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COMMISSION

Ms. Elizabeth O'Donnell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

**E.ON U.S. LLC**  
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August 14, 2007

**Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)**

*and*

**E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)**

Dear Ms. O'Donnell:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings* and *Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's Appendix A. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8* and *Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Rates and Tariffs Division on August 14, 2007.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Ms. Elizabeth O'Donnell  
August 14, 2007

Should you have any questions regarding the information filed herewith,  
please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with the first name "Rick" being the most prominent.

Rick E. Lovekamp

Enclosures

cc: Mr. David S. Samford, Office of the General Counsel  
Mr. Isaac Scott, Financial Analysis Division  
Ms. Joyce Spear, Rates and Tariffs Division

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1**

**“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s total operating revenues, operating and maintenance expenses and number of employees.”**

The requested information, for the twelve-month period ending June 30, 2007, and as of June 30, 2007, is attached.

**E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)**

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1  
KU and LG&E Share of Selected E.ON U.S. LLC (formerly LG&E Energy LLC, formerly  
LG&E Energy Corp.) Financial & Operating Numbers**

**Income Statement Numbers are TME June 30, 2007**

**Employee Number is as of June 30, 2007**

	<b>KU</b>	<b>LG&amp;E</b>
Total Operating Revenues	48.6%	48.7%
Total Operating and Maintenance Expenses	42.6%	47.0%
Number of Employees	27.7%	27.7%

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC  
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &  
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2**

**“The number of employees of LG&E Energy and each subsidiary on the basis of  
payroll assignment.”**

The requested information, as of June 30, 2007, is attached.

**E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc ) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. )**

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2  
E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. ) and Subsidiaries  
Employees by Payroll Assignment  
As of June 30, 2007**

<b>E.ON U.S. LLC (formerly LG&amp;E Energy LLC, formely LG&amp;E Energy Corp. )</b>	<b>0</b>
<b>E.ON U.S. Services Inc. (formerly LG&amp;E Energy Services Inc. )</b>	<b>1,045</b>
<b>Kentucky Utilities Company</b>	<b>947</b>
<b>Louisville Gas and Electric Company</b>	<b>947</b>
<b>LG&amp;E Energy Marketing</b>	<b>0</b>
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	0
Western Kentucky Energy	477
CRC-Evans	0
<b>Total E.ON U.S. Capital Corp. (formerly LG&amp;E Capital Corp.)</b>	<b>477</b>
<b>Total E.ON U.S. LLC (formerly LG&amp;E Energy LLC, formerly LG&amp;E Energy Corp. ) and Subsidiaries</b>	<b>3,416</b>

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Summary of Findings, No. 8**

**“...the supplemental financial reports” of LG&E and KU “should be filed with the Commission within 45 days of the close of the reporting period.”**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3**

**“Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations.”**

The requisite jurisdictional statements for Kentucky Utilities Company and for Louisville Gas and Electric Company, for the period ending June 30, 2007, were separately filed with the Commission’s Rates and Tariffs Division on August 14, 2007. Copies of these statements are attached.

**KENTUCKY UTILITIES COMPANY**

Balance Sheet  
At June 30, 2007  
Assets and Other Debits

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 3,824,920,276	\$ 3,330,444,123	\$ 494,476,153
Plus: Construction Work in Progress	107	663,415,116	588,309,341	75,105,775
Total Utility Plant		\$ 4,488,335,392	\$ 3,918,753,464	\$ 569,581,928
Less: Accumulated Provision for Depreciation	108,111	1,881,922,139	1,625,859,341	256,062,798
Net Utility Plant		\$ 2,606,413,252	\$ 2,292,894,123	\$ 313,519,129
<b>Other Property and Investments</b>				
Non-Utility Property	121	\$ 1,025,914	\$ -	\$ 1,025,914
Less: Accum Prov for Depr and Amortization	122	56,957	-	56,957
Investment in Subsidiary Companies	123.1	19,829,221	-	19,829,221
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	426,140	-	426,140
Special Funds	125-128	5,954,356	-	5,954,356
Total Other Property and Investments		\$ 27,178,674	\$ -	\$ 27,178,674
<b>Current and Accrued Assets</b>				
Cash	131	\$ 5,707,043	\$ 5,026,877	\$ 680,166
Special Deposits	132-134	45,848,215	40,384,025	5,464,190
Working Funds	135	46,730	41,161	5,569
Temporary Cash Investments	136	17,068	15,034	2,034
Customer Accounts Receivable	142	82,808,149	60,656,843	22,151,305
Other Accounts Receivable	143	10,791,482	9,459,598	1,331,884
Less: Accum Prov for Uncollectable Accts-Credit	144	1,635,256	1,433,432	201,824
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	32,153,045	28,627,357	3,525,688
Fuel	151	67,016,276	57,977,791	9,038,485
Plant Materials and Operating Supplies	154	25,920,006	22,473,345	3,446,661
Allowances	158.1	1,952,658	1,686,046	266,612
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	6,260,839	5,587,048	673,791
Prepayments	165	2,125,249	1,871,910	253,339
Interest and Dividends Receivable	171	58,072	51,151	6,921
Accrued Utility Revenues	173	41,314,000	39,372,000	1,942,000
Miscellaneous Current Assets -- Mark to Market	174	205,875	181,339	24,536
Total Current and Accrued Assets		\$ 320,589,451	\$ 271,978,093	\$ 48,611,357
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 6,927,639	\$ 6,102,003	\$ 825,636
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	116,145,740	102,423,805	13,721,935
Preliminary Survey and Inventory	183	24,354	21,452	2,902
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	75,703,479	66,928,855	8,774,624
Unamortized Loss on Re-Acquired Debt	189	10,391,935	9,153,424	1,238,511
Accumulated Deferred Income Taxes	190	51,030,685	45,452,521	5,578,164
Total Deferred Debits		\$ 260,223,832	\$ 230,082,060	\$ 30,141,772
Total Assets and Other Debits		\$ 3,214,405,209	\$ 2,794,954,276	\$ 419,450,933



## KENTUCKY UTILITIES COMPANY

Balance Sheet  
At June 30, 2007  
Liabilities and Other Credits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other JurMsdMctMonal Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 271,415,855	\$ 36,724,123
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	15,000,000	13,212,300	1,787,700
Other Comprehensive Income		-	-	-
Capital Stock Expense	214	(321,289)	(282,998)	(38,291)
Retained Earnings	215-216	932,642,918	821,490,535	111,152,383
Unappropriated Undistributed Subsidiary Earnings	216.1	18,283,421	16,104,403	2,179,018
<b>Total Proprietary Capital</b>		<b>\$ 1,273,745,027</b>	<b>\$ 1,121,940,095</b>	<b>\$ 151,804,932</b>
<b>Long Term Debt</b>				
Bonds	221	\$ 332,753,140	\$ 293,095,621	\$ 39,657,519
Long Term Debt Marked to Market	221200	-	-	-
Long Term Debt To Associated Companies	233006	661,000,000	582,222,020	78,777,980
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
<b>Total Long Term</b>		<b>\$ 993,753,140</b>	<b>\$ 875,317,641</b>	<b>\$ 118,435,499</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	-	-	-
Accumulated Provision for Pensions and Benefits	228.3	73,931,413	65,824,589	8,106,824
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 73,931,413</b>	<b>\$ 65,824,589</b>	<b>\$ 8,106,824</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	121,578,476	108,246,995	13,331,481
Notes Payable to Associated Companies	233	140,309,054	123,587,021	16,722,033
Accounts Payable to Associated Companies	234	97,587,488	-	97,587,488
Customer Deposits	235	19,017,426	18,213,428	803,998
Taxes Accrued	236	(19,762,102)	(17,406,855)	(2,355,247)
Interest Accrued	237	8,378,789	7,380,205	998,584
Dividends Declared	238	-	-	-
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,728,975	3,177,290	551,685
Miscellaneous Current and Accrued Liabilities	242	11,015,175	10,208,018	807,156
<b>Total Current and Accrued Liabilities</b>		<b>\$ 381,853,280</b>	<b>\$ 253,406,103</b>	<b>\$ 128,447,177</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 1,948,325	\$ 1,933,810	\$ 14,515
Accumulated Deferred Investment Tax Credits	255	32,478,119	27,701,757	4,776,362
Other Deferred Credits	253	12,417,735	11,125,545	1,292,190
Other Regulatory Liabilities	254	36,378,769	31,713,847	4,664,922
Asset Retirement Obligation	230	29,412,035	25,396,116	4,015,919
Miscellaneous Long Term Liability Due to Associated Companies	234	47,046,091	41,439,138	5,606,953
Accumulated Deferred Income Taxes	281-283	331,441,274	295,211,429	36,229,845
<b>Total Deferred Credits</b>		<b>\$ 491,122,349</b>	<b>\$ 434,521,642</b>	<b>\$ 56,600,707</b>
<b>Total Liabilities and Other Credits</b>		<b>\$ 3,214,405,209</b>	<b>\$ 2,751,010,069</b>	<b>\$ 463,395,140</b>

**KENTUCKY UTILITIES COMPANY**

Statement of Income  
Twelve Months Ended June 30, 2007

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E		
<u>Utility Operating Income</u>						
Operating Revenues:						
Residential Sales	440	\$ 410,085,920	\$ 383,855,857	\$ 26,230,064		
Commercial and Industrial Sales:	442					
Small (or Comm) - Rural Comm & Comm L&P		279,462,921	266,969,390	12,493,531		
Large (or Ind) - Industrial & Mine Power		297,039,524	285,233,236	11,806,288		
Public Street and Highway Lighting	444	9,090,606	8,838,472	252,135		
Other Sales to Public Authorities	445	84,958,376	80,089,660	4,868,716		
Total Sales to Ultimate Consumers		\$ 1,080,637,348	\$ 1,024,986,615	\$ 55,650,733		
Sales for Resale	447	163,911,106	66,024,379	97,886,727		
Total Sales of Electricity		\$ 1,244,548,454	\$ 1,091,010,994	\$ 153,537,460		
Less: Provision for Refund	449.1	-	-	-		
Total Revenues Net of Provision for Refund		\$ 1,244,548,454	\$ 1,091,010,994	\$ 153,537,460		
Other Operating Revenues:						
Miscellaneous Service Revenues	451	1,322,988	1,293,566	29,422		
Rent from Electric Property	454	2,794,431	2,647,494	146,936		
Other Electric Revenues	456	10,205,076	8,857,552	1,347,524		
Total Other Operating Revenues		\$ 14,322,494	\$ 12,798,612	\$ 1,523,882		
Total Operating Revenue		1,258,870,948	\$ 1,103,809,606	\$ 155,061,342		
Operating Expenses:						
Operation Expenses	401	\$ 778,564,651	\$ 672,624,474	\$ 105,940,177		
Maintenance Expenses	402	73,751,415	64,851,388	8,900,027		
Depreciation Expense	403	110,377,066	96,554,152	13,822,914		
Amortization of Limited-Term Electric Plant	404	5,455,660	4,750,798	704,862		
Regulatory Credits	407	(2,045,355)	(1,767,000)	(278,355)		
Taxes Other than Income Taxes	408.1	18,670,831	16,645,789	2,025,042		
Income Taxes - Federal	409.1	48,024,346	Total Income Taxes			
Income Taxes - State	409.1	14,318,549			46,811,681	5,874,694
Provision for Deferred Income Taxes	410.1	36,623,589				
Provision for Deferred Income Taxes - Credit	411.1	(46,280,109)				
Accretion Expense	411.1	1,804,637	1,559,153	245,484		
Investment Tax Credit Adjustment - Net	411.4	31,750,000	27,414,855	4,335,145		
Losses/(Gains) from Disposition of Allowances	411.8	(706,852)	(610,339)	(96,513)		
Total Utility Operating Expenses		1,070,308,428	\$ 928,834,951	\$ 141,473,477		
Net Utility Operating Income		188,562,520	\$ 174,974,655	\$ 13,587,865		

**KENTUCKY UTILITIES COMPANY**Statement of Income  
Twelve Months Ended June 30, 2007

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<u>Other Income and Deductions</u>				
Total Other Income		\$ 36,545,658		
Total Other Income Deductions		4,122,399		
Total Taxes on Other income and Deductions		3,419,170		
Net Other Income and Deductions		\$ 29,004,090		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 40,033,731		
Amortization of Debt Discount and Expense	428	939,513		
Amortization of Loss on Re-Acquired Debt	428.1	-		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	4,149,031		
Other Interest Expense	431	1,142,441		
Allowance for Borrowed Funds Used During Construction	432	(563,026)		
Net Interest Charges		\$ 45,701,690	\$ 38,373,292	\$ 7,328,398
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 171,864,920		

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2007**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 340,604,027	\$ 84,566,397	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	32,044,000	7,956,000	40,000,000
Other Comprehensive Income	(3,380,306)	(839,275)	(4,219,581)
(Less) Capital Stock Expense	669,630	166,259	835,889
Retained Earnings	<u>500,915,336</u>	<u>124,369,068</u>	<u>625,284,404</u>
TOTAL Proprietary Capital	869,513,427	215,885,932	1,085,399,359
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	290,799,300	72,200,700	363,000,000
Mandatory Redeemable \$5.875 Series Preferred Stock	-	-	-
Bonds	<u>460,074,934</u>	<u>114,229,066</u>	<u>574,304,000</u>
TOTAL Long - Term Debt	750,874,235	186,429,766	937,304,000
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	160,832	-	160,832
Accumulated Provision for Pensions and Benefits	<u>74,998,859</u>	<u>18,620,988</u>	<u>93,619,847</u>
TOTAL OTHER Noncurrent Liabilities	75,159,691	18,620,988	93,780,679
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	-	-	-
Notes Payable to Associated Companies	69,844,705	17,341,295	87,186,000
Accounts Payable	68,758,448	17,071,596	85,830,044
Accounts Payable to Associated Companies	49,535,090	12,298,751	61,833,841
Customer Deposits	13,775,802	4,965,001	18,740,803
Taxes Accrued	3,478,333	863,613	4,341,946
Interest Accrued	5,806,265	1,441,600	7,247,865
Dividends Declared	-	-	-
Tax Collections Payable	1,041,791	258,660	1,300,451
Short Term Obligations Under Capital Leases	388,302	-	388,302
Miscellaneous Current and Accrued Liabilities	<u>8,604,399</u>	<u>2,136,331</u>	<u>10,740,730</u>
TOTAL Current and Accrued Liabilities	221,233,135	56,376,848	277,609,983
<b>DEFERRED CREDITS</b>			
Customer Advances for Construction	13,871,610	7,821,387	21,692,997
Asset Retirement Obligations	21,372,604	7,570,976	28,943,581
Accumulated Deferred Investment Tax Credits	43,053,448	1,228,714	44,282,162
Other Deferred Credits	18,442,935	14,291,471	32,734,406
Other Regulatory Liabilities	49,838,530	4,397,517	54,236,047
Accumulated Deferred Income Taxes	<u>340,843,895</u>	<u>49,440,729</u>	<u>390,284,624</u>
TOTAL Deferred Credits	487,423,022	84,750,795	572,173,817
Electric/Gas adjustment to balance	102,445	(102,445)	
TOTAL Liabilities and Other Credits	<u>\$ 2,404,305,955</u>	<u>\$ 561,961,883</u>	<u>\$ 2,966,267,837</u>

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**12 Months Ending June 30, 2007**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>OPERATING REVENUES</b>			
Residential Sales	288,966,155	212,396,073	501,362,228
Small (or Comm.)	236,085,065	85,418,183	321,503,248
Large (or Ind.)	134,279,409	13,809,533	148,088,942
Public Street and Highway Lighting	6,489,247	-	6,489,247
Other Sales to Public Authorities	65,342,419	14,532,156	79,874,575
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>731,162,295</u>	<u>326,155,945</u>	<u>1,057,318,240</u>
Sales for Resale	212,947,220	10,416,132	223,363,352
Forfeited Discounts	2,239,733	1,519,027	3,758,760
Transportation Revenue	-	5,712,794	5,712,794
Miscellaneous Service Revenues	932,134	55,340	987,474
Rent from Electric/Gas Property	3,142,560	408,111	3,550,671
Interdepartmental Rents	-	104,892	104,892
Other Electric Revenue	5,169,235	-	5,169,235
Other Gas Revenue	-	37,527	37,527
Total Operating Revenues	<u>955,593,177</u>	<u>344,409,768</u>	<u>1,300,002,945</u>
<b>OPERATING EXPENSES</b>			
Operation Expense	556,474,088	283,029,992	839,504,080
Maintenance Expense	66,331,831	12,144,564	78,476,395
Depreciation Expense	101,614,618	17,148,699	118,763,317
Amort. & Depl. of Utility Plant	4,620,117	1,623,284	6,243,401
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,471,222)	(838,712)	(2,309,934)
Taxes Other Than Income Taxes	17,194,429	5,626,100	22,820,529
Income Taxes - Federal	39,384,910	9,425,577	48,810,487
- State	6,987,171	1,714,130	8,701,301
Provision for Deferred Income Taxes	44,081,473	8,663,365	52,744,838
(Less) Provision for Deferred Income Taxes - Cr.	(34,476,158)	(13,626,829)	(48,102,987)
Investment Tax Credit Adj. - Net	4,392,373	(168,522)	4,223,851
Gain from Disposition of Allowances	(553,093)	-	(553,093)
Accretion Expense	1,320,624	802,487	2,123,111
Total Utility Operating Expenses	<u>805,901,161</u>	<u>325,544,135</u>	<u>1,131,445,296</u>
Net Utility Operating Income	<u>149,692,016</u>	<u>18,865,633</u>	<u>168,557,649</u>
TOTAL Other Income			1,857,445
TOTAL Other Income Deductions			4,717,543
TOTAL Taxes on Other Income and Deductions			<u>(1,428,469)</u>
Net Other Income and Deductions			<u>(1,431,629)</u>
<b>INTEREST</b>			
Interest on Long - Term Debt			39,481,106
Amort. of Debt Disc. and Expenses			403,741
Amortization of Loss on Reacquired Debt			1,026,092
Other Interest Charges			3,760,904
Total Interest Charges	<u>36,514,018</u>	<u>8,157,825</u>	<u>44,671,843</u>
Net Income Before Extraordinary Items			122,454,177
Extraordinary Items			<u>-</u>
Net Income			<u><u>122,454,177</u></u>

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**12 Months Ending June 30, 2007**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>OPERATING REVENUES</b>			
Residential Sales	288,966,155	212,396,073	501,362,228
Small (or Comm.)	236,085,065	85,418,183	321,503,248
Large (or Ind.)	134,279,409	13,809,533	148,088,942
Public Street and Highway Lighting	6,489,247	-	6,489,247
Other Sales to Public Authorities	65,342,419	14,532,156	79,874,575
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>731,162,295</u>	<u>326,155,945</u>	<u>1,057,318,240</u>
Sales for Resale	212,947,220	10,416,132	223,363,352
Forfeited Discounts	2,239,733	1,519,027	3,758,760
Transportation Revenue	-	5,712,794	5,712,794
Miscellaneous Service Revenues	932,134	55,340	987,474
Rent from Electric/Gas Property	3,142,560	408,111	3,550,671
Interdepartmental Rents	-	104,892	104,892
Other Electric Revenue	5,169,235	-	5,169,235
Other Gas Revenue	-	37,527	37,527
Total Operating Revenues	<u>955,593,177</u>	<u>344,409,768</u>	<u>1,300,002,945</u>
<b>OPERATING EXPENSES</b>			
Operation Expense	556,474,088	283,029,992	839,504,080
Maintenance Expense	66,331,831	12,144,564	78,476,395
Depreciation Expense	101,614,618	17,148,699	118,763,317
Amort. & Depl. of Utility Plant	4,620,117	1,623,284	6,243,401
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,471,222)	(838,712)	(2,309,934)
Taxes Other Than Income Taxes	17,194,429	5,626,100	22,820,529
Income Taxes - Federal	39,384,910	9,425,577	48,810,487
- State	6,987,171	1,714,130	8,701,301
Provision for Deferred Income Taxes	44,081,473	8,663,365	52,744,838
(Less) Provision for Deferred Income Taxes - Cr.	(34,476,158)	(13,626,829)	(48,102,987)
Investment Tax Credit Adj. - Net	4,392,373	(168,522)	4,223,851
Gain from Disposition of Allowances	(553,093)	-	(553,093)
Accretion Expense	1,320,624	802,487	2,123,111
Total Utility Operating Expenses	<u>805,901,161</u>	<u>325,544,135</u>	<u>1,131,445,296</u>
Net Utility Operating Income	<u>149,692,016</u>	<u>18,865,633</u>	<u>168,557,649</u>
TOTAL Other Income			1,857,445
TOTAL Other Income Deductions			4,717,543
TOTAL Taxes on Other Income and Deductions			<u>(1,428,469)</u>
Net Other Income and Deductions			<u>(1,431,629)</u>
<b>INTEREST</b>			
Interest on Long - Term Debt			39,481,106
Amort. of Debt Disc. and Expenses			403,741
Amortization of Loss on Reacquired Debt			1,026,092
Other Interest Charges			3,760,904
Total Interest Charges	<u>36,514,018</u>	<u>8,157,825</u>	<u>44,671,843</u>
Net Income Before Extraordinary Items			122,454,177
Extraordinary Items			<u>-</u>
Net Income			<u><u>122,454,177</u></u>

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON  
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),  
LOUISVILLE GAS & ELECTRIC COMPANY, AND  
KENTUCKY UTILITIES COMPANY**

**CASE NO. 2001-104**

**Response to *Quality of Service*, page 31**

**“LG&E and KU will be required to file quarterly outage reports...” reflecting  
“...the previous 12 months of data...” at the substation level. “To reduce the  
volume of paper filed and to allow better analysis of the data provided, the required  
outage reports should be filed electronically in a format to be mutually agreed upon  
by the Commission and the Applicants.”**

**Response to Appendix A, Service Quality and Reliability, No. 31**

**“LG&E and KU commit to periodically filing the various reliability and service  
quality measurements they currently maintain, to enable the Commission to  
monitor their commitment that reliability and service quality will not suffer as a  
result of the acquisition.”**

Please see the attached report entitled *Prior Year SAIDI/SAIFI by Substation v. 5 Year Average [Twelve Month Ended (TME) June]* which, for Kentucky Utilities, is 8 pages and, for Louisville Gas and Electric, is 2 pages. Except for the absence of a variance calculation and for a related explanation of variance, these reports are formatted identically to the Year-End 2000 Reports filed with the Commission on March 30, 2001, and the Year-End 2001 Reports filed with the Commission on February 14, 2002.

Those Year-End 2000 Reports were filed pursuant to *Summary of Findings No. 11 and Appendix A: Service Quality and Reliability, No. 5* in the Commission’s Order in Case No. 2000-095.

Also, supplemental information on customer counts, requested by the Commission Staff, is provided with this TME June 2007 report.

Finally, an Excel file containing the information from the attached reports is included with the original document of this filing.

E.ON AG, E.ON U.K. Ltd (formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)  
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31  
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) June]  
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

KU		SAIDI			SAIFI	
Sub	Sub Name	2nd Quarter Customers	5-Year Avg. Ending June 2006	TME June 2007	5-Year Avg. Ending June 2006	TME June 2007
004	MORGANFIELD	788	17.066	2.284	0.592	0.060
005	EARLINGTON 12KV	918	137.609	185.227	1.536	2.499
006	GRAHAM	742	97.090	49.023	0.918	0.955
012	CORYDON	729	81.056	8.172	1.028	0.087
020	FINCHVILLE 1	403	46.007	31.141	0.357	0.278
023	MILLERSBURG	800	136.132	65.820	1.393	0.746
027	GREASY CREEK 12KV	551	211.418	351.027	3.354	3.092
028	LEXINGTON PLANT	3499	55.670	22.779	0.583	0.177
029	BROMLEY	873	188.593	449.162	0.887	3.774
031	LYNCH 7.2KV	547	217.599	485.929	1.339	2.836
032	HARLAN WYE 12KV	1976	88.765	63.374	0.981	0.414
060	LANSDOWNE SWITCHING	11341	129.535	112.778	1.462	1.200
064	BONNIEVILLE	369	123.447	25.020	0.448	0.657
067	CARROLL TON 4KV	2921	29.286	16.230	0.447	0.243
069	RICHMOND 12KV	7011	15.247	38.856	0.238	0.493
070	POCKET	124	131.734	378.901	0.742	2.111
072	DORCHESTER	1720	79.382	64.248	1.166	1.721
080	EVARTS	1138	141.606	313.741	1.586	2.168
084	SHARON	2131	151.542	55.470	1.266	0.588
090	RODBURN 12KV	545	127.353	53.029	0.831	0.608
091	KENTON	3008	39.050	33.635	1.208	0.958
093	LONDON	3723	76.408	15.008	0.922	0.190
100	GREEN RIVER STEEL	19	70.632	17.000	0.394	1.000
116	ST PAUL	2704	154.972	149.965	1.140	4.562
122	WEST CLIFF	2	0.000	0.000	0.000	0.000
124	MIDDLESBORO 1 12KV	2958	42.646	80.538	0.734	0.964
127	HAEFLING	1374	109.511	131.600	0.934	1.263
142	BEVIER	227	17.267	79.966	0.299	1.262
158	BOND	3206	138.984	196.664	2.035	5.485
159	WICKLIFFE	5	88.000	0.000	0.400	0.000
165	GHENT PLANT	1	0.000	0.000	0.000	0.000
175	FARMERS	706	85.414	30.976	0.460	0.270
176	LOUDON AVENUE	4831	65.137	18.227	0.850	0.228
195	BARLOW	1267	55.928	101.428	0.756	1.655
196	AMERICAN AVENUE	2544	43.600	23.825	0.300	0.251
197	EMINENCE	2563	139.068	22.431	0.709	0.166
198	SHELBYVILLE 12KV	2814	104.662	33.611	1.992	0.285
199	WINCHESTER	567	44.617	3.962	0.392	0.084
204	DANVILLE NORTH	2403	33.367	11.714	0.492	0.548
212	SIMMONS	37	64.571	27.096	0.976	1.354
213	BOONESBORO NORTH	0	0.000	0.000	0.000	0.000
220	TOYOTA NORTH	6	8.933	0.000	0.067	0.000
221	TOYOTA SOUTH	5	0.000	0.000	0.000	0.000
222	NAS	0	0.000	0.000	0.000	0.000
223	CARNTOWN	564	127.793	22.048	0.818	1.237



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**Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) June]**  
**Kentucky Utilities Company**

**System Average Interruption Duration Index ("SAIDI") by Substation**  
**System Average Interruption Frequency Index ("SAIFI") by Substation**

KU		SAIDI			SAIFI	
Sub	Sub Name	2nd Quarter Customers	5-Year Avg. Ending June 2006	TME June 2007	5-Year Avg. Ending June 2006	TME June 2007
301	BIG STONE GAP	3789	109.829	48.765	1.517	0.681
310	DIXIANA	0	124.800	0.000	0.400	0.000
311	DWINA	284	298.229	151.052	1.525	1.330
312	CLINCH VALLEY	1249	188.946	293.573	1.727	2.653
314	HAMER 4KV	16	50.500	94.643	0.437	0.571
318	KEOKEE	114	72.968	91.052	0.901	1.979
321	OSAKA EAST	329	209.097	16.727	1.281	0.182
323	PENNINGTON GAP	388	18.106	28.553	0.307	0.348
324	PENDLETON	12	13.917	231.818	0.702	2.182
328	SANDY RIDGE 2	756	125.356	169.008	1.568	2.379
337	WISE	3012	102.178	231.470	1.285	3.693
338	NORTON EAST	1097	32.641	7.986	0.734	0.292
341	EXETER	153	131.794	98.339	0.997	2.225
342	ROCKY FORK	179	218.193	81.457	1.666	0.533
343	POOR VALLEY	2103	149.538	62.398	1.337	1.095
346	ST CHARLES 12KV	502	223.584	70.340	1.744	0.668
350	ROSE HILL	1518	223.144	76.613	1.469	0.673
351	VIRGINIA CITY	9	16.148	19.571	0.490	0.143
353	HERALD	0	15.400	0.000	0.200	0.000
356	BLACKWOOD	5	77.499	6.000	0.884	1.000
358	EAST STONE GAP	1899	89.576	163.348	1.285	1.232
359	TOMS CREEK NORTH	12	30.420	56.000	0.584	1.600
361	HAMBLIN	1433	161.526	74.179	2.108	0.765
362	GUEST RIVER	0	74.000	0.000	0.600	0.000
363	RACEWAY	24	6.772	8.100	0.064	0.100
364	CRITICAL FORK	6	209.533	52.600	0.933	1.200
365	WHITE OAK	218	100.851	284.159	0.759	2.385
367	BLACK CREEK 2	7	365.620	114.167	1.560	0.833
369	TOMS CREEK 2	0	6.000	0.000	0.200	0.000
370	APPALACHIA	1113	65.262	253.367	0.792	2.208
375	BENS BRANCH	0	0.000	0.000	0.000	0.000
376	ADDINGTON	368	200.344	162.788	1.585	2.033
379	ESSERVILLE	1022	74.500	37.050	1.022	0.998
380	BEAR BRANCH	28	60.870	148.667	0.612	0.750
381	ROARING FORK	52	215.192	219.311	2.656	1.022
382	FRANCO	2	0.000	0.000	0.000	0.000
383	LIPPS	2	37.000	0.000	0.300	0.000
385	STONEGA	0	74.200	0.000	0.720	0.000
400	FLORIDA TILE	537	62.610	13.089	1.051	1.116
401	WICKLIFFE CITY	629	125.146	40.086	0.831	0.962
402	ALEXANDER	2386	153.458	262.657	1.081	2.271
403	DAYHOIT	1177	149.989	241.354	1.578	1.938
404	HARRODSBURG NORTH	178	3.285	83.696	0.027	1.023
405	CENTRAL CITY SOUTH	1165	34.046	18.442	0.759	0.196
406	MOREHEAD WEST	1651	40.220	118.103	0.439	1.361
407	COLUMBIA SOUTH	1148	20.414	20.458	0.862	0.195
408	RUSSELL SPRINGS	1641	52.745	21.658	0.603	0.164
409	LEBANON SOUTH	1038	121.613	23.245	1.012	0.184
410	GREENVILLE NORTH	1769	63.462	111.202	1.022	1.450
411	AISIN	21	164.923	8.500	2.991	0.050
413	VAKSDAHL AVE	67	28.354	32.441	0.160	0.983
415	GHENT	276	24.111	3.937	0.434	0.044
416	PARKER SEAL	2079	90.659	27.811	1.120	0.477
417	HARRODSBURG 3	1241	87.133	96.342	0.680	1.084
418	TEXAS GAS	1	0.000	0.000	0.000	0.000

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System Average Interruption Duration Index ("SAIDI") by Substation  
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KU		SAIDI			SAIFI	
Sub	Sub Name	2nd Quarter Customers	5-Year Avg. Ending June 2006	TME June 2007	5-Year Avg. Ending June 2006	TME June 2007
419	DANIEL BOONE	115	317.339	1239.061	2.453	8.070
421	DAWSON SPRINGS	715	44.429	162.577	1.231	4.533
425	FREDONIA	798	146.245	90.159	1.348	1.315
426	FREDONIA QUARRY 12KV	45	71.573	96.703	0.533	1.027
429	RICHMOND 2	511	3.071	0.441	0.065	0.019
430	BELL & ZOLLER	0	20.000	0.000	0.200	0.000
433	ROCKWELL	2960	92.574	69.401	1.505	2.062
435	BUNGE NO 1	0	134.000	0.000	0.600	0.000
437	MANNINGTON	183	418.294	332.282	3.766	4.257
438	MARION	1028	29.466	10.454	0.532	0.107
439	SHAVERS CHAPEL	2481	151.306	56.127	1.232	0.684
440	MEXICO	151	25.696	75.671	0.494	0.984
441	WARSAW	1092	23.401	18.006	0.085	0.094
442	WEBCOAL	0	0.000	0.000	0.000	0.000
443	MADISONVILLE G E	2	43.000	0.000	0.200	0.000
444	SHAWNEE GAS 4KV	607	69.143	198.621	0.417	1.129
446	LANCASTER 1	1606	20.176	8.929	0.117	0.087
447	ONTON	337	221.525	210.102	1.600	2.147
448	OUTWOOD	4	69.500	0.000	0.600	1.333
449	SHUN PIKE	1271	99.111	169.965	1.032	2.478
451	DANVILLE INDUSTRIAL	225	14.386	19.807	0.296	0.848
453	PROVIDENCE	2	50.400	0.000	0.400	0.000
456	A O SMITH	1490	31.353	177.247	0.614	1.380
457	SENTRY	61	17.321	639.329	0.262	1.622
458	CHRISTIAN	202	35.169	112.509	0.529	2.132
463	REYNOLDS	4617	84.304	55.488	0.678	1.126
467	BEAVER DAM	1354	154.622	97.155	1.622	0.854
468	BEECH CREEK 1	402	122.722	4.784	1.381	0.057
472	CAMPBELLSVILLE 2	1077	16.519	67.359	0.399	1.237
473	METAL & THERMIT	467	45.741	5.850	0.843	0.124
475	UK SCOTT 12	0	0.000	0.000	0.000	0.000
476	OVERLAND SOUTH	1	12.000	0.000	0.000	0.000
478	WILLIAMSBURG SOUTH	2450	190.649	47.554	1.526	0.480
479	ECHOLS	347	133.043	10.669	1.401	0.302
480	GREENVILLE	1010	54.251	1.592	0.701	0.033
481	ISLAND	418	184.505	449.484	2.008	2.784
489	MARKLAND DAM	2	70.400	0.000	0.400	0.000
492	UNIONTOWN	775	12.373	5.731	0.228	0.141
493	BENHAM	0	0.000	0.000	0.000	0.000
494	WHITLEY CITY	625	164.250	17.665	1.649	0.084
496	CAMP BRECKNRIDGE	433	35.650	7.675	0.667	0.087
497	MUHLENBERG PRISON	746	59.314	147.521	1.130	1.928
498	SIXTH VEIN	819	208.033	211.401	1.936	1.978
499	KENTENIA	1268	260.751	141.382	1.618	1.104
500	FERGUSON SOUTH	726	29.005	8.631	0.454	0.165
501	DIAMOND	118	212.069	90.563	0.339	1.045
502	DIXON	481	142.073	124.542	1.432	1.860
503	ALVA	11	152.505	0.000	0.525	0.000
504	FOURMILE	165	137.050	462.957	1.976	3.384
506	PRIDE	34	1.500	2.813	0.024	0.031
507	WEST HICKMAN	2965	105.051	4.060	1.294	0.047
508	STURGIS 4KV	1764	185.413	11.186	0.971	0.149
509	STONEWALL	4921	95.312	28.760	1.221	0.272
510	AIRLINE RD 12KV	791	128.582	14.045	2.494	0.281
512	BUTLER	876	88.449	246.931	1.009	3.248
513	WOODLAWN	961	47.678	344.199	0.444	1.226
514	WAVERLY	0	1.259	4.023	0.024	0.076
516	WEST HIGH STREET	401	25.112	142.410	0.342	0.281
517	BRUSH CREEK	89	266.678	63.358	2.314	2.344
519	CROCKETT	121	486.713	574.514	3.170	3.776
521	CRANKS CREEK EAST	0	49.375	0.000	0.338	0.000
522	VERSAILLES WEST	2401	101.236	35.468	1.068	0.440
525	OHIO NO 11	0	0.000	0.000	0.000	0.000

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**Kentucky Utilities Company**

**System Average Interruption Duration Index ("SAIDI") by Substation**  
**System Average Interruption Frequency Index ("SAIFI") by Substation**

KU		SAIDI			SAIFI	
Sub	Sub Name	2nd Quarter Customers	5-Year Avg. Ending June 2006	TME June 2007	5-Year Avg. Ending June 2006	TME June 2007
526	BELT LINE	3747	62.882	18.406	0.533	0.296
527	ELIZABETHTOWN 5	2242	71.672	53.511	0.788	0.974
528	BUNGE NO 2	0	19.400	0.000	0.200	0.000
529	LIBERTY ROAD	5709	61.540	85.519	0.805	0.911
530	MADISONVILLE WEST	0	51.000	0.000	0.400	0.000
531	MAYSVILLE MID	959	28.989	4.761	0.642	0.071
532	CLAYS MILL	6631	57.582	33.474	0.569	0.332
534	MANCHESTER	842	257.383	8.495	1.746	0.096
535	WESTVACO	0	0.000	0.000	0.000	0.000
536	WILLIAMSBURG	587	37.364	67.707	0.387	0.778
537	WAITSBORO	1506	81.079	40.098	1.022	0.409
538	STINKING CREEK	1083	134.835	38.359	1.310	0.475
539	EWINGTON	799	8.575	20.360	0.163	0.591
540	OKONITE	987	36.809	41.672	0.386	0.728
542	RICHMOND INDUSTRIAL	38	47.503	71.935	0.569	0.967
545	RICHMOND SOUTH	2629	53.944	32.878	0.629	0.463
546	SOMERSET SOUTH	660	70.187	77.328	1.071	0.642
547	KUHLMAN	0	0.000	0.000	0.000	0.000
548	CIMARRON	1	1.286	0.000	0.200	0.000
549	BRYANT ROAD	8234	68.260	48.404	0.474	0.651
552	ELIZABETHTOWN INDUSTRIAL	681	25.833	14.335	0.240	0.142
555	DANIEL BRANCH	238	268.783	48.548	1.584	0.429
556	LEITCHFIELD EAST	585	12.729	158.022	0.160	2.078
557	HARLAN 4KV	1746	151.217	220.252	2.103	2.493
559	WARSAW EAST	201	0.537	0.699	0.006	0.006
560	CERRO-SALEM	0	0.000	0.000	0.000	0.000
561	MARY HELEN	0	0.000	0.000	0.000	0.000
562	MILLWOOD	556	91.949	23.925	0.510	0.173
563	SHANNON RUN	1087	167.701	145.983	1.288	1.700
564	BAILEY CREEK	259	58.039	62.579	0.764	0.420
565	SOMERSET GE	14	0.648	25.429	0.247	0.286
566	HOPEWELL	3093	82.896	31.054	1.011	0.312
568	EARLINGTON	527	37.680	14.899	0.964	0.505
569	CYNTHIANA SOUTH	705	95.983	70.049	1.289	1.126
570	BURNSIDE	651	127.956	195.259	2.482	1.297
571	CENTRAL CITY	1807	44.169	15.975	0.848	0.134
573	WAYNESBURG	607	140.866	29.974	1.382	0.319
574	MARION SOUTH	1559	106.390	10.490	1.004	0.212
575	DEER BRANCH	284	291.432	394.392	2.863	3.171
576	GREENVILLE 12KV	1883	105.766	123.112	1.275	0.983
577	BLACK MOUNTAIN	6	382.850	1132.000	1.060	2.000
579	DAWSON INDUSTRIAL	388	42.828	1.333	0.645	0.027
580	BUENA VISTA	1793	84.078	63.024	0.723	0.489
581	CLINTON 12KV	983	188.712	89.805	1.716	0.566
582	DANVILLE 1 12KV	1753	22.342	45.311	0.371	1.046
583	DAYS BRANCH	0	81.000	0.000	0.200	0.000
584	YELLOW ROCK NORTH	80	208.220	37.437	0.525	0.746
585	SCHOLLS	160	3.807	2.433	0.031	0.027
586	HARRODSBURG 1	876	21.190	83.857	0.069	1.020
587	KY STATE HOSPITAL	852	82.981	99.120	0.982	1.430
588	SHELBYVILLE SOUTH	3418	30.616	15.187	0.725	0.093
589	MOUNT VERNON	1876	113.356	90.106	1.060	1.396
590	DANVILLE WEST	40	18.935	26.524	0.256	0.419
591	LOCKPORT	1052	71.282	164.608	0.659	3.161
592	PINE HILL	478	114.341	207.822	1.043	1.236
594	RADCLIFF SOUTH	1866	93.500	132.315	1.261	1.637
595	MACKVILLE	180	109.556	253.661	0.745	3.246
596	PERDUE	229	140.843	420.887	2.131	2.370
597	CLARKSON	648	6.302	102.890	0.042	1.210
600	SHADRACK	1281	97.063	50.626	0.613	0.432
601	DARK HOLLOW	1074	76.526	74.927	0.698	0.555
602	MELDRUM	1465	671.904	148.214	6.451	1.947
604	NEW HAVEN	920	38.533	149.216	0.503	2.183

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605	ROGERSVILLE	2238	117.056	187.800	1.262	1.216
606	FORESTERS CREEK	1	12.000	16.000	0.000	2.000
607	ASHLAND PIPE	2281	43.877	2.526	0.772	0.037
608	VINE GROVE	1222	102.623	232.081	0.936	1.469
609	DELAPLAIN	373	34.979	22.204	0.312	0.247
610	MORGANFIELD CITY 4KV	1120	21.560	13.569	0.093	0.231
611	HORSE CAVE	2776	223.355	131.041	1.652	1.574
613	TUNNEL HILL	404	223.205	178.733	1.342	2.667
615	VALLEY	1	286.600	1054.000	1.000	2.000
616	PROVIDENCE EAST	2	38.200	86.000	0.400	1.000
617	IBM	3732	66.807	58.622	0.857	0.386
618	NELSON	327	296.027	1652.508	2.092	2.549
619	BARDSTOWN CITY	0	76.400	0.000	0.400	0.000
620	MADISONVILLE EAST	23	17.378	77.476	0.331	1.286
621	VILEY ROAD	4734	75.233	24.230	0.741	0.278
622	WEBCOAL 2	0	0.000	0.000	0.000	0.000
627	SHAKERTOWN	329	94.924	98.527	0.635	0.987
629	JACKS CREEK	0	0.000	0.000	0.200	0.000
632	APPOLO	0	208.600	0.000	1.800	0.000
633	BOONE AVENUE	3352	54.957	25.839	0.761	0.344
634	FAIRFIELD	1220	317.093	14.472	1.816	0.104
635	DYCUSBURG	120	174.458	65.819	1.243	1.473
636	ELIZABETHTOWN WEST	1326	40.802	12.364	0.523	0.187
637	CROSSROADS	84	402.841	573.605	2.992	3.025
638	LA GRANGE PENAL	1384	66.772	166.011	0.666	2.226
639	LAWRENCEBURG 12KV	5566	129.667	118.676	1.049	1.204
640	ZION	898	52.141	22.763	1.319	0.246
641	BEAVER DAM NORTH	757	100.375	60.354	1.476	1.775
642	UNION UNDERWEAR	1228	168.949	10.428	1.710	0.117
643	BEECHMONT	690	53.230	53.947	0.864	1.009
644	CHUNKLICK BRANCH	0	0.000	0.000	0.000	0.000
646	REED MINERALS	8	12.550	0.000	0.250	0.000
647	TAYLORSVILLE	1736	32.470	73.406	0.439	2.324
648	MORGANFIELD INDUSTRIAL	633	52.754	19.907	1.238	0.639
649	BEATTYVILLE 4KV	649	99.179	44.850	0.584	0.511
650	BLUEGRASS ORD 4 KV	0	0.000	0.000	0.000	0.000
651	ESTILL STONE CO	4	138.400	0.000	0.267	0.000
652	IRVINE	2115	127.435	116.704	1.297	1.022
653	DOZIER HEIGHTS	1480	91.701	41.526	1.095	0.940
655	CAMPBELLSBURG	900	135.784	172.269	1.232	2.192
656	TOTZ	83	19.782	116.750	0.605	3.083
658	IBM NORTH	0	0.000	0.000	0.000	0.000
659	G E LAMP WORKS	786	22.760	3.100	0.219	0.032
660	HUGHES LANE	780	185.115	126.595	1.862	1.040
661	ASHBY ELECTRIC	0	47.800	0.000	0.400	0.000
662	LEXINGTON WATER COMPANY 4KV	7239	158.519	94.692	1.216	1.308
663	CORPORATE DRIVE	39	2.869	1.500	0.131	0.088
664	RACE STREET 4KV	2783	50.302	9.120	0.500	0.117
665	POWDERLY	857	69.151	35.991	1.456	0.744
666	OXFORD	1320	57.857	2.618	0.757	0.024
667	HALEY	1291	175.128	383.403	1.376	2.585
669	GEORGETOWN 4KV	4757	77.243	52.969	0.495	1.404
670	FORKS OF ELKHORN	1178	338.286	10.538	2.034	1.085
671	EDDYVILLE PRISON	182	134.184	27.256	1.457	0.269
673	SALEM	829	101.082	59.437	1.038	1.087
677	WILMORE 12KV	2522	222.707	50.369	2.011	0.453
678	BOONESBORO	24	80.872	89.708	0.409	1.667
679	JOSEPH	4	26.800	0.000	0.800	0.000
680	WINCHESTER WATER	1655	92.797	60.178	0.556	0.679
681	MUNFORDVILLE	1384	146.469	276.772	0.944	1.427
682	CENTERTOWN SOUTH	296	79.056	0.980	0.807	0.025
683	MOREHEAD 4KV	2052	39.988	13.556	0.481	0.136
686	CARLISLE 4KV	2360	58.610	56.662	0.785	1.091

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687	RED HOUSE	1602	74.159	48.974	0.632	0.448
689	CLAY - KU	795	152.691	398.111	0.941	4.270
690	CYNTHIANA 4KV	3623	74.773	43.870	0.836	0.630
691	CLOVERLICK	689	87.056	48.199	0.421	0.269
692	MAYSVILLE EAST	958	21.867	0.967	0.553	0.018
693	STRINGTOWN	7	23.645	134.455	0.525	1.182
694	PEPPER PIKE	1669	358.215	24.478	1.921	1.327
695	ROGERS GAP	1456	100.347	197.015	0.705	1.424
696	WEDONIA	1321	34.542	48.709	0.273	1.259
697	MAYSVILLE WEST	1172	23.715	13.780	0.624	0.258
698	RADCLIFF	1895	130.644	207.985	1.723	1.522
699	BORG-WARNER	459	45.983	50.437	0.633	0.588
701	LAWRENCE	89	79.559	167.275	0.674	2.134
702	MANITOU	409	85.851	61.046	0.688	1.193
703	CRESCENT	0	0.000	0.000	0.000	0.000
704	MANCHESTER SOUTH	1268	333.038	38.286	1.423	0.358
705	OWENTON	1147	18.977	160.472	0.150	0.935
707	CAWOOD	953	367.047	215.913	2.160	1.349
708	CLAXTON	197	226.672	1263.473	2.080	5.654
710	KENTUCKY RIVER	349	225.546	66.970	2.203	0.760
711	HIGHSPLINT	0	67.400	0.000	0.600	0.000
712	EAST DIAMOND	631	133.049	77.169	1.321	2.176
715	GARDNER	0	0.000	0.000	0.000	0.000
716	HIGBY MILL 12KV	7050	87.649	88.091	0.777	1.230
717	JOYLAND	5844	67.268	32.497	0.655	0.311
718	POOLE	200	82.595	53.656	0.833	1.027
719	LEBANON INDUSTRIAL	0	78.000	0.000	0.200	0.000
720	MADISONVILLE SOUTH 1	4	0.000	0.000	0.000	0.000
721	CARON	2029	62.520	31.395	0.732	0.517
722	PINEVILLE	2733	156.503	120.213	1.556	1.640
723	LEMONS MILL	1484	126.841	69.201	1.188	1.593
724	SHELBYVILLE EAST	3851	15.816	67.705	0.382	1.383
725	ASHBYBURG PUMP	93	283.604	74.402	1.012	1.284
726	STANFORD NORTH	1393	18.752	198.618	0.369	2.591
727	SALT LICK	909	149.870	149.604	1.463	1.409
728	WINCHESTER INDUSTRIAL	27	15.230	12.300	0.259	0.300
729	PAINT LICK	449	45.211	5.019	0.297	0.055
731	ATOKA	1050	122.632	76.331	0.596	1.150
733	MID VALLEY SIMPSONVILLE	0	12.000	0.000	0.000	0.000
735	SCOTT STREET	1783	36.469	4.590	0.272	0.073
736	HARTFORD	1445	170.805	32.723	1.257	1.062
737	MOUNT STERLING 12KV	2606	56.885	36.532	0.877	0.737
738	EASTVIEW	1192	46.558	84.962	0.391	1.421
739	VINE STREET 4KV	1052	33.562	15.104	0.408	0.977
741	WEBCOAL 3	0	0.000	0.000	0.000	0.000
742	SALVISA	675	41.591	145.387	0.379	1.092
743	DETROIT HARVESTER 4KV	2379	58.778	37.371	1.039	0.380
744	SHELBY CITY	1319	44.856	260.234	0.503	3.676
745	KUNKEL	719	142.512	65.922	1.480	1.004
746	CORNING HB 2.5 I	0	0.000	0.000	0.000	0.000
747	MIDWAY 12KV	2086	198.157	247.596	1.553	1.770
750	SOMERSET GE	0	0.000	0.000	0.000	0.000
751	SCIENCE HILL	749	61.224	126.072	0.684	1.419
753	FORESTDALE	1624	46.316	103.650	0.561	0.918
755	MADISONVILLE HOSPITAL	0	14.000	0.000	0.200	0.000
758	BARDWELL	31	73.384	183.643	0.985	1.143
759	RIO	427	81.041	1.221	0.673	0.015
761	YELLOW ROCK 2	0	0.000	0.000	0.000	0.000
762	HIGH BRIDGE 4KV	131	229.022	348.352	1.415	8.060
764	DAWSON 12KV	953	186.622	18.550	2.012	0.274
765	LIBERTY	1884	49.056	72.789	0.830	0.804
766	SYLVANIA 4KV	2473	18.504	64.436	0.395	0.790
767	ELIZABETHTOWN 2	5321	61.707	16.301	1.103	0.190

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768	CAMPBELLSVILLE 1	3422	25.445	16.898	0.426	0.340
769	MOUNT TABOR	191	76.117	0.000	1.311	0.000
770	CROFTON	740	334.327	225.776	2.922	4.002
771	LIVERMORE	791	119.861	374.127	1.386	3.174
772	VERSAILLES	1136	69.174	51.586	0.545	0.777
773	AUGUSTA	1000	23.611	26.250	0.411	0.302
774	HODGENVILLE 4KV	2614	114.439	17.489	0.660	0.204
775	CRAB ORCHARD	616	92.470	124.954	1.174	2.164
777	NEWTOWN	1898	68.929	24.589	0.568	0.535
778	EAST BERNSTADT	1078	63.998	38.777	0.857	0.351
779	SOMERSET 2	894	34.707	22.726	0.438	0.248
780	MIDDLESBORO 2 4KV	3494	100.254	59.295	1.054	0.760
782	MORTONS GAP	723	102.131	107.672	1.317	2.934
783	GREENSBURG	1377	24.916	7.012	0.528	0.091
784	COLUMBIA	1506	30.695	8.611	0.869	0.154
785	SPARTA	428	65.740	24.987	0.632	0.185
786	SIMPSONVILLE	1652	51.250	198.598	0.509	1.320
787	SEBREE	766	59.172	66.432	0.714	1.143
788	LEBANON	1166	44.345	6.759	0.683	0.099
790	DENHAM STREET	765	96.053	25.861	1.015	0.390
791	BOSTON	149	91.046	198.937	0.920	0.968
793	LEITCHFIELD	1402	33.120	121.145	0.208	1.446
794	WHITE PLAINS	799	671.039	305.983	4.678	2.982
795	CORBIN US STEEL	425	183.562	178.910	2.704	1.920
796	FALMOUTH 4 KV	0	0.000	0.000	0.000	0.000
797	CALHOUN	730	124.065	168.586	1.256	1.707
798	OWINGSVILLE	1187	21.690	33.277	0.403	0.197
799	HORSE CAVE INDUSTRIAL	87	264.743	218.406	1.406	1.661
800	PUCKETT CREEK	379	132.501	72.821	1.340	0.475
802	SOMERSET 1	874	30.038	7.312	0.421	0.064
803	NORTONVILLE	1300	330.327	257.058	3.637	4.354
805	CAMARGO	3699	121.291	33.962	1.760	0.631
807	FMC	429	54.948	25.880	0.296	0.161
808	ASHLAND AVENUE	3989	82.550	64.042	0.833	1.279
809	ELIZABETHTOWN 3	0	0.000	0.000	0.000	0.000
810	HOLMES MILL	248	267.626	744.996	1.818	5.430
811	ELIZABETHTOWN 4	2110	136.406	25.641	0.654	0.419
815	RIVERVIEW	502	507.722	223.568	2.312	3.284
816	MCCOY AVENUE	2	0.000	0.000	0.000	0.000
817	DRAKESBORO	686	111.433	29.489	1.703	0.581
818	DAYTON-WALTHER	5	209.080	18.400	3.480	0.400
819	PARIS 12KV	2623	88.801	32.819	0.914	0.335
822	CEDAR BLUFF	87	221.341	522.105	2.193	4.904
823	SPINDLETOP	100	102.743	42.838	0.962	1.112
824	FLEMINGSBURG	1524	21.157	127.420	0.286	2.151
825	CORNING HB 2.5 I	0	0.000	0.000	0.000	0.000
826	SPRINGFIELD	1646	56.853	106.271	0.730	1.209
827	ST CHARLES	836	217.019	229.924	2.470	2.608
828	BARTON	5	35.960	86.600	0.560	1.000
829	RICHMOND EAST	4438	67.994	10.815	0.441	0.189
830	HOOVER 1	2708	64.413	27.091	0.662	1.087
832	DONERAIL	1628	125.410	153.745	1.125	3.825
833	RICHMOND 3 4KV	2403	55.395	17.191	1.228	0.222
834	DANVILLE E 4KV	4172	32.226	69.845	0.312	1.314
835	MINOR FARM	1	0.000	0.000	0.000	0.000
836	MOREHEAD EAST	1	16.000	0.000	0.000	0.000
838	VERSAILLES BYPASS	3260	59.589	56.879	0.634	0.441
839	WINCHESTER SOUTH	695	15.155	5.569	0.257	0.098
840	MID VAL CLRK 2.4	1	0.000	1223.000	0.000	1.000
841	ROBBINS	566	405.602	103.271	1.422	0.508
842	CUMBERLAND	772	43.221	604.576	0.263	2.879
843	FARISTON	962	143.349	301.402	1.649	4.172
844	CORBIN EAST	3007	51.112	139.126	0.956	1.526

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845	SONORA	1186	155.875	8.146	1.267	0.203
846	PARKERS MILL.	6943	140.265	185.605	1.720	1.897
847	BUCHANAN	994	68.245	76.469	0.877	1.112
848	STANFORD	1516	72.940	307.651	0.880	2.377
849	BRODHEAD	759	49.414	58.081	0.541	1.285
850	MCKEE ROAD	1856	67.474	128.287	0.838	1.604
851	BARNHILL	27	155.439	193.043	0.657	2.087
852	KUTTAWA	576	67.568	139.046	0.737	1.177
853	LAKESHORE	4940	95.020	42.167	0.902	0.743
854	STAMPING GROUND	1099	307.349	122.913	1.885	2.405
855	HARROGATE	456	95.922	11.482	0.720	0.120
857	WACO	1282	13.856	34.123	0.142	0.258
858	EBENEZER	6	16.550	0.000	0.300	0.000
859	TURTLE CREEK	90	343.105	467.664	1.899	4.641
860	HARRODSBURG 2	3393	86.547	20.562	0.793	0.250
861	SUNSET 14KV	84	71.675	63.117	0.777	0.627
862	EDDYVILLE	1582	128.511	24.067	1.357	0.271
863	PICADOME 4KV	3515	105.810	25.806	1.071	0.287
865	SUNOCO	246	21.718	19.443	0.476	0.200
866	GREENVILLE WEST	270	1.784	7.994	0.028	0.061
868	SOMERSET 3	2165	82.485	41.740	1.030	0.667
869	HANSON	1527	66.048	156.995	1.185	0.983
871	RICHMOND 4	6	40.045	0.000	0.279	0.000
872	SARDIS	523	143.268	224.681	1.363	3.184
873	MOORMAN	78	211.863	407.282	1.106	2.538
874	LEBANON WEST	1981	88.201	6.205	0.906	0.067
875	PROCTOR & GAMBLE	617	46.067	23.236	0.458	0.166
877	OVERLAND NORTH	1	0.000	0.000	0.000	0.000
879	VERDA	962	261.315	14.998	1.632	0.162
880	STRAIGHT CREEK	219	317.223	292.555	2.390	3.344
881	MILL CREEK - KU	658	287.248	590.319	2.151	4.642
882	CALLOWAY	1387	457.502	291.539	4.272	3.279
883	CATRONS CREEK	428	111.458	165.224	0.992	1.243
884	LANCASTER 2	750	19.169	99.734	0.357	1.121
885	KAWNEER	311	29.674	110.426	0.469	1.160
886	GATES RUBBER 2.4KV	0	0.000	0.000	0.000	0.000
887	MADISONVILLE NORTH	0	20.800	0.000	0.200	0.000
888	SPENCER CHEMICAL 2.4KV	35	51.666	18.308	1.324	0.308
889	GOODYEAR	1	0.000	0.000	0.000	0.000
891	HUNTERS BOTTOM	489	83.125	271.197	0.785	3.025
892	FIES CITY	15	60.000	0.000	0.200	0.000
893	THREE RIVERS ROCK	9	51.709	204.375	0.737	3.625
894	REVELO	1226	146.181	95.819	1.521	0.696
895	DOW CORNING	18	36.625	0.000	0.350	0.000
896	U K MED CENTER	0	0.000	0.000	0.000	0.000
897	LA GRANGE E 12KV 2	4661	42.883	15.820	0.492	0.158
898	TRAFTON AVENUE 4KV	3638	110.416	77.656	1.333	1.054
899	WILSON DOWNING	10116	37.669	20.901	0.620	0.466
999	BEDFORD RECC	891	102.219	230.721	0.835	1.568

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Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31  
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) June]  
Louisville Gas & Electric Company

System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

LG&E		SAIDI			SAIFI	
Sub	Sub Name	2nd Quarter Customers	5-Year Avg. Ending June 2006	TME June 2007	5-Year Avg. Ending June 2006	TME June 2007
AB	ASHBY	9076	84.23	92.29	1.300	0.897
AK	AIKEN	10599	127.04	100.56	1.212	1.357
AL	ALGONQUIN	188	19.67	31.33	0.633	0.359
AS	ASHBOTTOM	122	18.57	39.69	0.443	1.612
BB	BRANDENBURG	1178	86.86	141.46	1.336	1.679
BI	BISHOP	3733	56.04	48.55	1.173	0.421
BK	BROOK	538	10.58	11.42	0.110	0.100
BR	BRECKENRIDGE	13471	109.77	79.41	1.029	1.297
BY	BLUEGRASS	1574	77.08	52.42	1.994	0.790
CA	CANAL	183	35.91	190.93	0.870	3.663
CB	CROP	2437	34.01	66.15	0.522	0.934
CF	CENTERFIELD	4785	148.11	45.07	0.975	0.535
CG	CAMPGROUND	1	24.60	0.00	0.200	0.000
CK	CLARKS LANE	852	37.38	87.99	0.248	0.345
CL	CLIFTON	8970	86.66	73.23	0.760	1.229
CO	COLLINS	5364	128.13	49.98	1.751	0.449
CR	CANE RUN	21	174.70	14.90	1.897	0.317
CT	CARTER	1225	13.68	17.29	0.151	0.237
CW	CRESTWOOD	8167	151.88	159.95	1.759	1.467
CY	CLAY	308	66.89	58.92	1.259	1.530
DA	DAHLIA	9826	126.59	90.99	1.360	1.079
DE	DEL PARK	83	24.51	5.21	0.432	0.081
DU	DUMESNIL	632	70.74	17.82	0.661	0.437
DX	DIXIE	9876	67.49	109.51	1.180	1.428
EI	EIGHT STREET	355	5.58	30.62	0.075	0.334
ET	ETHEL	10487	83.10	71.39	1.056	1.343
FA	FARNSLEY	7959	52.31	57.36	0.773	0.549
FC	FALLS CITY	1489	65.88	29.27	0.629	0.252
FH	FREYS HILL	5911	100.90	87.01	1.301	0.953
FL	FLOYD	145	9.22	68.94	0.330	0.326
FM	FAIRMOUNT	7384	120.68	308.38	1.384	5.183
FO	FORTY-FOURTH	842	21.62	11.61	0.099	0.111
FV	FERN VALLEY	12385	43.15	57.54	0.549	1.158
GA	GAULBERT	1450	56.91	41.12	0.528	0.257
GD	GRAND	1529	38.15	27.23	0.447	0.546
GI	GILLIGAN	1413	35.14	48.58	0.353	0.415
GL	GRADE LANE	18	0.00	0.00	0.000	0.000
GO	GOSS	1183	42.99	35.05	0.471	0.507
GR	GRADY	245	69.15	117.67	1.698	2.048
HA	HALE	1301	14.39	51.51	0.156	0.360
HB	HURSTBOURNE	9528	83.11	100.63	1.016	1.134
HC	HILLCREST	7541	100.28	184.64	0.793	2.128
HE	HERMAN	2278	55.40	25.57	0.451	0.329
HI	HIGHLAND	11436	81.51	96.64	1.107	4.085
HK	HARRODS CREEK	7720	140.28	173.09	1.322	1.982



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LG&E		SAIDI			SAIFI	
Sub	Sub Name	2nd Quarter Customers	5-Year Avg. Ending June 2006	TME June 2007	5-Year Avg. Ending June 2006	TME June 2007
HL	HARMONY LANDING	2958	129.35	189.60	0.967	1.966
HN	HANCOCK	2397	43.93	43.11	0.474	1.782
IN	INTERNATIONAL	4357	92.81	96.41	1.106	2.544
JT	JEFFERSONTOWN	6446	95.00	40.70	0.857	0.322
KC	KNOB CREEK	0	52.60	55.00	0.400	1.000
KE	KENWOOD	7800	56.34	61.04	0.950	1.374
LG	LOGAN	1921	27.81	24.50	0.281	0.309
LN	LYNN	2099	26.09	7.55	0.317	0.089
LO	LOCUST	4931	106.11	173.48	1.097	2.242
LS	LYNDON SOUTH	4210	145.04	71.54	1.409	0.832
LY	LYNDON	6806	98.91	79.70	1.232	0.625
MC	MILL CREEK	3591	112.63	112.95	1.570	1.043
MD	MADISON	196	36.32	133.47	0.527	2.781
MG	MAGAZINE	1745	65.98	159.40	0.908	2.493
MK	MANSLICK	8768	104.58	182.86	1.618	2.158
ML	MUD LANE	12337	74.97	80.72	1.183	1.048
MU	MULDRAUGH	499	110.68	80.87	1.441	1.238
NA	NACHAND	13721	67.31	63.44	0.741	0.701
OK	OKOLONA	6069	37.77	50.74	0.504	0.725
OR	ORMSBY	1253	21.02	34.78	0.312	0.307
OX	OXMOOR	6142	92.25	107.30	0.930	1.340
PI	PIRTLE	1613	68.35	35.76	0.604	1.314
PL	PLEASURE RIDGE	7573	52.62	44.05	0.771	0.787
PR	PADDYS RUN	66	100.88	17.00	1.382	2.000
PV	PLAINVIEW	6709	63.01	74.25	0.898	0.540
SE	SEVENTH STREET	1859	60.13	32.69	0.519	0.736
SH	SHIVELY	6305	76.51	41.68	1.330	0.541
SK	SKYLIGHT	1512	304.85	137.29	1.706	0.544
SM	SEMINOLE	9426	74.34	101.13	1.180	1.816
SN	SHAWNEE	2138	62.78	50.99	0.703	0.669
SO	SOUTHERN	4146	44.18	51.84	0.388	0.315
SP	SOUTH PARK	4971	80.85	99.41	0.891	1.265
SV	SHEPHERDSVILLE	2082	135.25	150.48	1.735	3.217
SW	STEWART	9906	84.96	60.57	1.082	0.739
SY	SMYRNA	10571	81.75	100.72	0.842	1.047
TA	TAYLOR	11413	143.50	110.01	1.161	1.206
TE	TERRY	7127	51.02	112.67	1.143	2.931
TT	TIP TOP	21	271.59	173.84	1.263	3.243
VE	VERMONT	841	28.45	13.45	0.395	0.390
WE	WESTERN	2824	56.99	53.03	0.552	0.670
WH	WHAS	2188	116.68	170.17	1.218	3.618
WO	WORTHINGTON	8180	111.74	37.94	1.025	0.282
WP	WEST POINT	614	253.81	35.30	2.624	0.514
WS	WATERSIDE	676	159.02	118.72	0.861	3.316
WT	WATTERSON	14460	88.47	103.03	1.657	2.290