

Ms. Joyce Spear Rates and Tariffs Division Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615

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PUBLIC SERVICE COMMISSION

E.ON U.S. LLC State Regulat

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Rick E. Lovekamp Manager – Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@eon-us.com

August 14, 2009

Re: Kentucky Utilities Company - Kentucky Jurisdictional 12-Months Ended June 30, 2009 Income Statement and Balance Sheet as of June 30, 2009 (Case Nos. 97-300, 2000-095, and 2001-104)

Dear Ms. Spear:

Enclosed is Kentucky Utilities Company's ("KU") response to the Commission's Order, dated September 12, 1997, in the Case No. 97-300, wherein the Commission directed KU to submit quarterly Twelve-Month Ended Income Statements and Balance Sheets on a Kentucky Jurisdictional and Other Jurisdictional operations basis. This information is also filed in response to the Commission's Order dated May 15, 2000, in Case No. 2000-095, Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3. These commitments were repeated in the Commission's Order dated August 6, 2001, in Case No. 2001-104, Appendix A, Operations and Financial, No. 1.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc: KPSC Division of Financial Analysis

Balance Sheet At June 30, 2009 Assets and Other Debits

Title of Account	Total			KU Retail		Other	
Title of Account Column A		No. Kentucky Utilities Col B Column C			Jurisdictional Column D	Jurisdictional Column E	
Column A	COLB		Column C		Column D		Column E
Utility Plant							
Utility Plant	101-106	\$	4,724,950,104	\$	4,132,948,567	\$	592,001,537
Plus: Construction Work in Progress	107		1,127,606,340		974,928,437		152,677,903
Total Utility Plant		\$	5,852,556,444	\$	5,107,877,004	\$	744,679,440
Less: Accumulated Provision for Depreciation	108,111		2,077,571,983		1,801,873,212		275,698,771
Net Utility Plant		\$	3,774,984,461	\$	3,306,003,792	\$	468,980,669
Other Property and Investments							
Non-Utility Property	121	\$	179,121	\$	*	\$	179,121
Less: Accum Prov for Depr and Amortization	122		· <u>-</u>		-		-
Investment in Subsidiary Companies	123.1		12,880,644		-		12,880,644
Non-Current Portion of Allowances	158.1		-		-		,,
Other Investments	124		411,140				411,140
Special Funds	125-128		,		_		,
Total Other Property and Investments	,20 ,20	\$	13,470,905	\$		\$	13,470,905
Current and Accrued Assets							
Cash	131	\$	3,216,640	\$	2,822,023	\$	394,617
Special Deposits	132-134		_		· -		•
Working Funds	135		39,367		34,538		4,829
Temporary Cash Investments	136		269		236		33
Customer Accounts Receivable	142		97,272,547		79,527,144		17,745,403
Other Accounts Receivable	143		25,431,387		22,563,235		2,868,152
Less: Accum Prov for Uncollectable Accts-Credit	144		900,433		798,882		101,551
Notes Receivable from Associated Companies	145				· <u>-</u>		
Accounts Receivable from Associated Companies	146		844,527		753,309		91,218
Fuel	151		98,117,467		85,239,550		12,877,917
Plant Materials and Operating Supplies	154		30,153,891		26,004,112		4,149,779
Allowances	158.1		1,819,611		1,579,059		240,552
Less: Non-Current Portion of Allowances	158.1		· · ·		-		-
Stores Expense Undistributed	163		6,597,946		5,689,937		908.009
Prepayments	165		2,353,099		2,064,421		288,678
Interest and Dividends Receivable	171		16,666		14,622		2,044
Accrued Utility Revenues	173		43,270,011		40,626,378		2,643,633
Miscellaneous Current Assets Mark to Market	174-175		3,167,868		2,779,234		388,634
Total Current and Accrued Assets		\$	311,400,864	\$	268,898,916	\$	42,501,948
Deferred Debits							
Unamortized Debt Expense	181	\$	4,931,662	\$	4,326,646	\$	605,016
Unrecovered Plant and Regulatory Costs	182		-		41		-
Other Regulatory Assets	182.3		225,140,247		199,389,012		25,751,235
Preliminary Survey and Inventory	183		4,760,025		4,176,065		583,960
Clearing Accounts	184		-				-
Miscellaneous Deferred Debits	186		37,585,420		32,620,247		4,965,173
Unamortized Loss on Re-Acquired Debt	189		13,281,561		11,652,179		1,629,382
Accumulated Deferred Income Taxes	190		50,525,590		48,685,284		1,840,306
Total Deferred Debits		\$	336,224,506	\$	300,849,433	\$	35,375,073
Total Boloned Booke							

Balance Sheet At June 30, 2009 Liabilities and Other Credits

Title of Account	No.	Total Kentucky Utilities		KU Retail Jurisdictional		Other Jurisdictional	
Column A	Col. B	**********	Column C	Column D		Column E	
Descriptory Continu							
Proprietary Capital Common Stock Issued	201	\$	308,139,978	\$	270,337,365	\$	37,802,613
Preferred Stock Issued	204	Ψ	500,100,570	Ψ	210,001,000	Ψ	07,002,010
Premium on Capital Stock	207		_		_		
Paid in Capital	208-211		315,711,597		276,980,098		38,731,499
Other Comprehensive Income	200 211		-				-
Capital Stock Expense	214		(321,289)		(281,873)		(39,416)
Retained Earnings	215-216		1,216,199,359		1,066,996,022		149,203,337
Unappropriated Undistributed Subsidiary Earnings	216.1		11,334,844		-		11,334,844
Total Proprietary Capital	210.1	\$	1,851,064,489	\$	1,614,031,612	\$	237,032,877
Total (opinion)							
Long Term Debt		_		_		_	
Bonds	221	\$	350,779,405	\$	307,745,788	\$	43,033,617
Long Term Debt Marked to Market	221200		4 004 000 000		4 070 000 000		454 040 00=
Long Term Debt To Associated Companies	233006		1,231,000,000		1,079,980,920		151,019,080
Other Long Term Debt	224		•		-		-
Unamortized Premium on Long Term Debt	225	\$	1 591 770 405		1,387,726,708	-	104.050.607
Total Long Term		Ф	1,581,779,405		1,367,726,708	\$	194,052,697
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	-	\$	=	\$	-
Accumulated Provision for Injuries and Damages	228.2		2,670,860		2,382,381		288,479
Accumulated Provision for Pensions and Benefits	228.3		176,697,900		157,612,760		19,085,140
Accumulated Miscellaneous Operating Provision	228.4		*	*******	-		-
Total Other Non-Current Liabilities		\$	179,368,761	_\$_	159,995,141	\$	19,373,620
Current and Accrued Liabilities							
Notes Payable	231	\$	-	\$	-	\$	-
Accounts Payable	232		144,813,434		129, 172, 135		15,641,299
Notes Payable to Associated Companies	233		60,555,954		53,126,950		7,429,004
Accounts Payable to Associated Companies	234		16,673,861				16,673,861
Customer Deposits	235		21,813,261		21,395,683		417,579
Taxes Accrued	236		9,088,935		7,973,905		1,115,030
Interest Accrued	237		14,840,846		13,020,171		1,820,675
Dividends Declared	238		*		-		.,,
Matured Long Term Bonds/LTD Due in 1 Year	239		_		-		15
Tax Collections Payable	241		4,586,251		3,956,249		630,002
Miscellaneous Current and Accrued Liabilities	242		15,289,133		14,054,731		1,234,402
Total Current and Accrued Liabilities	2.12	\$	287,661,676	\$	242,699,823	\$	44,961,853
Deferred Credits		_	0.404.044		0.440.40-	_	
Customer Advances for Construction	252	\$	2,424,841	\$	2,416,126	\$	8,715
Accumulated Deferred Investment Tax Credits	255		90,600,852		77,793,897		12,806,955
Other Deferred Credits	253		29,926,675		26,397,686		3,528,989
Other Regulatory Liabilities	254		43,578,072		40,584,282		2,993,790
Asset Retirement Obligation	230 234		33,604,804		29,162,249		4,442,555
Miscellaneous Long Term Liability Due to Associated Companies Accumulated Deferred Income Taxes			336,071,160		303 830 356		10 040 004
Accumulated Deferred Income Taxes Total Deferred Credits	281-283	\$	536,206,405	\$	323,830,356 500,184,596	\$	12,240,804 36,021,809
Total Boldinga Ordalia			000,200,400	<u> </u>	000,104,000	<u> </u>	00,021,009
Total Liabilities and Other Credits		\$	4,436,080,736	\$	3,904,637,880	\$	531,442,856
						-	

Statement of Income Twelve Months Ended June 30, 2009

Title of Account	Total No. Kentucky Utilities			KU Retail Jurisdictional	Other Jurisdictional			
Column A	Col. B		Column C		Column D	Column E		
Utility Operating Income								
Operating Revenues:	440	•	470 000 400		440 000 700	•	00 000 704	
Residential Sales	440 442	\$	478,293,483		449,969,702	\$	28,323,781	
Commercial and Industrial Sales:	442		200 000 504		040 500 045		40 400 000	
Small (or Comm) - Rural Comm & Comm L&P			326,022,594		312,598,915		13,423,680	
Large (or Ind) - Industrial & Mine Power			306,022,079		294,060,229		11,961,850	
Public Street and Highway Lighting	444		9,863,407		9,589,891		273,517	
Other Sales to Public Authorities	445		100,804,675		95,633,026		5,171,649	
Total Sales to Ultimate Consumers		\$	1,221,006,238	\$	1,161,851,762	\$	59,154,476	
Sales for Resale	447		169,975,024		69,599,799		100,375,225	
Total Sales of Electricity		\$	1,390,981,263	\$	1,231,451,562	\$	159,529,701	
Less: Provision for Refund	449.1		_		_			
Total Revenues Net of Provision for Refund	440.1	\$	1,390,981,263	\$	1,231,451,562	\$	159,529,701	
Other Oracetics Bassasses								
Other Operating Revenues:								
Forfeited Discount/Late Payments	450		1,519,920		1,519,920		-	
Miscellaneous Service Revenues	451		1,206,624		1,178,984		27,640	
Rent from Electric Property	454		1,770,400		1,640,208		130,193	
Other Electric Revenues	456		6,362,879		5,370,931		991,948	
Total Other Operating Revenues		\$	10,859,824	\$	9,710,044	\$	1,149,781	
Total Operating Revenue		\$	1,401,841,087	\$	1,241,161,605	\$	160,679,482	
Operating Expenses:			÷					
Operation Expenses	401	\$	888,125,821	\$	774,520,139		113,605,682	
Maintenance Expenses	402		144,648,320		127,182,968		17,465,352	
Depreciation Expense	403		134,091,600		117,498,049		16,593,551	
Amortization of Limited-Term Electric Plant	404		5,497,291		4,808,755		688,536	
Regulatory Credits	407		(2,342,207)		(2,033,548)		(308,658)	
Taxes Other than Income Taxes	408.1		22,259,722		19,915,647		2,344,074	
Income Taxes - Federal	409.1		13,320,855	Total	Income Taxes		_,0,0	
Income Taxes - State	409.1		5,225,335		23,371,445		(553,322)	
Provision for Deferred Income Taxes	410.1		55,546,286				(000,022)	
Provision for Deferred Income Taxes - Credit	411.1		(51,274,353)					
Accretion Expense	411.1		2,045,224		1,775,810		269,414	
Investment Tax Credit Adjustment - Net	411.4		23,050,125		20,002,899		3,047,227	
Losses/(Gains) from Disposition of Allowances	411.8		(84,708)		(73,509)		(11,199)	
Total Utilitiy Operating Expenses		\$	1,240,109,313	\$	1,086,968,654	\$	153,140,657	
Net Utility Operating Income		\$	161,731,774	\$	154,192,951	\$	7,538,825	

Statement of Income Twelve Months Ended June 30, 2009

	Total					Other				
Title of Account	No.	Ke	entucky Utilities			Ju	risdictional			
Column A	Col. B		Column C			(Column E			
Other Income and	Deductions are	not sepa	rated on a jurisdiction	onal basis.						
Other Income and Deductions										
Total Other Income		\$	27,858,593							
Total Other Income Deductions			(933,146)							
Total Taxes on Other income and Deductions			(70,507)							
Net Other Income and Deductions		\$	28,862,245							
Interest Charges										
Interest on Long Term Debt	427	\$	70,829,160							
Amortization of Debt Discount and Expense	428		215,994							
Amortization of Loss on Re-Acquired Debt	428.1		567,000							
Amortization of Premium on Debt - Credit	429		**							
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-							
Interest on Debt to Associated Companies	430		1,626,474							
Other Interest Expense	431		3,308,033							
Allowance for Borrowed Funds Used During										
Contruction	432		(1,861,529)							
Net Interest Charges		\$	74,685,131	\$	67,512,542	\$	7,172,589			
Cumulative Effect of Accounting Change, Net of Tax		\$	-							
Net Income		\$	115,908,888							