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PUBLIC SERVICE  
COMMISSION

Ms. Stephanie L. Stumbo  
Executive Director  
Kentucky Public Service Commission  
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P. O. Box 615  
Frankfort, KY 40602-0615

**E.ON U.S. LLC**  
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March 31, 2008

**Re: E.ON U.K. Ltd (formerly Powergen Ltd, formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas and Electric Company, and Kentucky Utilities Company (Case No. 2000-095)  
and  
E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas and Electric Company, and Kentucky Utilities Company (Case No. 2001-104)**

Dear Ms. Stumbo:

Pursuant to the Commission's Orders in the aforementioned cases, E.ON AG ("E.ON"), E.ON U.K. Ltd (formerly Powergen Ltd, formerly PowerGen plc) ("E.ON U.K."), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) ("E.ON U.S."), Louisville Gas and Electric Company ("LG&E"), and Kentucky Utilities Company ("KU") (collectively "the Companies") hereby submit an original and four (4) copies of selected annual filings required under the aforementioned Orders.

To date, the Companies have filed the following information with the Commission, with references to the Order in Case No. 2000-095, unless otherwise indicated:

Ms. Stephanie L. Stumbo  
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- On February 14, 2008
  - Affirmation that the Companies' Value Delivery Team Best Practice Progress Reports were complete as of the filing of February 13, 2004 (*Summary of Findings No. 12, et. al.*);
  - Affirmation that reports on E.ON U.K.'s Cost of LG&E Energy Acquisition were complete with the December 31, 2001 report (*Summary of Findings No. 16, et. al.*);
  - LG&E's and KU's Respective Shares of Selected E.ON U.S. Financial Items (*Appendix B: Reporting Requirements-Quarterly No. 1*);
  - E.ON U.S. and Subsidiaries Employees by Payroll Assignment (*Appendix B: Reporting Requirements-Quarterly No. 2*); and
  - LG&E's Twelve Month Income Statement and Balance Sheet (*Summary of Findings, No. 8 and Appendix B: Reporting Requirements-Quarterly No. 3*).

Today, the Companies are submitting the following information to the Commission, with references to the Order in Case No. 2000-095, unless otherwise indicated:

- On March 27, 2008
  - Annual Expenditures for Economic Development and Charitable Contributions (*Summary of Findings No. 14*);
  - Annual Update Report on Economic Development Activities with the LG&E and KU Service Territories (*Summary of Findings No. 14*);
  - E.ON U.S.'s Share of E.ON's Total Assets, Operating Revenues, O&M, and Number of Employees filed pursuant to the Commission's Order in Case No. 2001-104 (*Appendix A: Reporting No. 21*);
  - LG&E's and KU's Prior Year SAIDI and SAIFI by Substation v. 5 Year Average with Variance Explanation (*Summary of Findings No. 11 and Appendix A: Service Quality and Reliability No. 5* plus electronic versions filed pursuant to the Commission's Order in Case No. 2001-104 - *Quality of Service*, page 31 and *Appendix A, Service Quality and Reliability, Commitment No. 31*); ***and***

- Three-Year Capital Budgets for LG&E and KU (*Summary of Findings No. 15*).

The aforementioned Commission Orders also directed the Companies to make additional annual filing requirements or to substitute selected Securities and Exchange Commission (“SEC”) reports where applicable and available. During proceedings in late 2006 and early 2007, the Commission approved the conversion of the Companies’ secured debt to unsecured debt which also revised the Companies’ reporting requirements to the Commission. Specifically, pursuant to the proceedings in Case Nos. 2006-00390 (*The Application of Kentucky Utilities Company For An Order Authorizing The Issuance Of Securities And The Assumption Of Obligations*) and 2006-00445 (*The Application of Louisville Gas And Electric Company For An Order Authorizing The Issuance Of Securities And The Assumption Of Obligations*), the parties discussed the Companies’ upcoming cessation of SEC periodic reporting requirements. The Companies agreed in the previously mentioned proceedings to provide the following comparable reports periodically to the Commission:

<b>Report</b>	<b>Frequency of Preparation</b>
Financial Statements	Monthly
Report of Former SEC Form 8-K-type Events	Monthly
Un-audited Financial Reports	Quarterly
FERC Form 3Q	Quarterly
Audited Financial Statements	Annually
SEC Form 20-F (E.ON AG)	Annually
FERC Form 1	Annually
FERC Form 2	Annually
FERC Form 60 (E.ON U.S. Services Inc.)	Annually

Please note that in August 2007, E.ON AG announced that it planned to delist from the New York Stock Exchange and deregister and terminate its SEC periodic reporting obligations. These steps were completed in September 2007 and accordingly, E.ON AG no longer prepares an annual SEC Form 20-F.

The Companies believe that E.ON AG’s annual report, including audited annual financial statements and notes, provides information similar to the former SEC Form 20-F and shall provide a copy of such annual report to the Commission annually.

Ms. Stephanie L. Stumbo  
March 31, 2008

Finally, the Companies are also required to file their General Description of Inter-company Transactions and Professional Employees Transferred (Case No. 2000-095 - *Appendix B: Reporting Requirements-Annual No. 3* and Case No. 2000-095 - *Appendix B: Reporting Requirements-Annual No. 4*). In previous years, pursuant to the Commission's Orders in Case Nos. 10296, 89-374, and 97-300, the Companies typically filed this information in June following the filing of a similar submittal with the Virginia State Corporation Commission ("VSCC") on April 30. Therefore, the Companies propose continuing this past practice for this reporting period.

Please confirm your receipt of this information by placing the File Stamp of your Office on the enclosed extra copy and returning it in the enclosed self-addressed envelope.

Should you require any additional information about these matters, please contact me or Don Harris at 502-627-2021.

Sincerely,



Rick E. Lovekamp

**E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Summary of Findings, No. 14**

**“LG&E Energy, the LG&E Energy Foundation, LG&E and KU should report annually their actual expenditures for economic development activities and civic and charitable activities. In addition, LG&E and KU should annually file a written update report concerning economic development within their respective service areas.”**

There were 244 new and expanding companies in the E.ON U.S. service territory during the year 2007. The investment totaled approximately \$1.7 billion resulting in 8,888 jobs. Announcements in the municipalities E.ON U.S. serves reflected an additional 68 locations. Some of the projects representatives from E.ON U.S. were actively involved in included Flowers Food Inc, Bruss North America, Compass Airlines, Nifco, Inc., Dart Container, Publisher’s Printing, Precision Resources, ABSKY, International Crankshaft, Link-Belt, BAE Systems and Emerson Power Transmission Corp.

E.ON U.S. maintains strong commitments to investing in the communities served. Community development and site development are a continuous goal of our economic development team. In continuing those efforts, we assisted the Kentucky Cabinet for Economic Development (“KCED”) in developing an action plan for Harrodsburg/Mercer County. We also work daily with local officials and site selectors in determining costs, size, pressure, and construction for new developments.

E.ON U.S. initiated prospect missions to Atlanta, Dallas, Chicago, Central New Jersey and New York. The missions were designed to build relationships with companies, consultants and real estate developers, as well as updating them on the new and ever-changing developments within the state and with E.ON U.S.

During 2007, E.ON U.S. redirected the direct mail resources toward more individual and personal interaction with site consultants. The “Network to Kentucky Opportunities” theme brought together Kentucky's finest communities and premier industrial and commercial real estate professionals to make business connections. The importance of unique relationships with brokers, developers, engineers, consultants, architects and contractors (service providers) is invaluable. The economic development team hosted site selectors in Atlanta, Georgia; Covington, Kentucky; Nashville, Tennessee; and Lexington, Kentucky. Our service territory communities showcased their area to service providers that have affiliations in Cincinnati, New York, Atlanta, Dallas, Chicago, and California.

**E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Summary of Findings, No. 14**

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The E.ON U.S. economic development team took the lead and supplied communities with an avenue to market their areas at the Medical Design & Manufacturing Show held in Anaheim, California. The 2007 trade show produced six quality leads. Initial calls were made on all leads within two weeks and follow up calls are made periodically until a final location decision is made.

The company continued to support communities through its zero interest loan program in 2007. Under this program, communities access funds to help make payments to primary lenders while they market property and buildings to prospective clients. Once a sale is made, E.ON U.S. receives repayment. The company extended loans for two communities in 2007. Through December 31, 2007 E.ON U.S. had current zero interest loans to communities amounting to \$411,140.

The 2007 customer roundtable provided information relating to various compliance issues associated with the FERC Code of Conduct. The events and customer outings were all held as a means to network and meet the needs of our clients.

E.ON's web site is continuously updated and displays new facts as a marketing tool for consultants to use. Sites, buildings and regional parks are updated on the website periodically. Foreign Investments, a Newsletter, Ask the Expert and E.ON U.S. Press Releases have been added to the site to keep the service territory professionals current.

Our economic development representatives are very active in the Kentucky Association of Economic Development, Kiwanis, Kentucky World Trade Center, Louisville Airport Improvement Project, International Economic Development Council, Kentucky Institute for Economic Development, Kentucky State Chamber of Commerce, Southeast Kentucky Economic Development Corporation, Lexington Partnership for Workforce Development, Commonwealth Small Business Council, Louisville Housing Partnership, Bluegrass Workforce Investment Board, LexLinc and many of the local industrial foundations, chambers and authorities. Representatives hold Chairperson and director positions, as well as leadership positions in many areas of these programs across the state. Meetings were held with Mayors and Judges across the state to discuss economic development issues in their areas.

**E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Summary of Findings, No. 14**

**“LG&E Energy, the LG&E Energy Foundation, LG&E and KU should report annually their actual expenditures for economic development activities and civic and charitable activities. In addition, LG&E and KU should annually file a written update report concerning economic development within their respective service areas.”**

E.ON U.S. representatives attended the Utility Economic Development Association forum and participated as a board member. This organization assists our professionals in targeting the competition as the utility industry changes and develops. Representatives also attended and hosted dinners at the Industrial Asset Management Council (IAMC) Forum. IAMC is a membership organization of 350 real estate executives and their suppliers. Representatives attended the Area Development Consultant Forums which is a program provided to meet Consultants and understand processes, expectations and networking for potential projects.

**Louisville Gas & Electric Company**  
**Kentucky Utilities Company**  
**E.ON U.S. LLC Foundation (formerly LG&E Energy Foundation)**  
**Schedule of Charitable Contributions**  
**December 31, 2007**  
**(\$ 000's)**

Submitted pursuant to the Commission's Order in Case No. 2000-095  
*Summary of Findings*, No. 14

Year	LG&E	KU	Foundation
	Actual	Actual	Actual
1997	147	388	1,176
1998	135	453	1,261
1999	102	107	2,312
2000	146	52	2,275
2001	160	48	2,207
2002	64	144	2,794
2003	178	95	1,185
2004	184	157	2,158
2005	641	259	1,268
2006	1,551	605	923
2007	1,148	478	1,029



**Louisville Gas & Electric Company**  
**Kentucky Utilities Company**  
**Schedule of Economic Development Expenditures <sup>1</sup>**  
**December 31, 2007**  
**(\$ 000's)**

Submitted pursuant to the Commission's Order in Case No. 2000-095  
*Summary of Findings*, No. 14

Year	LG&E	KU
	Actual	Actual
1997	842	1,296
1998	571	1,111
1999	576	1,359
2000 <sup>2</sup>	681	988
2001	991	1,475
2002	996	1,451
2003	896	1,401
2004	863	1,361
2005	1,031	1,546
2006	1,130	1,698
2007	1,184	1,775

- Note(s):**
- 1.- Economic development includes those activities to retain existing businesses and industries, to expand existing businesses and industries, and to attract new businesses and industries.
  - 2.- In the filing for 2000, the results were inadvertently reversed and, consequently, showed \$681,000 for KU and \$988,000 for LG&E. The 2000 results were corrected with the March 2003 filing which provided data through the year-ending December 31, 2002.

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON  
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),  
LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES  
COMPANY**

**CASE NO. 2001-104**

**Response to Appendix A, Reporting, No. 21**

**“E.ON commits to providing an annual report to the Commission detailing LG&E Energy’s proportionate share of E.ON’s total assets, total operating revenues, operating and maintenance expenses, and number of employees. In the event LG&E Energy remains a subsidiary of PowerGen, this annual report will reflect LG&E Energy’s proportionate share of PowerGen’s total assets, total operating revenues, operating and maintenance expenses, and the number of employees.”**

Beginning in 2003, E.ON U.S. LLC was no longer a subsidiary of E.ON U.K. Ltd. Accordingly, please see the attached table, the year-ended December 31, 2007, entitled *E.ON U.S.'s Proportionate Share of Selected E.ON AG Financial and Operating Numbers*.

**E.ON AG, E.ON U.K. Ltd (formerly Powergen LTD, formerly PowerGen plc) and E.ON U.S. LLC  
(formerly LG&E Energy LLC, formerly LG&E Energy Corp)  
Case No. 2000-095 - Appendix A, Reporting Requirements To Be Filed Annually, No. 3  
Case No. 2001-104 - Appendix A, Reporting, No. 21  
E.ON U.S. LLC's Proportionate Share of Selected E.ON AG Financial and Operating Numbers  
Income Statement Numbers are TME December 31, 2007  
Employee Number is as of Decemner 31, 2007**

	<b>E.ON U.S. LLC</b>
Total Assets	5.9%
Total Operating Revenues	2.6%
Total Operating and Maintenance Expenses	2.5%
Number of Employees	3.6%

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON  
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),  
LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES  
COMPANY**

**CASE NO. 2001-104**

**Response to *Quality of Service*, page 31**

**“LG&E and KU will be required to file quarterly outage reports...” reflecting  
“...the previous 12 months of data...” at the substation level. “To reduce the  
volume of paper filed and to allow better analysis of the data provided, the required  
outage reports should be filed electronically in a format to be mutually agreed upon  
by the Commission and the Applicants.”**

**Response to Appendix A, Service Quality and Reliability, No. 31**

**“LG&E and KU commit to periodically filing the various reliability and service  
quality measurements they currently maintain, to enable the Commission to  
monitor their commitment that reliability and service quality will not suffer as a  
result of the acquisition.”**

Please see the attached report entitled *Prior Year SAIDI/SAIFI by Substation v. 5-Year Average with Variance Explanation* which, for Kentucky Utilities Company, is 14 pages and, for Louisville Gas and Electric Company, is 3 pages. Pursuant to the Commission's Order in Case No. 2001-104, an electronic version of this report is also provided.

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

KU

Sub	Sub Name	5-Year Avg. Ending December 2006				5-Year Avg. Ending December 2007			
		Customers	TME December	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	Customers	TME December	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
004	MORGANFIELD	793	16,932	2,974	0.592	0.45	Other/Unknown	259.3%	Other/Unknown
005	EARLINGTON 12KV	919	126,519	330,080	1.560	1.799	Lightning	73.7%	Other/Unknown
006	GRAHAM	740	96,246	167,218	1.026	1.039	Other/Unknown	73.3%	Other/Unknown
012	CORYDON	719	82,269	7,599	0.099	0.099			
020	FINCHVILLE 1	411	46,026	35,195	0.361	0.292			
023	MILLERSBURG	798	92,813	67,334	1.415	0.567			
027	GREASY CREEK 12KV	550	244,338	106,182	3.144	1.301			
028	LEXINGTON PLANT	3511	52,682	20,936	0.511	0.148			
029	BROMLEY	873	206,409	383,757	1.138	2.958	Utility Equip	159.8%	Utility Equip
031	LYNCH 7.2KV	553	295,325	124,087	1.339	2.441	Utility Equip	58.6%	Utility Equip
032	HARLAN WYE 12KV	1959	98,822	29,580	1.047	0.291			
060	LANSDOWNE SWITCHING	11442	136,257	38,074	1.605	0.432			
064	BONNIEVILLE	367	87,252	6,360	0.379	0.062			
067	CARROLLTON 4KV	2939	26,501	55,372	0.428	0.770	Trees	79.9%	Planned Work
069	RICHMOND 12KV	7042	15,426	69,763	0.237	0.788	Vehicle	232.5%	Planned Work
070	POCKET	121	182,606	120,555	0.940	1.084			
072	DORCHESTER	1735	82,730	55,922	1.238	1.446			
080	EVARTS	1134	177,139	72,351	1.744	0.972			
084	SHARON	2356	155,121	52,033	1.243	1.270			
090	ROBURN 12KV	534	126,517	43,916	0.782	0.525			
091	KENTON	2850	39,925	69,195	0.933	1.406	Other/Unknown	73.3%	Overload
093	LONDON	3756	68,210	49,027	0.923	0.585			
100	GREEN RIVER STEEL	20	74,032	8,316	0.594	0.053			
116	ST PAUL	2552	165,578	201,764	1.665	2.718	Trees	21.9%	Other/Unknown
122	WEST CLIFF	2	0.000	0.000	0.000	0.000			
124	MIDDLESBORO 1 12KV	2993	52,410	31,928	0.773	0.528			
127	HAFFLING	1383	79,042	195,843	0.944	2.363	Animal	147.8%	Lightning
142	BEVIER	223	19,956	64,522	0.334	1.090	Utility Equip	223.3%	Utility Equip
158	BOND	3271	160,690	43,395	2.872	0.387			
159	WICKLIFFE	5	88,000	0.000	0.400	0.000			
165	GHEMT PLANT	1	0.000	0.000	0.000	0.000			
175	FARMERS	704	78,587	51,078	0.504	0.608			
176	LOUDON AVENUE	4863	62,118	46,372	0.791	0.422			
195	BARLOW	1285	65,105	39,496	0.937	0.539			
196	AMERICAN AVENUE	2566	38,691	15,512	0.314	0.200			

SAIFI

SAIDI

Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	4th Quarter Customers				5-Year Avg. Ending December 2006			
		2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
197	EMINENCE	2587	135,563	48,284	0.672	0.831	23.6%	Lightning	
198	SHELBYVILLE 12KV	2818	59,249	18,964	0.778	0.205			
199	WINCHESTER	551	4,408	2,329	0.070	0.063			
204	DANVILLE NORTH	2404	35,379	28,235	0.596	0.398			
212	SIMMONS	34	69,990	2,971	1.247	0.029			
213	BOONESBORO NORTH	0	0.000	0.000	0.000	0.000			
220	TOYOTA NORTH	6	8,933	13,833	0.067	0.167	150.0%	Animal	
221	TOYOTA SOUTH	5	0.000	0.000	0.000	0.000			
222	NAS	0	0.000	0.000	0.000	0.000			
223	CARNTOWN	704	116,294	72,376	0.807	1.994	147.2%	Trees	
301	BIG STONE GAP	3752	102,927	71,520	1.449	1.231			
310	DIXIANA	0	124,800	0.000	0.400	0.000			
311	DWINA	272	327,548	37,067	1.789	0.340			
312	CLINCH VALLEY	1190	241,662	35,118	2.198	0.350			
314	HAMER ARV	16	50,500	126,786	0.437	0.929	112.6%	Lightning	
318	KEOKEE	128	72,779	91,052	0.901	1.979	119.6%	Planned Work	
321	OSAKA EAST	317	212,442	184,376	1.317	0.430			
323	PENNINGTON GAP	383	18,076	50,982	0.302	0.508	68.0%	Trees	
324	PENDLETON	11	23,317	184,818	0.902	1.182	31.1%	Lightning	
328	SANDY RIDGE 2	742	148,403	63,497	1.872	0.705			
337	WISE	3386	141,950	94,400	1.879	1.355			
338	NORTON EAST	1084	33,499	39,399	0.779	0.426			
341	EXETER	148	143,771	217,381	1.222	3.830	213.4%	Utility Equip	
342	ROCKY FORK	173	234,485	189,092	1.772	2.059	16.2%	Utility Equip	
343	POOR VALLEY	2217	159,741	190,494	1.526	2.329	52.6%	Lightning	
346	ST CHARLES 12KV	487	177,010	255,232	1.618	0.878			
350	ROSE HILL	1489	224,747	310,640	1.487	3.027	103.6%	Trees	
351	VIRGINIA CITY	39	20,062	3,619	0.519	0.048			
353	HERALD	0	15,400	0.000	0.200	0.000			
356	BLACKWOOD	5	78,699	0.000	1.084	0.000			
358	EAST STONE GAP	1907	112,548	68,031	1.440	0.845			
359	TOMS CREEK NORTH	11	40,198	0.000	0.882	0.000			
361	HAMBLIN	1424	161,986	194,956	2.019	2.055			
362	GUEST RIVER	0	74,000	0.000	0.600	0.000			
363	RACEWAY	21	6,772	119,250	0.064	1.075	1579.7%	Trees	

KU

SAIDI

SAIFI

E.ON AG, Powergen plc and LG&E Energy Corporation  
 Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31  
 Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December]  
 Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	SAIDI				SAIFI				
		4th Quarter Customers	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
364	CRITICAL FORK	6	210,853	1088,800	416.4%	Utility Equip	0.973	2.600	167.1%	Utility Equip
365	WHITE OAK	209	144,006	102,881			1.090	1.086		
367	BLACK CREEK 2	7	388,453	0,000			1.727	0,000		
369	TOMS CREEK 2	0	6,000	0,000			0,200	0,000		
370	APPALACHIA	1061	93,993	112,991	20.2%	Trees	0.991	1.371	38.4%	Trees
375	BENS BRANCH	0	0,000	0,000			0,000	0,000		
376	ADDINGTON	356	228,414	168,790			1.906	2.143	12.4%	Utility Equip
379	ESSERVILLE	985	79,200	91,857	16.0%	Utility Equip	1.208	1.026		
380	BEAR BRANCH	27	82,770	39,167			0.720	0.208		
381	ROARING FORK	49	259,054	1,386			2.861	0.023		
382	FRANCO	2	0,000	0,000			0,000	0,000		
383	LIPPS	2	37,000	987,000	2567.6%	Utility Equip	0.300	1.000	233.3%	Utility Equip
385	STONEGA	0	74,200	0,000			0.720	0,000		
400	FLORIDA TILE	543	65,162	129,509	98.8%	Other/Unknown	1.274	1.195		
401	WICKLIFFE CITY	637	127,267	33,646			0.940	0.415		
402	ALEXANDER	2394	197,036	116,381			1.444	1.189		
403	DAYHOIT	1176	160,157	311,743	94.6%	Lightning	1.710	3.055	78.6%	Utility Equip
404	HARRODSBURG NORTH	176	1,585	95,940	5953.5%	Lightning	0.024	1.250	5093.0%	Lightning
405	CENTRAL CITY SOUTH	1159	34,711	21,070			0.765	0.210		
406	MOREHEAD WEST	1717	29,532	110,515	274.2%	Animal	0.438	1.294	195.3%	Animal
407	COLUMBIA SOUTH	1160	22,976	78,099	239.9%	Vehicle	0.603	0.989	64.1%	Vehicle
408	RUSSELL SPRINGS	1636	43,904	17,685			0.546	0.230		
409	LEBANON SOUTH	1046	113,506	215,645	90.0%	Other/Unknown	0.846	1.016	20.1%	Other/Unknown
410	GREENVILLE NORTH	1774	44,860	108,653	142.2%	Lightning	0.605	1.596	163.5%	Lightning
411	ASIN	20	100,506	18,600			2.266	0.150		
413	VAKSDAHL AVE	62	34,842	0,000			0.357	0,000		
415	GHEHT	270	24,744	0,774			0.439	0.012		
416	PARKER SEAL	2183	61,791	35,757			0.809	0.537		
417	HARRODSBURG 3	1243	87,431	104,579	19.6%	Lightning	0.494	1.224	147.9%	Lightning
418	TEXAS GAS	1	0,000	0,000			0,000	0,000		

Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

**KU**

Sub	Sub Name	4th Quarter Customers	5-Year Avg. Ending December 2006	5-Year Avg. Negative Variance to 5-Year Avg. > 10%	TME December 2007	5-Year Avg. Ending December 2006	5-Year Avg. Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
419	DANIEL BOONE	114	512.664	442.816	3.465	3.023	3.465	SAIFI
421	DAWSON SPRINGS	702	59.092	156.953	1.632	3.354	1.632	Trees
425	FREDONIA	719	134,937	144,695	1.385	1.118	1.385	Trees
426	FREDONIA QUARRY 12KV	41	68.573	96.703	0.517	1.027	0.517	Trees
429	RICHMOND 2	509	3.092	0.284	0.067	0.004	0.067	Trees
430	BELL & ZOLLER	0	20.000	0.000	0.200	0.000	0.200	Trees
433	ROCKWELL	2995	88.735	13.563	1.852	0.161	1.852	Planned Work
435	BUNGE NO 1	0	134.000	0.000	0.600	0.000	0.600	Planned Work
437	MANNINGTON	181	376,922	489,917	3.638	4.237	3.638	Planned Work
438	MARION	933	29.114	28.900	0.526	0.743	0.526	Planned Work
439	SHAWERS CHAPEL	2489	155.698	40.381	1.164	0.450	1.164	Trees
440	MEXICO	136	27.819	94.165	0.521	1.036	0.521	Trees
441	WARSAW	1099	21.668	6.200	0.092	0.060	0.092	Trees
442	WEBCOAL	0	0.000	0.000	0.000	0.000	0.000	Trees
443	MADISONVILLE G E	2	43.000	0.000	0.200	0.000	0.200	Trees
444	SHAWNEE GAS 4KV	604	102.721	71.002	0.588	0.439	0.588	Trees
446	LANCASTER 1	1603	21.526	6.895	0.130	0.095	0.130	Trees
447	ONTON	336	256.104	29.491	1.841	0.477	1.841	Trees
448	OUTWOOD	4	68.000	75.000	0.867	1.000	0.867	Trees
449	SHUN PIKE	1268	82.018	326.471	1.025	3.948	1.025	Trees
451	DANVILLE INDUSTRIAL	220	14.489	50.423	0.297	1.331	0.297	Trees
453	PROVIDENCE	2	50.400	0.000	0.400	0.000	0.400	Trees
456	A O SMITH	1540	24.515	185.121	0.562	1.616	0.562	Trees
457	SENTRY	60	24.175	603.186	0.376	1.051	0.376	Trees
458	CHRISTIAN	206	52.879	17.150	0.891	0.127	0.891	Trees
463	REVNOLDS	5640	86.236	66.526	0.788	0.939	0.788	Trees
467	BEAVER DAM	1341	97.546	28.133	1.355	0.468	1.355	Trees
468	BEECH CREEK 1	400	92.514	8.026	1.042	0.085	1.042	Trees
472	CAMPBELLVILLE 2	1070	29.634	11.552	0.638	0.175	0.638	Trees
473	METAL & THERMIT	473	40.762	8.148	0.666	0.084	0.666	Trees
475	UK SCOTT 12	0	0.000	0.000	0.000	0.000	0.000	Trees
476	OVERLAND SOUTH	1	0.000	0.000	0.000	0.000	0.000	Trees
478	WILLIAMSBURG SOUTH	2478	193.097	168.568	1.454	1.956	1.454	Trees
479	ECHOLS	347	119.603	10.471	1.396	0.310	1.396	Trees
480	GREENVILLE	1001	54.198	17.103	0.702	0.192	0.702	Trees



System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	4th Quarter Customers	SAIDI			SAIFI				
			5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
481	ISLAND	417	167.878	385.827	129.8%	Utility Equip	2.049	2.718	32.7%	Other/Unknown
489	MARKLAND DAM	2	55.400	0.000			0.200	0.000		
492	UNIONTOWN	766	12.498	7.123			0.227	0.153		
493	BENHAM	0	0.000	0.000			0.000	0.000		
494	WHITLEY CITY	1363	162.720	106.640			1.581	0.448		
496	CAMP BRECKNRIDGE	448	36.272	7.147			0.478	0.069		
497	MUHLBERG PRISON	752	68.533	97.952	42.9%	Other/Unknown	1.323	1.026		
498	SIXTH VEIN	827	180.984	540.136	198.4%	Other/Unknown	1.802	5.954	230.5%	Other/Unknown
499	KENTENIA	1278	278.584	77.882			1.761	0.653		
500	FERGUSON SOUTH	708	29.472	8.712			0.468	0.174		
501	DIAMOND	119	228.144	1.408			0.521	0.018		
502	DIXON	484	166.133	68.232			1.736	0.677		
503	ALVA	11	152.505	0.000			0.525	0.000		
504	FOURMILE	166	215.441	184.232			2.245	3.905	73.9%	Other/Unknown
506	PRIDE	34	1.500	2.813	87.5%	Other/Unknown	0.024	0.031	27.8%	Other/Unknown
507	WEST HICKMAN	2983	103.958	8.192			1.281	0.077		
508	STURGIS 4KV	1738	187.175	17.907			0.892	0.210		
509	STONEWALL	4936	87.732	39.108			1.168	0.648		
510	AIRLINE RD 12KV	787	128.602	39.692			2.495	2.313		
512	BUTLER	945	124.003	64.135			1.521	0.756		
513	WOODLAWN	994	28.431	521.259	1735.4%	Trees	0.250	2.160	764.9%	Trees
514	WAVERLY	352	2.064	9.707	370.4%	Lightning	0.039	0.268	582.4%	Planned Work
516	WEST HIGH STREET	410	52.912	43.238			0.376	1.126	199.8%	Annul
517	BRUSH CREEK	94	273.133	133.691			2.175	3.352	54.1%	Utility Equip
519	CROCKETT	121	487.796	644.326	32.1%	Trees	3.453	3.777		
521	CRANKS CREEK EAST	0	49.375	0.000			0.338	0.000		
522	VERSAILLES WEST	2412	102.774	51.273			1.083	0.632		
525	OHIO NO 11	0	0.000	0.000			0.000	0.000		
526	BELT LINE	4023	61.419	22.349			0.544	0.323		
527	ELIZABETHTOWN 5	2215	75.644	115.884	53.2%	Lightning	0.888	1.214	36.7%	Lightning
528	BUNGE NO 2	0	19.400	0.000			0.200	0.000		
529	LIBERTY ROAD	5707	57.097	18.131			0.946	0.254		
530	MADISONVILLE WEST	0	51.000	0.000			0.400	0.000		
531	MAYSVILLE MID	900	23.039	20.512			0.454	0.203		
532	CLAYS MILL	6702	50.507	88.108	74.4%	Trees	0.509	0.452		

Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

**KU**

Sub	Sub Name	2006	2007	2006	2007	2006	2007	2006	2007
4th Quarter	Customers	Ending December	TME December	5-Year Avg. Negative Variance	to 5-Year Avg. > 10%	Ending December	TME December	5-Year Avg. Negative Variance	to 5-Year Avg. > 10%
534	MANCHESTER	812	219,797	133,435	1.742	0.000	1.127	0.000	1.127
535	WESTVACO	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
536	WILLIAMSBURG	578	42,013	157,497	274.9%	0.404	2.040	0.404	2.040
537	WATTSBORO	1517	75,133	87,667	16.7%	0.790	1.076	0.790	1.076
538	STINKING CREEK	1095	136,202	36,427		1.361	0.495	1.361	0.495
539	EWINGTON	817	9,142	22,489	146.0%	0.233	0.360	0.233	0.360
540	OKONITE	987	37,439	46,874	25.2%	0.393	0.812	0.393	0.812
542	RICHMOND INDUSTRIAL	38	48,954	57,176	16.8%	0.572	0.794	0.572	0.794
545	RICHMOND SOUTH	2650	56,372	140,970	150.1%	0.653	1.450	0.653	1.450
546	SOMERSET SOUTH	666	73,838	19,598		1.118	0.263	1.118	0.263
547	KUHLMAN	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
548	CIMARRON	1	1,286	0.000	0.014	0.000	0.000	0.014	0.000
549	BRYANT ROAD	8282	60,612	40,241		0.534	0.399	0.534	0.399
552	ELIZABETHTOWN INDUSTRIAL	684	25,959	13,677		0.238	0.136	0.238	0.136
555	DANIEL BRANCH	241	272,089	63,356		1.628	0.450	1.628	0.450
556	LEITCHFIELD EAST	589	12,069	160,080	1226.4%	0.158	2.166	0.158	2.166
557	HARLAN RIV	1755	177,204	138,964		2.348	2.484	2.348	2.484
559	WARSAW EAST	206	0.677	0.000	0.007	0.022	0.000	0.007	0.000
560	CERRO-SALEM	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
561	MARY HELEN	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
562	MILLWOOD	556	85,625	29,903		0.453	0.241	0.453	0.241
563	SHANNON RUN	1096	179,764	57,349		1.513	0.523	1.513	0.523
564	BAILEY CREEK	259	68,004	15,842		0.838	0.091	0.838	0.091
565	SOMERSET GE	14	5,734	0.000	0.304	0.000	0.000	0.304	0.000
566	HOPEWELL	3117	86,168	29,096		1.031	0.329	1.031	0.329
568	EARLINGTON	511	40,573	15,962		1.062	0.178	1.062	0.178
569	CYNTHIANA SOUTH	723	93,759	121,774	29.9%	1.286	2.269	1.286	2.269
570	BURNSIDE	640	88,320	193,146	118.7%	1.863	1.240	1.863	1.240
571	CENTRAL CITY	1796	43,926	28,223		0.819	0.310	0.819	0.310
573	WAYNESBURG	603	138,305	140,768		1.215	1.466	1.215	1.466
574	MARION SOUTH	1396	93,331	54,123		0.891	0.961	0.891	0.961
575	DEER BRANCH	284	328,584	564,480	71.8%	3.428	6.164	3.428	6.164
576	GREENVILLE 12KV	1898	84,766	261,169	208.1%	1.166	3.241	1.166	3.241
577	BLACK MOUNTAIN	6	382,850	1132,000	195.7%	1.060	2.000	1.060	2.000
579	DAWSON INDUSTRIAL	383	42,993	0.943	0.630	0.016	0.016	0.630	0.016

**SAIFI**

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

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SAIFI

SAIDI

Sub	Sub Name	4th Quarter Customers	5-Year Avg. Ending December		TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2006	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
			2006	2007						
580	BUENA VISTA	1794	92,076	20,803	0.205		0.773			
581	CLINTON 12KV	971	179,151	677,644	2.814	278.3%	1.613	74.5%	Planned Work	
582	DANVILLE 1 12KV	1799	19,344	45,791	1.055	136.7%	0.277	280.4%	Utility Equip	
583	DAYS BRANCH	0	81,000	0.000	0.200		0.200			
584	YELLOW ROCK NORTH	79	208,087	429,733	2.375	106.5%	0.522	355.3%	Planned Work	
585	SCHOLLS	171	4,061	14,361	1.014	253.6%	0.034	2881.6%	Vehicle	
586	HARRODSBURG 1	869	20,845	83,857	1.020	302.3%	0.064	1486.2%	Lightning	
587	KY STATE HOSPITAL	860	90,561	98,593	1.952		0.798	144.6%	Other/Unknown	
588	SHELBYVILLE SOUTH	3497	32,029	37,099	0.465	15.8%	0.731			
589	MOUNT VERNON	1890	126,037	28,362	0.330		1.090			
590	DANVILLE WEST	41	20,178	26,692	0.359	32.3%	0.289	24.4%	Lightning	
591	LOCKPORT	1073	71,801	92,127	1.355	28.3%	1.061	27.8%	Lightning	
592	PINE HILL	502	153,417	100,608	0.403		0.926			
594	RADCLIFF SOUTH	1965	86,233	134,399	1.632	55.9%	1.063	53.6%	Other/Unknown	
595	MACKVILLE	182	112,091	338,726	3.953	202.2%	0.760	420.3%	Trees	
596	PERDUE	231	133,624	333,658	1.530	149.7%	1.847		Utility Equip	
597	CLARKSON	647	8,733	92,410	1.070	958.2%	0.075	1319.5%	Utility Equip	
600	SHADRACK	1295	76,934	137,184	1.522	78.3%	0.429	255.0%	Animal	
601	DARK HOLLOW	1090	77,559	68,409	0.539		0.694			
602	MELDRUM	1490	536,596	212,288	2.455		5.724			
604	NEW HAVEN	917	49,696	79,458	1.343	59.9%	0.490	174.1%	Non-Company	
605	ROGERSVILLE	2218	117,195	188,321	1.176	60.7%	1.271		Utility Equip	
606	FORESTERS CREEK	1	0.000	16,000	2.000		0.000		Planned Work	
607	ASHLAND PIPE	2288	32,839	195,228	1.811	494.5%	0.661	173.9%	Trees	
608	VINE GROVE	1224	106,010	287,110	1.960	170.8%	0.883	122.1%	Utility Equip	
609	DELAPLAIN	378	32,467	24,702	0.257		0.270			
610	MORGANFIELD CITY 4KV	1135	10,734	7,623	0.177		0.123	43.1%	Planned Work	
611	HORSE CAVE	2792	240,500	193,472	1.651		1.944			
613	TUNNEL HILL	404	251,866	12,957	0.152		1.849			
615	VALLEY	1	316,400	905,000	1.000	186.0%	1.200		Other/Unknown	
616	PROVIDENCE EAST	2	55,400	0.000	0.000		0.600			
617	IBM	3749	74,373	12,799	0.091		0.889			
618	NELSON	323	553,153	46,357	0.667		2.317			
619	BARDSTOWN CITY	0	18,000	0.000	0.000		0.200			
620	MADISONVILLE EAST	23	32,873	14,364	0.273		0.574			

System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

KU

Sub	Sub Name	5-Year Avg. Ending December 2006				5-Year Avg. Ending December 2007			
		Customers	4th Quarter	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	Customers	4th Quarter	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
621	VILEY ROAD	4947	73,562	24,653	0.213	0.765	0.000	0.213	0.000
622	WEBCOAL 2	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
627	SHAKERTOWN	337	98.032	83.959	0.770	0.593	0.000	0.770	0.000
629	JACKS CREEK	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
632	APPOLO	0	196,600	0.000	1.200	1.200	0.000	1.200	0.000
633	BOONE AVENUE	3338	55,715	11,538	0.784	0.784	0.139	0.784	0.139
634	FAIRFIELD	1246	277,023	39,902	1.413	1.413	0.371	1.413	0.371
635	DYCUSBURG	108	141,993	65,340	2.000	0.942	112.3%	2.000	0.158
636	ELIZABETHTOWN WEST	655	42,502	13,018	0.556	0.556	1.976	0.556	1.976
637	CROSSROADS	87	484,208	262,411	3.385	3.385	1.976	3.385	1.976
638	LA GRANGE PENAL	1381	71,486	205,300	187.2%	0.720	2.374	2.374	2.374
639	LAWRENCEBURG 12KV	5545	135,361	128,975	1.118	1.118	25.0%	1.398	1.398
640	ZION	882	55,435	93,165	68.1%	1.356	47.9%	2.006	1.839
641	BEAVER DAM NORTH	758	86,892	65,683	1.365	1.365	34.8%	1.839	1.839
642	UNION UNDERWEAR	1245	165,758	102,510	1.703	1.703	0.676	1.703	0.676
643	BEECHMONT	694	59,598	7,186	1.027	1.027	0.067	1.027	0.067
644	CHUNKLICK BRANCH	3	0.000	0.000	0.000	0.000	0.000	0.000	0.000
646	REED MINERALS	8	12,550	141,750	1029.5%	0.250	300.0%	1.000	1.000
647	TAYLORSVILLE	1763	35,268	60,339	71.1%	0.647	98.7%	1.286	1.286
648	MORGANFIELD INDUSTRIAL	284	42,303	1,285	0.876	0.876	0.026	0.876	0.026
649	BEATTVILLE 4KV	664	106,193	30,923	0.667	0.667	0.177	0.667	0.177
650	BLUEGRASS ORD 4 KV	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
651	ESTILL STONE CO	4	138,400	0.000	0.267	0.267	0.000	0.267	0.000
652	IRVINE	2130	121,327	67,062	0.951	0.951	0.639	0.951	0.639
653	DOZIER HEIGHTS	1496	90,750	31,310	1.052	1.052	0.856	1.052	0.856
655	CAMPBELLSBURG	904	124,918	174,447	39.6%	1.236	78.8%	2.211	2.211
656	TOTZ	82	23,982	512,833	2038.4%	0.805	538.5%	5.139	5.139
658	IBM NORTH	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000
659	G E LAMP WORKS	775	22,977	11,386	0.194	0.194	0.195	0.194	0.195
660	HUGHES LANE	790	177,962	346,673	94.8%	1.899	77.9%	3.378	3.378
661	ASHBY ELECTRIC	0	47,800	0.000	0.400	0.400	0.000	0.400	0.000
662	LEXINGTON WATER COMPANY 4KV	7102	156,594	43,375	1.232	1.232	0.759	1.232	0.759
663	CORPORATE DRIVE	39	3,169	0.000	0.149	0.149	0.000	0.149	0.000
664	RACE STREET 4KV	2788	48,379	84,790	75.3%	0.492	77.8%	0.876	0.876
665	POWDERLY	854	45,861	80,339	75.2%	1.322	1.221	1.322	1.221

SAIFI

SAIDI

E.ON AG, Powergen plc and LG&E Energy Corporation  
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31  
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December]  
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	4th Quarter Customers	SAIDI			SAIFI				
			5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
666	OXFORD	1313	57,506	3,423			0.756	0.037		
667	HALEY	1292	243,298	46,722			1.804	0.342		
669	GEORGETOWN 4KV	4769	83,750	43,644			0.704	0.472		
670	FORKS OF ELKHORN	1248	334,665	135,074			2.177	1.843		
671	EDDYVILLE PRISON	868	47,520	45,383			0.687	0.521		
673	SALEM	753	92,677	74,871			0.986	1.342	36.1%	Vehicle
677	WILMORE 12KV	2533	206,284	38,539			1.919	0.298		
678	BOONESBORO	25	92,613	44,500			0.542	1.083	99.7%	Utility Equip
679	JOSEPH	4	26,800	0,000			0.800	0.000		
680	WINCHESTER WATER	1663	58,372	104,484	79.0%	Trees	0.520	1.482	185.0%	Lightning
681	MUNFORDVILLE	1394	184,904	49,476			1.159	0.435		
682	CENTERTOWN SOUTH	298	76,326	7,458			0.787	0.094		
683	MOREHEAD 4KV	2043	17,702	29,699	67.8%	Trees	0.349	0.230		
686	CARLISLE 4KV	2338	67,682	62,083			0.978	1.236	26.3%	
687	RED HOUSE	1613	76,274	45,658			0.656	0.380		
689	CLAY - KU	865	208,815	133,804			1.297	2.482	91.4%	Lightning
690	CYNTHIANA 4KV	3618	74,327	62,387			0.910	1.548	70.1%	Other/Unknown
691	CLOVERLICK	682	90,104	97,678			0.445	0.288		
692	MAYSVILLE EAST	900	21,928	5,083			0.553	0.116		
693	STRINGTOWN	9	50,536	0,667			0.762	0.222		
694	PEPPER PIKE	1705	359,316	128,269			2.137	2.204		
695	ROGERS GAP	1504	120,938	146,628	21.2%	Utility Equip	0.755	0.991	31.2%	Construction Activity
696	WEDONIA	1316	41,872	15,129			0.495	0.204		
697	MAYSVILLE WEST	1158	17,926	11,147			0.436	0.227		
698	RADCLIFF	1869	128,183	282,637	120.5%	Utility Equip	1.659	1.843	11.1%	Utility Equip
699	BORG-WARNER	463	52,031	22,470			0.695	0.297		
701	LAWRENCE	92	79,099	218,732	176.5%	Trees	0.535	3.366	529.4%	Utility Equip
702	MANITOU	408	87,440	54,356			0.702	1.137	61.9%	Other/Unknown
703	CRESCENT	0	0,000	0,000			0.000	0.000		
704	MANCHESTER SOUTH	1317	332,282	131,466			1.422	1.387		
705	OWENTON	1151	21,954	127,390	480.3%	Trees	0.180	0.690	282.4%	Vehicle
707	CAWOOD	962	396,283	202,588			2.229	1.896		
708	CLAXTON	196	387,440	725,225	87.2%	Construction Activity	2.700	3.882	43.8%	Trees
710	KENTUCKY RIVER	353	205,272	42,936			1.980	0.574		
711	HIGHSPRINT	0	67,400	0,000			0.600	0.000		

System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	5-Year Avg. Ending December 2006				5-Year Avg. Ending December 2007			
		Customers	4th Quarter	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	Customers	4th Quarter	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
712	EAST DIAMOND	631	144,491	93,954	1,697	1,343	0.000	Other/Unknown	
715	GARDNER	0	0.000	0.000	0.000	0.000	0.000	Other/Unknown	
716	HIGBY MILL 12KV	6130	93,513	191,581	104.9%	1,364	1.364	50.5%	Other/Unknown
717	JOYLAND	5874	66,561	89,471	34.4%	0.660	0.762	15.4%	Other/Unknown
718	POOLE	198	93,003	26,321	1.034	0.211	0.000		
719	LEBANON INDUSTRIAL	0	78,000	0.000	0.200	0.000	0.000		
720	MADISONVILLE SOUTH 1	4	0.000	0.000	0.000	0.000	0.000		
721	CARON	2050	62,456	46,118	0.664	0.965	0.981	45.2%	Trees
722	PINEVILLE	2722	156,740	81,297	1.658	0.981	0.937		
723	LEMONS MILL	1508	136,185	82,933	1.464	0.937	0.937		
724	SHELBYVILLE EAST	3856	16,702	64,703	287.4%	0.383	1.393	264.0%	Vehicle
725	ASHBYBURG PUMP	91	297,668	6,406	1.255	0.069	0.069		
726	STANFORD NORTH	1420	41,838	59,171	41.4%	0.592	1.060	79.0%	Utility Equip
727	SALT LICK	910	150,625	176,424	17.1%	1.479	1.573		
728	WINCHESTER INDUSTRIAL	30	13,966	27,690	98.3%	0.208	0.586	181.3%	Animal
729	PAINT LICK	450	41,328	16,732	0.296	0.117	0.117		
731	ATOKA	1055	122,080	75,911	0.591	1.166	0.000	97.3%	Animal
733	MID VALLEY SIMPSONVILLE	0	0.000	0.000	0.273	0.129	0.000		
735	SCOTT STREET	1797	36,545	7,859	0.273	0.129	0.129		
736	HARTFORD	1458	143,686	40,021	1.174	1.269	1.269		
737	MOUNT STEELING 12KV	2597	54,028	44,394	0.857	0.820	0.820		
738	EASTVIEW	1195	50,569	233,838	362.4%	0.463	2.642	470.7%	Utility Equip
739	VINE STREET 4KV	1038	20,667	4,670	0.398	0.047	0.000		
741	WEBCOAL 3	0	0.000	0.000	0.000	0.000	0.000		
742	SALVISA	679	69,252	13,517	0.570	0.122	0.122		
743	DETROIT HARVESTER 4KV	2409	55,926	37,890	0.866	0.542	0.542		
744	SHELBY CITY	1320	54,943	267,227	386.4%	0.736	4.295	483.6%	Trees
745	KUNKEL	730	152,628	14,920	1.666	0.199	0.000		
746	CORNING HB 2.5 I	0	0.000	0.000	0.000	0.000	0.000		
747	MIDWAY 12KV	2116	196,204	171,442	1.349	1.318	1.318		
750	SOMERSET GE	0	0.000	0.000	0.000	0.000	0.000		
751	SCIENCE HILL	745	59,056	260,938	341.9%	0.862	2.148	149.3%	Other/Unknown
753	FORESTDALE	1625	54,580	26,473	0.632	0.365	0.000		
755	MADISONVILLE HOSPITAL	0	14,000	0.000	0.200	0.000	0.000		
758	BARDWELL	33	65,998	176,786	167.9%	0.589	1.071	82.1%	Lightning

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System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

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Sub	Sub Name	4th Quarter Customers	SAIDI			SAIFI		
			5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%
759	RIO	427	79,434	0,538		0,658	0,010	
761	YELLOW ROCK 2	0	0,000	0,000		0,000	0,000	
762	HIGH BRIDGE 4KV	136	201,035	476,886	137.2%	1,586	8,166	414.8%
764	DAWSON 12KV	953	154,855	0,000		1,799	0,000	Other/Unknown
765	LIBERTY	1855	59,916	9,692		0,950	0,075	
766	SYLVANIA 4KV	2461	26,280	66,203	151.9%	0,488	1,446	196.1%
767	ELIZABETH TOWN 2	5317	60,927	50,569		1,049	0,656	
768	CAMPBELLSVILLE 1	3378	28,201	6,428		0,473	0,129	
769	MOUNT TABOR	193	65,482	0,000		1,311	0,000	
770	CROFTON	735	317,964	539,409	69.6%	3,022	3,994	32.2%
771	LIVERMORE	791	78,997	313,246	296.5%	1,503	1,202	Planned Work
772	VERSAILLES	1187	78,772	12,101		0,683	0,219	
773	AUGUSTA	942	24,855	16,605		0,411	0,242	
774	HODGENVILLE 4KV	2598	117,477	23,241		0,694	0,262	
775	CRAB ORCHARD	610	99,538	92,471		1,209	1,047	
777	NEWTOWN	1982	60,138	36,867		0,569	0,271	
778	EAST BERNSTADT	1091	66,693	29,865		0,887	0,311	
779	SOMERSET 2	830	36,141	40,746	12.7%	0,450	0,551	22.4%
780	MIDDLESBORO 2 4KV	3509	101,558	50,222		1,090	0,658	Trees
782	MORTONS GAP	730	99,513	68,205		1,518	1,756	15.7%
783	GREENSBURG	1355	25,225	39,282	55.7%	0,497	0,193	Overload
784	COLUMBIA	1514	30,614	81,209	165.3%	0,876	0,885	
785	SPARTA	429	64,829	23,612		0,620	0,170	
786	SIMPSONVILLE	1664	85,780	18,555		0,715	0,142	
787	SEBREE	749	65,153	2,528		0,940	0,049	
788	LEBANON	1173	12,119	28,825	137.9%	0,230	0,579	151.6%
790	DENHAM STREET	760	99,015	22,386		0,921	1,043	13.2%
791	BOSTON	151	80,470	405,299	403.7%	0,706	3,372	377.4%
793	LEITCHFIELD	1377	35,938	113,091	214.7%	0,238	1,307	449.4%
794	WHITE PLAINS	818	654,792	252,336		4,536	2,976	Utility Equip
795	CORBIN US STEEL	415	193,985	152,016		2,839	1,548	Lightning
796	FALMOUTH 4 KV	0	0,000	0,000		0,000	0,000	Utility Equip
797	CALHOUN	730	156,029	65,467		1,586	0,463	Lightning
798	OWINGSVILLE	1198	21,795	38,887	78.4%	0,407	0,218	Lightning
799	HORSE CAVE INDUSTRIAL	88	278,462	278,052		1,630	1,571	Utility Equip

Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation



Sub	Sub Name	4th Quarter Ending December 2006			5-Year Avg. Customers									
		TME December 2006	Ending December 2006	to 5-Year Avg. > 10% Variance	TME December 2007	Ending December 2007	to 5-Year Avg. > 10% Variance							
800	PUCKETT CREEK	380	133,122	113,581	1	0.000	1223,000	765,504	89.5%	Trees	1,278	2,322	81.7%	Utility Equip
802	SOMERSET 1	843	29,923	8,672	1	0.000	0.000	0.000	0.000	0.000	0.074	0.074		Other/Unknown
803	NORTONVILLE	1293	314,643	370,990	17.9%	3,502	3,853	3,502	17.9%	Other/Unknown	3,502	3,502		Other/Unknown
805	CAMARGO	3692	89,567	39,890	1.625	0.657	1,625	0.657	1.625	0.657	0.657	0.657		Other/Unknown
807	FMC	432	49,436	78,551	58.9%	0.318	0.318	0.318	58.9%	Animal	0.318	0.318	216.3%	Animal
808	ASHLAND AVENUE	4018	77,501	37,659	0.318	0.853	0.853	0.853	0.318	Animal	0.853	0.853		Animal
809	ELIZABETHTOWN 3	748	0.000	0.318	0.000	0.006	0.000	0.006	0.000	0.006	0.006	0.006		Animal
810	HOLMES MILL	248	311,897	688,948	120.9%	2,193	2,193	5,311	142.2%	Planned Work	5,311	5,311	142.2%	Planned Work
811	ELIZABETHTOWN 4	2164	135,931	51,628	0.658	0.829	0.658	0.829	0.658	0.829	0.829	0.829	26.0%	Other/Unknown
815	RIVERVIEW	515	545,837	26,385	2.715	1.091	2.715	1.091	2.715	1.091	1.091	1.091	26.0%	Other/Unknown
816	MCCOY AVENUE	2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		Planned Work
817	DRAKESBORO	683	80,351	243,536	203.1%	1,461	1,461	1,289	203.1%	Planned Work	1,461	1,289		Planned Work
818	DAYTON-WALTHER	6	211,080	239,800	13.6%	3,400	3,320	3,400	13.6%	Other/Unknown	3,400	3,400		Other/Unknown
819	PARIS 12KV	2692	85,743	125,123	45.9%	0.806	0.806	1,423	45.9%	Animal	0.806	1,423	76.6%	Animal
822	CEDAR BLUFF	84	247,913	507,573	104.7%	2,570	2,570	3,976	104.7%	Lightning	2,570	3,976	54.7%	Lightning
823	SPINDLETOP	103	86,466	152,349	76.2%	1,083	1,083	1,752	76.2%	Trees	1,083	1,752	61.7%	Animal
824	FLEMINGSBURG	1426	27,638	122,392	342.8%	0.487	0.487	1,663	342.8%	Utility Equip	0.487	1,663	241.7%	Utility Equip
825	CORNING HB 2.5 I	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		Vehicle
826	SPRINGFIELD	1644	48,293	91,949	90.4%	0.631	0.631	1,034	90.4%	Vehicle	0.631	1,034	63.9%	Vehicle
827	ST CHARLES	832	231,881	230,907	2.910	1.326	2.910	1.326	2.910	1.326	1.326	1.326		Lightning
828	BARTON	6	20,160	86,600	329.6%	0.160	0.160	1,000	329.6%	Lightning	0.160	1,000	525.0%	Lightning
829	RICHMOND EAST	4559	65,101	7,127	0.414	0.116	0.414	0.116	0.414	0.116	0.116	0.116		Lightning
830	HOOVER I	2716	68,771	3,582	0.852	0.064	0.852	0.064	0.852	0.064	0.064	0.064		Lightning
832	DONERAIL	1692	154,026	89,706	1.866	1.008	1.866	1.008	1.866	1.008	1.008	1.008		Lightning
833	RICHMOND 3 4KV	2430	46,740	24,169	1.039	0.281	1.039	0.281	1.039	0.281	0.281	0.281		Lightning
834	DANVILLE 4KV	4181	32,160	58,740	82.6%	0.349	0.349	1,220	82.6%	Utility Equip	0.349	1,220	249.7%	Utility Equip
835	MINOR FARM	1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		Other/Unknown
836	MOREHEAD EAST	1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		Other/Unknown
838	VERSAILLES BYPASS	3304	62,678	45,630	0.673	0.333	0.673	0.333	0.673	0.333	0.333	0.333		Other/Unknown
839	WINCHESTER SOUTH	720	16,124	4,864	0.274	0.091	0.274	0.091	0.274	0.091	0.091	0.091		Other/Unknown
840	MHD VAL CLRK 2.4	1	0.000	0.000	0.000	1.000	0.000	1.000	0.000	1.000	1.000	1.000		Utility Equip
841	ROBBINS	565	403,928	765,504	89.5%	1.278	1.278	2,322	89.5%	Trees	1.278	2,322	81.7%	Trees
842	CUMBERLAND	772	163,092	5,027	0.828	0.059	0.828	0.059	0.828	0.059	0.059	0.059		Trees
843	FARISTON	959	194,225	74,014	2.368	0.907	2.368	0.907	2.368	0.907	0.907	0.907		Trees
844	CORBIN EAST	3073	54,267	122,851	126.4%	1.029	1.296	1.296	126.4%	Trees	1.029	1.296	26.0%	Trees

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E.ON AG, Powergen plc and LG&E Energy Corporation  
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31  
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December]  
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	4th Quarter Customers	SAIDI			SAIFI		
			5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%
845	SONORA	1181	156.351	132.312		1.276	0.766	
846	PARKERS MILL	6947	167.246	36.620		1.999	0.321	
847	BUCHANAN	1025	81.878	119.829	46.3%	1.093	0.505	
848	STANFORD	1524	97.602	59.694		1.176	1.104	
849	BRODHEAD	766	59.547	27.449		0.590	0.352	
850	MCKEE ROAD	1878	61.227	113.908	86.0%	0.841	1.054	25.4%
851	BARNHILL	27	170.167	102.261		0.837	1.043	24.7%
852	KUTTAWA	517	84.520	43.191		0.850	0.521	
853	LAKESHORE	4976	82.450	159.771	93.8%	0.922	1.728	87.4%
854	STAMPING GROUND	1111	322.473	164.889		2.275	2.249	
855	HAROGATE	434	96.862	13.035		0.728	0.135	
857	WACO	1305	14.599	35.860	145.6%	0.146	0.262	79.1%
858	EBENEZER	6	16.550	0.000		0.300	0.000	
859	TURTLE CREEK	91	406.771	149.333		2.454	1.867	
860	HARRODSBURG 2	3395	84.230	20.152		0.832	0.621	
861	SUNSET 14KV	83	73.513	21.889		0.827	0.136	
862	EDDYVILLE	1416	93.713	26.942		1.064	0.321	
863	PICADOME 4KV	3529	98.299	42.229		0.993	0.418	
865	SUNOCO	242	22.735	32.670	43.7%	0.488	1.214	148.7%
866	GREENVILLE WEST	271	1.775	7.791	339.0%	0.029	0.057	95.1%
868	SOMERSET 3	2224	76.917	265.676	245.4%	1.050	1.854	76.5%
869	HANSON	1527	70.184	141.673	101.9%	1.234	0.846	
871	RICHMOND 4	6	37.968	0.000		0.222	0.000	
872	SARDIS	539	142.621	227.770	59.7%	1.355	3.337	146.3%
873	MOORMAN	79	198.650	338.372	70.3%	1.332	1.615	21.3%
874	LEBANON WEST	2010	82.691	14.379		0.902	0.150	
875	PROCTOR & GAMBLE	618	48.367	10.503		0.470	0.107	
877	OVERLAND NORTH	1	0.000	0.000		0.000	0.000	
879	VERDA	960	254.888	16.224		1.643	0.203	
880	STRAIGHT CREEK	218	318.471	247.798		2.599	2.801	
881	MILL CREEK - KU	662	315.253	512.049	62.4%	2.482	3.248	30.9%
882	CALLOWAY	1384	482.687	225.899		4.416	2.791	
883	CATRONS CREEK	432	142.964	361.812	153.1%	1.216	2.210	81.7%
884	LANCASTER 2	748	37.750	35.012		0.570	0.367	
885	KAWNEER	310	29.518	129.463	338.6%	0.468	2.320	396.2%

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System Average Interruption Duration Index ("SAIDI") by Substation

System Average Interruption Frequency Index ("SAIFI") by Substation

KU

Sub	Sub Name	4th Quarter Customers	5-Year Avg. Ending December 2006	5-Year Avg. TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2006	5-Year Avg. TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
886	GATES RUBBER 24KV	0	0.000	0.000	0.000		0.000	0.000	0.000	
887	MADISONVILLE NORTH	0	20.800	0.000	20.800	Vehicle	0.200	0.000	0.000	Lightning
888	SPENCER CHEMICAL 24KV	35	55.328	113.818	105.7%	Vehicle	1.385	3.515	153.7%	Lightning
889	GOODFEAR	1	0.000	0.000	0.000		0.000	0.000	0.000	
891	HUNTERS BOTTOM	499	90.295	173.638	92.3%	Other/Unknown	1.045	1.259	20.5%	Other/Unknown
892	FIES CITY	13	60.000	398.000	563.3%	Planned Work	0.200	1.000	400.0%	Planned Work
893	THREE RIVERS ROCK	8	63.259	373.500	490.4%	Trees	0.987	3.875	292.5%	Lightning
894	REVELO	564	161.257	53.558	164.3%	Annual	1.590	0.654	180.7%	Annual
895	DOW CORNING	21	35.125	92.842	164.3%	Annual	0.338	0.947	180.7%	Annual
896	U K MED CENTER	0	0.000	0.000	0.000		0.000	0.000	0.000	
897	LA GRANGE E 12KV 2	4665	42.662	31.835	0.501		0.433	0.136	0.433	
898	TRAFTON AVENUE 4KV	3634	123.681	12.677	1.532		0.136	0.393	0.136	
899	WILSON DOWNING	10147	32.613	38.666	18.6%	Trees	0.519	0.393	0.393	
999	BEDFORD RECC	891	78.867	164.606	108.7%	Utility Equip	0.717	1.118	55.8%	Utility Equip

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System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation



Sub	Sub Name	4th Quarter Customers	5-Year Avg. Ending December 2006		5-Year Avg. Ending December 2007		Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	
			TME	Year Avg.	TME	Year Avg.			
AB	ASHBY	9107	95.21	71.06	13.25	1.291	0.738	Other/Unknown	
AK	AIKEN	10659	131.00	91.66	1.291	0.876	0.738	Other/Unknown	
AL	ALGONQUIN	481	20.00	151.45	657.4%	0.478	1.736	263.0% Other/Unknown	
AS	ASHBOTTOM	122	17.92	41.15	129.7%	0.438	1.311	199.1% Other/Unknown	
BB	BRANDENBURG	1182	87.83	87.84	1.158	1.022	1.022	Vehicle	
BI	BISHOP	3691	56.78	99.18	74.7%	1.179	1.520	28.9% Vehicle	
BK	BROOK	532	10.93	16.31	49.2%	0.113	0.217	92.5% Other/Unknown	
BR	BRECKENRIDGE	13352	109.26	100.47	1.134	1.195	1.195	Other/Unknown	
BY	BLUEGRASS	1561	84.27	20.89	2.083	0.593	0.593	Lightning	
CA	CANAL	572	55.35	198.96	259.5%	1.247	2.697	116.4% Lightning	
CB	CROP	2401	38.11	41.10	0.538	0.559	0.559	Lightning	
CF	CENTERFIELD	4796	135.88	170.91	25.8%	0.987	1.755	77.9% Lightning	
CG	CAMPGROUND	1	24.60	0.00	0.200	0.000	0.000	Lightning	
CK	CLARKS LANE	851	40.68	62.50	53.6%	0.262	0.152	Other/Unknown	
CL	CLIFTON	8932	88.61	111.49	25.8%	0.770	1.601	107.9% Utility Equip	
CO	COLLINS	5319	120.69	77.83	1.476	0.603	0.603	Utility Equip	
CR	CANE RUN	21	159.30	103.55	1.629	1.200	1.200	Other/Unknown	
CT	CARTER	1214	13.72	26.05	89.8%	0.157	0.305	94.4% Other/Unknown	
CW	CRESTWOOD	8175	150.65	148.56	1.402	1.799	1.799	28.3% Trees	
CY	CLAY	473	74.42	61.42	1.429	0.559	0.559	Trees	
DA	DAHLIA	9855	121.51	114.76	1.267	1.113	1.113	Lightning	
DE	DEL PARK	215	24.14	5.21	0.406	0.081	0.081	Lightning	
DU	DUMESNIL	631	72.34	18.60	0.733	0.269	0.269	Lightning	
DX	DIXIE	9860	77.14	70.49	1.199	1.293	1.293	Other/Unknown	
EI	EIGHT STREET	346	7.33	19.81	0.091	0.203	0.203	123.9% Other/Unknown	
ET	ETHEL	10465	84.29	102.35	21.4%	1.183	0.954	0.954	Utility Equip
FA	FARNSELEY	7932	56.82	47.62	0.729	0.514	0.514	Utility Equip	
FC	FALLS CITY	1469	67.56	24.43	0.644	0.231	0.231	Utility Equip	
FH	FREYS HILL	5884	109.91	29.99	1.343	0.572	0.572	Lightning	
FL	FLOYD	278	9.40	70.65	651.9%	0.332	0.383	15.5% Lightning	
FM	FAIRMOUNT	7385	139.07	224.40	61.4%	1.907	2.247	17.8% Other/Unknown	
FO	FORTY-FOURTH	841	21.97	12.66	0.102	0.136	0.136	34.0% Trees	
FV	FERN VALLEY	12335	40.83	61.77	51.3%	0.574	0.907	58.1% Other/Unknown	
GA	GAULBERT	1413	53.11	45.90	0.519	0.362	0.362	Other/Unknown	
GD	GRAND	1514	39.34	29.86	0.445	0.500	0.500	12.5% Other/Unknown	

SAIFI

SAIDI

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

Sub	Sub Name	4th Quarter Customers	5-Year Avg. Ending December		5-Year Avg. Ending December 2007		5-Year Avg. Ending December 2006		Primary Cause of Variance to 5-Year Avg. > 10%	SAIDI	SAIFI
			2006	TME	2007	TME	2006	TME			
GI	GILLIGAN	1411	42.83	48.50	13.2%	Lightning	0.413	0.613	48.4%	Other/Unknown	
GL	GRADE LANE	18	0.00	0.00			0.000	0.000			
GO	GOSS	1169	44.51	40.24			0.516	0.517			
GR	GRADY	398	89.53	7.48			2.070	0.078			
HA	HALE	1324	17.58	43.75	148.8%	Vehicle	0.178	0.308	72.8%	Vehicle	
HB	HURSTBOURNE	9464	83.36	85.84	86.1%	Trees	1.047	1.113	69.5%	Other/Unknown	
HC	HILLCREST	7532	113.81	211.75	86.1%	Trees	0.976	1.655	82.1%	Other/Unknown	
HE	HERMAN	2224	50.12	40.81			0.409	0.744		Other/Unknown	
HI	HIGHLAND	11468	80.76	101.31	25.4%	Utility Equip	1.102	4.298	290.1%	Utility Equip	
HK	HARODS CREEK	7748	152.25	158.25			1.525	1.837	20.5%	Trees	
HL	HARMONY LANDING	2972	143.06	105.79			1.127	0.789		Utility Equip	
HN	HANCOCK	2360	49.33	36.32			0.555	1.872	237.2%	Utility Equip	
IN	INTERNATIONAL	4357	102.75	32.14			1.518	0.499		Other/Unknown	
JT	JEFFERSONTOWN	6437	76.37	132.61	73.6%	Other/Unknown	0.559	1.584	183.3%	Other/Unknown	
KC	KNOB CREEK	0	63.60	0.00			0.600	0.000		Other/Unknown	
KE	KENWOOD	7790	59.53	61.54			1.144	0.777		Other/Unknown	
LG	LOGAN	1922	20.44	21.65			0.242	0.286	18.0%	Other/Unknown	
LN	LYNN	2102	25.99	12.14			0.277	0.182		Other/Unknown	
LO	LOCUST	4941	130.22	128.12			1.419	2.032	43.3%	Utility Equip	
LS	LYNDON SOUTH	4198	144.64	108.44			1.406	1.064		Utility Equip	
LY	LYNDON	6749	97.42	117.37	20.5%	Trees	1.180	0.767		Utility Equip	
MC	MILL CREEK	3600	128.23	83.81			1.584	1.171		Utility Equip	
MD	MADISON	192	53.21	49.13			0.789	1.476	87.1%	Utility Equip	
MG	MAGAZINE	1911	79.71	100.61	26.2%	Utility Equip	1.209	1.076		Utility Equip	
MK	MANSLICK	8743	108.89	108.70			1.609	1.336		Utility Equip	
ML	MUD LANE	12572	81.25	50.98			1.235	0.710		Utility Equip	
MU	MULDRAUGH	512	126.85	10.71			1.688	0.104		Lightning	
NA	NACHAND	13682	64.85	69.13			0.720	0.748		Lightning	
OK	OKOLONA	6099	42.53	43.13			0.569	0.766	34.6%	Lightning	
OR	ORMSBY	1259	24.12	19.52			0.316	0.237		Lightning	
OX	OXMOOR	6080	88.61	89.21			0.848	1.203	41.9%	Utility Equip	
PI	PIRTLE	1597	71.45	41.46			0.706	1.066	50.9%	Utility Equip	
PL	PLEASURE RIDGE	7576	55.12	32.26			0.818	0.344		Utility Equip	
PR	PADDYS RUN	102	90.38	3.88			0.991	1.009		Utility Equip	
PV	PLAINVIEW	6686	61.96	99.97	61.3%	Utility Equip	0.866	1.079	24.6%	Utility Equip	

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

LG&E

Sub	Sub Name	4th Quarter Customers	SAIDI			SAIFI			
			5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10% of the Variance Primary Cause	
SE	SEVENTH STREET	1829	39.42	51.09	29.6%	0.349	0.893	155.5%	Utility Equip
SH	SHIVELY	6270	79.63	51.47	1.341	0.782	29.6%	Utility Equip	
SK	SKYLIGHT	1504	309.28	202.99	1.680	2.178	29.6%	Utility Equip	
SM	SEMINOLE	9377	89.05	41.29	1.422	1.281	29.6%	Utility Equip	
SN	SHAWNEE	2150	51.30	77.32	50.7%	0.611	37.5%	Other/Unknown	
SO	SOUTHERN	4103	42.29	117.80	178.6%	0.357	0.790	121.1%	Trees
SP	SOUTH PARK	4924	87.29	111.63	27.9%	1.023	1.562	52.6%	Vehicle
SV	SHEPHERDSTVILLE	2041	158.93	42.20	2.316	2.007	0.466	1.007	0.466
SW	STEWART	9854	87.73	106.39	21.3%	1.055	1.007	0.666	0.666
SY	SMYRNA	10575	92.38	69.81	0.961	0.666	1.007	0.666	0.666
TA	TAYLOR	11440	145.42	119.96	1.240	1.154	1.154	1.154	1.154
TE	TERRY	7190	65.07	74.10	13.9%	1.241	3.155	154.3%	Other/Unknown
TT	TIP TOP	21	237.14	92.84	1.240	3.243	161.4%	161.4%	Trees
VE	VERMONT	844	29.48	22.66	0.455	0.185	0.185	0.185	0.185
WE	WESTERN	2808	56.00	62.59	11.8%	0.524	0.763	45.6%	Vehicle
WH	WHAS	2126	123.30	252.65	104.9%	1.571	3.986	153.7%	Utility Equip
WO	WORTHINGTON	8186	101.36	60.87	0.907	0.494	0.494	0.494	0.494
WP	WEST POINT	614	253.61	26.84	2.644	0.362	0.362	0.362	0.362
WS	WATERSIDE	673	157.76	153.58	0.928	4.161	348.3%	348.3%	Other/Unknown
WT	WATERSON	14414	97.78	58.08	1.844	0.853	0.853	0.853	0.853

**E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Summary of Findings, No. 15**

**“LG&E and KU should annually file their current 3-year capital budgets, including an explanation for any reductions in the capital budget items greater than 10 percent.”**

Please see the attached table entitled *Three-Year Capital Budgets*.

**E.ON U.K. Ltd (formerly Powergen LTD, formerly Powergen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. ), Louisville Gas and Electric Company, and Kentucky Utilities**  
**Case No. 2000-095 - Response to Summary of Findings, No. 15**  
**Three-Year Capital Budgets**  
**[ \$ 000,000's ]**

	2008	2009	2010	Change from Prior Report [ Increase; (Decrease) ]	
				2008	2009
<b>Louisville Gas &amp; Electric Company -</b>					
Generation	\$ 100.7	\$ 106.2	\$ 122.6	\$ 1.0	\$ 3.9
Transmission	17.5	11.6	10.2	2.6	(6.2) <sup>1</sup>
Distribution	96.3	97.0	98.8	24.0	19.3
Cust Svc, Sales & Mkting (incl Meter)	4.0	3.7	4.0	0.1	(0.2)
Information Technology	29.2	13.2	10.2	(0.5)	(0.8)
Other	2.8	3.7	2.5	0.5	1.3
<b>Total</b>	<b>\$ 250.5</b>	<b>\$ 235.4</b>	<b>\$ 248.3</b>	<b>\$ 27.7</b>	<b>\$ 17.3</b>
<b>Kentucky Utilities Company -</b>					
Generation	\$ 657.9	\$ 241.4	\$ 167.2	\$ 56.8	\$ (35.3) <sup>2</sup>
Transmission	50.6	35.9	25.9	8.2	(9.8) <sup>1</sup>
Distribution	69.5	75.5	73.4	12.2	14.5
Cust Svc, Sales & Mkting (incl Meter)	2.6	2.2	2.4	0.5	0.3
Information Technology	28.0	14.3	10.7	0.4	(0.1)
Other	1.8	2.8	1.6	0.4	1.5
<b>Total</b>	<b>\$ 810.4</b>	<b>\$ 372.1</b>	<b>\$ 281.2</b>	<b>\$ 78.5</b>	<b>\$ (28.9)</b>

Note(s) -

- 1 Accelerated project schedules and capital expenditures in 2007 and 2008
- 2 Delay of Ghent 2 SCR and spend on other environmental equipment