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PUBLIC SERVICE  
COMMISSION

Ms. Stephanie Stumbo  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

E.ON U.S. LLC  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
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May 15, 2008

Rick E. Lovekamp  
Manager - Regulatory Affairs  
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**Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)**

*and*

**E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)**

Dear Ms. Stumbo:

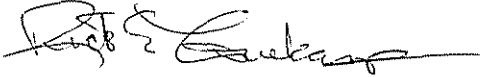
Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings and Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's Appendix A. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Rates and Tariffs Division on May 15, 2008.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Ms. Stephanie Stumbo  
May 15, 2008

Should you have any questions regarding the information filed herewith,  
please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp", with a long horizontal flourish extending to the right.

Rick E. Lovekamp

Enclosures

cc: Mr. David S. Samford, Office of the General Counsel  
Mr. Isaac Scott, Financial Analysis Division  
Ms. Joyce Spear, Rates and Tariffs Division

**E.ON U.K. LTD (formerly Powergen LTD, formerly PowerGen Plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Summary of Findings, No. 8**

**“...the supplemental financial reports” of LG&E and KU “should be filed with the Commission within 45 days of the close of the reporting period.”**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3**

**“Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations.”**

The requisite jurisdictional statements for Kentucky Utilities Company and for Louisville Gas and Electric Company, for the period ending March 31, 2008, were separately filed with the Commission's Rates and Tariffs Division on May 15, 2008. Copies of these statements are attached.

## KENTUCKY UTILITIES COMPANY

Balance Sheet  
At March 31, 2008  
Assets and Other Debits

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 3,915,735,501	\$ 3,415,270,172	\$ 500,465,329
Plus: Construction Work in Progress	107	1,184,255,020	1,031,355,644	152,899,376
Total Utility Plant		\$ 5,099,990,521	\$ 4,446,625,816	\$ 653,364,705
Less: Accumulated Provision for Depreciation	108,111	1,961,946,070	1,696,946,709	264,999,361
Net Utility Plant		\$ 3,138,044,451	\$ 2,749,679,107	\$ 388,365,344
<b>Other Property and Investments</b>				
Non-Utility Property	121	\$ 179,121	\$ -	\$ 179,121
Less: Accum Prov for Depr and Amortization	122	-	-	-
Investment in Subsidiary Companies	123 1	22,735,059	-	22,735,059
Non-Current Portion of Allowances	158 1	-	-	-
Other Investments	124	411,140	-	411,140
Special Funds	125-128	6,013,770	-	6,013,770
Total Other Property and Investments		\$ 29,339,090	\$ -	\$ 29,339,090
<b>Current and Accrued Assets</b>				
Cash	131	\$ -	\$ -	\$ -
Special Deposits	132-134	5,840,598	5,134,420	706,178
Working Funds	135	36,317	31,926	4,391
Temporary Cash Investments	136	17,646	15,513	2,133
Customer Accounts Receivable	142	95,841,473	70,251,934	25,589,540
Other Accounts Receivable	143	19,134,376	16,912,805	2,221,571
Less: Accum Prov for Uncollectable Accts-Credit	144	2,340,573	2,068,824	271,749
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	1,413,499	1,259,496	154,003
Fuel	151	36,893,400	32,042,202	4,851,198
Plant Materials and Operating Supplies	154	27,633,554	22,874,779	4,758,775
Allowances	158 1	256,907	222,004	34,903
Less: Non-Current Portion of Allowances	158 1	-	-	-
Stores Expense Undistributed	163	6,468,775	5,465,976	1,002,799
Prepayments	165	4,110,492	3,613,499	496,993
Interest and Dividends Receivable	171	25,019	21,994	3,025
Accrued Utility Revenues	173	48,987,000	46,752,000	2,235,000
Miscellaneous Current Assets -- Mark to Market	174	-	-	-
Total Current and Accrued Assets		\$ 244,318,485	\$ 202,529,724	\$ 41,788,761
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 7,208,954	\$ 6,337,329	\$ 871,625
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182 3	82,423,811	72,377,833	10,045,978
Preliminary Survey and Inventory	183	1,796,899	1,579,638	217,261
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	60,356,173	53,299,873	7,056,299
Unamortized Loss on Re-Acquired Debt	189	10,064,533	8,847,645	1,216,888
Accumulated Deferred Income Taxes	190	50,537,997	46,910,042	3,627,955
Total Deferred Debits		\$ 212,388,367	\$ 189,352,361	\$ 23,036,006
Total Assets and Other Debits		\$ 3,624,090,393	\$ 3,141,561,192	\$ 482,529,201

## KENTUCKY UTILITIES COMPANY

Balance Sheet  
At March 31, 2008  
Liabilities and Other Credits

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 270,883,210	\$ 37,256,768
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	115,000,000	101,095,513	13,904,487
Other Comprehensive Income		-	-	-
Capital Stock Expense	214	(321,289)	(282,442)	(38,847)
Retained Earnings	215-216	1,062,432,544	933,975,334	128,457,210
Unappropriated Undistributed Subsidiary Earnings	216 1	21,189,259	18,627,296	2,561,963
<b>Total Proprietary Capital</b>		<b>\$ 1,506,440,492</b>	<b>\$ 1,324,298,911</b>	<b>\$ 182,141,581</b>
<b>Long Term Debt</b>				
Bonds	221	\$ 332,753,140	\$ 292,520,430	\$ 40,232,710
Long Term Debt Marked to Market	221200	-	-	-
Long Term Debt To Associated Companies	233006	931,000,000	818,434,112	112,565,888
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
<b>Total Long Term</b>		<b>\$ 1,263,753,140</b>	<b>\$ 1,110,954,542</b>	<b>\$ 152,798,598</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228 1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228 2	-	-	-
Accumulated Provision for Pensions and Benefits	228 3	86,478,832	77,056,824	9,422,008
Accumulated Miscellaneous Operating Provision	228 4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 86,478,832</b>	<b>\$ 77,056,824</b>	<b>\$ 9,422,008</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	143,013,669	127,432,099	15,581,570
Notes Payable to Associated Companies	233	50,063,454	44,010,353	6,053,101
Accounts Payable to Associated Companies	234	17,431,221	-	17,431,221
Customer Deposits	235	19,763,233	18,955,061	808,172
Taxes Accrued	236	23,657,749	20,797,325	2,860,424
Interest Accrued	237	12,781,887	11,236,447	1,545,440
Dividends Declared	238	-	-	-
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,225,901	2,730,558	495,343
Miscellaneous Current and Accrued Liabilities	242	12,434,972	11,988,453	446,519
<b>Total Current and Accrued Liabilities</b>		<b>\$ 282,372,086</b>	<b>\$ 237,150,296</b>	<b>\$ 45,221,790</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 2,464,193	\$ 2,450,003	\$ 14,190
Accumulated Deferred Investment Tax Credits	255	58,120,536	49,666,385	8,454,151
Other Deferred Credits	253	21,200,008	18,212,033	2,987,975
Other Regulatory Liabilities	254	37,804,173	32,697,977	5,106,196
Asset Retirement Obligation	230	30,810,533	26,624,637	4,185,896
Miscellaneous Long Term Liability Due to Associated Companies	234	3,211,431	2,823,142	388,289
Accumulated Deferred Income Taxes	281-283	331,434,967	307,642,348	23,792,619
<b>Total Deferred Credits</b>		<b>\$ 485,045,843</b>	<b>\$ 440,116,525</b>	<b>\$ 44,929,318</b>
<b>Total Liabilities and Other Credits</b>		<b>\$ 3,624,090,393</b>	<b>\$ 3,189,577,098</b>	<b>\$ 434,513,295</b>

**KENTUCKY UTILITIES COMPANY**

Statement of Income  
 Twelve Months Ended March 31, 2008

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Operating Income</b>				
<b>Operating Revenues:</b>				
Residential Sales	440	\$ 443,570,556	\$ 417,594,395	\$ 25,976,161
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		303,605,976	291,013,256	12,592,720
Large (or Ind) - Industrial & Mine Power		312,456,303	300,279,219	12,177,085
Public Street and Highway Lighting	444	9,671,227	9,413,349	257,878
Other Sales to Public Authorities	445	91,437,861	86,617,557	4,820,304
Total Sales to Ultimate Consumers		\$ 1,160,741,923	\$ 1,104,917,776	\$ 55,824,147
Sales for Resale	447	140,482,062	44,441,885	96,040,177
Total Sales of Electricity		\$ 1,301,223,986	\$ 1,149,359,661	\$ 151,864,325
Less: Provision for Refund	449 1	-	-	-
Total Revenues Net of Provision for Refund		\$ 1,301,223,986	\$ 1,149,359,661	\$ 151,864,325
<b>Other Operating Revenues:</b>				
Miscellaneous Service Revenues	451	1,293,789	1,260,289	33,501
Rent from Electric Property	454	2,159,590	1,993,414	166,176
Other Electric Revenues	456	3,235,620	2,837,856	397,764
Total Other Operating Revenues		\$ 6,689,000	\$ 6,091,558	\$ 597,441
Total Operating Revenue		\$ 1,307,912,985	\$ 1,155,451,219	\$ 152,461,766
<b>Operating Expenses:</b>				
Operation Expenses	401	\$ 810,437,396	\$ 706,893,491	103,543,905
Maintenance Expenses	402	88,589,243	78,028,504	10,560,739
Depreciation Expense	403	118,462,551	103,546,034	14,916,517
Amortization of Limited-Term Electric Plant	404	5,209,305	4,543,894	665,411
Regulatory Credits	407	(2,186,316)	(1,890,260)	(296,056)
Taxes Other than Income Taxes	408 1	18,860,458	16,866,730	1,993,728
Income Taxes - Federal	409 1	\$ 33,478,704	Total Income Taxes	
Income Taxes - State	409 1	12,262,217		
Provision for Deferred Income Taxes	410 1	41,491,632		
Provision for Deferred Income Taxes - Credit	411 1	(49,509,338)		
Accretion Expense	411 1	1,891,275	1,635,279	255,996
Investment Tax Credit Adjustment - Net	411 4	35,891,647	31,015,435	4,876,212
Losses/(Gains) from Disposition of Allowances	411 8	(583,130)	(503,907)	(79,223)
Total Utility Operating Expenses		\$ 1,114,295,644	\$ 977,437,349	\$ 136,858,295
Net Utility Operating Income		\$ 193,617,341	\$ 178,013,870	\$ 15,603,471

**KENTUCKY UTILITIES COMPANY**

Statement of Income  
 Twelve Months Ended March 31, 2008

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<u>Other Income and Deductions</u>				
Total Other Income		\$ 39,806,576		
Total Other Income Deductions		4,273,282		
Total Taxes on Other income and Deductions		1,186,870		
Net Other Income and Deductions		\$ 34,346,424		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 53,652,332		
Amortization of Debt Discount and Expense	428	753,312		
Amortization of Loss on Re-Acquired Debt	428 1	-		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429 1	-		
Interest on Debt to Associated Companies	430	5,820,465		
Other Interest Expense	431	1,142,180		
Allowance for Borrowed Funds Used During Construction	432	(1,273,126)		
Net Interest Charges		\$ 60,095,164	\$ 54,052,629	\$ 6,042,535
Cumulative Effect of Accounting Change. Net of Tax		\$ -		
Net Income		\$ 167,868,602		

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending March 31, 2008**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>OPERATING REVENUES</b>			
Residential Sales	310,623,755	242,879,233	553,502,988
Small (or Comm.)	247,226,689	98,540,164	345,766,853
Large (or Ind.)	140,119,503	14,990,062	155,109,565
Public Street and Highway Lighting	6,716,735	-	6,716,735
Other Sales to Public Authorities	68,968,369	17,028,076	85,996,445
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>773,655,051</u>	<u>373,437,535</u>	<u>1,147,092,586</u>
Sales for Resale	152,960,572	9,367,439	162,328,011
Forfeited Discounts	2,710,927	1,762,270	4,473,197
Transportation Revenue	-	5,747,370	5,747,370
Miscellaneous Service Revenues	873,574	49,610	923,184
Rent from Electric/Gas Property	3,153,848	408,110	3,561,958
Interdepartmental Rents	-	100,140	100,140
Other Electric Revenue	1,105,383	-	1,105,383
Other Gas Revenue	-	38,984	38,984
Total Operating Revenues	<u>934,459,355</u>	<u>390,911,458</u>	<u>1,325,370,813</u>
<b>OPERATING EXPENSES</b>			
Operation Expense	536,984,124	330,781,671	867,765,795
Maintenance Expense	77,727,191	13,589,198	91,316,389
Depreciation Expense	102,958,945	17,370,998	120,329,943
Amort. & Depl. of Utility Plant	4,389,178	1,542,144	5,931,322
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,549,403)	(434,285)	(1,983,688)
Taxes Other Than Income Taxes	16,580,701	5,668,524	22,249,225
Income Taxes - Federal	37,775,939	(4,611,590)	33,164,349
- State	7,847,234	(919,535)	6,927,699
Provision for Deferred Income Taxes	25,229,352	12,574,909	37,804,261
(Less) Provision for Deferred Income Taxes - Cr.	(26,262,872)	(2,187,862)	(28,450,734)
Investment Tax Credit Adj. - Net	3,904,701	(163,352)	3,741,349
Gain from Disposition of Allowances	(456,272)	-	(456,272)
Accretion Expense	1,382,278	425,182	1,807,460
Total Utility Operating Expenses	<u>786,511,096</u>	<u>373,636,002</u>	<u>1,160,147,098</u>
Net Utility Operating Income	<u>147,948,259</u>	<u>17,275,456</u>	<u>165,223,715</u>
TOTAL Other Income			3,247,727
TOTAL Other Income Deductions			3,865,685
TOTAL Taxes on Other Income and Deductions			(758,852)
Net Other Income and Deductions			<u>140,893</u>
<b>INTEREST</b>			
Interest on Long - Term Debt			48,569,441
Amort. of Debt Disc. and Expenses			398,412
Amortization of Loss on Reacquired Debt			1,043,154
Other Interest Charges			5,104,611
Total Interest Charges	<u>44,888,570</u>	<u>10,227,048</u>	<u>55,115,618</u>
Net Income			<u><u>110,248,990</u></u>



**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**March 31, 2008**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 3,409,366,875	\$ 603,261,716	\$ 4,012,628,591
Construction Work in Progress	279,971,478	69,261,722	349,233,200
<b>TOTAL UTILITY PLANT</b>	<b>3,689,338,353</b>	<b>672,523,438</b>	<b>4,361,861,791</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,657,725,846	231,385,404	1,889,111,250
Net Utility Plant	2,031,612,507	441,138,034	2,472,750,541
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property	75,240	-	75,240
Less: Accum. Prov. for Deprec. and Amort	63,360	-	63,360
Special Funds	10,873,092	2,618,770	13,491,862
Other Investments	11,635,993	3,879,519	15,515,512
<b>TOTAL Other Property and Investments</b>	<b>22,520,965</b>	<b>6,498,289</b>	<b>29,019,254</b>
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash	2,470,378	594,988	3,065,366
Special Deposits	1,543,827	39	1,543,866
Working Fund	14,981	6,299	21,280
Temporary Cash Investments	29,204	7,034	36,238
Customer Accounts Receivable	78,249,314	32,726,879	110,976,193
Other Accounts Receivable	19,549,436	3,424,879	22,974,315
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,632,885	390,828	2,023,713
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	4,038,706	972,717	5,011,423
Fuel Stock	36,535,350	-	36,535,350
Plant Materials and Operating Supplies	26,590,870	18,627	26,609,497
Stores Expense Undistributed	4,534,494	3,177	4,537,671
Gas Stored Underground - Current	-	23,358,692	23,358,692
Prepayments	3,817,624	952,022	4,769,646
Misc. Current & Accrued Assets	10,786	-	10,786
Interest and Dividends Receivable	73,792	17,773	91,565
Rents Receivable	353,642	85,174	438,816
Accrued Utility Revenues	27,596,000	19,286,000	46,882,000
<b>TOTAL Current and Accrued Assets</b>	<b>203,775,519</b>	<b>81,063,472</b>	<b>284,838,991</b>
<b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	7,102,179	1,710,551	8,812,730
Other Regulatory Assets	116,691,667	33,766,079	150,457,746
Miscellaneous Deferred Debits	8,310,515	23,772,817	32,083,332
Unamortized Loss on Reacquired Debt	15,975,331	3,847,638	19,822,969
Accumulated Deferred Income Taxes	44,984,088	8,897,160	53,881,248
<b>TOTAL Deferred Debits</b>	<b>193,063,780</b>	<b>71,994,245</b>	<b>265,058,025</b>
<b>TOTAL Assets and Other Debits</b>	<b>\$ 2,450,972,771</b>	<b>\$ 602,834,030</b>	<b>\$ 3,053,806,801</b>
	80.26%	19.74%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**March 31, 2008**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 342,644,845	\$ 82,525,579	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	48,354,000	11,646,000	60,000,000
Other Comprehensive Income	(13,482,235)	(3,247,180)	(16,729,415)
(Less) Capital Stock Expense	673,643	162,246	835,889
Retained Earnings	<u>540,980,072</u>	<u>130,294,369</u>	<u>671,274,441</u>
TOTAL Proprietary Capital	917,823,039	221,056,522	1,138,879,561
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	330,419,000	79,581,000	410,000,000
Mandatory Redeemable \$5 875 Series Preferred Stock	-	-	-
Bonds	<u>430,595,594</u>	<u>103,708,406</u>	<u>534,304,000</u>
TOTAL Long - Term Debt	761,014,594	183,289,406	944,304,000
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	<u>76,860,682</u>	<u>18,511,798</u>	<u>95,372,480</u>
TOTAL OTHER Noncurrent Liabilities	76,860,682	18,511,798	95,372,480
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	-	-	-
Notes Payable to Associated Companies	87,106,668	20,979,531	108,086,199
Accounts Payable	84,860,466	20,438,536	105,299,002
Accounts Payable to Associated Companies	8,202,218	1,975,494	10,177,712
Customer Deposits	14,039,469	5,871,848	19,911,317
Taxes Accrued	8,893,818	2,142,064	11,035,882
Interest Accrued	9,233,502	2,223,878	11,457,380
Dividends Declared	-	-	-
Tax Collections Payable	1,077,322	259,472	1,336,794
Short Term Obligations Under Capital Leases	341,989	-	341,989
Miscellaneous Current and Accrued Liabilities	<u>9,696,742</u>	<u>2,335,448</u>	<u>12,032,190</u>
TOTAL Current and Accrued Liabilities	223,452,194	56,226,271	279,678,465
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	2,351,497	8,378,507	10,730,004
Asset Retirement Obligations	22,156,559	7,891,355	30,047,914
Accumulated Deferred Investment Tax Credits	45,310,056	1,107,493	46,417,549
Other Deferred Credits	12,188,240	8,755,611	20,943,851
Other Regulatory Liabilities	49,800,547	4,625,987	54,426,534
Miscellaneous Long-term Liabilities	27,570,568	6,640,336	34,210,904
Accumulated Deferred Income Taxes	<u>339,106,317</u>	<u>59,689,222</u>	<u>398,795,539</u>
TOTAL Deferred Credits	498,483,784	97,088,511	595,572,295
Electric/Gas adjustment to balance	(26,661,522)	26,661,522	
TOTAL Liabilities and Other Credits	<u>\$ 2,450,972,771</u>	<u>\$ 602,834,030</u>	<u>\$ 3,053,806,801</u>
	80.26%	19.74%	

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1**

**“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s total operating revenues, operating and maintenance expenses and number of employees.”**

The requested information, for the twelve-month period ending March 31, 2008, and as of March 31, 2008, is attached.

**E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc ) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. )**

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1  
KU and LG&E Share of Selected E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. ) Financial & Operating Numbers**

**Income Statement Numbers are TME March 31, 2008**

**Employee Number is as of March 31, 2008**

	<b>KU</b>	<b>LG&amp;E</b>
Total Operating Revenues	49.1%	48.0%
Total Operating and Maintenance Expenses	43.5%	46.5%
Number of Employees	27.4%	28.0%

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC  
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &  
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

**CASE NO. 2000-095**

**Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2**

**“The number of employees of LG&E Energy and each subsidiary on the basis of  
payroll assignment.”**

The requested information, as of March 31, 2008, is attached.

**E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc ) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. )**

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2**

**E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp. ) and Subsidiaries**

**Employees by Payroll Assignment**

**As of March 31, 2008**

<b>E.ON U.S. LLC (formerly LG&amp;E Energy LLC, formerly LG&amp;E Energy Corp. )</b>	<b>0</b>
<b>E.ON U.S. Services Inc. (formerly LG&amp;E Energy Services Inc. )</b>	<b>1,083</b>
<b>Kentucky Utilities Company</b>	<b>961</b>
<b>Louisville Gas and Electric Company</b>	<b>982</b>
<b>LG&amp;E Energy Marketing</b>	<b>0</b>
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	0
Western Kentucky Energy	476
CRC-Evans	0
<b>Total E.ON U.S. Capital Corp. (formerly LG&amp;E Capital Corp.)</b>	<b>476</b>
<b>Total E.ON U.S. LLC (formerly LG&amp;E Energy LLC, formerly LG&amp;E Energy Corp. ) and Subsidiaries</b>	<b>3,502</b>

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON  
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),  
LOUISVILLE GAS & ELECTRIC COMPANY, AND  
KENTUCKY UTILITIES COMPANY**

**CASE NO. 2001-104**

**Response to *Quality of Service*, page 31**

**“LG&E and KU will be required to file quarterly outage reports...” reflecting  
“...the previous 12 months of data...” at the substation level. “To reduce the  
volume of paper filed and to allow better analysis of the data provided, the required  
outage reports should be filed electronically in a format to be mutually agreed upon  
by the Commission and the Applicants.”**

**Response to Appendix A, Service Quality and Reliability, No. 31**

**“LG&E and KU commit to periodically filing the various reliability and service  
quality measurements they currently maintain, to enable the Commission to  
monitor their commitment that reliability and service quality will not suffer as a  
result of the acquisition.”**

Please see the attached report entitled *Prior Year SAIDI/SAIFI by Substation v. 5 Year Average [Twelve Month Ended (TME) March]* which, for Kentucky Utilities, is 10 pages and, for Louisville Gas and Electric, is 2 pages. Except for the absence of a variance calculation and for a related explanation of variance, these reports are formatted identically to the Year-End 2000 Reports filed with the Commission on March 30, 2001, and the Year-End 2001 Reports filed with the Commission on February 14, 2002.

Those Year-End 2000 Reports were filed pursuant to *Summary of Findings No. 11* and *Appendix A: Service Quality and Reliability, No. 5* in the Commission’s Order in Case No. 2000-095.

Also, supplemental information on customer counts, requested by the Commission Staff, is provided with this TME March 2008 report.

Finally, an Excel file containing the information from the attached reports is included with the original document of this filing.

## E.ON AG, Powergen plc and LG&amp;E Energy Corporation

Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31  
 Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) March]  
 Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

KU		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg. Ending March		5-Year Avg. Ending March	
			TME March 2007	TME March 2008	TME March 2007	TME March 2008
004	MORGANFIELD	817	16 345	4 983	0 581	0 095
005	EARLINGTON 12KV	918	124 996	597 367	1 555	7 575
006	GRAHAM	731	96 792	175 898	1 027	1 894
012	CORYDON	705	63 569	9 533	0 831	0 113
020	FINCHVILLE 1	410	46.170	40.446	0.364	0.309
023	MILLERSBURG	781	91 150	58 962	1 397	0 501
027	GREASY CREEK 12KV	548	238 641	141 435	2 985	1 548
028	LEXINGTON PLANT	3501	53 994	20 914	0 522	0 183
029	BROMLEY	859	225 738	335 145	1 410	2 117
031	LYNCH 7.2KV	555	314.609	130.313	1.906	1.705
032	HARLAN WYE 12KV	1961	64 639	80 719	0 852	0 861
060	LANSDOWNE SWITCHING	11435	135 803	39 956	1 607	0 405
064	BONNIEVILLE	369	87 605	38 985	0 381	0 110
067	CARROLLTON 4KV	3017	26 840	55 234	0 433	0 766
069	RICHMOND 12KV	7062	20.920	81.107	0.308	0.806
070	POCKET	118	200 173	51 189	1 112	0 349
072	DORCHESTER	1725	82 975	98 008	1 242	2 277
080	EVARTS	1133	178 675	127 899	1 784	1 089
084	SHARON	2341	155 834	82 735	1 268	1 348
090	RODBURN 12KV	541	134.810	7.853	0.877	0.108
091	KENTON	2858	39 343	60 263	0 953	0 917
093	LONDON	3787	68 501	118 407	0 927	1 532
100	GREEN RIVER STEEL	20	74 032	8 316	0 594	0 053
116	ST PAUL	2546	159 908	185 896	1 666	2 512
122	WEST CLIFF	2	0.000	0.000	0.000	0.000
124	MIDDLESBORO 1 12KV	2992	52 603	48 050	0 775	0 906
127	HAEFLING	1381	103 289	77 889	1 162	1 265
142	BEVIER	222	20 221	121 923	0 339	2 059
158	BOND	3251	160 656	56 457	2 868	0 522
159	WICKLIFFE	5	88.000	0.000	0.400	0.000
165	GHEENT PLANT	1	0 000	0 000	0 000	0 000
175	FARMERS	704	76 527	102 685	0 487	0 874
176	LOUDON AVENUE	4868	56 997	52 842	0 705	0 521
195	BARLOW	1277	64 405	71 618	0 939	0 556
196	AMERICAN AVENUE	2523	38.155	11.855	0.305	0.185
197	EMINENCE	2591	125 251	48 197	0 611	0 844
198	SHELBYVILLE 12KV	2830	58 142	18 076	0 772	0 193
199	WINCHESTER	556	4 507	2 690	0 074	0 055
204	DANVILLE NORTH	2403	35 291	29 443	0 595	0 429
212	SIMMONS	34	50.225	7.698	1.041	0.090
213	BOONESBORO NORTH	0	0 000	0 000	0 000	0 000
220	TOYOTA NORTH	0	8 933	13 833	0 067	0 167
221	TOYOTA SOUTH	5	0 000	0 000	0 000	0 000
222	NAS	0	0.000	0 000	0 000	0 000
223	CARNTOWN	696	116.646	91.490	0.809	2.098
301	BIG STONE GAP	3719	102 882	218 729	1 450	1 640
310	DIXIANA	0	124 800	0 000	0 400	0 000
311	DWINA	272	327 548	157 133	1 789	0 649
312	CLINCH VALLEY	1184	244 758	27 725	2 225	0 257
314	HAMER 4KV	16	50.500	248.071	0.437	1.357



**E.ON AG, Powergen plc and LG&E Energy Corporation**  
**Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31**  
**Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) March]**  
**Kentucky Utilities Company**

**System Average Interruption Duration Index ("SAIDI") by Substation**  
**System Average Interruption Frequency Index ("SAIFI") by Substation**

KU		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg.	TME March	5-Year Avg.	TME March
			Ending March 2007	2008	Ending March 2007	2008
318	KEOKEE	126	72.779	146.337	0.901	2.622
321	OSAKA EAST	315	212.442	185.007	1.317	0.444
323	PENNINGTON GAP	383	19.321	46.921	0.313	0.537
324	PENDLETON	11	23.317	184.818	0.902	1.182
328	SANDY RIDGE 2	740	142.342	73.885	1.836	0.828
337	WISE	3372	144.655	94.007	1.926	1.249
338	NORTON EAST	1076	34.102	39.453	0.789	0.425
341	EXETER	143	151.462	178.923	1.442	2.731
342	ROCKY FORK	175	234.485	216.908	1.772	3.052
343	POOR VALLEY	2204	158.965	195.829	1.498	2.520
346	ST CHARLES 12KV	480	178.343	318.004	1.554	1.271
350	ROSE HILL	1480	208.009	264.775	1.378	2.634
351	VIRGINIA CITY	35	20.062	3.619	0.519	0.048
353	HERALD	0	15.400	0.000	0.200	0.000
356	BLACKWOOD	5	78.699	0.000	1.084	0.000
358	EAST STONE GAP	1911	112.573	125.416	1.440	1.238
359	TOMS CREEK NORTH	11	40.198	47.200	0.882	0.800
361	HAMBLIN	1421	158.013	195.294	1.934	2.067
362	GUEST RIVER	0	74.000	0.000	0.600	0.000
363	RACEWAY	24	8.392	111.150	0.084	0.975
364	CRITICAL FORK	6	189.020	1064.800	1.057	2.600
365	WHITE OAK	209	142.965	97.634	1.082	1.000
367	BLACK CREEK 2	7	388.453	0.000	1.727	0.000
369	TOMS CREEK 2	0	6.000	0.000	0.200	0.000
370	APPALACHIA	1051	109.643	37.261	1.181	0.485
375	BENS BRANCH	0	0.000	0.000	0.000	0.000
376	ADDINGTON	353	228.336	211.030	1.905	3.464
379	ESSERVILLE	1088	81.734	87.418	1.218	1.151
380	BEAR BRANCH	27	90.603	0.000	0.762	0.000
381	ROARING FORK	49	259.054	1.386	2.861	0.023
382	FRANCO	2	0.000	0.000	0.000	0.000
383	LIPPS	2	37.000	1007.500	0.300	2.000
385	STONEGA	0	74.200	0.000	0.720	0.000
400	FLORIDA TILE	537	58.308	157.426	1.075	2.194
401	WICKLIFFE CITY	635	129.265	23.003	0.973	0.243
402	ALEXANDER	3687	197.954	123.306	1.457	1.646
403	DAYHOIT	1178	187.712	180.417	1.879	2.286
404	HARRODSBURG NORTH	184	1.585	95.940	0.024	1.250
405	CENTRAL CITY SOUTH	1145	35.437	21.994	0.770	0.193
406	MOREHEAD WEST	1736	30.072	104.541	0.447	1.256
407	COLUMBIA SOUTH	1161	20.379	71.187	0.391	0.922
408	RUSSELL SPRINGS	1642	43.846	18.186	0.547	0.234
409	LEBANON SOUTH	1045	113.790	213.498	0.848	1.002
410	GREENVILLE NORTH	1756	43.089	115.785	0.567	2.080
411	AISIN	21	100.194	18.600	2.263	0.150
413	VAKSDAHL AVE	62	34.842	0.000	0.357	0.000
415	GHENT	266	24.619	2.839	0.438	0.036
416	PARKER SEAL	2180	59.347	38.353	0.782	0.618
417	HARRODSBURG 3	1265	85.907	104.408	0.484	1.215
418	TEXAS GAS	1	0.000	0.000	0.000	0.000

## E.ON AG, Powergen plc and LG&amp;E Energy Corporation

Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality &amp; Reliability No. 31

Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) March]

Kentucky Utilities Company

**System Average Interruption Duration Index ("SAIDI") by Substation**  
**System Average Interruption Frequency Index ("SAIFI") by Substation**

KU		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg. Ending March 2007	TME March 2008	5-Year Avg. Ending March 2007	TME March 2008
419	DANIEL BOONE	114	565.064	180.816	3.865	1.023
421	DAWSON SPRINGS	701	66.353	224.613	1.906	2.534
425	FREDONIA	717	130.339	219.949	1.366	2.087
426	FREDONIA QUARRY 12KV	41	68.573	96.703	0.517	1.027
429	RICHMOND 2	510	3.092	1.013	0.067	0.012
430	BELL & ZOLLER	0	20.000	0.000	0.200	0.000
433	ROCKWELL	3001	88.835	16.520	1.853	0.211
435	BUNGE NO 1	0	134.000	0.000	0.600	0.000
437	MANNINGTON	179	391.128	427.790	3.838	3.294
438	MARION	937	30.891	136.711	0.541	1.306
439	SHAVERS CHAPEL	2495	156.705	52.885	1.178	0.560
440	MEXICO	135	27.819	94.483	0.521	1.044
441	WARSAW	1080	22.150	3.815	0.094	0.051
442	WEBCOAL	0	0.000	0.000	0.000	0.000
443	MADISONVILLE G E	2	43.000	0.000	0.200	0.000
444	SHAWNEE GAS 4KV	602	102.777	71.669	0.588	0.448
446	LANCASTER 1	1608	21.741	19.580	0.133	0.163
447	ONTON	332	242.672	3.317	1.719	0.051
448	OUTWOOD	4	37.000	75.000	0.667	1.000
449	SHUN PIKE	1330	105.093	206.722	1.409	1.951
451	DANVILLE INDUSTRIAL	222	14.489	50.423	0.297	1.331
453	PROVIDENCE	2	50.400	0.000	0.400	0.000
456	A O SMITH	1561	57.839	18.270	0.803	0.406
457	SENTRY	61	144.812	1.254	0.586	0.034
458	CHRISTIAN	201	53.477	46.919	0.898	0.195
463	REYNOLDS	5639	90.950	41.661	0.862	0.531
467	BEAVER DAM	1346	97.506	39.576	1.356	0.574
468	BEECH CREEK 1	401	85.009	7.330	0.836	0.080
472	CAMPBELLSVILLE 2	1075	29.729	11.256	0.641	0.167
473	METAL & THERMIT	465	40.644	13.052	0.664	0.131
475	UK SCOTT 12	0	0.000	0.000	0.000	0.000
476	OVERLAND SOUTH	1	0.000	0.000	0.000	0.000
478	WILLIAMSBURG SOUTH	2464	179.283	194.655	1.366	2.225
479	ECHOLS	346	81.681	10.032	0.989	0.301
480	GREENVILLE	1010	54.151	17.233	0.701	0.197
481	ISLAND	415	238.312	669.025	2.332	3.310
489	MARKLAND DAM	2	55.400	0.000	0.200	0.000
492	UNIONTOWN	760	12.263	7.003	0.222	0.150
493	BENHAM	0	0.000	0.000	0.000	0.000
494	WHITLEY CITY	1368	144.174	124.230	1.486	0.918
496	CAMP BRECKNRIDGE	441	36.053	34.300	0.478	0.259
497	MUHLENBERG PRISON	746	81.464	36.958	1.452	0.406
498	SIXTH VEIN	819	158.634	525.318	1.742	5.322
499	KENTENIA	1267	280.540	198.449	1.774	1.139
500	FERGUSON SOUTH	699	29.472	192.257	0.468	1.198
501	DIAMOND	116	228.292	0.667	0.522	0.009
502	DIXON	476	153.809	138.712	1.533	0.788
503	ALVA	11	152.505	16.000	0.525	0.100
504	FOURMILE	165	212.519	204.805	2.189	5.646
506	PRIDE	34	1.500	21.219	0.024	0.125

## E.ON AG, Powergen plc and LG&amp;E Energy Corporation

Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality &amp; Reliability No. 31

Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) March]

Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

KU		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg.	TME March	5-Year Avg.	TME March
			Ending March 2007	2008	Ending March 2007	2008
507	WEST HICKMAN	2978	104.119	7.518	1.283	0.069
508	STURGIS 4KV	1722	186.933	75.428	0.890	0.392
509	STONEWALL	4942	86.760	54.792	1.147	0.780
510	AIRLINE RD 12KV	780	101.701	99.434	1.668	2.758
512	BUTLER	937	134.088	12.181	1.642	0.134
513	WOODLAWN	993	36.163	484.875	0.308	1.882
514	WAVERLY	349	2.064	9.787	0.039	0.271
516	WEST HIGH STREET	406	53.530	39.828	0.385	1.072
517	BRUSH CREEK	94	270.945	133.691	2.046	3.352
519	CROCKETT	121	503.325	446.381	3.251	3.390
521	CRANKS CREEK EAST	0	49.375	0.000	0.338	0.000
522	VERSAILLES WEST	1173	102.768	118.502	1.083	1.414
525	OHIO NO 11	0	0.000	0.000	0.000	0.000
526	BELT LINE	4012	62.236	25.874	0.553	0.818
527	ELIZABETHTOWN 5	2210	77.269	108.158	0.901	1.164
528	BUNGE NO 2	0	19.400	0.000	0.200	0.000
529	LIBERTY ROAD	5721	57.077	21.644	0.947	0.258
530	MADISONVILLE WEST	0	51.000	0.000	0.400	0.000
531	MAYSVILLE MID	893	23.122	20.044	0.456	0.193
532	CLAYS MILL	6693	48.020	86.741	0.461	0.443
534	MANCHESTER	821	219.774	154.281	1.742	1.178
535	WESTVACO	0	0.000	0.000	0.000	0.000
536	WILLIAMSBURG	584	41.873	157.912	0.401	2.046
537	WAITSBORO	1497	76.018	96.636	0.803	1.143
538	STINKING CREEK	1088	79.821	44.436	0.964	0.566
539	EWINGTON	820	9.646	76.216	0.240	0.964
540	OKONITE	977	43.293	11.890	0.522	0.146
542	RICHMOND INDUSTRIAL	39	60.390	5.211	0.731	0.026
545	RICHMOND SOUTH	2655	58.860	127.665	0.687	1.265
546	SOMERSET SOUTH	736	74.577	19.477	1.126	0.268
547	KUHLMAN	0	0.000	0.000	0.000	0.000
548	CIMARRON	1	1.286	0.000	0.014	0.000
549	BRYANT ROAD	8293	66.115	32.214	0.596	0.463
552	ELIZABETHTOWN INDUSTRIAL	732	26.095	159.789	0.241	2.513
555	DANIEL BRANCH	235	278.178	32.910	1.666	0.259
556	LEITCHFIELD EAST	585	33.428	53.012	0.470	0.602
557	HARLAN 4KV	1703	184.598	148.244	2.437	2.524
559	WARSAW EAST	204	0.677	0.000	0.007	0.022
560	CERRO-SALEM	0	0.000	0.000	0.000	0.000
561	MARY HELEN	0	0.000	0.000	0.000	0.000
562	MILLWOOD	560	86.166	29.464	0.456	0.253
563	SHANNON RUN	1083	181.003	51.960	1.521	0.492
564	BAILEY CREEK	259	69.390	9.045	0.842	0.081
565	SOMERSET GE	15	5.734	0.000	0.304	0.000
566	HOPEWELL	3086	85.443	29.981	1.027	0.344
568	EARLINGTON	512	40.548	19.327	1.062	0.205
569	CYNTHIANA SOUTH	710	94.220	124.304	1.293	2.301
570	BURNSIDE	632	88.638	222.624	1.869	1.604
571	CENTRAL CITY	1807	46.039	16.845	0.829	0.246
573	WAYNESBURG	593	138.432	140.150	1.218	1.450

## E.ON AG, Powergen plc and LG&amp;E Energy Corporation

Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality &amp; Reliability No. 31

Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) March]

## Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

KU		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg.	TME March	5-Year Avg.	TME March
			Ending March 2007	2008	Ending March 2007	2008
574	MARION SOUTH	1388	93.518	177.608	0.900	1.207
575	DEER BRANCH	282	328.322	614.704	3.425	7.474
576	GREENVILLE 12KV	1875	90.308	266.119	1.179	3.075
577	BLACK MOUNTAIN	6	401.650	1038.000	1.260	1.000
579	DAWSON INDUSTRIAL	386	42.993	0.943	0.630	0.016
580	BUENA VISTA	1773	93.109	32.774	0.780	0.343
581	CLINTON 12KV	966	186.183	634.503	1.639	2.583
582	DANVILLE 1 12KV	1800	19.252	45.729	0.276	1.055
583	DAYS BRANCH	0	81.000	0.000	0.200	0.000
584	YELLOW ROCK NORTH	77	214.155	1467.354	0.662	4.820
585	SCHOLLS	169	4.036	25.470	0.034	1.297
586	HARRODSBURG 1	853	20.771	83.943	0.062	1.021
587	KY STATE HOSPITAL	872	82.292	94.936	0.697	1.923
588	SHELBYVILLE SOUTH	3509	31.429	38.381	0.727	0.498
589	MOUNT VERNON	1897	126.010	231.436	1.088	1.336
590	DANVILLE WEST	40	22.799	13.590	0.325	0.179
591	LOCKPORT	1075	72.492	81.847	1.075	1.268
592	PINE HILL	501	151.133	107.497	0.911	0.476
594	RADCLIFF SOUTH	1968	88.936	176.585	1.097	2.783
595	MACKVILLE	180	152.971	135.603	1.333	1.098
596	PERDUE	230	196.020	642.492	2.038	2.230
597	CLARKSON	643	25.910	7.409	0.278	0.071
600	SHADRACK	1296	79.140	125.978	0.450	1.411
601	DARK HOLLOW	1094	88.161	4.104	0.709	0.050
602	MELDRUM	1488	489.664	274.948	5.471	3.339
604	NEW HAVEN	918	50.326	77.504	0.496	1.324
605	ROGERSVILLE	2204	151.667	13.226	1.473	0.146
606	FORESTERS CREEK	1	0.000	16.000	0.000	2.000
607	ASHLAND PIPE	2334	32.862	195.113	0.662	1.807
608	VINE GROVE	1220	141.949	110.498	1.127	0.781
609	DELAPLAIN	377	32.210	24.829	0.266	0.260
610	MORGANFIELD CITY 4KV	1147	11.054	5.944	0.134	0.124
611	HORSE CAVE	2781	240.486	192.533	1.944	1.647
613	TUNNEL HILL	403	230.927	12.563	1.624	0.149
615	VALLEY	1	497.400	0.000	1.400	0.000
616	PROVIDENCE EAST	2	55.400	0.000	0.600	0.000
617	IBM	3733	74.412	20.971	0.887	0.233
618	NELSON	318	550.757	22.497	2.190	0.278
619	BARDSTOWN CITY	0	0.000	0.000	0.000	0.000
620	MADISONVILLE EAST	23	32.873	14.364	0.574	0.273
621	VILEY ROAD	4980	74.115	31.278	0.770	0.227
622	WEBCOAL 2	0	0.000	0.000	0.000	0.000
627	SHAKERTOWN	332	111.596	30.587	0.688	0.347
629	JACKS CREEK	0	0.000	0.000	0.000	0.000
632	APPOLO	0	196.600	0.000	1.200	0.000
633	BOONE AVENUE	3348	55.422	18.445	0.771	0.210
634	FAIRFIELD	1243	277.463	37.995	1.417	0.361
635	DYCUSBURG	107	141.993	65.340	0.942	2.000
636	ELIZABETHTOWN WEST	655	42.496	13.303	0.556	0.168
637	CROSSROADS	87	517.455	223.595	3.583	2.821

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Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) March]

## Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation

System Average Interruption Frequency Index ("SAIFI") by Substation

KU		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg. Ending March 2007	TME March 2008	5-Year Avg. Ending March 2007	TME March 2008
638	LA GRANGE PENAL	1388	84.954	131.384	0.753	1.381
639	LAWRENCEBURG 12KV	5497	136.889	124.764	1.128	1.400
640	ZION	883	40.601	95.776	0.933	2.019
641	BEAVER DAM NORTH	751	95.906	46.160	1.667	0.521
642	UNION UNDERWEAR	1246	165.790	103.748	1.703	0.693
643	BEECHMONT	698	51.681	7.376	0.817	0.071
644	CHUNKLICK BRANCH	3	0.000	159.000	0.000	1.000
646	REED MINERALS	8	5.150	141.750	0.050	1.000
647	TAYLORSVILLE	1758	45.571	20.317	0.888	0.135
648	MORGANFIELD INDUSTRIAL	279	34.905	2.730	0.737	0.049
649	BEATTYVILLE 4KV	653	106.986	27.286	0.673	0.147
650	BLUEGRASS ORD 4 KV	0	0.000	0.000	0.000	0.000
651	ESTILL STONE CO	4	138.400	0.000	0.267	0.000
652	IRVINE	2132	130.861	24.706	1.041	0.214
653	DOZIER HEIGHTS	1492	90.272	47.759	1.048	1.077
655	CAMPBELLSBURG	893	157.611	13.270	1.656	0.138
656	IOTZ	77	41.982	422.833	1.205	3.139
658	IBM NORIH	0	0.000	0.000	0.000	0.000
659	G E LAMP WORKS	776	22.960	10.884	0.194	0.184
660	HUGHES LANE	784	173.188	359.542	1.744	3.439
661	ASHBY ELECTRIC	0	29.800	0.000	0.200	0.000
662	LEXINGTON WATER COMPANY 4KV	7082	156.594	78.766	1.237	1.330
663	CORPORATE DRIVE	39	3.169	58.105	0.149	0.605
664	RACE STREET 4KV	2781	49.881	90.344	0.510	0.942
665	POWDERLY	788	45.850	124.643	1.322	1.312
666	OXFORD	1311	57.616	14.540	0.757	0.128
667	HALEY	1285	241.235	76.813	1.809	0.438
669	GEORGETOWN 4KV	4833	84.066	37.108	0.717	0.393
670	FORKS OF ELKHORN	1245	334.434	245.816	2.176	4.035
671	EDDYVILLE PRISON	868	47.520	49.465	0.687	0.572
673	SALEM	744	98.391	143.460	1.083	1.619
677	WILMORE 12KV	2513	206.942	56.465	1.927	0.504
678	BOONESBORO	25	88.863	49.917	0.517	1.167
679	JOSEPH	4	6.800	0.000	0.200	0.000
680	WINCHESTER WATER	1658	59.808	103.986	0.550	1.398
681	MUNFORDVILLE	1387	184.368	49.775	1.146	0.441
682	CENTERTOWN SOUTH	294	56.352	237.329	0.578	2.146
683	MOREHEAD 4KV	2028	18.784	35.257	0.361	0.288
686	CARLISLE 4KV	2437	67.045	61.533	0.976	1.238
687	RED HOUSE	1613	79.405	24.123	0.685	0.195
689	CLAY - KU	856	208.477	145.444	1.281	2.545
690	CYNTHIANA 4KV	3610	75.225	57.915	0.923	1.488
691	CLOVERLICK	678	37.328	250.870	0.255	0.950
692	MAYSVILLE EAST	899	22.001	4.718	0.556	0.103
693	STRINGTOWN	9	50.536	0.667	0.762	0.222
694	PEPPER PIKE	1704	359.595	315.449	2.139	4.384
695	ROGERS GAP	1500	135.080	99.786	0.881	0.493
696	WEDONIA	1300	42.105	13.936	0.497	0.190
697	MAYSVILLE WEST	1149	19.033	12.090	0.463	0.224
698	RADCLIFF	1860	162.369	89.793	1.858	0.499

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Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation  
System Average Interruption Frequency Index ("SAIFI") by Substation

KU		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg. Ending March 2007	TME March 2008	5-Year Avg. Ending March 2007	TME March 2008
699	BORG-WARNER	463	53.447	33.672	0.731	0.170
701	LAWRENCE	90	109.023	58.927	0.943	1.317
702	MANITOU	404	97.918	71.135	0.924	0.076
703	CRESCENT	0	0.000	0.000	0.000	0.000
704	MANCHESTER SOUTH	1307	332.129	132.396	1.421	1.401
705	OWENTON	1130	45.425	12.352	0.295	0.139
707	CAWOOD	956	403.706	213.014	2.286	2.583
708	CLAXTON	197	444.385	465.083	2.925	2.754
710	KENTUCKY RIVER	347	205.106	55.443	1.979	0.701
711	HIGHSPLINT	0	67.400	0.000	0.600	0.000
712	EAST DIAMOND	623	112.898	180.647	1.521	3.171
715	GARDNER	0	0.000	0.000	0.000	0.000
716	HIGBY MILL 12KV	6130	93.628	215.973	0.910	1.713
717	JOYLAND	5874	67.044	91.778	0.667	0.790
718	POOLE	198	74.363	46.863	0.827	0.373
719	LEBANON INDUSTRIAL	0	78.000	0.000	0.200	0.000
720	MADISONVILLE SOUTH I	6	0.000	0.000	0.000	0.000
721	CARON	2044	62.626	44.339	0.666	0.918
722	PINEVILLE	2690	162.225	44.936	1.733	0.564
723	LEMONS MILL	1506	122.071	80.650	1.404	0.905
724	SHELBYVILLE EAST	3867	19.713	62.820	0.588	0.639
725	ASHBYBURG PUMP	91	278.985	6.406	1.047	0.069
726	STANFORD NORTH	1413	42.573	57.173	0.602	1.022
727	SALT LICK	913	149.397	256.452	1.468	2.953
728	WINCHESTER INDUSTRIAL	29	13.966	32.517	0.208	0.655
729	PAINT LICK	448	41.302	96.886	0.294	0.783
731	ATOKA	1051	122.384	76.591	0.598	1.151
733	MID VALLEY SIMPSONVILLE	0	0.000	0.000	0.000	0.000
735	SCOTT STREET	1791	37.025	17.449	0.282	0.192
736	HARTFORD	1455	149.994	9.938	1.378	0.273
737	MOUNT STERLING 12KV	2626	54.314	44.370	0.861	0.812
738	EASTVIEW	1187	62.967	172.670	0.670	1.611
739	VINE STREET 4KV	1047	19.647	3.903	0.381	0.078
741	WEBCOAL 3	0	0.000	0.000	0.000	0.000
742	SALVISA	677	69.357	13.982	0.571	0.128
743	DETROIT HARVESTER 4KV	2366	56.039	44.204	0.869	0.604
744	SHELBY CITY	1319	58.599	258.457	0.788	4.375
745	KUNKEL	730	152.615	16.549	1.666	0.239
746	CORNING HB 2.5 I	0	0.000	0.000	0.000	0.000
747	MIDWAY 12KV	2094	189.989	179.889	1.273	1.343
750	SOMERSET GE	0	0.000	0.000	0.000	0.000
751	SCIENCE HILL	742	69.783	260.393	0.928	2.634
753	FORESTDALE	1612	55.241	435.117	0.639	1.007
755	MADISONVILLE HOSPITAL	0	14.000	0.000	0.200	0.000
758	BARDWELL	33	65.998	176.786	0.589	1.071
759	RIO	422	64.309	7.967	0.569	0.127
761	YELLOW ROCK 2	0	0.000	0.000	0.000	0.000
762	HIGH BRIDGE 4KV	135	207.671	438.886	1.784	7.166
764	DAWSON 12KV	953	145.470	0.000	1.762	0.000
765	LIBERTY	1844	60.216	39.753	0.953	0.451

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Kentucky Utilities Company

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System Average Interruption Frequency Index ("SAIFI") by Substation

KU		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg.		5-Year Avg.	
			Ending March 2007	TME March 2008	Ending March 2007	TME March 2008
766	SYLVANIA 4KV	2446	20 636	65 765	0 272	1 476
767	ELIZABETHTOWN 2	5302	61 942	45 778	1 057	0 621
768	CAMPBELLVILLE 1	3384	28 281	6 024	0 473	0 130
769	MOUNT LABOR	193	61 389	0 000	1 060	0 000
770	CROFTON	731	323.592	510.023	3.205	3.063
771	LIVERMORE	790	140 110	644 243	1 725	2 117
772	VERSAILLES	1183	78 493	43 494	0 682	0 779
773	AUGUSTA	943	26 854	6 512	0 440	0 094
774	HODGENVILLE 4KV	2669	117 289	36 771	0 691	0 765
775	CRAB ORCHARD	607	117.416	67.772	1.413	1.827
777	NEWTOWN	1980	56 174	86 835	0 551	0 995
778	EAST BERNSTADT	1075	68 535	20 330	0 901	0 234
779	SOMERSET 2	824	36 326	40 540	0 454	0 548
780	MIDDLESBORO 2 4KV	3498	101 913	54 931	1 093	0 754
782	MORTONS GAP	731	101.811	54.966	1.652	1.083
783	GREENSBURG	1351	25 967	44 262	0 507	0 221
784	COLUMBIA	1514	27 471	93 352	0 699	1 005
785	SPARTA	419	65 431	22 563	0 632	0 125
786	SIMPSONVILLE	1663	85 295	19 293	0 713	0 149
787	SEBREE	752	46.512	12.868	0.733	0.219
788	LEBANON	1160	12 135	29 077	0 234	0 569
790	DENHAM STREET	756	97 444	21 754	0 853	1 036
791	BOSTON	147	99 149	355 892	0 796	3 728
793	LEITCHFIELD	1361	54 178	23 225	0 471	0 149
794	WHITE PLAINS	811	632.294	264.347	4.436	3.111
795	CORBIN US STEEL	409	193 985	152 662	2 839	1 558
796	FALMOUTH 4 KV	0	0 000	0 000	0 000	0 000
797	CALHOUN	721	85 343	102 554	0 896	0 939
798	OWINGSVILLE	1206	26 848	14 271	0 431	0 109
799	HORSE CAVE INDUSTRIAL	87	250.259	340.996	1.279	1.706
800	PUCKETT CREEK	380	128.438	113 581	1 284	0 899
802	SOMERSET 1	845	29 053	14 870	0 373	0 117
803	NORTONVILLE	1288	315 671	393 454	3 880	3 567
805	CAMARGO	3718	89 525	26 564	1 680	0 354
807	FMC	429	49.436	90.172	0.318	1.039
808	ASHLAND AVENUE	4011	77 551	42 266	0 853	0 527
809	ELIZABETHTOWN 3	740	0 000	2 686	0 000	0 019
810	HOLMES MILL	248	317 137	862 467	2 248	5 680
811	ELIZABETHTOWN 4	2158	136 899	54 801	0 668	0 841
815	RIVERVIEW	515	412.114	26.946	2.521	1.101
816	MCCOY AVENUE	2	0 000	0 000	0 000	0 000
817	DRAKESBORO	675	71 291	240 824	1 068	1 184
818	DAYTON-WALTHER	5	211 080	314 800	3 320	4 400
819	PARIS 12KV	2646	85 968	204 907	0 805	2 171
822	CEDAR BLUFF	84	291.835	287.961	2.965	2.000
823	SPINDLETOP	104	85 334	188 594	1 072	2 731
824	FLEMINGSBURG	1429	28 384	126 789	0 493	1 704
825	CORNING HB 2 5 1	0	0 000	0 000	0 000	0 000
826	SPRINGFIELD	1641	40 704	230 932	0 440	2 350
827	ST CHARLES	819	234.164	459.317	2.933	2.940

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Kentucky Utilities Company

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KU		SAIDI			SAIFI	
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			Ending March 2007	2008	Ending March 2007	2008
828	BARTON	3	24 360	65 600	0 200	0 800
829	RICHMOND EAST	4548	65 507	7 051	0 422	0 089
830	HOOVER 1	2723	56 379	164 731	0 742	0 870
832	DONERAIL	1684	153 943	93 397	1 864	1 031
833	RICHMOND 3 4KV	2444	32.990	17.143	0.669	0.208
834	DANVILLE E 4KV	4173	32 241	58 738	0 349	1 218
835	MINOR FARM	1	0 000	0 000	0 000	0 000
836	MOREHEAD EAST	1	0 000	0 000	0 000	0 000
838	VERSAILLES BYPASS	3276	69 154	18 153	0 702	0 255
839	WINCHESTER SOUTH	720	16.003	5.464	0.272	0.095
840	MID VAL CLRK 2.4	1	244 600	0 000	0 200	0 000
841	ROBBINS	560	403 591	780 948	1 277	2 475
842	CUMBERLAND	777	163 661	56 987	0 834	1 089
843	FARISTON	956	200 143	52 122	2 435	0 677
844	CORBIN EAST	3059	46.245	128.003	0.863	1.329
845	SONORA	1170	152 288	173 243	1 237	1 512
846	PARKERS MILL.	6929	165 872	30 759	2 003	0 272
847	BUCHANAN	1016	82 583	118 600	1 099	0 496
848	STANFORD	1521	102 195	40 567	1 245	0 781
849	BRODHEAD	765	59.284	228.611	0.589	1.345
850	MCKEE ROAD	1867	59 479	153 538	0 795	1 631
851	BARNHILL	27	190 619	0 000	1 046	0 000
852	KUTTAWA	514	83 043	43 336	0 825	0 519
853	LAKESHORE	4973	78 144	152 035	0 967	1 302
854	STAMPING GROUND	1104	330.435	314.167	2.356	4.331
855	HARROGATE	432	96 533	16 785	0 725	0 158
857	WACO	1299	13 699	37 043	0 140	0 305
858	EBENEZER	6	9 800	0 000	0 200	0 000
859	TURTLE CREEK	88	436 638	224 026	2 827	0 597
860	HARRODSBURG 2	3415	84.488	19.164	0.836	0.605
861	SUNSET 1 4KV	82	71 013	22 339	0 785	0 148
862	EDDYVILLE	1420	95 998	15 956	1 082	0 230
863	PICADOME 4KV	3529	91 685	45 875	0 955	0 439
865	SUNOCO	242	22 556	32 006	0 489	1 219
866	GREENVILLE WEST	269	1.748	9.324	0.030	0.072
868	SOMERSET 3	2227	77 702	263 252	1 054	1 849
869	HANSON	1525	70 905	136 371	1 245	0 790
871	RICHMOND 4	6	37 968	0 000	0 222	0 000
872	SARDIS	548	145 343	214 261	1 384	3 190
873	MOORMAN	79	261.348	672.053	1.600	2.605
874	LEBANON WEST	2012	82 835	17 658	0 906	0 221
875	PROCTOR & GAMBLE	616	48 877	10 518	0 478	0 083
877	OVERLAND NORTH	1	0 000	0 000	0 000	0 000
879	VERDA	960	253 778	16 564	1 627	0 203
880	STRAIGHT CREEK	219	326.720	300.629	2.829	3.318
881	MILL CREEK - KU	659	330 025	539 068	2 661	3 849
882	CALLOWAY	1382	491 715	314 356	4 564	3 425
883	CATRONS CREEK	430	143 993	379 342	1 233	2 282
884	LANCASTER 2	744	37 823	34 501	0 570	0 364
885	KAWNEER	302	47.593	38.906	0.664	1.336



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886	GATES RUBBER 2 4KV	0	0.000	0.000	0.000	0.000
887	MADISONVILLE NORTH	0	20.800	0.000	0.200	0.000
888	SPENCER CHEMICAL 2 4KV	35	34.722	113.818	0.767	3.515
889	GOODYEAR	1	0.000	0.000	0.000	0.000
891	HUNTERS BOTTOM	494	120.858	63.473	1.248	0.685
892	FIES CITY	13	60.000	398.000	0.200	1.000
893	THREE RIVERS ROCK	8	69.584	341.875	1.062	3.500
894	REVELO	552	161.150	51.639	1.583	0.638
895	DOW CORNING	21	35.125	92.842	0.338	0.947
896	U K MED CENTER	0	0.000	0.000	0.000	0.000
897	LA GRANGE E 12KV 2	4685	34.660	26.545	0.422	0.380
898	TRAFTON AVENUE 4KV	3666	117.404	28.993	1.519	0.606
899	WILSON DOWNING	10159	32.788	39.727	0.519	0.463
999	BEDFORD RECC	873	110.351	8.241	0.928	0.074

## E.ON AG, Powergen plc and LG&amp;E Energy Corporation

Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31  
 Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) March]  
 Louisville Gas & Electric Company

System Average Interruption Duration Index ("SAIDI") by Substation  
 System Average Interruption Frequency Index ("SAIFI") by Substation

LG&E		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg. Ending March 2007	TME March 2008	5-Year Avg. Ending March 2007	TME March 2008
AB	ASHBY	9129	94.66	79.50	1.330	0.773
AK	AIKEN	10688	134.85	82.72	1.317	0.957
AL	ALGONQUIN	6761	19.28	151.45	0.455	1.736
AS	ASHBOTTOM	122	17.92	46.43	0.438	1.362
BB	BRANDENBURG	1184	85.64	272.53	1.148	1.815
BI	BISHOP	3707	59.01	107.90	1.195	1.727
BK	BROOK	527	10.93	16.31	0.113	0.217
BR	BRECKENRIDGE	13393	107.08	115.70	1.100	1.299
BY	BLUEGRASS	1581	86.29	13.74	2.123	0.402
CA	CANAL	10248	66.76	160.63	1.447	2.058
CB	CROP	2453	39.75	39.17	0.584	0.413
CF	CENTERFIELD	4791	125.83	231.44	0.966	2.394
CG	CAMPGROUND	1	24.60	0.00	0.200	0.000
CK	CLARKS LANE	849	39.90	62.99	0.260	0.162
CL	CLIFTON	8960	86.14	118.15	0.685	1.662
CO	COLLINS	5340	122.37	71.04	1.500	0.485
CR	CANE RUN	21	153.06	103.55	1.487	1.200
CT	CARTER	1243	14.30	26.28	0.165	0.339
CW	CRESTWOOD	8173	147.51	165.04	1.391	2.016
CY	CLAY	3970	74.98	58.68	1.452	0.442
DA	DAHLIA	9836	124.58	100.96	1.293	0.901
DE	DEL PARK	3108	24.95	1.17	0.420	0.013
DU	DUMESNIL	619	72.61	20.09	0.743	0.249
DX	DIXIE	9888	80.01	68.79	1.253	1.045
EI	EIGHT STREET	349	9.85	9.35	0.100	0.192
ET	ETHEL	10522	85.13	104.47	1.192	0.986
FA	FARNSLEY	7971	57.82	45.49	0.734	0.517
FC	FALLS CITY	1476	64.12	23.68	0.624	0.223
FH	FREYS HILL	5883	92.90	24.08	1.188	0.495
FL	FLOYD	3100	15.19	41.70	0.322	0.223
FM	FAIRMOUNT	7391	129.61	232.45	1.864	2.317
FO	FORTY-FOURTH	845	18.63	22.01	0.100	0.215
FV	FERN VALLEY	12388	42.88	68.91	0.599	0.966
GA	GAULBERT	1416	56.71	28.15	0.532	0.304
GD	GRAND	1524	29.53	23.94	0.449	0.278
GI	GILLIGAN	1452	40.99	58.12	0.410	0.748
GL	GRADE LANE	18	0.00	0.00	0.000	0.000
GO	GOSS	1188	44.20	105.12	0.516	1.141
GR	GRADY	3910	89.61	7.23	2.071	0.077
HA	HALE	1320	18.15	41.25	0.184	0.293
HB	HURSTBOURNE	9501	82.87	99.35	1.045	1.350
HC	HILLCREST	7519	116.75	222.74	1.001	1.798
HE	HERMAN	2269	49.94	45.37	0.409	0.764
HI	HIGHLAND	12604	82.28	102.13	1.120	4.466
HK	HARRODS CREEK	7728	153.27	184.68	1.569	1.746

## E.ON AG, Powergen plc and LG&amp;E Energy Corporation

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Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) March]

## Louisville Gas &amp; Electric Company

System Average Interruption Duration Index ("SAIDI") by Substation

System Average Interruption Frequency Index ("SAIFI") by Substation

LG&E		SAIDI			SAIFI	
Sub	Sub Name	1st Quarter Customers	5-Year Avg.	TME March	5-Year Avg.	TME March
			Ending March 2007	2008	Ending March 2007	2008
HL	HARMONY LANDING	2962	136.73	49.90	1.062	0.553
HN	HANCOCK	2375	44.41	61.16	0.472	2.383
IN	INTERNATIONAL	4356	98.14	32.06	1.502	0.516
JT	JEFFERSONTOWN	6434	78.67	130.19	0.576	1.611
KC	KNOB CREEK	0	63.60	0.00	0.600	0.000
KE	KENWOOD	7854	63.07	66.19	1.171	0.754
LG	LOGAN	1910	21.83	19.23	0.255	0.272
LN	LYNN	2097	24.50	14.90	0.264	0.222
LO	LOCUST	4941	130.59	168.26	1.428	2.397
LS	LYNDON SOUTH	4195	146.51	97.48	1.383	1.023
LY	LYNDON	6754	95.38	126.20	1.187	0.798
MC	MILL CREEK	3596	127.38	102.08	1.543	1.546
MD	MADISON	198	61.08	40.36	0.999	0.545
MG	MAGAZINE	6248	96.95	22.53	1.390	0.691
MK	MANSLICK	8734	115.67	71.79	1.654	0.743
ML	MUD LANE	12589	80.07	49.82	1.234	0.716
MU	MULDRAUGH	502	126.41	40.96	1.684	0.275
NA	NACHAND	13699	68.94	51.46	0.768	0.541
OK	OKOLONA	6105	42.75	40.27	0.578	0.750
OR	ORMSBY	1255	24.73	15.98	0.336	0.148
OX	OXMOOR	6088	88.64	101.15	0.852	1.215
PI	PIRTLE	1807	71.75	72.46	0.714	1.269
PL	PLEASURE RIDGE	7616	53.45	42.11	0.762	0.520
PR	PADDYS RUN	819	89.80	3.88	0.989	1.009
PV	PLAINVIEW	6709	66.16	97.48	0.882	1.195
SE	SEVENTH STREET	1819	43.30	34.75	0.465	0.353
SH	SHIVELY	6325	79.56	72.23	1.316	1.297
SK	SKYLIGHT	1511	311.10	184.74	1.692	2.190
SM	SEMINOLE	9381	85.37	42.22	1.389	1.315
SN	SHAWNEE	2166	51.80	77.42	0.618	0.843
SO	SOUTHERN	4121	45.04	109.20	0.369	0.792
SP	SOUTH PARK	4925	86.17	108.52	1.030	1.504
SV	SHEPHERDSVILLE	2047	160.75	40.43	2.329	0.457
SW	STEWART	9895	85.43	123.77	1.019	1.351
SY	SMYRNA	10595	92.80	65.54	0.968	0.635
TA	TAYLOR	11436	146.27	117.29	1.278	1.107
TE	TERRY	7210	65.83	81.06	1.240	3.428
TT	TIP TOP	21	246.26	47.24	1.460	2.143
VE	VERMONT	855	29.98	67.90	0.459	0.329
WE	WESTERN	2837	62.71	33.17	0.587	0.508
WH	WHAS	2119	124.11	320.65	1.575	5.597
WO	WORTHINGTON	8201	94.11	58.42	0.840	0.475
WP	WEST POINT	616	254.31	169.50	2.655	2.478
WS	WATERSIDE	455	158.20	206.46	1.123	3.565
WT	WATERSON	14455	95.62	57.14	1.801	0.836