4.62 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 52,000 Kw (the minimum contract demand for the Basic Demand Charge)

Peak Period Demand Charge:

Summer Peak Period: \$7.65 per Kw per month

Winter Peak Period: \$3.27 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than the greater of the Customer's designated firm demand or 45,000 Kw (the minimum contract demand for the Peak Period Demand Charge)

Interruptible Credit

The interruptible credit methodology is set forth and illustrated in paragraph 10(c) of this Agreement.

Energy Charge: 2.000¢ per Kwh

<u>Incorporation of LP-TOD</u>: The Fuel Clause, DSM and Environmental Cost Recovery Mechanisms, the Power Factor Provision, and all other provisions of the Company's standard rate schedule LP-TOD which are not specifically modified in this Agreement shall apply.



Louisville Gas and Electric Company 220 West Main Street PO Box 32010 Louisville, Kentucky 40232

Mr. John L. Huber, Sr., President Louisville Water Company 550 South Third Street Louisville, Kentucky 40202

Dear Mr. Huber:

On November 29, 2004, Louisville Gas and Electric Company ("LG&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract dated October 10, 1961 between the Louisville Water Company and LG&E. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 2003-00433 prescribing rates lower than those proposed by LG&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth below:

Demand Charge - \$8.33 per Kw of billing demand per month

Energy Charge - 1.988¢ Per Kwh

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

F. Howard Bush

Manager, Tariffs and Special Contracts



Louisville Gas and Electric Company 220 West Main Street PO Box 32010 Louisville, Kentucky 40232

Mr. Marty Wicinski, Air Group Plant Engineering Manager United Parcel Service 1400 North Hurstbourne Parkway Louisville, Kentucky 40223

Dear Mr. Wicinski:

On November 29, 2004, Louisville Gas and Electric Company ("LG&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract effective November 1, 1999 between United Parcel Service Inc. and LG&E. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 2003-00433 prescribing rates lower than those proposed by LG&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth on the attached Exhibit A.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

F. Howard Bush

Manager, Tariffs and Special Contracts

EXHIBIT A TO AGREEMENT BETWEEN LOUISVILLE GAS AND ELECTRIC COMPANY AND UNITED PARCEL SERVICE

Effective with Service Rendered On and After July 1, 2004

Customer Charge: \$120.00 per delivery point per month.

Basic Demand Charge: \$6.30 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period.

Peak Period Demand Charge:

Summer Peak Period: \$7.65 per Kw per month

Winter Peak Period: \$3.27 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than the greater of the Customer's designated firm demand.

The Summer Peak Period is defined as weekdays, except holidays as recognized by the Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

The Winter Peak Period is defined as weekdays, except holidays as recognized by the Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

Energy Charge: 2.000¢ per Kwh

<u>Incorporation of LP-TOD</u>: The Fuel Clause, DSM and Environmental Cost Recovery Mechanisms, the Power Factor Provision, and all other provisions of the Company's standard rate schedule LP-TOD which are not specifically modified in this Agreement shall apply.



July 20, 2004

Louisville Gas and Electric Company 220 West Main Street (40202) P.O. Box 32010 Louisville, Kentucky 40232

Elizabeth O'Donnell, Executive Director Public Service Commission of Kentucky 211 Sower Boulevard Post Office Box 615 Frankfort, Kentucky 40602-0615 PERCENTED

101 - 102004

PERCENTED OF THE COMMENTS OF THE COMM

Re: An Adjustment of the Gas and Electric Rates, Terms and Conditions of Louisville Gas and Electric Company - Case No. 2003-00433

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in the above-cited proceeding, Louisville Gas and Electric Company ("LG&E") files herewith an original and four copies of its gas tariff P.S.C. of Ky. Gas No. 6 canceling P.S.C. of Ky. Gas No. 5.

On November 29, 2003, LG&E filed proposed revised tariff sheets with the Commission. The enclosed tariff sheets reflect the rates prescribed in the Commission's Order in the above-referenced proceeding, along with a necessary text-only revision to add Franchise Fee Charges for the cities of Muldraugh and West Point, Kentucky to the Franchise Fee and Local Tax Rider (Sheet No. 74). These fees were in effect prior to the Commission's Order of June 30, 2004; however, the Rider had not been revised.

Please contact me if you have any questions concerning this filing.

Respectfully.

Michael S. Beer

Vice President, Rates and Regulatory

Attachment

New Revision P.S.C. of Ky. No. 6

Original Sheet No. 1 Original Sheet No. 5 Original Sheet No. 6 Original Sheet No. 6.1 Original Sheet No. 10 Original Sheet No. 15 Original Sheet No. 20 Original Sheet No. 20.1 Original Sheet No. 20.2 Original Sheet No. 20.3 Original Sheet No. 25 Original Sheet No. 25.1 Original Sheet No. 25.2 Original Sheet No. 25.3 Original Sheet No. 30 Original Sheet No. 30.1 Original Sheet No. 30.2 Original Sheet No. 30.3 Original Sheet No. 30.4 Original Sheet No. 30.5 Original Sheet No. 49 Original Sheet No. 50 Original Sheet No. 50.1 Original Sheet No. 51 Original Sheet No. 51.1 Original Sheet No. 52 Original Sheet No. 53 Original Sheet No. 53.1 Original Sheet No. 70 Original Sheet No. 70.1 Original Sheet No. 70.2 Original Sheet No. 71 Original Sheet No. 71.1 Original Sheet No. 71.2 Original Sheet No. 71.3 Original Sheet No. 71.4 Original Sheet No. 72 Original Sheet No. 72.1 Original Sheet No. 72.2 Original Sheet No. 72.3 Original Sheet No. 72.4 Original Sheet No. 72.5 Original Sheet No. 72.6 Original Sheet No. 72.7 Original Sheet No. 72.8 Original Sheet No. 73 Original Sheet No. 74 Original Sheet No. 75 Original Sheet No. 75.1 Original Sheet No. 76 Original Sheet No. 80

Original Sheet No. 81

Superseding P.S.C. of Ky. No. 5

- 3rd Revised Sheet No. 1 18th Revised Sheet No. 2 8th Revised Sheet No. 5
- 18th Revised Sheet No. 3 18th Revised Sheet No. 4
- 16th Revised Sheet No. 9

 1st Revised Sheet No. 9-A

 Original Sheet No. 9-B

 Original Sheet No. 10

 1st Revised Sheet No. 10-A

 1st Revised Sheet No. 10-B

 15th Revised Sheet No. 10-C

 1st Revised Sheet No. 10-C

 Original Sheet No. 10-D
 - Original Sheet No. 9-D Original Sheet No. 9-E Original Sheet No. 10-H Original Sheet No. 10-I Original Sheet No. 14-A 15th Revised Sheet No. 10-F Original Sheet No. 10-G 18th Revised Sheet No. 12 Original Sheet No. 13 Original Sheet No. 14 1st Revised Sheet No. 11-A 1st Revised Sheet No. 11-B 1st Revised Sheet No. 11-C 7th Revised Sheet No. 11-D 1st Revised Sheet No. 11-E 1st Revised Sheet No. 14-C 1st Revised Sheet No. 14-D 1st Revised Sheet No. 14-E 1st Revised Sheet No. 14-F 1st Revised Sheet No. 14-G 1st Revised Sheet No. 14-H 1st Revised Sheet No. 14-I 1st Revised Sheet No. 14-J 1st Revised Sheet No. 14-K Original Sheet No. 8

Original Sheet No. 11-G

3rd Revised Sheet No. 11-F

New Revision P.S.C. of Ky. No. 6

Superseding P.S.C. of Ky. No. 5

Original Sheet No. 82 Original Sheet No. 82.1
Original Sheet No. 82.1 Original Sheet No. 82.2 Original Sheet No. 83
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Original Sheet No. 92.3

Original Sheet No. 24 1st Revised Sheet No. 25 1st Revised Sheet No. 26

Original Sheet No. 22
Original Sheet No. 23
Original Sheet No. 15
Original Sheet No. 16
Original Sheet No. 18
Original Sheet No. 19
Original Sheet No. 20
Original Sheet No. 21