July 20, 2004
Louisville Gas and Electric Company 220 West Main Street (40202) P.O. Box 32010

Louisville, Kentucky 40232
Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Post Office Box 615
Frankfort, Kentucky 40602-0615

## Re: An Adjustment of the Gas and Electric Rates, Terms and Conditions of Louisville Gas and Electric Companv - Case No. 2003-00433

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in the above-referenced proceeding, Louisville Gas and Electric Company ("LG\&E") files herewith an original and four copies of its electric tariff P.S.C. of Ky. Electric No. 6 canceling P.S.C. of Ky. Electric No. 5.

On November 29, 2003, LG\&E filed proposed revised tariff sheets with the Commission. The enclosed tariff sheets reflect the rates prescribed in the Commission's Order in the abovereferenced proceeding, with the following necessary text-only revisions:

1. The reference to the Value Delivery Surcredit Rider was made consistent throughout all of the electric rate schedules.
2. Reference to Demand-Side Management Charges was removed from Rates LI-TOD, OL, PSL, LS, SLE, and TLE (Sheet Nos. 33.1, 35.1, 36.1, 37.2, 38, and 39), as DSM charges are not applicable to these rate classes.
3. Demand-Side Management Rate Schedules (Sheet Nos. 71, 71.1, 71.2, and 71.4) were revised to include Residential Prepaid Metering Rate RPM and Volunteer Fire Department Rate VFD, which had previously been omitted from these schedules although DSM charges are applicable to these rate classes.
4. The Rate section of the Environmental Cost Recovery Surcharge Sheet No. 72) is revised pursuant to the Commission's Order dated December 11, 2003 in Case No. 2003-00236.

Also filed herewith are four copies each of letters to the five special contract customers setting out the revised rates contained in the Commission's June 30, 2004 Order in the above-referenced proceeding.

Elizabeth O'Donnell<br>Public Service Commission of Kentucky<br>July 20, 2004<br>Page Two

Please contact me if you have any questions concerning this filing.


Attachment
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Mr. Mike Sanchez, Plant Manager<br>E.I. DuPont De Nemours \& Company, Inc.<br>4200 Camp Ground Road<br>Louisville, Kentucky 40216

Dear Mr. Sanchez:
On November 29, 2004, Louisville Gas and Electric Company ("LG\&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract dated August 9, 1962, between LG\&E and DuPont. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 200300433 prescribing rates lower than those proposed by LG\&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth below:

| Demand Charge | - | $\$ 11.15$ per Kw of billing demand per month |
| :--- | :--- | :--- |
| Energy Charge | - | $2.000 \propto \mathrm{Per} \mathrm{Kwh}$ |

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,


Enclosure

USAARMC and Fort Knox<br>ATZK-OSC<br>Directorate of Base Operations<br>1110 Sixth Avenue, Room 311<br>Fort Knox, Kentucky 40121-5000

Attention: Mr. Gary Meredith

Dear Mr. Meredith:

On November 29, 2004, Louisville Gas and Electric Company ("LG\&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 200300433 prescribing rates lower than those proposed by LG\&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth on the attached "Fort Knox Electric Rate."

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order.

If you have any further questions regarding this matter, please contact me.

Sincerely,


Enclosure

# LOUISVILLE GAS AND ELECTRIC COMPANY 

## FORT KNOX ELECTRIC RATE

## Effective With Service Rendered On and After July 1, 2004

## Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

## Rate:

## Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May) All kilowatts of billing demand . . . . . . . . . . $\$ 9.75$ per Kw per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September)
All kilowatts of billing demand . . . . . . . . . . $\$ 11.94$ per Kw per month
Energy Charge: All kilowatt-hours per month ........... $2.000 \not \subset$ per Kwh
Determination of Billing Demand:
The billing demand for the month shall be the highest average load in kilowatts occurring during any 15 -minute interval in the month as shown by maximum demand instrument, but not less than $50 \%$ of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision: The monthly demand charge shall be decreased $.4 \%$ for each whole one percent by which the monthly average power factor exceeds $80 \%$ lagging and shall be increased $.6 \%$ for each whole one percent by which the monthly average power factor is less than $80 \%$ lagging.
Fuel Clause: This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG\&E's Tariff PSC of Ky. Electric No. 6, Original Sheet Nos. 70 and 70.1.

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

## Billing Period:

The billing period for electric service hereunder shall be the calendar month.

## Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's $138 / 34.5$ KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

## Applicability of Rules:

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

## Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

Louisville Gas and Electric Company
July 19, 2004

Mr. Rick Urschel<br>General Electric Company<br>Appliance Park<br>AP26-201<br>Louisville, KY 40225

Dear Mr. Urschel:

On November 29, 2004, Louisville Gas and Electric Company ("LG\&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract dated September 30, 1994 between General Electric Company and LG\&E. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 200300433 prescribing rates lower than those proposed by LG\&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth on the attached Exhibit A.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,


Enclosure

## EXHIBIT A <br> TO AGREEMENT BETWEEN <br> LOUISVILLE GAS AND ELECTRIC COMPANY <br> AND <br> GENERAL ELECTRIC COMPANY <br> Effective With Service Rendered On and After July 1, 2004

Customer Charge: $\$ 74.29$ per delivery point per month.
Basic Demand Charge: $\$ 4.62$ per Kw per month
Applicable to the highest average load in kilowatts recorded during any 15 -minute interval in the monthly billing period, but not less than $52,000 \mathrm{Kw}$ (the minimum contract demand for the Basic Demand Charge)

## Peak Period Demand Charge:

Summer Peak Period: $\$ 7.65$ per Kw per month
Winter Peak Period: $\$ 3.27$ per Kw per month
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than the greater of the Customer's designated firm demand or $45,000 \mathrm{Kw}$ (the minimum contract demand for the Peak Period Demand Charge)

## Interruptible Credit

The interruptible credit methodology is set forth and illustrated in paragraph 10(c) of this Agreement.

## Energy Charge: $2.000 \not \subset$ per Kwh

Incorporation of LP-TOD: The Fuel Clause, DSM and Environmental Cost Recovery Mechanisms, the Power Factor Provision, and all other provisions of the Company's standard rate schedule LP-TOD which are not specifically modified in this Agreement shall apply.

Mr. John L. Huber, Sr., President
Louisville Water Company
550 South Third Street
Louisville, Kentucky 40202

Dear Mr. Huber:

On November 29, 2004, Louisville Gas and Electric Company ("LG\&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract dated October 10, 1961 between the Louisville Water Company and LG\&E. The Commission issued an order on January 14,2004 , suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 200300433 prescribing rates lower than those proposed by LG\&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth below:

| Demand Charge | - | $\$ 8.33$ per Kw of billing demand per month |
| :--- | :--- | :--- |
| Energy Charge | - | $1.988 \not \subset$ Per Kwh |

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

F. Howard Bush

Manager, Tariffs and Special Contracts
Enclosure

July 19, 2004

Mr. Marty Wicinski, Air Group Plant Engineering Manager United Parcel Service<br>1400 North Hurstbourne Parkway<br>Louisville, Kentucky 40223

Dear Mr. Wicinski:

On November 29, 2004, Louisville Gas and Electric Company ("LG\&E") filed a Statutory Notice with the Kentucky Public Service Commission ("Commission") requesting an increase in its gas and electric rates, including the rates contained in the power contract effective November 1, 1999 between United Parcel Service Inc. and LG\&E. The Commission issued an order on January 14, 2004, suspending the proposed rates until June 30, 2004.

On June 30, 2004, after evidentiary hearings, the Commission issued its Order in Case No. 200300433 prescribing rates lower than those proposed by LG\&E. The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with service rendered on and after July 1, 2004, are set forth on the attached Exhibit A.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,


Enclosure

# EXHIBIT A <br> TO AGREEMENT BETWEEN LOUISVILLE GAS AND ELECTRIC COMPANY <br> AND <br> UNITED PARCEL SERVICE 

## Effective with Service Rendered On and After July 1, 2004

Customer Charge: $\$ 120.00$ per delivery point per month.

## Basic Demand Charge: $\quad \$ 6.30$ per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15 -minute interval in the monthly billing period.

## Peak Period Demand Charge:

Summer Peak Period: \$7.65 per Kw per month
Winter Peak Period: $\$ 3.27$ per Kw per month
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period in the monthly billing period, but not less than the greater of the Customer's designated firm demand.

The Summer Peak Period is defined as weekdays, except holidays as recognized by the Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

The Winter Peak Period is defined as weekdays, except holidays as recognized by the Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

Energy Charge: $2.000 \not \subset$ per Kwh

Incorporation of LP-TOD: The Fuel Clause, DSM and Environmental Cost Recovery Mechanisms, the Power Factor Provision, and all other provisions of the Company's standard rate schedule LP-TOD which are not specifically modified in this Agreement shall apply.

# Elizabeth O'Donnell, Executive Director <br> Public Service Commission of Kentucky <br> 211 Sower Boulevard <br>  <br> Post Office Box 615 <br> Frankfort, Kentucky 40602-0615 

## Re: An Adjustment of the Gas and Electric Rates, Terms and Conditions of Louisville Gas and Electric Company - Case No. 2003-00433

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated June 30, 2004, in the above-cited proceeding, Louisville Gas and Electric Company ("LG\&E") files herewith an original and four copies of its gas tariff P.S.C. of Ky. Gas No. 6 canceling P.S.C. of Ky. Gas No. 5.

On November 29, 2003, LG\&E filed proposed revised tariff sheets with the Commission. The enclosed tariff sheets reflect the rates prescribed in the Commission's Order in the abovereferenced proceeding, along with a necessary text-only revision to add Franchise Fee Charges for the cities of Muldraugh and West Point, Kentucky to the Franchise Fee and Local Tax Rider (Sheet No. 74). These fees were in effect prior to the Commission's Order of June 30, 2004; however, the Rider had not been revised.

Please contact me if you have any questions concerning this filing.


Michael S. Beer
Vice President, Rates and Regulatory
Attachment
Enclosures

## New Revision

## P.S.C. of KY. No. 6

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