

CASE

NUMBER:

99-501

GASCO Distribution Systems, Inc.

Construct

Regular

EXPANDED SERVICE IN ALBANY

IN THE MATTER OF THE PETITION OF GASCO DISTRIBUTION SYSTEMS, INC. FOR APPROVAL OF A CERTIFICATE OF CONVENIENCE AND NECESSITY TO CONSTRUCT FACILITIES

SEQ NBR	Date	Remarks
1	12/15/99	Petition for approval of certificate of convenience & necessity.
2	12/16/99	Acknowledgement letter.
3	01/06/00	No deficiencies letter
4	01/24/00	Data Request Order, response due 2/8/2000.
5	01/27/00	Order scheduling an IC on 1/31/2000 at 10:00 in Hearing Room 2.
6	(M) 01/28/00	MOTION TO RESCHEDULE INFORMAL CONFERENCE (JOHN HUGHES GASCO)
7	(M) 01/31/00	RESPONSE TO ORDER OF JAN 24,2000 (GASCO)
8	02/07/00	Order rescheduling IC to 2/10/2000 to discuss response to 1/24/2000 Order.
9	02/17/00	IC memo sent to parties; comments, if any, due 2/25/2000.
10	(M) 02/25/00	SUPPLEMENTAL RESPONSE TO ORDER OF JAN 24,00 (JOHN HUGHES GASCO)
11	(M) 03/08/00	DEC 99 FINANCIAL STATEMENT (JOHN HUGHES GASCO)
12	03/21/00	Final Order approving construction of facilities on 3/21/2000.
13	(M) 04/10/00	AS BUILT PLANS FOR GASCO ALBANY PIPELINE FACILITIES (JOHN HUGHES GASCO)

JOHN N. HUGHES
Attorney at Law
Professional Service Corporation
124 WEST TODD STREET
FRANKFORT, KENTUCKY 40601

Telephone:
(502) 227-7270

Telecopier:
(502) 875-7059

April 10, 2000

RECEIVED

APR 10 2000

PUBLIC SERVICE
COMMISSION

Martin Huelsmann
Executive Director
Public Service Commission
Box 615
Frankfort, KY 40602

Re: Case No. 99-501

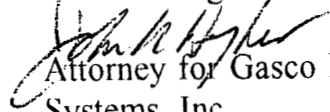
Dear Mr. Huelsmann:

Please file the attached three copies of the "as-built" plans for Gasco's Albany pipeline facilities.

If additional information is needed, please contact me.

Sincerely Yours,

John N. Hughes



Attorney for Gasco Distribution
Systems, Inc.

attachments

cc: Fred Steele



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

CERTIFICATE OF SERVICE

RE: Case No. 1999-501
GASCO DISTRIBUTION SYSTEMS, INC.

I, Stephanie Bell, Secretary of the Public Service Commission, hereby certify that the enclosed attested copy of the Commission's Order in the above case was served upon the following by U.S. Mail on March 21, 2000.

Parties of Record:

Charlie Hercher
District Supervisor
GASCO Distribution Systems, Inc.
1014 N. Cross Street
P. O. Box 655
Albany, KY. 42602

Honorable John N. Hughes
Attorney for Gasco Distribution
124 W. Todd St.
Frankfort, KY. 40601

Stephanie J. Bell

Secretary of the Commission

SB/lc
Enclosure

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PETITION OF GASCO DISTRIBUTION)
SYSTEMS, INC. FOR APPROVAL OF A) CASE NO. 99-501
CERTIFICATE OF CONVENIENCE AND)
NECESSITY TO CONSTRUCT FACILITIES)

O R D E R

Gasco Distribution Systems, Inc. ("Gasco"), a local distribution company subject to the Commission's jurisdiction pursuant to KRS 278.040, has applied for a Certificate of Public Convenience and Necessity to construct approximately 31,700 feet of transmission main to provide natural gas service to existing and additional customers in Albany, Kentucky and the surrounding area.

Having reviewed the evidence of record and being otherwise sufficiently advised, the Commission finds that:

1. On December 15, 1999, Gasco applied for a Certificate of Public Convenience and Necessity to construct approximately 31,700 feet of transmission main to provide natural gas service to existing and additional customers in the Albany, Kentucky area.

2. On January 31, 2000, while its application was pending before the Commission, Gasco advised the Commission that construction on the proposed facilities had commenced before its application for a certificate had been filed and that construction of the proposed facilities had been completed as of January 25, 2000.¹

¹ Response of Gasco to Commission's Order, filed January 31, 2000.

3. KRS 278.040(1) prohibits any person, partnership, public or private corporation, or combination thereof from beginning construction of any plant, equipment, property, or facility for furnishing to the public any of the services enumerated in KRS 278.040 until such person has obtained from the Commission a certificate that the public convenience and necessity require such construction.

4. No Certificate of Public Convenience and Necessity may be issued for utility facilities already constructed. Boone County Water and Sewer District, Case No. 92-532 (Ky. P.S.C. December 9, 1993); Southern Madison Water District, Case No. 90-305 (Ky. P.S.C. November 1, 1991).

5. As the proposed facilities have already been constructed, Gasco's application should be denied.

IT IS THEREFORE ORDERED that Gasco's application for a Certificate of Public Convenience and Necessity is denied.

Done at Frankfort, Kentucky, this 21st day of March, 2000.

By the Commission

ATTEST:


Executive Director



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION

211 Sower Boulevard
POST OFFICE BOX 615
FRANKFORT, KENTUCKY 40602
www.psc.state.ky.us
(502) 564-3940

February 17, 2000

Mr. Fred A. Steele
Gasco Distribution Systems, Inc.
4435 East Pike
Zanesville, OH 43701

RE: Case No. 99-501
Gasco Distribution Systems, Inc.

Dear Mr. Steele:

Enclosed please find a memorandum that has been filed in the record of the above-referenced case. Any comments regarding this memorandum's contents should be submitted to the Commission within five days of receipt of this letter. Any questions regarding this memorandum should be directed to J.R. Goff at 502/564-3940, Extension 261.

Sincerely,

A handwritten signature in cursive script, appearing to read "Martin Huelsmann".

Martin Huelsmann
Executive Director

JRG/v
Attachment

cc: Mr. John N. Hughes

INTRA-AGENCY MEMORANDUM

KENTUCKY PUBLIC SERVICE COMMISSION

FILED

FEB 22 2000

PUBLIC SERVICE
COMMISSION

TO: Case File No. 99-501

FROM: Faud Sharifi
Team Leader *FS*

DATE: February 15, 2000

RE: Gasco Distribution Systems, Inc.
Informal Conference of February 10, 2000

On February 10, 2000, Gasco Distribution Systems, Inc., ("Gasco") and Commission Staff held an informal conference pursuant to Commission Order dated February 7, 2000. Those present at the conference are as shown on the attached sign-in sheet.

At the meeting Staff explained the purpose of the meeting and went over Gasco's responses to the Commission's information Order dated January 24, 2000. Commission Staff submitted to Gasco a list of written questions concerning Gasco's responses as filed February 1, 2000. Gasco agreed that it would file a supplement, addressing Staff's written questions, to its Responses as previously filed no later than February 25, 2000.

Gasco shall specifically respond to the following:

1. The contract between Gasco and its gas supplier.
2. Survey to support the projected number of customers for 2000-2004.
3. Contract for the \$1.00 per Mcf transportation costs.
4. Confirm the assumptions used and source for deriving projected expenses in Gasco's exhibit accompanying its response to Item 3 of the Commission's January 24, 2000 Order. If the source of information was the financial statements for Gasco's Albany, Kentucky operating division for the fiscal year ended June 30, 1999, provide a copy.
5. A copy for a typical bill to Gasco's customers showing the breakdown of the charges.
6. Explanation to the projected monthly revenue.

Memorandum to Case File 99-501
February 15, 2000
Page 2

7. Flow chart of Gasco's organizational structure, including all divisions and all subsidiaries.
8. Test pressure records for the new installed pipelines in the record.
9. Actual total costs of the project in the record of this case.
10. As-built drawings. If not available, please indicate the date Gasco will provide them to the Commission.
11. Actual gas costs versus the actual charges to Gasco's customers for the 1999.

Gasco explained its gas system in Tennessee and Kentucky and its responses to the information Order of January 24, 2000. Gasco indicated that it began constructing the pipeline on November 1, 1999, and completed the project on January 25, 2000. Gasco has eliminated the charges of \$1.00 per Mcf beginning February 1, 2000. The meeting was adjourned.

FAS:dcp

Attachment

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PETITION OF GASCO DISTRIBUTION)
SYSTEMS, INC. FOR APPROVAL OF A) CASE NO.
CERTIFICATE OF CONVENIENCE AND) 99-501
NECESSITY TO CONSTRUCT FACILITIES)

INFORMAL CONFERENCE

FEBRUARY 10, 2000

PLEASE SIGN IN:

NAME

REPRESENTS

Foad Sharifi

PSC.

J. R. Goff

PSC

Dawn McGee

PSC

John Williams

PSC

Charles D. Henke

Gasco Distribution Systems, Inc

Fred A. Steet

GUST

Jack Kyles

GASCO

KEN MAGYAR

GASCO

LARRY AMBURGEY

PSC



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

February 7, 2000

Charlie Hercher
District Supervisor
GASCO Distribution Systems, Inc.
1014 N. Cross Street
P. O. Box 655
Albany, KY. 42602

Honorable John N. Hughes
Attorney for Gasco Distribution
124 W. Todd St.
Frankfort, KY. 40601

RE: Case No. 1999-501

We enclose one attested copy of the Commission's Order in
the above case.

Sincerely,

A handwritten signature in cursive script that reads "Stephanie Bell".

Stephanie Bell
Secretary of the Commission

SB/hv
Enclosure

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PETITION OF GASCO DISTRIBUTION)
SYSTEMS, INC. FOR APPROVAL OF A)
CERTIFICATE OF CONVENIENCE AND) CASE NO. 99-501
NECESSITY TO CONSTRUCT FACILITIES)


O R D E R

Gasco Distribution Systems, Inc. ("Gasco"), having moved to reschedule the January 31, 2000 informal conference and the Commission finding good cause, IT IS HEREBY ORDERED that the informal conference is rescheduled to February 10, 2000, at 10:00 a.m., Eastern Standard Time, in Conference Room 2 of the Commission's offices at 211 Sower Blvd., Frankfort, Kentucky. The subject for discussion will be Gasco's response to the Commission's Order of January 24, 2000.

Done at Frankfort, Kentucky, this 7th day of February, 2000.

By the Commission

ATTEST:


Executive Director

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED
JAN 31 2000
PUBLIC SERVICE
COMMISSION

IN THE MATTER OF

THE PETITION OF)
GASCO DISTRIBUTION SYSTEMS, INC.)
FOR APPROVAL OF A CERTIFICATE)
OF CONVENIENCE AND NECESSITY)
TO CONSTRUCT FACILITIES)

CASE NO. 99-501

RESPONSE OF GASCO DISTRIBUTION SYSTEMS, INC.
TO ORDER OF KENTUCKY PUBLIC SERVICE COMMISSION
ENTERED JANUARY 24, 2000

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PETITION OF GASCO DISTRIBUTION)
SYSTEMS, INC. FOR APPROVAL OF A)
CERTIFICATE OF CONVENIENCE AND) CASE NO. 99-501
NECESSITY TO CONSTRUCT FACILITIES)

O R D E R

IT IS ORDERED that Gasco Distribution Systems, Inc. ("Gasco") shall file the original and 10 copies of the following information with the Commission with a copy to all parties of record. Each copy of the information should be placed in a bound volume with each item tabbed. When a response requires multiple pages, each page should be appropriately indexed, for example, Item 1(a), page 2 of 4. With each response, include the name of the person who will be responsible for responding to questions related thereto. Careful attention should be given to copied material to ensure that it is legible. The information requested herein shall be filed no later than 15 days from the date of this Order.

1. Provide the gas supply agreement to reflect the additional volume of gas Gasco estimates for the potential customers.
2. Provide the agreement between Gasco and the construction contractor.
Provide the bid documents and the construction schedule.

3. Provide the technical and financial feasibility studies for the proposed changes of pipelines and facilities. Provide the name of the engineering company that executed the studies.

4. Provide the construction specifications of the proposed pipeline and facilities, and the name of the engineer who prepared them.

5. Explain the 20 percent gas loss stated in Gasco's 1998 annual report.

6. Provide Gasco's Operating and Maintenance Plan.

7. If the proposed changes were implemented, will there be changes in Gasco's gas costs? Explain.

8. Provide itemized depreciation rates for each depreciable category of the proposed facilities.

9. Provide maps showing the present pipelines and the proposed pipelines including the proposed extension.

10. Are there any changes in the distribution mains and facilities in the proposed project? Explain and provide the additional estimated costs if any.

11. Gasco's application states that the company will finance its proposed pipeline replacement with internal cash flows generated by extinguishing a \$1 per Mcf transportation charge associated with the current pipeline.

a. Provide a full explanation of the charge and to whom it is paid.

b. Explain how the \$1 per Mcf is currently collected from Gasco's customers. For example, is it recovered through rate base or through the company's Gas Cost Adjustment found in its tariff?

12. Gasco's application states that it will finance the project initially through a \$1 per Mcf savings of a transportation fee. This transportation fee is represented as a current cost of operations, which will be eliminated after the proposed construction is completed. Letters to the Commission referenced in and made part of Gasco's petition contend that an approximate total annual savings of \$20,000 will provide cash flow to pay for the proposed construction.

a. Gasco's operating losses reported to the Commission on the annual reports for 1994 through 1998 were \$<143,982>, \$<171,141>, \$<177,917>, \$<131,330>, and \$<187,625>, respectively. Explain how \$20,000 of annual cash flow savings will provide funds to pay for the proposed construction, given Gasco's historical trend of operating losses.

b. Explain how a proposed 11-year payback of construction costs eliminates the need for financing in the interim periods.

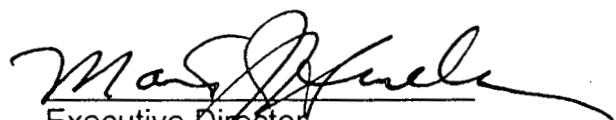
c. Explain how the 11-year period required to repay the construction costs according to Gasco's petition precludes the necessity for Gasco to request approval of financing by the Commission. Specifically address the requirements of both KRS 278.300 and 807 KAR 5:001, Section 11.

d. Which expense account on Gasco's annual reports to the Commission includes the \$1 per Mcf transportation fees that the company expects to save through the proposed construction? Explain the reasoning for including the third-party transportation costs in this expense account.

Done at Frankfort, Kentucky, this 24th day of January, 2000.

By the Commission

ATTEST:


Executive Director

GAS TRANSPORTATION AGREEMENT
(For Use Under Rate Schedules FT-A and FT-GS)

THIS AGREEMENT is made and entered into as of the 1st day of November 1, 1996, by and between EAST TENNESSEE NATURAL GAS COMPANY, a Tennessee Corporation, hereinafter referred to as "Transporter" and Gasco Distribution Systems, Inc., an Ohio Corporation, hereinafter referred to as "Shipper." Transporter and Shipper shall be referred to herein individually as the "Party" and collectively as "Parties."

ARTICLE I - DEFINITIONS

The definitions found in Section 1 of Transporter's General Terms and Conditions are incorporated herein by reference.

ARTICLE II - SCOPE OF AGREEMENT

Transporter agrees to accept and receive daily, on a firm basis, at the Receipt Point(s) listed on Exhibit A attached hereto, from Shipper such quantity of gas as Shipper makes available up to the applicable Transportation Quantity stated on Exhibit A attached hereto and deliver for Shipper to the Delivery Point(s) listed on Exhibit A attached hereto an Equivalent Quantity of gas. The Rate Schedule applicable to this Agreement shall be stated on Exhibit A.

ARTICLE III - RECEIPT AND DELIVERY PRESSURES

Shipper shall deliver, or cause to be delivered, to Transporter the gas to be transported hereunder at pressures sufficient to deliver such gas into Transporter's system at the Receipt Point(s). Transporter shall deliver the gas to be transported hereunder to or for the account of Shipper at the pressures existing in Transporter's system at the Delivery Point(s) unless otherwise specified on Exhibit A.

ARTICLE IV - QUALITY SPECIFICATIONS AND STANDARDS FOR MEASUREMENTS

For all gas received, transported, and delivered hereunder, the Parties agree to the quality specifications and standards for measurement as provided for in Transporter's General Terms and Conditions. Transporter shall be responsible for the operation of measurement facilities at the Delivery Point(s) and Receipt Point(s). In the event that measurement facilities are not operated by Transporter, the responsibility for operations shall be deemed to be Shipper's.

GAS TRANSPORTATION AGREEMENT
(For Use Under Rate Schedules FT-A and FT-GS)

ARTICLE V - FACILITIES

The facilities necessary to receive, transport, and deliver gas as described herein are in place and no new facilities are anticipated to be required.

ARTICLE VI

RATES AND CHARGES FOR GAS TRANSPORTATION

- 6.1 Rates and Charges - Commencing on the date of implementation of this Agreement under Section 10.1, the compensation to be paid by Shipper to Transporter shall be in accordance with Transporter's effective Rate Schedule FT-A or FT-GS, as specified on Exhibit A. Where applicable, Shipper shall also pay the Gas Research Institute surcharge and Annual Charge Adjustment surcharge as such rates may change from time to time.
- 6.2 Changes in Rates and Charges - Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges stated in this Article, (b) the rates and charges applicable to service pursuant to the Rate Schedule under which this service is rendered and (c) any provisions of Transporter's General Terms and Conditions as they may be revised or replaced from time to time. Without prejudice to Shipper's right to contest such changes, Shipper agrees to pay the effective rates and charges for service rendered pursuant to this Agreement. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure Transporter just and reasonable rates.

ARTICLE VII - RESPONSIBILITY DURING TRANSPORTATION

As between the Parties hereto, it is agreed that from the time gas is delivered by Shipper to Transporter at the Receipt Point(s) and prior to delivery of such gas to or for the account of Shipper at the Delivery Point(s), Transporter shall be responsible for such gas and shall have the unqualified right to commingle such gas with other gas in its system and shall have the unqualified right to handle and treat such gas as its own. Prior to receipt of gas at

GAS TRANSPORTATION AGREEMENT
(For Use Under Rate Schedules FT-A and FT-GS)

Shipper's Receipt Point(s) and after delivery of gas at Shipper's Delivery Point(s), Shipper shall have sole responsibility for such gas.

ARTICLE VIII - BILLINGS AND PAYMENTS

Billings and payments under this Agreement shall be in accordance with Section 16 of Transporter's General Terms and Conditions as they may be revised or replaced from time to time.

**ARTICLE IX - RATE SCHEDULES AND
GENERAL TERMS AND CONDITIONS**

This Agreement is subject to the effective provisions of Transporter's FT-A or FT-GS Rate Schedule, as specified in Exhibit A, or any succeeding rate schedule and Transporter's General Terms and Conditions on file with the FERC, or other duly constituted authorities having jurisdiction, as the same may be changed or superseded from time to time in accordance with the rules and regulations of the FERC, which Rate Schedule and General Terms and Conditions are incorporated by reference and made a part hereof for all purposes.

ARTICLE X - TERM OF CONTRACT

- 10.1 This Agreement shall be effective as of the 1st day of November, 1996, and shall remain in force and effect until the 31st day of December, 1996, ("Primary Term"), provided, however, that if the Primary Term is one year or more, then the contract shall remain in force and effect and the contract term will automatically roll-over for additional five year increments ("Secondary Term") unless Shipper, one year prior to the expiration of the Primary Term or a Secondary Term, provides written notice to Transporter of either (1) its intent to terminate the contract upon expiration of the then current term or (2) its desire to exercise its right-of-first-refusal in accord with Section 7.3 of Transporter's General Terms and Conditions. Provided further, if the FERC or other governmental body having jurisdiction over the service rendered pursuant to this Agreement authorizes abandonment of such service, this Agreement shall terminate on the abandonment date permitted by the FERC or such other governmental body.

GAS TRANSPORTATION AGREEMENT
(For Use Under Rate Schedules FT-A and FT-GS)

- 10.2 In addition to any other remedy Transporter may have, Transporter shall have the right to terminate this Agreement in the event Shipper fails to pay all of the amount of any bill for services rendered by Transporter hereunder when that amount is due, provided Transporter shall give Shipper and the FERC thirty days notice prior to any termination of service. Service may continue hereunder if within the thirty day notice period satisfactory assurance of payment is made in accord with Section 16 of Transporter's General Terms and Conditions.

ARTICLE XI - REGULATION

- 11.1 This Agreement shall be subject to all applicable governmental statutes, orders, rules, and regulations and is contingent upon the receipt and continuation of all necessary regulatory approvals or authorizations upon terms acceptable to Transporter and Shipper. This Agreement shall be void and of no force and effect if any necessary regulatory approval or authorization is not so obtained or continued. All Parties hereto shall cooperate to obtain or continue all necessary approvals or authorizations, but no Party shall be liable to any other Party for failure to obtain or continue such approvals or authorizations.
- 11.2 Promptly following the execution of this Agreement, the Parties will file, or cause to be filed, and diligently prosecute, any necessary applications or notices with all necessary regulatory bodies for approval of the service provided for herein.
- 11.3 In the event the Parties are unable to obtain all necessary and satisfactory regulatory approvals for service prior to the expiration of two (2) years from the effective date hereof, then, prior to receipt of such regulatory approvals, either Party may terminate this Agreement by giving the other Party at least thirty (30) days prior written notice, and the respective obligations hereunder, except for the reimbursement of filing fees herein, shall be of no force and effect from and after the effective date of such termination.
- 11.4 The transportation service described herein shall be provided subject to the provisions of the FERC Regulations shown by Shipper on Exhibit A hereto.

GAS TRANSPORTATION AGREEMENT
(For Use Under Rate Schedules FT-A and FT-GS)

ARTICLE XII - ASSIGNMENTS

- 12.1 Either Party may assign or pledge this Agreement and all rights and obligations hereunder under the provisions of any mortgage, deed of trust, indenture or other instrument that it has executed or may execute hereafter as security for indebtedness; otherwise, Shipper shall not assign this Agreement or any of its rights and obligations hereunder, except as set forth in Section 17 of Transporter's General Terms and Conditions.
- 12.2 Any person or entity that shall succeed by purchase, transfer, merger, or consolidation to the properties, substantially or as an entirety, of either Party hereto shall be entitled to the rights and shall be subject to the obligations of its predecessor in interest under this Agreement.

ARTICLE XIII - WARRANTIES

In addition to the warranties set forth in Section 22 of Transporter's General Terms and Conditions, Shipper warrants the following:

- 13.1 Shipper warrants that all upstream and downstream transportation arrangements are in place, or will be in place, as of the requested effective date of service, and that it has advised the upstream and downstream transporters of the receipt and delivery points under this Agreement and any quantity limitations for each point as specified on Exhibit A attached hereto. Shipper agrees to indemnify and hold Transporter harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Agreement.
- 13.2 Shipper agrees to indemnify and hold Transporter harmless from all suit actions, debts, accounts, damages, costs, losses, and expenses (including reasonable attorneys fees) arising from or out of breach of any warranty, by the Shipper herein.
- 13.3 Shipper warrants that it will have title or the right to acquire title to the gas delivered to Transporter under this Agreement.

GAS TRANSPORTATION AGREEMENT
(For Use Under Rate Schedules FT-A and FT-GS)

- 13.4 Transporter shall not be obligated to provide or continue service hereunder in the event of any breach of warranty; provided, Transporter shall give Shipper and the FERC thirty days notice prior to any termination of service. Service will continue if, within the thirty day notice period, Shipper cures the breach of warranty.

ARTICLE XIV - MISCELLANEOUS


- 14.1 Except for changes specifically authorized pursuant to this Agreement, no modification of or supplement to the terms and conditions hereof shall be or become effective until Shipper has submitted a request for change through the TENN-SPEED 2 system and Shipper has been notified through the TENN-SPEED 2 system of Transporter's agreement to such change.
- 14.2 No waiver by any Party of any one or more defaults by the other in the performance of any provision of this Agreement shall operate or be construed as a waiver of any future default or default, whether of a like or of a different character.
- 14.3 Except when notice is required through the TENN-SPEED 2 system, pursuant to Transporter's FT-A or FT-GS Rate Schedule, as applicable, or pursuant to Transporter's General Terms and Conditions, any notice, request, demand, statement or bill provided for in this Agreement or any notice that either Party may desire to give to the other shall be in writing and mailed by registered mail to the post office address of the Party intended to receive the same, as the case may be, to the Party's address shown on Exhibit A hereto or to such other address as either Party shall designate by formal written notice to the other. Routine communications, including monthly statements and payments, may be mailed by either registered or ordinary mail. Notice shall be deemed given when sent.
- 14.4 THE INTERPRETATION AND PERFORMANCE OF THIS AGREEMENT SHALL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TENNESSEE, WITHOUT REGARD TO CHOICE OF LAW DOCTRINE THAT REFERS TO THE LAWS OF ANOTHER JURISDICTION.
- 14.5 The Exhibit(s) attached hereto is/are incorporated herein by reference and made a part of this Agreement for all purposes.
- 14.6 If any provision of this Agreement is declared null and void, or voidable, by a court of competent jurisdiction, then that provision will be considered severable at Transporter's options; and if the severability option is exercised, the remaining provisions of the Agreement shall remain in full force and effect.

GAS TRANSPORTATION AGREEMENT
(For Use Under Rate Schedules FT-A and FT-GS)

14.7 This Agreement supersedes and cancels the Gas Sales and Transportation Agreement(s) between Shipper and Transporter dated (not applicable) and (not applicable) respectively.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed as of the date first hereinabove written.

EAST TENNESSEE NATURAL GAS COMPANY

BY:  ^{was}
Agent and Attorney-in-Fact

GAS DISTRIBUTION SYSTEMS, INC.


BY: 
KENNETH B. MAGYAR
TITLE: VICE PRESIDENT OF MARKETING
DATE: NOVEMBER 27, 1996

EXHIBIT A TO THE
FIRM TRANSPORTATION AGREEMENT
DATED November 1, 1996

Shipper: Gasco Distribution Systems, Inc.
 Rate Schedule: FT-A
 Service Package No.: 17202
 Transportation Quantity: 150 Dth
 Proposed Commencement Date: November 1, 1996
 Termination Date: December 31, 1996
 Transportation Service will be provided under Part 284, Subpart G of
 FERC Regulations.

Primary Receipt Point(s):

<u>Name</u>	<u>Meter No.</u>	<u>Max.D. Qt.</u>	<u>Inter. Party</u>	<u>Location CO., ST</u>
Morgan Co. #1	759012	150	Intrastate Energy Corp.	Morgan, TN

Primary Delivery Point(s):

<u>Name</u>	<u>Meter No.</u>	<u>Max.D. Qt.</u>	<u>Inter. Party</u>	<u>Location CO., ST</u>
Titan Energy - Morgan Co. #3	759157	150	Titan Energy	Morgan, TN

*Transporter shall not be obligated to deliver more cubic feet of gas to any Shipper than the quantity calculated using 1.03 dth per million cubic feet.

Notices not made through the TENN-SPEED 2 system shall be made to:

Shipper

Invoices

Gas^{co} Distribution Systems, Inc.
 4435 East Pike
 Zanesville, Ohio 43701
 Attn: Kenneth D. Magyar

Gasco Distribution Systems, Inc.
 4435 East Pike
 Zanesville, Ohio 43701
 Attn.: Kenneth D. Magyar

New Facilities Required: Not Applicable
 New Facilities Charge: Not Applicable

EXHIBIT A TO THE THE
FIRM TRANSPORTATION AGREEMENT
DATED NOVEMBER 1, 1996

(This Exhibit A supersedes and cancels Exhibit A dated N/A to
the Firm Transportation Agreement dated N/A .

EAST TENNESSEE NATURAL GAS CO.

GASCO DISTRIBUTION SYSTEMS, INC.

BY: 

BY: 

TITLE: AGENT AND ATTORNEY-IN-FACT

TITLE: KENNETH D. MAGYAR

DATE: 12/4/96

DATE: NOVEMBER 27, 1996

SP 17202



January 23, 1997

Mr. Kenneth D. Magyar
Gasco Distribution Systems, Inc.
4445 East Pike
Zanesville, Ohio 43701

RE: Amendment No. 2 to
Gas Transportation Agreement
Dated November 1, 1996
Service Package No. 17202

Dear Ken:

EAST TENNESSEE NATURAL GAS COMPANY and GASCO DISTRIBUTION SYSTEMS, INC. (GASCO DIST. SYS. INC) agree to amend the Agreement effective January 16, 1997, to increase the Transportation Quantity and to change the associated Meter Quantities as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of the Agreement, please so indicate by signing and returning to my attention both originals of this letter at P. O. Box 10245, Knoxville, Tennessee 37939-0245. Upon East Tennessee's execution, an original will be forwarded to you for your files.

Should you have any questions, please do not hesitate to contact me at (423)694-1679.

Best regards,

EAST TENNESSEE NATURAL GAS COMPANY

A handwritten signature in cursive script that reads 'Margie Klepper'.

Margie Klepper
Central Accounts

Attach.

GASCO DISTRIBUTION SYSTEMS, INC.
January 23, 1997
Page 2
Contract number: 17202
Amendment number: 2
Amendment effective date: January 16, 1997

ACCEPTED AND AGREED TO
This 9TH Day of July, 1997

EAST TENNESSEE NATURAL GAS COMPANY

By: *J. B. [Signature]*
Title: Agent and Attorney in Fact

ACCEPTED AND AGREED TO
This 9TH Day of July, 1997

GASCO DISTRIBUTION SYSTEMS, INC.

By: *KD [Signature]*
Title: VP MKTG.

GAS TRANSPORTATION AGREEMENT

EXHIBIT "A"

AMENDMENT #2 TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 1996

BETWEEN
EAST TENNESSEE NATURAL GAS COMPANY
AND
GASCO DISTRIBUTION SYSTEMS, INC.

GASCO DISTRIBUTION SYSTEMS, INC.
EFFECTIVE DATE OF AMENDMENT: January 16, 1997
RATE SCHEDULE: FT-A
SERVICE PACKAGE: 17202
SERVICE PACKAGE TQ: 250 Dth

METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE R/D	LEG	METER-TQ	BILLABLE-TQ
759012 MORGAN COUNTY #1	(B1) INTRASTATE ENERGY CORPORATION	MORGAN	TN	01	R 999	250	250
Total Receipt TQ:						250	250
759157 TITAN ENERGY - MORGAN CO. #3 D		MORGAN	TN	01	D	250	250

NUMBER OF RECEIPT POINTS: 1
NUMBER OF DELIVERY POINTS: 1

Note: Exhibit "A" is a reflection of the contract and all amendments as of the amendment effective date.

GAS TRANSPORTATION AGREEMENT

EXHIBIT "A-1"

SHOWING REQUESTED CHANGES

AMENDMENT #2 TO GAS TRANSPORTATION AGREEMENT

DATED November 1, 1996

BETWEEN

EAST TENNESSEE NATURAL GAS COMPANY
AND

GASCO DISTRIBUTION SYSTEMS, INC.

GASCO DISTRIBUTION SYSTEMS, INC.
EFFECTIVE DATE OF AMENDMENT: January 16, 1997
RATE SCHEDULE: FT-A
SERVICE PACKAGE: 17202
SERVICE PACKAGE TQ: 250 Dth
SERVICE PACKAGE MSQ: 0

METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE R/D	LEG	METER-TQ	BILLABLE-TQ
759012	MORGAN COUNTY #1	(B1) INTRASTATE ENERGY CORPORATION	MORGAN	TN	01	R 999	100	100
							Total Receipt Tq:	100
759157	TITAN ENERGY - MORGAN CO. #3 D		MORGAN	TN	01	D	100	100

NUMBER OF RECEIPT POINTS AFFECTED: 1
NUMBER OF DELIVERY POINTS AFFECTED: 1

GASCO DISTRIBUTION SYSTEMS, INC.
July 7, 1997
Contract number: 17202
Amendment number: 4
Amendment effective date: November 1, 1997

ACCEPTED AND AGREED TO
This 9TH Day of July, 1997

GASCO DISTRIBUTION SYSTEMS, INC.

By: KD Mason
Title: VP MKTG

ACCEPTED AND AGREED TO
This 25th Day of July, 1997
EAST TENNESSEE NATURAL GAS COMPANY

By: J. Perkins MNW
Title: Agent and Attorney in Fact

GAS TRANSPORTATION AGREEMENT
EXHIBIT "A"
AMENDMENT #4 TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 1997
BETWEEN
EAST TENNESSEE NATURAL GAS COMPANY
AND
GASCO DISTRIBUTION SYSTEMS, INC.

GASCO DISTRIBUTION SYSTEMS, INC.
 EFFECTIVE DATE OF AMENDMENT: November 1, 1997
 EFFECTIVE PRIMARY TERM: October 31, 2007
 RATE SCHEDULE: FT-A
 SERVICE PACKAGE: 17202
 SEWERAGE PACKAGE IQ: 1,250 Dth

METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ	BILLABLE-TQ
759012	MORGAN COUNTY #1	(B1 INTRASTATE ENERGY CORPORATION	MORGAN	TN	01	R		250	250
759777	SALVILLE STOR. W.D.	VIRGINIA GAS		VA	01	R		1,000	1,000
								Total Receipt Tq:	1,250
759157	TITAN ENERGY - MORGAN CO. #3		MORGAN	TN	01	D		1,250	1,250

NUMBER OF RECEIPT POINTS: 2
 NUMBER OF DELIVERY POINTS: 1

Note: Exhibit "A" is a reflection of the contract and all amendments as of the amendment effective date.

GAS TRANSPORTATION AGREEMENT

EXHIBIT "A-1"

SHOWING REQUESTED CHANGES
 AMENDMENT #4 TO GAS TRANSPORTATION AGREEMENT
 DATED November 1, 1997

BETWEEN
 EAST TENNESSEE NATURAL GAS COMPANY
 AND
 GASCO DISTRIBUTION SYSTEMS, INC.

GASCO DISTRIBUTION SYSTEMS, INC.
 EFFECTIVE DATE OF AMENDMENT: November 1, 1997
 EFFECTIVE PRIMARY TERM: October 31, 2007
 RATE SCHEDULE: FT-A
 SERVICE PACKAGE: 17202
 SERVICE PACKAGE TQ: 1,000 Dth

METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE R/D	LEG	METER-TQ	BILLABLE-TQ
759777	SALTVILLE STOR. W.D.	VIRGINIA GAS	SMYTH	VA	01	R	1,000	1,000
							Total Receipt Tq:	1,000
759157	TITAN ENERGY - MORGAN CO. #3 D		MORGAN	TN	01	D	1,000	1,000

NUMBER OF RECEIPT POINTS AFFECTED: 1
 NUMBER OF DELIVERY POINTS AFFECTED: 1

Notes

2

e

2. No formal agreement or contract was signed between Gasco Distribution Systems, Inc. and Hull Brothers Construction, 1141 Pennsylvania Avenue, Jamestown, Tennessee, 38556. There are no bid documents available to provide. Attached you will find the estimated costs agreed to between Gasco Distribution Systems, Inc. and Hull Brothers Construction. The actual construction in Kentucky began on November 1, 1999 and was completed on January 25, 2000 at 5:50 a.m. in the morning. The majority of the materials were acquired from McJunkin Appalachian Supply. All of the actual invoices have not been received to date.

**TOTAL CONSTRUCTION COSTS
AND
MATERIAL SPECIFICATIONS**

31,700' Approx.	6" PE SDR 11 Plexco 3408 ASTM 2513 100 PSIG MAOP @ \$3.26/Ft.	\$103,342
31,700' Approx.	6" PE Pipeline installation through reclamation including road bores and crossings @ \$3.00/Ft.	95,100
31,700'	Tracer wire, marking tape and pipeline markers @\$0.11/Ft.	3,488
75	Pipeline markers @ \$14.00 ea.	1,050
1	4" PE Plexco valves * @ \$420 ea.	420
1	6" PE Plexco valves * @ \$1,000 ea *100 PSIG MAOP	1,000
2	2" 461 Equimeter Regulators as monitor set with a roots 5M meter with P & T Instruments with 2" valves and a 17# anode. 100 PSIG MAOP design	10,000
	Easement acquisition cost estimate	7,500
	Estimated Total Cost	\$221,900

3. Gasco did not hire an engineering firm to prepare technical or financial feasibility studies but generated the attached projections and Engineering Project Analysis from its management. With a firm transportation and supply of natural gas available from the East Tennessee Natural Gas pipeline system and the question of reliability having been eliminated with the additional line construction, management anticipates that the actual residential base will increase from the current levels of 100 residential and 50 commercial customers to approximately 600 residential and 100 commercial customers between now and the fiscal year end of June 30, 2004.

Additionally, Gasco has been paying \$1.00 transportation fee per MCF to Albany Gas Utility. For the fiscal year ending June 30, 1999 this cost was \$19,556.30 and was included in the cost of gas sold. With the completion of this pipeline replacement project the cost will be eliminated and can be used to offset the cost of the new construction without having to increase the rates to the customers. Projections would indicate that revenues from eliminating this cost that can be retained by Gasco will generate approximately \$290,573 through June 30, 2004.

Management recognizes that the cost of this project, strictly from a financial standpoint would have to be considered marginal. When weighing all factors associated with this project, management also recognized that it had no choice but to move forward with the construction of the replacement pipeline or face operational problems such as customer outages experienced in past winters. The system has never been completely down but the system has not had sufficient pressure to operate the larger customers such as the schools and smaller commercial customers until now. Even this year, prior to

completing this new construction, the Albany school system had problems related to the natural gas system. See attached article.

**GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY, DIVISION
ENGINEERING PROJECT ANALYSIS**

July 15, 1999
January 28, 2000 updated

- 1 The following are the design parameters used to calculate the capacity of the replacement 6" PE SDR 11 3408 pipeline segment:

Distance	35660'	From the KY Stateline to the end of the 6" pipeline at the regulator sta.
Inlet psig	100	Maop
Outlet psig	50	

178 Mcf/hour
4272 Mcf/day with a 1.035 btu = **4422 mmbtu/day**

- 2 Total capacity available under the current B & W Pipeline Div.'s design at the KY Stateline is:

861 mmbtu/day *

The current operating pressure is 70 psig inlet (ETNG) and 50 psig at the Ky stateline.

* Please note the B & W pipeline available capacity can be increased by increasing the pressure on the system. The current maop is 100 psig. Sections of the B & W pipeline can be uprated and replaced from the south (ETNG) to the north (KY Stateline) in phases when additional capacity is needed. A 300 psig operating pressure is anticipated in the future on the uprated B & W pipeline section(s) since our East Tennessee station pressure is 600 psig.

This analysis was prepared by:
Charles D. Hercher Petroleum Engineer
Kenneth D. Magyar

**GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY DIVISION
MATERIAL AND CONSTRUCTION SPECIFICATIONS**

JANUARY 28, 2000 UPDATED

The following is a description of the material and handling requirements:

Pipeline 35660'		6" Plexco SDR-11 ASTM 2513 PE 3408 40' lengths
	2000' lateral	4" Plexco SDR-11 ASTM 2513 PE 3408 40' lengths
Joining		Butt fusion as specified by Plexco bulletin no. 101
Burial		All pipelines will be buried with a minimum cover of 36" When rock is encountered, the rock will be removed to a Sufficient depth to allow bedding material to be placed in the ditch.
Tracer wire		A 14 gauge tracer wire will be placed approximately 6" Above all pipelines.
Marker tape		Marker tape will be placed 2' above all pipelines.
Valve	1	6" Nordstrom PE, SDR-11 3408 full port valve Will be installed north of Spring Creek on SR 127 The valve box will be set in concrete.
	1	6" Perfection PE, SDR-11 3408 regular port valve installed at the East city gate.
Regulator	2	461 type 57S roll out regulators Monitor reg. will be set at 33 psig Control reg. will be set at 30 psig Psig rating 575, control psig 3-100 Valve size 1"
Meter	1	10,000 Equimeter with pressure chart and temperature corrector The meter and regulator set will have a chain link fence for Safety.
Testing		The pipeline will be tested to a minimum of 150 psig. The pipeline will be pigged prior to the pressure test.
Pipeline markers		Markers will be placed 500' apart and at all road crossings.

These recommended specifications are provided by Gasco Distribution Systems, Inc. and prepared by Charles D. Hercher, Petroleum Engineer.

5. The large line losses occurred in July and August of 1998 as a result of a landowner hitting our line clearing brush and two leaks which were caused by cracks that were created by the previous operator of Albany when they squeezed off for a creek crossing. The pipe started leaking in 1998 as a result of this earlier damage. With the increased sales volumes, we anticipate line losses at 5% or less for the calendar year 2000.

6. A copy of the complete Operations Manual will be made available at the conference on February 10th.

7. Under the terms of the letter provided to the Kentucky Public Service Commissioner by Fred A. Steele on November 29, 1999, Gasco was proposing the elimination of the payment to Albany Gas Utility, 1600 East Lamar Boulevard, Arlington, Texas, 76011. This payment by Gasco Distribution Systems, Inc. has been for \$1.00 per MCF to Albany Gas Utility since we acquired the system in December 1993.

Gasco Distribution Systems Inc.
Albany Construction Project
Itemized Depreciation Rates

	<u>Total Costs</u>	<u>Depn Rates</u>
Right of Ways	7,500	1.320%
Mains	204,400	3.333%
Measuring & Regulator Equipment	7,500	4.000%
Meters	<u>2,500</u>	2.810%
Total	221,900	



GASCO

DISTRIBUTION SYSTEMS, INC.

4435 EAST PIKE
ZANESVILLE, OHIO 43701
Office Phone: (740) 454-6198 ext. 22
Fax: (740) 454-7780

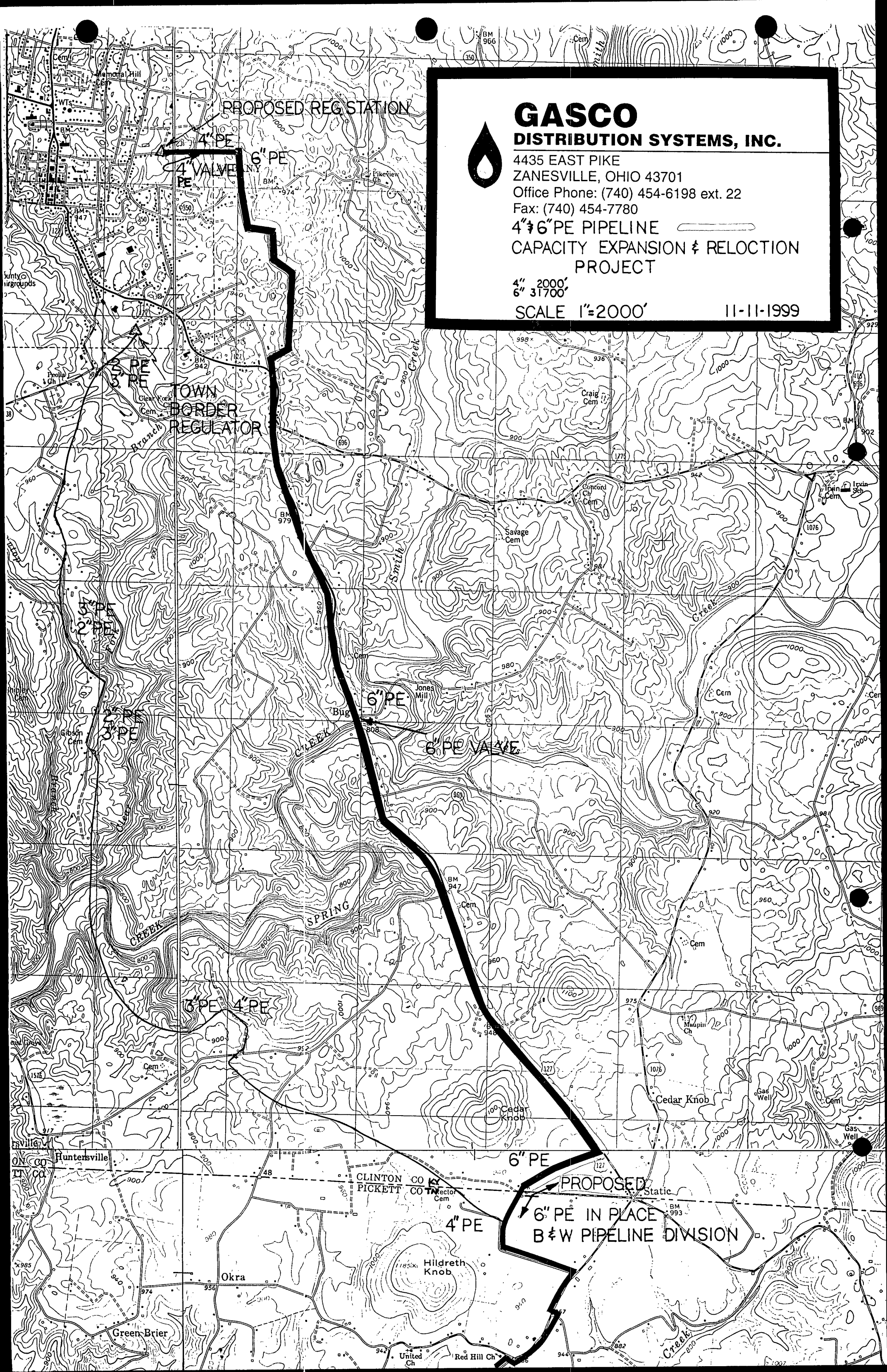
4" & 6" PE PIPELINE
CAPACITY EXPANSION & RELOCATION
PROJECT

4" 2000'

6" 31700'

SCALE 1"=2000'

11-11-1999



10. A new regulator and meter station described in item 4 have been installed to replace the existing meter and regulator station.

11. A. See answer to question number three.

B. Gasco Distribution Systems, Inc. has never filed a Gas Cost

Adjustment since the acquisition of the Albany system in December 1993. Had such Gas Cost Adjustment been filed, management believes that the \$1.00 per MCF transportation fee would have been recovered through the company's Gas Cost Adjustment.

12. A. See answer to question number three.

B. Gasco Distribution Systems, Inc. has funded these costs associated with the replacement pipeline from the cash flow of its other divisions.

C. See answer to question number three.

D. Cost of gas sold. It is a cost associated with the transportation of gas to the Albany system, paid to a third party unrelated to Gasco. See answer to question number three.

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

RECEIVED
JAN 31 2000
**PUBLIC SERVICE
COMMISSION**

IN THE MATTER OF

**THE PETITION OF)
GASCO DISTRIBUTION SYSTEMS, INC.)
FOR APPROVAL OF A CERTIFICATE)
OF CONVENIENCE AND NECESSITY)
TO CONSTRUCT FACILITIES)**

CASE NO. 99-501

**RESPONSE OF GASCO DISTRIBUTION SYSTEMS, INC.
TO ORDER OF KENTUCKY PUBLIC SERVICE COMMISSION
ENTERED JANUARY 24, 2000**

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PETITION OF GASCO DISTRIBUTION)
SYSTEMS, INC. FOR APPROVAL OF A)
CERTIFICATE OF CONVENIENCE AND) CASE NO. 99-501
NECESSITY TO CONSTRUCT FACILITIES)

O R D E R

IT IS ORDERED that Gasco Distribution Systems, Inc. ("Gasco") shall file the original and 10 copies of the following information with the Commission with a copy to all parties of record. Each copy of the information should be placed in a bound volume with each item tabbed. When a response requires multiple pages, each page should be appropriately indexed, for example, Item 1(a), page 2 of 4. With each response, include the name of the person who will be responsible for responding to questions related thereto. Careful attention should be given to copied material to ensure that it is legible. The information requested herein shall be filed no later than 15 days from the date of this Order.

1. Provide the gas supply agreement to reflect the additional volume of gas Gasco estimates for the potential customers.
2. Provide the agreement between Gasco and the construction contractor. Provide the bid documents and the construction schedule.

3. Provide the technical and financial feasibility studies for the proposed changes of pipelines and facilities. Provide the name of the engineering company that executed the studies.

4. Provide the construction specifications of the proposed pipeline and facilities, and the name of the engineer who prepared them.

5. Explain the 20 percent gas loss stated in Gasco's 1998 annual report.

6. Provide Gasco's Operating and Maintenance Plan.

7. If the proposed changes were implemented, will there be changes in Gasco's gas costs? Explain.

8. Provide itemized depreciation rates for each depreciable category of the proposed facilities.

9. Provide maps showing the present pipelines and the proposed pipelines including the proposed extension.

10. Are there any changes in the distribution mains and facilities in the proposed project? Explain and provide the additional estimated costs if any.

11. Gasco's application states that the company will finance its proposed pipeline replacement with internal cash flows generated by extinguishing a \$1 per Mcf transportation charge associated with the current pipeline.

a. Provide a full explanation of the charge and to whom it is paid.

b. Explain how the \$1 per Mcf is currently collected from Gasco's customers. For example, is it recovered through rate base or through the company's Gas Cost Adjustment found in its tariff?

12. Gasco's application states that it will finance the project initially through a \$1 per Mcf savings of a transportation fee. This transportation fee is represented as a current cost of operations, which will be eliminated after the proposed construction is completed. Letters to the Commission referenced in and made part of Gasco's petition contend that an approximate total annual savings of \$20,000 will provide cash flow to pay for the proposed construction.

a. Gasco's operating losses reported to the Commission on the annual reports for 1994 through 1998 were \$<143,982>, \$<171,141>, \$<177,917>, \$<131,330>, and \$<187,625>, respectively. Explain how \$20,000 of annual cash flow savings will provide funds to pay for the proposed construction, given Gasco's historical trend of operating losses.

b. Explain how a proposed 11-year payback of construction costs eliminates the need for financing in the interim periods.

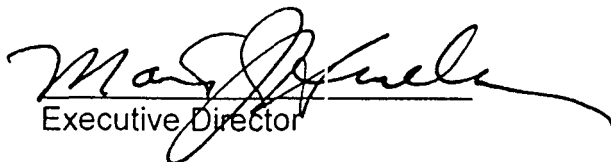
c. Explain how the 11-year period required to repay the construction costs according to Gasco's petition precludes the necessity for Gasco to request approval of financing by the Commission. Specifically address the requirements of both KRS 278.300 and 807 KAR 5:001, Section 11.

d. Which expense account on Gasco's annual reports to the Commission includes the \$1 per Mcf transportation fees that the company expects to save through the proposed construction? Explain the reasoning for including the third-party transportation costs in this expense account.

Done at Frankfort, Kentucky, this 24th day of January, 2000.

By the Commission

ATTEST:


Executive Director

2. No formal agreement or contract was signed between Gasco Distribution Systems, Inc. and Hull Brothers Construction, 1141 Pennsylvania Avenue, Jamestown, Tennessee, 38556. There are no bid documents available to provide. Attached you will find the estimated costs agreed to between Gasco Distribution Systems, Inc. and Hull Brothers Construction. The actual construction in Kentucky began on November 1, 1999 and was completed on January 25, 2000 at 5:50 a.m. in the morning. The majority of the materials were acquired from McJunkin Appalachian Supply. All of the actual invoices have not been received to date.

**TOTAL CONSTRUCTION COSTS
AND
MATERIAL SPECIFICATIONS**

31,700' Approx.	6" PE SDR 11 Plexco 3408 ASTM 2513 100 PSIG MAOP @ \$3.26/Ft.	\$103,342
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75	Pipeline markers @ \$14.00 ea.	1,050
1	4" PE Plexco valves * @ \$420 ea.	420
1	6" PE Plexco valves * @ \$1,000 ea *100 PSIG MAOP	1,000
2	2" 461 Equimeter Regulators as monitor set with a roots 5M meter with P & T Instruments with 2" valves and a 17# anode. 100 PSIG MAOP design	10,000
	Easement acquisition cost estimate	7,500
	Estimated Total Cost	\$221,900



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

January 27, 2000

Charlie Hercher
District Supervisor
GASCO Distribution Systems, Inc.
1014 N. Cross Street
P. O. Box 655
Albany, KY. 42602

Honorable John N. Hughes
Attorney for Gasco Distribution
124 W. Todd St.
Frankfort, KY. 40601

RE: Case No. 1999-501

We enclose one attested copy of the Commission's Order in
the above case.

Sincerely,

A handwritten signature in cursive script that reads "Stephanie Bell".

Stephanie Bell
Secretary of the Commission

SB/hv
Enclosure

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PETITION OF GASCO DISTRIBUTION)
SYSTEMS, INC. FOR APPROVAL OF A)
CERTIFICATE OF CONVENIENCE AND) CASE NO. 99-501
NECESSITY TO CONSTRUCT FACILITIES)

O R D E R

IT IS ORDERED that an informal conference will be held on January 31, 2000 at 10:00 a.m., Eastern Standard Time, in Hearing Room 2 of the Commission's offices at 677 Comanche Trail, Frankfort, Kentucky 40601 to discuss the response of Gasco Distribution Systems, Inc. to the Commission's Order dated January 24, 2000.

Done at Frankfort, Kentucky, this 27th day of January, 2000.

By the Commission

ATTEST:


Executive Director



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

January 24, 2000

Charlie Hercher
District Supervisor
GASCO Distribution Systems, Inc.
1014 N. Cross Street
P. O. Box 655
Albany, KY. 42502

Honorable John N. Hughes
Attorney for Gasco Distribution
124 W. Todd St.
Frankfort, KY. 40601

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Stephanie Bell
Secretary of the Commission

SB/hv
Enclosure

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE PETITION OF GASCO DISTRIBUTION)
SYSTEMS, INC. FOR APPROVAL OF A)
CERTIFICATE OF CONVENIENCE AND) CASE NO. 99-501
NECESSITY TO CONSTRUCT FACILITIES)

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1. Provide the gas supply agreement to reflect the additional volume of gas Gasco estimates for the potential customers.
2. Provide the agreement between Gasco and the construction contractor. Provide the bid documents and the construction schedule.

3. Provide the technical and financial feasibility studies for the proposed changes of pipelines and facilities. Provide the name of the engineering company that executed the studies.

4. Provide the construction specifications of the proposed pipeline and facilities, and the name of the engineer who prepared them.

5. Explain the 20 percent gas loss stated in Gasco's 1998 annual report.

6. Provide Gasco's Operating and Maintenance Plan.

7. If the proposed changes were implemented, will there be changes in Gasco's gas costs? Explain.

8. Provide itemized depreciation rates for each depreciable category of the proposed facilities.

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b. Explain how a proposed 11-year payback of construction costs eliminates the need for financing in the interim periods.

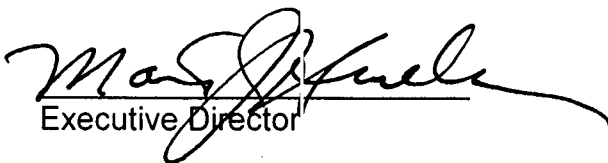
c. Explain how the 11-year period required to repay the construction costs according to Gasco's petition precludes the necessity for Gasco to request approval of financing by the Commission. Specifically address the requirements of both KRS 278.300 and 807 KAR 5:001, Section 11.

d. Which expense account on Gasco's annual reports to the Commission includes the \$1 per Mcf transportation fees that the company expects to save through the proposed construction? Explain the reasoning for including the third-party transportation costs in this expense account.

Done at Frankfort, Kentucky, this 24th day of January, 2000.

By the Commission

ATTEST:


Executive Director



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

January 6, 2000

Charlie Hercher
District Supervisor
GASCO Distribution Systems, Inc.
1014 N. Cross Street
P. O. Box 655
Albany, KY. 42602

Honorable John N. Hughes
Attorney for Gasco Distribution
124 W. Todd St.
Frankfort, KY. 40601

RE: Case No. 1999-501
GASCO DISTRIBUTION SYSTEMS, INC.

The Commission staff has reviewed your application in the above case and finds that it meets the minimum filing requirements. Enclosed please find a stamped filed copy of the first page of your filing. This case has been docketed and will be processed as expeditiously as possible.

If you need further assistance, please contact my staff at 502/564-3940.

Sincerely,

Stephanie D. Bell
Stephanie Bell
Secretary of the Commission

SB/hv
Enclosure

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

THE PETITION OF
GASCO DISTRIBUTION SYSTEMS, INC.
FOR APPROVAL OF A CERTIFICATE
OF CONVENIENCE AND NECESSITY
TO CONSTRUCT FACILITIES

FILED
DEC 15 1999
PUBLIC SERVICE
COMMISSION

RECEIVED
DEC 15 1999
PUBLIC SERVICE
COMMISSION

CASE NO. 99- 501

**PETITION FOR APPROVAL OF CERTIFICATE
OF CONVENIENCE AND NECESSITY AND REQUEST FOR EXPEDITED REVIEW**

Gasco Distributions Systems, Inc., by counsel, petitions for an order granting approval of a Certificate of Convenience and Necessity to construct replacement pipeline facilities to allow for expanded service to its existing and additional customers in the Albany, Kentucky area.

1. Gasco is an Ohio corporation doing business in Kentucky selling and distributing natural gas in and around Albany in Clinton County. Its mailing address is 4435 East Pike St., Zanesville, Ohio 43701.

2. It is operating as a local distribution company subject to the Commission's jurisdiction pursuant KRS 278.010:

3. Its facilities consist of distribution mains and meters serving approximately 125 customers;

4. It expects to eventually add approximately 50 residential customers as a result of the construction as well as two new schools;

5. The proposed facilities will replace two existing, undersized pipelines that extend from a tap on East Tennessee Natural Gas Pipeline with a new six inch line that will extend from the



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

December 16, 1999

Charlie Hercher
District Supervisor
GASCO Distribution Systems, Inc.
1014 N. Cross Street
P. O. Box 655
Albany, KY. 42602

Honorable John N. Hughes
Attorney for Gasco Distribution
124 W. Todd St.
Frankfort, KY. 40601

RE: Case No. 1999-501
GASCO DISTRIBUTION SYSTEMS, INC.
(Construct, Financing) EXPANDED SERVICE IN ALBANY

This letter is to acknowledge receipt of initial application in the above case. The application was date-stamped received December 15, 1999 and has been assigned Case No. 1999-501. In all future correspondence or filings in connection with this case, please reference the above case number.

If you need further assistance, please contact my staff at 502/564-3940.

Sincerely,

A handwritten signature in cursive script that reads "Stephanie D. Bell".

Stephanie Bell
Secretary of the Commission

SB/sh

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

THE PETITION OF
GASCO DISTRIBUTION SYSTEMS, INC.
FOR APPROVAL OF A CERTIFICATE
OF CONVENIENCE AND NECESSITY
TO CONSTRUCT FACILITIES

FILED
DEC 15 1999
PUBLIC SERVICE
COMMISSION

RECEIVED
DEC 15 1999
PUBLIC SERVICE
COMMISSION

CASE NO. 99- 501

PETITION FOR APPROVAL OF CERTIFICATE
OF CONVENIENCE AND NECESSITY AND REQUEST FOR EXPEDITED REVIEW

Gasco Distributions Systems, Inc., by counsel, petitions for an order granting approval of a Certificate of Convenience and Necessity to construct replacement pipeline facilities to allow for expanded service to its existing and additional customers in the Albany, Kentucky area.

1. Gasco is an Ohio corporation doing business in Kentucky selling and distributing natural gas in and around Albany in Clinton County. Its mailing address is 4435 East Pike St., Zanesville, Ohio 43701.

2. It is operating as a local distribution company subject to the Commission's jurisdiction pursuant KRS 278.010:

3. Its facilities consist of distribution mains and meters serving approximately 125 customers;

4. It expects to eventually add approximately 50 residential customers as a result of the construction as well as two new schools;

5. The proposed facilities will replace two existing, undersized pipelines that extend from a tap on East Tennessee Natural Gas Pipeline with a new six inch line that will extend from the

Tennessee border along Ky. 127 to the east side of Albany. This pipeline will not compete with any other regulated utility in the area.

6. Easements and rights of ways have been obtained;

7. The total construction cost for the project is estimated to be approximately \$221,900; and is explained in Exhibit 1;

8. It is in the public interest for Gasco to replace these pipelines so that customers will have adequate, reliable service and new customers can be added to the system. Because of unexpected demand this heating season as a result of the addition of two new schools in Albany as well as rapid development of new housing due to the location of a large industrial plant in the area, Gasco is concerned that its present facilities may not be adequate in an abnormally cold period. For this reason, it is extremely urgent that this construction begin immediately.

9. The following information is provided in response to 807 KAR 5:001 (8) & (9):

a. Articles of Incorporation - filed in Case No. 94-427. A certificate of Good Standing is attached as Exhibit 2;

b. Facts relied upon to show that the application is in the public interest are detailed in the letter dated November 18, 1999. Although that letter refers to the possibility of a rate adjustment or financing, neither is being requested. Gasco has determined that the need for the project is so great that it cannot delay construction pending any rate review. Therefore, it will finance the project internally and with savings expected to be recovered from the extinguishment of a \$1.00 per Mcf fee paid for each Mcf transported through the existing pipelines. This savings will over time allow Gasco to carry the cost of the construction without the need for a rate increase specifically related to this project. The financing of the project is

explained in a letter dated November 29, 1999. Both of these letters are attached as Exhibit 3;

c. No new franchises are required, Gasco has a franchise with Albany.

d. A description of the project is contained in Exhibit 3. The engineering specifications of the project are explained in Exhibit 4. The contractor is one that has done many of Gasco's projects and is currently available to proceed with this construction immediately;

e. Maps of the area of the proposed construction are provided in Exhibit 5;

f. No rate adjustment is being proposed;

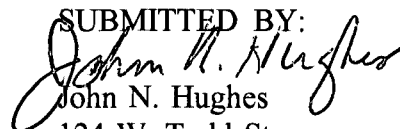
g. The annual costs to operate the system will not materially change as a result of the project. No additional staff, labor or maintenance is anticipated;

h. A description of the operation of the system and gas supply is provided in Exhibit 6;

Gasco requests a deviation under 807 KAR 5:001(14) from any requirement that may unduly delay the processing of this application.

For these reasons, Gasco requests that its application for the approval of construction be approved and a Certificate of Convenience and Necessity granted and that the review of the application be expedited to allow completion of construction prior to the peak heating period beginning in January. If a staff conference will expedite this matter, representatives of Gasco will arrange to meet as quickly as possible.

SUBMITTED BY:



John N. Hughes

124 W. Todd St.

Frankfort, Ky. 40601

(502) 227-7270

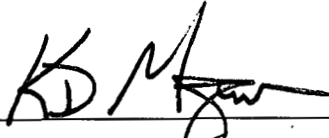
Attorney for Gasco Distribution
Systems, Inc.


AFFIDAVIT OF KENNETH D. MAGYAR

County of Muskingum)
State of Ohio)

Kenneth D. Magyar, after being sworn, states that he is the Vice President,
Marketing of Gasco Distribution Systems, Inc. and that the statements contained in the
Petition are true and correct to the best of his information and knowledge.

Sworn and acknowledged before me by Kenneth D. Magyar on the 14th day of
December, 1999.





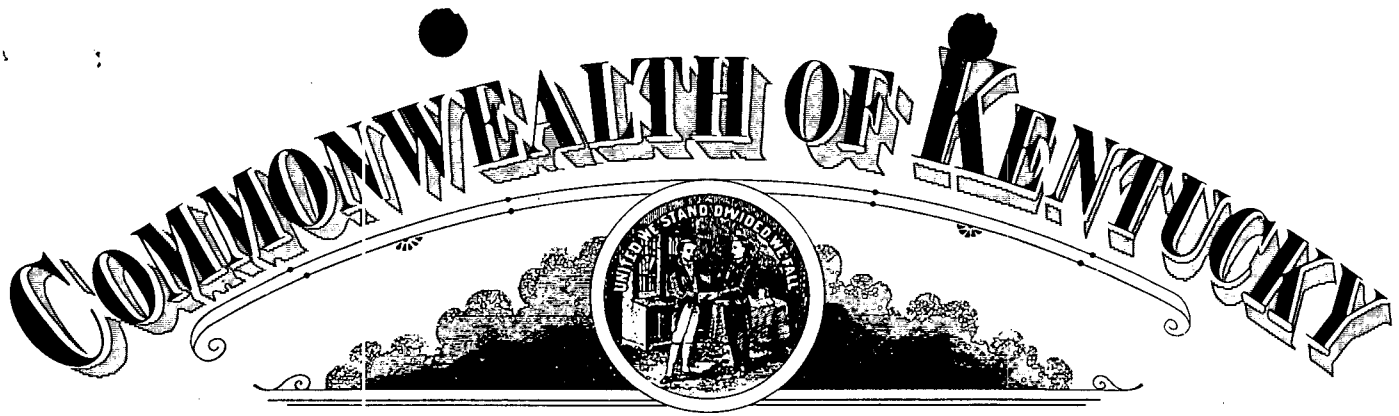
Notary Public



My Commission Expires on: BRUCE D. TOM
Notary Public, State of Ohio
My Commission Expires April 19, 2004

**EXHIBIT 1
TOTAL CONSTRUCTION COSTS
AND
MATERIAL SPECIFICATIONS
DECEMBER 13, 1999**

31,700' Approx.	6" PE SDR 11 Plexco 3408 ASTM 2513 100 PSIG MAOP @ \$3.26/Ft.	\$103,342
31,700' Approx.	6" PE Pipeline installation through reclamation including road bores and crossings @ \$3.00/Ft.	95,100
31,700'	Tracer wire, marking tape and pipeline markers @\$0.11/Ft.	3,488
75	Pipeline markers @ \$14.00 ea.	1,050
1	4" PE Plexco valves * @ \$420 ea.	420
1	6" PE Plexco valves * @ \$1,000 ea *100 PSIG MAOP	1,000
2	2" 461 Equimeter Regulators as monitor set with a roots 5M meter with P & T Instruments with 2" valves and a 17# anode. 100 PSIG MAOP design	10,000
	Easement acquisition costs estimate	7,500
	Estimated Total Cost	\$221,900



John Y. Brown III
Secretary of State

Certificate of Authorization

I, JOHN Y. BROWN III, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

GASCO DISTRIBUTION SYSTEMS, INC.

, a corporation organized under the laws of the state of Ohio, is authorized to transact business in the Commonwealth of Kentucky, and received the authority to transact business in Kentucky on July 6, 1995.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that an application for certificate of withdrawal has not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 8th day of December, 1999.

JOHN Y. BROWN III
Secretary of State
Commonwealth of Kentucky

llawrence/0402685



GASCO

DISTRIBUTION SYSTEMS, INC.

4435 EAST PIKE

ZANESVILLE, OH 43701

OFFICE 740 454-6198

November 18, 1999

FAX 740 454-7780

Ms. Helen Helton, Executive Director
Kentucky Public Service Commission
730 Schenkel Lane
P.O. Box 615
Frankfort, Kentucky 40602

Dear Ms. Helton:

Gasco Distribution Systems, Inc., Albany Division (Gasco) requests the Kentucky Public Service Commission (KYPSC) approve Gasco's proposed important addition to plant request on an expedited basis. This plant addition is being incurred in the normal / ordinary course of business. Gasco is seeking this request on an expedited basis in order to meet its gas volume requirements prior to the winter heating season of 1999-2000. As a result of the unexpected residential growth and the additional volume required from adding the county schools as new customers results in the need to complete this pipeline expansion. Gasco has acquired the necessary right of way(s) to construct the pipeline. Gasco's plan would be to begin construction as soon as possible and have the pipeline project completed before this winter season begins.

Gasco is proposing to install 31,700 of feet pipeline as a replacement / expansion of the existing distribution system along State Route 127 to the east side of the city of Albany, Kentucky. The new pipeline to be constructed will be a 6" PE SDR11 3408 plastic system with a 100 psig MAOP. The new pipeline will replace a 2" and 4" PE pipeline that is a cross country system that generally runs from south to north beginning at the Tennessee State line to the south side of the City of Albany. The pipeline capacity increase is necessary to accommodate newly added customers peak hour demands that have been connected to the Gasco system. These new customers include the Elementary and High school buildings and some new residential customers. The new proposed 6" pipeline will have approximately 861 MMBtu per day of capacity at 50 psig at the new regulator station on the east side of Albany. A map of the proposed pipeline route is attached for your review.

Gasco plans to finance the this 6" pipeline project with the use of the company's own cash flow. Gasco does not intend to seek an increase in its existing rates at this time for this project. Once the construction project has been completed, Gasco may seek to finance the construction costs on a long term basis with a financial institution. Gasco has agreed to pay for the materials and labor needed to complete the pipeline project over an extended period of time.

Additionally the completion of this pipeline will eliminate a current transportation cost of one dollar per Mcf that Gasco currently is paying to a third party.

Gasco appreciates your expedited attention for the KYPSC's opinion / order in this matter.

Very truly yours,

Fred A. Steele
President



GASCO

DISTRIBUTION SYSTEMS, INC.

4435 EAST PIKE

ZANESVILLE, OH 43701

OFFICE 740 454-6198

FAX 740 454-7780

November 29, 1999

Ms. Helen Holton, Executive Director
Kentucky Public Service Commission
730 Schenkel Lane
P.O. Box 615
Frankfort, KY 40602

Dear Ms. Holton:

Upon further review, I would like to amend my letter of November 18, 1999 to reflect the following. The savings generated from discontinuing transportation payments to a third party, with the current load requirements, appear to be sufficient enough to allow the company to pay for the replacement of the 31,700 feet of pipeline without seeking a rate increase from the consumers located in Albany.

Once again, Gasco appreciates your expedited attention to this matter.

Very truly yours,

Fred A. Steele

Fred A. Steele
President

FAS:tlk

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PUBLIC SERVICE COMMISSION

A.V.

JOHN N. HUGHES

Attorney at Law

Professional Service Corporation
124 WEST TODD STREET
FRANKFORT, KENTUCKY 40601

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PUBLIC SERVICE COMMISSION

Telecopier:

(502) 875-7059

Telephone:
(502) 227-7270

December 1, 1999

Helen Helton
Executive Director
Public Service Commission
Box 615
Frankfort, KY 40602

Re: Gasco: ordinary extension

Dear Ms. Helton:

Attached is an amended letter from Fred Steele providing additional information about the proposed replacement of a pipeline in Clinton County. The company is no longer anticipating any financing or rate adjustment associated with the project.

It is estimated that the cost of the project will be approximately \$221,900. Gasco now pays a transportation fee of \$1.00 per mcf for all gas delivered into Gasco's service area in Clinton County and Albany. The replacement of the existing pipelines with the new line will eliminate that fee. Based on 1998 sales of 15,800 mcf and anticipated 1999 sales of approximately 20,000 mcf, the company will save approximately \$20,000 per year in transportation fees. Therefore, over a period of 11 years, the total cost of the project can be financed through this savings in transportation fees.

For these reasons, Gasco requests that the Staff reconsider its opinion of November 24, 1999, and determine that this project qualifies as an ordinary extension of facilities.

If additional information is needed, please contact me.

Sincerely Yours,

John N. Hughes
John N. Hughes

Attorney for Gasco

Notes

EXHIBIT**ENGINEERING
DECEMBER 13, 1999**

The proposed facilities were designed to increase the volume of gas available for peak hour delivery in the city of Albany and Clinton County. The proposed facilities will have a 100 PSIG MAOP and is designed to delivery 861 MMBTU per day at 50 PSIG at the Albany town border regulator station.

All polyethylene (PE) pipe to be utilized will be manufactured by Plexco as SDR 11 3408 ASTM 2513 marked material. All pipelines will be buried with 3' of cover and have tracer wire and marking tape. All joining of pipe will be done by the butt fusion method. The contractor has been working for Gasco many years at various utility locations. The contractor maintains a valid anti-drug and alcohol plan and a staff certified for PE pipe fusion. The contractor's staff was tested by Plexco at their pipe fusion school located at their Knoxville, Tennessee plant.



GASCO

DISTRIBUTION SYSTEMS, INC.

4435 EAST PIKE
ZANESVILLE, OHIO 43701
Office Phone: (740) 454-6198 ext. 22
Fax: (740) 454-7780

**4" & 6" PE PIPELINE
CAPACITY EXPANSION & RELOCATION
PROJECT**

4" 2000'
6" 31700'

SCALE 1"=2000'

11-11-1999

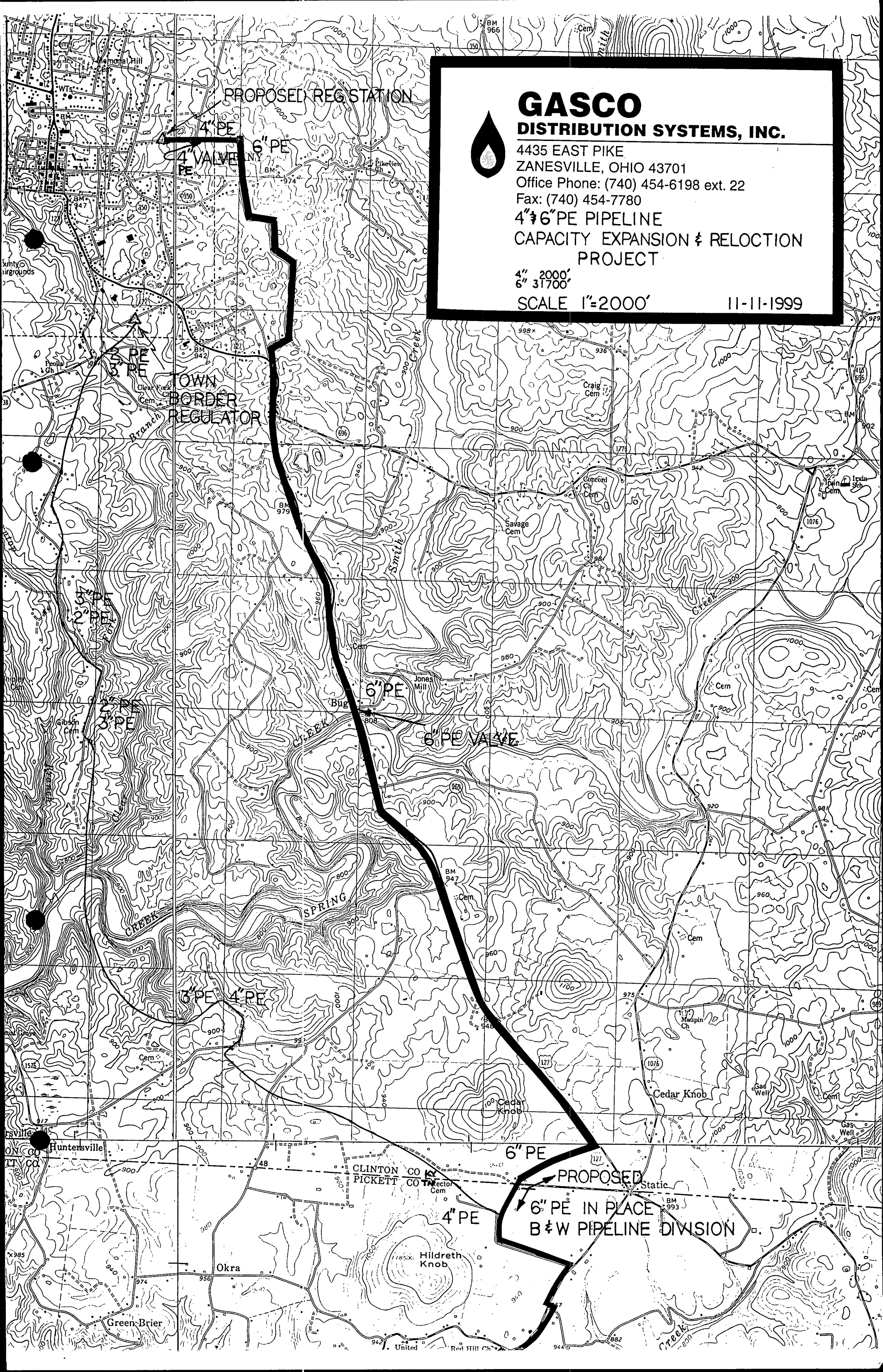


EXHIBIT 6
OPERATION OF SYSTEM
AND
SOURCE OF GAS SUPPLY
DECEMBER 13, 1999

The entire gas supply for the city of Albany and Clinton County will be transported through the proposed replacement pipeline facilities. These proposed facilities are connected into a 6" and 8" pipeline system that extends from a tap on East Tennessee Natural Gas Pipeline (ETNG) located in Morgan County, Tennessee. Gasco holds 1250 Dth per day of firm transportation on ETNG.

JOHN N. HUGHES
Attorney at Law
Professional Service Corporation
124 WEST TODD STREET
FRANKFORT, KENTUCKY 40601

Telephone:
(502) 227-7270

Telecopier:
(502) 875-7059

March 8, 2000

Martin Huelsmann
Executive Director
Public Service Commission
Box 615
Frankfort, KY 40602

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**PUBLIC SERVICE
COMMISSION**

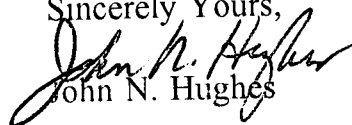
Re: Case No. 99-501

Dear Mr. Huelsmann:

Attached is the December, 1999 financial statement for Gasco, which is being filed to supplement the information submitted on February 25th.

If additional information is needed, please contact me.

Sincerely Yours,


John N. Hughes

Attorney for Gasco

Schedule 1	GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES				GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES				Schedule 1
	Zanesville, Ohio		Zanesville, Ohio		Zanesville, Ohio		Zanesville, Ohio		
	Consolidated Division Balance Sheet		Consolidated Division Balance Sheet		Consolidated Division Balance Sheet		Consolidated Division Balance Sheet		
	December 31, 1999		December 31, 1999		December 31, 1999		December 31, 1999		
	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	Assets	Liabilities	
Current assets:									
Cash in bank	9,442	16,311	18,682		18,977	5,186	743		65,173
Accounts receivable	671,847	135,228	4,910		76,462	29,072	125,991		1,142,293
Trade	605,232	268,792	3,875,872		37,800	7,251	31,250	(5,610,765)	1,784,071
Related parties	0	0	0		8,946	0	0		8,946
Unrecovered purchase gas cost	27,230	9,984	13,333		4,116	3,738	(2,055)		42,864
Prepaid expenses	104,408	34,101	0		11,894	146,033	0		313,945
Inventory	1,418,199	464,516	5,912,798		17,495	191,290	155,899		2,838,544
Total current assets									
Investments:									
The Titan Energy Group Inc.	0	0	100		0	0	0		100
Gasco Inc.	0	0	0		0	0	0		0
Cactus Resources Inc.	0	0	0		0	0	0		0
Total investments	0	0	100		0	0	0		100
Property and equipment									
Utility property	2,814,093	1,431,063	155,701		372,736	555,203	494,830		6,877,930
Oil and gas property	149,420	99,004	0		7,019	63,345	13,310		318,112
Pipelines and field equipment	138,373	29,332	0		17,983	0	0		185,688
Transportation equipment	71,443	0	0		0	0	0		71,443
Buildings	0	13,348	2,488		0	0	0		15,836
Leasehold improvements	55,878	108,747	85,999		463	1,956	238		253,754
Office furniture and equipment	15,882	11,205	9,639		1,390	3,882	0		132,867
Land and right-of-ways	3,245,089	1,692,699	253,827		399,593	624,386	508,378		7,825,630
Total property and equipment									
Accumulated depreciations, depletion and utility acquisition account	974,167	929,616	64,428		124,555	400,831	43,557		2,731,362
Net property and equipment	2,270,922	763,083	189,399		275,038	223,555	664,821		5,109,268
Other assets:									
Prepaid Acquisition Costs and Deposits	0	0	6,646		0	0	0		6,646
Deferred Federal Income Tax Benefit	(228,006)	(76,608)	415,059		(9,449)	65,000	(11,028)		19,674
Organization costs-net of amortization	0	0	216,976		0	24,000	6,040		233,549
Stock subscription receivable	(228,006)	(76,608)	638,681		(9,449)	89,020	(4,988)		399,869
Total other assets	3,461,115	1,580,991	6,740,978		489,445	500,863	615,732		8,338,281
Total assets									
Liabilities:									
Accounts payable	1,418,199	464,516	5,912,798		223,856	191,290	155,899		2,838,544
Notes payable	0	0	0		0	0	0		0
Accrued interest	0	0	0		0	0	0		0
Deferred income taxes	0	0	0		0	0	0		0
Other liabilities	0	0	0		0	0	0		0
Total liabilities	1,418,199	464,516	5,912,798		223,856	191,290	155,899		2,838,544
Equity:									
Common stock	0	0	0		0	0	0		0
Retained earnings	0	0	0		0	0	0		0
Total equity	0	0	0		0	0	0		0
Total liabilities and equity	1,418,199	464,516	5,912,798		223,856	191,290	155,899		2,838,544

See Notes to Financial Statements

UNAUDITED

See Notes to Financial Statements

UNAUDITED

Schedule 5	GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES				GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES				Subsidiary 5
	Zanesville, Ohio				Zanesville, Ohio				
	Statement of Cash Flows				Statement of Cash Flows				
	For the Six Months Ended December 31, 1999				For the Six Months Ended December 31, 1999				
	Knox, PA Division	Claysville, PA Division	Mc-Conouchville, OH Division	Mason, WV Division	Jellico, TN Division	Albany, KY Division	Hydrotone, TN Division		Total
Cash flows from operating activities:									
Net income	(28,051)	18,714	(115,023)	(30,291)	(22,627)	(54,913)	4,968		(247,247)
Depreciation and depletion	22,171	19,881	5,720	7,910	17,812	11,208	9,911		94,633
Amortization	0	0	199,891	10	1,960	2,261	412		114,241
Deferred income taxes	0	0	(80,943)	0	0	0	0		(80,943)
Pro Month adjustment									
Changes in working capital items affecting cash:									
Accounts receivable	(32,040)	(92,332)	4,782	(50,269)	(51,590)	(20,271)	(61,749)		(195,589)
Inventory	5,241	4,403	0	446	(203)	(127,842)	0		(117,935)
Prepaid expense and other	(7,530)	(1,550)	(9,134)	(220)	18,813	1,762	4,854		5,993
Accounts payable	98,602	10,794	30,381	24,280	31,716	90,844	313		286,292
Short-term notes payable	(5,635)	(1,073)	323	0	0	0	0		(6,383)
Unamortized production revenue	0	0	0	0	0	0	0		0
Accrued taxes and other liabilities	64,853	26,101	(6,584)	(2,836)	(14,163)	3,108	0		70,479
Accrued expenses	587	7	(41,023)	0	85	264	0		(40,080)
Net cash provided (used) in operating activities	(174,823)	(15,055)	(121,610)	(51,050)	(18,194)	(93,597)	(41,289)	0	(515,617)
Cash flows from investing activities:									
Cash flows from investing activities:	0	0	(81)	0					(81)
increase (decrease) in other assets									
(increase) decrease in advances to related companies	536,656	20,339	210,312	37,717	1,303	711	30,191		887,229
increase (decrease) in payables to related companies	(175,092)	(14,577)	(97,784)	40,903	75,313	114,989	(2,213)		(78,463)
Purchase of property and equipment	(191,074)	(25,544)	(19,682)	(23,317)	(20,506)	(20,003)	(2,445)		(331,591)
Purchase of subsidiaries	0	0	0	0	0	0	0		0
Proceeds from the sale of property and equipment	0	0	0	0	0	0	0		0
increase in reorganization costs and other assets	0	0	0	0	0	(2)	(1)		(3)
Net cash (used in) provided by investing activities	170,490	10,198	77,765	55,281	47,130	93,693	25,330	0	477,091
Cash flows from financing activities:									
Dividends paid	0	0	0	0	6,369	0	0		6,369
Proceeds from capital contribution	0	0	0	0	0	0	0		0
Payments on debt	(976)	(1,382)	(28,000)	0	(40,836)	0	0		(71,194)
Retirement of preferred stock	0	0	0	0	0	0	0		0
Net cash flows provided by (used in) financing activities	(976)	(1,382)	(28,000)	0	(34,467)	0	0		(64,825)
Net increase (decrease) in cash	(5,303)	(6,219)	(72,845)	4,233	(5,331)	2,698	(15,339)	0	(103,151)
Cash beginning of period	14,750	22,110	93,327	14,744	1,363	3,088	(6,502)	0	68,574
Cash end of period	9,447	15,891	20,482	18,977	(4,168)	5,186	(743)	0	66,173

See Notes to Financial Statements

UNAUDITED

UNAUDITED

Exhibit D	GASC0 DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES		GASC0 DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES		Exhibit D
	Zanesville, Ohio		Zanesville, Ohio		
	Income Statement for the Six Months Ended December 31, 1999	Income Statement for the Six Months Ended December 31, 1999	The Tison Energy Group, Inc.	Elimination Entries	Consolidated Total
Income	Distribution Systems, Inc.	Gasco, Inc.			
Gas sales	2,195,129	2,492,609	6,796	(1,312,561)	3,381,973
Service and operating fees	44,743	0	3,443		48,186
Oil and gas production	0	0	34,724		34,724
Other income	15,214	0	30,771		45,985
Compressive	0	0	3,178		3,178
Management fees	179,479	0	76,002	(87,524)	167,957
Gain (loss) on sale of property	350	0	0		350
Contracting and rentals	913	0	2,400	(2,400)	913
Interest and others	1,091	636	0	1,777	3,494
Total income	2,434,919	2,493,245	197,268	(1,402,483)	3,772,947
Expenses					
Cost of gas sold	1,395,773	2,345,179	0	(1,312,561)	2,428,391
Terminated prepaid acquisition costs	0	0	16,046		16,046
Management fees	0	31,826	53,698	(87,524)	0
Salary and wages	486,994	0	1,577		488,571
Taxes	145,545	0	0		145,545
Workers compensation	96,710	0	0		96,710
Employee benefits	35,259	4,691	0		39,950
Maintenance and repair	1,085	0	16,343		17,428
Contract labor and consulting	2,089	2,089	532		27,672
Fuel and auto expense	23,051	4,500	300		32,592
Truck and auto allowance	27,192	0	1,560		46,018
Telephones	43,057	1,401	108		22,402
Travel and entertainment	11,145	1,149	2,243		32,467
Office expense	28,609	1,615	429		5,953
Utilities	4,587	939	3,795		101,645
Legal and professional	97,743	107	20		11,112
Dues and subscriptions	7,258	3,834	19,497		115,650
Depreciation and depletion	94,633	1,520	0		2,084
Seminar and training	1,884	200	1,770		16,914
Real	17,251	313	17,882	(2,400)	82,968
Interest expense	62,711	7,375	2,014		53,045
Insurance	48,366	2,665	0		114,541
Amortization of organization costs	114,541	0	0		47,202
Bad debts	47,202	0	0		10,784
Other expenses	10,303	269	10		3,961,366
Total expenses	2,809,353	2,419,672	134,823	(1,402,483)	(218,419)
Net income before income taxes	(374,436)	23,015	62,444	0	(80,943)
Federal income tax provision (benefit)	(127,185)	23,015	31,231	0	(157,419)
Net income before extraordinary items	(247,247)	48,358	41,213	0	0
Loss on sale of wells (net of tax)	0	0	41,213	0	(157,419)
Net income	(247,247)	48,358	41,213	0	(157,419)

See Notes to Financial Statements
UNAUDITED

See Notes to Financial Statements
UNAUDITED

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

FEB 25 2000

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

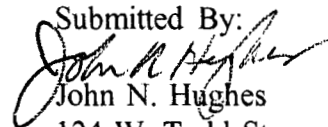
THE PETITION OF)
GASCO DISTRIBUTION SYSTEMS, INC.)
FOR APPROVAL OF A CERTIFICATE)
OF CONVENIENCE AND NECESSITY) CASE NO. 99-501
TO CONSTRUCT FACILITIES)

SUPPLEMENTAL RESPONSE TO ORDER OF JANUARY 24, 2000

Gasco Distribution Systems, Inc., by counsel, provides the attached supplemental responses to the Commission's order of January 24, 2000. This information was discussed with the Staff at the informal conference held on February 10, 2000.

In addition to the attached responses, two copies of the Operations and Maintenance Manual are provided. Copies of as built plans for the pipeline will be filed within approximately 60 days.

Submitted By:



John N. Hughes
124 W. Todd St.
Frankfort, KY 40601

Attorney for Gasco Distribution
Systems, Inc.

Witness: Magyar

Response #1:

Refer to Gasco's response to Question #1.

a. Who is supplying the gas that Gasco is reselling? East TN,? B & W?

Provide a copy of that contract.

RESPONSE: A copy of the contract is attached.

Witness: Steele; Magyar

Response #3:

Refer to Gasco's response to Question #3.

- a. How did Gasco's management generate an estimate of 600 residential and 100 commercial customers by June 30, 2004?
- b. Provide copies of any surveys or studies done.
- c. What specifically is Gasco paying for with its payment of \$1.00 per Mcf to Albany Gas?

Refer to the Exhibit labeled "Projected Monthly Revenues & Expenses.

- a. What is Gasco's current cost of gas?
- b. Gasco's tariff lists the cost of gas as \$2.40. How long ago did the cost change from \$2.40?
- c. Was the \$1.00 per Mcf included in the \$2.40 or in addition to it?
- d. Does the difference between the \$4.31 per Mcf cost of gas in January 2000 and the \$3.31 per Mcf cost of gas in February 2000 represent the elimination of the \$1.00 per Mcf fee?

RESPONSE:

- a. Use of a customer survey, copy attached and current projections of residential and commercial growth due to the enterprise zone and the expansion of Cagles Food Processing Plant. In the last several months, approximately 20 new customers per month have requested service.
 - b. copies attached
 - c. The fee is a transportation fee paid to Nathaniel Parker for transportation service through a portion of the pipeline formerly used by Gasco. A copy of the contract for this fee is attached. This fee is no longer being paid because the new construction has eliminated the need to use this portion of pipeline.
- a(1). The current cost of gas is based on a formula using Inside FERC Gas Market Report, first of the month index price for TN Gas Pipeline Co., La and Offshore

RESPONSE 3 continued:

(zone 1), plus \$0.20 per MMBtu for all gas delivered to the East TN Natural Gas pipeline delivery point. A copy of a recent Inside FERC Report is attached.

b(1). The cost of gas has been \$2.40 since Gasco acquired the system from Albany and Royal Energy. It has not changed.

c(1). The \$1.00 fee has been included in the \$2.40.

d(1). No

Witness: Steele

Refer to GASCO's response to Question # 3, Exhibit labeled "Projected Monthly Revenues & Expenses". Provide the assumptions management used to create the projected expense portion of the above-referenced exhibit (i.e., whether 1998 annual expenses per the annual report or 1999 expenses for a period certain, then annualized were used).

RESPONSE: Attached is a narrative explanation of the assumptions used, depreciation schedule, and June 1999, financial statement.

Witness: Steele; Hercher

Data Request Question # 4:

1. Who was the contractor on this 6' line construction? Who was the inspector?
2. Does Gasco have test records to establish the M.A.O.P. of the new 6" line?
3. Who is B & W Pipeline?
4. Does B & W Pipeline have facilities in Kentucky? If so, where are they located?
5. Does Gasco of Kentucky sell natural gas to Elam Utilities in Morgan Co. Ky?
6. Does Gasco or affiliated companies have any piping in Morgan Co. Ky?

RESPONSE:

1. Hull Brothers Construction; Charles Hercher and Frank Cash. As built drawings are being prepared and will be filed within approximately 60 days.
2. Yes, attached
3. B&W Pipeline is a natural gas pipeline located in Tennessee and regulated by the Tennessee Public Service Commission.
4. See attached map
5. No, Gasco Inc., a marketing affiliate of Gasco Distribution Systems, Inc. sell gas to Elam. A copy of Gasco Distribution Systems, Inc. organizational chart is attached.
6. No, Gasco Inc. provides fuel management and marketing services only. Each company with an agreement with Gasco, Inc. has its own facilities and capacity arrangements.

Witness: Steele

Response #7:

Refer to Gasco's response to Question #7.

- a. How will Gasco eliminate the \$1.00 per Mcf fee?
- b. Is Gasco contractually obligated to pay this fee?

RESPONSE: Gasco would like to continue to collect this amount to recoup its construction costs. By using this fee, the cost of the pipeline can be amortized over approximately twenty years.

b. It no longer is required to pay the fee because it does not use any of the Parker pipeline.

Witness: Steele

Response #11:

Refer to Gasco's response to question #11.

- a. Has Gasco been adding the \$1.00 per Mcf fee to its customers' bills?
- b. Is it listed as a separate charge on the bill?
- c. If yes, does Gasco plan to continue to charge this fee even though it no longer applies?
- d. Since Gasco's cost of gas is different than that listed in its tariff, does Gasco plan to start filing GCAs in order to keep up with the changing cost of gas?

RESPONSE:

- a. It has always been part of the rate and has not been segregated as a specific cost
- b. No
- c. Yes, see item 7.
- d. Yes

Witness: Steele

Data Request Question # 12:

Refer to GASCO's response to Question # 12.a. In determining the approximate \$20,000 of annual cash flow savings by eliminating the \$1.00 per Mcf transportation fee, did GASCO consider, did management consider the effect of the line loss savings due to the pipeline replacement?

Refer to GASCO's response to Question # 12.b & c. Does GASCO consider its project funding source to represent one structured to meet the exceptions to the requirement of Commission approval for financing (a term of less than 2 years), according to KRS 278.300 and 807 KAR 5:001, Section 117 Explain and provide a copy of loan documentation, if applicable. If GASCO does not consider its funding to meet the above-described requirements, then does the funding represent a further investment by GASCO's affiliate in its business operations? Explain and be sure to include the affiliated entity funding the project.

RESPONSE: The actual gas cost recovery for the prior three years is attached showing a net revenue loss.

No financing request was made because Gasco Distributions Systems, Inc. as the regulated entity in Kentucky was using corporate funds to finance one component of its operations. Gasco Distributions Systems, Inc., and its wholly owned subsidiaries, The Titan Energy Group, Inc., and Gasco, Inc., have utilized cash flow from overall operations to fund construction projects, pay corporate debt and operating expenses. Separate sets of accounting records have been maintained by each of the individual divisions or corporate subsidiaries that show any inter-company or inter-division transactions. Monies advanced from one division to another have been recorded as a related party accounts receivable/payable. No interest expense or income has been recorded on the books of either division. GDSI viewed the total cash available from its operations as cash that could be used for any GDSI purpose. Because of the consolidated nature of the operations for purposes of financial statements and federal tax returns, the use of funds for the pipeline project in Albany was not considered a loan or other type of financing needing approval of the Commission. Gasco has not assumed any debt or issued any securities as referenced in KRS 278.300

ITEM 1

MASTER NATURAL GAS SALES AND PURCHASE AGREEMENT

DUKE ENERGY TRADING AND MARKETING, L.L.C. ("DETM"), a Delaware limited liability company, and **GASCO DISTRIBUTION SYSTEMS, INC. ("GDSI")**, an Ohio corporation, both referred to as "Party" or "Parties" enter into this Master Natural Gas Sales and Purchase Agreement.

ARTICLE I - PURPOSE AND SCOPE OF AGREEMENT

1.1 This Agreement shall serve as the "Master Agreement" to cover Transactions between the Parties which shall be described more specifically by each Confirmation Notice, in the general form attached. Under the terms of this Agreement, the role of each Party may change from time to time as designated within each Confirmation Notice and that role may be in some Transactions as Seller and in other Transactions as Buyer. The term "Buyer" refers to the Party purchasing and taking delivery of the Gas and the term "Seller" refers to the Party selling and making delivery of the Gas.

1.2 The terms incorporated into this Master Agreement shall enable Buyer and Seller the option to purchase and sell Gas upon either (i) Interruptible Swing Service, (ii) Interruptible Base Load Service, (iii) Firm Service, or (iv) EFF/ADP Sale as defined herein. The Service Level between the Parties shall be designated within each Confirmation Notice. Each Transaction shall be documented by a Confirmation Notice which shall become part of this Agreement. Any discrepancy between this Agreement and a Confirmation Notice shall be resolved by relying upon the Confirmation Notice. Both Parties recognize that any number of Confirmation Notices may be in effect and operation at one time; and that each shall operate independently of one another unless specifically noted within two or more Confirmation Notices.

ARTICLE II - DEFINITIONS

Except as otherwise specified, the following terms as used herein shall be construed to have the following scope and meaning:

2.1 **"ADP"** - shall mean alternative delivery procedures in accordance with the Rules of the Commodity Exchange.

2.2 **"Affiliate"** - shall mean, in relation to a Party, any entity controlled, directly or indirectly, by the Party, an entity that controls, directly or indirectly, the Party, or any entity directly or indirectly under common control with the Party. For this purpose, control of any entity or Party means ownership of a majority of the voting power of the entity or Party.

2.3 **"Agreement"** - shall mean the legally-binding relationship established by (i) the Master Agreement, (ii) any oral agreements made in accordance with this Master Agreement and (iii) the provisions contained in any effective Confirmation Notices.

2.4 **"Business Day"** - shall mean a calendar day on which both Parties are open for business on the same calendar day.

2.5 **"Close Out Costs"** - shall mean the sum of the Cover Costs calculated for each Month (or part thereof) remaining in the term of a terminated Transaction which are incurred by a non-defaulting Party and then aggregated and set-off against amounts owed by the non-defaulting Party to the defaulting Party to determine the net of the future Cover Costs.

2.6 **"Commodity Charge"** - shall mean the portion of the Price which is attributable to the quantity of Gas actually delivered and received.

2.7 **"Commodity Exchange"** - shall mean the New York Mercantile Exchange ("NYMEX"), the Kansas City Board of Trade ("KCBOT") or any other commodity trading exchange which may be established in the future, or any successor, as indicated on the applicable Confirmation Notices.

2.8 **"Confirmation Notice"** - shall mean a written notice from DETM to the receiving Party confirming the verbal agreement entered into by the Parties with respect to a specific Transaction.

2.9 **"Cover Costs"** - shall mean the quantification of the loss, beginning at the time of breach, resulting from a Party's failure to perform its Service Level obligation after the non-defaulting Party has exercised commercially reasonable efforts to mitigate such loss. Such loss is determined by the provisions of Article IV.

2.10 **"Cover Standard"** - if applicable, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Agreement, then the non-defaulting Party shall use commercially reasonable efforts to obtain Gas, or sell Gas, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the defaulting Party; the immediacy of the Buyer's Gas consumption or resale needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the defaulting Party. If the failed delivery or receipt is for a period of one (1) Month or less, then the Spot Price for the Days during such period shall provide the controlling market indicator in evaluating the commercial reasonableness of a non-defaulting Party's replacement sale or purchase efforts.

2.11 **"Day"** - shall mean a period of twenty-four (24) consecutive hours coextensive with a "day" as defined by the receiving Transporter in a particular transaction.

2.12 **"Delivery Period"** - shall mean the time period specified in the Confirmation Notice during which deliveries are to be made for each Transaction.

2.13 **"Delivery Point"** - shall mean that specific point at which the Parties have mutually agreed that Seller will deliver the Gas to Buyer and Buyer will receive the Gas from Seller, as specified for each Transaction in the Confirmation Notice. Title to the Gas shall transfer from Seller to Buyer at the Delivery Point.

2.14 **"Demand Charge"** - shall mean the portion of the Price which is paid periodically irrespective of whether any quantity of Gas is delivered or received.

2.15 **"Dollars"** - shall mean U.S. Dollars.

2.16 **"EFP"** - shall mean the exchange of a futures contract for, or in connection with, physical delivery in accordance with the Rules of the Commodity Exchange.

2.17 **"Force Majeure"** - shall mean a condition or event as described in Article VI.

2.18 **"Gas" or "Natural Gas"** - shall mean merchantable methane and other gaseous hydrocarbons that meets or exceeds the specifications of the Transporter(s)' tariff(s) as amended from time

to time by jurisdictional regulatory authorities, including, but not limited to, quality, temperature, and pressure.

2.19 **"Imbalance Charges"** - shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.

2.20 **"Month"** - shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.

2.21 **"NYMEX Price"** - shall mean the price for the natural gas futures contract traded on the New York Mercantile Exchange.

2.22 **"Price"** - shall mean the price referenced in the Confirmation Notice which Buyer agrees to pay Seller for the Quantity specified in a Confirmation Notice.

2.23 **"Process" or "Processing"** - shall mean the extraction of hydrocarbons from the Gas.

2.24 **"Quantity"** - shall mean the Quantity of Gas designated in a Transaction in accordance with this Agreement and the applicable Confirmation Notice which Seller agrees to sell and deliver and Buyer agrees to receive and purchase subject to the agreed Service Level.

2.25 **"Schedule" or "Scheduled"** - shall refer to the respective acts of Seller, Buyer and the Transporter(s) notifying, requesting, and confirming to each other the Quantity to be delivered on any given Gas Day during the Delivery Period. Gas shall be deemed to have been Scheduled when confirmed by the Transporter(s).

2.26 **"Service Level"** - shall mean the commitment by which Seller agrees to sell and deliver and Buyer agrees to purchase and receive the Quantity of Gas in a Transaction indicated on a Confirmation Notice defined as either a (i) Interruptible Swing Service, (ii) Interruptible Base Load Service, (iii) Firm Service, or (iv) EFP/ADP Sale as further described in Section 4.1.

2.27 **"Special Provisions"** - shall mean terms and conditions which vary from the standard terms of the Master Agreement or are not included in the Master Agreement, which the Parties agree shall be included in, and apply to, the Transaction set forth in a Confirmation Notice. Special Provisions which are in conflict or inconsistent with standard terms contained in Master Agreement shall govern and control.

2.28 **"Spot Price"** - shall mean the average of the prices listed in the Gas Daily "Daily Price Survey" for production from the same region and pipeline as the region of the Delivery Point(s) specified on the relevant Confirmation Notice.

2.29 **"Trigger Price Agreement"** - shall mean the agreement between the Parties whereby one Party has the option of fixing or locking-in the price to be paid for gas in the future by reference to either the NYMEX Price and/or the location.

2.30 **"Transaction Tape"** - shall mean the recording of the verbal Transaction between the parties occurring on any Business Day whereby a bid or offer and acceptance shall constitute the agreement of the parties to a Transaction as evidenced by a tape recording of the conversation.

2.31 **"Transaction"** - shall mean a specific purchase and sale of Gas consummated according to the confirmation and notice procedures of Article III hereof.

2.32 **"Transporter(s)"** - shall mean the natural gas pipeline company(ies) and their associated physical facilities, enabling the physical delivery and receipt of Gas on behalf of either Party pursuant to a Transaction.

ARTICLE III - CONFIRMATION AND NOTICE PROCEDURES

3.1 The Parties recognize that the natural gas market is volatile; and, therefore, it is mutually desirable to agree to the purchase and sale of Gas verbally and to be bound by such oral agreements confirmed later in writing. Accordingly, the Parties agree to the following procedures in the event the Parties reach verbal agreement regarding the sale and purchase of Gas for a particular Delivery Period. Any oral agreement shall be binding until superseded by an effective Confirmation Notice. DETM's telephones may be monitored by recording equipment and any such recordings shall serve as the best evidence of any oral agreement.

3.2 No later than the close of the Business Day following the Day of oral agreement, DETM shall, and the other Party may, send a written confirmation to the other generally in the form of Exhibit "A", by telecopy or other electronic transmission. The use of any typed or electronic signature on such Confirmation Notices shall constitute a signature under the Uniform Commercial Code or any other applicable contract law. The Confirmation Notice will reflect the agreed-upon terms including: Buyer, Seller, Delivery Period, Delivery Point, Quantity, Service Level, Price, and any Special Provision.

3.3 If a Confirmation Notice sent by DETM is contrary to the receiving Party's understanding of its verbal agreement, the receiving Party must notify DETM of the discrepancy(ies) in writing immediately, but not later than the close of the second Business Day following receipt. The Parties shall resolve such discrepancies as soon as reasonably possible, so they can agree in writing to a Confirmation Notice. The receiving Party's failure to so notify DETM in writing by the second Business Day deadline constitutes the agreement of the receiving Party to the terms set forth in DETM's Confirmation Notice, at which time it shall become binding and effective.

ARTICLE IV - SERVICE LEVELS AND NON-PERFORMANCE DAMAGES

4.1 The Service Level obligations of the Parties shall be, in ascending order of commitment, one of the following:

(a) **"Interruptible Swing Service"** - shall mean deliveries and receipts of Gas are on a fully interruptible basis so that the delivery or receipt of Gas may be stopped by either Party at any time for any reason subject only to Scheduling requirements and deadlines of affected Transporter(s). Once the Gas is Scheduled with the affected pipeline Transporter(s), Seller is expected to deliver and Buyer is expected to receive the Scheduled volume until such time as Seller or Buyer discontinues the sale and purchase of Gas pursuant to the applicable Confirmation Notice and each Party has had sufficient time to notify affected pipeline Transporters.

(b) **"Interruptible Base Load Service"** - shall mean that either Party may interrupt its performance only to the extent caused by: (i) a Force Majeure event, or (ii) the inability to deliver or receive Gas as a result of interruption or curtailment of interruptible or other higher service level transportation by any Transporter. From time to time, especially with regard to transactions serviced from the DETM Salt Lake City office, the Parties may refer to this level of service as "Reasonable Efforts" service. Economic considerations shall not be valid reasons for interruption of Reasonable Efforts service.

(c) **"Firm Service"** - shall mean that either Party may only interrupt its performance to the extent caused by: (i) interruption or curtailment of necessary firm transportation (at primary or secondary points), or (ii) an applicable Force Majeure event. Failure or inability to obtain such firm transportation service on Transporters necessary to accomplish delivery or receipt of Gas as agreed in a Transaction shall not excuse performance.

(d) **"EFP/ADP Sale"** - shall mean the Parties have agreed to the EFP procedures of the Commodity Exchange to exchange a futures position for a physical position of equal quantity, or they wish to utilize an ADP to consummate delivery in connection with a futures position. This means that Seller and Buyer have agreed to make and accept deliveries of Gas on a Firm Service basis and to follow all the Commodity Exchange's rules, regulations and guidelines applicable to EFP or ADP transactions. Buyer and Seller agree to submit necessary documentation, and to assume necessary positions on the Commodity Exchange, in order to implement the ADP or EFP procedures in connection with this type of Transaction.

4.2 **Cover Standard.** In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of any Service Level obligation shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for incremental transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard, adjusted for incremental transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the exclusive and sole remedy of the non-breaching party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). The parties understand and agree that, in utilizing the Cover Standard, that the exact amount of actual damages may be difficult to ascertain or prove and that liquidated damages provided herein, together with Imbalance Charges, represents a fair and reasonable estimate of the damages actually suffered by a Party and that upon payment of such liquidated amount no other payment, other than for Imbalance Charges, shall be due for a breach of Service Level obligation.

4.3 EXCEPT AS OTHERWISE SPECIFICALLY PROVIDED HEREIN, NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR ANY SPECIAL, INDIRECT, INCIDENTAL, CONSEQUENTIAL, OR PUNITIVE DAMAGES OF ANY CHARACTER, INCLUDING BUT NOT LIMITED TO LOSS OF USE, LOST

PROFITS (PAST AND FUTURE), ADDITIONAL OUT OF POCKET EXPENSES INCURRED BY EITHER PARTY, OR TORT, CONTRACT OR OTHER CLAIMS RESULTING FROM, ARISING OUT OF, IN CONNECTION WITH OR IN ANY WAY INCIDENT TO ANY ACT OR OMISSION OF EITHER PARTY RELATED TO THE PROVISIONS OF THIS AGREEMENT, IRRESPECTIVE OF WHETHER CLAIMS OR ACTIONS FOR SUCH DAMAGES ARE BASED UPON CONTRACT, WARRANTY, NEGLIGENCE, STRICT LIABILITY OR ANY OTHER REMEDY AT LAW OR EQUITY.

4.4 In the event the non-defaulting Party terminates a Transaction(s) pursuant to Article VIII, the sole, exclusive remedy of such non-defaulting Party for non-performance of the remainder of the terminated Transaction will be the Close Out Costs due the non-defaulting Party.

4.5 With regard to any Service Level commitment, each Party shall be responsible for complying with the Scheduling deadlines and procedures of applicable Transporter(s) and for any Imbalance Charges incurred as a result of its failure to so comply as set forth in Article V.

ARTICLE V - TRANSPORTATION

5.1 Seller is obligated daily to Schedule, or cause to be Scheduled, the designated Quantity with the Transporter and deliver the Quantity to the Delivery Point; and Buyer is obligated daily to Schedule, or cause to be Scheduled, and to receive such Quantity from the Transporter delivering the Quantity at the specified Delivery Point. Seller and Buyer agree to deliver and receive Gas at an approximate constant rate of flow throughout the Delivery Period.

5.2 The Parties shall coordinate their Scheduling requirements by telephone (with immediate confirmation in writing by telecopy if such confirmation is requested) and shall provide ample time to meet the Scheduling deadlines of the affected Transporter(s). Each Party's gas control dispatcher shall give the other timely notice of a nomination, sufficient to meet the requirements of all Transporters involved with the Gas delivered and received on each Day. Such notice shall be at least one (1) Business Day prior to the earliest regularly scheduled nomination deadline of the Transporter(s) receiving or delivering Gas at the Delivery Point(s) for Gas to be delivered commencing on the first Day of a Month, and three hours earlier than such deadline for any subsequent nomination if intramonth changes are authorized. Should either Party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such Party shall notify immediately the other Party's gas control dispatcher by telephone to be followed up with written telecopy notice within twenty-four (24) hours.

5.3 The Parties shall use all reasonable efforts to avoid imposition by any Transporter of an Imbalance Charge. If, during any Month, Buyer or Seller receive an invoice from a Transporter which includes an Imbalance Charge, the Parties shall use their best efforts to promptly determine the validity as well as the cause of such Imbalance Charge. If the Parties determine that the Imbalance Charge was imposed as a result of Buyer's actions or inactions (which shall include, but shall not be limited to, Buyer's failure to accept quantities of Gas equal to Seller's Scheduled Gas), then Buyer shall pay for such Imbalance Charge or reimburse Seller for such Imbalance Charge paid by Seller to the Transporter. If the Parties determine that the Imbalance Charge was imposed as a result of Seller's actions or inactions (which shall include, but shall not be limited to, Seller's failure to deliver quantities of Gas equal to Buyer's Scheduled Gas), then Seller shall pay for such Imbalance Charge, or reimburse Buyer for such Imbalance Charge paid by Buyer to the Transporter.

ARTICLE VI - FORCE MAJEURE

6.1 Except with regard to a Party's obligation to make payments due under the Agreement, neither Party shall be liable to the other for a failure to perform its obligations hereunder, if performance was prevented by Force Majeure. As used herein, the term "Force Majeure" shall mean an unforeseen occurrence or event beyond the control of the Party claiming excuse which partially or entirely prevents that Party's performance of its obligations. Demand charges shall not be waived in the event of Force Majeure.

6.2 The Party whose performance is prevented by Force Majeure must provide notice to the other Party. Initial notice may be given orally; however, written notification with particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written notification of Force Majeure to the other Party, the affected Party will be relieved of its obligation to make/accept delivery of Gas to the extent and for the duration of Force Majeure and neither Party shall be deemed to have failed in such obligations to the other during such occurrence or event. Force Majeure, however, shall not excuse the payment of financial obligations, such as those incurred in liquidating hedge positions undertaken by a Party in reliance upon a trigger price, fixed price or other price risk management option exercised by the non-performing Party, who shall be liable for any losses incurred in such liquidation.

6.3 Force Majeure shall include but not be limited to the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe, weather related events such as hurricanes or freezing or failure of wells or lines of pipe which affects an entire geographic region; (ii) acts of others such as strikes, riots, sabotage, insurrections or wars; (iii) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, or regulation promulgated by a governmental authority having jurisdiction; and (iv) any other causes, whether of the kind herein enumerated or otherwise not reasonably within the control of the affected Party to prevent or overcome. Seller and Buyer shall make reasonable efforts to avoid Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

6.4 Neither Party shall be entitled to the benefit of the provisions of Force Majeure under either or both of the following circumstances: (i) to the extent the failure to perform was caused by the sole or contributory negligence of the Party claiming excuse; or (ii) to the extent the failure to perform was caused by the Party claiming excuse having failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch.

6.5 Notwithstanding anything to the contrary herein, the Parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be entirely within the discretion of the Party experiencing such disturbance.

ARTICLE VII - TAXES

7.1 Seller shall be responsible for payment of, all taxes, transportation charges, production related costs, severance, ad valorem taxes and other expenses attributable to the Gas prior to its delivery at the Delivery Point(s). Seller shall reimburse Buyer for any such taxes, charges, costs or expenses paid on behalf of Seller by Buyer. Buyer shall be responsible for the payment of taxes related to the Transaction(s) hereunder at or after the Delivery Point including, but not limited to, all sales or use, gross receipts, consumption and franchise taxes. Buyer shall provide Seller with any applicable certificate or other documentation of sales or use tax exemption; and Buyer shall be liable for any sales or use tax and associated interest or penalties assessed against Seller due to Buyer's failure to timely provide or properly complete any such certificate or documentation.

ARTICLE VIII - FINANCIAL RESPONSIBILITY

8.1 Prior to commencement of performance, or at any other time during the term of this Agreement, either Party may require the other to provide financial information reasonably needed to ascertain the other Party's ability to pay for Gas to be received under this Agreement or to meet any other obligation which may accrue, including without limitation the obligation to pay damages in the event of failure to perform. If either Party's creditworthiness becomes unsatisfactory in this regard, then the dissatisfied Party (the Unsecured Party) may require assurance of the other Party's ability to pay or require different terms of payment. The Unsecured Party may suspend deliveries or receipts hereunder or terminate this Agreement if, in the sole opinion of the Unsecured Party, the other Party fails to deliver the requested credit information or assurance of its ability to pay within two (2) business days of such request. Such assurance may, at the option of the Unsecured Party, include (i) the required posting of a letter of Credit (acceptable to the Unsecured Party and the issuing bank); (ii) cash prepayments; (iii) corporate guarantee or (iv) other security acceptable to the Unsecured Party.

8.2 In the event either Party shall (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a bankruptcy proceeding against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) become unable to pay its debts as they fall due; or (v) default in the payment or performance of any obligation to the other Party under this Agreement or otherwise (which remains uncured for a period of two (2) consecutive Business Days, then in addition to any and all other remedies available hereunder or pursuant to law, the other Party shall have the right without further notice to withhold or suspend deliveries or receipts or terminate the Agreement and any or all Transactions without further notice.

ARTICLE IX - BILLING AND PAYMENT

9.1 On or before the fifteenth (15th) day following the month in which deliveries of Gas were made hereunder, Seller shall deliver to Buyer a statement for the preceding month properly identified as to the Delivery Point and showing the total volume of Gas delivered and the amount due. If the actual volume delivered is not available by the contractual billing date, billing will be prepared based on the Scheduled quantities. The estimated volume will then be corrected to the actual volume on the following month's billing or as soon thereafter as actual delivery information is available.

9.2 Unless a different payment method is specified in the Confirmation Notice, Buyer shall remit the full amount due in U.S. Dollars by wire transfer, electronic funds transfer or other similarly expeditious means, pursuant to Seller's invoice instructions, on or before the later of (i) the twenty-fifth (25th) Day of the Month immediately following the delivery Month or (ii) ten (10) days after receipt of the invoice by Buyer; provided that if such date is not a Business Day, payment is due on the next Business Day.

9.3 In the event a Party fails to pay the full amount payable by it when due and absent a bona fide dispute as to whether such amount is due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then effective prime rate of interest for large U.S. Money Center commercial banks, published under "Money Rates" by The Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (ii) the maximum applicable lawful interest rate. A Party is entitled to set-off any amount owed to it under any Transaction or any other agreement with the other Party from the amount required to be paid under the agreement or any other Transaction. In any action to collect an amount due under this Agreement, the prevailing Party shall be entitled to recover its reasonable attorney fees and collection costs, either as determined by arbitration under Article XV hereof or by a court of competent jurisdiction.

9.4 Each of the Parties, at its own expense, shall have the right, upon reasonable notice and at reasonable times, to examine the books and records of the other to the extent reasonably necessary to verify the accuracy of any statement, payment, demand, charge, or computation made under any Agreement. If either Party has documentation from its Transporter(s) which is needed by the other Party in this regard it shall provide such information upon request. Any such audit and any claim based upon errors in any statement must be made within two (2) years of the date of such statement or last revision thereof. Neither Party shall have the right to perform more than (2) such audits per calendar year. Such right to audit shall be available for the term of this Agreement and for two (2) years after its termination.

9.5 In the event an error is discovered in the amount billed in any invoice rendered hereunder such error shall be rectified by payment within ten (10) days after notice of the discovery of the error. In the event a dispute arises as to the amount payable in any invoice rendered hereunder, Buyer shall nevertheless pay when due the amount not in dispute under such invoice, and shall provide written notice to Seller indicating the disputed amount and the reason for such dispute. In the event a difference for volumes cannot be reconciled, payment shall be based upon the receipt volumes allocated to the shipper's transportation contract(s) with the Transporter. During this time of reconciliation, there shall be no late charges or interest imposed on the Buyer related to payment for such difference, unless interest charges are being applied by the affected Transporter. Such payment shall not be deemed to be a waiver of the right by Buyer to recoup any overpayment, nor shall acceptance of any payment be deemed to be a waiver by Seller of any underpayment.

ARTICLE X - NOTICES

10.1 All notices, invoices, payments, statements and communications made pursuant to this Agreement shall be in writing and made as follows:

Advisements to DETM should be made as directed below or as otherwise indicated on superseding invoices, statements, notices and other correspondence on company letterhead or company logo:

Confirmation Notices/
Correspondence:

**If the transaction is done
with the Houston Office:**

Duke Energy Trading and Marketing, L.L.C.
10777 Westheimer, Suite 650
Houston, Texas 77042
Attention: Contract Administration
Phone: (713) 260-1800 FAX: (713) 260-1825

**If the transaction is done
with the SLC Office:**

Duke Energy Trading and Marketing, L.L.C.
4 Triad Center, Suite 1000
Salt Lake City, Utah 84180
Attention: Contract Administration
Phone: (801) 531-4400 FAX: (801) 531-5490

Invoices:

**If the transaction is done
with the Houston Office:**

Duke Energy Trading and Marketing, L.L.C.
10777 Westheimer, Suite 650
Houston, Texas 77042
Attention: Gas Accounting
Phone: (713) 260-1800 FAX: (713) 260-8585

**If the transaction is done
with the SLC Office:**

Duke Energy Trading and Marketing, L.L.C.
4 Triad Center, Suite 1000
Salt Lake City, Utah 84180
Attention: Gas Accounting
Phone: (801) 531-4400 FAX: (801) 531-5473

Payment:

By Wire Transfer:

Chase Manhattan Bank New York
For the Account of: Duke Energy Trading and Marketing, L.L.C.
Account No. 910-2-771269
ABA No. 021000021

Payment

By Check:

Duke Energy Trading and Marketing, L.L.C.
P.O. Box 201204
Houston, TX 77216-1204

Gas Control:

**If the transaction is done
with the Houston Office:**

Duke Energy Trading and Marketing, L.L.C.
10777 Westheimer, Suite 650
Houston, Texas 77042
Attention: Gas Control
Phone: (713) 260-1800 FAX: (713) 260-1850

**If the transaction is done
with the SLC Office:**

Duke Energy Trading and Marketing, L.L.C.
4 Triad Center, Suite 1000
Salt Lake City, Utah 84180
Attention: Gas Control
Phone: (801) 531-4400 FAX: (801) 531-5471

Advisements to the other Party should be made as directed on Exhibit "B" attached hereto or as otherwise indicated on superseding invoices, statements, notices and other correspondence on company letterhead.

10.2 All notices required pursuant to this Agreement may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail, certified mail return receipt requested, or hand delivered.

10.3 Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission, if the day on which such facsimile is received is not a Business Day or is after five p.m. (at the receiving party's place of business) on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. First class mail is deemed delivered three (3) days after mailing.

ARTICLE XI - MEASUREMENT, QUALITY AND PRESSURE

11.1 The unit of Quantity measurement for deliveries shall be in MMBtu's dry.

11.2 All Gas delivered by Seller shall meet the quality and heat content requirements of the receiving Transporter(s) tariff, as amended from time to time, and shall apply to all Gas transported under this Agreement. Measurement of Gas Quantities hereunder shall be in accordance with the established procedures of the receiving Transporter(s) at the Delivery Point(s).

11.3 Buyer shall have the right to reject Gas that does not meet the receiving Transporter(s)' quality and pressure specifications applicable at the Delivery Point(s).

ARTICLE XII - PROCESSING

12.1 Seller shall have the sole and exclusive right, but not the obligation, to Process the Gas to remove any liquid or liquefiable hydrocarbons prior to delivery at the Delivery Point(s). Any hydrocarbons removed by Seller shall belong to Seller and shall be Seller's sole responsibility. Any costs associated therewith (including transportation costs and plant thermal reduction) shall be borne by Seller and Seller shall indemnify, defend and hold Buyer harmless therefrom.

12.2 Buyer shall have the sole and exclusive right, but not the obligation, to Process the Gas to remove any liquid or liquefiable hydrocarbons at or after delivery of the Gas at the Delivery Point(s). Any such hydrocarbons removed by Buyer shall belong to Buyer and shall be Buyer's sole responsibility. Any costs associated therewith (including transportation costs and plant thermal reduction) shall be borne by Buyer and Buyer shall indemnify, defend and hold Seller harmless therefrom.

ARTICLE XIII - EQUAL EMPLOYMENT OPPORTUNITY (U.S.A. ONLY)

As to all Transactions performed exclusively within the United States, the Equal Employment Opportunity Clause required under Executive Order No. 11246, the affirmative action commitment for veterans set forth in 41 CFR 60-250.4, the affirmative action clause for handicapped workers set forth in CFR 650-741.4, and the related regulations of the Secretary of Labor, 41 CFR Chapter 60, are incorporated by reference in this Agreement, with which compliance is certified.

ARTICLE XIV - TITLE, WARRANTY AND INDEMNITY

14.1 Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

14.2 Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims.

14.3 Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorney's fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, for payment, personal injury or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury or property damage from said Gas or other charges thereon which attached after title passes to Buyer.

14.4 Notwithstanding the other provisions of this Article XIV, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Article XI.

ARTICLE XV - ARBITRATION AND LEGAL RECOURSE

15.1 In the event the Parties are unable to resolve any dispute regarding the application or interpretation of any provision related to this Agreement and such dispute involves less than \$1,000,000, both Parties agree to resolve such dispute through the arbitration provisions of this Article.

15.2 Within twenty (20) Business Days of either Party's written election to the other to arbitrate any disputes which arise under this Agreement involving less than \$250,000, the Parties shall agree on one arbitrator to decide any such dispute. As to disputes involving between \$250,000 and \$1,000,000, each Party shall choose one arbitrator within twenty (20) Business Days of either Party's written election to the other to arbitrate, and within ten (10) Business Days after both such arbitrators are chosen, such arbitrators shall choose a third arbitrator thus completing the whole arbitration panel. In the event of a dispute as to whether the applicable amount in dispute is less than \$250,000, or if the Parties are unable to agree to a single arbitrator, the arbitration panel shall consist of three arbitrators. Any arbitrator chosen shall be a disinterested party with knowledge of the industry.

15.3 The arbitrator(s), once chosen, shall consider any Transaction tapes or any other evidence which the arbitrator(s) deem necessary and shall then accept sealed written resolutions of the subject dispute from each Party on a confidential basis to be submitted within twenty (20) Business Days of establishment of the arbitration panel. The written submissions shall be in a form and subject to any limitations as may be prescribed by the arbitrator(s). The arbitrator(s) shall then choose only one of the proposed solutions, (without modification) as the fairest solution to the dispute within ten (10) Business Days of receipt of the written submissions of both Parties. In the event of a three member arbitration panel, a majority vote shall govern. The decision of the arbitrators shall be final and nonappealable.

15.4 Any expenses incurred in connection with hiring the arbitrator(s) and performing the arbitration shall be shared and paid equally between the Parties. Each Party shall bear and pay its own expenses incurred by each in connection with the arbitration, unless otherwise included in a solution chosen by the arbitration panel. In the event either Party must file a court action to enforce an arbitration award under this Article, the prevailing Party shall be entitled to recover its court costs and reasonable attorney fees.

15.5 This Article shall not apply to any disputes involving \$1,000,000 or more, and each Party retains its respective rights to pursue all legal and equitable remedies regarding any such disputes. The Parties, however, may consent to resolve such disputes by the provisions of this Article.

ARTICLE XVI - TERM

16.1 This Agreement shall remain in effect until terminated by either Party on ninety (90) Days written notice, subject to termination rights pursuant to Article VII - Taxes and Article VIII - Financial Responsibility. If one or more Confirmation Notices are in effect, termination of the Agreement shall not be effective until the expiration of the latest Delivery Period under such Confirmation Notice(s).

ARTICLE XVII - ASSIGNMENT AND CONFIDENTIALITY

17.1 This Agreement shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective Parties hereto, and the covenants, conditions, rights and obligations of this Agreement shall run for the full term of this Agreement. No assignment of this

Agreement, in whole or in part, will be made without the prior written consent of the non-assigning Party, which consent will not be unreasonably withheld, provided however, either Party may transfer its interest to any Affiliate by assignment, merger or otherwise without prior written consent of the other Party as long as such entity has a credit status which, in the non-assigning Party's sole opinion, is at least as high as that of the assignor.

17.2 The terms of this Agreement and of any Confirmation Notice entered into pursuant hereto, including but not limited to the Price, the Quantity, the Delivery Period, the identified Transporter(s) and all other material terms thereof shall be kept confidential by the Parties hereto, except to the extent that any information must be disclosed to a third party for the purpose of transporting Gas subject to the Agreement, to meet Commodity Exchange requirements or regulatory filing requirements where necessary, or to respond to an audit request. As a condition of conducting an audit pursuant to Section 9.4, the auditing Party acknowledges that the documents and records provided may contain proprietary or competitively sensitive information, which the auditing Party shall treat as confidential and not in competition with the audited Party.

ARTICLE XVIII - MISCELLANEOUS

18.1 Compliance with the confirmation procedures of Article III satisfies any "writing" requirements imposed under the Uniform Commercial Code or any other applicable contract law.

18.2. There are no third party beneficiaries to this Agreement and none are intended by the Parties.

18.3 The Parties may supplement this Agreement with the EDI Trading Partner Agreement endorsed by the Gas Industry Standards Board.

18.4 If any provision of this Agreement is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void or make unenforceable any other provision, agreement or covenant of this Agreement.

18.5 No waiver of any breach of this Agreement shall be held to be a waiver of any other or subsequent breach.

18.6 All rights, duties and obligations arising under this Agreement shall be exercised and discharged in good faith and in a commercially reasonable manner.

18.7 This Agreement sets forth all understandings between the Parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Agreement and any effective Transaction Confirmation(s). This Agreement may be amended only by a writing executed by both parties.

18.8 The interpretation and performance of this Agreement shall be governed by, construed, interpreted and enforced in accordance with the substantive laws of the state of Texas, without reference to its choice of law doctrine.

18.9 Each Party to this Agreement represents and warrants that it has full and complete authority to enter into and perform this Agreement, including having obtained any regulatory authority necessary to

transact business under this agreement. Each person who executes this Agreement on behalf of either Party represents and warrants that it has full and complete authority to do so and that such Party will be bound thereby.

IN WITNESS HEREOF, this Agreement may be executed in one or more counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument, effective as of the first day of December, 1999.

AGREED and ACCEPTED
this ____ day of _____, 2000


DUKE ENERGY TRADING AND MARKETING, L.L.C.

By: _____

Title: _____

AGREED and ACCEPTED
this 18TH day of FEBRUARY, 2000

GASCO DISTRIBUTION SYSTEMS, INC.

By: 
KENETH D. MAGYAR
VP MKTG.

Title: _____

**EXHIBIT A
FOR IMMEDIATE DELIVERY
IMPORTANT TIME SENSITIVE DOCUMENT
NATURAL GAS PURCHASE CONFIRMATION NOTICE**

(Date)



DUKE ENERGY TRADING AND MARKETING, L.L.C.
10777 WESTHEIMER, SUITE 650, HOUSTON, TX 77042



Contract Administration: Phone: (713) 260-1800 Fax: (713) 260-1825

Deal ID:

Title ID:

This Confirmation Notice confirms the verbal agreement reached between representatives of the Buyer and Seller identified herein and confirms a transaction pursuant to the Agreement dated _____.

Buyer:
Attn:
Phone:

Contract #:
Fax:

Seller:
Attn:
Phone:

Contract #:
Fax:

Service Level:

Meter Description	Beg	End	Qty/Day MMBTU	Price SMMBTU
-------------------	-----	-----	------------------	-----------------

Pipeline :

If this description is contrary to our verbal agreement, notify DETM by clearly marking any such discrepancy(ies) directly on this Confirmation Notice and delivering to DETM Contract Administration via facsimile, telecopy or electronic transmission by the close of the second business day following your receipt. As soon as reasonably practical thereafter, please verbally notify either the DETM Marketing Department or Contract Administration that such written notice has been rendered. Your failure to notify DETM of any such contrary understanding by such time constitutes your confirmation of the transaction as described above.

Please be advised that the DETM company logo shall act as our signature in accordance with the provisions of the Uniform Commercial Code.

EXHIBIT "B"

Confirmation Notices/
Correspondence:

GASCO Distribution Systems, Inc.
4445 East Pike
Zanesville, OH 43701
Attention: Mr. Ken Magyar
Phone: (740) 454-6198, Ext. 22 Fax: (740) 454-7780

Invoices:

GASCO Distribution Systems, Inc.
4445 East Pike
Zanesville, OH 43701
Attention: Accounting Department
Phone: (740) 454-6198 Fax: (740) 454-7780

Payments:
(By Mail)

GASCO Distribution Systems, Inc.
4445 East Pike
Zanesville, OH 43701

Payments:
(By Wire)

(Bank) _____ (City, State) _____
For the Account of: _____
ABA Number: _____
Account Number: _____

The information specified above may be modified by written notice to the other Party's Contract Administration Department.

FOR IMMEDIATE DELIVERY
IMPORTANT TIME SENSITIVE DOCUMENT
EXHIBIT A



DUKE ENERGY TRADING AND MARKETING, L.L.C.
 10777 WESTHEIMER, SUITE 650, HOUSTON, TX 77042



Contract Administration: Phone: (713) 260-1800 Fax: (713) 260-1825

Term: 12/01/1999 - 11/30/2000

This Exhibit A confirms the verbal agreement reached between representatives of the Buyer and Seller identified herein and is subject to terms and conditions of the existing Agreement between Seller and Buyer dated 12/01/1999.

Seller: DUKE ENERGY TRADING AND MARKETING, L.L.C.
 Attn: Mark Bounds
 Phone: (713) 260-7114

Fax: (713) 260-1825

Buyer: GASCO DISTRIBUTION SYSTEMS, INC.

Attn: Mr. Ken Magyar
 Phone: (740) 454-6198, Ext. 22

Fax: (740) 454-7780

Service Level: Firm Operational Supply

	Beg	End	Qty/Day MMBtu	Price \$USD/MMBtu
Pipeline: See Attached Summary	12/01/1999	11/30/2000	See Attached Summary	See Attached Summary

SPECIAL PROVISIONS:

- (1) The primary term of this Exhibit A shall be from December 1, 1999 through November 30, 2000 and shall extend year-to-year thereafter until terminated by either Party by giving ninety (90) days prior written notice.
- (2) The maximum daily quantity ("MDQ") of gas that Buyer is entitled to purchase and receive and that Seller is obligated to sell and deliver each day during the term hereof shall be 1,050 MMBtus per day. See the attached Capacity Summary for additional detail.
- (3) The attached Capacity Summary is incorporated into and made a part of this Exhibit A.
- (4) The parties have agreed that Buyer shall have on deposit with Seller a dollar amount equal to the estimated total purchase price for gas supplied during the two highest volume months anticipated during the term of this transaction. Notwithstanding this deposit on account, Seller shall invoice Buyer and Buyer shall pay Seller for gas deliveries according to the billing and payment terms stipulated in Article IX of the Master Natural Gas Sales and Purchase Agreement between the parties. At the time this transaction terminates, pursuant to item (1) above, Seller shall apply the deposit amount to Buyer's account for the last two months' gas deliveries under this transaction. Any amount then remaining over or under the exact amount due shall be timely paid to the party entitled to receive the funds.

If this description is contrary to our verbal agreement, notify DETM by clearly marking any such discrepancy(ies) directly on this Exhibit A and delivering to DETM Contract Administration via facsimile, teletype or electronic transmission by the close of the second business day following your receipt. As soon as reasonably practical thereafter, please verbally notify either the DETM Marketing Department or Contract Administration that such written notice has been rendered. Your failure to notify DETM of any such contrary understanding by such time constitutes your confirmation of the transaction as described above.

Agreed and Accepted this _____ day of _____

By _____

Title

For DUKE ENERGY TRADING AND MARKETING, L.L.C.

TM/tc

Agreed and Accepted this 18th day of FEBRUARY 2000

By Ken Magyar

VP Mktg

Title

For GASCO DISTRIBUTIONS SYSTEMS, INC.

Capacity Summary

Exhibit A

GASCO Distribution Systems, Inc.

Contract	Meter	Location	Receipt or Delivery	DTH/Day	Price
17202	759012	Deerlodge	R	750	IF TGP LA + \$0.20 plus fuel (See Index Reference Below)
	759157	GDSI	D	750	
17202	759012	Saltville	R	500	Cost of gas +Fuel, Tport, surcharges +\$ 0.02
	759157	GDSI	D	500	
30738	753101	Greenbriar	R	300	IF TGP LA + \$0.20 plus fuel (See Index Reference Below)
		GDSI	D	300	

Total Daily Capacity (MDQ) 1050

Left: Saltville MDQ out, since Gasco does not have supply

INDEX:

A price in dollars per MMBtu dry equal to the Index Price for deliveries into Tennessee Gas Pipeline Company (Louisiana & Offshore- Zone 1) as reported by McGraw Hill's Inside F.E.R.C.'s Gas Market Report in the "prices of Spot Gas Delivered to Pipelines" table in the first of the month publication for each month plus \$0.20 per MMBtu plus fuel.

ITEM 3

Inside F.E.R.C.'s GAS MARKET REPORT

We're Available on the World Wide Web . . .

Inside F.E.R.C.'s Gas Market Reports can be delivered to you via our Internet Web site or e-mail. Your issues can be e-mailed to you in ASCII and PDF formats, or you can retrieve issues in those formats from our site on the World Wide Web, or you may read them on the Web site in HTML format using your Internet browser. To view sample issues in those formats, visit us at <http://www.mhenergy.com> and click on the "WHO WE ARE" button and then on the "NATURAL GAS MARKETS AND REGULATION" link. For subscription information, call Subscriber Relations at (800) 223-6180 or (212) 904-6410.

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PRICES OF SPOT GAS DELIVERED TO PIPELINES, JANUARY 1

(per MMBtu dry)

	Range	Index		Range	Index
ANR Pipeline Co.			Oneok Gas Transportation L.L.C.		
Louisiana	\$2.21 to \$2.40	\$2.30	Oklahoma	\$2.17 to \$2.34	\$2.26
Oklahoma	\$2.18 to \$2.37	\$2.26	Panhandle Eastern Pipe Line Co.		
CNG Transmission Corp.			Texas, Oklahoma (mainline)	\$2.16 to \$2.37	\$2.26
Appalachia	\$2.44 to \$2.63	\$2.53	PG&E Gas Transmission-Texas		
Colorado Interstate Gas Co.			Texas	\$2.15 to \$2.30	\$2.20
Rocky Mountains	\$2.10 to \$2.24	\$2.15	Questar Pipeline Co.		
Columbia Gas Transmission Corp.			Rocky Mountains	\$2.09 to \$2.29	\$2.15
Appalachia (W.Va., Ohio, Ky.)	\$2.42 to \$2.54	\$2.49	Reliant Energy Gas Transmission Co.		
Columbia Gulf Transmission Co.			East	\$2.22 to \$2.36	\$2.27
Louisiana	\$2.23 to \$2.37	\$2.32	West	\$2.18 to \$2.30	\$2.25
El Paso Natural Gas Co.			Southern Natural Gas Co.		
Permian Basin	\$2.14 to \$2.25	\$2.19	Louisiana	\$2.29 to \$2.41	\$2.35
San Juan Basin	\$2.15 to \$2.25	\$2.18	* Tennessee Gas Pipeline Co.		
Florida Gas Transmission Co.			<u>La. & Offshore (zone 1)</u>	\$2.20 to \$2.36	\$2.30
Zone 1	\$2.24 to \$2.41	\$2.31	Texas (zone 0)	\$2.16 to \$2.31	\$2.26
Zone 2	\$2.27 to \$2.43	\$2.35	Texas Eastern Transmission Corp.		
Zone 3	\$2.24 to \$2.39	\$2.31	East Louisiana zone	\$2.26 to \$2.38	\$2.31
Kern River Gas Transmission Co.			West Louisiana zone	\$2.21 to \$2.35	\$2.29
Wyoming	\$2.16 to \$2.31	\$2.19	East Texas zone	\$2.23 to \$2.30	\$2.27
Koch Gateway Pipeline Co.			South Texas zone	\$2.19 to \$2.32	\$2.26
South Louisiana/East Side	\$2.20 to \$2.26	\$2.23	Texas Gas Transmission Corp.		
Texas	\$2.14 to \$2.23	\$2.18	Zone 1	\$2.29 to \$2.37	\$2.33
Natural Gas Pipeline Co. of America			Zone SL	\$2.26 to \$2.37	\$2.32
Mid-Continent zone	\$2.15 to \$2.34	\$2.22	Transcontinental Gas Pipe Line Corp.		
Louisiana zone	\$2.18 to \$2.39	\$2.28	Zone 1 (pooling point)	\$2.20 to \$2.32	\$2.28
Texok zone	\$2.16 to \$2.36	\$2.27	Zone 2 (pooling point)	\$2.25 to \$2.37	\$2.32
South Texas zone	\$2.18 to \$2.34	\$2.26	Zone 3 (pooling points)	\$2.26 to \$2.42	\$2.36
Northern Natural Gas Co.			Mississippi, Alabama	\$2.29 to \$2.42	\$2.36
Texas, Oklahoma, Kansas	\$2.11 to \$2.30	\$2.20	Transwestern Pipeline Co.		
Demarcation	\$2.20 to \$2.46	\$2.32	Permian Basin	\$2.12 to \$2.22	\$2.18
Ventura, Iowa	\$2.25 to \$2.48	\$2.33	Trunkline Gas Co.		
Northwest Pipeline Corp.			Louisiana	\$2.18 to \$2.36	\$2.30
Rocky Mountains	\$2.14 to \$2.32	\$2.19	Texas	\$2.19 to \$2.33	\$2.26
Canadian border	\$2.24 to \$2.37	\$2.30	Williams Gas Pipelines Central Inc.		
			Texas, Oklahoma, Kansas	\$2.16 to \$2.34	\$2.25

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MARKET CENTER SPOT-GAS PRICES

January 2000 (per MMBtu)

	Range	Index		Range	Index
Northeast			East Texas		
Texas Eastern zone M-3	\$2.70 to \$3.20	\$2.90	Houston Ship Channel	\$2.27 to \$2.39	\$2.34
Transco zone 6	\$3.07 to \$4.92	\$4.01	Katy	\$2.26 to \$2.36	\$2.31
New York/New Jersey city-gate	\$2.75 to \$4.14		West Texas		
New England city-gate	\$2.90 to \$3.21		Waba	\$2.14 to \$2.30	\$2.23
Upper Midwest			Pacific Northwest		
Chicago city-gate	\$2.33 to \$2.52	\$2.43	Stanfield, Ore.	\$2.25 to \$2.32	\$2.27
Southern Michigan city-gate	\$2.24 to \$2.45	\$2.38	city-gate	\$2.22 to \$2.60	
Wisconsin city-gate	\$2.42 to \$2.48		California		
Minnesota city-gate	\$2.33 to \$2.47		PG&E Malin, Ore.	\$2.27 to \$2.40	\$2.32
South Louisiana			PG&E city-gate	\$2.36 to \$2.52	\$2.43
Henry Hub	\$2.28 to \$2.42	\$2.36	PG&E South	\$2.35 to \$2.43	\$2.38
			Southern California Gas Co.	\$2.33 to \$2.48	\$2.38

METHODOLOGY: This table represents prices paid for 30-day or less spot gas delivered at various market centers and distributors' city-gates to begin flowing the first day of the month. The city-gate postings for New York/New Jersey, New England, Wisconsin, Minnesota and Pacific Northwest represent prices paid by utilities in those markets. The postings for the other locations represent transactions by a mix of utilities, marketers, producers and end-users.

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DELIVERED SPOT-GAS PRICES

January 2000 (per MMBtu)

Houston Ship Channel/Beaumont, Texas

large packages (at least 3,500 Mcf/day)	\$2.27 to \$2.39
index (large packages only)	\$2.34
small packages (less than 3,500 Mcf/day)	\$2.29 to \$2.39

Louisiana/Mississippi River Corridor

packages of at least 2,000 Mcf/day	\$2.31 to \$2.45
index	\$2.40

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Inside F.E.R.C.'s Gas Market Report is Reg. U.S. Pat. Off.

ISSN 8756-3711/00

GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY DIVISION

24-Feb-00

KYPSC DATA REQUEST

Gas pricing formula for Duke Energy Trading and Marketing, L.L.C.:

Inside FERC's Gas Market Report

1st of the month index price

for TN Gas Pipeline Co. La. & Offshore (zone 1) plus \$.20 per MMbtu for all gas delivered to the East TN Natural Gas pipeline delivery point.

Attached is an example of a highlighted Inside FERC index for Jan. 2000.

Index	\$2.30/MMbtu
plus \$.20/MMbtu	<u>\$.20/MMbtu</u>
	\$2.50/MMbtu

**GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY DIVISION**

1. The increase in residential and commercial customers was based on the market study completed in 1995 and current inquiries of Gasco Distribution Systems, Inc. The numbers are based on estimates of potential customers made by management and supported by the rapid growth resulting from the Empowerment Zone Grant to Clinton County.
2. Gas costs per MCF were held constant in the projections, but reduced from previous historical costs to reflect the savings from not having to pay the one dollar per MCF to Nathaniel Parker. Total gas costs were increased proportionately to sales.
3. Costs such as payroll, payroll taxes, workers compensation, pension plan, fuel and auto, utilities, rent, telephone maintenance and repair, office expense, legal, bad debts, seminars and training, dues and subscriptions, truck and auto allowance, contract labor and consulting that are the direct expenses of the Albany Division are allocated to the Division. Additionally, based on its pro-rata share of the total sales of all the Gasco Distribution Systems, Inc., Divisions, Albany also receives a proportionate share of indirect costs for the management of the Company. This management fee includes payroll, payroll taxes and benefits.
4. Depreciation expenses were based on historical costs plus additions being depreciated at the original rates of depreciation that the Company continued when it acquired the assets in 1993.
5. Interest expense has been allocated to the Albany Division both historically and on a pro-forma basis based upon how the loan proceeds from the original JEDI/Key financing had been allocated with Albany receiving its proportionate share.

Schedule 2 GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES

Schedule 2	GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES				GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES				Schedule 2
	Zanesville, Ohio				Zanesville, Ohio				
	Consolidated Divisions Balance Sheet		Consolidated Divisions Balance Sheet		Consolidated Divisions Balance Sheet		Consolidated Divisions Balance Sheet		
	June 30, 1999		June 30, 1999		June 30, 1999		June 30, 1999		
	Kane, PA Division	Claysville, PA Division	McConnelsville, OH Division	Mason, WV Division	Jellico, TN Division	Albany, KY Division	Dyersburg, TN Division	Entries	Totals
Liabilities and Stockholder's Equity									
Current liabilities									
Accounts payable:									
Trade	115,596	7,489	208,541	10,913	18,446	2,360	2,870		366,215
Deposits	15,273	9,205	0	11,623	1,575	9,600	25		47,301
Related companies	2,403,765	298,962	5,610,121	666,230	1,201,192	1,002,907	319,187	(5,732,829)	5,769,535
Short-term notes	21,888	6,459	52,742	0	0	0	0		81,089
Current portion of long-term notes	1,111	1,382	435,728	0	82,100	0	0		520,321
Accrued wages	0	0	135,123	0	0	580	0		135,123
Accrued taxes and other expenses	611,748	223,902	38,438	94,708	23,678	2,215	0		993,054
Accrued interest	3,033	5,091	23,179	0	963	0	0		34,481
Undistributed production			3,494		21,261	0	0		156,537
Unrecovered purchased gas cost	83,979	47,803	6,507,366	783,474	1,349,215	1,017,662	322,082	(5,732,829)	8,103,656
Total current liabilities	3,256,393	600,293	0	0	0	0	0		0
Deferred federal income tax	0	0	0	0	0	0	0		0
Contribution to Aid of Construction	0	0	0	0	0	0	0		0
Long-term liabilities:									
Notes payable:									
Coral Energy Resources			88,179						88,179
National Fuel Corporation			21,016		10,260	0	365,000		21,016
Potesta & Associates, Inc.			5,443		0	0	0		15,703
Boult Cummings Connors & Berry			0		170,000	0	0		365,000
Pickett County, TN			0		102,000	0	0		170,000
Small Business Administration			0		0	0	0		102,000
Stan Pietrak			0		0	0	0		2,493
Hilding Larson			1,382		0	0	0		2,342,124
Joint Energy Development			1,111		282,260	0	365,000		3,106,515
Total long-term notes payable	1,111	1,382	2,456,762	0	82,100	0	0		570,321
Less: Current portion of long-term notes payable	1,111	1,382	435,728	0	200,160	0	365,000		2,586,194
Net long-term notes payable	0	0	2,021,034	0	0	0	0		0
Stockholder's equity:									
Common stock	0	0	25,000	0	0	0	0		25,000
Additional Paid In Capital	0	0	647,786	0	0	0	0		647,786
Retained earnings									
Divisions Portion of Retained Earnings	250,434	532,134	(2,182,488)	(326,085)	(583,821)	(668,067)	(74,418)	0	(2,379,535)
Subtotal	250,434	532,134	(1,509,702)	0	(583,821)	0	(74,418)		(10)
Less: treasury stock	0	0	(10)	0	0	0	0		(2,379,535)
Total stockholders' equity	250,434	532,134	(1,509,712)	(326,085)	(583,821)	(668,067)	(74,418)	0	8,310,315
Total liabilities and stockholder's equity	3,506,827	1,133,427	7,018,688	457,389	965,554	349,595	612,664	(5,732,829)	

See Notes to Financial Statements UNAUDITED

See Notes to Financial Statements UNAUDITED

See Notes to Financial Statements UNAUDITED

Schedule 4 GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES
Zanesville, Ohio

Schedule 4 GASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES
Zanesville, Ohio

Schedule 4

Schedule 4	Income Statement for the Twelve Months Ended June 30, 1999				Income Statement for the Twelve Months Ended June 30, 1999				Totals
	Division	Division	Division	Division	Division	Division	Division	Division	
Income									
Gas sales	3,425,776	923,673	34,355	412,547	348,079	124,792	279,107		5,548,329
Service and operating fees	33,122	11,683	2,749	4,764	13,976	1,378	14,194		81,866
Oil and gas production									27,820
Transportation and transmission	27,820	0	0	0	0	0	0		27,820
Compression	0	0	1,201,947	0	0	0	0		(974,744)
Management fees	0	0	0	0	0	0	0		0
Gain (loss) on sale of property	0	0	0	0	0	0	0		0
Contracting and rentals	1,945	4,508	0	135	0	0	0		6,588
Interest and others	482	1,190	519	0	0	0	0		2,191
Total income	3,489,145	941,054	1,239,570	417,446	362,055	126,170	293,301		5,893,997
Expenses									
Cost of gas sold	2,070,703	554,791	14,728	253,186	196,701	125,062	215,734		3,430,905
Terminated prepaid acquisition costs	0	0	251,234	0	0	0	0		251,234
Management fees	378,202	151,358	0	109,838	104,867	125,511	104,968		988,728
Salary and wages	0	0	988,728	0	0	0	0		988,728
Taxes	182,721	46,954	90,330	18,798	17,955	1,315	6,181		364,254
Workers compensation	4,569	1,204	3,953	0	3,112	912	772		14,522
Employee benefits	28,959	2,355	135,809	640	0	0	0		167,763
Maintenance and repairs	54,215	8,146	3,289	11,555	12,468	3,208	1,352		94,233
Contract labor and consulting	0	1,360	7,724	0	0	5,826	0		14,910
Fuel and auto allowance	14,193	6,673	5,297	2,703	2,652	4,724	3,923		40,165
Truck and auto expense	12,575	10,584	1,789	11,013	10,305	10,813	1,800		58,879
Telephone	25,667	10,141	40,827	4,014	3,483	8,277	0		92,409
Travel and entertainment	4,686	2,732	22,137	2,820	3,872	3,571	2,875		42,693
Office expense	11,447	7,660	15,025	869	711	1,328	481		37,521
Utilities	1,541	2,218	4,028	896	589	647	18		9,937
Legal and professional	537	328	116,632	1,400	13,643	0	409		132,949
Dues and subscriptions	400	1,003	6,680	190	830	472	75		9,670
Depreciation and depletion	42,267	37,445	8,452	15,032	34,659	21,764	19,633		179,252
Seminar and training	0	0	0	0	0	610	20		630
Rent	8,535	6,320	4,800	8,164	2,768	3,400	500		34,487
Interest expense	152,229	44,729	21,935	26,939	34,638	16,985	3,490		300,945
Insurance	45,270	17,121	714	8,597	9,224	7,370	4,900		93,606
Amortization of organization costs	0	0	211,084	20	3,926	4,529	824		220,383
Bad debts	65,458	5,340	117	2,083	2,651	2,083	0		77,732
Other expenses	2,135	4,258	8,231	714	4,805	859	2,702		23,704
Total expenses	3,106,309	922,720	1,963,543	479,781	463,889	349,266	370,747		6,681,511
Net income before income taxes	382,836	18,334	(723,973)	(62,335)	(101,834)	(223,096)	(77,446)		(787,514)
Federal income tax provision (benefit)	130,164	6,224	(246,151)	(21,194)	(34,624)	(75,853)	(26,321)		(267,745)
Net income	252,672	12,110	(477,822)	(41,141)	(67,210)	(147,243)	(51,125)		(519,769)

See Notes to Financial Statements

See Notes to Financial Statements

UNAUDITED

UNAUDITED

Schedule 5	CASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES				CASCO DISTRIBUTION SYSTEMS, INC. AND SUBSIDIARIES				Schedule 5
	Zanesville, Ohio		Zanesville, Ohio		Zanesville, Ohio		Zanesville, Ohio		
	Statement of Cash Flows				Statement of Cash Flows				
	For the Twelve Months Ended June 30, 1999				For the Twelve Months Ended June 30, 1999				
	Kang, PA Division	Claysville, PA Division	McConnelsville, OH Division	Mason, WV Division	Jellico, TN Division	Albany, KY Division	Byrdstown, TN Division	Entries	Totals
Cash flows from operating activities:									
Net income	252,672	12,100	(477,822)	(41,141)	(67,210)	(147,243)	(51,125)		(519,769)
Depreciation and depletion	42,267	37,445	8,452	15,032	34,659	21,764	19,633		179,252
Amortization	0	0	211,084	20	3,926	4,529	824		220,383
Deferred income taxes	0	0	(187,840)	0	0	0	0		(187,840)
(Gain) or loss on the sale of property									
Prior Month adjustment									
Changes in working capital items affecting cash:									
Accounts receivable	546	(2,993)	(7,665)	18,303	(33,940)	(2,241)	20,907		(7,083)
Inventory	10,257	(3,283)	250	(1,512)	981	(2,748)	438		4,383
Prepaid expense and other	(458)	(1,421)	(2,240)	(841)	(389)	(98)	(426)		(5,873)
Accounts payable	(44,644)	(8,636)	(102,830)	(849)	13,214	(6,109)	1,860		(147,994)
Short-term notes payable	21,888	6,459	37,810	0	0	0	0		66,157
Undistributed production revenue			0	0	0	0	0		0
Accrued taxes and other liabilities	253,906	82,893	13,171	17,761	8,367	265	0		376,363
Accrued expenses	961	620	(4,527)	(766)	(68)	494	0		(3,286)
Net cash provided (used) in operating activities	537,395	123,184	(312,157)	6,007	(40,460)	(131,387)	(7,889)	0	(25,307)
Cash flows from investing activities:									
Increase (decrease) in other assets	0	0	304,423	0	0	0	0		304,423
(Increase) decrease in advances to related companies	27,678	(47,156)	(141,727)	(6,797)	18,053	(1,616)	(33,391)		(184,956)
Increase (decrease) in payables to related companies	(439,327)	(51,020)	771,043	34,526	103,735	151,187	66,621		634,765
Purchase of property and equipment	(95,316)	(22,140)	(30,832)	(24,594)	(23,165)	(16,922)	(12,582)		(225,651)
Purchase of subsidiaries	0	0	0	0	0	0	0		0
Proceeds from the sale of property and equipment									0
Increase in reorganization costs and other assets	0	0	(38,274)	0	0	1	0		(38,273)
Net cash (used in) provided by investing activities	(506,965)	(122,316)	864,633	3,135	98,623	132,650	20,548	0	490,308
Cash flows from financing activities:									
Dividends paid	0	0	142,402	0	6,369	0	0		148,771
Proceeds from capital contributions	0	0	0	0	0	0	0		0
Payments on debt	(23,310)	(2,894)	(399,343)	0	(74,609)	0	0		(500,156)
Retirement of preferred stock			0						0
Net cash flows provided by (used in) financing activities	(23,310)	(2,894)	(256,941)	0	(68,240)	0	0		(351,385)
Net increase (decrease) in cash	7,120	(2,076)	95,535	9,142	(10,077)	1,263	12,659	0	113,616
Cash beginning of period	7,630	24,576	(8)	5,602	11,440	1,825	3,843		54,908
Cash end of period	14,750	22,500	95,527	14,744	1,363	3,088	16,502	0	168,524
	See Notes to Financial Statements								
	UNAUDITED								

Gasco Distribution Systems of Kentucky Inc.		September, 1999		08/31/1999		
Property	Summary	Beginning Balance	September Additions	Disposals	Ending Balance	Accum Amort/Depr
Account Number	Description	08/31/1999			09/30/1999	08/31/1999
AMORTIZATION						
301	Organization	23,715.00			23,715.00	23,715.00
302	Franchise Agreement	24,500.00			24,500.00	17,383.62
303	Misc. Intangible Plant	10,500.00			10,500.00	7,700.00
303.1	Market Development Costs	27,792.68			27,792.68	12,199.64
	Total	86,507.68	0.00	0.00	86,507.68	60,998.26
DEPRECIATION						
367	Mains Storage Plant	44,516.00			44,516.00	21,763.34
369	Measuring & Regul Stor Plant	18,022.50			18,022.50	9,883.75
374.2	Right of Way Production Plant	3,151.29			3,151.29	114.70
375	Structures and Improvements	501.85			501.85	63.94
376	Mains	296,537.83			296,537.83	118,617.22
378	Meas. & Reg. Station Equip Gen.	8,960.26			8,960.26	783.80
380	Services Distribution	75,047.14	34.56		75,081.70	22,505.75
381	Meters	49,970.39	75.65		50,046.04	20,305.93
382	Meter Installations	18,906.22	11.16		18,917.38	6,019.85
383	House Regulators Dist. Plant	15,419.02	34.69		15,453.71	5,881.96
384	House Regulators Installation	2,984.89			2,984.89	1,328.67
385	Industrial & Commercial Meters	13,249.22			13,249.22	7,988.57
391	Office Equipment	1,955.87			1,955.87	1,701.83
394	Tools, Shop, Garage Equipment	6,472.82			6,472.82	957.62
396	Power Operated Equipment	56,872.00			56,872.00	47,599.49

KYDEPRECIATION.123

	Total	612,567.30	156.06	0.00	612,723.36	265,516.42
	To Amortization & Depreciation	699,074.98	156.06	0.00	699,231.04	326,514.68

KYDEPRECIATION.123

September Amort/Depr Expense	Accum Amort/Depr On Disposal	09/30/1999 Accum Amort/Depr
0.00		23,715.00
102.09		17,485.71
43.75		7,743.75
231.60		12,431.24
377.44	0.00	61,375.70
123.64		21,886.98
50.06		9,933.81
3.48		118.18
1.39		65.33
823.61		119,440.83
29.88		813.68
250.33		22,756.08
117.21		20,423.14
63.07		6,082.92
42.90		5,924.86
9.93		1,338.60
55.21		8,043.78
4.38		1,706.21
26.96		984.58
260.46	0.00	47,859.95

KYDEPRECIATION.123

1,862.51	0.00	267,378.93
2,239.95	0.00	328,754.63

KYDEPRECIATION.123

Gasco Distribution Systems Inc., Kentucky Division		DEPR
Account 302		5.00%
=====		=====
Franchise Agreement	DATE	COST
=====	=====	=====
City of Albany	12/31/1993	23,500.00
Clinton County	09/30/1996	1,000.00
		24,500.00

KYDEPRECIATION.123

Gasco Distribution Systems Inc., Kentucky Division		DEPR
Account 303		5.00%
=====		
Misc. Intangible Plant	DATE	COST
=====		
Beginning Balance	12/31/1993	10,500.00
		10,500.00

Gasco Distribution Systems of Kentucky Inc.		DEPR	
Account 367		3.333%	
=====	=====	=====	
Mains-Storage Plants	DATE	COST	
=====	=====	=====	
Beginning Balance	12/31/1993	44,516.00	
		44,516.00	

Gasco Distribution Systems of Kentucky Inc.		DEPR	
Account 375		3.333%	
=====		=====	
Right of Way-Production Plant	DATE	COST	
=====	=====	=====	
Additions	11/30/1995	501.85	
		501.85	

Gasco Distribution Systems of Kentucky Inc.			DEPR
Account 374.2			1.320%
Right of Way-Pr	DATE	COST	
Beginning Balan	12/31/1993	500.00	
Additions	03/31/1994	855.29	
Additions	03/31/1995	160.00	
Additions A/P	06/30/1996	24.00	
Additions A/P	08/31/1996	24.00	
Louise Lee	06/08/1999	400.00	
M. Maupin	06/21/1999	1,188.00	
		3,151.29	

Gasco Distribution Systems of Kentucky Inc.		DEPR
Account 376		3.333%
=====	=====	=====
Mains	DATE	COST
=====	=====	=====
Beginning Balance	12/31/1993	257,657.00
Additions	03/31/1994	74.06
Additions	06/30/1994	3,532.94
Additions	09/30/1994	7,931.42
Additions	12/31/1994	3,619.26
Additions	03/31/1995	231.18
Additions	06/30/1995	7.80
Additions	07/31/1995	5,316.36
Additions	08/31/1995	200.00
Additions	09/30/1995	5,086.58
Additions	12/31/1995	1,067.33
Additions	06/30/1996	153.24
Additions	06/30/1996	1,272.15
Additions	07/31/1996	2,036.00
Additions Adj# 1 Mgt Fee	08/31/1996	104.34
Additions Adj# 11 WO	08/31/1996	705.10
Additions Adj# 12 Tran All	08/31/1996	14.16
Additions Adj# 11 WO	08/31/1996	894.08
Additions Adj# 11 WO	12/31/1996	879.15
Additions	03/31/1997	400.00
Additions Adj# 1 Mgt Fee	06/30/1997	44.03
Additions Adj# 12 Tran All	06/30/1997	6.07
Additions Adj# 11 WO	06/30/1997	489.56
Hull Brothers Construction	06/30/1997	770.00
	06/30/1997	(600.00)
Additions Adj# 1 Mgt Fee	08/31/1997	13.70
Additions Adj# 2 Tran All	08/31/1997	1.95
Additions Adj# 14 WO	08/31/1997	441.81
Additions Adj# 1 Mgt Fee	10/31/1997	31.00
Additions Adj# 2 Tran All	10/31/1997	6.98

Additions Adj# 14 WO	10/31/1997	512.18	
Additions Adj# 1 Mgt Fee	11/30/1997	106.00	
Additions Adj# 2 Tran All	11/30/1997	12.34	
Additions Adj# 14 WO	11/30/1997	856.86	
Additions Adj# 1 Mgt Fee	04/30/1998	88.03	
Additions Adj# 16 WO	04/30/1998	112.52	
Additions Adj# 2 Tran All	04/30/1998	10.24	
Additions Adj# 1 Mgt Fee	06/30/1998	101.02	
Additions Adj# 16 WO	06/30/1998	704.71	
Additions Adj# 2 Tran All	06/30/1998	11.97	
Hull Brothers Construction	01/31/1999	270.00	
Hull Brothers Construction	05/31/1999	1,035.00	
Additions Adj# 1 Mgt Fee	07/31/1999	55.12	
Additions Adj# 2 Tran All	07/31/1999	11.87	
Additions Adj# 16 WO	07/31/1999	262.72	
		296,537.83	

KYDEPRECIATION.123

Gasco Distribution Systems of Kentucky Inc.		DEPR
Account 378		4.000%
=====		=====
Measuring & Regulating Station	DATE	COST
Equipment General		
=====		=====
Additions	12/31/1994	1,866.52
Additions	03/31/1995	92.00
Additions	06/30/1995	692.02
Additions Holland Supply	12/31/1997	1721.67
Holland Supply 9810	10/31/1998	2746.21
Target Oilfield	11/30/1998	148.34
JPL Manufacturing	12/31/1998	1682.09
Target Oilfield	12/31/1998	7.94
Target Oilfield	12/31/1998	7.95
Target Oilfield	12/31/1998	-4.48

		8960.26

Gasco Distribution Systems of Kentucky Inc.		DEPR	
Account 380		4.000%	
=====	=====	=====	
Services Distribution	DATE	COST	
=====	=====	=====	
Beginning Balance	12/31/1993	37,500.00	
Additions	06/30/1994	2,435.01	
Additions	12/31/1994	3,381.74	
Additions	03/31/1995	946.06	
Additions	06/30/1995	1,315.27	
Additions	11/30/1995	1,227.30	
Additions	12/31/1995	2,521.56	
Additions	01/31/1996	(265.00)	
Additions	02/29/1996	(425.00)	
Additions	02/29/1996	(4,045.00)	
Additions	05/31/1996	(1,000.00)	
Additions	06/30/1996	28.73	
Additions	06/30/1996	187.75	
Additions	07/31/1996	(850.00)	
Additions	07/31/1996	1,000.00	
Additions Adj# 1 Mgt Fee	08/31/1996	113.04	
Hull Brothers	08/31/1996	765.00	
Additions Adj# 11 WO	08/31/1996	779.41	
Hull Brothers	08/31/1996	2,460.00	
Additions Adj# 12 Tran All	08/31/1996	15.34	
Dykes Contribution	08/27/1996	(350.00)	
Hull Brothers	09/30/1996	1,015.59	
Additions	09/30/1996	(50.00)	
Additions	11/30/1996	323.75	
Additions	12/31/1996	2,982.16	
Additions	01/31/1997	(200.00)	
Additions	02/28/1997	(100.00)	
Additions	03/31/1997	23.37	
Additions	04/30/1997	349.84	
Correct April 1997	05/31/1997	(80.00)	

Instalation R. Jones	05/31/1997	(750.00)	
Gaddie Shamrock	05/31/1997	(1,400.00)	

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Instalation Guffey	05/31/1997	(260.00)	
Instalation R. Car Wash	05/31/1997	(300.00)	
Instalation Foothills	05/31/1997	(100.00)	
Additions Adj# 1 Mgt Fee	05/31/1997	192.05	
Hull Brothers	05/31/1997	381.46	
Additions Adj# 2 Tran All	05/31/1997	28.56	
Hull Brothers	05/31/1997	1,742.00	
Additions Adj# 14 WO	05/31/1997	1,102.49	
Robert H. Jones	05/31/1997	25.00	
Instalation Foothills	06/10/1997	(400.00)	
Additions Adj# 1 Mgt Fee	07/31/1997	50.09	
Hull Brothers	07/31/1997	585.00	
Additions Adj# 2 Tran All	07/31/1997	7.19	
Gaddie Shamrock	07/31/1997	223.65	
Additions Adj# 1 Mgt Fee	08/31/1997	71.93	
Hull Brothers	08/31/1997	860.00	
Additions Adj# 2 Tran All	08/31/1997	10.26	
Gaddie Shamrock	08/31/1997	158.63	
Robert H. Jones	08/31/1997	59.86	
Workorders #14	08/31/1997	545.60	
Installation Fees	08/31/1997	(838.00)	
Additions Adj# 1 Mgt Fee	09/30/1997	26.78	
Hull Brothers	09/30/1997	245.00	
Additions Adj# 2 Tran All	09/30/1997	4.06	
Workorders #14	09/30/1997	439.32	
Installation Fees	09/30/1997	(791.00)	
Additions Adj# 1 Mgt Fee	10/31/1997	43.40	
Hull Brothers	10/31/1997	1,420.00	
Additions Adj# 2 Tran All	10/31/1997	9.78	
Workorders #14	10/31/1997	564.07	
Hull Brothers	10/31/1997	210.00	
Installation Fees	10/31/1997	(250.00)	
Additions Adj# 1 Mgt Fee	11/30/1997	99.37	
Additions Adj# 2 Tran All	11/30/1997	11.57	
Additions \WorkordersAdj#1	11/30/1997	765.95	
Installation Fees M Fergus	11/06/1997	(400.00)	
Installation Fees Shelton	11/13/1997	(200.00)	
Hull Brothers	11/30/1997	2,057.50	

Additions Adj# 1 Mgt Fee	12/31/1997	44.09
Hull Brothers	12/31/1997	337.50

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Additions Adj# 2 Tran All	12/31/1997	7.82	
Additions 'WorkordersAdj #1	12/31/1997	299.20	
ALB Bapissst	12/03/1997	(375.00)	
S. Gips	12/15/1997	(380.00)	
Meter Instalation	12/19/1997	(500.00)	
Additions 'WorkordersAdj #1	01/31/1998	512.01	
Hull Brothers	01/31/1998	465.00	
Hull Brothers	01/31/1998	390.00	
Installation	01/12/1998	(100.00)	
Wm Powell	01/21/1998	(40.00)	
Instalation Ferguson	02/19/1998	(150.00)	
Installation Powell	02/27/1998	(20.00)	
Holland Supply	02/28/1998	114.74	
Installation	03/11/1998	(350.00)	
Installation Powell	03/23/1998	(30.00)	
Installation Ferguson	03/23/1998	(150.00)	
Installation D Williams	03/27/1998	(390.00)	
Installation	04/07/1998	(250.00)	
Installation Ferguson	04/15/1998	(150.00)	
Hull Brothers Construction	04/30/1998	992.50	
McJunkin	04/30/1998	82.62	
McJunkin	04/30/1998	63.60	
Additions Adj# 1 Mgt Fee	04/30/1998	75.46	
Additions Adj# 16 WO	04/30/1998	398.23	
Additions Adj# 2 Tran All	04/30/1998	8.78	
Additions Adj# 1 Mgt Fee	06/30/1998	353.57	
Additions Adj# 16 WO	06/30/1998	41.88	
Additions Adj# 2 Tran All	06/30/1998	767.43	
Installation Ferguson	06/04/1998	(150.00)	
McJunkin	06/30/1998	119.11	
Hull Brothers Construction	06/30/1998	870.00	
Hull Brothers Construction	06/30/1998	820.00	
Hull Brothers Construction	06/30/1998	1,827.00	
Dalton Plumbing	09/30/1998	50.00	
Installation Ferguson	09/30/1998	(900.00)	
Installation Robert Roepep	09/30/1998	(100.00)	
Hull Brothers Construction	09/30/1998	420.00	
Additions Adj# 1 Mgt Fee	09/30/1998	251.74	

Additions Adj# 2 Tran All	09/30/1998	31.39
Installation-First Baptist	10/01/1998	(285.00)

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1932 Albany First Baptist	10/12/1998	285.00	
Installation Red Hill Church	10/13/1998	(250.00)	
Hull Brothers Co. 9810	10/31/1998	1,637.50	
Hull Brothers Co. 9810	10/31/1998	234.63	
Additions Adj# 16 WO	10/31/1998	861.10	
Additions Adj# 1 Mgt Fee	10/31/1998	227.33	
Additions Adj# 2 Tran All	10/31/1998	27.61	
Additions Adj# 1 Mgt Fee	11/30/1998	341.76	
Additions Adj# 2 Tran All	11/30/1998	35.85	
Additions Adj# 16 WO	11/30/1998	416.43	
Powell Installation	11/30/1998	(40.00)	
McJunkin	11/30/1998	157.74	
Installation	12/31/1998	(196.50)	
Roepe Installation	12/31/1998	(150.00)	
Additions Adj# 22 WO-10/98	12/31/1998	(91.73)	
Additions Adj# 23 WO-11/98	12/31/1998	(334.89)	
Roeper Installation	02/12/1999	(40.00)	
Powell Installation	02/17/1999	(10.00)	
Pack St Installation	02/24/1999	(50.00)	
Armstrong Installation	02/25/1999	(340.00)	
Powell Installation	03/15/1999	(20.00)	
Hull Brothers	03/31/1999	240.00	
Additions Adj# 1 Mgt Fee	03/31/1999	52.52	
Additions Adj# 2 Cap Trans	03/31/1999	6.57	
Additions Adj# 15 Workorder	03/31/1999	113.00	
Inst. R. Roper	04/09/1999	(40.00)	
Inst. Ferguson	04/12/1999	(50.00)	
GJ-01 Mgt. Fee	04/30/1999	75.29	
GJ-02 Cap. Transp.	04/30/1999	11.42	
GJ-15 Apr99 Workorder	04/30/1999	261.56	
GJ-01 Mgt. Fee	05/31/1999	127.67	
GJ-02 Cap. Transp.	05/31/1999	14.23	
GJ-15 Apr99 Workorder	05/31/1999	1,079.25	
Inst. R. Roper	05/04/1999	(40.00)	
Hull Brothers Construction	05/31/1999	50.00	
Robert Roper	06/08/1999	(50.00)	
Powell Installation	06/10/1999	(10.00)	
Robert Roper	06/22/1999	(55.00)	

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Michael Ferguson	07/13/1999	(150.00)	
Adjustment#15	08/31/1999	6.64	

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Gasco Distribution Systems of Kentucky Inc.		DEPR
Account 381		2.810%
Meters-Distribution Plant	DATE	COST
=====	=====	=====
Beginning Balance	12/31/1993	37,500.00
Additions	06/30/1994	349.89
Additions	12/31/1994	1,616.44
Additions	03/31/1995	261.06
Additions	06/30/1995	119.61
Additions	08/31/1995	378.56
Additions	09/30/1995	39.87
Additions	10/31/1997	119.57
Additions	11/30/1997	158.01
Additions	12/31/1997	81.25
Additions	01/31/96	79.74
Additions	03/31/1996	79.74
Additions	04/30/1996	39.87
Additions Adj# 17	06/30/1996	76.16
Additions Adj# 11 WO	09/30/1996	195.00
Additions	10/31/1996	528.00
Additions	11/30/1996	260.00
Additions	11/30/1996	390.00
Additions	01/31/1997	226.20
Additions	03/31/1997	1,090.09
Additions	04/30/1997	75.40
Additions	05/31/1997	226.20
Additions	06/30/1997	1026.11
Additions	07/31/1997	431.60
Additions	08/31/1997	216.56
Additions	09/30/1997	216.56
Additions	10/31/1997	226.20
Additions Adj# 14 WO	11/30/1997	377.00
Additions Adj# 14 WO	12/31/1997	150.80
Additions Adj# 14 WO	01/31/1998	75.40

Additions Adj# 16 WO	04/30/1998	75.40
Additions Adj# 16 WO	05/31/1998	75.40

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Additions Adj# 16 WO	08/31/1998	369.45	
Additions Adj# 16 WO	09/30/1998	226.20	
Additions Adj# 16 WO	10/31/1998	1,409.81	
Additions Adj# 16 WO	11/30/1998	2,098.13	
Additions Adj# 16 WO	12/31/1998	301.84	
Additions Adj# 21 WO-9/98	12/31/1998	(75.40)	
Additions Adj# 22 WO-10/98	12/31/1998	(75.40)	
Additions Adj# 23 WO-11/98	12/31/1998	(1,045.93)	
Additions Adj# 15 WO-09/99	09/30/1999	75.65	

		50,046.04	

Gasco Distribution Systems of Kentucky Inc.		DEPR
Account 382		4.000%
=====	=====	=====
Meter Installations	DATE	COST
=====	=====	=====
Beginning Balance	12/31/1993	10,000.00
Additions	12/31/1994	655.38
Additions	03/31/1995	140.96
Additions	06/30/1995	47.44
Additions	08/31/1995	55.69
Additions	09/30/1995	26.95
Additions	10/31/1995	72.00
Additions	11/30/1995	210.00
Additions	12/31/1995	104.17
Additions	01/31/1995	51.00
Additions	03/31/1996	25.86
Additions	04/30/1997	11.15
Additions	04/30/1997	37.58
Additions	06/30/1996	28.74
Additions Adj# 17	06/30/1996	161.96
Additions Adj# 12 Tran All	08/31/1996	2.36
Additions Adj# 1 Mgt Fee	08/31/1996	17.40
Additions Adj# 11 WO	08/31/1996	35.07
Additions Adj# 11 WO	09/30/1996	543.85
Additions	10/31/1996	571.65
Additions	11/30/1996	461.94
Additions	12/31/1996	1,008.43
Adjustments	01/31/1997	35.35
Additions	03/31/1997	31.39
Additions	04/30/1997	154.14
Additions Adj# 2 Tran All	05/31/1997	4.23
Additions Adj# 1 Mgt Fee	05/31/1997	28.45
Additions Adj# 14 WO	05/31/1997	126.18
Additions Adj# 1 Mgt Fee	07/31/1997	21.91
Additions Adj# 2 Tran All	07/31/1997	3.14

Additions Adj# 2 Tran All	08/31/1997	4.88	
Additions Adj# 1 Mgt Fee	08/31/1997	34.25	
Additions Adj# 14 WO	08/31/1997	973.02	
Additions Adj# 2 Tran All	09/30/1997	11.16	
Additions Adj# 1 Mgt Fee	09/30/1997	73.63	
Additions Adj# 14 WO	09/30/1997	285.92	
Additions Adj# 2 Tran All	10/31/1997	12.57	

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Additions Adj# 1 Mgt Fee	10/31/1997	55.80	
Additions Adj# 14 WO	10/31/1997	301.30	
Additions Adj# 1 Mgt Fee	11/30/1997	26.50	
Additions Adj# 2 Tran All	11/30/1997	3.08	
Additions Adj# 14 WO	11/30/1997	325.10	
Additions Adj# 1 Mgt Fee	12/31/1997	14.70	
Additions Adj# 2 Tran All	12/31/1997	2.61	
Additions Adj# 14 WO	12/31/1997	150.00	
Additions Adj# 1 Mgt Fee	01/31/1998	257.23	
Additions Adj# 2 Tran All	01/31/1998	17.82	
Additions Adj# 14 WO	01/31/1998	490.84	
Additions Adj# 1 Mgt Fee	02/28/1998	26.38	
Additions Adj# 2 Tran All	02/28/1998	2.96	
Additions Adj# 14 WO	02/28/1998	22.03	
Additions Adj# 2 Tran All	03/31/1998	0.84	
Additions Adj# 1 Mgt Fee	03/31/1998	10.80	
Additions Adj# 14 WO	03/31/1998	11.00	
Additions Adj# 16 WO	04/30/1998	6.90	
Additions Adj# 16 WO	05/31/1998	22.04	
Additions Adj# 1 Mgt Fee	05/31/1998	31.26	
Additions Adj# 2 Tran All	05/31/1998	3.50	
Additions Adj# 1 Mgt Fee	08/31/1998	23.88	
Additions Adj# 2 Tran All	08/31/1998	2.77	
Additions Adj# 16 WO	08/31/1998	21.93	
Additions Adj# 16 WO	09/30/1998	22.00	
Additions Adj# 16 WO	10/31/1998	188.76	
Additions Adj# 1 Mgt Fee	10/31/1998	189.44	
Additions Adj# 2 Tran All	10/31/1998	23.01	
Additions Adj# 1 Mgt Fee	11/30/1998	184.02	
Additions Adj# 2 Tran All	11/30/1998	19.31	
Additions Adj# 16 WO	11/30/1998	46.64	
Additions Adj# 1 Mgt Fee	12/31/1998	93.36	
Additions Adj# 2 Tran All	12/31/1998	7.14	
Additions Adj# 16 WO	12/31/1998	2.65	
Additions Adj# 21 WO-9/98	12/31/1998	(11.00)	
Additions Adj# 22 WO-10/98	12/31/1998	(6.92)	
Additions Adj# 23 WO-11/98	12/31/1998	(15.00)	
Additions Adj# 1 Mgt Fee	01/31/1999	28.67	

Additions Adj# 2 Tran All	01/31/1999	3.10	
Additions Adj# 15 WO	01/31/1999	12.32	
Additions Adj# 1 Mgt Fee	07/31/1999	13.78	
Additions Adj# 2 Tran All	07/31/1999	2.97	
Additions Adj# 15 WO	07/31/1999	87.77	
Additions Adj# 1 Mgt Fee	08/31/1999	81.28	
Additions Adj# 2 Tran All	08/31/1999	14.49	
Additions Adj# 15 WO	08/31/1999	17.36	
Additions Adj# 15 WO	09/30/1999	11.16	

		18,917.38	

Gasco Distribution Systems of Kentucky Inc.		DEPR
Account 383		3.333%
House Regulators Dist. Plant	DATE	COST
=====	=====	=====
Beginning Balance	12/31/1993	10,000.00
Additions	12/31/1994	274.44
Additions	06/30/1995	187.50
Additions	08/31/1995	231.85
Additions	09/30/1995	22.87
Additions	10/31/1995	68.41
Additions	11/31/95	90.01
Additions	12/31/95	47.41
Additions	01/31/96	57.61
Additions	02/29/1996	1.37
Additions	03/31/1996	29.49
Additions	03/31/1996	58.98
Additions Adj# 16	06/30/1996	29.49
Additions Adj# 11 WO	09/30/1996	117.96
Additions	10/31/1996	316.35
Additions	11/30/1996	105.45
Additions	12/31/1996	488.40
Additions	01/31/1997	70.30
Additions	03/31/1997	35.15
Additions	04/30/1997	39.38
Additions	05/31/1997	118.14
Workorders #14	08/31/1997	118.13
Workorders #14	09/30/1997	78.74
Workorders #14	10/31/1997	78.28
Workorders #14	11/30/1997	234.80
Workorders #14	12/31/1997	588.26
Workorders #14	01/31/1998	488.90
Workorders #16	02/28/1998	77.38
Workorders #16	03/31/1998	38.69
Workorders #16	04/30/1998	38.69

Workorders #16	05/31/1998	77.38	
Workorders #16	08/31/1998	77.38	
Workorders #16	09/30/1998	77.38	
Workorders #16	10/31/1998	564.47	
Workorders #16	11/30/1998	386.80	
Workorders #16	12/31/1998	159.63	
Workorders #21-9/98	12/31/1998	(38.69)	
Workorders #22-10/98	12/31/1998	(38.69)	
Workorders #23-11/98	12/31/1998	(116.04)	
Workorders #15	01/31/1999	102.28	
Workorders #15	07/31/1999	34.69	
Workorders #15	09/30/1999	34.69	

		15,453.71	

Gasco Distribution Systems of Kentucky Inc.		DEPR	
Account 384		4.000%	
=====	=====	=====	
House Regulators Installation	DATE	COST	
=====	=====	=====	
Beginning Balance	12/31/1993	2,500.00	
Additions	12/31/1994	9.66	
Additions	12/31/1996	412.43	
Additions	01/31/1997	9.87	
Additions Adj# 1 Mgt Fee	12/31/1997	22.05	
Additions Adj# 2 Tran All	12/31/1997	3.91	
Additions Adj# 1 Mgt Fee	09/30/1998	23.98	
Additions Adj# 2 Tran All	09/30/1998	2.99	
		=====	
		2,984.89	

Gasco Distribution Systems of Kentucky Inc.		DEPR	
Account 385		5.000%	
=====	=====	=====	
Industrial & Commercial Meters	DATE	COST	
=====	=====	=====	
Beginning Balance	12/31/1993	12,000.00	
Holland Supply	04/30/1998	1,249.22	
		13,249.22	

Gasco Distribution Systems of Kentucky Inc.		DEPR
Account 391		14.290%
=====	=====	=====
Office Furniture & Equipment	DATE	COST
=====	=====	=====
Office Equipment	03/31/1994	1,588.00
Office Equipment	03/31/1994	129.85
	06/30/1999	238.02

		1,955.87

Gasco Distribution Systems of Kentucky Inc.		DEPR
Account 394		5.000%
=====	=====	=====
Tools, Shop, Garage Equipment	DATE	COST
=====	=====	=====
Tools	03/31/1994	547.01
Tools	06/30/1994	691.28
Additions	06/30/1995	204.70
Additions	07/31/1995	151.28
Additions	10/31/1995	225.6
Additions	03/31/1997	1718.14
Additions Heath Consultants	06/30/1997	809.62
Hole Hog	08/31/1997	1800.00
McJunkin	08/31/1999	325.19

		6,472.82

	DATE	COST	DEPR
Account 396			20.000%
Power Operated Equipment			
=====	=====	=====	=====
Beginning Balance	12/31/1993	41,245.00	
Additions	03/31/1996	3,127.00	
1994McLaughlin 4"-2" Boring M	01/31/1998	6250.00	
1994 Ditch Witch231D Trencher	01/31/1998	6250.00	
		56,872.00	

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RESIDENTIAL
Energy Source Summary

Map No.	Propane	Oil	RES Electric	Electric	HP Electric	FA Electric	Wood	Coal	Previous Customers	Total
28	8	12	24	1	2	0	3	1	9	60
29	14	35	51	1	3	3	15	2	0	124
36	13	12	53	1	0	2	9	1	0	91
37	24	24	42	4	3	4	33	4	0	138
101	17	24	14	0	6	0	2	0	3	66
102	37	27	39	2	4	3	13	1	21	147
103	24	26	117	5	10	4	6	1	22	215
104	51	49	49	2	2	7	11	1	19	191
105	<u>16</u>	<u>7</u>	<u>28</u>	<u>0</u>	<u>3</u>	<u>2</u>	<u>3</u>	<u>0</u>	<u>4</u>	<u>63</u>
Totals	204	216	417	16	33	25	95	11	78	1095

Note: Commercial/Tax Exempt Properties Energy Source yet to be determined.

EXISTING MARKET POTENTIAL
(by Prospect Class)

Map No.	Residential	Mobile	Commercial	Farm	Tax Exempt	
28	36	7	22	32	3	
29	88	13	6	58	3	
36	66	15	6	28	3	
37	103	14	18	49	4	
101	67	3	13	0	2	
102	147	17	31	0	8	
103	218	26	45	2	10	
104	186	17	54	0	6	
105	<u>52</u>	<u>11</u>	<u>29</u>	<u>0</u>	<u>2</u>	
Totals	963	123	224	169	41	1520

PRIORITY
Statistical Summary

Map No.	Previous Customer	RES		Electric	Oil	Propane	Wood	Commercial	Tax	
		Electric	Electric						Exempt	Exempt
#101	On System	4	6	4	7	4	0	1	1	1
	Immediate Vicinity	0	4	1	4	2	0	1	0	0
	1650' Extension	0	3	1	10	5	1	5	0	0
#102	On System	15	22	1	12	12	2	3	4	4
	Immediate Vicinity	0	2	2	5	3	1	4	2	2
	3894' Extension	0	10	2	5	16	3	10	2	2
#103	On System	15	31	4	4	3	0	7	4	4
	Immediate Vicinity	0	28	1	3	0	0	3	3	3
	1914' Extension	0	12	1	7	10	2	3	0	0
#104	On System	17	9	4	4	4	0	10	3	3
	Immediate Vicinity	0	9	1	4	9	0	4	0	0
	6600' Extension	0	13	1	26	30	8	10	0	0
#105	On System	4	2	0	1	3	0	12	0	0
	Immediate Vicinity	0	0	0	0	0	0	0	0	0
	1980' Extension	0	2	1	3	3	1	7	1	1
Totals	On System	55	70	13	28	26	2	33	12	12
	Immediate Vicinity	0	43	5	16	14	1	12	5	5
	16,038' Extension	0	40	6	51	64	15	35	3	3
75' Avg. / Prospect										
										239
										96
										214

PRIORITY
Statistical Summary

Map No.	Previous Customer	RES		Electric	Oil	Propane	Wood	Commercial	Tax	
		Electric	Electric						Exempt	Exempt
#28	On System	9	5	1	1	1	0	4	2	
	Immediate Vicinity	0	0	0	0	0	0	0	0	
	3300' Extension	0	2	0	8	2	1	3	0	
#29	On System	0	0	0	1	0	2	0	0	
	Immediate Vicinity	0	4	0	1	2	0	0	0	
	_____ Extension	0	0	0	0	0	0	1	0	
#36	On System	0	0	0	0	0	0	0	0	
	Immediate Vicinity	0	0	0	1	0	0	0	0	
	1980' Extension	0	2	0	1	0	0	6	1	
#37	On System	0	5	0	1	1	1	0	0	
	Immediate Vicinity	0	2	1	0	0	0	1	0	
	5940' Extension	0	4	0	11	5	2	11	1	
Totals	On System	9	10	1	3	2	3	4	2	
	Immediate Vicinity	0	6	1	2	2	0	1	0	
	7953' Extension	0	8	0	20	7	3	21	2	
130' Avg./ Prospect										
										34
										12
										61

AREA OF INTEREST
Priority Totals

<u>Totals</u>	<u>Previous</u>	<u>RES</u>	<u>Electric</u>	<u>Oil</u>	<u>Propane</u>	<u>Wood</u>	<u>Commercial</u>	<u>Tax</u>	
	<u>Customer</u>	<u>Electric</u>	<u>Electric</u>					<u>Exempt</u>	
On System	64	80	14	31	28	5	37	14	273
Immediate Vicinity	0	49	6	18	16	1	13	5	108
23,991' Extension	0	<u>48</u>	<u>6</u>	<u>71</u>	<u>71</u>	<u>18</u>	<u>56</u>	<u>5</u>	275
87' Avg./Prospect	64	177	26	120	115	24	106	24	656

Name	Address	City	State	Zip	Map	Section	Parcel	Class	Value	Year Built	Heat System	Energy Source	SQFT
White, Margie	Rt. 1	Albany	Kentucky	42602	37	0	1.00 FRM		3,500	1940	RES	W	2116
Asberry, Jimmy	Rt. 1, Box 18	Albany	Kentucky	42602	37	0	1.01 M		3,000			E	816
Asberry, Blene	Rt. 1	Albany	Kentucky	42602	37	0	1.01 R-L		18,000			W	1920
Asberry, Buel & Opal	Rt. 1	Albany	Kentucky	42602	37	0	2.00 R		4,000			E	1288
Asberry, Norman & Peggy	Rt. 1	Albany	Kentucky	42602	37	0	3.00 R-L			1982 RES	E	E	1504
							3.01			1940 RES	E	E	
Polston, James	P.O. Box 321	Albany	Kentucky	42602	37	0	4.00 FRM		7,000				
Brown, Jeff & Tammy	Rt. 2, Box 350	Albany	Kentucky	42602	37	0	4.01 R-L		44,000	1994 HP	E	E	1328
Epley, Raba	Rt. 1, Box 24B	Albany	Kentucky	42602	37	0	5.00 R		45,000	1977 RES	E	E	1216
McFall, Elvin, Hulian & Juanita	Rt. 1	Albany	Kentucky	42602	37	0	6.00 R		5,000				
Polston, Robert	Rt. 1	Albany	Kentucky	42602	37	0	7.00 R-L			1941 FA	P	P	1890
Kennedy, Hugh	Old Monticello Rd.	Albany	Kentucky	42602	37	0	8.00 FRM		51,000	1962	W	W	1512
Britt, James & Bonnie	Rt. 1	Albany	Kentucky	42602	37	0	9.00 R		35,000	1942	C	C	1736
Branham, Lee or Della	Rt. 1	Albany	Kentucky	42602	37	0	10.00 R			1960 FA	P	P	1040
Vialoe, Porter & Alma	Rt. 1	Albany	Kentucky	42602	37	0	11.00 FRM			1950 FA	P	P	1770
Stoickton, Marlon	Rt. 1	Albany	Kentucky	42602	37	0	12.00 FRM		35,000	1955 GS	P	P	1672
Poore, Sherry, Jean	605 Short Cut Rd.	Albany	Kentucky	42602	37	0	13.00 R		50,000	1940 GS	P	P	2484
Heist, Elmer & Kathleen	Rt. 1	Albany	Kentucky	42602	37	0	14.00 R		20,000	1940	E	E	1190
Whitley, Judy	P.O. Box 539	Albany	Kentucky	42602	37	0	15.00 R		15,000	1941	E	E	1234
Steward, Robert	Rt. 1	Albany	Kentucky	42602	37	0	16.00 R		12,000		GS	R	938
Steward, Roy	Rt. 1	Albany	Kentucky	42602	37	0	16.00 M			1940	W	W	1181
Bandy, Essie Miss	Rt. 1, Box 242	Albany	Kentucky	42602	37	0	17.00 FRM		40,000	1978	O	O	1120
Cook, Rennie & Mary	Rt. 1	Albany	Kentucky	42602	37	0	18.00 R		30,000	1950	W	W	1596
Butler, Love & Aileen	Rt. 1	Albany	Kentucky	42602	37	0	19.00 R		30,000	1940	O	O	1290
Owens, Marshall & Minnie	Rt. 1	Albany	Kentucky	42602	37	0	20.00 R		30,000	1935	E	E	815
Asberry, Darwin & Flady's	Rt. 1	Albany	Kentucky	42602	37	0	21.00 FRM		30,000	1948	W	W	1200
Graham, Hugh & Sue	Rt. 1	Albany	Kentucky	42602	37	0	22.00 R			1950 FA	E	E	2536
Asberry, Blene & Zalma	Rt. 1	Albany	Kentucky	42602	37	0	23.00 FRM		33,000	1975 RES	E	E	1064
Asberry, Charles	P.O. Box 45A	Albany	Kentucky	42602	37	0	23.01 R			RES	W	W	1198
Pikeview Baptist Church		Albany	Kentucky	42602	37	0	25.00 T-E		35,000	1945	E	E	1580
Aaron, Maloy & Pamela	Rt. 1	Albany	Kentucky	42602	37	0	26.00 R		35,000	1938 FA	O	O	1222
Abbot, Stanley	Rt. 1	Albany	Kentucky	42602	37	0	27.00 R		15,000	1962	E	E	576
Abbot, Paris	Rt. 1	Albany	Kentucky	42602	37	0	27.01 R					VACANT	
Dyer, Larry	Rt. 2	Albany	Kentucky	42602	37	0	28.00 R		5,000				
Cross, Lawrence	Rt. 1	Albany	Kentucky	42602	37	0	29.00 FRM			1896	C	C	1604
Asberry, Opal	Rt. 1	Albany	Kentucky	42602	37	0	30.00 FRM			1950 FA	O	O	2320
Asberry, Darwin & Gladys	Rt. 1	Albany	Kentucky	42602	37	0	31.00 FRM		50,000	1986 FA	O	O	2120
Derossett, Donna	Rt. 1	Albany	Kentucky	42602	37	0	31.01 R		18,000	1942	P	P	1460
Armstrong, James & Anna	P.O. Box 517	Albany	Kentucky	42602	37	0	32.00 R		10,000			VACANT	
Polston, Robert	P.O. Box 23	Albany	Kentucky	42602	37	0	33.00 R		10,000	1958	W	W	1540
Asberry, Dennis & Lucille	Rt. 1	Albany	Kentucky	42602	37	0	34.00 FRM		13,000	1991 RES	E	E	924
Asberry, Randy	Rt. 1	Albany	Kentucky	42602	37	0	34.00 M		40,000	1982	W	W	186
Asberry, Donnie	Rt. 1	Albany	Kentucky	42602	37	0	34.01 R			1950	W	W	1524
Parigin, JC & Betty Ruth	Rt. 1	Albany	Kentucky	42602	37	0	35.00 FRM		50,000				
Parigin, Phillip	P.O. Box 506	Albany	Kentucky	42602	37	0	35.01 R		25,000	1940	C	C	1656
Asberry, Andrew & Eudean	Rt. 1, Box 44	Albany	Kentucky	42602	37	0	36.00 R		12,000	1992 RES	E	E	840
Garrett, Jeff & Kim	Rt. 1, Box 40	Albany	Kentucky	42602	37	0	36.01 M		3,640	1955 FA	E	E	1232
Jones, Tammy	Rt. 1, Box 40	Albany	Kentucky	42602	37	0	36.01 R-L		20,000	1981 FA	E	E	1232
Jones, Jean	Rt. 1, Box 40	Albany	Kentucky	42602	37	0	37.00 R		50,000	1992 RES	E	E	3240
Hughes, Frankie, Wayne	Rt. 1, Box 40-B	Albany	Kentucky	42602	37	0	38.00 R						
Asberry, Billy	Rt. 1	Albany	Kentucky	42602	37	0	38.01 FRM		10,000				
Hunter, Judy	Rt. 2, Box 552	Albany	Kentucky	42602	37	0	38.02 R-L						
Asberry, Blene	Rt. 1	Albany	Kentucky	42602	37	0	39.00 FRM			1936	VACANT	O	
Brown, James & Edith	Rt. 1	Albany	Kentucky	42602	37	0	40.00 FRM			1950			
Aaron, Lucille Estate	Rt. 1	Albany	Kentucky	42602	37	0	41.00 R		25,000				764

Aaron, Malloy	Rt. 1	Albany	Kentucky	42602	37	0	41.01 C	10,000	1983	W	1540
Aaron, Malloy & Pamela	Rt. 1	Albany	Kentucky	42602	37	0	41.01 R	41,000	1983	W	1540
Cecil, Lee & Mary	Rt. 1	Albany	Kentucky	42602	37	0	42.00 FRM	15,000	1952 FA	W	1040
Cecil, Eddie & Brenda	Rt. 1, Box 42	Albany	Kentucky	42602	37	0	42.01 R	15,000	1955	W	966
Cecil, Austin	1321 Murfreesboro R Nashville	Albany	Tennessee	37217	37	0	42.02 R	40,000	1982 RES	E	1188
Brown, James	Rt. 1	Albany	Indiana	42602	37	0	43.00 FRM	15,000	1950 FA	P	1836
Stoan, Roscoe	1935 Q Ave	New Castle	Indiana	47362	37	0	44.00 R	15,000	1947	P	396
Cowan, Martin	606 Booher St.	Albany	Kentucky	42602	37	0	45.00 R	8,000	1985 RES	W	576
Ferguson, Gene & Deborah	Rt. 1	Albany	Kentucky	42602	37	0	45.01 R	80,000	1985 RES	E	1976
Ferguson, Gene & Deborah	Rt. 1, Box 24-A	Albany	Kentucky	42602	37	0	45.02 FRM	60,000	1992 RES	E	1644
Felkins, Jimmy & Mary Lou	Rt. 3, Box 317	Albany	Kentucky	42602	37	0	45.03 R				
Ridge, Richard & Gerald	319 Cannon Circle	Albany	Virginia	22401	37	0	46.00 FRM				
Bray, Clarence	Hwy. 350	Albany	Kentucky	42602	37	0	47.00 FRM				
Keatney, Gerald & Ellen	Rt. 1	Albany	Kentucky	42602	37	0	48.00 R	20,000	1950	W	948
Jones, Robert & Mary	White St.	Albany	Kentucky	42602	37	0	49.00 R	32,000	1992 RES	E	1008
Bowlin, Donald & Martha	Rt. 1, Box 354A	Albany	Kentucky	42602	37	0	50.00 R	37,000	1991 RES	E	1302
Jones, Lois	Rt. 1, Box 22	Albany	Kentucky	42602	37	0	51.00 R	40,000	1986	VACANT	
Tuggle, Cecil & Deborah	Rt. 1	Albany	Kentucky	42602	37	0	52.00 C	18,000	1950 RES	E	672
Stockton, Sammie	Rt. 1	Albany	Kentucky	42602	37	0	52.01 R	15,000			
Angora Properties, Inc.	US 127 South	Albany	Kentucky	42602	37	0	53.00 C	62,600	1970	O	672
Owens, Mike & Ronnie Vialtoe	Rt. 1, Box 202	Albany	Kentucky	42602	37	0	54.00 R	15,000	1970	W	702
Craig, Michael Wayne	Hwy. 127	Albany	Kentucky	42602	37	0	54.01 R	20,000	1960	VACANT	
Guffey, David & Rosemary Demi	Rt. 1	Albany	Kentucky	42602	37	0	55.00 R	9,000			
Owens, Mike & Beverly	Rt. 1	Albany	Kentucky	42602	37	0	56.00 C	62,500	1946 FA	P	2040
Upchurch, Ruth	Rt. 1, Box 410	Albany	Kentucky	42602	37	0	57.00 R	35,000			
Garner, Gay	P.O. Box 503	Albany	Kentucky	42602	37	0	58.00 R	7,000			
Garner, Gay	P.O. Box 503	Albany	Kentucky	42602	37	0	59.00 C	23,500			
Craig, James & Deloris	Rt. 1, Box 326	Albany	Kentucky	42602	37	0	60.00 FRM		1988 HP	E	3450
Famer, Harlan & Virginia	Rt. 1, Box 411	Albany	Kentucky	42602	37	0	60.01 FRM				
Famer, Harlan	Rt. 1, Box 411	Albany	Kentucky	42602	37	0	60.02 C	31,900	1948	W	988
Famer, Marie	Rt. 1, Box 411	Albany	Kentucky	42602	37	0	60.03 R	4,700	1908 FA	P	2060
Huff, Dennis & Michele	6321 Russelville Rd. Bowling Green	Albany	Kentucky	42101	37	0	61.00 FRM				
Perry, Ruby	561 Pleasants Hill	Bowling Green	Kentucky	42101	37	0	62.00 FRM	12,000	1948	W	988
Dowell, Ruby	Rt. 1	Albany	Kentucky	42602	37	0	62.01 R-L	30,000	1960 FA	P	1642
Guffey, David & Brenda	Rt. 1	Albany	Kentucky	42602	37	0	63.00 R	40,000			
Dennis, Rosemary	Rt. 1	Albany	Kentucky	42602	37	0	63.00 R				
Stockton, Jesse & Oscar	Rt. 1	Albany	Kentucky	42602	37	0	64.00 FRM				
Brown, Lee	Rt. 1	Albany	Kentucky	42602	37	0	65.00 FRM				
Dalton, Barbara	Rt. 1, Box 324	Albany	Kentucky	42602	37	0	66.00 FRM		1948 FA	P	2288
Dowell, JH & Belva	Rt. 4, Box 96	Albany	Kentucky	42602	37	0	67.00 FRM		1950 HP	E	1932
Stearns, Rose	Rt. 1	Albany	Kentucky	42602	37	0	67.01 R		1940 FA	P	1512
Russell, Bill	Rt. 1	Albany	Kentucky	42602	37	0	67.02 R	15,000	1940	VACANT	
Dowell, James Arthur	Rt. 1	Albany	Kentucky	42602	37	0	67.02 R	28,000	1940	W	1224
Stockton, JO	Rt. 1	Albany	Kentucky	42602	37	0	69.00 R	25,000	1975	VACANT	
Tallent, Jason & Sons	Rt. 1	Albany	Kentucky	42602	37	0	70.00 FRM		1987	C	1025
Guffey, David & Rosemary	Rt. 1	Albany	Kentucky	42602	37	0	70.01 C	43,600	1940	P	1449
Sheffield, Sammy & Ruby	Rt. 1	Albany	Kentucky	42602	37	0	70.02 R	21,000	1981 RES	E	800
Dowell, Arvel & Kate	Rt. 1, Box 349	Albany	Kentucky	42602	37	0	71.00 FRM	18,000	1930	W	696
Stockton, John & Ida	Rt. 1, Box 347	Albany	Kentucky	42602	37	0	72.00 R	6,000	1940	W	1280
Stockton, John	Rt. 1, Box 347	Albany	Kentucky	42602	37	0	73.00 R-L				
Dalton, Barbara	Rt. 1, Box 347	Albany	Kentucky	42602	37	0	73.00 FRM		1945	W	1192
Middletown Estates	Rt. 1, Box 324	Albany	Kentucky	42602	37	0	74.00 R-L	5,000			
Dalton, Andrew	Rt. 1, Box 324	Albany	Kentucky	42602	37	0	74.00 M	9,000	RES	E	910
Middletown Estates	Rt. 1, Box 324	Albany	Kentucky	42602	37	0	74.01 R-L	3,000			
Middletown Estates	Rt. 1	Albany	Kentucky	42602	37	0	74.01 M	2,000			
Logan, Inaleen	Rt. 1	Albany	Kentucky	42602	37	0	74.03 M	1,500			
Jones, Kathryn	Rt. 1, Box 368	Albany	Kentucky	42602	37	0	75.00 R	20,000	1951	W	1237
Jones, Kathryn	Rt. 1, Box 368	Albany	Kentucky	42602	37	0	75.00 M	3,000	RES	E	500

Logan, Alvin	Rt. 1	Albany	Kentucky	42602	37	0	75.01 R	15,000	1893	W	416
Sidwell, Alma	Rt. 1	Albany	Kentucky	42602	37	0	76.00 R	15,000	1951	W	664
Ringley, Vile	Rt. 1	Albany	Kentucky	42602	37	0	77.00 FRM	15,000	1950 FA	O	1700
Neal, Curtis Mrs.	Rt. 1	Albany	Kentucky	42602	37	0	78.00 R	15,000	1940	O	1142
Ringley, Vile	Rt. 1	Albany	Kentucky	42602	37	0	79.00 FRM	8,000	1960 RES	E	490
Johnson, Billy	Rt. 1	Albany	Kentucky	42602	37	0	80.00 R	15,000	1979 RES	E	938
Johnson, Billy	Rt. 1	Albany	Kentucky	42602	37	0	82.00 R	22,500	1950	W	1392
Craig, Jeff & Mary	Rt. 1	Albany	Kentucky	42602	37	0	84.00 R	85,000	1950 FA	O	1988
Talbot, WF Mrs. Marie	Rt. 1, Box 364	Albany	Kentucky	42602	37	0	84.00 C	15,000			
Talbot, Billy & Ione	On Hwy 127	Albany	Kentucky	42602	37	0	85.00 R-L	15,000			
Talant, Georgia, Jason	Rt. 1	New Castle	Kentucky	47362	37	0	85.01 R-L	16,000			
Lowhorn, James, Clyde & Fionni	Rt. 2	Albany	Kentucky	42602	37	0	85.02 R	9,000			
Stockton, SJ	Rt. 2	Albany	Kentucky	42602	37	0	86.00 R	15,000	RES	W	584
Bowlin, Gayle	Hwy. 127	Albany	Kentucky	42602	37	0	87.00 FRM	15,000	RES	E	750
Perry, Mary	561 Pleasant Hill	Bowling Green	Kentucky	42103	37	0	88.00 FRM		RES	E	1460
Ferguson, James & Eileta	Rt. 1, Box 373A	Albany	Kentucky	42602	37	0	88.00 FRM		1950 FA	O	1679
Ferguson, James & Eileta	Rt. 1, Box 373A	Albany	Kentucky	42602	37	0	88.00 C	99,000			
Craig, Debbie Brown	Rt. 4, Box 390	Albany	Kentucky	42602	37	0	89.00 FRM		1945 RES	E	1208
Ferguson, OD & Martha	Rt. 1, Box 355	Albany	Kentucky	42602	37	0	90.01 R	20,000	1940	W	1032
Brown, Kenneth & Diane	Rt. 1, Box 372	Albany	Kentucky	42602	37	0	91.00 R	22,000	1920	O	1212
Miller, Billy Lewis	Rt. 1, Box 373	Albany	Kentucky	42602	37	0	91.01 R	15,000	RES	E	720
Miller, Billy Lewis	Rt. 1, Box 373	Albany	Kentucky	42602	37	0	92.00 R	40,000	1950	P	1152
Talant, Jason & Georgia	Rt. 1	Albany	Kentucky	42602	37	0	93.00 T-E		RES	E	6620
Clearfork Baptist	Rt. 3	Albany	Kentucky	42602	37	0	94.00 FRM		1920	P	1764
Owens, Eddie	Rt. 1	Albany	Kentucky	42602	37	0	94.02 T-E		1918	P	1224
City of Albany Sewer Plant	Rt. 1	Albany	Kentucky	42602	37	0	95.00 FRM		1940 RES	E	1584
Sheffield, Sammy & Ruby	Rt. 2	Albany	Kentucky	42602	37	0	96.01 FRM		1940 RES	E	936
Ferguson Bros. Farm, Inc.	Rt. 2	Albany	Kentucky	42602	37	0	96.02 R	60,000			
Ferguson, George	256 Melbourne Way	Lexington	Kentucky	40503	37	0	97.00 R	7,500	1942 FA	E	1262
Ferguson, Lowell & Martha P.	Rt. 2	Albany	Kentucky	42602	37	0	98.00 R	40,000	1950 RES	E	1624
Ferguson, Jack & Clara	202 Cross St.	Albany	Kentucky	42602	37	0	99.00 R	35,000	1962 RES	E	960
Ferguson, Gary & Pearl	Rt. 2	Albany	Kentucky	42602	37	0	100.00 R	30,000	1952	O	1232
Ferguson, Jack & Clara	Rt. 2	Albany	Kentucky	42602	37	0	101.00 FRM		1938 FA	NG	1554
Mann, Ethel	Rt. 2	Albany	Tennessee	37801	37	0	101.01 M	40,000	1991 RES	E	1152
Armstrong, Billy	405 Indiana Ave.	Maryville	Kentucky	42602	37	0	102.00 R	50,000	1987 RES	E	1380
Perry, Russell	Rt. 2	Albany	Kentucky	42602	37	0	102.00 R	55,000	1957	W	1792
Armstrong, Terry	Rt. 2	Albany	Kentucky	42602	37	0	103.00 R	22,500	1918	W	952
Byrd, Ralph, Websler & Patsy	P.O. Box 295	Albany	Kentucky	42602	37	0	104.00 M	7,000	1979	P	784
Guffy, Everett	Rt. 2, Box 496-2A	Albany	Kentucky	42602	37	0	104.00 R	13,100	RES	E	1216
Wray, Marion, Thomas & Mildred	Rt. 2, Box 497	Albany	Kentucky	42602	37	0	105.00 FRM				
Ferguson, Michael & Glona	P.O. Box 348	Albany	Kentucky	42602	37	0	106.00 R	37,500	1948 FA	P	1420
Talant, Jason	Rt. 1	Albany	Kentucky	42602	37	0	106.00 C	20,000			
Stockton, Donald	104 White St.	Albany	Kentucky	42602	37	0	107.00 C	10,000			
Stockton, Donald	Rt. 1, Box 386	Albany	Kentucky	42602	37	0	108.00 R-L	60,000	1952 FA	O	1104
Jones, Steve	Hwy. 127	Albany	Kentucky	42602	37	0	109.00 T-E				
Brown, Joe Gibson	Rt. 1	Albany	Kentucky	42602	37	0	110.00 R	20,000	1942	O	768
Clinton County, Board of Ed.	Box 92	Albany	Kentucky	42602	37	0	111.00 R	40,000	1942 FA	P	1776
Riddle, James	Rt. 1	Albany	Kentucky	42602	37	0	112.00 R	20,000	1938	W	680
Pierce, Kendrick & Ruby	Rt. 1	Albany	Kentucky	42602	37	0	113.00 R	12,000	1940	W	602
Owens, Ralph	Rt. 1	Albany	Kentucky	42602	37	0	114.00 R	16,000			
Cibom, AC	Rt. 1	Albany	Kentucky	42602	37	0	114.00 C-L	3,000			
Cowan, Bertha	Rt. 2, Box 420	Albany	Kentucky	42602	37	0	115.00 R	71,000	1950 FA	P	1798
Cowan, Johnny	Rt. 1, Box 417	Albany	Kentucky	42602	37	0	116.00 C-L	6,000			
Stockton, Howard, Tuddy & Ruth	Hwy. 127 S.	Albany	Kentucky	42602	37	0	116.00 C-L	20,000			
Mobile Property Exchange	P.O. Box 219	Albany	Kentucky	42602	37	0	117.00 C	38,700			
Reeves, Harold	Hwy 127 S.	Albany	Kentucky	42602	37	0	117.00 FRM		1953 FA	O	1216
Neal Lumber Co. Inc.,	P.O. Box 219	Albany	Kentucky	42602	37	0					
Neal, Murfrey		Albany	Kentucky	42602	37	0					

Reeves, Harold	P.O. Box 219	Albany	Kentucky	42602	37	0	118.00	C	15,000			
Reeves, Harold	P.O. Box 219	Albany	Kentucky	42602	37	0	119.00	C	195,700			
Reeves, Harold	P.O. Box 219	Albany	Kentucky	42602	37	0	120.00	C	35,000			
Reeves, Harold & Pauline	P.O. Box 219	Albany	Kentucky	42602	37	0	121.00	C	25,000			
Farmer, Hartan & Pet United	P.O. Box 219	Albany	Kentucky	42602	37	0	122.00	C	91,600			
Farmer, Hartan	Rt. 1, Box 411	Albany	Kentucky	42602	37	0	123.00	C	20,900			
Jones, Wayne & Jewell	Harper Lane	Albany	Kentucky	42602	37	0	124.00	R	5,000			
Garrett, James Mrs.	Harper Lane	Albany	Kentucky	42602	37	0	125.00	R	25,000	1947	RES	E
Gunter, Ken	Harper Lane	Albany	Kentucky	42602	37	0	126.00	R	15,000	1950	P	W
Hickman, Balos	Rt. 2	Albany	Kentucky	42602	37	0	128.00	R-L	500			NG
Brown, Ilas	Harper Lane	Albany	Kentucky	42602	37	0	128.00	M	1,000			VACANT
Brown, Ilas	Harper Lane	Albany	Kentucky	42602	37	0	129.00	M	1,000			
Garrett, Milton	205 Harper Lane	Albany	Kentucky	42602	37	0	129.00	R	65,000			
Stockton, Howard	Rt. 2	Albany	Kentucky	42602	37	0	131.00	R-L	20,000			
Angora Properties, Inc.	Rt. 2	Albany	Kentucky	42602	37	0	132.00	C	185,000			
Mid South Cementers	Hwy 127	Albany	Kentucky	42602	37	0	133.00	R-L	8,000			
Angora Properties, Inc.	Rt. 1	Albany	Kentucky	42602	37	0	134.00	R-L	8,000			
Cowan, Jim & Leah	Rt. 1	Albany	Kentucky	42602	37	0	135.00	R	35,000	1952	FA	P
Cowan, Ronnie, Wayne	P.O. Box 542	Albany	Kentucky	42602	37	0	135.00	M	13,000		RES	E
Stockton, Howard	126 Burkesville Rd.	Albany	Kentucky	42602	37	0	136.00	R-L	4,000			
Brown, JO	Rt. 1	Albany	Kentucky	42602	37	0	140.00	R	50,000	1941	FA	O
Wray, James, Earl	Harper Lane	Albany	Kentucky	42602	37	0	141.00	R	35,000	1980	FA	P
Graham, Oren	Harper Lane	Albany	Kentucky	42602	37	0	142.00	FRM			RES	E
Stockton, Clellis	129 Harper Lane	Albany	Kentucky	42602	37	0	143.00	R	65,000	1952	RES	E
Polston, Robert	Rt. 3	Albany	Kentucky	42602	37	0	144.00	FRM				
Polston, Robert	Rt. 3	Albany	Kentucky	42602	37	0	145.00	FRM				
Polston, Earl	Tenn. Shortcut	Albany	Kentucky	42602	37	0	146.00	R-L	7,500	1945		W
Polston, Earl	Rt. 1	Albany	Kentucky	42602	37	0	157.00	R	40,000			
Groce, Jill & Larry	Fair St.	Albany	Kentucky	42602	37	0	158.00	R-L	5,000	1956	RES	E
Asberry, Jimmy & Emma	Rt. 1, Box 20	Albany	Kentucky	42602	37	0	159.00	R	25,000			
Byers, Stevie	Rt. 2	Albany	Kentucky	42602	37	0	160.00	M	7,000	1940	RES	O
Norrs, Bobby	Rt. 2	Albany	Kentucky	42602	37	0	160.00	R	35,000	1940		O
Johnson, Ruth	Rt. 2, Box 545	Albany	Kentucky	42602	37	0	161.00	R	18,000	1951	RES	O
McDonald, Connie	P.O. Box 33	Albany	Kentucky	42602	37	0	162.00	R	40,000	1948		O
Byers, Anna Ruth & Steve Gale	Rt. 2, Box 545	Albany	Kentucky	42602	37	0	163.00	R	18,000	1947		O
Brunley, Sam & Freda	Hwy. 738	Albany	Kentucky	42602	37	0	164.00	R	25,000	1952	RES	E
Brunley, Sam & Freda	Rt. 2	Albany	Kentucky	42602	37	0	165.00	R	18,000	1945		O
Wisdom, JK & Dean	Hwy. 738	Albany	Kentucky	42602	37	0	166.00	R	23,000	1955		O
Lowhorn Homer	Rt. 2	Albany	Kentucky	42602	37	0	168.00	FRM				
Ferguson, Mike	Rt. 2	Albany	Kentucky	42602	37	0	169.00	FRM		1992	RES	E

Name	Address	City	State	Zip	Map	Section	Parcel	Class	Value	Year Built	Heat System	Energy Source	SQFT
Marcum, Faye	Rt. 3	Albany	Kentucky	42602	36	0	1.00 M		5,000		FA	P	672
Stearns, Availeen	Rt. 3	Albany	Kentucky	42602	36	0	1.00 M		4,000		RES	E	648
Sidwell, Mike & Elsie	P.O. Box 121	Albany	Kentucky	42602	36	0	1.00 M		4,000		RES	E	672
Cumberland Lake Shell	Railroad Dr.	Somerset	Kentucky	42502	36	0	1.00 C-L		52,000				
Denney, Sandy & Kenny	Rt. 3	Albany	Kentucky	42602	36	0	2.00 R		50,000		RES	E	980
Boils, Larry	Rt. 1	Albany	Kentucky	42602	36	0	2.00 M		10,000		RES	E	624
Tweedy, Danny	Rt. 1	Albany	Kentucky	42602	36	0	2.01 R		7,000		RES	E	420
Tweedy, William & Sherl	Rt. 1	Albany	Kentucky	42602	36	0	3.00 FRM		9,000	1984	RES	E	1624
Combest, Emery, Paul & Patricia	Rt. 3	Albany	Kentucky	42602	36	0	4.00 C		191,900				
Warner Fertilizer Co. Inc.	Rt. 3	Albany	Kentucky	42602	36	0	5.00 C		44,300				
Burchett, Freddie	Rt. 3	Albany	Kentucky	42602	36	0	6.00 C		143,300				
Pioneer Woodworks	P.O. Box 437	Albany	Kentucky	42602	36	0	6.00 M		3,500				
Piercey, Terry	Rt. 3	Albany	Kentucky	42602	36	0	7.00 T-E		37,000	1950	RES	E	4160
Catholic Church	Hwy. 127	Albany	Kentucky	42602	36	0	8.00 R		11,000				
Phares, Cora & Jessie	Rt. 3, Box 22	Albany	Kentucky	42602	36	0	9.00 C-L			1935	FA	P	2624
Lowhorn, Franklin	Hwy. 127	Albany	Kentucky	42602	36	0	11.00 FRM				FA	O	5230
Maupin, Susan & Rachel Owens	Rt. 3, Box 713	Albany	Kentucky	42602	36	0	12.00 FRM		45,000	1981	RES	E	1456
Polston, Robert	Rt. 1	Albany	Kentucky	42602	36	0	13.00 R						
Armstrong, Joy	Upchurch Rd.	Albany	Kentucky	42602	36	0	14.00						
Polston, Robert	Rt. 1	Albany	Kentucky	42602	36	0	14.00 FRM						
Polston, Robert	Rt. 1	Albany	Kentucky	42602	36	0	15.00 T-E			1890		NG	2032
Clinton Co. High School	N. Hwy. 127	Albany	Kentucky	42602	36	0	16.00 FRM		20,000		RES	E	1344
Tuggle, John & Virginia	Hwy. 127	Albany	Kentucky	42602	36	0	16.00 M		100,000	1940	FA	O	2874
Tuggle, James & Betty	Rt. 3	Albany	Kentucky	42602	36	0	17.00 R		75,000	1947	FA	P	2262
Craft, Glenn & Wilma	Rt. 3	Albany	Kentucky	42633	36	0	18.00 R						
York, Roscoe & Irene	P.O. Box 694	Monticello	Kentucky	42602	36	0	19.00 FRM						
Armstrong, Joanna	Rt. 1, Box 6-A	Albany	Kentucky	42602	36	0	20.00 FRM		6,000	1950		O	1593
Dyer, Jimmy & Charlotte	Upchurch Rd.	Albany	Kentucky	42602	36	0	21.00 R-L		40,000	1990		O	868
Mann, Glynn	Rt. 1	Albany	Kentucky	42602	36	0	22.00 R		25,000	1990		O	672
Wade, Judy & Dalton	Rt. 1, Box 5	Albany	Kentucky	42602	36	0	22.01 R		10,000	1964	RES	E	
Dalton, Robert W.	Rt. 1, Box 4-A	Albany	Kentucky	42602	36	0	22.02 R						
Dalton, Isaac R.	Rt. 1	Albany	Kentucky	42602	36	0	22.03 FRM						
Mann, Glenn	Rt. 1	Albany	Kentucky	42602	36	0	22.04 R		5,600	1938		W	990
Stockton, S.J.	Rt. 2	Albany	Kentucky	42602	36	0	23.00 R		31,000			NG	
McWhorter, Everett Carl	P.O. Box 203	Albany	Kentucky	42602	36	0	23.00 M		9,000		RES	E	1064
Smith JB	Rt. 1, Box 645	Albany	Kentucky	42602	36	0	23.00 R		55,000	1952	RES	E	1458
Dalton, Bobby & Nadine	Dawson Ave.	Albany	Kentucky	42602	36	0	24.00 R		35,000	1982	RES	E	956
Boils, Tammie	Rt. 3, Box 754	Albany	Kentucky	42602	36	0	25.00 R		45,000	1982	RES	E	1612
Denny, Kenny & Sandra Phillips, Michael	Old Monticello Rd.	Albany	Kentucky	42602	36	0	25.02 R		20,000				
Huffman, Ozell P.	10502 Lake Carroll Way	Tampa	Florida	33618	36	0	25.03 R-L						
Martin, Leroy & Dolly	Rt. 1	Albany	Kentucky	42602	36	0	25.04 R		35,000	1976	RES	E	1104
Arnox, Morris Ronald	Rt. 3, Box 738	Albany	Kentucky	42602	36	0	25.05 R		32,000	1982	RES	E	1260
Bealy, James & Roxie	Rt. 3, Box 762	Albany	Kentucky	42602	36	0	25.06 R		35,000	1982	RES	E	1092
Stockton, Ricky & Penny	Rt. 3	Albany	Kentucky	42602	36	0	25.07 R		35,500	1981	RES	E	1092
Turner, Kenneth	Rt. 1	Albany	Kentucky	42602	36	0	25.08 R		33,000	1982	FA	P	1000
Upchurch, Kathy & Donnie Stearns, Clyde & Brenda	Rt. 1	Albany	Kentucky	42602	36	0	25.09 R		35,000	1987	FA	P	1092
Gibson, Kenny	313 Water St.	Albany	Kentucky	42602	36	0	25.11 R		40,000	1987	RES	E	1204
Mason, Larry MD	1321 Murfreesboro Rd.	Nashville	Tennessee	37217	36	0	25.12 R		45,000	1978	RES	E	1485
Huffman, Danny	Rt. 1	Albany	Kentucky	42602	36	0	26.00 M		2,000				
Huffman, Phillip	Rt. 1	Albany	Kentucky	42602	36	0	26.00 FRM						
Branham, Jerry	1541 Golf Lane	Livingston	Tennessee	38570	36	0	27.00 R-L		3,000				
Phillips, Martha Sue	Rt. 3	Albany	Kentucky	42602	36	0	27.00 M		10,000		RES	E	770
Duvall, Ricky & Vickie	Rt. 1	Albany	Kentucky	42602	36	0	28.01 R-L		7,500	1990		C	1280
Trapp, Frank & Wilma	Rt. 1	Albany	Kentucky	42602	36	0	28.02 R		40,000	1984	RES	E	1080
	Rt. 1	Albany	Kentucky	42602	36	0	28.03 R		32,500				

Hatfield, Ronald	Tax Department	Louisville	Kentucky	40296	36	0	28.04 R	32,500	1984 RES	E	1040
Williams, Barbara & Johnny	Rt. 1, Box 56	Albany	Kentucky	42602	36	0	28.05 R	32,500	1984 RES	E	1040
Birdwell, William & Marie	Rt. 1	Albany	Kentucky	42602	36	0	28.06 R	32,500	1984 RES	E	1092
McCaffrey, Gerlie	Rt. 1	Albany	Kentucky	42602	36	0	28.07 R	20,500	1040	O	1448
Parrigin, Larry	Rt. 1	Albany	Kentucky	42602	36	0	28.08 R	20,000	RES	E	924
Stockton, Lanny & Kathy	Rt. 3	Albany	Kentucky	42602	36	0	28.09 R	8,000	RES	E	768
Stockton, Jimmy & Margaret	Rt. 3	Albany	Kentucky	42602	36	0	28.10 R	15,000	RES	E	
Smith's Chapel Church		Albany	Kentucky	42602	36	0	29.00 T-E		1986	W	1296
Armstrong, Cordell & Christine	Rt. 3, Box 459	Albany	Kentucky	42602	36	0	30.00 FRM	35,000	1984 RES	E	1040
Juffman, Danny	Rt. 3, Box 453A-1	Albany	Kentucky	42602	36	0	30.01 R	30,000	1950	O	1280
Beatty, Delmer & Marie	Rt. 1	Albany	Kentucky	42602	36	0	31.00 R	35,000	1980 FA	O	1141
Patton, Frankie & Petra	Rt. 3, Old Monticello Rd.	Albany	Kentucky	42602	36	0	32.00 R		1947 RES	E	1164
Orton, Kenneth & Mary	Rt. 3	Albany	Kentucky	42602	36	0	33.00 FRM		RES	E	924
Britt, Rubie & Patsy	Rt. 1	Albany	Kentucky	42602	36	0	34.00 FRM	45,000	1984 RES	E	1388
Pulley, Sallie Mae	Rt. 1	Albany	Kentucky	42602	36	0	34.01 R	30,000		E	
Thrasher, Sally Ruth	Rt. 3, Box 740	Albany	Kentucky	42602	36	0	35.00 R			E	
Stearns, Peggy Jane	Rt. 3, Box 741	Albany	Kentucky	42602	36	0	35.01 FRM			E	
Parrigin, Wayne	Rt. 3	Albany	Kentucky	42602	36	0	36.00 FRM			E	
Parrigin, Harold & Ruby	Rt. 3	Albany	Kentucky	42602	36	0	36.01 FRM			E	
Duvall, Jack	Rt. 1, Box 115	Albany	Kentucky	42602	36	0	37.00 FRM		1912	P	997
Russell, Danny & Barbara	Rt. 3, Box 444B	Albany	Kentucky	42602	36	0	38.00 FRM	10,000	RES	E	1534
Amox, Eric	Rt. 3	Albany	Kentucky	42602	36	0	38.00 M	10,000	RES	E	784
Samuels, Andy	Rt. 3	Albany	Kentucky	42602	36	0	38.00 M	10,000	RES	E	840
Russell, Danny Jr.	P.O. Box 694	Albany	Kentucky	42602	36	0	38.00 M	4,500	RES	E	624
Russell, Mark	Rt. 3	Albany	Kentucky	42602	36	0	38.00 M	10,000	RES	E	880
Wade, Eugene & Christine	Rt. 3	Albany	Kentucky	42602	36	0	39.00 FRM		1960	W	1092
Brustow Farms, Inc.	Rt. 3	Albany	Kentucky	42602	36	0	40.00 FRM		1960	W	1152
Buster, Eva Dean	Rt. 3	Albany	Kentucky	42602	36	0	41.00 R	21,800	1947	W	1179
Stonecipher, Tommy & Brenda	Rt. 3	Albany	Kentucky	42602	36	0	42.00 R	5,000	1960	O	672
Butler, Gary	Rt. 3, Box 743-A	Albany	Kentucky	42602	36	0	42.00 R	5,000	1960	O	540
Butler, Kathy	Rt. 3, Box 745	Albany	Kentucky	42602	36	0	43.01 R	10,000	1971	O	576
Davis, Charles & Wanda	Rt. 3, Box 745-A	Albany	Kentucky	42602	36	0	43.01 R	9,000	1975	O	672
McMortler, Donnie	Rt. 3	Albany	Kentucky	42602	36	0	43.03 R	13,000	1964	O	924
Brown, Barry & Paula	Rt. 3	Albany	Kentucky	42602	36	0	43.05 R-L	6,000	RES	E	
Smith, Billy D.	P.O. Box 134	Albany	Kentucky	42602	36	0	44.00 FRM		1940	W	2052
Smith, Jackie & Evelyn	Rt. 3, Box 733	Albany	Kentucky	42602	36	0	44.01 R	25,000	1978 FA	P	1040
Huddleston, Zola	Rt. 3	Albany	Kentucky	42602	36	0	44.02 R	15,000	RES	E	1152
Smith, David, Edwin & Wilma	Rt. 1	Albany	Kentucky	42602	36	0	44.03 R	32,000	1954 RES	E	1144
Murphy, Sam & Callie	Rt. 3, Box 730	Albany	Kentucky	42602	36	0	44.04 FRM		1940	O	1354
Coffey, Henry	Rt. 1	Albany	Kentucky	42602	36	0	45.00 FRM	5,000		P	672
Smith, William & Catherine	Rt. 3	Albany	Kentucky	42602	36	0	46.00 M		1952	W	1104
Coffey, Henry	Rt. 3, Box 272	Albany	Kentucky	42602	36	0	46.01 R-L	1,100		E	1175
Smith, JD & Jayne	P.O. Box 350	Albany	Kentucky	42602	36	0	47.00 R	40,000	1978 RES	E	1175
Bristow, Dewayne	1371 Mirthreshoro Rd.	Nashville	Tennessee	37217	36	0	48.00 R	30,000	1990	W	810
Bristow, Nora	Rt. 3	Albany	Kentucky	42602	36	0	48.01 R	20,000	1945	P	1540
Bristow Farm, Inc.	Rt. 4	Albany	Kentucky	42602	36	0	49.00 FRM			E	
Parrigin, Harold & Ruby	Rt. 3	Albany	Kentucky	42602	36	0	50.00 R-L	2,000		E	
Mason, Larry	Rt. 1	Albany	Kentucky	42602	36	0	51.00 FRM			E	
Owens, JT	1641 Golf Lane	Livingston	Tennessee	38570	36	0	53.00 FRM			E	
McWhorter, Scott	P.O. Box 285	Albany	Kentucky	42602	36	0	57.00 R	17,000		E	952
Brown, Weldon & Noxie	820 E. Cumberland St.	Albany	Kentucky	42602	36	0	58.00 FRM		1930	E	1488
Parrigin, Cleis & Lula	Cumberland St.	Albany	Kentucky	42602	36	0	59.00 R	30,000	1928 RES	E	880
Parrigin, Wayne	Rt. 2, Box 188	Albany	Kentucky	42602	36	0	59.00 M	5,000	RES	E	648
McIver, Bobby & Mary	Rt. 1, Box 98	Albany	Kentucky	42602	36	0	60.00 R	35,000	1942 RES	E	1596
Jones, Irvin	Rt. 3, Box 745A	Albany	Kentucky	42602	36	0	430.20 R	5,000	1965	W	500
Denney, Kimball & Leon	Rt. 3	Albany	Kentucky	42602	36	0	1.00 C	31,000		E	
WBW Investments	P.O. Box 985	Somerset	Kentucky	42501	36	10	2.00 C	75,000		E	
Denney, Leon & Kimble	Rt. 3	Albany	Kentucky	42602	36	10	2.01 C	48,000		E	

McWhorter, Ned	Rt. 3	Albany	Kentucky	42602	36	10	3,00	R-L	6,000	1985 RES	E	1296
McWhorter, Ralph	Rt. 2	Albany	Kentucky	42602	36	10	4,00	R	32,000	1985 RES	E	1120
McWhorter, Bros Farm Store	206 Washington St.	Albany	Kentucky	42602	36	10	5,00	R	32,000	1985 RES	E	1120
Bealy, Lester & Linnie	3354 Perimeter Hill Dr.	Nashville	Tennessee	37211	36	10	6,00	R	32,000	1987 RES	E	1232
Bank of Clinton County	310 North Cross St.	Albany	Kentucky	42602	36	10	7,00	R	22,500	RES	E	1152
Roberts, Benjamin	Rt. 3, Box 21	Albany	Kentucky	42602	36	10	8,00	R	13,500	1989 RES	E	1232
Appleby, Ronnie	Rt. 3, Box 21M	Albany	Kentucky	42602	36	10	9,00	R	16,500	1993 FA	P	980
McWhorter, Keith & Carl	Mountain View Drive	Albany	Kentucky	42602	36	10	9,00	R	13,500	1993 FA	P	980
Craig, Eddie	Rt. 2	Albany	Kentucky	42602	36	10	9,01	R	4,000	1989 FA	E	980
Blevins, Connie	Rt. 2	Albany	Kentucky	42602	36	10	9,02	R	3,500	RES	E	672
McWhorter, Oscar	Rt. 3	Albany	Kentucky	42602	36	10	10,00	R-L	4,000			
Welch, Jerry & Kathy	Rt. 2	Albany	Kentucky	42602	36	10	11,00	R-L	8,700			
McWhorter, Lloyd & Dorleen	Rt. 4	Albany	Kentucky	42602	36	10	12,00	R-L	3,500			
Brunnett, Paul	Mountain View Subdivision	Albany	Kentucky	42602	36	10	13,00	R	23,500	1993 FA	E	1152
McWhorter, Oscar		Albany	Kentucky	42602	36	10	13,01	R		1994 FA	P	1524
Hunger, Norma Jean	Rt. 1	Albany	Kentucky	42602	36	10	14,00	R-L	8,500			
Lowhorn, Franklin & Suzanne	Rt. 1	Albany	Kentucky	42602	36	10	15,00	R-L	2,000			
Deik, Raymond & Dot	Rt. 1	Albany	Kentucky	42602	36	10	16,00	R-L	2,000			
Deik, Raymond	P.O. Box 62	Albany	Kentucky	42602	36	10	17,00	R-L	2,000			
Lowhorn, Franklin & Suzanne	Rt. 1	Albany	Kentucky	42602	36	10	18,00	R-L	2,000			
Spears, Doug	Rt. 2, Box 7	Albany	Kentucky	42602	36	10	19,00	R-L	2,100			
Jolley, Paul	Mountain View Dr.	Doyle	Tennessee	38559	36	10	20,00	R-L	8500			
McWhorter, Max	Rt. 3	Albany	Kentucky	42602	36	10	21,00	R-L	3,000			
Deik, Raymond	Rt. 1	Albany	Kentucky	42602	36	10	22,00	R-L	2,200			
Owens, David	Rt. 3, Box 21	Albany	Kentucky	42602	36	10	23,00	R	15,000	1988 RES	E	576
Lowhorn, Frank	Rt. 1, Box 82	Albany	Kentucky	42602	36	10	24,00	R-L	3,000			
Roberts, Michael	Rt. 3	Albany	Kentucky	42602	36	10	25,00	R	25,000	1988	W	1356
McWhorter, Keith	Rt. 3	Albany	Kentucky	42602	36	10	26,00	R-L	4,000			

Name	Address	City	State	Zip	Map	Section	Parcel	Class	Value	Year Built	Heat System	Energy Source	SQFT
Flowers, Kendrick & Leta	Rt. 2, Box 24	Albany	Kentucky	42602	29	0	1.00 FRM						1440
McWhorter, Glenn	Rt. 3	Albany	Kentucky	42602	29	0	2.00 FRM			1940	RES	W	1092
York, Jeffrey & Nita	Rt. 4, Box 2	Albany	Kentucky	42602	29	0	3.00 R		45,000	1989	RES	E	1378
DeForest, WE Mrs.	Rt. 4	Albany	Kentucky	42602	29	0	4.00 R		40,000	1950	FA	P	1376
Cross, Winnie M.	507 Wood St.	Albany	Kentucky	42602	29	0	5.00 R		45,000	1940	FA	O	1780
McWhorter, Harold & Mary	Rt. 4	Albany	Kentucky	42602	29	0	5.01 FRM			1960	FA	NG	3600
Cross, David	P.O. Box 70	Albany	Kentucky	42602	29	0	5.02 FRM						
Cross, Alvin & Patricia	206 Pin Oak Dr.	Frankfort	Kentucky	40601	29	0	5.03 R		3,000			VACANT	
Dicken, Weldon & Clara	Rt. 2	Albany	Kentucky	42602	29	0	6.00 FRM			1940	RES	C	1544
Dicken, Clayton & Mary	Rt. 2, Box 2	Albany	Kentucky	42602	29	0	6.01 R		20,000		RES	E	924
Amonett, Letha Gay	Rt. 2	Albany	Kentucky	42602	29	0	6.02 R		30,000		RES	E	1452
Dicken, Hazel	1359 Charles Ave.	St. Paul	Minnesota	55104	29	0	6.03 R-L		3,000				
Dicken, Lee	Rt. 2	Albany	Kentucky	42602	29	0	6.04 R		35,000	1980	FA	P	1120
Mann, Glenn	Rt. 2	Albany	Kentucky	42602	29	0	7.00 R		25,000	1940		O	1224
Coulter, Lena Mrs.	Rt. 2	Albany	Kentucky	42602	29	0	8.00 R		12,000	1950		O	960
Byers, Belknap	Rt. 2	Albany	Kentucky	42602	29	0	9.00 R		30,000	1950		E	1344
Denney, Roy & Ruth	Rt. 2	Albany	Kentucky	42602	29	0	10.00 R		12,000	1950		O	816
Jarvis, Mae	Rt. 2, Box 10	Albany	Kentucky	42602	29	0	11.00 R		9,000	1950		O	832
Jarvis, Mrs. Otis	Rt. 2	Albany	Kentucky	42602	29	0	12.00 R		15,000	1950		O	760
McWhorter, Judy	Rt. 2	Albany	Kentucky	42602	29	0	13.00 R		35,000	1952	FA	O	1568
Beaty, Dee & Bennis	6202 Yellow Pind	Louisville	Kentucky	40229	29	0	14.00 R		20,000	1950		O	1344
Pharis, Charlie	Palestine Rd.	Burkesville	Kentucky	42717	29	0	15.00 R-L		1,000				
Thurman, Jewell	Rt. 2	Albany	Kentucky	42602	29	0	16.00 R		15,000	1950	RES	E	778
Jarvis, Barbara Jean	Rt. 2	Albany	Kentucky	42602	29	0	17.00 R		30,000	1910	FA	O	1728
Jarvis, Mae	Rt. 2	Albany	Kentucky	42602	29	0	18.00 C		22,000	1940	HP	E	1904
Jarvis, Mae	Rt. 2	Albany	Kentucky	42602	29	0	18.00 FRM						
Albertson, Jack & Joyce	Rt. 2	Albany	Kentucky	42602	29	0	19.00 R		40,000	1940	RES	E	1889
Parrigin, William Howard	Rt. 2	Albany	Kentucky	42602	29	0	20.00 R		28,000	1960		W	1296
Albertson, DH	Rt. 2	Albany	Kentucky	42602	29	0	21.00 R		12,000			VACANT	
White, Lorene	P.O. Box 508	Albany	Kentucky	42602	29	0	21.01 R		25,000			E	1320
Albertson, Randy	Rt. 1	Albany	Kentucky	42602	29	0	21.02 M		5,000		RES	E	862
Albertson, Mitchell	Rt. 2	Albany	Kentucky	42602	29	0	21.02 M		3,000		RES	E	720
Albertson, Ronald	Rt. 2	Albany	Kentucky	42602	29	0	21.02 M		12,000	1988	RES	E	840
Albertson, Jack & Joyce	Rt. 2	Albany	Kentucky	42602	29	0	21.02 R		8,000			E	
Gnider, Kelley & Phoebe	Rt. 2	Albany	Kentucky	42602	29	0	21.03 M		4,000		RES	E	624
Sells, Alvin & Margie	P.O. Box 666	Albany	Kentucky	42602	29	0	21.03 R		15,000		RES	E	1032
Thrasher, David	Rt. 2	Albany	Kentucky	42602	29	0	21.04 R-L		1,500				
Holy Trinity Separate Church		Albany	Kentucky	42602	29	0	21.05 T-E						
White, Lorene	P.O. Box 508	Albany	Kentucky	42602	29	0	21.06 R		1,000			W	768
Gibson, Corbett	Rt. 2	Albany	Kentucky	42602	29	0	22.00 R		10,000	1950	FA	O	1008
Bolis, Lonnie D.	Rt. 2	Albany	Kentucky	42602	29	0	23.00 R		5,000	1960	RES	E	540
Gibson, Donald K.	Rt. 2	Albany	Kentucky	42602	29	0	24.00 R		20,000	1940		W	989
Cross, Ernest	Rt. 2	Albany	Kentucky	42602	29	0	25.00 R		9,000		RES	E	612
Jarvis, Eddie	Rt. 2	Albany	Kentucky	42602	29	0	26.00 R-L		6,000				
Boyd, Portia	8614 Falcon Rd.	Charleston	Indiana	47111	29	0	27.00 R-L		4,000				
Jarvis, Barbara Jean	Rt. 2	Albany	Kentucky	42602	29	0	28.00 FRM			1950		W	768
Sells, Betty, Geneva & Weldon	Rt. 2	Albany	Kentucky	42602	29	0	29.00 R		20,000	1950	FA	O	1008
Jarvis, Eddie K.	Rt. 2	Albany	Kentucky	42602	29	0	30.00 FRM			1950	FA	O	1969
Wright, Albert	Rt. 2	Albany	Kentucky	42602	29	0	31.00 R-L		8,000				
Wright, Horace & Christine	2202 S. 18th St.	New Castle	Indiana	47362	29	0	31.00 R-L		6,000				
Key, Earnest & Francis	1512 B. Avenue	New Castle	Indiana	47362	29	0	32.00 R		10,000		RES	E	552
Jarvis, Eddie K.	Rt. 2	Albany	Kentucky	42602	29	0	33.00 FRM					VACANT	
Hardin, Edwina	Rt. 2	Albany	Kentucky	42602	29	0	34.00 R			1940		O	1072
Jarvis, James Ovid	1320 Andrea St.	Bowling Gre	Kentucky	42104	29	0	35.00 FRM		10,000				

Brown, Clayton & Geneva	Rt. 2	Albany	Kentucky	42602	29	0	69.00 FRM		1950 FA	P	1528	
Brown, Bennie Wayne	Rt. 2	Albany	Kentucky	42602	29	0	69.01 R		1982 FA	P	1668	
McWhorter, Dorlene & Lloyd	Rt. 4	Albany	Kentucky	42602	29	0	70.00 FRM		1948 FA	O	1480	
Chambers, Hollis & Raquel	9008 Lakeside Dr.	Valley Station	Kentucky	40272	29	0	70.01 R		RES	E	2128	
Cross, Kay & Donna	Rt. 2, Box 247	Albany	Kentucky	42602	29	0	71.00 FRM		1910 FA	O	1400	
Shelton, Raymond & Jack	Off Fairground Rd.	Albany	Kentucky	42602	29	0	72.00 FRM		1990 RES	O	672	
Duvall, Billy Jr. & Dorothy	Rt. 2, Box 250	Albany	Kentucky	42602	29	0	72.01 R		1992	E	864	
Riddle, Clarence & Kathleen	Rt. 2	Albany	Kentucky	42602	29	0	73.00 FRM					
Pierce, Lori & Roberta Evans	Rt. 1, Box 235	Albany	Kentucky	42602	29	0	74.01 R					
Brigeman, Gale	Rt. 2, Box 228	Albany	Kentucky	42602	29	0	74.02 R		1988 RES	E	672	
Guthrie, George, Alfred & Carrie	Rt. 2, Box 226-C	Albany	Kentucky	42602	29	0	75.00 FRM		1980 RES	E	1000	
Gildewell, Chester & Ada Lee	Rt. 2	Albany	Kentucky	42602	29	0	75.00 R		1991 RES	E	924	
Gilwell, Jerry	Rt. 2	Albany	Kentucky	42602	29	0	75.00 FRM					
Thrasher, Earl & Jewell	Rt. 2	Albany	Kentucky	42602	29	0	76.00 FRM					
Thrasher, Kenneth & Glenda	Rt. 2	Albany	Kentucky	42602	29	0	76.01 R		1977 RES	E	1350	
Thrasher, Rex & Sheila	Rt. 2	Albany	Kentucky	42602	29	0	76.02 R		1930	P	1788	
Thrasher, Kenneth & Glenda	Rt. 2	Albany	Kentucky	42602	29	0	76.03 R-L					
Amis, Willie & Doris	Rt. 2	Albany	Kentucky	42602	29	0	77.00 FRM		1968 FA	O	984	
Thrasher, Brenda	Rt. 2, Box 269	Albany	Kentucky	42602	29	0	77.01 R		1985 FA	O	1056	
Goodman, Coleman	Rt. 2	Albany	Kentucky	42602	29	0	78.00 FRM					
McCarty, David & Kathy	Rt. 2	Albany	Kentucky	42602	29	0	79.00		RES	E	752	
Goodman, Christopher	Rt. 2	Albany	Kentucky	42602	29	0	79.00 R					
Goodman, Coleman	Rt. 2	Albany	Kentucky	42602	29	0	79.00 R		1910	W	1080	
Tuggle, Norma & Cheryl Groce	Rt. 2, Box 263	Albany	Kentucky	42602	29	0	80.00 R		1950 RES	E	1260	
Groce, Daryl	Rt. 2	Albany	Kentucky	42602	29	0	80.01 FRM					
Goodman, Coleman	Rt. 2	Albany	Kentucky	42602	29	0	81.00 FRM		1940	O	576	
Goodman, Coleman	Rt. 2	Albany	Kentucky	42602	29	0	82.00 FRM		RES	E	728	
Polston, Terry & Kim	Rt. 2	Albany	Kentucky	42602	29	0	82.00 M					
Harlan, Betty A.	Rt. 2, Box 262	Albany	Kentucky	42602	29	0	83.00 FRM					
Sawyers, Kent & Cynthia	Rt. 5	Bow	Kentucky	42714	29	0	84.00 FRM					
Harlan, Betty A.	Rt. 2	Albany	Kentucky	42602	29	0	85.00 R		1950 RES	O	660	
Craig, Judith & Patricia Phill	131 Brown St.	Albany	Kentucky	42602	29	0	86.00 R					
Trasher E & Jewell	Rt. 4, Box 97	Albany	Kentucky	42602	29	0	87.00 FRM		1960 FA	P	1352	
Dowell, Nell	Rt. 1, Box 11	Albany	Kentucky	42602	29	0	87.01 R		RES	E	798	
Wright, Tommy	Rt. 2, Box 423-B	Albany	Kentucky	42602	29	0	87.02 R		RES	E	660	
Dehterage, JT & Jo Ann	Box 57	Artemus	Kentucky	40903	29	0	87.03 R-L					
Garmon, Richard & Diane	Rt. 2	Albany	Kentucky	42602	29	0	87.04 R-L					
Wilson, Carl & Virginia	3104 Brown Rd.	Newcastle	Kentucky	47362	29	0	87.05 R		RES	E	854	
Witherspoon, Sheila	Rt. 2	Albany	Kentucky	42602	29	0	87.06 R		1985	W	1144	
Dyer, Peggy & Ina	Rt. 2	Albany	Kentucky	42602	29	0	87.07 R		1972 RES	E	980	
Parrish, Lonnie & Donna	Rt. 2	Albany	Kentucky	42602	29	0	87.08 R		RES	E	1408	
Partners, Teresa	Rt. 2, Box 257-C	Albany	Kentucky	42602	29	0	87.09 M					
Bickel, James & Margaret	Rt. 2, Box 257 B	Albany	Kentucky	42602	29	0	87.09 R					
Harlan, Arthur, David & Wilma	109 Sesta Dr.	Washington	Illinois	61571	29	0	87.10 FRM					
Neal, Denton & Josephine	Rt. 1, P.O. Box 27	Albany	Kentucky	42602	29	0	87.11 FRM					
Harlan, Betty A.	Rt. 2, Box 262	Albany	Kentucky	42602	29	0	87.12 FRM					
Harlan, Barbara Sue	Rt. 2	Albany	Kentucky	42602	29	0	87.13 R-L		3,500			
Page, John & Mary	Rt. 2	Albany	Indiana	47362	29	0	87.14 R-L		3,600			
Bail, Teresa	1745 West County New Castle	Albany	Kentucky	42602	29	0	87.15 R-L		4,800			
Harlan, Edna	Rt. 2	Albany	Kentucky	42602	29	0	88.00 FRM					
Tompkins, Mae Groce	Rt. 2	Albany	Kentucky	42602	29	0	90.00 FRM					
Hickman, Wilma	Rt. 2, Box 451	Albany	Kentucky	42602	29	0	91.00 R		55,000	1950 RES	E	1096
Avery, Jeff & Norma	Rt. 2	Albany	Kentucky	42602	29	0	91.01 R		RES	E	1168	
Lowhorn, Thomas & Ruby	Rt. 2	Albany	Kentucky	42602	29	0	92.00 FRM		1950 FA	O	1211	
Dalton, Anthony & Lorie	Rt. 2, Box 463	Albany	Kentucky	42602	29	0	93.00 FRM					
Ferguson, Glenn & Stella	Rt. 2	Albany	Kentucky	42602	29	0	94.00 R		1910	W	1211	
Mathews WE & Daisy	Rt. 2	Albany	Kentucky	42602	29	0	95.00 R		1956	P	1100	
						0			1944	O	813	

Craig, Ruby G.	Rt. 2, Box 381	Albany	Kentucky	42602	29	0	96.00 R	10,000	1990	VACANT	1140
Linder, Gary & Paula	Rt. 2, Box 456	Albany	Kentucky	42602	29	0	96.01 R	35,000	1990	O	1413
Brown, Larry & Mary	Rt. 2, Box 461	Albany	Kentucky	42602	29	0	97.00 R	55,000	1950 RES	E	2160
Ferguson, Gary & Frances	Rt. 2	Albany	Kentucky	42602	29	0	98.00 R	80,000	1950 RES	E	1346
Brown, Clayton	Rt. 2, Box 465	Albany	Kentucky	42602	29	0	99.00 R	35,000	1950 FA	P	1232
Amonett, Roger D.	Rt. 2	Albany	Kentucky	42602	29	0	99.01 FRM	46,400	1982 RES	E	
Brown, Clayton	Rt. 2, Box 465	Albany	Kentucky	42602	29	0	100.00 C				
Talbot, Clayton	Rt. 2	Albany	Kentucky	42602	29	0	100.00 FRM		1947 FA	P	1461
Ferguson, Sheila M.	Rt. 2	Albany	Kentucky	42602	29	0	101.00 FRM		1910	P	1866
Talbot, Clarence Heirs	Rt. 2	Albany	Kentucky	42602	29	0	103.00 M	9,000	RES	E	840
Ferguson, Sheila M.	P.O. Box 287	Albany	Kentucky	42602	29	0	103.00 R-L	7,000			
Thompson, Stanley	Rt. 2, Box 492	Albany	Kentucky	42602	29	0	104.00 FRM		1910	NG	950
Beaty GE & Peggy	Rt. 2, Box 260	Albany	Kentucky	42602	29	0	105.00 R	25,000	1940 FA	O	928
Wright, Wanda G.	Rt. 2, Box 261	Albany	Kentucky	42602	29	0	106.00 R	50,000	1950 FA	NG	1392
Beaty, GE & Peggy	Rt. 2	Albany	Kentucky	42602	29	0	106.00 M	5,000	RES	E	460
Brown, Cansada	Rt. 2	Albany	Kentucky	42602	29	0	107.00 M	4,000	1980 RES	E	840
Thuman, Christine	Gen. Del.	Albany	Kentucky	42602	29	0	107.00 R	25,000	1950 FA	NG	1652
Armstrong, Billy K. & Georgia	Off Hwy. 738	Albany	Kentucky	42602	29	0	108.00 R	24,000	1940	VACANT	
Ferguson, Steven Ray	Rt. 2	Albany	Kentucky	42602	29	0	109.00 FRM				
Cross, John O.	Rt. 2	Albany	Kentucky	42602	29	0	110.00 FRM		1940 FA	P	1468
Cross, John O & Willadean	Rt. 2	Albany	Kentucky	42602	29	0	111.00 R	30,000	1940	NG	1036
Mathews, Ruth G.	Rt. 2	Albany	Kentucky	42602	29	0	111.00 M	12,000	FA	E	728
Mathews, Ronnie	Rt. 2	Albany	Kentucky	42602	29	0					

Name	Address	City	State	Zip	Map	Section	Parcel	Class	Value	Year Built	Heat System	Energy Source	SQFT
Haddix, Pryce & Lola	Rt. 1 Tenn Rd., US 127	Albany	Kentucky	42602	105	1	1.00 R		15,000	1895		P	1512
Smith, James Granville	Tenn Rd.	Albany	Kentucky	42602	105	1	2.00 R		90,000	1950	FA	NG	2128
Koger, Howard	905 Tenn Rd.	Albany	Kentucky	42602	105	1	2.00 C		2,000				
Smith, James G.	Harper Lane	Albany	Kentucky	42602	105	1	2.00 R		97,000	1950	FA	P	3304
Young, Sue	907 Tenn Rd.	Albany	Kentucky	42602	105	1	2.00 M		12,000	1937	FA	E	784
Grider, Patsy	Rt. 1	Albany	Kentucky	42602	105	1	3.00 R		20,000		RES	O	1180
Burch, Letha Mrs.	Footfalls Avenue	Albany	Kentucky	42602	105	1	4.00 R		15,000			E	784
Twin Lakes Partners	Footfalls Avenue	Albany	Kentucky	42602	105	1	5.00 C		15,000			PC	
Cummings, Michael MD Kent	Footfalls Avenue	Albany	Kentucky	42602	105	1	6.00 C		430,600				
Twin Lakes Partners	Footfalls Avenue	Albany	Kentucky	42602	105	1	7.00 C		15,000				
Twin Lakes Partners	Footfalls Avenue	Albany	Kentucky	42602	105	1	8.00 C		15,000				
Twin Lakes Partners	Footfalls Avenue	Albany	Kentucky	42602	105	1	9.00 C		12,000				
Hagar, Richard, Doris, Joann	Rt. 2, Box 319	Albany	Kentucky	42602	105	1	10.00 C		12,000			PC	
Mason, Jerry	Rt. 4	Albany	Kentucky	42602	105	1	11.00 C		65,000				
Mason, Jerry	Rt. 4	Albany	Kentucky	42602	105	1	12.00 C		50,000				
Mason, Jerry	Rt. 4	Albany	Kentucky	42602	105	1	13.00 C		9,500				
Twin Lakes Partners	Footfalls Avenue	Albany	Kentucky	42602	105	1	14.00 C		15,000				
Twin Lakes Partners	Footfalls Avenue	Albany	Kentucky	42602	105	1	15.00 C		15,000				
Shearer, Kent & Bobbi	Footfalls Avenue	Albany	Kentucky	42602	105	1	17.00 C		46,300			PC	
Denny, David, Inc.	Rt. 4, Box 301	Albany	Kentucky	42602	105	1	18.00 C		247,000				
Anne Rashel Sprotsweat, Inc.	P.O. Box 674	Monticello	Kentucky	42602	105	1	19.00 C		281,000			PC	
Riley, TR Dr.	Footfalls Avenue	Albany	Kentucky	42602	105	1	20.00 C		76,000				
Clinton County Health Dept.	Tenn Short Cut Rd.	Albany	Kentucky	42602	105	1	21.00 T-E		20,300			PC	
Haddix Pryse & Lola	Tenn Short Cut Rd.	Albany	Kentucky	42602	105	2	1.00 C		15,000	1944		O	1140
Butler, John W & Jean	808 Lynnwood Dr.	Albany	Kentucky	42602	105	2	2.00 R		9,000		Res	E	784
Claborn, Donna Ruth	812 Lynnwood Dr.	Albany	Kentucky	42602	105	2	4.00 M		35,000	1977	Res	E	1092
York, Ernest	810 Lynnwood Dr.	Albany	Kentucky	42602	105	2	5.00 R		18,000	1918	FA	O	888
Reynolds Willis & Betty	814 Lynnwood Dr.	Albany	Kentucky	42602	105	2	5.01 R		4,300		Res	E	840
Ledbetter, Danny & Norma	Tenn Short Cut Rd.	Albany	Kentucky	42602	105	2	6.00 M		20,000	1928	FA	P	772
Ledbetter, Wallace & Ruby	Tenn Short Cut Rd.	Albany	Kentucky	42602	105	2	6.00 R		84,400				
Pennycutt, James Hall	Lynnwood Drive	Albany	Kentucky	42602	105	3	1.00 C		25,000	1940	FA	P	1074
Scott, Sidney Hugh 11	604 Tenn Short Cut Rd.	Albany	Kentucky	42602	105	3	2.00 R		30,000	1942	FA	O	1352
Rugers, Ray & Mary	506 Tenn Short Cut Rd.	Albany	Kentucky	42602	105	3	3.00 R		25,000	1951	FA	P	1440
Smith, John Nicholas	506 Tenn Short Cut Rd.	Albany	Kentucky	42602	105	3	4.00 R		45,000	1980	Res	E	1475
Cross, Ivan G & Mary M	603 Shortcut Road	Albany	Kentucky	42602	105	3	4.00 R		9,000				
Smith, Betty S.	Tenn Short Cut Rd.	Albany	Kentucky	42602	105	3	5.00 R		12,000		FA	E	910
Duczer, Jackie	612 Tenn Short Cut Rd.	Albany	Kentucky	42602	105	3	6.00 M		18,000	1942	FA	E	1114
Anderson, William K. & Anna M.	Tenn Short Cut Rd.	Albany	Kentucky	42602	105	3	6.00 R		20,000	1910	FA	O	980
Stams, Lynn	Tenn Short Cut Rd.	Albany	Kentucky	42602	105	3	7.00 R		70,000	1985	HP	E	2012
Scott, Sidney H. & Pamona	999 Liberty Lane	Albany	Kentucky	42602	105	3	8.00 R		45,000	1981	RES	E	1420
Stames, Eddie & Lynn	Liberty Lane	Albany	Kentucky	42602	105	3	9.00 R		47,300	1981	RES	E	1256
Duval, Michael G. & Debra B.	P.O. Box 219	Campbellsville	Kentucky	42718	105	3	10.00 R		47,000				
Scott, Lyle G. & Mary E.	808 Liberty Lane	Albany	Kentucky	42602	105	3	11.00 R		3,000				
Tallent, Brenda C.	Liberty Lane	Albany	Kentucky	42602	105	3	12.00 R-L		9,500		FA	E	924
Tallent, Norma J.	P.O. Drawer C	Somerset	Kentucky	42501	105	3	12.00 R		4,000				
Polatton, Robert	Liberty Lane	Albany	Kentucky	42602	105	3	13.00 R-L		50,000	1984	RES	E	1328
Tallent, Norma	Liberty Lane	Albany	Kentucky	42602	105	3	13.00 R		10,000		RES	E	980
Young, Kay	803 Liberty Lane	Albany	Kentucky	42602	105	3	14.00 M		4,000				
Polston, Robert	Liberty Lane	Albany	Kentucky	42602	105	3	15.00 R-L		4,000				
Polston, Robert	Liberty Lane	Albany	Kentucky	42602	105	3	16.00 R-L		4,000				
Polston, Robert	Liberty Lane	Albany	Kentucky	42602	105	3	17.00 M		9,000				
Byers, J.H.	Liberty Lane	Albany	Kentucky	42602	105	3	17.00 R-L		4,000				
Polston, Robert	Liberty Lane	Albany	Kentucky	42602	105	3	18.00 R-L		4,000				
Polston, Robert	Liberty Lane	Albany	Kentucky	42602	105	3	19.00 R-L		4,000				

Name	Address	City	State	Zip	Map	Section	Parcel	Class	Value	Year Built	Heat System	Energy Source	SQFT
Shearer, William & Barbara	Public Square	Albany	Kentucky	42602	104	2	1.00 C		17,000				
Flowers, Robert	404 East Water St.	Albany	Kentucky	42602	104	2	2.00 C		10,000				
Brown, Frank & Nervia	Public Square	Albany	Kentucky	42602	104	2	3.00 C		26,000				
Polston, Robert	Public Square	Albany	Kentucky	42602	104	2	4.00 C		50,000				
Russell, JG Mrs.	Public Square	Albany	Kentucky	42602	104	2	5.00 C		25,000				
Moore, Georgia	7077 Wickshire Cove	Germanstown	Kentucky	38138	104	2	6.00 R		26,000				
Moore, Georgia	7077 Wickshire Cove	Germanstown	Indiana	38138	104	2	7.00 C		16,000				
Police Dept.	City Hall, Public Square	Albany	Kentucky	42602	104	2	8.00 T-E		71,300				
Dyer Drug Company, Inc.	Public Square	Albany	Kentucky	42602	104	2	9.00 C		27,500				
Daniels, Russell & Brenda	200 Spring Street	Albany	Kentucky	42602	104	2	10.00 C		45,000				
Upchurch, Jeanette, Iara	Water Street	Albany	Kentucky	42602	104	2	11.00 C						
First Christian	S. Cross	Albany	Kentucky	42602	104	2	12.00 T-E						
Brown, Frank	Cross Street	Albany	Kentucky	42602	104	2	15.00 C		17,000				
Smith, Clayton	104 Washington Street	Albany	Kentucky	42602	104	3	1.00 C		25,000				
Neal, Opal	Public Square	Albany	Kentucky	42602	104	3	1.01 C		25,000				
Choate, Jeff & Robyn	Cumberland Street	Albany	Kentucky	42602	104	3	1.02 C		25,000				
Shelley, Robert & Clement	P.O. Box 70	Albany	Kentucky	42602	104	3	2.00 C		80,000				
Lawson, James & Vicki	605 Lynnview Dr.	Albany	Kentucky	42602	104	3	3.00 C		45,000				
Cogbill, Bill & Lucille	Rt. 3, Box 32	Albany	Kentucky	42602	104	3	4.00 C		25,000				
Shelley, Robert & J O Brown	Spring & Jefferson St.	Albany	Kentucky	42602	104	3	5.00 C-L		10,000				
Albany Lodge 206	Washington St.	Albany	Kentucky	42602	104	3	6.00 C		65,000				
Albany Lodge 206	112 Washington St.	Albany	Kentucky	42602	104	3	7.00 C		30,000				
Cowan, Doris	Washington St.	Albany	Kentucky	42602	104	3	8.00 C		25,000				
Cowan, Doris	Washington St.	Albany	Kentucky	42602	104	3	9.00 C		25,000				
Citizens Bank of Albany	Washington St.	Albany	Kentucky	42602	104	3	1.00 C		350,000				
Higgenbotham, Robert	205 Spring St.	Albany	Kentucky	42602	104	4	1.00 C		40,000	1940 FA		P	1302
Langford, CC & Mary	207 Spring St.	Albany	Kentucky	42602	104	4	2.00 R		35,000	1942		O	1350
Denny Kimball	Washington St.	Albany	Kentucky	42602	104	4	3.00 C		20,000				
Albany Police	Washington & Water St.	Albany	Kentucky	42602	104	4	8.00		10,000				
Denny Kimball	Washington St.	Albany	Kentucky	42602	104	4	8.00 C-L		50,000				
Neal, Opal	Washington St.	Albany	Kentucky	42602	104	4	9.00 C		65,000				
Cummings, Michael & Karen	Rt. 4, Box 823 B	Albany	Kentucky	42602	104	4	10.00 C		20,000				
Robbins, Betty Nunn	285 Hulton Court	Albany	Tennessee	37321	104	4	11.00 C		10,000				
Citizens Bank of Albany	Washington St.	Albany	Kentucky	42602	104	4	12.00 C-L		10,000				
Bertram, Thomas M.	314 Water St.	Albany	Kentucky	42602	104	5	1.00 C		48,000				
Thompson, Willie Mrs.	307 E. Cumberland St.	Albany	Kentucky	42602	104	5	2.00 R		25,000	1940 FA		O	1297
Perdue, Ethel	305 E. Cumberland St.	Albany	Kentucky	42602	104	5	3.00 R		21,000	1938 FA		O	896
Lee, Mildred	309 E. Cumberland St.	Albany	Kentucky	42602	104	5	4.00 R		25,000	1942		P	1719
Guthrie, Antha E.	311 E. Cumberland St.	Albany	Kentucky	42602	104	5	5.00 R		30,000	1922 FA		P	1424
Sloan, Grace	313 E. Cumberland St.	Albany	Kentucky	42602	104	5	6.00 R		25,000	1932		P	1264
Smith, Glen Kay	315 E. Cumberland St.	Albany	Kentucky	42602	104	5	7.00 R		35,000	1941 FA		P	1728
Smith, Opal	317 E. Cumberland St.	Albany	Kentucky	42602	104	5	8.00 R		30,000	1930		O	1420
Smith, JG & Genrose	319 E. Cumberland St.	Albany	Kentucky	42602	104	5	9.00 R		30,000	1935 FA		PC	1458
Pierce, Mary Etha	201 Hospital St.	Albany	Kentucky	42602	104	5	10.00 R-L		5,000				
Burcham, Jimmy & Reghina	318 Water St.	Albany	Kentucky	42602	104	5	11.00 R		25,000	1948		PC	1514
Bertram, Thomas & Maarguente	314 Water St.	Albany	Kentucky	42602	104	5	12.00 R		40,000	1910 FA		NG	2342
Bertram, Thomas & Maarguente	314 Water St.	Albany	Kentucky	42602	104	5	13.00 R		95,000	1927 FA		NG	3052
Dyer, Robert & Mary	306 Water St.	Albany	Kentucky	42602	104	5	14.00 R-L		4,000				
Dyer, Robert & Mary	306 Water St.	Albany	Kentucky	42602	104	5	15.00 R-L		4,000				
Dyer, Robert B.	306 Water St.	Albany	Kentucky	42602	104	5	16.00 R-L		3,000				
Lovelace, Eddie C.	304 Water St.	Albany	Kentucky	42602	104	5	17.00 R		50,000	1950 FA		P	1640
Cook, Arvis & Vivian M.	240 Spring St.	Albany	Kentucky	42602	104	5	18.00 R		60,000	1950 FA		P	1676
Damon, Aline Mrs.	200 Spring St.	Albany	Kentucky	42602	104	5	19.00 R-L		5,000				
Bertram, Marguente	314 Water St.	Albany	Kentucky	42602	104	5	20.00 R		40,000	1940 RES		E	1126
Hay, Luther & Mabel	102 Spring St.	Albany	Kentucky	42602	104	5	21.00 R		75,000	1938 FA		O	2916
							22.00 R		30,000	1960 RES		E	832
							23.00 R		30,000	1938 FA		PC	1500

Lowhorn, John & Pauline	Rt. 2	Albany	Kentucky	42602	104	8	27.00 C	35,000			PC	
Brown, Clayton & Geneva	Rt. 2	Albany	Kentucky	42602	104	8	28.00 C	25,000				
Mathews, Rudy	Tenn Rd.	Albany	Kentucky	42602	104	8	29.00 C-L	5,000				
Griffin, James & Peggy	607 Peolia Rd.	Albany	Kentucky	42602	104	8	30.00 R	15,000		1941 FA	O	1465
Smith, Rickey & Connie	P.O. Box 656	Albany	Kentucky	42602	104	8	30.00 R	25,000		1942	O	1368
Cooksey, Steve & Jessie	2628 Shady Cave Ct.	Bowling Gree	Kentucky	42104	104	8	33.00 R	20,000		1938 FA	P	1288
Bolis, Guy & Leha	611 Tenn Rd.	Albany	Kentucky	42602	104	8	34.00 C	30,000				
Norris, Rosnell Mrs.	Rt. 4, Box 206	Albany	Kentucky	42602	104	8	34.01 R-L	4,000				
Norris, James Ken	Rt. 2	Albany	Kentucky	42602	104	8	35.00 R	12,000		1948	O	588
Norris, Bobby, Frankie & Elaine	Rt. 2, Box 548	Albany	Kentucky	42602	104	8	36.00 R	15,000		1940	O	728
Norris, Pansy, Mrs. Fowler Norr	Rt. 2, Box 548	Albany	Kentucky	42602	104	8	37.00 R	14,600		1928	O	1308
Upchurch Service Station	Tenn Rd.	Albany	Kentucky	42602	104	8	38.00 R	20,000		1948	O	1080
Cooksey, Steve & Jessie	611 Tenn Rd.	Albany	Kentucky	42602	104	9	1.00 C	35,000				
Kentucky Cheese Corp.	611 Tenn Rd.	Albany	Kentucky	42602	104	9	2.00 C	75,000				
Hartfield, MM & Imogene	115 Burkesville, Rd.	Albany	Kentucky	42602	104	9	3.00 C	65,000				
Hughes, Arnold & Mona	401 Cumberland St.	Albany	Kentucky	42602	104	9	4.00 C	100,000				
Pittman, Beatrice Mrs.	403 Cumberland St.	Albany	Kentucky	42602	104	10	1.00 R	45,000		1945 FA	PC	1415
Stearns, Bill & Dorothy	501 Cumberland St.	Albany	Kentucky	42602	104	10	2.00 R	45,000		1948 FA	PC	1404
Shelley, Clement & Mary	407 Cumberland St.	Albany	Kentucky	42602	104	10	3.00 R	20,000		1945	P	1685
Duncan, Billy & Charlotte	407 Cumberland St.	Albany	Kentucky	42602	104	10	4.00 R	7,000		1938 RES	RES	672
Pillar, Verda Mae	Rt. 2, Box 133	Albany	Kentucky	42602	104	10	4.01 R	5,500				
Lewis, William & Bernie Joe	505 E. Cumberland St.	Albany	Kentucky	42602	104	10	5.00 R	32,000		1940 FA	P	1533
Lewis, William & Bernie Joe	507 Cumberland St.	Albany	Kentucky	42602	104	10	6.00 R	25,000		1948 FA	P	1398
Lewis, Joe & Regina	Cumberland St.	Albany	Kentucky	42602	104	10	7.00 M	3,000		FA	O	432
Lewis, Bernie J & Regina	601 E. Cumberland	Albany	Kentucky	42602	104	10	7.00 C	17,000				
Thrasher, W/P Paul	Rt. 2, Box 265	Albany	Kentucky	42602	104	10	8.00 R	3,000		1946	W	476
Shelley, Clement	Rt. 2	Albany	Kentucky	42602	104	10	9.00 R	3,000		1946	W	408
Flowers, Jeannette	109 Water St.	Albany	Kentucky	42602	104	10	10.00 R-L	15,000		1950	P	1072
Talbot, Greg & Vivian	115 Water St.	Albany	Kentucky	42602	104	10	11.00 R	20,000		1942 FA	P	1168
Lovelle, Edward & Kim	P.O. Box 77	Albany	Kentucky	42602	104	10	12.00 R-L	5,000				
Riddle, Betty	410 Water St.	Albany	Kentucky	42602	104	10	13.00 R	60,000		1984 RES	E	1728
Melton, Jack & Liza	408 East Water St.	Albany	Kentucky	42602	104	10	14.00 R	40,000		1950 RES	E	1962
Flowers, Robert & Alice	406 Water St.	Albany	Kentucky	42602	104	10	15.00 R	25,000		1950 RES	E	1470
Flowers, Alice	404 Water St.	Albany	Kentucky	42602	104	10	16.00 R	30,000		1960 FA	P	1334
Sloan, Howard	300 Water St.	Albany	Kentucky	42602	104	10	17.00 R	25,000		1960 FA	P	960
Burns, Sandra L.	206 Hospital St.	Albany	Kentucky	42602	104	10	18.00 R-L	3,000				
Barnett, Michael	202 Hospital St.	Albany	Kentucky	42602	104	10	19.00 R	38,000		1987 FA	O	1080
McWhorter, Lloyd & Dorene	P.O. Box 654	Albany	Kentucky	42602	104	10	20.00 M	8,000		RES	E	924
Butler, Dale Rodger	P.O. Box 382	Albany	Kentucky	42602	104	10	20.00 R-L	5,000		RES	E	728
Talbot, Eula	200A Hospital St.	Albany	Kentucky	42602	104	10	20.00 M	10,000		RES	E	854
Hacker, Tim	201 Hospital St.	Albany	Kentucky	42602	104	10	21.00 R-L	2,000		RES	E	854
Sloan, Howard	Rt. 3	Albany	Kentucky	42602	104	10	22.00 M	6,000		RES	E	1372
Clinton Co. Court House	Hospital St.	Albany	Kentucky	42602	104	10	22.00 R	44,000		1982 RES	E	1372
Burchett, Freddie & Margaret	Public Square	Albany	Kentucky	42602	104	11	1.00 R	15,000		1947	P	1195
Lowhorn, Lily P.	Rt. 3, Box 36	Albany	Kentucky	42602	104	11	2.00 R	18,000		1951	P	1296
Tweedy, Hildreth Leon	715 Old Monticello Rd.	Albany	Kentucky	42602	104	11	3.00 R	16,000		1944	P	1344
Stockton, S.J	715 Old Monticello Rd.	Albany	Kentucky	42602	104	11	4.00 R	9,000		1937	P	1148
Gibson, Walker L.	Rt. 2, Box 57	Albany	Kentucky	42602	104	11	5.00 R	4,000		1930	W	888
Gibson, Walker & Mary	723 Old Monticello Rd.	Albany	Kentucky	42602	104	11	6.00 R	2,000		1929	W	888
Stockton, Dorns Ann	723 Old Monticello Rd.	Albany	Kentucky	42602	104	11	7.00 R	9,000		1935	W	672
Riddle, Anthel	Rt. 4	Albany	Kentucky	42602	104	11	8.00 R	6,000				
Stockton, S.J	Short Cut Rd.	Albany	Kentucky	42602	104	11	9.00 R-L	2,000				
Harris, Stanley	Rt. 2, Box 57	Albany	Kentucky	42602	104	11	10.00 R	10,000		1931	P	568
Armstrong, Mary Lou	723 Old Monticello Rd.	Albany	Kentucky	42602	104	11	11.00 R-L	2,000				
Armstrong, Gordon & Mary Lou	Short Cut Rd.	Albany	Kentucky	42602	104	11	12.00 R	5,000		1922	VACANT	608
Armstrong, Welding & Fabrication	Tenn Short Cut Rd.	Albany	Kentucky	42602	104	11	13.00 R	12,000		1944	O	608
	Tenn Short Cut Rd.	Albany	Kentucky	42602	104	11	14.00 R	55,000		1948	O	1624
	Rt. 1, P.O. Box 6A	Albany	Kentucky	42602	104	11	14.01 C	65,000				

Mills, Clara & Jessie	Short Cut Rd.	Albany	Kentucky	42602	104	11	15,000 R	15,000	1941	O	792
Davidson, Kendrick	1050 S. Dry Valley Rd.	Cookeville	Tennessee	38501	104	11	16,000 R	12,000	1938	W	836
Lewis, William & Doris	429 Short Cut Rd.	Albany	Kentucky	42602	104	11	17,000 R	25,000	1940 FA	O	1224
Scott, James & Annetoy	501 Tenn Short Cut Rd.	Albany	Kentucky	42602	104	11	18,000 R	20,000	1938 FA	P	1392
Stearns, Eddie & Freddie	503 Short Cut Rd.	Albany	Kentucky	42602	104	11	18,000 R	16,000	1978 FA	P	1431
Ferguson, Will D.	505 Short Cut Rd.	Albany	Kentucky	42602	104	11	19,000 R	35,000	1950 FA	C	1560
Ferguson, Will D.	505 Tenn Short Cut Rd.	Albany	Kentucky	42602	104	11	20,000 R	10,000	1948	O	588
Sloan, Edgar Arlow	Tenn Short Cut Rd.	Albany	Kentucky	42602	104	11	21,000 R	22,000	1937 FA	O	1696
Stockton, Marion L.	605 Short Cut Rd.	Albany	Kentucky	42602	104	11	22,000 R	35,000	1940 FA	O	2200
Burchett, Hershel & Opel	607 Tenn Short Cut Rd.	Albany	Kentucky	42602	104	11	23,000 R	30,000	1941 FA	P	1719
Cash, Virginia A.	609 Short Cut Rd.	Albany	Kentucky	42602	104	11	24,000 R	30,000	1940	O	3240
Jarvis, Hubert C.	P.O. Box 107	Santa Paula	California	93061	104	11	25,000 R	25,000	1972 RES	E	768
McWhorter, Ruby & RC	Tenn Short Cut	Albany	Kentucky	42602	104	11	26,000 R	20,000	1940	O	1360
Reeves, Harold & Pauline	P.O. Box 219	Albany	Kentucky	42602	104	11	27,000 C	150,000			
Reeves, Harold & Pauline	P.O. Box 219	Albany	Kentucky	42602	104	11	27,01 C	122,850	1948	P	552
Thrasher, Reba	Square St.	Albany	Kentucky	42602	104	11	28,000 R	12,000	FA	O	910
Arnold, Margaret	P.O. Box 414	Albany	Kentucky	42602	104	11	29,000 R	20,000			
Smith, Betty Mrs.	Short Cut Rd.	Albany	Kentucky	42602	104	11	30,000 R	4,000	1942	P	1488
Arnold, Margruet Nell	P.O. Box 414	Albany	Kentucky	42602	104	11	31,000 R	20,000	1945	O	1248
Dalton, Florence Mrs.	816 Square St.	Albany	Kentucky	42602	104	11	31,01 M	6,000	RES	E	720
Thrasher, Earl	113 Oak St.	Albany	Kentucky	42602	104	11	32,000 R	25,000	1948 FA	PC	1132
Graham, VA	122 Oak St.	Albany	Kentucky	42602	104	11	32,01 T-E	25,000	1948 FA	PC	5200
First Freewill Baptist	1321 Murfreesboro Rd.	Nashville	Tennessee	37217	104	11	33,000 R	25,000	1948 FA	P	1152
Bowlin, Patricia & Jimmie	303 Tenn Rd.	Albany	Kentucky	42602	104	11	34,00 R-L	3,000	1948 FA	NG	1008
Ferrill, Gene	210 Oak St.	Albany	Kentucky	42602	104	11	34,01 R	26,000	1982 RES	E	1344
Ferrill, Hazel	Rt. 1	Albany	Kentucky	42602	104	11	34,02 R	15,000	1950	O	
Wallace, Ricky	303 Tenn Rd.	Albany	Kentucky	42602	104	11	35,000 C	6,000			
Ferrill, Gene	700 Tower St.	Albany	Kentucky	42602	104	11	35,01 M	6,000			
Ferrill, Barbara K.	Rt. 2, P.O. Box 247	Albany	Kentucky	42602	104	11	36,00 R	12,000	1936	W	784
Cross, Joe & Donna	812 Tenn Rd.	Albany	Kentucky	42602	104	11	37,00 R	20,000	1942	W	1254
Stockton, Herbert	106 Oak St.	Albany	Kentucky	42602	104	11	38,00 R	15,000	1945	O	660
Trapp, Gene	303 Tenn Rd.	Albany	Kentucky	42602	104	11	38,01 C	13,000			
Ferrill, Gene	205 Cody Lane	Albany	Kentucky	42602	104	11	38,01 M	4,000	RES	E	672
Ferrill, Legion	Oak St.	Albany	Kentucky	42602	104	11	38,02 R-L	3,000			
White, Terry & Janice	Rt. 2	Albany	Kentucky	42602	104	11	39,00 C	153,000			
Cross, Joe & Olene	Rt. 1	Albany	Kentucky	42602	104	11	40,00 R-L	15,000			
White, Margie	Rt. 1, Box 256A	Albany	Kentucky	42602	104	11	41,00 C	217,500			
White, Terry & Janice	Rt. 4	Albany	Kentucky	42602	104	11	41,01 R-L	15,000			
Sloan, Tony & Lola Dyer	Tenn Rd.	Albany	Kentucky	42602	104	11	42,00 R	35,000	1940 FA	P	1278
Upchurch, Gayle	608 Tenn Rd.	Albany	Kentucky	42602	104	11	42,00 R	25,000	1940	P	1584
Craig, Herbert F.	P.O. Box 97	Albany	Kentucky	42602	104	11	42,00 R	25,000	1940	P	1659
White, Terry	P.O. Box 823	Somerset	Kentucky	42501	104	11	44,00 R	13,300			
Sewell, Doug	P.O. Box 823	Somerset	Kentucky	42501	104	11	45,00 C	73,700			
Sewell, Dougs Auto Parts	P.O. Box 823	Somerset	Kentucky	42501	104	11	46,00 C	15,500	1947	PC	900
White, Terry	P.O. Box 97	Albany	Kentucky	42602	104	11	48,00 R-L	3,000			
White, Terry & Janice	P.O. Box 97	Albany	Kentucky	42602	104	11	49,00 R-L	3,000			
Oshkosh B Gosh, Inc.	112 Otter St. P.O. Box 30	Oshkosh	Wisconsin	54902	104	11	50,00 C	436,600			
Foothill Apparel	510 Columbia St.	Albany	Kentucky	42602	104	11	50,00 C	150,000			
Clinton County Rescue		Albany	Kentucky	42629	104	11	50,02 T-E				
Dykes, FV	1010 Crocus Rd.	Jamestown	Kentucky	42629	104	11	51,00 R	21,300	1940 FA	P	1692
Thacker, Roy & Laura	7151 West 500 North	McCordsville	Indiana	46055	104	11	51,01 R-L	9,000			
Graham, Campbell & Kathryn	P.O. Box 650	Albany	Kentucky	42602	104	11	52,00 R-L	3,000			
Graham, Campbell	P.O. Box 650	Albany	Kentucky	42602	104	11	53,00 R-L	3,000			
Neal, Mary Lee	P.O. Box 500	Albany	Kentucky	42602	104	11	53,01 M	4,000	FA	E	840
Shelton, Raymond	Blair St.	Albany	Kentucky	42602	104	11	54,00 R	10,000	FA	E	552
Shelton, Lewis & Georgia	Blair St.	Albany	Kentucky	42602	104	11	54,00 M	3,000	FA	E	460
Bell, Ethel	P.O. Box 316	Albany	Kentucky	42602	104	11	54,01 M	3,000	FA	E	576
Stockton, Ernest	Blair St.	Albany	Kentucky	42602	104	11	54,04 M	4,000	RES	E	480
Clinton County Garage		Albany	Kentucky	42602	104	11	55,00 T-E				

Upchurch, Victor & Beverly	Abston St.	Albany	Kentucky	42602	104	11	57.00 R	50,000	1948 FA	P	1848
Selvidge, Wendell, Mrs. Winnie	516 Tenn Rd.	Albany	Kentucky	42602	104	11	58.00 R	10,000	1941	P	500
Talbot, Morris & Rebekah	319 Tucker Station Rd.	Louisville	Kentucky	40243	104	11	59.00 R-L	5,000			
Nunn W.H. Heirs	285 Hulton Ct.	Dayton	Tennessee	37321	104	11	60.00 R-L	12,000			
Pierce, Mary Etta	201 Hospital St.	Albany	Kentucky	42602	104	12	1.00 R-L	5,000			
Butler, Charles & Estle	Columbia St.	Albany	Kentucky	42602	104	12	2.00 R	12,000			
Stockton SJ	Columbia St.	Albany	Kentucky	42602	104	12	3.00 R	10,000			
Craig, Larry	Columbia St.	Albany	Kentucky	42602	104	12	3.01 R	8,000	1936	P	936
Roberts, William & Roxie	Rt. 2	Albany	Kentucky	42602	104	12	4.00 R	10,000	1941 FA	PC	1276
Stockton, Bruce & Doris	723 Old Monticello Rd.	Albany	Kentucky	42602	104	12	5.00 R	10,000	1941 FA	P	552
Thrasher, Raymond & Ethel	703 E. Cumberland St.	Albany	Kentucky	42602	104	12	6.00 R	20,000	1950 FA	E	784
Thacker, Roy & Laura	7151 W. 500 N	Albany	Kentucky	42602	104	12	7.00 R	28,000	1960 RES	E	1088
Guffey, Ronnie & Debra	209 Tennessee Shortcut	Albany	Kentucky	42602	104	12	7.01 R	8,000	FA	E	600
Thacker, Roy & Laura	7151 W. 500 N	Albany	Kentucky	42602	104	12	8.00 R	30,000	1991 RES	E	1400
Thacker, Roy & Laura	7151 W. 500 N	Albany	Kentucky	42602	104	12	9.00 R	15,000	1950	P	672
Rays Little Super Market	604 Short Cut Rd.	Albany	Kentucky	42602	104	12	10.00 C	26,000			
Rogers, Ray & Mary	604 Short Cut Rd.	Albany	Kentucky	42602	104	12	11.00 R-L	3,000			
Angora Properties, Inc.	US 127 South	Albany	Kentucky	42602	104	12	12.00 R	60,000	1988 RES	E	676
Taylor, Ernest, Le Clara Campbell	Old Monticello Rd.	Albany	Kentucky	42602	104	12	13.00 R	12,000	FA	E	974
Roberts, William V.	Rt. 2, P.O. Box 54	Albany	Kentucky	42602	104	12	14.00 R	12,000	1948	O	654
Reeder, Patli	910 Cumberland St.	Albany	Kentucky	42602	104	12	15.00 R-L	2,000			
Woodson, Eugene & Debbie	1667 North Flossmore Rd.	Albany	Kentucky	42602	104	12	15.00 R	18,000			
Pierce, Mary Etta	201 Hospital St.	Albany	Kentucky	42602	104	12	16.00 R-L	3,000			
Bradley, William & Edith	Tenn Short Cut Rd.	Albany	Kentucky	42602	104	13	1.00 R	45,000	1978	P	1624
Myers, Franklin D.	210 Tenn Short Cut Rd.	Albany	Kentucky	42602	104	13	2.00 R	10,000		O	1008
Bowlin, Melvin & Jean	Allen Subdivision	Albany	Kentucky	42602	104	13	3.00 R	15,000	1948	O	812
Smallwood, Samuel	806 Guffey St.	Albany	Kentucky	42602	104	13	4.00 R	42,000	1985 RES	E	1160
Cooksey, Phillip	809 Cumberland St.	Albany	Kentucky	42602	104	13	5.00 R	5,000			
Cooksey, Phillip	809 Phillip St.	Albany	Kentucky	42602	104	13	6.00 R	25,000	1958 FA	P	1040
Parrigan, Doug	Cumberland St.	Albany	Kentucky	42602	104	13	7.00 M	24,000	FA	P	1152
Parrigan, Raymond	Rt. 1	Albany	Kentucky	42602	104	13	8.00 R-L	3,000		O	1836
Parrigan, Raymond	Rt. 1	Albany	Kentucky	42602	104	13	9.00 R	32,000	1948 FA	O	1816
Polston, Ina Mrs.	Old Monticello Rd.	Albany	Kentucky	42602	104	13	10.00 R	30,000	1940	O	
Parrigin, Raymond	Rt. 1	Albany	Kentucky	42602	104	13	11.00 R-L	3,000			
Parrigin, Raymond	Rt. 1	Albany	Kentucky	42602	104	13	12.00 R-L	3,000			
Polston, Earl	201 Fire St.	Albany	Kentucky	42602	104	13	13.00 R-L	3,000			
Polston, Earl	201 Fire St.	Albany	Kentucky	42602	104	13	14.00 R-L	3,000			
Polston, Earl	201 Fire St.	Albany	Kentucky	42602	104	13	15.00 R-L	3,000			
Polston, Earl	201 Fire St.	Albany	Kentucky	42602	104	13	16.00 R-L	4,000			
Thacker, Roy & Laura	7151 W. 500th N.	McCordsville	Indiana	64055	104	13	17.00 R	19,000	FA	O	1008
Thacker, Roy & Laura	7151 W. 500th N.	McCordsville	Indiana	64055	104	13	18.00 R	9,000	FA	O	672
Brown, Clarence & Martha	Tenn Shortcut Rd.	Albany	Kentucky	42602	104	13	19.00 R-L				
Brown, Clarence & Martha	Tenn Shortcut Rd.	Albany	Kentucky	42602	104	13	20.00 R-L				
Brown, Clarence & Martha	Tenn Shortcut Rd.	Albany	Kentucky	42602	104	13	21.00 R	21,000			
Polston, Earl Jr.	Old Monticello Rd.	Albany	Kentucky	42602	104	13	22.00 R	12,000	RES	E	924
Polston, Earl Jr.	Old Monticello Rd.	Albany	Kentucky	42602	104	13	23.00 R-L	3,000	1506	F	2044
Polston, Earl Jr.	Old Monticello Rd.	Albany	Kentucky	42602	104	13	24.00 R-L	3,000			
Polston, Earl Jr.	Old Monticello Rd.	Albany	Kentucky	42602	104	13	25.00 R-L	3,000			
Griffin, Lottie	Rt. 1	Albany	Kentucky	42602	104	13	26.00 R	4,000			
Parrish, Lonnie	Old Monticello Rd.	Albany	Kentucky	42602	104	13	26.00 R-L	3,000	1970 RES	E	792
Parrish, Raymond	Rt. 1	Albany	Kentucky	42602	104	14	27.00 R-L	3,000			
Jarris, Janis	821 Old Monticello Rd.	Albany	Kentucky	42602	104	14	1.00 R	30,000	1940	P	1324
Vialoe, Wilbur L. Mrs.	Old Monticello Rd.	Albany	Kentucky	42602	104	14	2.00 R	40,000	1941	E	1581
Polston, JS Mrs. Gerlie Est.	Old Monticello Rd.	Albany	Kentucky	42602	104	14	3.00 R	50,000	1941	O	1910
Cross, Wendell & Uldean	Old Monticello Rd.	Albany	Kentucky	42602	104	14	4.00 R	30,000	1938	E	1472
Russell, Johnny & Penny	Tax Dept.	Albany	Kentucky	42602	104	14	4.01 R	65,000	1989 RES	E	1972
Cross, Wendell	Old Monticello Rd.	Albany	Kentucky	42602	104	14	5.00 R	35,000	1940	O	1368
Cross, Lawrence	Old Monticello Rd.	Albany	Kentucky	42602	104	14	5.01 R-L	3,000			
Groce, Larry & Jill	1321 Murfreesboro Rd.	Nashville	Tennessee	37217	104	14	6.00 R	71,000	1968 RES	E	1620
Polston, Dorothy Maria	105 Fair St.	Albany	Kentucky	42602	104	14	7.00 R	20,000	1947 FA	O	1205

Polston, Robert	Old Monticello Rd.	Albany	Kentucky	42602	104	14	8.00 R	12,000	1941	O	1274
Gunter, Mary Dean	811 Old Monticello Rd.	Albany	Kentucky	42602	104	14	9.00 R	16,000	1948	W	1920
Polston, Robert	Old Monticello Rd.	Albany	Kentucky	42602	104	14	10.00 R	16,000	1942	O	1224
Cannon, Colene	Old Monticello Rd.	Albany	Kentucky	42602	104	14	11.00 R	50,000	1966 RES	E	1558
Armstrong, Mary Lou	807 Old Monticello Rd.	Albany	Kentucky	42602	104	14	11.01 R	15,000	1947 FA	P	1008
Armstrong, Gordon & Mary Lou	413 Tenn Short Cut Rd.	Albany	Kentucky	42602	104	14	12.00 R-L	75,000			
Phillips, Donnie & Kathy	P.O. Box 3	Albany	Kentucky	42602	104	14	13.00 R	18,000	1946	W	1256
Whitenburg, Faye	415 Tenn Shortcut Rd.	Albany	Kentucky	42602	104	14	14.00 R	41,000	1988 RES	E	1260
Daniels, Larry & Tammy	Tenn Short Cut Rd.	Albany	Kentucky	42602	104	14	15.00 R	16,000	1988 RES	E	896
Rogers, Sandy	420 Tenn Short Cut Rd.	Albany	Kentucky	42602	104	14	16.00 R	38,000	1978 RES	E	1232
Witham, Maxie	124 Clinton St.	Albany	Kentucky	42602	104	15	1.00 R	20,000	RES	E	1392
Speck, Mark D.	124 Clinton St.	Albany	Kentucky	42602	104	15	2.00 M	12,000	RES	E	728
Witham, Maxie	Rt. 2, Box 267-1A	Albany	Kentucky	42602	104	15	3.00 R-L	3,500			
Brunley, Ronnie	Clinton Street	Albany	Kentucky	42602	104	15	3.00 R	13,000	1975 RES	E	912
Shelton, Clarence	Rt. 3, Box 120	Albany	Kentucky	42602	104	15	4.00 R-L	3,000			
Shelton, Collis A.	120 Clinton St.	Albany	Kentucky	42602	104	15	5.00 R	4,000	1964 RES	E	1032
Shelton, Clarence	Clinton St.,	Albany	Kentucky	42602	104	15	6.00 M	14,000			
Bowlin, Johnny & Janice	410 Hospital St.	Albany	Kentucky	42602	104	15	6.00 R	14,000	1991 RES	E	714
Guffey, Clarence & Henry	408 Water St.	Albany	Kentucky	42602	104	15	7.00 R	50,000	RES	PC	720
McWhorter, Ned & Helen	Hospital St.	Albany	Kentucky	42602	104	15	8.00 R	15,000	1986 RES	E	1456
McWhorter, Ned & Helen	408 Water St.	Albany	Kentucky	42602	104	15	9.00 R	35,000	1986 HP	E	960
McWhorter, Ned & Helen	Hospital St.	Albany	Kentucky	42602	104	15	10.00 R	3,000			
Kiddle Kare, Inc.	301 South Hospital St.	Albany	Kentucky	42602	104	15	11.00 C	38,000			
York, Henry & Sandra	405 Water St.	Albany	Kentucky	42602	104	15	12.00 R	35,000	1986 RES	E	1044
Brunnet, Betty & Lucy	407 Water St.	Albany	Kentucky	42602	104	15	13.00 R	35,000	1986 RES	E	1044
Orton, WA & Cora	409 Hospital St.	Albany	Kentucky	42602	104	15	14.00 R	29,000	1980 FA	P	966
Witham, Maxie	Water St.	Albany	Kentucky	42602	104	15	14.01 R	2,000			
Thacker, Roger W.	Rt. 2, Box 458	Albany	Kentucky	42602	104	15	15.00 R	35,000	1986 RES	E	912
Groce, Gill & Maudie	413 Hospital St.	Albany	Kentucky	42602	104	15	16.00 R	35,000	1986 RES	E	1008

Name	Address	City	State	Zip	Map	Section	Parcel	Class	Value	Year	Heat	Energy	SOFT
Ashtand Branded Marketing, Inc.	P.O. Box 14000	Lexington	Kentucky	40512	103	1	1.00 C		45,000				
Chilton, Robert	410 Cross St.	Albany	Kentucky	42602	103	1	2.00 C		119,200			PC	
Bray, Clarence H.	405 Washington St.	Albany	Kentucky	42602	103	1	3.00 R		20,000	1928 FA		NG	836
Huddleston, Daniel & Margie	406 N. Cross St.	Albany	Kentucky	42602	103	1	4.00 R		39,000	1928 REC		PC	1747
Clinton Co. Farm Bureau	401 Washington St.	Albany	Kentucky	42602	103	1	5.00 C		29,600				
Clinton Co. Farm Bureau	400 Cross St.	Albany	Kentucky	42602	103	1	6.00 C		24,600				
Bank of Clinton County	310 Cross St.	Albany	Kentucky	42602	103	2	1.00 C		416,000				
McWhorter Variety Store	300 Cross St.	Albany	Kentucky	42602	103	2	2.00 C		105,000				
Ferguson Bros. of Albany, Inc.	202 Cross St.	Albany	Kentucky	42602	103	3	1.00 C		200,200				
McWhorter Produce & Imp. Co.	200 Cross St.	Albany	Kentucky	42602	103	3	1.00 C		109,000				
Haddix Electric Center	114 Cross St.	Albany	Kentucky	42602	103	4	2.00 C		26,200				
Talbot, William & Karen	P.O. Box 386	Albany	Kentucky	42602	103	4	2.00 C		30,000				
Talbot, Sue	P.O. Box 386	Albany	Kentucky	42602	103	4	3.00 C		19,300				
Powell, William Calvin MD	P.O. Box 157	Albany	Kentucky	42602	103	4	4.00 C		60,000				
Dryer Drug Company, Inc.	100 Cumberland St.	Albany	Kentucky	42602	103	4	5.00 C		25,000				
Dryer Drug Company, Inc.	100 Cumberland St.	Albany	Kentucky	42602	103	4	6.00 C		125,000				
Lovelace, Eddie C.	104 Cumberland St.	Albany	Kentucky	42602	103	4	7.00 C		41,000				
Smith, Mary Ina	106 Cumberland St.	Albany	Kentucky	42602	103	4	8.00 C		19,400				
Cross, Lawrence & Willie Sawy	108 Cumberland St.	Albany	Kentucky	42602	103	4	9.00 C		56,700				
Barber, John R.	P.O. Box 579	Albany	Kentucky	42602	103	4	10.00 C		36,000				
Cross, Lawrence & Willie	Cumberland St.	Albany	Kentucky	42602	103	4	11.00 C-L		5,000				
McWhorter Bros Farm Store	206 Washington St.	Albany	Kentucky	42602	103	5	1.00 C		49,800			O	
McWhorter Bros Farm Service	203 N. Washington St.	Albany	Kentucky	42602	103	5	2.00 R		50,000	1910 FA		PC	2216
Gibson Printing Co. Clinton Co.	112 Washington St.	Albany	Kentucky	42602	103	6	1.00 C		45,000				
Rains, Randall & Carol	112 Washington St.	Albany	Kentucky	42602	103	6	2.00 C		16,500				
Blair, Clinton & Ora Lee	Washington St.	Albany	Kentucky	42602	103	6	3.00 C		17,000				
Lowhorn, Will Edd & Montie	Rt. 2	Albany	Kentucky	42602	103	6	4.00 C		19,000				
Lowhorn, Will Edd & Montie	104 Washington St.	Albany	Kentucky	42602	103	6	5.00 C		19,000				
Cross, Perry & David	Cumberland St.	Albany	Kentucky	42602	103	6	6.00 C		40,000				
Albany Radio & TV Shop	Cumberland St.	Albany	Kentucky	42602	103	6	7.00 C		18,000				
G & M Mobile Homes Accept.	204 Cumberland St.	Albany	Kentucky	42602	103	6	8.00 C		22,000				
Shelley, Clement	Rt. 2	Albany	Kentucky	42602	103	6	9.00 C		36,000				
Choate, David R.	E. Cumberland St.	Albany	Kentucky	42602	103	6	10.00 C		42,000				
Garner, EL Estate	107 Spring St.	Albany	Kentucky	42602	103	6	11.00 C-L		7,000				
Lowhorn, WF & Monrie	Rt. 2, Box 284	Albany	Kentucky	42602	103	6	12.00 R		14,500				
Garner, EL Est.	107 Spring St.	Albany	Kentucky	42602	103	6	13.00 R		20,000	1917		O	1010
Stockton, James Curtis	Conner St.	Albany	Kentucky	42602	103	7	1.00 M		10,000				
Wilson, JK & Dean	1108 Cross St.	Albany	Kentucky	42602	103	7	1.00 R		50,000	1940 FA		O	1204
Cash, Danny	P.O. Box 804	Burkesville	Kentucky	42717	103	7	1.00 R-L		6,000				
Elmore, Michael	103 Conner St.	Burkesville	Kentucky	42602	103	7	1.01 M		8,000				
Ridger, Richard & Gerald	319 Conner Clinic	Fredricksburg	Virginia	22401	103	7	2 m R-L		10,000				
Conner, Luther	1100 Conner St.	Albany	Kentucky	42602	103	7	3.00 FRM		1,500	1937		PC	2866
Conner, Luther Jr. & Susan	1100 Conner St.	Albany	Kentucky	42602	103	7	4.00 R-L		7,500				
McWhorter, Carl	Rainbow Dr.	Albany	Kentucky	42602	103	7	4.01 R-L		50,000				
Massengale, Howard & Vivian	P.O. Box 33530	Louisville	Kentucky	40232	103	7	5.00 R		42,000	1976 RES		E	1404
Vincent, Jeffrey & Brenda	Rainbow Dr.	Albany	Kentucky	42602	103	7	5.01 R-L		42,000	1980 RES		E	1232
Gurfey, Jimmy & Charlene	924 Rainbow Dr.	Albany	Kentucky	42602	103	7	6.00 R		42,000	1978 RES		E	1350
Hicks, Harley & Joyce	926 Rainbow Dr.	Albany	Kentucky	42602	103	7	7.00 R		42,000	1980 RES		E	1296
Aaron, Harvey	928 Rainbow Dr.	Albany	Kentucky	42602	103	7	8.00 R		45,000	1973 RES		E	1272
Aaron, Harvey	928 Rainbow Dr.	Albany	Kentucky	42602	103	7	9.00 R-L		7,300				
Halcomb, Robin	934 Rainbow Dr.	Albany	Kentucky	42602	103	7	10.00 R		100,000	1976 HP		E	2616
Barnett, Keith	1000 Rainbow Dr.	Albany	Kentucky	42602	103	7	11.00 R		65,000	1971 FA		E	1620
Poison, Robert	Rie, 3	Albany	Kentucky	42602	103	7	12.00 R-L		5,000				
Poison, James & Betty	P.O. Box 28	Albany	Kentucky	42602	103	7	13.00 R		40,000	1982 RES		E	1125
Pritchett, William & Joan	1006 Rainbow Dr.	Albany	Kentucky	42602	103	7	13.01 R		40,000	1981 FA		P	1104
York, Scott & Tina	1008 Rainbow Dr.	Albany	Kentucky	42602	103	7	14.00 R		37,000	1971 RES		E	960

Sewell, Jackie	814 Rainbow Dr.	Albany	Kentucky	42602	103	7	15.00 R	60,000	1974 FA	O	1680
Winnsett, Robert & Janet	1016 Rainbow Dr.	Albany	Kentucky	42602	103	7	16.00 R	81,600	1981 HP	E	2132
Davis, Robert C.	1016 Rainbow Dr.	Albany	Kentucky	42602	103	7	17.00 R-L	4,000			
Rogers, Michael & Rosie	Lynnview Sub. Div.	Albany	Kentucky	42602	103	7	18.00 R	40,000	1973 RES	E	1176
Brown, Ruben & Stela B.	916 Rainbow Dr.	Albany	Kentucky	42602	103	7	19.00 R	30,000	1974 HP	E	1098
York, Ida A.	P.O. Box 411	Albany	Kentucky	42602	103	7	20.00 R	27,000	1991 HP	E	1188
Pennycoff, Linda	P.O. Box 11	Albany	Kentucky	42602	103	7	20.01 R	10,000	RES	E	780
Northside Church of Nazarene	912 N. Cross	Albany	Kentucky	42602	103	7	21.00 T-E				
Basham, Terry & Rhonda	910 Rainbow Dr.	Albany	Kentucky	42602	103	7	21.01 R	35,000	1976 RES	E	1066
Smith, Gerlie	980 Rainbow Dr.	Albany	Kentucky	42602	103	7	22.00 R	20,000	1970 RES	E	1150
York, Eva	Lynnview S.D.	Albany	Kentucky	42602	103	7	23.00 R	35,000	1976 RES	PC	1040
Wailen, Gayron & Joann	Rainbow Dr.	Albany	Kentucky	42602	103	7	25.00 R	53,000	1963	P	1539
Letever, Hoyt & Cheryl Ann	Rainbow Dr.	Albany	Kentucky	42602	103	7	26.00 R	65,000	1976 RES	E	1904
Wilham, Edgar & Uldlean	810 Rainbow Dr.	Albany	Kentucky	42602	103	7	27.00 R	40,000	1962 FA	P	1176
Witham, Edgar & Uldlean	810 Rainbow Dr.	Albany	Kentucky	42602	103	7	28.00 R-L	5,000			
Anderson, Mary	1321 Murrfressboro Rd.	Nashville	Tennessee	37217	103	7	29.00 R	45,000	1976 RES	E	1352
Polston, Loretta Ann	200 Circle Drive	Albany	Kentucky	42602	103	7	30.00 R	44,000	1974 RES	E	1275
Adams, Margaret Jo	6233 Radiance Rd.	Louisville	Kentucky	40220	103	7	30.00 R	50,000	1974 RES	E	1392
Jones, Jerry & Brenda	Ri. 3	Albany	Kentucky	42602	103	7	31.00 R	30,000	1968 RES	E	1404
Taylor, Jamie & Kathy	204 Circle Drive	Albany	Kentucky	42602	103	7	31.00 R	39,000	1960 RES	E	1250
First Christian Church	S. Cross Street	Albany	Kentucky	42602	103	7	32.00 R				
Brown, Lorene	207 Circle Drive	Albany	Kentucky	42602	103	7	34.00 T-E				
Lawson, Terry & Vicki	1321 Murrfressboro Rd.	Nashville	Tennessee	37217	103	7	35.00 R	42,000	1976 RES	E	1144
Pierce, Jackie & Pat	213 Circle Dr.	Albany	Kentucky	42602	103	7	36.00 R	35,000	1976 RES	E	1040
White, Margie	218 Nolan St.	Albany	Kentucky	42602	103	7	37.00 R	53,000	1974 RES	E	1456
McWhorter, Patty Ann	Nolan St.	Albany	Kentucky	42602	103	7	39.00 R	53,000	1971 RES	E	1370
Tallent, Wanda Carver	Nolan St.	Albany	Kentucky	42602	103	7	40.00 R	35,000	1974 RES	E	1064
Allen, Eva Doris	1803 Curfing Way	Albany	Kentucky	42602	103	7	40.01 R	50,000	1970 RES	E	1508
Blair, Clinton & Ora	210 Nolan St.	Albany	Kentucky	42104	103	7	41.00 R	60,000	1974 RES	E	1824
Radford, Keith & Mary	206 Nolan St.	Albany	Kentucky	42602	103	7	42.00 R	50,000	1966 HP	E	1400
Griffith, Stanley & Lucille	Nolan St.	Albany	Kentucky	42602	103	7	43.00 R	50,000	1965 RES	E	1460
Cowan, Sue	202 Nolan St.	Albany	Kentucky	42602	103	7	44.00 R	68,000	1974 RES	E	2150
Byers, Judy	200 Nolan St.	Albany	Kentucky	42602	103	7	45.00 R	50,000	1978 HP	E	1653
Albany Fire Dept.	Water Street	Albany	Kentucky	42602	103	7	47.00 T-E	42,000	1974 RES	NG	1200
Smith, Eugenia Sewell	Burkesville Rd.	Albany	Kentucky	42602	103	7	48.00 R	30,000	1920	O	2412
Nagel, Hazel	606 Cross St.	Albany	Kentucky	42602	103	7	49.00 R	20,000	1910	O	2140
Campbell, Patrick	115 Cross St.	Albany	Kentucky	42602	103	7	50.00 M	12,000			
Comer, Hannah, Mrs. Luther	608-A Cross St.	Albany	Kentucky	42602	103	7	50.00 R	15,000			
Hunley, Guy & Madelyn	704 Cross St.	Albany	Kentucky	42602	103	7	51.00 R	55,000	1936 RES	PC	2374
Hayler, Sarah	800 Cross St.	Albany	Kentucky	42602	103	7	52.00 R	35,000	1935 FA	PC	1236
Wannner, Will & Letha	806 North Cross St.	Albany	Kentucky	42602	103	7	53.00 R	32,000	1935 RES	E	1641
Thrasher, Lovie	808 N. Cross St.	Albany	Kentucky	42602	103	7	54.00 R	25,000	1938	PC	1356
Mann, Givyn	2414 High Pine Dr.	Louisville	Kentucky	40214	103	7	55.00 R	25,000	1941	P	1713
Gibbons, Morris E.	2414 High Pine Dr.	Louisville	Kentucky	40214	103	7	55.00 R	25,000	1950 RES	F	952
Angel, Elvin	205 Hill St.	Albany	Kentucky	42602	103	7	57.00 R	6,000	1940	W	616
Mann, Glenn	820 E. Cumberland St.	Albany	Kentucky	42602	103	7	58.00 R	8,000	1952	E	656
Seledge, Pauline	Hill St.	Albany	Kentucky	42602	103	7	58.00 M	3,000	1952	E	482
Patton, Dorothy	207 E. Hill St.	Albany	Kentucky	42602	103	7	59.00 R	6,000	1943 FA	W	768
Boyd, Dennis & Nancy	213 E. Hill St.	Albany	Kentucky	42602	103	7	60.00 R	18,000	1963 FA	P	910
Pennycoff, James Hall	209 Prestwick Place	Louisville	Kentucky	40243	103	7	61.00 R	25,000	1943	P	847
Conner, Hannah	Rie. 3	Albany	Kentucky	42602	103	7	63.00 C	15,000	1948	P	788
Conatser, Alice Fernill	704 Cross St.	Albany	Kentucky	42602	103	7	65.00 FRM	10,000		O	
Guffey, Earnest	215 Cal Drive	Bowling Green	Kentucky	42101	103	7	65.01 R	15,000	RES	E	924
Vitaloe, WH & Lovva	P.O. Box 371	Albany	Kentucky	42602	103	7	65.02 R	30,000	1980 RES	E	1200
Patton, Dorothy	Monticello Rd.	Albany	Kentucky	42602	103	7	66.00 R	25,000	1938	P	1564
Alizer, Marjone	215 E. Hill St.	Albany	Kentucky	42602	103	7	67.00 R	15,000			
Talbot Funeral Home	1104 Cross St.	Albany	Kentucky	42602	103	7	67.00 R	45,000	1925 RES	E	2462
	1106 Cross St.	Albany	Kentucky	42602	103	7	68.00 C	147,900			

Martin, Shirley J.	201 Corner St.	Albany	Kentucky	42602	103	7	69.00 R	35,000	1960 RES	E	960
Cash, Danny	P.O. Box 804	Burkessville	Kentucky	42717	103	7.01	1.00 C	92,000			
Albany Cemetery	Cross St.	Albany	Kentucky	42602	103	7.01	2.00 C-L	4,500			
Memorial Hill Cemetery	Cross St.	Albany	Kentucky	42602	103	7.01	3.00 C-L	15,000			
Memorial Hill Cemetery	Cross St.	Albany	Kentucky	42602	103	7.01	4.00 C-L	15,000			
Wolcott, Edwin & Loma	921 Rainbow St.	Albany	Kentucky	42602	103	8	1.00 R	65,000	1974 HP	E	2418
Cross, Kenneth R.	P.O. Box 614	Albany	Kentucky	42602	103	8	2.00 R	35,000	1975 RES	E	1112
Smith, Hugh M.	917 Rainbow Dr.	Albany	Kentucky	42602	103	8	3.00 R	35,000	1974 RES	E	1084
Sells, Freddie M.	915 Rainbow Dr.	Albany	Kentucky	42602	103	8	4.00 R	39,000	1974 RES	E	1109
Poynter, James H.	913 Rainbow Dr.	Albany	Kentucky	42602	103	8	5.00 R	32,000	1974 RES	E	912
Gibson, Allison & Donna K.	911 Rainbow Dr.	Albany	Kentucky	42602	103	8	6.00 R	27,000	1976 RES	E	1085
Guffey, Cecil	909 Rainbow Dr.	Albany	Kentucky	42602	103	8	7.00 R	39,000	1973 RES	E	1246
Griffin, Nancy	907 Rainbow Dr.	Albany	Kentucky	42602	103	8	8.00 R	37,000	1976 RES	E	1144
Moses, Lois & Sharon	1011 Rainbow Dr.	Albany	Kentucky	42602	103	8	9.00 R	42,500	1974 FA	NG	1176
Crabtree, Geraldine	Lynnview Drive	Albany	Kentucky	42602	103	8	10.00 R	35,000	1974 RES	E	1400
Gibson, Eva	1011 Lynnview Dr.	Albany	Kentucky	42602	103	8	11.00 R	34,000	1974 RES	E	962
Scott, James & Sue	1009 Lynnview Dr.	Albany	Kentucky	42602	103	8	12.00 R	40,000	1974 RES	E	1456
Smith, John W.	889 W. Outer Dr.	Oak Ridge	Tennessee	37830	103	8	13.00 R	30,000	1976 RES	E	1316
Eugenia, Craig	1003 Lynnview Dr.	Albany	Kentucky	42602	103	8	14.00 R	28,000	1974 RES	E	924
Store, Kendall Ray & Linda	Lynnview Dr.	Albany	Kentucky	42602	103	8	15.00 R	53,000	1980 RES	E	878
Guthrie, Billy R.	P.O. Box 222	Albany	Kentucky	42602	103	8	16.00 R	27,000	1974 RES	E	888
Guthrie, Billy & Creola	P.O. Box 222	Albany	Kentucky	42602	103	8	17.00 R	2,000	1974 RES	E	1040
Frost, Marvin & Cora	Lynnview S D	Albany	Kentucky	42602	103	8	18.00 R	35,000	1974 RES	E	1209
Hestand, Kenneth	Lynnview S D	Albany	Kentucky	42602	103	8	19.00 R	39,000	1980 RES	E	868
Rogers, Glenn & Emogene	805 Lynnview Dr.	Albany	Kentucky	42602	103	8	20.00 R	32,000	1980 RES	E	1624
Cross, David & Jennifer	P.O. Box 70	Albany	Kentucky	42602	103	8	21.00 R	53,000	1980 RES	E	2950
Reeves, Harold & Pauline	801 Lynnview Dr.	Albany	Kentucky	42602	103	8	22.00 R	130,000	1990 FA	O	1624
Stockton, Virginia L.	805 Rainbow Dr.	Albany	Kentucky	42602	103	8	24.00 R	48,000	1974 RES	E	1460
Mogg, Wilma F.	207 Rainbow Dr.	Albany	Kentucky	42602	103	8	25.00 R	35,000	1976 RES	E	1016
Stockton, Jay & Mary Faye	1321 Murfreesboro Rd.	Nashville	Tennessee	37217	103	8	26.00 R	37,000	1974 RES	E	1144
Sparks, Jamie & Lora	901 Rainbow Dr.	Albany	Kentucky	42602	103	8	27.00 R	58,000	1974 HP	E	2322
Sparks, Jamie & Lora	901 Rainbow Dr.	Albany	Kentucky	42602	103	8	28.00 R-L	2,000		PC	
Guthrie, Billy & Creola	P.O. Box 222	Albany	Kentucky	42602	103	8	29.00 R-L	2,000			
Williams, Sue Y.	Rt. 1, Box 1	Albany	Kentucky	42602	103	9	1.00 R-L	5,000			
Williams, Sue Y.	Rt. 1, Box 1	Albany	Kentucky	42602	103	9	2.00 R-L	5,000			
Powell, William & Rita	Nolan St.	Albany	Kentucky	42602	103	9	3.00 R	125,000	1974 HP	E	3265
Williams, Sue Y.	Rt. 1, Box 1	Albany	Kentucky	42602	103	9	4.00 R	75,000	1974 RES	E	1872
Williams, Sue Y.	Rt. 1, Box 1	Albany	Kentucky	42602	103	9	5.00 R	115,000	1974 FA	P	2319
Cowan, Edward & Doris	Nolan St.	Albany	Kentucky	42602	103	9	6.00 R-L	7,500			
Cowan, Edward & Doris	Nolan St.	Albany	Kentucky	42602	103	9	7.00 R-L	10,000			
Cowan, Edward & Doris	Nolan St.	Albany	Kentucky	42602	103	9	8.00 R	75,000	1980 HP	E	1884
Lawson, James, Mrs. Adele	P.O. Box 125	Albany	Kentucky	42602	103	9	9.00 R-L	5,000			
Polston, Robert	Rainbow Ave.	Albany	Kentucky	42602	103	9	10.00 R	65,000	1974 RES	E	1918
Head, William & Victoria	Rainbow Dr.	Albany	Kentucky	42602	103	9	1.00 C	50,000			
Smith, Eugenia Sewell	Rt. 4	Albany	Kentucky	42602	103	10	2.00 R-L	5,000			
Smith, Eugenia Sewell	Rt. 4	Albany	Kentucky	42602	103	10	3.00 R	75,000	1960 FA	P	2409
Polston, Robert	Rt. 3	Albany	Kentucky	42602	103	10	4.00 R	45,000	1985 RES	E	1250
Reeves, Harold & Pauline	205 Nolan St.	Albany	Kentucky	42602	103	10	5.00 R	45,000	1985 HP	O	1092
McWhorter, Ralph	Rt. 2	Albany	Kentucky	42602	103	10	6.00 R	40,000	1957	E	1158
Hestand, Evalena	209 Nolan St.	Albany	Kentucky	42602	103	10	7.00 R	45,000	1968 RES	E	1196
Basham, Cranville & Mintie	Nolan St.	Albany	Kentucky	42602	103	10	8.00 R	5,000			
Haddix, Pryse	Rte. 1	Albany	Kentucky	42602	103	10	8.01 C	636,000			
Albany Commons Ltd.	342 Waller Ave.	Lexington	Kentucky	40504	103	10	9.00 R	90,000	1976 RES	E	1992
Norris, Gary & Nancy	Nolan St.	Albany	Kentucky	42602	103	10	10.00 R	80,000	1974 RES	E	1731
Thrasher, Herman & Josephine	219 Nolan St.	Albany	Kentucky	42602	103	10	10.01 R	40,000	1974 RES	E	1080
Guffey, Kenneth & Connie	700 Lynn View Dr.	Albany	Kentucky	42602	103	10	11.00 R	65,000	1974 RES	E	1596
Thrasher, Lary	200 Jewell St.	Somerset	Kentucky	42501	103	10	12.00 R	130,000	1974 RES	E	3634
Reeves, Harold & Pauline	Lynnview Dr.	Albany	Kentucky	42602	103	10	13.01 R	50,000	1978 FA	PC	1120
Graham, Campbell & Kathryn	P.O. Box 650	Albany	Kentucky	42602	103	10	13.02 R	44,000	1982 RES	NG	1460
Richardson, Exie	North Cross St.	Albany	Kentucky	42602	103	10					

Grayer, George & Marie	Rt. 3	Albany	Kentucky	42602	103	10	14.00 R	55,000	1982 RES	E	1460
Lewis, Eula	906 Lynnview Dr.	Albany	Kentucky	42602	103	10	15.00 R	45,000	1965 RES	E	1275
Reeves, Harold & Pauline	Allen St.	Albany	Kentucky	42602	103	10	16.00 R-L	20,000	1991 RES	E	952
Carver, Wayne	P.O. Box 292	Albany	Kentucky	42602	103	10	17.00 M	14,000	1960 RES	E	1641
Carver, Jesse & Evelyn	Notan St.	Albany	Kentucky	42602	103	10	17.00 R	65,000	1950 RES	E	1196
Brown, Jimmy & Judy	Rt. 2, Box 378	Albany	Kentucky	42602	103	10	18.00 R	45,000	1950 FA	NG	1640
Brown, Larry	Allen St.	Albany	Kentucky	42602	103	10	19.00 R	65,000	1948 FA	P	2016
Bertram, Mildred Station	Box 84	Albany	Kentucky	42602	103	10	20.00 M	45,000	1988 RES	E	952
Armonett, Dewilla	Rt. 1, Box 8	Albany	Kentucky	42602	103	10	20.00 M	12,000	1973 FA	E	910
Madison, Granville	Allen St.	Albany	Kentucky	42602	103	10	21.00 M	38,000	1973 FA	E	1008
Davis, Rudy	Rt. 1, Box 10	Albany	Kentucky	42602	103	10	22.00 R	35,000	1974	W	984
Smith, Rickey & Donna	503 Allen St.	Albany	Kentucky	42602	103	10	23.00 R	40,000	1974	VACANT	720
Branham, Sam	6201 South Dell Lane	Yorktown	Indiana	47396	103	10	24.00 R	20,000	1955	C	
Hensley, Sammy Dean	704 Bristol Street	Albany	Kentucky	42602	103	10	25.00 R-L	3,000			
Hensley, Erlene	Bristol St.	Albany	Kentucky	42602	103	10	25.01 R-L	3,000			
Bowlin, John	420 Hospital St.	Albany	Kentucky	42602	103	10	26.00 R	12,000	1950	O	1156
Bowlin, Ronnie E.	706 Bristol St.	Albany	Kentucky	42602	103	10	26.00 R	3,000	RES	E	506
Bowlin, Donald & Martha	Rt. 1, Box 354A	Albany	Kentucky	42602	103	10	27.00 M	3,000			
Rayburn, Michael & Carolyn	705 Bristol	Albany	Kentucky	42602	103	10	27.01 R-L	2,000			
Reeves, Harold & Pauline	Bristol St.	Albany	Kentucky	42602	103	10	28.00 R-L	15,000			
Cross, Lawrence & Willie	Rt. 1	Albany	Kentucky	42602	103	10	29.00 R-L	3,000	1972 RES	E	561
Haddix, Wilson	Rt. 1	Albany	Kentucky	42602	103	10	29.01 R	2,500			
Tallent, Cl	Rt. 1	Albany	Kentucky	42602	103	10	29.02 R-L	1,500			
Jarvis, Barbara Jean	Rt. 2	Albany	Kentucky	42602	103	10	29.03 R-L	35,000	1972 FA	E	960
Koger, Paul	Rt. 4, Box 44	Albany	Kentucky	42602	103	10	30.00 R	40,000	1970 RES	E	1366
Brown, Julia	405 Bristol St.	Albany	Kentucky	42602	103	10	31.00 R	35,000	1972 RES	E	918
Norris, Johnny & Ruby	East Clear St.	Albany	Kentucky	40296	103	10	32.00 R	22,000	1956 RES	E	788
Bowlin, Ronnie & Angela	Tax Dept.	Louisville	Kentucky	42602	103	10	33.00 R	3,000			
Pierce, Dora Mrs.	402 Clear St.	Albany	Kentucky	42602	103	10	34.00 R-L	30,000	1975 FA	O	1040
Neal, Opal	317 Cumberland St.	Louisville	Kentucky	40296	103	10	35.00 R	28,000	1975 FA	PC	928
Brown, Gayron & Walena	Tax Dept.	Louisville	Kentucky	42602	103	10	36.00 R	45,000	1948	NG	1836
Brown, Verner & Pearl	316 Clear St.	Albany	Kentucky	42602	103	10	37.00 R	45,000			
Garcia, Juan & Dots	312 Clear St.	Albany	Kentucky	42602	103	10	38.00 R	3,000	1974 RES	E	1040
McWhorter, Keith	310 East Clear St.	Albany	Kentucky	42602	103	10	39.00 R-L	36,000			
Sloan, Grace	Clear St.	Albany	Kentucky	42602	103	10	40.01 R	61,300			
Stockton, Charles E.	206 E. Clear St.	Albany	Kentucky	42602	103	10	41.00 C	450,000			
Chilton, Robert & Eula	402 Washington St.	Albany	Kentucky	42602	103	10	42.00 C	150,000			
Chilton Co. Health Care Center	502 Cross St.	Albany	Kentucky	42602	103	10	43.01 C	810,430			
Haddix, Weldon Funeral Home	342 Waller Ave.	Lexington	Kentucky	40504	103	10	44.00 C	40,000			
Albany Center Apts. Ltd.	Rt. 4	Albany	Kentucky	42602	103	11	1.00 C	108,300			
Smith, Eugenia Sewell	206 Washington St.	Albany	Kentucky	42602	103	11	1.01 C	42,000			
McWhorters Bros Farm Store	206 Washington St.	Albany	Kentucky	42602	103	11	2.00 R	19,000	1948 RES	E	736
McWhorters Bros Farm Store	206 Washington St.	Albany	Kentucky	42602	103	11	3.00 R	45,000	1940 FA	NG	1932
McWhorters Bros	311 Clear St.	Albany	Kentucky	42602	103	11	5.00 R-L	3,000			
Lawless, Belhel	315 E. Clear St.	Albany	Kentucky	42602	103	11	6.00 R	19,000	1957 FA	O	1215
Allen, Glenna W.	111 Hospital St.	Albany	Kentucky	42602	103	11	7.00 R	60,000	1972 FA	O	1792
Allen, Glenna W.	111 Hospital St.	Albany	Kentucky	42602	103	11	8.00 R	35,500	1969 RES	E	1092
Allen, Glenna W.	111 Hospital St.	Albany	Kentucky	42602	103	11	9.00 T-E		RES	E	6028
Groce, Jarvis	322 Cumberland St.	Albany	Kentucky	42602	103	11	10.00 T-E		HP	PC	2896
Golden Harvest Village		Albany	Kentucky	42602	103	11	11.00 T-E		FA	O	2403
Clinton County Jail		Albany	Kentucky	42602	103	11	12.00 T-E				5577
First Methodist Church		Albany	Kentucky	42602	103	11	13.00 T-E		HP	NG	9908
First Methodist Church		Albany	Kentucky	42602	103	11	14.00 R	40,000	1937 FA	O	1594
Clinton Co. Community Center		Albany	Kentucky	42602	103	12	1.00 R	44,000	1990 RES	E	1148
Craft, AP Mrs.	202 Spring St.	Albany	Kentucky	42602	103	12	2.00 R	44,000	1988 FA	PC	1120
Black, John & Helen	401 East Clear St.	Albany	Kentucky	42602	103	12	2.01 R-L	8,200			
Martin, Larry & Joyce	403 Clear St.	Albany	Kentucky	42602	103	12					
Armstrong, David & Ava Jane	1107 Wall St.	Albany	Kentucky	42602	103	12					

Craig, Jesse	Dalton Rd.	Albany	Kentucky	42602	103	18	5,00 R	25,000	1978	PC	886
Patton, Donald & Edith	610 Dalton St.	Albany	Kentucky	42602	103	18	5,01 R	30,000	1970 RES	NG	1539
Craig, Carl & Nila	Rt. 1	Albany	Kentucky	42602	103	18	6,00 R	30,000	1975	W	1120
Moles, Carla	616 Dalton St.	Albany	Kentucky	42602	103	18	7,00 M	7,000		VACANT	
Byers, James & Judy	804 E. Cumberland St.	Albany	Kentucky	42602	103	18	8,00 R	35,000	1979 RES	E	1040
Mosby, Charlie & Ruby	806 Cumberland St.	Albany	Kentucky	42602	103	18	8,01 R	33,000	1979 RES	E	960
Upchurch, Otis C.	816 E. Cumberland St.	Albany	Kentucky	42602	103	18	8,02 R	33,000	1979 RES	E	960
Stockton, Linda S.	818 E. Cumberland St.	Albany	Kentucky	42602	103	18	8,03 R	35,000	1979 RES	E	1032
Byers, Ashley Kaye	804 E. Cumberland St.	Albany	Kentucky	42602	103	18	9,00 R-L	3,200			
Craig, Jimmy & Dean	Cumberland St.	Albany	Kentucky	42602	103	18	10,00 R	45,000	1940 RES	PC	1785
Marcum, Wendy	306 West Jefferson St.	Albany	Kentucky	42602	103	18	11,00 R	16,000	1930	O	-1258
Stockton, SJ	Rt. 2, Box 57	Albany	Kentucky	42602	103	18	11,01 R	9,600	1952	W	795
Oakes, WJ & Ruby	812 Lynnwood Dr.	Albany	Kentucky	42602	103	18	12,00 R	12,000	1960 FA	P	1480
Cummings, Gary & Shirley	Rt. 6, Box 361	Cynthiana	Kentucky	41031	103	18	13,00 R	13,000	1940	P	816
Cummings, Gary & Shirley	Tax Department	Louisville	Kentucky	40296	103	18	14,00 R	21,000	1937	O	1686
Davis, Norman & Sylvia	1321 Murfreesboro Rd.	Nashville	Tennessee	37217	103	18	15,00 R	30,000	1974 RES	E	1034
Groce, W.T.	Rt. 4	Albany	Kentucky	42602	103	18	16,00 R-L	3,000			
Rains, Howard	Allen St.	Albany	Kentucky	42602	103	18	16,00 M	4,000	1971 RES	E	564
Riddle, Theda	204 Allen St.	Albany	Kentucky	42602	103	18	17,00 R	12,000	1950	O	704
Craig, Jimmy & Asberry Norman	Dawson Ave.	Albany	Kentucky	42602	103	18	18,00 R-L	20,000			
Asberry, Peggy	Rt. 1	Albany	Kentucky	42602	103	18	19,00 R	55,000	1940	PC	2064
Albany Village	208 South McCreary	Woodbury	Tennessee	37190	103	18	20,00 C	640,000			
Trader, Grey	Allen St.	Albany	Kentucky	42602	103	19	1,00 R	45,000	1980	E	1376
Byers, Shelia	410 Allen St.	Albany	Kentucky	42602	103	19	2,00 R	42,000	1985 RES	E	1144
Beckman, William & Anna	Rt. 1, Box 10 C	Albany	Kentucky	42602	103	19	3,00 R	39,000	1982 RES	E	1428
Caldwell, Diane	315 W. Main St.	Alexandria	Kentucky	41001	103	19	4,00 R	18,000	1987 RES	E	924
Brown, Doris	Rt. 1, Box 10D	Albany	Kentucky	42602	103	19	5,00 R	42,000	1987 RES	E	1224
Rains, Josephine	Logan St.	Albany	Kentucky	42602	103	19	6,00 R	42,000	1986 RES	E	1209
Jolley, Paul	Logan St.	Albany	Kentucky	42602	103	19	7,00 R-L	3,000			
Savage, Willard & Eva	Logan St.	Albany	Kentucky	42602	103	19	8,00 R	9,000			480
Savage, Willard & Eva	P.O. Box 103	Albany	Kentucky	42602	103	19	9,00 R-L	3,500			
Savage, Willard & Eva	P.O. Box 103	Albany	Kentucky	42602	103	19	10,00 R-L	3,500			
MMT Corporation	Allen St.	Albany	Kentucky	42602	103	19	11,00 C	78,000			
Beard, Michael & Lisa	Rt. 1, Box 11 A	Albany	Kentucky	42602	103	20	1,00 R	42,000	1986 RES	E	1246
Duval, Ralph & Gayla	Rt. 1, Box 11	Albany	Kentucky	42602	103	20	2,00 R	28,000	1986 RES	E	1056
Duval, Ralph	Logan St.	Albany	Kentucky	42602	103	20	3,00 R-L	2,000			
Heron, Jerry	Logan St.	Albany	Kentucky	42602	103	20	4,00 R-L	2,000			
Craig, Jesse, Edward & Lucille	Logan St.	Albany	Kentucky	42602	103	20	5,00 R-L	2,000			
Craig, Jesse, Edward & Lucille	Logan St.	Albany	Kentucky	42602	103	20	6,00 R-L	2,000			
Craig, Jesse, Edward & Lucille	Logan St.	Albany	Kentucky	42602	103	20	7,00 R-L	2,000			
Craig, Jesse, Edward & Lucille	Logan St.	Albany	Kentucky	42602	103	20	8,00 R-L	2,000			
Craig, Jesse, Edward & Lucille	Logan St.	Albany	Kentucky	42602	103	20	9,00 R-L	500			
Craig, Ronnie & Barbara	215 Coral Ridge Rd.	Shepherdsville	Kentucky	40165	103	20	10,00 R-L	2,000			
Craig, Ronnie & Barbara	215 Coral Ridge Rd.	Shepherdsville	Kentucky	40165	103	20	11,00 R-L	2,000			
Craig, Ronnie & Barbara	215 Coral Ridge Rd.	Shepherdsville	Kentucky	40165	103	20	12,00 R-L	2,000			
Craig, Ronnie & Barbara	215 Coral Ridge Rd.	Shepherdsville	Kentucky	40165	103	20	13,00 R-L	1,025			
Craig, Ronnie & Barbara	215 Coral Ridge Rd.	Shepherdsville	Kentucky	40165	103	20	14,00 R-L	1,000			
Dalton, Bobby & Wilma	Allen St.	Albany	Kentucky	42602	103	20	15,00 R-L	5,000			
Delk, Raymond	Allen St.	Albany	Kentucky	42602	103	20	16,00 R-L	3,000			
Curry, Kenneth & Jean	Rt. 1	Albany	Kentucky	42602	103	20	17,00 R-L	3,000			
Polston, Robert	503 Short Cut Rd.	Albany	Kentucky	42602	103	20	18,00 R-L	5,000			
Porter, York III & Lois	Logan St.	Albany	Kentucky	42602	103	21	19,00 R-L	3,000			
Porter, York III & Lois	Citizens Fid Mort. Co.	Louisville	Kentucky	40298	103	21	1,00 R	40,000	1981 RES	E	1196
Hensley, Erhene	Allen St.	Albany	Kentucky	42602	103	21	2,00 R-L	4,000			
Upchurch, Charles	Rt. 1, Box 13B	Albany	Kentucky	42602	103	21	3,00 R	35,000	1989 RES	E	1011
Upchurch, Charles	Logan St.	Albany	Kentucky	42602	103	21	4,00 R-L	4,000			
Delk, Raymond	Rt. 1	Albany	Kentucky	42602	103	21	5,00 R	15,000	RES	E	784
Powell, William Calvin MD	Logan St.	Albany	Kentucky	42602	103	21	7,00 R	35,000			

McIver, Charles & Paula	P.O. Box 516	Albany	Kentucky	42602	103	21	8.00 R	40,000	1990 RES	E	880
Brown, Gary & Tonya	Logan St.	Albany	Kentucky	42602	103	21	9.00 R	26,000	1986 RES	E	1400
Brown, Gary & Tonya	Logan St.	Albany	Kentucky	42602	103	21	10.00 R-L	4,000			
Davis, Teddy & Kolema	1318 Allentown Rd.	Sellersburg	Indiana	47172	103	21	11.00 R	55,000	1987 RES	E	1383
Davis, Teddy & Kolema	1318 Allentown Rd.	Sellersburg	Indiana	47172	103	21	12.00 R-L	4,500			
Polston, Robert	Logan St.	Albany	Kentucky	42602	103	21	13.00 R-L	3,000			
Moore, George & Carita	Rt. 1, Box 112	Albany	Kentucky	42602	103	21	14.00 R	55,000	1987 HP	E	1560
Thompson, Phyllis	McWarter Trailer Park	Albany	Kentucky	42602	103	21	15.00 M				
McWarter, Carl & Nellie Sue	Allen St.	Albany	Kentucky	42602	103	21	15.00 C	111,000			
Anderson, Joy	Allen St.	Albany	Kentucky	42602	103	21	15.00 R				
Phillips, Quenton	Allen St.	Albany	Kentucky	42602	103	21	15.00 M	3,000	RES	NG	576
McWarter, Carl	Allen St.	Albany	Kentucky	42602	103	21	15.00 M	3,000	RES	E	792
Braswell, Linnie	Allen St.	Albany	Kentucky	42602	103	21	15.00 R	10,000			784
Thompson, P.		Albany	Kentucky	42602	103	21	15.00 R				
Craig, Ray		Albany	Kentucky	42602	103	21	15.00 R				
Anderson, Joy	McWarter Trailer Park	Albany	Kentucky	42602	103	21	15.00 M				
Craig, Ray	McWarter Trailer Park	Albany	Kentucky	42602	103	21	15.00 M				
Wooten, Paul	Allen St.	Albany	Kentucky	42602	103	21	15.00 M				
Morrow, Teresa	Rt. 1, Box 4-3	Albany	Kentucky	42602	103	21	15.00 M	3,000	RES	E	552
Dyer, Willie	Rt. 1	Albany	Kentucky	42602	103	21	16.00 M	8,000	RES	E	840
McWarter, Carl	Rt. 1	Albany	Kentucky	42602	103	21	16.00 C	3,000	RES	E	672
Ferrill, Lonnie	Rt. 1, Box 167-D	Albany	Kentucky	42602	103	21	16.00 M	102,000			
Perdue, Zena	Rt. 1	Albany	Kentucky	42602	103	21	16.00 M	45,000			840
McWhorter, Nellie Sue	Allen St.	Albany	Kentucky	42602	103	21	16.00 M	7,000	1975 FA	O	770
Brown, Faye	Allen St.	Albany	Kentucky	42602	103	21	17.00 R	80,000	1975 FA	E	2342
Mullins, JE	P.O. Box 185	Albany	Kentucky	42602	103	21	18.00 R	100,000	1950 FA	P	3292
		Albany	Kentucky	42602	103	21	19.00 R-L	15,000		PC	

Name	Address	City	State	Zip	Map	Section	Parcel	Class	Value	Year Built	Heat System	Energy Source	SOFT
Conley, Charlene & Olga	P.O. Box 346	Albany	Kentucky	42602		102	1 00 R		35,000	1959	RES	E	1214
Moran, Marvin & Pickens	P.O. Box 34	Albany	Kentucky	42602		102	2,00 R		70,000	1960	FA	P	2062
Aaron, Linda V.	Rte. 4	Albany	Kentucky	42602		102	3,00 R		35,000	1960	FA	O	1646
Patton, Marshall & Dorothy	213 E. Hill St.	Albany	Kentucky	42602		102	4,00 R		33,000	1978		P	1032
Martin, Opal	Rt. 4, Box 23A	Albany	Kentucky	42602		102	5,00 R		25,000	1968	RES	E	884
Aaron, Jackie	Rt. 4	Albany	Kentucky	42602		102	6,00 C-L		3,500				
Aaron, Jackie	Rt. 4	Albany	Kentucky	42602		102	7,00 C		28,000			E	884
Agee, Oral & Virgil	Rt. 4, Box 18	Albany	Kentucky	42602		102	7,00 R		22,000	1965	RES	E	884
Marcum, Gwen	Rt. 4, Box 17-A	Albany	Kentucky	42602		102	8,00 R		22,000	1960	RES	P	768
Atwell, Ruthie Sue	8257 N. Dixie Hwy.	Bonnieville	Kentucky	42713		102	9,00 R		29,000	1960	RES	E	1072
Clinton Co. Hospital		Albany	Kentucky	42713		102	10,00 R		16,300	1960	RES	E	720
Norris, Herbert & Verrella	711 Poplar St.	Albany	Kentucky	42602		102	6,00 R		22,000	1952		P	1056
Norris, Frankie E.	711 Poplar St.	Albany	Kentucky	42602		102	7,00 C		24,000			P	1056
Stockton, S.J.	Rt. 2	Albany	Kentucky	42602		102	8,00 R		5,000	1950		PC	742
Stockton, S.J.	Rt. 2	Albany	Kentucky	42602		102	8,01 R		7,500	1947		PC	476
Guinn, Flossie	Rt. 2	Albany	Kentucky	42602		102	9,00 R		6,000	1950		VACANT	
Aaron, Teddy	703 Poplar St.	Albany	Kentucky	42602		102	10,00 R		20,000	1957	RES	E	1148
Aaron, Ralph & Barbara	704 Poplar St.	Albany	Kentucky	42602		102	10,00 R		20,000	1945		PC	1048
Braswell, Jeff & Charlotte	611 Poplar St.	Albany	Kentucky	42602		102	11,00 R		19,000	1945		PC	1048
Cross, Ralph	609 Poplar St.	Albany	Kentucky	42602		102	12,00 R		25,000	1956	FA	NG	1433
York, W.F., Hattie Mrs.	705 Poplar St.	Albany	Kentucky	42602		102	13,00 R		15,000	1950		O	913
Polston, Caille	605 Poplar St.	Albany	Kentucky	42602		102	14,00 R		18,000	1950	FA	O	812
Shelton, Jesse & Kathy	Popular St.	Albany	Kentucky	42602		102	16,00 R		19,000	1950		O	760
Byers, Belknap, Jr.	802 Wood St.	Albany	Kentucky	42602		102	17,00 R		10,000	1948		W	576
Byers, Belknap, Jr.	Rte. 2	Albany	Kentucky	42602		102	18,00 R		6,000	1948		W	676
Byers, Belknap, Jr.	Rte. 2	Albany	Kentucky	42602		102	19,00 R		6,000	1948		W	676
Pennycurff, Anthony & Martha	Rt. 3, Box 397	Albany	Kentucky	42602		102	20,00 R		70,000	1985	RES	E	1344
Pennycurff, Tony & Martha	Rt. 3, Box 397	Albany	Kentucky	42602		102	21,00 R-L		9,000	1955		P	1056
Pennycurff, Anthony & Martha	Rt. 3, Box 397	Albany	Kentucky	42602		102	22,00 R		34,500	1950		W	1056
Smith, James Curtis & Alma	1673 Tike Lane E1	Lancaster	Kentucky	43130		102	23,00 R		18,000	1950		W	780
Thrasher, Jimmie L.	Rt. 4, Box 23	Albany	Kentucky	42602		102	24,00 R		20,000	1955		O	816
Smith, Frank & Marie	Rt. 4, Box 36	Albany	Kentucky	42602		102	25,00 R		22,000	1956		W	924
Higinbotham, Conrad	3912 Kurtz Ave.	Louisville	Kentucky	40229		102	26,00 R		20,000	1950	RES	E	936
Groce, Hugh & Barbara	Pineview Dr., Rt. 4	Albany	Kentucky	42602		102	29,00 R		15,000	1948		O	832
Boles, Dornay & Doris	Pineview Dr.	Albany	Kentucky	42602		102	30,00 R		25,000	1945	HP	E	938
Stalon, Michael & Mona	Cumberland St.	Albany	Kentucky	42602		102	31,00 R-L		15,900			E	
Dicken, Ira Lee	Pineview Dr.	Albany	Kentucky	42602		102	32,00 R		70,000	1970	HP	E	2010
Wilson, Ewart & Roberta	Rte. 2	Albany	Kentucky	42602		102	1,00 C		187,000			E	
Wilson, Ewart	Rte. 2	Albany	Kentucky	42602		102	1,00 R		60,000	1968	RES	E	1428
Wilson, Ewart & Roberta	Rte. 2	Albany	Kentucky	42602		102	2,00 C		7,700			E	
Wilson, Anthony	Hwy. 127	Albany	Kentucky	42602		102	3,00 C		45,000			E	
Pierce, Billy	715 Hopkins St.	Albany	Kentucky	42602		102	4,00 R		66,000	1980	RES	E	1148
Pierce, Billy	715 Hopkins St.	Albany	Kentucky	42602		102	4,00 C		31,000			E	
Walls, George	709 Hopkins St.	Albany	Kentucky	42602		102	5,00 R		22,000	1950	RES	E	1008
Thompson, Eldon	702 Hopkins St.	Albany	Kentucky	42602		102	6,00 R		25,000	1946	FA	E	1216
Sewell, Bessie	705 Hopkins St.	Albany	Kentucky	42602		102	7,00 R		30,000	1948	RES	E	975
Sewell, Bessie	705 Hopkins St.	Albany	Kentucky	42602		102	8,00 C		18,000			E	
Cooksey, Steve & Jessie	611 Tenn. Rd.	Albany	Kentucky	42602		102	8,01 C		22,000			E	
Byers, Belknap, Jr.	Rte. 2	Albany	Kentucky	42602		102	9,00 R		20,500	1940	FA	E	696
Aaron, Ted & Margaret	704 Poplar St.	Albany	Kentucky	42602		102	10,00 R		35,000	1952		E	1882
Wisdom, J.K.	Hwy. 127	Albany	Kentucky	42602		102	11,00 C		8,000			E	
Veterans of Foreign Wars	Rt. 2, Box 7	Sadleville	Kentucky	40370		102	1,00 C		23,000			E	
Flowers, Kay & Jeanette	4150 Connersville	Albany	Kentucky	42602		102	2,00 R-L		3,000	1948		P	672
Flowers, Welby & Olene	Hopkins St.	Albany	Kentucky	42602		102	3,00 R		15,000	1948	RES	E	752
Pittman, Hillman & Joyce	Hopkins St.	Albany	Kentucky	42602		102	4,00 R		13,000			E	
Butler, Phyllis	701 Hopkins St.	Albany	Kentucky	42602		102	5,00 R		22,000	1945	RES	E	1424

Bowlin, Dorwin	111 Allen St.	Albany	Kentucky	42602	102	4	6.00 R	10,000	RES	E	672
Piercy, Ray Louis	2223 Weona Dr.	Donnelson	Tennessee	37214	102	4	7.00 R	18,000	1942	W	792
Piercy, Rosie Mrs. Robert	718 Wood St.	Albany	Kentucky	42602	102	4	8.00 R	22,000	1942	P	1116
Piercy, David H.	718 Wood St.	Albany	Kentucky	42602	102	4	9.00 R	19,000	1942	P	900
Wallen, Ray & Jean	Rt. 3, Box 183	Albany	Kentucky	42602	102	4	10.00 R	12,000	1948	O	724
Holliness Church		Albany	Kentucky	42602	102	4	11.00 T-E			O	
Stammes, Floyd R. & Ora L.	619 Central St.	Albany	Kentucky	42602	102	4	12.00 R	12,000	1942	O	1148
Wilson, Ewart	Central St.	Albany	Kentucky	42602	102	4	13.00 C	5,000		E	672
Flowers, Vera	506 Central St.	Albany	Kentucky	42602	102	5	1.00 M	8,000	RES	E	576
Walls, Mike	Hopkins St.	Albany	Kentucky	42602	102	5	1.00 M	4,000	RES	E	672
Pierce, Freddie	Hopkins St.	Albany	Kentucky	42602	102	5	1.00 M	7,000	RES	E	
Tallent, Garvin & Joyce	712 Hopkins St.	Albany	Kentucky	42602	102	5	1.00 R	41,000		NG	
Dallon, Ann	P.O. Box 307	Albany	Kentucky	42602	102	5	1.00 M	4,000	RES	E	672
Partigin, Irene	Hopkins St.	Albany	Kentucky	42602	102	5	1.00 M	4,000	RES	E	660
Butler, Zora	Hopkins St.	Albany	Kentucky	42602	102	5	1.00 M	5,000	RES	E	732
Shelton, Dee	Rt. 3, Box 117-D	Albany	Kentucky	42602	102	5	1.00 M	3,000	RES	E	432
Needham, Rumeys & Jane	507 Burkesville Rd.	Albany	Kentucky	42602	102	5	2.00 R	25,000	1937 FA	O	1344
		Albany	Kentucky	42602	102	5	3.00 T-E		RES	E	2400
Marcum, Stanley & Deloris	707 3rd Street	Albany	Kentucky	42602	102	5	4.00 R	15,000	1942	W	2400
Shelton, Hugh	Rt. 4, Box 787	Albany	Kentucky	42602	102	5	5.00 R	22,000	1941	W	1456
Dennis, Roy D. Estate	152 Overlake Dr.	Albany	Michigan	48362	102	5	6.00 R	25,000	1938	E	1568
Save A LovLary Burgess	Lake Orion	Monticello	Kentucky	42633	102	6	1.00 C	210,000		PC	1474
Ibby, Roy A.	Unit 6, Box 6	Albany	Kentucky	42602	102	6	2.00 R	22,000	1941	P	1242
Chilton, Robert	707 2nd Street	Albany	Kentucky	42602	102	6	3.00 R	15,000	1950 RES	E	739
Chilton, Robert	703 2nd Street	Albany	Kentucky	42602	102	6	4.00 R	65,000	1943 FA	PC	3090
Denney, Retha	311 Burkesville Rd.	Albany	Kentucky	42602	102	7	1.00 R	25,000	1933 FA	P	780
Lowhorn, Clara Jean	Rt. 3, Box 397	Albany	Kentucky	42602	102	7	2.00 R	25,000	1937	P	780
Roberts, William & Roxie	Tr. 2, Box 38	Albany	Kentucky	42602	102	7	3.00 R	28,000	1941	P	1960
Campbell, Berce	305 Burkesville Rd.	Albany	Kentucky	42602	102	7	4.00 R	46,600	1937 RES	E	1452
Robinson, Daniel B. & Helen	P.O. Box 206	Albany	Kentucky	42602	102	7	5.00 R	50,000	1940 RES	E	1984
Perdue, Vinnie Mrs. J.W.	189 North Fancher Rd.	Knob Lick	Kentucky	42154	102	7	6.00 R	25,000	1936 FA	P	1530
Smith, Eulis & Nina	711 1st Street	Albany	Kentucky	42602	102	7	7.00 R	40,000	1938 RES	PC	1780
Spears, Doug	Rt. 2, Box 7	Albany	Kentucky	42602	102	7	8.00 R	15,000	1950 FA	PC	942
Spears, Doug	707 First St.	Albany	Kentucky	42602	102	7	9.00 R	12,000	1950 FA	PC	720
Williams, Jim	705 First St.	Albany	Kentucky	42602	102	7	10.00 R	25,000	1942	NG	1392
Shelton, Ann	701 First St.	Albany	Kentucky	42602	102	7	11.00 R	18,000	1950	P	1196
Brunnett, Elsie	304 Central St.	Albany	Kentucky	42602	102	7	12.00 R	29,000	1942 FA	O	1372
Scott, Willie M.	700 Second St.	Albany	Kentucky	42602	102	7	13.00 R	15,000	1942 FA	O	1118
Booher, Ruel & Patricia	704 Second St.	Albany	Kentucky	42602	102	7	14.00 R	22,000	1948	PC	1224
Burke, R.H. Dr. & Norma	708 Second St.	Albany	Kentucky	42602	102	7	15.00 R	44,600	1980 FA	P	1121
Deik, Oliver & Pauline	507 Central Street	Albany	Kentucky	42602	102	8	1.00 R	22,000	1941	NG	1246
Delk, Charles & Barbara	106 Coin Rd., Box 140	Louisville	Kentucky	40291	102	8	2.00 R	15,000	1938	PC	1018
Armstrong, Billy & Georgia	Rt. 2	Albany	Kentucky	42602	102	8	3.00 R	22,000	1935	NG	1145
Avanias, Gerenton & Alice	400 Central St.	Albany	Kentucky	42602	102	8	4.00 R	40,000	1960 HP	NG	1552
Armstrong, Billy K.	Rt. 2, Box 486	Albany	Kentucky	42602	102	8	5.00 R	10,800	1948	NG	480
Polston, James & Rita	401 Central Ave.	Albany	Kentucky	42602	102	8	6.00 R	7,000	RES	E	624
Polston, James & Rita	Rt. 2, Box 109	Albany	Kentucky	42602	102	8	7.00 R	19,000	1945	P	1064
		Albany	Kentucky	42602	102	8	8.00 T-E		RES	PC	1380
Stockton, S.J.	Rt. 2, Box 57	Albany	Kentucky	42602	102	8	9.00 R	11,500	RES	PC	920
Stockton, S.J. Jr.	Rt. 2, Box 57	Albany	Kentucky	42602	102	8	9.01 R	6,000	RES	PC	572
	Rt. 2	Albany	Kentucky	42602	102	8	10.00 R	6,000	1950	W	816
Davis, James	P.O. Box 78	Albany	Kentucky	42602	102	8	11.00 R	12,000	1942	P	702
Burchett, Steve & Sheila	607 2nd Street	Albany	Kentucky	42602	102	8	12.00 R-L	3,000		O	784
Burchett, Steve & Sheila	607 2nd Street	Albany	Kentucky	42602	102	8	13.00 R	22,000	1937	O	
Malone, Michael & Sharon	P.O. Box 383	Albany	Kentucky	42602	102	8	14.00 R-L	5,000		O	
Wallace, Enid	Rt. 2, Box 202-C	Albany	Kentucky	42602	102	8	15.00 R	72,500	1922	O	2216
Shelton, A.L. Bud	608 Wood St.	Albany	Kentucky	42602	102	8	16.00 R	19,000	1941	O	728
Shelton, Amel	Rt. 2, Box 21	Albany	Kentucky	42602	102	8	17.00 R	20,000	1965	W	1015
Stockton, Wayne & Nancy	P.O. Box 31	Albany	Kentucky	42602	102	8	18.00 R	15,000	1941	W	1086

Miller, Grover	604 Hopkins St.	Albany	Kentucky	42602	102	8	19.00 R	25,000	1938	PC	1144
Sewell Willie, Mrs. Ruby Nell	606 Hopkins St.	Albany	Kentucky	42602	102	8	20.00 R	25,000	1937	PC	1038
Weston, Paul & Lucy	610 Hipkins St.	Albany	Kentucky	42602	102	8	21.00 R	30,000	1942	P	1092
Poiston, Earl Jr.	Rte. 1	Albany	Kentucky	42602	102	9	2.00 R	30,000	1942	P	1446
Hunley, Louise	121 Burkesville Rd.	Albany	Kentucky	42602	102	9	3.00 R	60,000	1955 FA	P	2008
Hunley, Paul	115 Burkesville Rd.	Albany	Kentucky	42602	102	9	3.01 C	60,000			
Hunley, Guy	113 Burkesville Rd.	Albany	Kentucky	42602	102	9	4.00 R	12,000	1960	P	572
Collins, Jesse & Carol	Rt. 2, Box 144	Albany	Kentucky	42602	102	9	5.00 C	53,000	1940	W	1785
Polston, Katherine	300 Burkesville Rd.	Albany	Kentucky	42602	102	9	6.00 C	88,000			
Board of Education		Albany	Kentucky	42602	102	9	7.00 T-E				
Board of Education		Albany	Kentucky	42602	102	9	8.00 T-E				
Sawyers, Mary E.	401 W. Clear St.	Albany	Kentucky	42602	102	9	9.00 R		1890 FA	P	2434
Aaron, Golda C.	400 Wood St.	Albany	Kentucky	42602	102	9	10.00 R	20,000	1948 FA	PC	1238
Pierce, Minnie	404 Wood St.	Albany	Kentucky	42602	102	9	11.00 R	19,000	1910	C	1352
Elmore, Jimmy & Debra	422 Wood St.	Albany	Kentucky	42602	102	9	12.00 R	18,000	RES	E	1064
Elmore, Ricky	606 2nd St.	Albany	Kentucky	42602	102	9	12.00 M	12,000	RES	E	924
Daniel, Russell & Barbara	200 Spring St.	Albany	Kentucky	42602	102	9	13.00 R	14,000	1941	PC	656
Craig, Eddie	c/o 131 Brown St.	Albany	Kentucky	42602	102	9	14.00 M	12,000	RES	PC	924
Elmore, Ricky	P.O. Box 606	Albany	Kentucky	42602	102	9	14.00 R	3,000		O	528
Latham, Opal	8834 W. Dorset Ct.	Albany	Indiana	46148	102	9	15.00 R	8,000	1938	O	528
Cummings, Grady & Clarine	616 Second St.	Albany	Kentucky	42602	102	9	16.00 R	30,000	1922	O	1060
Cummings, Charlie	618 2nd Street	Albany	Kentucky	42602	102	9	17.00 R	19,000	1937 FA	PC	784
Rogers, Larry & Ruby	Rt. 2, Box 530	Albany	Kentucky	42602	102	9	18.00 R	6,000	1948	PC	938
Brahnam, Beulah Riddle	700 First St.	Albany	Kentucky	42602	102	9	19.00 R	16,000	1947	P	709
Branham, Beulah Riddle	700 First St.	Albany	Kentucky	42602	102	9	20.00 R-L	2,000		P	
Lawrence, Frederick	Rt. 4	Albany	Kentucky	42602	102	9	21.00 R	25,000	1938	O	1290
Board of Education		Albany	Kentucky	42602	102	9	22.00 T-E				
Library		Albany	Kentucky	42602	102	9	22.01 T-E			PC	
Dulworth, Ray & Colene	Rt. 2	Albany	Kentucky	42602	102	10	1.00 R	12,000	1938 FA	P	720
Cogbill, Bill & Lucille	Rt. 3	Albany	Kentucky	42602	102	10	2.00 R	21,200	1938	NG	1760
Dyer Drug Company, Inc.	109 Maple St.	Albany	Kentucky	42602	102	10	3.00 R-L	5,000		E	
Dunson, Kathleen	105 Maple St.	Albany	Kentucky	42602	102	10	4.00 R	30,000	1940 HP	E	1752
Bobby Hurt Enterprises, Inc.	609 Kendrick Ave.	Albany	Kentucky	42602	102	10	5.00 C	51,600	1928 HP	E	2374
Gibson, Betty	505 North Cross St.	Albany	Kentucky	42602	102	10	7.00 R	3,000	1880	P	1944
Cross, David M.	P.O. Box 70	Albany	Kentucky	42602	102	10	8.00 R	13,000	1903	P	1820
Gilder, Arnold	P.O. Box 70	Albany	Bluegrass	22432	102	10	9.00 R	13,000	1890 FA	P	2268
Bealy, J.P. Mrs. Evelyn	1832 Monroe Dr. NE	Atlanta	Georgia	30324	102	10	9.00 R	15,000		VACANT	
Dyer Drug Company, Inc.	Cross St.	Albany	Kentucky	42602	102	10	10.00 R	181,000	1945 FA	E	1874
Dyer Drug Company, Inc.	Cross St.	Albany	Kentucky	42602	102	10	11.00 C	65,000			
Morgan N.L. Jr. & Imogene	401 Columbia St.	Albany	Kentucky	42602	102	10	13.00 R-L	10,000	1938	P	1224
Dyer Drug Company, Inc.	Maple St.	Albany	Kentucky	42602	102	11	1.01 C-L	5,000			
Imvin Marna	307 Clear St.	Albany	Kentucky	42602	102	11	2.00 C	35,000	1941 FA	F	2422
McWhorter Implement Co. Real	Clear St.	Albany	Kentucky	42602	102	11	3.00 C				
Stammitt, Louis & Martha	305 Clear St.	Albany	Kentucky	42602	102	11	4.00 R	19,000	1942 FA	P	1300
McWhorter Produce & Imp. Co.	Cross St.	Albany	Kentucky	42602	102	11	5.00 R	20,000	1945	PC	1214
Renearu, Earle	203 Cedar	Albany	Kentucky	42602	102	11	6.00 R	40,000	1942 FA	P	1152
Allen, Wonnie	201 N. Wood St.	Albany	Kentucky	42602	102	11	1.00 R	6,000		VACANT	
York, Sue A.	304 Wood St.	Albany	Kentucky	42602	102	12	2.00 R	19,000	1937 FA	O	1109
Deik, Raymond & Cross, David	305 Wood St.	Albany	Kentucky	42602	102	12	3.00 R	13,000	1892	W	1717
Morgan, John P. Mrs.	Cumberland St.	Albany	Kentucky	42602	102	13	1.00 C	28,000			
Dulworth, Ray & Colene	West St.	Albany	Kentucky	42602	102	13	1.00 R	27,000	1890 FA	O	2437
Hancock Plato Heirs	P.O. Box 135	Albany	Kentucky	42602	102	13	2.00 R-L	5,000			
Hancock Plato - Estate -	West St.	Albany	Kentucky	42602	102	13	3.00 M	12,000	1910	W	1500
Hancock, George	Rt. 2, Box 1	Albany	Kentucky	42602	102	13	3.00 R	12,000	1990 RES	E	840
Means, Floyd	Rt. 2	Albany	Kentucky	42602	102	14	1.00 R	48,000	1940 FA	NG	1776
Means, Mary A.	207 Clear St.	Albany	Kentucky	42602	102	14	2.00 R	15,100	1890	P	836
McWhorter, Oscar Mrs.	203 Clear St.	Albany	Kentucky	42602	102	14	3.00 M	8,000	1984 RES	E	756
Craig, David	P.O. Box 511	Albany	Kentucky	42602	102	14					
Dowell, Paul		Albany	Kentucky	42602	102	14					

Maxwell, Allene	13460 West 11B Rd.	Plymouth	Indiana	46563	102	14	3.00 R	12,000	1974 RES	E	784
Mason, Sarah B.	Rt. 3, Box 336	Albany	Kentucky	42602	102	14	4.00 R	14,000	1945 FA	O	2106
McWhorter, Gary K.	206 Wood St.	Albany	Kentucky	42602	102	15	1.00 R	35,000	1940 RES	E	1092
Loveace, Eddie & Roscoe	Wood St.	Albany	Kentucky	42602	102	15	2.00 R-L	6,000			
Mobile Home on Columbia St.	101 Columbia St.	Albany	Kentucky	42602	102	16	1.00 M	3,000			
Smith, Mary Ina	P.O. Box 372	Albany	Kentucky	42602	102	16	1.00 R	6,000			
Foust, Jim	Cumberland St.	Albany	Kentucky	42602	102	16	1.00 M	6,000			
Cooksey, Edith L.	101 Cumberland St.	Albany	Kentucky	42602	102	17	1.00 M	3,000			
Wright, Nova	101 West Cumberland	Albany	Kentucky	42602	102	17	1.00 R	13,000	1937	E	898
Hancock, George N.	401 Wood St.	Albany	Kentucky	42602	102	17	2.00 R-L	2,000			
Stockton, Sondra Faye	P.O. Box 650	Albany	Kentucky	42602	102	17	3.00 M	3,000			
Stockton, Opal	307 West Jefferson St.	Albany	Kentucky	42602	102	17	3.00 R-L	6,000	RES	E	720
Ramsey, Betty	305 W. Cumberland	Albany	Kentucky	42602	102	17	4.00 M	3,000			
Tuglie, Waymon & Bobby	107 Spring St.	Albany	Kentucky	42602	102	17	4.01 R	5,000			
Tuglie, Waymon & Bobby	107 Spring St.	Albany	Kentucky	42602	102	17	5.00 R-L	3,000			
Garrett, Veia Mrs.	Cross Street	Albany	Kentucky	42602	102	17	5.00 M	3,000			
Burkett, Connie	115 Cross Street	Albany	Kentucky	42602	102	17	6.00 R	9,000	RES	E	952
Sloan, D. & Ceola	603 New York Ave.	New Castle	Indiana	47362	102	17	7.00 R	16,000	1941 FA	O	957
Neal, Juanita	P.O. Box 372	Albany	Kentucky	42602	102	17	8.00 R-L	13,000	1890 FA	O	1388
Smith, Everette L.	2500 Windsor	Louisville	Kentucky	40272	102	17	9.00 C-L	3,000			
Smith, Everette L.	2500 Windsor Forest Dr.	Louisville	Kentucky	40272	102	17	10.00 C	2,000			
Rankin, Logan	Cross St.	Albany	Kentucky	42602	102	17	11.00 C	35,000			
Poiston, Joyce	Cross St.	Albany	Kentucky	42602	102	17	12.00 R	42,000	1935 RES	E	915
Dicken, Jo & Christine	104 Water St.	Albany	Kentucky	42602	102	17	13.00 R	16,000	1928 FA	E	2578
Harlan, John & Martha L.	209 S. Cross St.	Albany	Kentucky	42602	102	17	14.00 R	26,857	1928 RES	P	1504
Armstrong, Snow Mrs.	211 Cross St.	Albany	Kentucky	42602	102	17	15.00 R	25,000	1945 RES	E	1044
Dicken, J.O. Jr. & Christine	104 Water St.	Albany	Kentucky	42602	102	17	15.00 R	25,000	1890	P	1216
Harris, Tom - Estate -	102 Water St.	Albany	Kentucky	42602	102	17	16.00 R	13,000			
Bowlin, Freddie Gale	Water St.	Albany	Kentucky	42602	102	17	17.00 R-L	2,000			
Owens, Jimmy & Ruth	Rte. 1	Albany	Kentucky	42602	102	17	18.00 R	15,000	1941	W	864
Bowlin, Russell	207 Water St.	Albany	Kentucky	42602	102	17	19.00 R-L	2,000			
Owens, Jimmy & Ruth	Box 308	Albany	Kentucky	42602	102	17	20.00 R	19,000	1948	O	920
Bowlin, Russell	207 Water St.	Albany	Kentucky	42602	102	17	21.00 R	25,000	1950	NG	1344
Owens, Jimmy & Barbara	Water St.	Albany	Kentucky	42602	102	17	22.00 R-L	3,000			
Hancock Plato (Est)	305 West Jefferson St.	Albany	Kentucky	42602	102	17	23.00 R-L	1,000			
Keith, Marcum	Rt. 1	Albany	Kentucky	42602	102	18	1.00 R	10,000	1928 FA	P	1670
Haddis, Pryce & Lola	Cross St.	Albany	Kentucky	42602	102	18	2.00 R	25,000	1932 FA	P	1632
Dalton, Elizabeth	307 Cross St.	Albany	Kentucky	42602	102	18	3.00 R	15,000	1922 FA	P	1212
Duvall, F.S. Estate	303 Cross St.	Albany	Kentucky	42602	102	18	4.00 C	120,500			
Lay Simpson Furniture Co.	301 Cross St.	Albany	Kentucky	42602	102	18	5.00 C	52,700			
Hunley, Guy Garage	Clay St.	Albany	Kentucky	42602	102	18	6.00 C	25,400			
Lay, A.M. & Virgell Simpson	P.O. Box 538	Albany	Kentucky	42602	102	18	7.00 R	36,000	1938 RES	E	1600
Owens, Roger & Brenda	1019 N. 3rd St.	Albany	Kentucky	42602	102	19	1.00 C	55,000			
Riddle, Clarence & Charolotte	201 Cross St.	Albany	Kentucky	42602	102	19	2.00 R	40,000	1995 FA	O	2456
Dyer, Jimmy & Charolotte	494 Reese St.	Albany	Kentucky	42602	102	19	3.00 R	40,000	1908 FA	O	2363
Russell J.G. Mrs.	110 W. Cumberland St.	Memphis	Tennessee	38111	102	20	1.00 T-E	20,000			
First Baptist Church	Cross St.	Albany	Kentucky	42602	102	20	2.00 C	140,000			
Sewell, L.M. Funeral Home	P.O. Box 372	Albany	Kentucky	42602	102	20	3.00 C	80,000			
Neal, Juanita & Sisters	Cross St.	Albany	Kentucky	42602	102	21	1.00 C-L	50,000			
Smith, Frederick & Gayle	700 Cross St.	Albany	Kentucky	42602	102	21	2.00 C	18,000			
Campbell, Morris Smith	Cross St.	Albany	Kentucky	42602	102	21	3.00 C	45,000			
Smith, Eugenia	616 South Columbia St.	Albany	Kentucky	42602	102	21	4.00 C	40,000			
Byers, Belknap, Jr.	Rt. 4	Albany	Kentucky	42602	102	21	5.00 C	18,000			
Smith, Eugenia Sewell		Albany	Kentucky	42602	102	21					

Name	Address	City	State	Zip	Map	Section	Parcel	Class	Value	Year Built	Heat System	Energy Source	SQFT
Stearns, Cecil Mrs.	1203 Wall St.	Albany	Kentucky	42602	101	1	1.00 R		3,000		VACANT	PC	762
Smith, Todd & Ina Marie	1201 Wall St.	Albany	Kentucky	42602	101	1	2.00 R		15,000	1940	FA		2604
Armstrong, David & Jane	Wall St.	Albany	Kentucky	42602	101	1	3.00 R		85,000	1990	HP	E	750
Lowe, Monroe & Lydia	1113 Wall St.	Albany	Kentucky	42602	101	1	4.00 R		25,000	1942		O	1742
Thrasher, Jimmy & Sarah	101 Wall St.	Albany	Kentucky	42602	101	1	5.00 R		60,000	1990	HP	E	
Riddle, Charlie A.	315 W. Hill St.	Albany	Kentucky	42602	101	1	6.00 R-L		3,000				
Riddle, Charlie A.	315 W. Hill St.	Albany	Kentucky	42602	101	1	7.00 R-L		3,000	1985	RES	E	-576
Choate, Roy	1012 3rd St.	Albany	Kentucky	42602	101	1	8.00 R-L		5,000				
Riddle, Charlie Mrs.	315 W. Hill St.	Albany	Kentucky	42602	101	1	9.00 R		23,000	1942	FA	P	1120
Riddle, Beulah	315 W. Hill St.	Albany	Kentucky	42602	101	1	10.00 R-L		3,000				
Riddle, Charlie A.	315 W. Hill St.	Albany	Kentucky	42602	101	1	11.00 R-L		2,000				
Riddle, Charlie A.	315 W. Hill St.	Albany	Kentucky	42602	101	1	12.00 R-L		5,500				
Riddle, Charlie A.	1019 Third St.	Albany	Kentucky	42602	101	1	1.00 R		65,000	1962	HP	E	1454
Riddle, Michael & Tonya	3110 West Hill St.	Albany	Kentucky	42602	101	2	2.00 R		80,000	1987	HP	E	2240
McWhorter, Fred & Margie	302 West Hill St.	Albany	Kentucky	42602	101	2	3.00 R		35,000	1948	RES	E	1044
Thompson, Brian & Deloris	1009 Wall St.	Albany	Kentucky	42602	101	2	4.00 R		43,000	1950	RES	E	1693
Huddleston, John B.	1005 Wall St.	Albany	Kentucky	42602	101	2	5.00 R		22,000	1952	FA	P	924
Evans, Sidney & Edith	505 Columbia	Albany	Kentucky	42602	101	2	6.00 R		22,000	1948		O	1173
Marsh, Edna	Wall St.	Albany	Kentucky	42602	101	2	7.00 R-L		5,000				
McFarland, David	Walnut St.	Albany	Kentucky	42602	101	2	8.00 R		50,000	1952	FA	PC	1400
Claywell, Preston & Iva	905 High St.	Albany	Kentucky	42602	101	2	9.00 R		40,000	1979	RES	E	1152
Owens, Oley & Ortie	901 High St.	Albany	Kentucky	42602	101	2	10.00 R		13,000	1950		O	525
Ferguson, Carl & Sheila	204 Walnut St.	Albany	Kentucky	42602	101	2	11.00 R		20,000	1928		O	1268
Stearns, Rodney	206 Walnut St.	Albany	Kentucky	42602	101	2	12.00 R		22,000	1951		P	1164
Cummings, Dicie & Marvin	P.O. Box 343	Albany	Kentucky	42602	101	2	13.00 R		50,000	1968	FA	P	1441
York, Bobby H.	903 High St.	Albany	Kentucky	42602	101	2	14.00 R		31,000	1980	RES	E	1344
McWhorter, Paisy	211 Walnut St.	Albany	Kentucky	42602	101	2	15.00 R-L		4,000				
Conatser, Billy	211 Walnut St.	Albany	Kentucky	42602	101	2	16.00 R		12,000	1950		W	560
Conatser, Billy	808 Walnut St.	Albany	Kentucky	42602	101	2	17.00 R		50,000	1962	FA	O	1456
Poiston, Robert	804 Cherry St.	Albany	Kentucky	42602	101	2	18.00 R		22,000	1934	P	P	882
Honeycutt, Ira E.	300 Burkesville Rd.	Albany	Kentucky	42602	101	2	19.00 T-E						
Qualis, Clara	Hill St.	Albany	Kentucky	42602	101	3	1.00 M		7,000		RES	E	708
Govt. Housing (13 Units)	1008 Wall St.	Albany	Kentucky	42602	101	3	1.00 M		9,000		FA	P	868
Cross, Eva	Rte. 2	Albany	Kentucky	42602	101	3	1.00 R-L		5,000				
Stearns, Eva	1007 High St.	Albany	Kentucky	42602	101	3	2.00 R		35,000	1941	FA	O	1477
Lowhorn, Will	1005 High St.	Albany	Kentucky	42602	101	3	3.00 R		15,000	1950		O	1242
Cash, Albert & Kathleen	2025 Williamsburg Rd.	Albany	Kentucky	42602	101	3	4.00 R		25,000	1947	FA	O	1778
Ferguson, Charles & Shirley	1002 Wall St.	Albany	Kentucky	42602	101	3	5.00 R		25,000	1947		O	1153
Kemp, Thomas R.	1004 Wall St.	Albany	Kentucky	42602	101	3	6.00 R		25,000	1948	HP	E	1256
Brunnmetl, Donna	209 Walnut St.	Albany	Kentucky	42602	101	4	1.00 R		41,500	1941		P	1234
Burgess, Jessie	209 Walnut St.	Albany	Kentucky	42602	101	4	1.01 R		18,000	1982	FA	P	1176
Burgess, Gail	811 Cherry St.	Albany	Kentucky	42602	101	4	2.00 R		6,000	1950		P	884
Amonett, Jackie	207 Walnut St.	Albany	Kentucky	42602	101	4	3.00 R		18,000	1947		O	756
Poiston, Robert	203 Walnut St.	Albany	Kentucky	42602	101	4	4.00 R		40,000	1948	FA	O	1150
Purcell, Brenda Mrs.	813 High St.	Albany	Kentucky	42602	101	4	5.00 R		35,000	1942	RES	E	1394
Branham, John & Bernsie	811 High St.	Albany	Kentucky	42602	101	4	6.00 R		25,000	1945	FA	P	1194
Shelley, Dorise	809 High St.	Albany	Kentucky	42602	101	4	6.01 R-L		3,000				
York, Flunnie	High St.	Albany	Kentucky	42602	101	4	7.00 R		25,000	1947	FA	O	1368
Poiston, Robert	807 High St.	Albany	Kentucky	42602	101	4	8.00 R		35,000	1947	RES	E	1018
Way, Alva & Lora	805 High St.	Albany	Kentucky	42602	101	4	8.01 C		44,400				
Hensley, Billie & Joyce	Burkesville Rd.	Albany	Kentucky	42602	101	4	9.00 C		139,400				
Poiston, Robert	Burkesville Rd.	Albany	Kentucky	42602	101	4	10.00 R-L		5,000				
Poiston, Robert	Burkesville Rd.	Albany	Kentucky	42602	101	4	11.00 R		12,000	1957		O	748
Neal, Opal	805 Cherry St.	Albany	Kentucky	42602	101	4	12.00 R		41,500	1950	FA	P	1248
Poiston, Robert	805 Cherry St.	Albany	Kentucky	42602	101	4	1.00 R		5,000	1949		W	824
Poiston, Robert	122 Eather St.	Albany	Kentucky	42602	101	5							

Claywell, David & Debra	P.O. Box 432	Albany	Kentucky	42602	101	5	2.00 C	27,000				
Claywell, David & Debra	P.O. Box 432	Albany	Kentucky	42602	101	5	3.00 R	25,000	1958 FA	P	856	
Ledford, Robert & Floemie	Eather St.	Albany	Kentucky	42602	101	5	4.00 R	60,000	1960 RES	E	1330	
Edwards, Marvin & Carol	108 Eather St.	Albany	Kentucky	42602	101	5	5.00 R	35,000	FA	O	1256	
Edwards, Barney & Carlo	Eather St.	Albany	Kentucky	42602	101	5	6.00 R-L	5,000		O	1147	
Wallen, Ray & Jean	Rt. 3	Albany	Kentucky	42602	101	5	7.00 R	23,000	1948	O	1147	
Huddleston, Mary	1201 Cross St.	Albany	Kentucky	42602	101	5	8.00 R	45,000	1943 RES	E	1344	
Huddleston, Mary	1201 Cross St.	Albany	Kentucky	42602	101	5	9.00 R	12,000	1942	O	1372	
Salsbury, D.E. Jr. & Janice	Eather St.	Albany	Kentucky	42602	101	6	1.00 R	85,000	1980 HP	E	2124	
Choate, Gladys Mrs.	Eather St.	Albany	Kentucky	42602	101	6	2.00 R-L	5,000		O	1917	
Talbot, Bruce & Sue	1115 N. Cross St.	Albany	Kentucky	42602	101	6	3.00 R	65,000	1938 FA	O	1917	
Talbot, Steve & Kathryn	1113 N. Cross St.	Albany	Kentucky	42602	101	6	4.00 R	60,000	1937 FA	O	2634	
Choate, Gladys	1111 N. Cross St.	Albany	Kentucky	42602	101	6	5.00 R	30,000	1936 FA	O	1302	
Salsbury, D.E. Jr. Dr.	N. Cross Street	Albany	Kentucky	42602	101	6	6.00 C	37,000		O	1777	
Salsbury, D.E. & Enies	1109 Cross St.	Albany	Kentucky	42602	101	6	6.00 R	60,000	1947 FA	O	1777	
Groce, Edgar Mrs.	1101 High St.	Albany	Kentucky	42602	101	6	7.00 R	45,000	1928 FA	P	1584	
Thrasher, Hugh & Jean	207 West Hill St.	Albany	Kentucky	42602	101	6	7.01 R	65,000	1985 RES	E	1994	
Groce, Edgar Mrs.	High St.	Albany	Kentucky	42602	101	7	1.00 R-L	5,000		P		
Kemp, Thomas R. & Lois	2025 Williamsburg Rd.	Lexington	Kentucky	40504	101	7	1.01 R-L	8,000		P		
Branham Motel, James Branham	1013 Cross St.	Albany	Kentucky	42602	101	7	2.00 C	189,500		VACANT		
Aaron, Alma A.	Cross St.	Albany	Kentucky	42602	101	7	3.00 R	12,000	1942			
Church of Christ	S. Cross St.	Albany	Kentucky	42602	101	7	5.00 T-E					
Bowlin, Guy & Margaret	915 Cross St.	Albany	Kentucky	42602	101	7	6.00 R	18,000	1952 RES	E	768	
Huff, Christine B.	913 N. Cross St.	Albany	Kentucky	42602	101	7	7.00 R	37,000	1947 RES	E	2100	
Kemp, Thomas & Lois	2025 Williamsburg Rd.	Lexington	Kentucky	40504	101	7	8.00 R	30,100	1947 FA	P	1703	
Derossett, Virginia S.	909 Cross St.	Albany	Kentucky	42602	101	7	9.00 R	30,000	1947 FA	PC	1696	
Gibson, A.B.	907 Cross St.	Albany	Kentucky	42602	101	7	10.00 R	45,000	1941 FA	O	1862	
Craft, Danny & Christell	905 Cross St.	Albany	Kentucky	42602	101	7	11.00 R	40,000	1946 FA	NG	2190	
Bedrock Manu.		Albany	Kentucky	42602	101	7	12.00 C			NG		
Craft Building Supply	Cross St.	Albany	Kentucky	42602	101	7	12.00 C	180,000		NG		
Wisdom Motor Co.	100 Burkessville Rd.	Albany	Kentucky	42602	101	7	13.00 C	65,000		NG		
Hoochens Market -17-	P.O. Box 9009	Bowling Green	Kentucky	42102	101	7	14.00 C	150,000		NG		
Tallent, Mike	P.O. Box 7029	Burkessville	Kentucky	42717	101	7	15.00 C	35,000		NG		
Conner Motel	Burkessville Rd.	Albany	Kentucky	42602	101	7	16.00 C	105,700		NG		
Royal Inn		Albany	Kentucky	42602	101	7	16.00 C			NG		
Upchurch, Betty	804 High St.	Albany	Kentucky	42602	101	7	16.01 C	50,600		O		
Conner, Luther & Susan	Burkessville Rd.	Albany	Kentucky	42602	101	7	16.02 C-L	500		O	2224	
Braswell, Leonard & Edith	Allen St.	Albany	Kentucky	42602	101	7	17.00 R	50,000	1940 FA	O	1377	
Byrd, JP & Diane	808 High St.	Albany	Kentucky	42602	101	7	18.00 R	25,000	1942 FA	O		
Upchurch, Betty	804 High St.	Albany	Kentucky	42602	101	7	18.01 R	10,000		O		
Groce, Berce	804 High St.	Albany	Kentucky	42602	101	7	18.01 M	10,000	1988 RES	E	672	
Groce, Phillip K.	810 High St.	Albany	Kentucky	42602	101	7	19.00 R	40,000	1938 FA	O	2109	
Groce, Phillip & Laura	810 High St.	Albany	Kentucky	42602	101	7	20.00 R	20,000	1950	P	1048	
Groce, Raethra	Rt. 2, Box 218	Albany	Kentucky	42602	101	7	21.00 R	22,000	1942	NG	900	
Martin, Truman & Rosla	816 High St.	Albany	Kentucky	42602	101	7	22.00 R	16,100	1952	O	1094	
Derossett, Virginia S.	909 Cross St.	Albany	Kentucky	42602	101	7	23.00 R-L	4,000		O		

(2)

AGREEMENT OF SALE & ASSIGNMENT

THIS AGREEMENT is made and entered into on this 1st day of October, 1991, by and between, ALBANY GAS UTILITY COMPANY, a Kentucky Corporation, with address located at P. O. BOX 655, 1014 NORTH CROSS STREET, ALBANY, KENTUCKY, 42602, and GAS GATHERING/TRANSPORT SYSTEM, a Texas partnership, with address located at 1600 East Lamar Boulevard, Suite 117, Arlington, Texas, 76011, and APPALACHIAN GAS TRANSPORT, INC., a Tennessee Corporation, with address located at 1600 East Lamar Boulevard, Suite 117, Arlington, Texas, 76011, (hereinafter jointly referred to as Albany Gas Utility System), and PLATEAU PIPELINE, a partnership, with address located at Route 2, Elberfeld, Indiana, 47613,

W I T N E S S E T H:

WHEREAS, Albany Gas Utility Company has a gas franchise agreement and an exclusive management contract with the City of Albany, Kentucky under which it shall distribute and sell natural gas within the City of Albany and be in charge of and responsible for all aspects of the gas business, as per the terms and conditions set forth in the March 7, 1986, agreement so entered by Albany Gas Utility Company with the City of Albany, Kentucky, and,

[Handwritten signature]
11/25

WHEREAS, Gas Gathering/Transport System owns approximately 45 miles of gas pipeline running from the Appalachian gas pipeline north to the City of Albany, and,

WHEREAS, Appalachian Gas Transport, Inc., owns approximately ten (10) miles of gas pipeline running from Jameston, Tennessee, and connecting into the Gas Gathering/Transport System gas pipeline, and,

WHEREAS, Albany Gas Utility Company wishes to assign the franchise agreement and management contract to Plateau Pipeline, and,

WHEREAS, Gas Gathering/Transport System wishes to sell its gas pipeline to Plateau Pipeline, and,

WHEREAS, Appalachian Gas Transport, Inc., wishes to sell its gas pipeline to Plateau Pipeline, and,

WHEREAS, Plateau Pipeline wishes to assume the gas franchise agreement and the management contract from Albany Gas Utility Company and buy the gas pipelines from Gas Gathering/Transport System and Appalachian Gas Transport, Inc.

NOW, THEREFORE, the parties herein agree, bind, obligate, promise and compromise, the sufficiency of said actions which are recognized and realized for the adequacy thereof, the parties commit as follows:

1. That said Albany Gas Utility Company hereby does assign any rights it has in the gas franchise agreement and exclusive management contract to Plateau Pipeline.
2. That said Gas Gathering/Transport System hereby does sell its gas pipeline to Plateau Pipeline.
3. That said Appalachian Gas Transport, Inc., hereby does sell its gas pipeline to Plateau Pipeline.

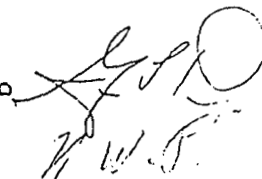
4. That said Plateau Pipeline shall assume the gas franchise agreement and exclusive management contract, and shall buy the Gas Gathering/Transport System gas pipeline, and the Appalachian Gas Transport, Inc. gas pipeline.

5. That Plateau Pipeline shall tender to Albany Gas Utility System the sum of \$1.00 per/MCF from the natural gas sold in Albany and Clinton County, Kentucky, and also .50 per/MCF for natural gas transported and sold to anyone along the gas line. If Plateau Pipeline owns or is operating a utility that is being supplied natural gas through this pipeline, the price would be \$1.00 per/MCF. Any sales to the asphalt plant in Albany, Kentucky, will not be subject to this agreement. If in Albany, Kentucky, there is an increase in the selling price per MCF, or decrease, it will affect the \$1.00 by the same percentage as the selling price is affected. Payment of said funds shall be tendered within thirty (30) days of the date of the reading of the meters to ascertain the quantity of natural gas so sold and transported for that period. The accepted date for the reading of the meters shall be deemed the 30th of the month. Payment of the funds shall be tendered, via U.S. Postal Service, within thirty (30) days from the period of the reading of the meters. If the payment is not made within thirty (30) days of reading the meters and also not paid after thirty (30) days written notice of default, then this agreement will be null and void. This contract being null and void will not relieve Plateau Pipeline of its obligation to make any unpaid payments.

6. The above payments will be made beginning with the first meter readings after the signing of this agreement and will continue until March 7, 2006. The payments will be the total consideration due from Plateau Pipeline for the assigned gas franchise agreement and management contract and for the gas pipelines.

7. That during the period of this agreement, that Plateau Pipeline agrees to maintain applicable insurance for the operation of the natural gas franchise.

8. That as a part of this agreement Plateau Pipeline agrees to assume payments of the remaining balance of the debt so associated with the following equipment and Albany Gas Utility System gives Plateau Pipeline the right to control and operate the following equipment and will pass ownership/title when all payments have been made in full for the equipment:

. Gas Compressor, serial # S.N. 100390 owed to 
Peoples Bank & Trust Company, Byrdstown,
Tennessee, 38549,
Remaining balance owed: \$4,722.60 (principle and
interest),
Payable in monthly payments of \$472.26.

9. That during the period of this agreement, that Plateau Pipeline shall be responsible for the replacement of those meters, line connections, replacement parts, or other items which are used in the daily operations of franchise at costs and expenses to Plateau Pipeline. Plateau Pipeline will also be responsible for all other costs including, right of way cash payments and/or free gas, plus the City of Albany franchise fee.

10. That during the period of this agreement, that Plateau Pipeline may sell or transfer any ^{or all of ITS} interest in this agreement. However, the parties expressly stipulate and designate that this agreement shall be binding on any third party for the period so designated in Paragraph 6 above so referenced under the same terms and conditions so referenced herein, unless modified, altered, changed, or amended in writing as is enclosed by the signatures of the parties.

[Handwritten signature]
[Handwritten initials]

PLATEAU PIPELINE will be transferring the operating agreement to a corporate entity now being formed.

[Handwritten signature]
[Handwritten initials]

11. That during the period of this agreement said Plateau Pipeline shall have the sole and exclusive right to manage the system. Plateau Pipeline must always operate in accordance with the provisions of the City of Albany franchise agreement, and will be responsible for its actions and indemnify Albany Gas Utility System from the consequences of its actions and/or inactions.

12. That Albany Gas Utility System will have the right to receive any monies for gas sold prior to October 1, 1991, and will be responsible for any liabilities generated prior to October 1, 1991, with the exception of the compressor payments as covered by this agreement. Plateau Pipeline shall receive all monies paid for gas sold after October 1, 1991. Further, that as of October 1, 1991, Plateau Pipeline shall be responsible for the payments of those bills associated with the on-going operation. Plateau Pipeline will furnish Albany Gas monthly customers names and usage for gas sales in Albany and Clinton County, Kentucky, plus monthly customers names and usage for any other sales of gas running through the pipeline system. Each party agrees to hold

harmless the other party from the payment of the obligations incurred prior to this agreement and respectively each party agrees that the receipt of the accounts payable and the monies so derived therefrom shall pass under the stipulated time periods. That if there is any legal liability associated with the remaining accounts payable, that the party not so affected shall be relieved from any liability and shall receive full indemnification, and reimbursement from the other party if any liability is subsequently assessed for outstanding bills and debts, and that Albany Utility Company will be liable for any county, state, or federal obligation up to the date of October 1, 1991.

13. That with reference to the right to inspect the books and records associated with the gas so transported through the system, that Albany Gas Utility System shall be entitled to inspect said books at reasonable times and upon the giving of written reasonable notice to the offices of Plateau Pipeline, at least ten (10) days prior to the date of inspection.

14. That all notices, unless specified otherwise in writing, will be as follows:

Albany Gas Utility System: Nathaniel W. Parker
1600 E. Lamar Blvd, #117
Arlington, Texas 76011

Plateau Pipeline: Thomas Sawyer
Route 2
Elberfeld, Indiana 47613

15. That the parties herein, agree that this agreement cannot be modified, changed, altered or amended unless in writing, as is evidenced by the signatures of the parties herein.

16. That this agreement shall be controlled by the laws of the Commonwealth of Kentucky, and if in the event any term or clause is deemed to be unenforceable, then the remaining instrument shall serve as the agreement as between the parties.

IN WITNESS WHEREFORE, the parties have set their hands on this the day and year first above written.

ALBANY GAS UTILITY COMPANY

Nathaniel W. Parker
NATHANIEL W. PARKER

PLATEAU PIPELINE

George Dobson
GEORGE DOBSON

GAS GATHERING/TRANSPORT SYSTEM

Nathaniel W. Parker
NATHANIEL W. PARKER,
MANAGING PARTNER

PLATEAU PIPELINE

Thomas Sawyer
THOMAS SAWYER

APPALACHIAN GAS TRANSPORT, INC.

Nathaniel W. Parker
NATHANIEL W. PARKER

STATE OF TEXAS

COUNTY OF TARRANT SCT.,

BEFORE ME, the undersigned authority did appear this date, NATHANIEL W. PARKER, to act and bind the named ALBANY GAS UTILITY COMPANY, to be said corporate entity's free act and deed for the binding effect thereof.

In witness wherefore I have set my hand and seal of office on this the 15th day of OCTOBER, 1991.

Joyce Rowe
NOTARY PUBLIC-STATE AT LARGE
MY COMMISSION EXPIRES: 4-2-94

STATE OF TARRANT TEXAS

COUNTY OF TARRANT SCT.,

BEFORE ME, the undersigned authority did appear this date, NATHANIEL W. PARKER, managing partner, so designated to act and bind the named GAS GATHERING/TRANSPORT SYSTEM, to be said partnership's free act and deed for the binding effect thereof.

In witness wherefore I have set my hand and seal of office on this the 15th day of October, 1991.

Joyce Rowe
NOTARY PUBLIC-STATE AT LARGE
MY COMMISSION EXPIRES: 4-2-94

STATE OF TEXAS

COUNTY OF TARRANT SCT.,

BEFORE ME, the undersigned authority did appear this date, NATHANIEL W. PARKER, so designated to act and bind the named APPALACHIAN GAS TRANSPORT, INC., to be said corporate entity's free act and deed for the binding effect thereof.

In witness wherefore I have set my hand and seal of office on this the 15th day of OCTOBER, 1991.

Joyce Rowe
NOTARY PUBLIC-STATE AT LARGE
MY COMMISSION EXPIRES: 4-2-94

STATE OF KENTUCKY

COUNTY OF Clinton SCT.,

J.P.

BEFORE ME, the undersigned authority did appear this date, GEORGE DOBSON, to act and bind the named PLATEAU PIPELINE, to be said partnership free act and deed for the binding effect thereof.

In witness wherefore I have set my hand and seal of office on this the 03 day of OCTOBER, 1991.

Charles J. Brant
NOTARY PUBLIC-STATE AT LARGE
MY COMMISSION EXPIRES: 04/18/92

STATE OF KENTUCKY

COUNTY OF _____ SCT.,

J.P.

BEFORE ME, the undersigned authority did appear this date, THOMAS SAWYER, to act and bind the named PLATEAU PIPELINE, to be said Partnership free act and deed for the binding effect thereof.

In witness wherefore I have set my hand and seal of office on this the _____ day of _____, 1991.

NOTARY PUBLIC-STATE AT LARGE
MY COMMISSION EXPIRES: _____

GASCO DISTRIBUTION SYSTEMS, INC.

ALBANY DIVISION

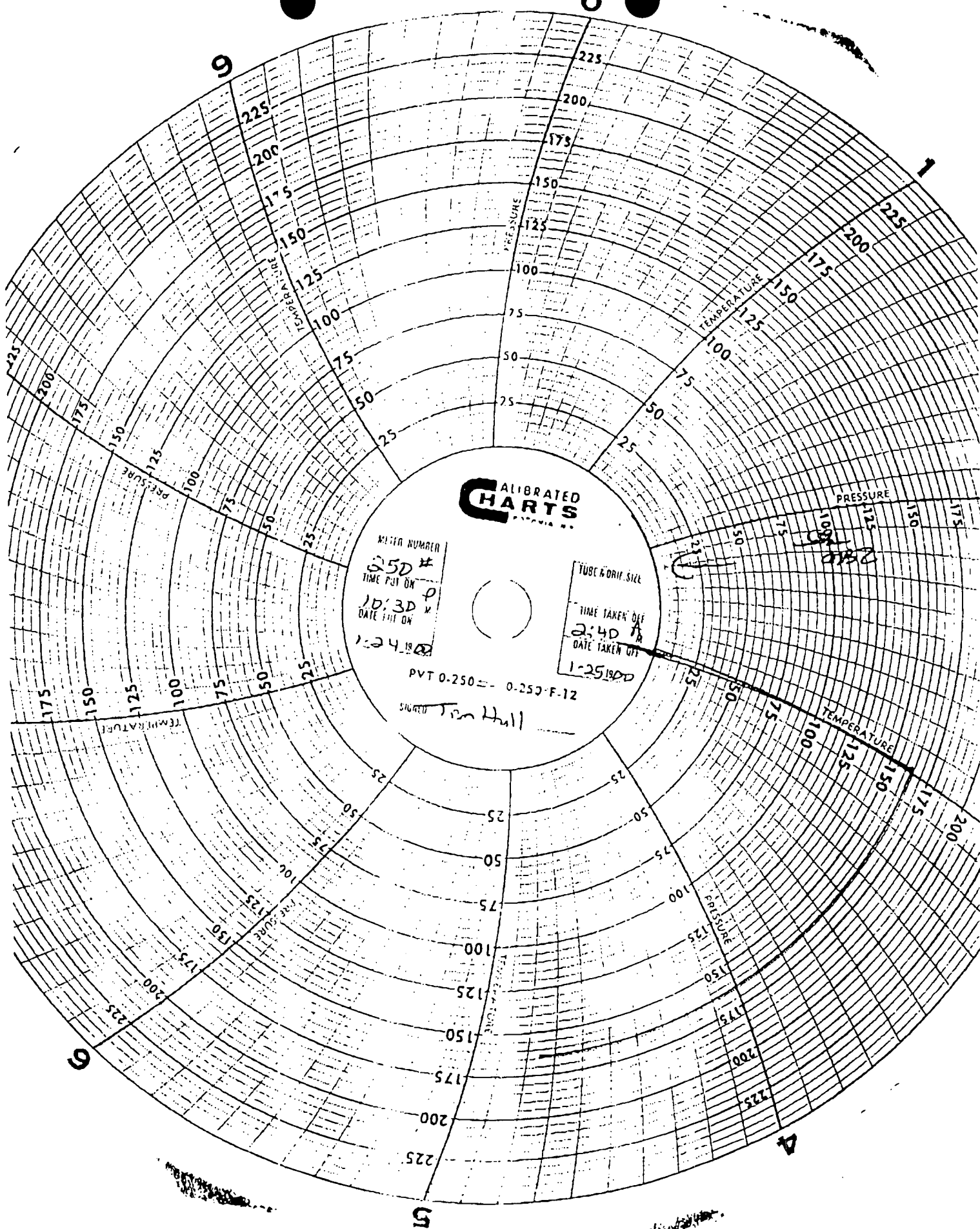
21-Feb-00

KYPSC DATA REQUEST

The following is the requested information from the GDSI, Albany Division
6" PE pipeline replacement project:

CONTRACTOR	Tim Hull, President Hull Brothers Construction 1441 Pennsylvania Ave. Jamestown, TN 38556 931.879.1995
INSPECTORS	GDSI Company inspectors(s) Charles D. Hercher, VP Operations Frank Cash, Albany Div. Mgr.
TEST RECORDS	100 psig maop established 162 psig test - chart attached
B & W PIPELINE	The B & W PIPELINE DIVISION is operated as a division of THE TITAN ENERGY GROUP, INC., a wholly owned subsidiary of GASCO DIST. SYSTEMS, INC.

The B & W Pipeline is approximately 50 miles in length originating in Morgan Co., TN with a delivery point from East Tennessee Natural Gas Pipeline. The 6" & 8" steel and PE pipeline runs northward through Fentress Co. and Pickett Co. to the KY/TN stateline near Static, TN. The GDSI, Albany Utility receives their gas at the KY/TN stateline from the B & W pipeline and takes their gas north to Albany, KY. The B & W pipeline also delivers gas to GDSI's Byrdstown division in Pickett Co., TN and to GDSI's Fentress Co., TN division.



**ACTUAL CONSTRUCTION COSTS
KENTUCKY AND TENNESSEE**

Hull Brothers Construction	\$152,582.50
Hull Brothers Construction	4,342.79
Hull Brothers Construction	2,716.89
McJunkin Appalachian	11,872.85
McJunkin Appalachian	50,313.54
McJunkin Appalachian	25,156.77
McJunkin Appalachian	25,156.77
McJunkin Appalachian	25,156.77
McJunkin Appalachian	<u>30,949.03</u>
TOTAL	\$328,247.91

The two 2" 461 Equimeter Regulators as monitor set with 5M meter and P & T Instruments with 2" valves and 17# anode designed to 100 PSIG MAOP designs came from our inventory at a cost of \$10,000.00

The easements acquisition costs are not all finalized but will approximate \$7,500.00 when completed. A complete list of easements and their costs will be provided within ten days.



**HULL BROTHERS
CONSTRUCTION**
1441 Pennsylvania Avenue
JAMESTOWN, TENNESSEE 38556

3716

(931) 879-1995

TO GASCO DISTRIBUTION SYSTEMS
ALBANY KENTUCKY DIVISION

DATE	January 24, 2000
CUSTOMER ORDER NO.	
SALESPERSON	
VIA	

TERMS:

QUANTITY	DESCRIPTION	PRICE	AMOUNT
45,640 Ft	6" Plastic Gas Line Installation	\$ 3.00 Ft	\$136,920 00
2,850 Ft	4" Plastic Gas Line Installation	2.25 Ft	6,412 50
	Rock Excavation at Creek Crossing and Up Hillside	At Cost	2,500 00
9	Road Bores for 6" Line at Cost - Includes bores on Hwy 111, Hwy 127 and Hwy 350		5,850 00
3	Road Bores for 4" Line at Cost		900 00
			\$152,582 50

Thank You!



**HULL BROTHERS
CONSTRUCTION**
1441 Pennsylvania Avenue
JAMESTOWN, TENNESSEE 38556

3725

(931) 879-1995

TO GASCO DISTRIBUTION SYSTEMS
ALBANY KENTUCKY DIVISION

DATE	January 2000
CUSTOMER ORDER NO.	
SALESPERSON	
VIA	

TERMS:

METER STATION
DESCRIPTION

QUANTITY	DESCRIPTION	PRICE	AMOUNT
2	4" x 2" Weld Reducers	\$21.25 ea	\$ 42 50
4	17# Anodes	121.00 ea	484 00
2	4" Weld Trans. Fittings 3408	55.88 ea	111 76
2	2" Weld Ells	10.12 ea	20 24
2	4" 150# Flanged Gate Valves	374.83 ea	749 66
2	4" x 4" x 2" Reducing Tees	61.22 ea	122 44
4	4" Weld Ells	26.81 ea	107 24
4	4" 150# Flanges	38.45 ea	153 80
4	4" 150# Flange Packs	12.08 ea	48 38
2	2" 300# Flanges	36.43	72 86
3	2" 300# Flange Packs	10.49 ea	31 47
	Pipe for Meter Station/Materials for By-pass		548 50
	Welding for Meter Station and Skid		1850 00
			\$ 4342.79

Thank You!



**HULL BROTHERS
CONSTRUCTION**
1441 Pennsylvania Avenue
JAMESTOWN, TENNESSEE 38556

3718

(931) 879-1995

TO GASCO DISTRIBUTION SYSTEMS
ALBANY KENTUCKY DIVISION

DATE	January 2000
CUSTOMER ORDER NO.	
SALESPERSON	
VIA	

TERMS:

MATERIALS FOR JOB

QUANTITY	DESCRIPTION	PRICE	AMOUNT
10	2" Weld Ells - for vent pipes	\$ 10.12 ea	\$ 101 20
40 Ft	2" Black Pipe - for vent pipes	2.20 ft	88 00
110 Ft	8" Casing - for road bores	9.24 ft	1,016 40
2	Valve Boxes	42.88 ea	85 76
1	6" Tee 3408 Plastic	25.00 ea	25 00
1	6" Poly-Valve 3408 Plastic	400.00	400 00
2	6" x 4" Reducers 3408 Plastic	25.00 ea	50 00
92 Bags	Sack-Crete - for creek crossings (2)		310 53
160 ft	8" Plastic Gas Line - Casing for creek crossings	4.00 ft	640 00
			\$ 2,716 89

Thank You!



NEW! TO:
 MCJUNKIN APPALACHIAN SUPPLY
 P.O. BOX 64203
 PITTSBURGH

INVOICE

PA 152642039 PAGE 1

YOUR PURCHASE ORDER NUMBER	
ALBANY PIPELINE	
REL/REQ NO.	CK 27
TERMS	NET 30 DAYS
DATE SHIPPED	01/19/00
SHIPPED VIA	OUR TRUCK

INVOICE NUMBER	2608517001
INVOICE DATE	01/20/00
CUSTOMER SHIP NUMBER	78212 0034
I/S SALES	LOYD STEPHENS
ORDERED BY	CHARLIE HERSHER

BILL TO:
 GASCO DISTRIBUTION SYS OF KY
 THE TITAN ENERGY CORP
 4445 EAST PIKE

SHIP TO:
 GASCO DISTRIBUTION SYS OF KY
 KENTUCKY WELLS

ZANESVILLE

OH 43701

ALBANY

KY 42602

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	TOTAL PRICE
3,120 U/M-FT	TO ALBANY ASAP PAID CHECK NUMBER 27 = \$11872.84 6 X .602W PLEXCO 3408 160# BLACK POLY-E GAS PIPE IPS SDR 11 40FT	3.5900	11200.80

	SUB TOTAL		11,200.80
	STATE TAX		672.05
	INVOICE TOTAL		11,872.85

SEE REVERSE SIDE FOR TERMS AND CONDITIONS OF SALE

ADDRESS ALL QUESTIONS
 PERTAINING TO THIS
 INVOICE TO:

McJUNKIN APPALACHIAN
 OIL FIELD SUPPLY CORPORATION
 P.O. BOX 513
 CHARLESTON, WV 25322
 (304) 318-1077



McJunkin
APPALACHIAN
OIL
FIELD
SUPPLY
COMPANY

REMIT TO:
McJUNKIN APPALACHIAN SUPPLY
P.O. BOX 642039
PITTSBURGH

INVOICE

PA 152642039 PAGE 1

YOUR PURCHASE ORDER NUMBER	
1999 ALBANY KY PIPELINE	
REL/REQ NO.	CHARLIE
TERMS	NET 30 DAYS
DATE SHIPPED	10/13/99
SHIPPED VIA	OUR TRUCK

INVOICE NUMBER	1525599997
INVOICE DATE	10/22/99
CUSTOMER SHIP NUMBER	78212 0034
I/S SALES	BILL MEADOWS
ORDERED BY	CHARLIE HERSHER

3100

BILL TO:
GASCO DISTRIBUTION SYS OF KY
THE TITAN ENERGY CORP
4445 EAST PIKE

ZANESVILLE OH 43701

SHIP TO:
GASCO DISTRIBUTION SYS OF KY
KENTUCKY WELLS
CALL 24 HRS PRIOR TO DELIVERY
(606)387-8076 OR (931)260-4701
ALBANY KY 42602

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	TOTAL PRICE
14,560 U/M-FT	CALL 24 HRS PRIOR TO DELIVERY FOR INSTRUCTIONS: 606-387-8076 OR 931-260-4701. 6 X .602W PLEXCO 3408 160# BLACK POLY-E GAS PIPE IPS SDR 11 40FT	3.2600	47465.60

	SUB TOTAL		47,465.60
	STATE TAX		2,847.94
	INVOICE TOTAL		50,313.54

*OK
cost
Inventory*

154

ENTERED

NOV 18 1999

SEE REVERSE SIDE FOR TERMS AND CONDITIONS OF SALE

ADDRESS ALL QUESTIONS
PERTAINING TO THIS
INVOICE TO:
McJUNKIN APPALACHIAN
OIL FIELD SUPPLY CORPORA
P.O. BOX 513
CHARLESTON, WV 25322

YOUR PURCHASE ORDER NUMBER
 1999 ALBANY KY PIPELINE
REL/REQ NO. CHARLIE
TERMS NET 30 DAYS
DATE SHIPPED 10/11/99
SHIPPED VIA OUR TRUCK

3/00

INVOICE NUMBER 1525599999
INVOICE DATE 10/18/99
CUSTOMER SHIP NUMBER 78212 0034
I/S SALES BILL MEADOWS
ORDERED BY CHARLIE HERSHER

BILL TO:
 GASCO DISTRIBUTION SYS OF KY
 THE TITAN ENERGY CORP
 4445 EAST PIKE
 ZANESVILLE OH 43701

SHIP TO:
 GASCO DISTRIBUTION SYS OF KY
 KENTUCKY WELLS
 CALL 24 HRS PRIOR TO DELIVERY
 (606)387-3076 OR (931)260-4701
 ALBANY KY 42602

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	TOTAL PRICE
7,280 J/M-FT	CALL 24 HRS PRIOR TO DELIVERY FOR INSTRUCTIONS: 606-387-3076 OR 931-260-4701. 6 X .602W PLEXCO 3408 160# BLACK POLY-E GAS PIPE IPS SDR 11 40FT	3.2600	23732.80
			23,732.80
	STATE TAX		1,423.97
	SUB TOTAL		25,156.77
	INVOICE TOTAL		

OK CDH Inventory 154

ENTERED
 NOV 18 1999



YOUR PURCHASE ORDER NUMBER
 1999 ALBANY KY PIPELINE

REL/REQ NO. CHARLIE

TERMS NET 30 DAYS

DATE SHIPPED 10/19/99

SHIPPED VIA OUR TRUCK

3100

INVOICE NUMBER 1525599996

INVOICE DATE 10/26/99

CUSTOMER SHIP NUMBER 78212 0034

I/S SALES BILL MEADOWS

ORDERED BY CHARLIE HERSHER

BILL TO:
 GASCO DISTRIBUTION SYS OF KY
 THE TITAN ENERGY CORP
 4445 EAST PIKE
 ZANESVILLE OH 43701

SHIP TO:
 GASCO DISTRIBUTION SYS OF KY
 KENTUCKY WELLS
 CALL 24 HRS PRIOR TO DELIVERY
 (606)387-8076 OR (931)260-4701
 ALBANY KY 42602

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	TOTAL PRICE
7,280 U/M-FT	CALL 24 HRS PRIOR TO DELIVERY FOR INSTRUCTIONS: 606-387-8076 OR 931-260-4701. 6 X .602H PLEXCO 3408 160# BLACK PDLY-E GAS PIPE IPS SDR 11 40FT	3.2600	23732.80
	SUB TOTAL		23,732.80
	STATE TAX		1,423.97
	INVOICE TOTAL		25,156.77

OK
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 Inventory
 154

ENTERED
 NOV 18 1999

APALACHIAN FIELD SUPPLY COMPANY

PERMIT TO: MCJUNKIN APPALACHIAN SUPPLY
 P.O. BOX 642039 PITTSBURGH PA 152642039 PAGE 1

INVOICE

YOUR PURCHASE ORDER NUMBER	
1999 ALBANY KY PIPELINE	
REL/REQ NO.	CHARLIE
TERMS	NET 30 DAYS
DATE SHIPPED	10/12/99
SHIPPED VIA	OUR TRUCK

INVOICE NUMBER	1525599998
INVOICE DATE	10/20/99
CUSTOMER SHIP NUMBER	78212 0034
I/S SALES	BILL MEADOWS
ORDERED BY	CHARLIE HERSHER

3100

BILL TO:
 GASCO DISTRIBUTION SYS OF KY
 THE TITAN ENERGY CORP
 4445 EAST PIKE
 ZANESVILLE OH 43701

SHIP TO:
 GASCO DISTRIBUTION SYS OF KY
 KENTUCKY WELLS
 CALL 24 HRS PRIOR TO DELIVERY
 (606)387-8076 DR (931)260-4701
 ALBANY KY 42602

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	TOTAL PRICE
7,280 U/M-FT	CALL 24 HRS PRIOR TO DELIVERY FOR INSTRUCTIONS: 606-387-8076 OR 931-260-4701. 6 X .602x PLEXCO 3408 160# BLACK POLY-E GAS PIPE IPS SDR 11 40FT	3.2600	23732.80
SUB TOTAL			23,732.80
STATE TAX			1,423.97
INVOICE TOTAL			25,156.77

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 154

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 NOV 18 1999



McJunkin OIL FIELD SUPPLY COMPANY
APPALACHIAN

REMIT TO:
MCJUNKIN APPALACHIAN SUPPLY
P.O. BOX 642039
PITTSBURGH

INVOICE

PA 152642039 PAGE 1

YOUR PURCHASE ORDER NUMBER	
ALBANY PIPELINE	
REL/REQ NO.	CHARLIE
TERMS	NET 30 DAYS
DATE SHIPPED	01/05/00
SHIPPED VIA	OUR TRUCK

INVOICE NUMBER	2474639001
INVOICE DATE	01/06/00
CUSTOMER SHIP NUMBER	78212 0034
I/S SALES	LOYD STEPHENS
ORDERED BY	CHARLIE HERSHER

BILL TO:
GASCO DISTRIBUTION SYS OF KY
THE TITAN ENERGY CORP
4445 EAST PIKE

SHIP TO:
GASCO DISTRIBUTION SYS OF KY
KENTUCKY WELLS

ZANESVILLE

DH 43701

ALBANY

KY 42602

QUANTITY SHIPPED	DESCRIPTION	UNIT PRICE	TOTAL PRICE
	CUSTOMER WILL PAY FOR WHEN PICKED UP PAID CHECK NUMBER 0005052 = \$28,000.00 OK TO SHIP PER PAUL		
3,480 U/M-FT	4 X .409W PLEXCO 3408 160# BLACK PDLY-E GAS PIPE IPS SDR 11 40FT	1.6300	5672.40
6,760 U/M-FT	6 X .602W PLEXCO 3408 160# BLACK PDLY-E GAS PIPE IPS SDR 11 40FT	3.4800	23524.80
	SUB TOTAL		29,197.20
	STATE TAX		1,751.83
	INVOICE TOTAL		30,949.03

Inventory

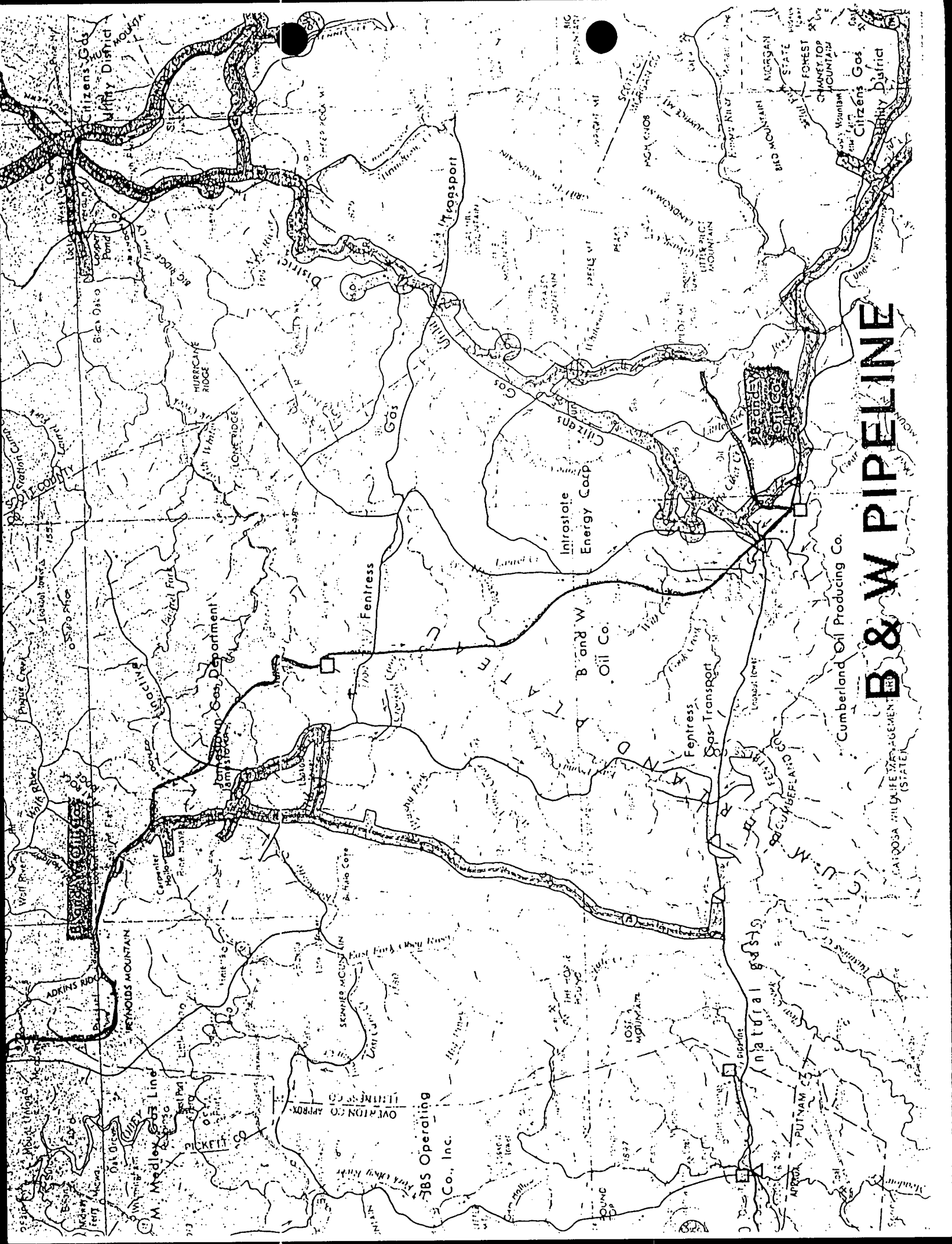
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JAN 12 2000

SEE REVERSE SIDE FOR TERMS AND CONDITIONS OF SALE

ADDRESS ALL QUESTIONS PERTAINING TO THIS INVOICE TO:
MCJUNKIN APPALACHIAN OIL FIELD SUPPLY CORPORATION
P.O. BOX 513
CHARLESTON, WV 25322



Cumberland Oil Producing Co.

B & W PIPELINE

CATOWA WILDLIFE MANAGEMENT AREA (STATE)

SBS Operating Co., Inc.

OVATION CO. APPROX.

M. Medley Gas Line

Natural Gas

Fentress Gas Transport

B & W Oil Co.

Intrastate Energy Corp

Citizens Gas

Gasport

Citizens Gas Utility District

Citizens Gas Utility District

STATE FOREST

CHERRY TOP MOUNTAIN

REYNOLDS MOUNTAIN

ADKINS RIDGE

HURRICANE RIDGE

SCOTT'S MOUNTAIN

PEAKS MOUNTAIN

SMITH MOUNTAIN

WINDY MOUNTAIN

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REYNOLDS MOUNTAIN

ADKINS RIDGE

HURRICANE RIDGE

SCOTT'S MOUNTAIN

PEAKS MOUNTAIN

SMITH MOUNTAIN

WINDY MOUNTAIN

WINDY MOUNTAIN

WINDY MOUNTAIN

WINDY MOUNTAIN

WINDY MOUNTAIN

WINDY MOUNTAIN

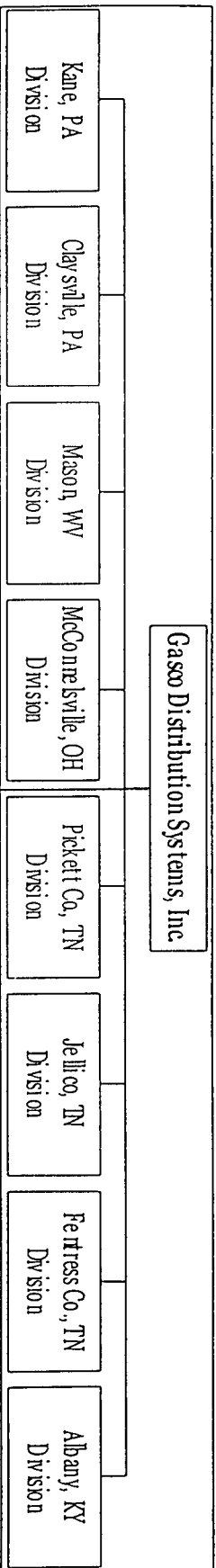
WINDY MOUNTAIN

WINDY MOUNTAIN

WINDY MOUNTAIN

WINDY MOUNTAIN

WINDY MOUNTAIN



1. Gasco Distribution Systems, Inc. is made up of eight divisions as outlined above. All of the divisions are regulated by the state in which they operate in.
2. The Titan Energy Group, Inc. is a wholly-owned subsidiary of Gasco Distribution Systems, Inc.
3. Gasco, Inc. is a wholly-owned subsidiary of The Titan Energy Group, Inc.
4. Titan Energy Group, Inc. owns and operates oil and gas wells and gathering facilities. It also owns B&W pipeline division in Tennessee
5. Gasco, Inc. is a non-regulated natural gas marketing company selling to industrial customers and gas distribution companies.

GASCO DISTRIBUTION SYSTEMS, INC.

GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY, KY DIVISION

FIRST CLASS MAIL
U.S. POSTAGE PAID
PERMIT NO. 15
CLAYSVILLE, PA 15024

ACCT. NO.: 004001000015000
LOCATION: 712 Hopkins Street
BILLING DATE 01-31-00

Carvin Tallent
712 Hopkins Street
Albany, KY 42602

PREV. READING/ DATE: 126
12-31-99
CURR. READING/ DATE: 137
01-28-00
USAGE: 11
BAL. BEFORE CURR. BILLING

BALANCE AT LAST BILLING: 70.13
PAYMENTS: 70.13
BAL. BEFORE CURR. BILLING: 0

ACCT. NO. 004001000015000
LOCATION 712 Hopkins Street

BILL CODE AMOUNT GRS. REC. TAX

BILL CODE AMOUNT

GS 77.22
ST 2.32
CT 6.18

GS 77.22
ST 2.32
CT 6.18

02-29-00

02-29-00

1.07

1.07

TOTAL DUE
BY DUE DATE → 85.72

TOTAL DUE
BY DUE DATE → 85.72

RETAIN THIS SLIP FOR YOUR RECORDS

RETURN THIS SLIP WITH YOUR PAYMENT

GASCO DISTRIBUTION SYSTEMS, INC.

GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY, KY DIVISION

ACCT. NO.:
LOCATION:
BILLING DATE

FIRST CLASS MAIL
U.S. POSTAGE PAID
PERMIT NO. 15
CLAYSVILLE, PA 15024

PREV. READING/ DATE: 126
12-31-99
CURR. READING/ DATE: 137
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BAL. BEFORE CURR. BILLING

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PAYMENTS: 70.13
BAL. BEFORE CURR. BILLING: 0

ACCT. NO.
LOCATION

BILL CODE AMOUNT GRS. REC. TAX

BILL CODE AMOUNT

BUDGET AMT

BUDGET AMT

DUE DATE

DUE DATE

LATE CHARGE

LATE CHARGE

TOTAL AFTER DUE DATE

TOTAL AFTER DUE DATE

TOTAL DUE
BY DUE DATE →

TOTAL DUE
BY DUE DATE →

RETAIN THIS SLIP FOR YOUR RECORDS

RETURN THIS SLIP WITH YOUR PAYMENT

NEW

RETURN THIS STUB WITH YOUR PAYMENT TO

PLEASE SEND CHECK OR MONEY ORDER TO:

GASCO DISTRIBUTIONS SYSTEMS, INC.
ALBANY, KY DIVISION
4445 EAST PIKE
ZANESVILLE, OHIO 43701

EMERGENCY PHONE NUMBER
1-877-234-2726

BILLING QUESTIONS
1-888-732-1821

BILL CODES

GS - GAS
ST - SCHOOL TAX
CT - CITY FRANCHISE
RT - COUNTY FRANCHISE
SL - SALES TAX

A RATE SCHEDULE AND EXPLANATION OF THE
VARIOUS CHARGES IS AVAILABLE FOR
INSPECTION IN THE LOCAL UTILITY OFFICE

RETURN THIS STUB WITH YOUR PAYMENT TO:

PLEASE SEND CHECK OR MONEY ORDER TO:

GASCO DISTRIBUTIONS SYSTEMS, INC.
ALBANY, KY DIVISION
4445 EAST PIKE
ZANESVILLE, OHIO 43701

EMERGENCY PHONE NUMBER
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ALBANY, KY DIVISION
4445 EAST PIKE
ZANESVILLE, OHIO 43701

EMERGENCY PHONE NUMBER
1-877-234-2726

BILLING QUESTIONS
1-888-732-1821

OFFICE HOURS
MONDAY THROUGH FRIDAY
8AM - 5PM

QUESTIONS OR COMPLAINTS SHOULD BE
REGISTERED WITH THE UTILITY PRIOR
TO THE DUE DATE

RETAIN THIS STUB FOR YOUR RECORDS

PLEASE SEND CHECK OR MONEY ORDER TO:

GASCO DISTRIBUTIONS SYSTEMS, INC.
ALBANY, KY DIVISION
4445 EAST PIKE
ZANESVILLE, OHIO 43701

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BILLING QUESTIONS
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OFFICE HOURS
MONDAY THROUGH FRIDAY
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QUESTIONS OR COMPLAINTS SHOULD BE
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TO THE DUE DATE

ACCT. NO.

004001000015000

ACCT. NO.

004001000015000

PREV BALANCE	PAYMENT	
70.13	70.13	0
PREV BALANCE	PAYMENT	
126	137	
12-31-99	01-28-00	11

Carvin Tallent
712 Hopkins Street
Albany, KY 42602

GS	77.22
Sch Tax	2.32
City	6.18

GS	77.22
Sch Tax	2.32
city	6.18

02-29-00

02-29-00

1.07

1.07

85.72

86.79

85.72

86.79

BILL CODE

NET DUE

OLD

NET DUE

Gasco Distribution Systems, Inc.
 Albany Division
 Cost Of Gas Summary

1999	Sales Volumes	Sales Dollars	Purchased Volumes	Cost Of Gas Sold	Transportation Costs	Over/Under Collected
January	3,661	\$ 8,786.40	4,585	\$ 14,976.75	\$ 3,661.00	\$ (9,851.35)
February	2,703	\$ 6,487.20	2,724	9,148.39	\$ 2,703.00	\$ (5,364.19)
March	4,361	\$ 10,466.40	4,195	14,306.01	\$ 4,361.00	\$ (8,200.61)
April	1,268	\$ 3,043.20	1,305	4,383.29	\$ 1,268.00	\$ (2,608.09)
May	505	\$ 1,212.00	493	1,785.08	\$ 1,534.00	\$ (2,107.08)
June	511	\$ 1,226.40	431	1,503.02	\$ 511.00	\$ (787.62)
July	386	\$ 926.40	436	1,516.90	\$ 386.00	\$ (976.50)
August	410	\$ 984.00	405	1,478.95	\$ 410.00	\$ (904.95)
September	472	\$ 1,132.80	371	1,297.99	\$ 472.00	\$ (637.19)
October	861	\$ 2,066.40	835	3,062.57	\$ 861.00	\$ (1,857.17)
November	1,660	\$ 3,984.00	1,773	7,250.30	\$ 1,660.00	\$ (4,926.30)
December	3,188	\$ 7,651.20	3,604	11,836.72	\$ 3,188.00	\$ (7,373.52)
Totals	19,986	\$ 47,966.40	21,157	\$ 72,545.97	\$ 21,015.00	\$ (45,594.57)

1998	Sales Volumes	Sales Dollars	Purchased Volumes	Cost Of Gas Sold	Transportation Costs	Over/Under Collected
January	2,416.4	\$ 5,799.36	2,875	\$ 10,476.84	\$ 2,416.40	\$ (7,093.88)
February	2,332.8	\$ 5,598.72	2,587	8,482.72	\$ 2,332.80	\$ (5,216.80)
March	2,302.3	\$ 5,525.52	2,403	8,662.20	\$ 2,302.20	\$ (5,438.88)
April	1,015.6	\$ 2,437.44	1,097	3,970.53	\$ 1,015.60	\$ (2,548.69)
May	633.4	\$ 1,520.16	661	2,372.60	\$ 633.40	\$ (1,485.84)
June	554.2	\$ 1,330.08	532	1,782.66	\$ 554.20	\$ (1,006.78)
July	477.0	\$ 1,144.80	476	1,764.91	\$ 476.00	\$ (1,096.11)
August	473.6	\$ 1,136.64	1,316	4,269.76	\$ 473.60	\$ (3,606.72)
September	472.4	\$ 1,133.76	1,066	2,957.77	\$ 472.40	\$ (2,296.41)
October	716.3	\$ 1,719.12	917	2,962.97	\$ 716.30	\$ (1,960.15)
November	1,605.0	\$ 3,852.00	1,620	8,266.89	\$ 1,605.00	\$ (6,019.89)
December	2,803.0	\$ 6,727.20	3,538	12,154.18	\$ 2,801.00	\$ (8,227.98)
Totals	15,802.0	\$ 37,924.80	19,088	\$ 68,124.03	\$ 15,798.90	\$ (45,998.13)

1997	Sales Volumes	Sales Dollars	Purchased Volumes	Cost Of Gas Sold	Transportation Costs	Over/Under Collected
January	2,011.1	\$ 4,826.64	2,011	\$ 7,900.59	\$ 2,011.10	\$ (5,085.05)
February	1,403.7	\$ 3,368.88	1,404	3,510.00	\$ 1,403.70	\$ (1,544.82)
March	904.4	\$ 2,170.56	904	2,261.00	\$ 904.40	\$ (994.84)
April	1,021.1	\$ 2,450.64	1,021	2,552.50	\$ 1,021.10	\$ (1,122.96)
May	584.0	\$ 1,401.60	584	1,460.00	\$ 584.00	\$ (642.40)
June	413.3	\$ 991.92	413	1,032.50	\$ 413.30	\$ (453.88)
July	430.5	\$ 1,033.20	431	1,076.25	\$ 430.50	\$ (473.55)
August	431.9	\$ 1,036.56	544	1,359.75	\$ 431.90	\$ (755.09)
September	543.9	\$ 1,305.36	432	1,080.00	\$ 543.90	\$ (318.54)
October	627.0	\$ 1,504.80	627	1,567.50	\$ 527.00	\$ (589.70)
November	1,589.4	\$ 3,814.56	1,589	7,693.39	\$ 1,689.40	\$ (5,568.23)
December	2,611.0	\$ 6,266.40	2,611	10,234.14	\$ 2,611.00	\$ (6,578.74)
Totals	12,571.3	\$ 30,171.12	12,571	\$ 41,727.62	\$ 12,571.30	\$ (24,127.80)

RECEIVED

FEB 25 2000

PUBLIC SERVICE
COMMISSION

Gasco Distribution Systems, Inc.
Albany Division

Emergency Plan Procedures

EMERGENCY PLAN PROCEDURES

GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY DIVISION

1014 N. Cross Street
P. O. Box 655
Albany, Kentucky 42602
(606) 387-8076 Phone
(606) 387-5317 Fax

CORPORATE HEADQUARTERS

4445 East Pike
Zanesville, Ohio 43701
(740) 454-6198
(740) 454-7780 Fax

Date: August 1, 1999

GASCO DISTRIBUTION SYSTEMS, INC.

ALBANY DIVISION

8-1-99

EMERGENCY NOTIFICATION LIST

OPERATING PERSONNEL

<u>NAME</u>	<u>ADDRESS</u>	<u>PHONE</u>
FRANK CASH	4020 RIDGE TOP COOKEVILLE, TN 38506	(931) 537-2294 Home (606) 688-0338 Cellular (800) 964-6555 Pin # 50727 Pager
CHARLIE HERCHER	P. O. BOX 461 CROSSVILLE, TN 38555	(931) 456-1519 Home (931) 260-4701 Cellular (800) 443-7243 Pin # 093230 Pager
ALBANY OFFICE	1014 N. CROSS STREET P. O. BOX 655 ALBANY, KY 42602	(606) 387-8076 Phone (606) 387-5317 Fax
ALBANY EMERGENCY NUMBER		800-243-7972

GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY DIVISION
EMERGENCY NUMBERS

LOCAL POLICE.....(606) 387-6649
SHERIFF (KAY RIDDLE).....(606) 387-5111
.....(606) 387-5784 (Home)

LOCAL FIRE DEPARTMENT - ALBANY(606) 387-5131
FIRE CHIEF (MIKE WALLS).....(606) 387-5176 (Home)
CITY HALL (DAY).....(606) 387-6011

CONTRACTOR NUMBERS

HULL BROTHERS CONSTRUCTION(931) 879-1995
TIM HULL (HOME).....(931) 879-7856
TIM HULL (CELLULAR)(931) 261-2836

PUBLIC OFFICIALS

MAYOR.....(606) 387-6011
WATER DEPT.....(606) 387-6011
SOUTH KENTUCKY RURAL ELECTRIC.....(606) 387-6476

HOSPITAL

CLINTON COUNTY WAR MEMORIAL HOSPITAL(606) 387-6421

AMBULANCE -

MONTICELLO ANSWERING SERVICE(606) 348-3301
AMBULANCE TRANSCARE (LOCAL CALL)(606) 387-8781

LOCAL RADIO STATION

WANY.....(606) 387-5186
WSBI.....(606) 387-6625

STATE HIGHWAY PATROL - KENTUCKY.....1-800-222-5555

TENNECO, INC.....(615) 694-1673

EMERGENCY(615) 694-1673

KENTUCKY ONE CALL.....1-800-752-6007

KENTUCKY DEPT OF HIGHWAY

CLINTON COUNTY ROAD CREW.....(606) 387-5234
KY STATE HIGHWAY(MAINTENANCE GARAGE).....(606) 387-6084

EMERGENCY PLAN PROCEDURES

GASCO DISTRIBUTION SYSTEMS, INC.
BYRDSTOWN DIVISION

Albany, Kentucky
1014 N. Cross Street
P. O. Box 655
Albany, Kentucky 42602
(606) 387-8076 Phone
(606) 387-5317 Fax

CORPORATE HEADQUARTERS

4445 East Pike
Zanesville, Ohio 43701
(740) 454-6198
(740) 454-7780 FAX

GASCO DISTRIBUTION SYSTEMS, INC.

BYRDSTOWN DIVISION

8-1-99

EMERGENCY NOTIFICATION LIST

OPERATING PERSONNEL

<u>NAME</u>	<u>.ADDRESS</u>	<u>PHONE</u>
CHARLIE HERCHER	P. O. BOX 461 CROSSVILLE, TN 38555	(931) 456-1519 Home (931) 260-4701 Cellular (800) 443-7243 Pin # 093230 Pager
FRANK CASH	4020 RIDGE TOP COOKEVILLE, TN 38506	(931) 537-2294 Home (606) 688-0338 Cellular (800) 964-6555 Pin # 50727 Pager
JERRY WALKER	311 S. FLORENCE JELICO, TN 37762	(423) 784-4093 Home (423) 805-1226 Cellular (606) 539-8504 Pager
ALBANY OFFICE	1014 N. CROSS STREET P. O. BOX 655 ALBANY, KY 42602	(606) 387-8076 Phone (800) 243-7972 Emergency No. (606) 387-5317 Fax

GASCO DISTRIBUTION SYSTEMS, INC.
BYRDSTOWN DIVISION
EMERGENCY NUMBERS

LOCAL POLICE	
SHERIFF	(931) 864-3210
LOCAL FIRE DEPARTMENT - BYRDSTOWN.....	(931) 864-3715
CITY HALL (DAY)	(931) 864-6215
CONTRACTOR NUMBERS	
HULL BROTHERS CONSTRUCTION	(931) 879-1995
TIM HULL (HOME).....	(931) 879-7856
TIM HULL (CELLULAR)	(931) 261-2836
PUBLIC OFFICIALS	
MAYOR.....	(931) 864-6215
WATER DEPT.....	(931) 864-3859
POWER COMPANY.....	(931) 864-6215
HOSPITAL	
BYRDSTOWN MEDICAL CENTER (DR. MASON).....	(931) 864-3187
AMBULANCE -	
PICKETT COUNTY AMBULANCE SERVICE.....	(931) 864-3181
LOCAL RADIO STATION	
WSBI.....	(606) 387-6625
STATE HIGHWAY PATROL - TENNESSEE	(423) 566-9631
EMERGENCY	911
	(931) 864-3210
TENNESSEE ONE CALL	1-800-351-1111
KENTUCKY DEPT OF HIGHWAY	
HIGHWAY MAINTENANCE GARAGE.....	(931) 864-3837

EMERGENCY PLAN PROCEDURES

GASCO DISTRIBUTION SYSTEMS, INC.
CLAYSVILLE DIVISION

231 Main Street
P. O. Box 477
Claysville, Pennsylvania 15323
(724) 663-7783 Phone
(724) 663-7802 Fax

CORPORATE HEADQUARTERS

4445 East Pike
Zanesville, Ohio 43701
(740) 454-6198
(740) 454-7780 Fax

Date: August 1, 1999

GASCO DISTRIBUTION SYSTEMS, INC.

CLAYSVILLE DIVISION

8-1-99

EMERGENCY NOTIFICATION LIST

OPERATING PERSONNEL

<u>NAME</u>	<u>ADDRESS</u>	<u>PHONE</u>
CLAYSVILLE OFFICE	231 MAIN STREET P. O. BOX 477 CLAYSVILLE, PA 15323	724-663-7783 Office 724-663-7802 Office Fax
DUANE SPROWLS	P. O. BOX 96 CLAYSVILLE, PA 15323	724-663-7353
RANDY FEE	169 TIMBERLAKE RD CLAYSVILLE, PA 15323	724-663-5239
KEN LEPAGE	P. O. BOX 18 OLD WASHINGTON, OH	724-663-7783 Office 740-489-5156 Home 740-586-8486 Mobile
KEN MAGYAR	2964 LOOKOUT DRIVE ZANESVILLE, OHIO 43701	740-454-8871 Office 740-454-7780 Fax 740-454-7971 Home 724-344-5232 Mobile
FRED STEELE	240 BARRINGTON RIDGE RD NEW CONCORD, OH	740-826-2036 Office 740-454-7780 Fax 724-344-4915 Mobile 740-826-2036 Home

GASCO DISTRIBUTION SYSTEMS, INC.
CLAYSVILLE DIVISION
EMERGENCY NUMBERS

LOCAL POLICE	911
LOCAL FIRE DEPARTMENT - CLAYSVILLE	911
FIRE CHIEF BRAD SIMMS	
CONTRACTOR NUMBERS	
WILKIE CONTRACTING	724-663-7747
PUBLIC OFFICIALS	
WATER DEPT	724-663-7770
WEST PENN POWER COMPANY	724-225-3000
HOSPITAL - WASHINGTON.....	724-225-7000
AMBULANCE - CLAYSVILLE	911
LOCAL TV STATION	
WTAE	412-242-4300
LOCAL RADIO STATION	
WJPA-WASHINGTON	724-222-2110
COASTGUARD	
PENNSYLVANIA	412-644-2673
STATE HIGHWAY PATROL	
PENNSYLVANIA	724-223-5200
OHIO	740-992-2397
WEST VIRGINIA.....	304-238-1100
COLUMBIA GAS TRANSMISSION	
BILL BATES	724-663-7797
EMERGENCY	911
PENNSYLVANIA ONE-CALL SYSTEM.....	800-242-1776
PA DEPT OF TRANSPORTATION.....	724-223-4480

EMERGENCY PLAN PROCEDURES

GASCO DISTRIBUTION SYSTEMS, INC.
JELICO DIVISION

100 South Florence Avenue
P. O. Box 119
Jellico, Tennessee 37762
(423) 784-2126 Phone
(423) 784-6844 Fax

CORPORATE HEADQUARTERS

4445 East Pike
Zanesville, Ohio 43701
(740) 454-6198 Phone
(740) 454-7780 Fax

Date: August 1, 1999

GASCO DISTRIBUTION SYSTEMS, INC.
JELLICO DIVISION

EMERGENCY NOTIFICATION LIST
OPERATING PERSONNEL

<u>NAME</u>	<u>ADDRESS</u>	<u>PHONE</u>
JERRY WALKER	311 S. FLORENCE JELLICO, TN 37762	(423) 784-4093 Home (423) 805-1226 Cellular (606) 529-8504 Pager
CHARLIE HERCHER.	P. O. BOX 461 CROSSVILLE, TN 38555	(931) 456-1519 Home (931) 260-4701 Cellular (800) 443-7243 Pin #093230 Pager
CONTRACTOR NUMBERS		
HULL BROTHERS CONSTRUCTION		(931) 879-1995
TIM HULL (HOME)		(931) 879-3616
TIM HULL (CELLULAR)		(931) 261-2836
FRANK CASH	4020 RIDGE TOP COOKEVILLE, TN 38506	(931) 537-2294 Home (606) 688-0338 Mobile (800) 964-6555 Pin #50727 Pager
KEN MAGYAR	2964 LOOKOUT DRIVE ZANESVILLE, OH 43701	(740) 454-7971 Home (724) 344-5232 Mobile
GORDON R. BROTHERS	57457 CLAYSVILLE ROAD CAMBRIDGE, OH 43725	(740) 638-2205 Home (740) 319-6198 Mobile
FRED A. STEELE	240 BARRINGTON RIDGE RD NEW CONCORD, OH 43762	(740) 826-2036 Home (724) 344-4915 Mobile
KENNETH LEPAGE	P.O. BOX 18 OLD WASHINGTON, OH	(740) 489-5156 Home (740) 586-8486 Mobile
JELLICO OFFICE	605 SUNSET TRAIL P.O. BOX 119 JELLICO, TN 37762	(423) 784-2126 Phone (423) 784-6844 Fax

GASCO DISTRIBUTION SYSTEMS, INC.
JELLICO DIVISION
EMERGENCY NUMBERS

LOCAL POLICE 423-784-6123

LOCAL FIRE DEPARTMENT - JELLICO..... 423-784-8240

CONTRACTOR NUMBERS

 HULL BROTHERS CONSTRUCTION..... (931) 879-1995

 TIM HULL (HOME)..... (931) 879-3616

 TIM HULL (CELLULAR)..... (931) 261-2836

PUBLIC OFFICIALS

 MAYOR (423) 784-8495

 WATER DEPT (423) 784-8431

 JELLICO POWER CO (423) 784-8431

HOSPITAL -JELLICO (423) 784-7252

AMBULANCE - (423) 784-1215

LOCAL TV STATION

 FALCON CABLE..... (423) 784-3118

LOCAL RADIO STATION

 WJTT (423) 784-5991

RAILROAD - CSX..... (423) 562-7001

STATE HIGHWAY PATROL (423) 566-9631

EMERGENCY..... 911

TENNESSEE ONE CALL 1-800-351-1111

JELLICO DEPT OF HIGHWAYS

 CAMPBELL COUNTY HIGHWAY PATROL (423) 562-3404

EMERGENCY PLAN PROCEDURES

GASCO DISTRIBUTION SYSTEMS, INC.
KANE DIVISION

606 N. Fraley Street Plaza
P. O. Box 777
Kane, Pennsylvania 16735-0777
(814) 837-8150 Office
(814) 837-8690 Shop
(814) 837-8103 Fax

CORPORATE HEADQUARTERS

4445 East Pike
Zanesville, Ohio 43701
(740) 454-6198
(740) 454-7780 FAX

Date: August 1, 1999

GASCO DISTRIBUTION SYSTEMS, INC.

KANE DIVISION

12-8-99

EMERGENCY NOTIFICATION LIST

OPERATING PERSONNEL

<u>NAME</u>	<u>ADDRESS</u>	<u>PHONE</u>
KANE SHOP	BETWEEN STATE RT. 6 & 321 SOUTH P. O. BOX 777 KANE, PA 16735-0777	814-837-8690 Shop 814-837-8103 Fax
JIM WOLFGANG, FIELD SUPERINTENDENT	RD 1, BOX 35 KANE, PA 16735	814-837-7674 Home
TED NYSTROM	RD 1 KANE, PA 16735	814-837-9477 Home
ALAN (SCOTT) LINDEMUTH	217 YARNELL ST KANE, PA 16735	814-837-7463 Home
TOM ROSS	5 S. TIONESTA AVENUE KANE, PA 16735	814-837-6967 Home
JOHN OLSON	RD 1 BOX 158 KANE, PA 16735	814-837-6703 Home
KEN LEPAGE	OLD WASHINGTON, OH	724-663-7783 Office 740-489-5156 Home 740-586-8486 Mobile
KEN MAGYAR	2964 LOOKOUT DRIVE ZANESVILLE, OHIO 43701	740-454-6198 Office 740-454-7780 Fax 740-454-7971 Home 724-344-5232 Mobile
CHARLIE HERCHER, OPERATOR MANAGER	P. O. BOX 461 CROSSVILLE, TN 38555 13 BAY COLONY TERRACE FAIRFIELD, TN 38558	931-484-8969 Crossville Ofc 931-456-1519 Crossville Fax 423-784-2126 Jellico Office 423-784-6844 Jellico Fax 931-456-1519 Home 931-260-4701 Mobile 800-443-7243 Pin #093230 Pager

FRED STEELE

240 BARRINGTON RIDGE RD
NEW CONCORD, OH 43762

740-454-6198 Office
740-454-7780 Fax
724-344-4915 Mobile
614-648-9160 Mobile
740-826-2036 Home

GASCO DISTRIBUTION SYSTEMS, INC.

KANE DIVISION

EMERGENCY NUMBERS

LOCAL 911

OUT OF AREA 1-814-837-4911

LOCAL POLICE.....	814-837-6210
SHERIFF'S OFFICE	814-887-5571
After Hours	814-887-2424
 LOCAL FIRE DEPARTMENT - KANE.....	 911
 CONTRACTOR NUMBERS	
 PUBLIC OFFICIALS	
MAYOR - EDGAR JESSE JAMES	814-837-6210
PENNSYLVANIA AMERICAN WATER.....	800-982-9754
.....	814-837-9716 Plant
ALLEGHENY POWER COMPANY.....	800-253-1327
.....	800-441-3311
 HOSPITAL - KANE COMMUNITY.....	 814-837-8585
.....	814-837-7123 Fax
 AMBULANCE - KANE.....	 911
 LOCAL TV STATION	
WJET ERIE.....	814-868-2424
 LOCAL RADIO STATION	
WLMI.....	614-837-9711
 RAILROAD - CSX.....	 904-381-2681
KANE AND KNOX, BIDDLE, KANE, PA	814-837-8621
 STATE POLICE	
PENNSYLVANIA - MT JEWETT.....	814-778-5555
 PENNSYLVANIA ONE-CALL SYSTEM.....	 800-242-1776
 PA DEPT OF TRANSPORTATION-MCKEAN CO.....	 814-465-7754
RON KEIM, MANAGER, CYCLONE OFFICE	

MUTUAL AID COMPANIES

NORTH PENN GAS COMPANY 814-642-2511 or
PORT ALLENGANY, PA 800-652-0550

MUTUAL AID COMPANIES (Continued)

COLUMBIA GAS TRANSMISSION CO. 814-837-8185 Office

COLUMBIA GAS OF PENNSYLVANIA 814-368-3178 Shop/Office

NATIONAL FUEL TRANSMISSION 814-837-9585

ROYSTONE 814-968-3245

CLERMONT 814-778-9923

NATIONAL FUEL DISTRIBUTION OF PA 814-723-4700

..... 814-368-7158

SERGEANT GAS COMPANY

KANE BUSINESS OFFICE 814-837-9885

SHOP 814-837-6441

FRANK NOVOSEL 814-837-6379 Home

Area utilities known not to participate in PA One Call which must be notified directly.

MT. JEWETT WATER 778-5664

HAZELHURST WATER 778-5855

EMERGENCY PLAN PROCEDURES

GASCO DISTRIBUTION SYSTEMS, INC.
MASON DIVISION

112 S. 2nd Street
P. O. Box 346
Mason, West Virginia 25260
(304) 773-5715

EMERGENCY NUMBER: 304-773-9153

CORPORATE HEADQUARTERS

4445 East Pike
Zanesville, Ohio 43701
(740) 454-6198
(740) 454-7780 FAX

Date: August 1, 1999

GASCO DISTRIBUTION SYSTEMS, INC.

MASON DIVISION

8-1-99

EMERGENCY NOTIFICATION LIST

OPERATING PERSONNEL

<u>NAME</u>	<u>ADDRESS</u>	<u>PHONE</u>
KEVIN VANMATRE	34619 FLATWOODS ROAD	740-992-3024 Home 740-541-1109 Mobile 800-395-2337-1731 Pager
KEN LEPAGE	OLD WASHINGTON, OH	724-663-7783 Office 740-489-5156 Home 740-586-8486 Mobile 800-395-2337-2727 Pager
KEN MAGYAR	2964 LOOKOUT DRIVE ZANESVILLE, OHIO 43701	740-454-6198 Office 724-344-5232 Mobile 740-454-7780 Fax 740-454-7971 Home
FRED STEELE	240 BARRINGTON RIDGE RD NEW CONCORD, OH	740-454-8871 Office 724-344-4915 Mobile 740-454-7780 Fax 740-826-2036 Home

GASCO DISTRIBUTION SYSTEMS, INC.
MASON DIVISION
EMERGENCY NUMBERS

LOCAL POLICE.....	304-773-5201
LOCAL FIRE DEPARTMENT - MASON.....	304-773-5100
FIRE CHIEF CHUCK BLAKE	304-773-5079 HOME
POMEROY (MEIGS) EMS	740-992-6663
CONTRACTOR NUMBERS	
J D DRILLING.....	740-949-2512
TERRY LEWIS.....	304-773-9551 HOME
PUBLIC OFFICIALS	
MAYOR.....	304-773-5201
WATER DEPT.....	304-773-5201
OHIO POWER CO	800-672-2231
APPALACHIAN POWER OF WV.....	304-675-2120
HOSPITAL - PLEASANT VALLEY	614-675-4340
AMBULANCE - MASON	304-773-5100
LOCAL TV STATION	
WSAZ - HUNTINGTON, WV	800-426-1075
LOCAL RADIO STATION	
WMPO	740-992-5355
RAILROAD - CSX.....	904-381-2681
COAST GUARD	
MISSOURI.....	314-425-4642
PENNSYLVANIA.....	412-644-2673
STATE HIGHWAY PATROL	
OHIO.....	740-992-2397
WEST VIRGINIA.....	304-675-0850
COLUMBIA GAS TRANSMISSION	740-594-3363
IN ATHENS, OH - LARRY WEBB.....	740-594-3576

EMERGENCY 800-835-7191

MISS UTILITY 800-245-4848

WEST VIRGINIA DEPT OF HIGHWAYS 304-675-1290
TUCKER MAYS

EMERGENCY PLAN PROCEDURES

GASCO DISTRIBUTION SYSTEMS, INC.
MCCONNELSVILLE DIVISION

4435 East Pike
Zanesville, Ohio 43701
(740) 454-6198
(740) 454-7780 FAX

CORPORATE HEADQUARTERS

4445 East Pike
Zanesville, Ohio 43701
(740) 454-6198
(740) 454-7780 FAX

GASCO DISTRIBUTION SYSTEMS, INC.

MCCONNELSVILLE DIVISION

8-1-99

EMERGENCY NOTIFICATION LIST

OPERATING PERSONNEL

<u>NAME</u>	<u>ADDRESS</u>	<u>PHONE</u>
MCCONNELSVILLE OFFICE		
KEN LEPAGE	OLD WASHINGTON, OH	724-663-7783 Office 740-489-5156 Home 740-586-8486 Mobile 800-395-2337-2727 Pager
KEN MAGYAR	2964 LOOKOUT DRIVE ZANESVILLE, OHIO 43701	740-454-8871 Office 740-454-7780 Fax 740-454-7971 Home 724-344-5232 Mobile
CHARLIE HERCHER, OPERATOR MANAGER	P. O. BOX 461 ROCKWOOD HIGHWAY CROSSVILLE, TN 38555	931-484-8969 Crossville Ofc Crossville Fax 423-784-2126 Jellico Office 423-784-6844 Jellico Fax 931-456-1519 Home 931-260-4701 Mobile 800-443-7243 Pin # 093230 Pager
FRED STEELE	240 BARRINGTON RIDGE RD NEW CONCORD, OH 43762	740-454-8871 Office 740-454-7780 Fax 724-344-4915 Mobile 740-826-2036 Home

GASCO DISTRIBUTION SYSTEMS, INC.
MCCONNELSVILLE DIVISION
EMERGENCY NUMBERS

LOCAL POLICE 9 W. Main St. McConnelsville..... 740-962-4044 Office
740-962-3330 Emergency
SHERIFF'S OFFICE 740-962-3333

LOCAL FIRE DEPARTMENT - MCCONNELSVILLE..... 740-962-3511
77 South 4th St., McConnelsville, Ohio 43756..... 740-962-2222

CONTRACTOR NUMBERS 740-439-5700
OakRidge Construction
Box 1138, Cambridge, Ohio 43725

PUBLIC OFFICIALS
David Baily, Mayor..... 740-962-3163

HOSPITAL(S) -
Genesis-Bethesda 2951 Maple Ave. Zanesville, OH 43701 740-454-4215
Genesis-Good Samaritan 800 Forest Ave. Zanesville, OH 43701 800-322-4762
..... 740-454-5880
Marietta Memorial 401 Matthew Street Marietta, OH 45750..... 740-374-1576

AMBULANCE - MCCONNELSVILLE
Malta-McConnelsville Fire Dept. & Rescue..... 740-962-2222

LOCAL TV STATION
WHIZ ZANESVILLE 740-452-5431
WWJM FM 106 740-342-1988
..... 740-342-3777

LOCAL RADIO STATION
WHIZ ZANESVILLE 740-452-5431

STATE HIGHWAY PATROL
OHIO-ZANESVILLE 3750 East Pike, Zanesville, Ohio 43701..... 740-453-0541

OUPS..... 800-362-2764

OHIO DEPT OF TRANSPORTATION-MORGAN CO

Jim Waymer, Morgan County Engineer..... 740-962-3171
County Maintenance Garage 740-962-2041

MUTUAL AID COMPANIES - PUBLIC UTILITIES

COLUMBIA GAS TRANSMISSION..... 740-554-6281
Grimes Compressor Station 740-554-5381

COLUMBIA GAS OF OHIO..... 800-282-0157 Emergency

OHIO POWER COMPANY 740-962-3550
..... 740-962-3929

UNITED TELEPHONE CO. OF OHIO 419-524-3211
..... 800-262-6363

EMERGENCY PLAN

This emergency plan has been prepared to provide data essential in an emergency situation. The pipeline safety code requirements for emergency plans are contained in 49 CFR 192.615.

The emergency plan can cover all situations. There is no substitutions for the sound judgement of the situation by the person or persons involved. In any emergency, the safety of the public must always be given first priority.

Before any emergency you have a responsibility to develop your emergency plan to meet your unique system. In addition, everyone who will have the responsibility of handling an emergency situation should be familiar with the contents of your plan. It is our responsibility, as an operator, to provide this training.

WHAT IS AN EMERGENCY CONDITION?

What emergency condition exists when YOU (OR YOUR REPRESENTATIVE) DETERMINE THAT EXTRAORDINARY PROCEDURES, EQUIPMENT, MANPOWER, AND/OR SUPPLIES MUST BE USED TO PROTECT THE PUBLIC FROM EXISTING OR POTENTIAL HAZARDS.

The hazards may include, but are not limited to facility failures in:

- Under pressure in the system.
- Over pressure in the system.
- Large amounts of escaping gas.
- Fire or explosion near or directly involving a pipeline facility.
- Any leak considered hazardous.
- Danger to major segment(s) of the system.

These hazards also include:

- Natural disasters (floods, tornados, hurricanes, earthquakes, etc.)

**GASCO DISTRIBUTION SYSTEMS, INC.
EMERGENCY PLAN**

- I. Map of Key Valve Location: See top of system map.
- II. Emergency Equipment: See note below.
- III. Responding to Gas Leak Reports & Interruption of Gas Service. See page 3-6.
- IV. A check list of major emergency. See page 7.
- V. Reporting requirements (telephone report). See page 8.
- VI. Restoration of gas service due to outage. See page 9.
- VII. Education and Training. See page 10-11.
- VIII. Accident investigation. See page 12.
- IX. Emergency Notification List

Note:

Emergency equipment located at Gasco Distribution Systems, Inc. Divisions

- 1. Valve shut off keys.
- 2. Squeeze off tools for poly pipe.
- 3. Backhoe (Claysville & Jellico only), Air Compressor and Air tool.
- 4. Hand tools and leak repair equipment.

IV. RESPONDING TO GAS LEAK REPORTS

It is the responsibility of the operator of the gas distribution system to make sure the proper employees are familiar with procedures concerning gas leaks, calls and reports.

1. The employee receiving a report of a gas leak should get much of the information as possible to fill out the leak report properly. Use common sense: saving human life and property is the first consideration.
2. All reports of leaks on customer premises get quick priority. LEAKS INSIDE A BUILDING GET TOP PRIORITY.
3. After getting the information, and determining that a hazardous leak exists inside a building, remind the customer of all the following information. (REMEMBER: It is our responsibility to have taught customers in advance).

No one is to turn ON or OFF any electrical switches

No one is to ring door bells or use the phone.

Extinguish all open flames. DO NOT LIGHT MATCHES, CIGARETTES, etc.

Ventilate building.

Turn off gas supply, if feasible.

Everyone in the building is to leave the building and go to a safe distance (about a block away). GO ON FOOT -no engines or sparks.

4. Dispatch necessary personnel to the location or the reported leak.
5. DUTIES OF FIRST COMPANY EMPLOYEE ON SCENE:

TAKE EVERY CORRECTIVE ACTION NECESSARY TO PROTECT LIFE AND PROPERTY FROM DANGER (IN THAT ORDER). IT IS THE RESPONSIBILITY OF THE PERSON IN CHARGE TO:

Set up communication

Coordinate the operation.

Make all decisions concerning emergency valves-isolating areas-and the use of emergency equipment.

Implement the check list for a major emergency (covered in this plan).

MINIMUM OPERATOR RESPONSE ACTIONS FOR

6. LEAKS OUTSIDE BUILDING

Assess danger to public surrounding building, occupants, and property.

Extinguish all open flames.
No smoking.

If necessary, notify fire and police.
(Natural gas master meter operators should also notify gas utility.)

Block street.

Notify Supervisor or other responsible persons.

Bar hole next to foundation of building.

Check neighboring building for gas.

Implement Check List for major emergency - pg. 7.

Repair leak.

If you are positively sure it is safe return occupants to building.

8. GAS BURNING INSIDE BUILDING

Call fire department.

Master meter operators should call local gas utility.

If fire is at an appliance, shut gas off at appliance valve.

If not possible to shut gas off at

7. LEAK INSIDE BUILDING

Evaluate house immediately to determine concentration of gas source of leak.
Evacuate if necessary.

DO NOT operate any electrical switches.

DO NOT use phone.

Shut off gas meter valve.

Ventilate building.

Bar hole are especially around foundation.
Check water meter and other openings.

If ground is gas free and if house is gas free, turn on meter valve. **CHECK ALL GAS PIPING AND APPLIANCES FOR LEAKS.** (Is meter hand turning normally or spinning? Conduct soap bubble test.)

Implement Check List for major emergency - pg. 7.

Repair leak.

If leak cannot be repaired, notify customer.
Turn off meter, lock it, tag it, and leave.

9. LP-GAS-SUPPLY TANK

If there is an LP-Gas leak at the supply tank, the following procedures should be followed:

Approach and LP-Gas leak from upwind and keep out of the cloud.

All persons in the probable path of the cloud should be ordered out of the area

appliance valve, shut gas off at meter or curb.

immediately, ON FOOT. Do not allow motors to operate in the area.

If fire continues, bar hole area with CGI to locate source of gas.

Cut all sources of ignition in the probable path of the cloud: pilot lights, electric lights (do not use wall switches - have the utility company cut them off at the pole), telephone etc.

Do not permit anyone to enter the cloud, except in an extreme emergency.

Speed up evaporation of liquid by using a water fog nozzle.

Have a fire department apparatus stand by in the event of a flash.

After evaporation, check low places, pockets, basements, etc. downwind for vapors.

Do not restore sources of ignition until complete evaporation has taken place, and the area thoroughly checked.

Implement Check list.

10. INTERRUPTION IN GAS SUPPLY

An interruption to gas supply line could be due to: freezing of the regulators, break in line, sabotage, supplier cut off.

1. Call your supplier (transmission company, natural gas utility).
2. Locate leak. Inform supplier of the location of leak.
3. Close appropriate valve in you system to isolate the break (if necessary.)
4. Implement Check List.

If peak shaving facilities are available, and IF THE SYSTEM IS NOT ALREADY DEPRESSURED, include plans to go on line to prevent underpressuring of system.

5. It may be necessary to shut off all services and invoke procedures contained under PART VII, Restoration of Gas Service Due to Outage.

RESPONDING TO A NATURAL DISASTER

This section covers Floods, Tornados, and Forest Fires.

1. The company personnel are to report to the company office.
2. Establish communication by way of the company two-way radios.
3. Check the company MAPS and isolate the area or areas of DANGER.
4. Refer to Page 1 of the emergency plan. And follow those procedures.

V. CHECK LIST (MAJOR EMERGENCY)

- _____ 1. Has fire department been called?
- _____ 2. Have persons been evacuated and area blockaded?
- _____ 3. Has police department been notified?
- _____ 4. Has repair crew been notified?
- _____ 5. Has company call list been executed?
- _____ 6. Has communication been established?
- _____ 7. Has outside help been requested?
- _____ 8. Have ambulances been called?
- _____ 9. Has leak been shut off or brought under control?
- _____ 10. Has civil defense been notified?
- _____ 11. Have emergency valves or proper valves to shut down or reroute gas been identified and located?
- _____ 12. If an area has been cut off from a supply of gas, has the individual service of each customer been cut off?
- _____ 13. Is the situation under control and has the possibility or recurrence been eliminated?
- _____ 14. Has surrounding area, including buildings adjacent to and across streets, been probed for the possibility of further leakage?
- _____ 15. Has proper tag been put on meter?
- _____ 16. Has telephonic report to the state been made?
- _____ 17. Has telephonic report to the MTB/DOT been made?
- _____ 18. Has radio station been given instructions (if necessary)?

Date: _____

VI. REPORTING REQUIREMENTS - (TELEPHONE REPORT)

The telephone call must be made to the federal (DOT) and state (if required) governments for any leak that:

1. Caused a death or an injury requiring a person to be hospitalized.
2. Required to taking of any segment of transmission pipeline out of service (unless part of planned or routine operation.
3. Resulted in gas ignition (unless part of planned or routine operation.)
4. Caused total damage in excess of \$5,000 (total of operators damage and damage to others). (Operators should also check state requirements).
5. In the judgement of the operator, was significant even though it did not meet the above.

The telephone report to DOT and/or your state should contain:

Name of operator/company.

The location, time, and date of incident.

Fatalities and personal injuries.

All other significant known facts that are relevant to the cause of the leak of extent of the damages. (Describe accident).

Name of person and telephone number to be contacted for additional information.

The telephone report, if required, should be made at the earliest practicablement following discovery (within 2 hours).

CALL 202-426-0700

The Department of Transportation National Response Center (NRC) will receive your phone call.

VII. RESTORATION OF GAS SERVICE DUE TO OUTAGE

When the supply of gas has been cut off to an area, no gas should be turned to the affected area until the individual service to each customer has been turned off.

The house to house operation is mandatory. The individual service of each customer must be turned off, either at the meter or at service valves. If the service valve cannot be located, the gas flow must be shut off in some manner (squeeze off, stopper, install service valve, etc.)

In restoring service to an affected area all gas piping and meters must be purged and appliances relighted. Never turn on gas at meter unless you have access to ALL appliances on the customer piping. In the event a customer is not at home a card must be left in a conspicuous location requesting the customer to call the gas company to arrange for restoration of service.

The person in charge is to coordinate this operation and be responsible for same.

The complete record of the incident, with drawings, etc., must be kept on file.

Date: _____

VIII. EDUCATION AND/OR TRAINING

Employee Training

Periodically employees must be trained in emergency procedures, including but not limited to:

1. Update of Emergency Plan.
2. Review of employee responsibilities in an emergency.
3. Review of location and use of emergency equipment.
4. Review the locations and use of:
 - System maps.
 - Main records.
 - Service records.
 - Valve records.
 - Regulator station schematics.
 - Properties of natural gas and LP-Gas.
5. Take a hypothetical emergency situation and STEP BY STEP review with employees the action to be taken, including contact with public officials, firemen, police, local gas utility, etc.
6. Record keeping.
7. Telephone reports (U.S. DOT, state agency, etc.)
8. Records shall be kept on file of attendance and items discussed.
9. Liaison with appropriate fire, police and other public officials.

Public Education

Each operator must have a continuing education program that enables customers, the public, appropriate governmental organizations, and persons engaged in excavation related activities, to recognize a gas emergency. Instruct the public in reporting gas odors, leaks and other emergencies to the gas company.

The program material should include, but not be limited to:

Information about gas properties.

Recognition of gas odors.

What to do and not to do when there is a strong gas odor.

Notification of the gas company prior to making excavations or excavation related activities.

Telephone numbers for customers to report gas leaks or other information during both working and nonworking hours. (24 hours/day).

There are many excellent pamphlets published by state and regional gas associations and by the American Gas Association (AGA) regarding properties of gas and emergency information. This information can be obtained from these organizations at no cost or for a small nominal charge.

This information may be conveyed to the public by a number of means:

Radio and television (if applicable)

Newspaper (such as apartment or condominium newsletter.)

Meetings

Bill stuffers

Mailings

Hand outs

Posted on a bulletin board

Do you have tenants who do not speak English, you must pass this same information to them in the language that they can understand.

The record should be maintained of the public education program and related activities.

Date: _____

IX. ACCIDENT INVESTIGATION

Which operator must establish procedures for analyzing accidents and failures, including the following:

Investigation of all company facilities to determine if accident was gas related

- Leak survey
- Pressure tests of piping
- Meter and regulator check
- Questioning persons on the scene
- Examining burn and debris patterns
- Testing odorization level
- Recording meter reading
- Recording weather conditions

Procedures to follow if accident was gas related:

- Select samples of the failed facility or equipment for laboratory examination for the purpose of determining the cause of the failure and minimizing the possibility of recurrence.
- Notify insurance company.

CORPORATE POLICY AND PROCEDURE MANUAL

SPONSOR NAME(DEPARTMENT SECTION) Operations services - Service		REFERENCE NO. GENERAL SUBJECT: Service Operations
DATE ISSUED Oct. 17, 1977	EFFECTIVE DATE Oct. 17, 1977	SUBSIDIARY SUBJECT: Service Procedures
<input type="checkbox"/> New <input type="checkbox"/> Revised <input type="checkbox"/> Canceled		

TITLE: Use of Red Tag on Appliances

PURPOSE: To describe actions to be taken when a gas-related hazard is found on a customer's appliance and to provide a record that a Company representative has brought an unsafe condition to the customer's attention and has turned off the gas supply to the appliance judged to be hazardous.

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1.	General	

In the event an unsafe condition is discovered at an appliance, the employee will turn off the gas supply to the appliance, fill out the back of the Red Tag, Form No. C. 524-3 (Exhibit A) and attach it to the valve or the appliance which has been turned off.

The employee shall inform the customer, if present, why the appliance was turned off and what must be done to correct the unsafe condition. The customer shall be warned not to use the appliance until the required repairs have been made by a qualified repairman. It shall be the customer's sole responsibility to arrange for such repairs to be made.

2. Examples of Unsafe Conditions

The following are examples of unsafe conditions:

- a. Gas leak in the appliance that cannot be readily repaired by the employee.

Use of Red Tag on Appliances

- c. Defective or plugged vent pipe or chimney.
- d. Not vented, improperly vented or vented into a chimney of inadequate size or height.
- e. Improper combustion which cannot be readily corrected by minor cleaning or adjustment.
- f. Insufficient make-up air to support combustion and or proper ventilation.
- g. Inoperative safety pilot or no safety pilot, when necessary.
- h. Inoperative, or absence of related safety devices, such as high limit controls, pressure and temperature relief valve, low water cut off, etc.
- i. Defective or improper wiring which might cause an unsafe condition.
- j. Burned out, cracked or clogged heat exchanger which permit products of combustion to escape from the combustion chamber or flue system.
- k. Improperly installed appliances such as, insufficient clearance from combustible material, improperly located appliance shut-off valve, return air supply taken from the same area as combustion and ventilation air, or appliances installed in a small confined space, such as a bathroom or bedroom with inadequate combustion air.

3. Record

Record on the Customer Meter/Service Order, Forms CS-2-270 or C-1555 the action that was taken and the information given to the customer.

4. Local Ordinances

Red tagging procedure shall meet the requirements of this procedure or local municipal ordinances, whichever are not restrictive.

D94-1302
GASCO DISTRIBUTION SYSTEMS, INC.
4435 EAST PIKE
ZANESVILLE, OH 43701

PIPELINE (RSPA)
MODEL ANTI-DRUG PLAN
REVISED 09-02-97
REVIEWED 8-1-99

as provided by

AdMED, LTD.

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SECTION I

SPECIMEN COLLECTION REQUIREMENTS

A. Prohibited Anti-Drug Policy

1. The company has a long standing commitment to maintain the highest standards for employee safety and health and the use of controlled substances is contrary to these high standards.
2. This policy is also to bring the company into compliance with federal law. The purpose of the anti-drug plan is to reduce accidents that result from the use of controlled substances, thereby reducing fatalities, injuries, and property damage.
3. The presence in the body of prohibited substances is not condoned.

B. Implementation of Anti-Drug Plan

1. The company has implemented the Research and Special Programs Administration, Drug Testing Regulations as set forth in 49 CFR Part 199 and the Department of Transportation, Procedures for Transportation Workplace Drug Testing Programs as set forth in 49 CFR Part 40.
2. Implementation of the anti-drug plan was effective on August 21, 1990.

C. Background

1. The catalyst for the anti-drug plan is Title 49 Code of Federal Regulations (CFR) Part 199 which requires the pipeline operators subject to 49 CFR Parts 192, 193, and 195, and their contractors to test their employees for prohibited drugs under the following work-related conditions:
 - a. Pre-Employment
 - b. Post-Accident
 - c. Random
 - d. Reasonable Cause
 - e. Return-to-Duty
2. Title 49 CFR Part 40 specifies procedures which must be followed by the company when conducting drug testing pursuant to regulations issued by agencies of the

Department of Transportation.

D. Definitions

For purposes of this anti-drug plan the following definitions apply:

1. Accident - an incident reportable under Part 191 involving gas pipeline facilities or LNG facilities or an accident reportable under Part 195 involving hazardous liquid pipeline facilities.

a. Subsection 191.3 - An accident on a gas pipeline or LNG facility is defined as an "incident," as follows:

- (1) An event that involves a release of gas from a pipeline or of liquified natural gas or gas from an LNG facility and:
 - (a) A death, or personal injury necessitating inpatient hospitalization; or
 - (b) Estimated property damage, including cost of gas lost, to the operator or others, or both, of \$50,000 or more.
- (2) An event that results in an emergency shutdown of an LNG facility.
- (3) An event that is significant, in the judgment of the operator, even though it did not meet the criteria of paragraphs (1) or (2).

b. Subsection 195.50 - An accident report is required for each failure in a pipeline system in which there is a release of the hazardous liquid or carbon dioxide transported resulting in any of the following:

- (1) Explosion or fire not intentionally set by the operator.
- (2) Loss of 50 or more barrels of hazardous liquid or carbon dioxide.
- (3) Escape to the atmosphere of more than five (5) barrels a day of highly volatile liquids.

- (4) Death of any person.
 - (5) Bodily harm to any person resulting in one or more of the following:
 - (a) Loss of consciousness.
 - (b) Necessity to carry the person from the scene.
 - (c) Necessity for medical treatment.
 - (d) Disability which prevents the discharge of normal activities beyond the day of the accident.
 - (6) Caused estimated property damage, including the cost of clean-up and recovery, value of lost product, and damage to the property of the operator or others, or both, exceeding \$50,000.
2. Blind Sample - a urine specimen submitted to a laboratory for quality control testing purposes, with a fictitious identifier, so that the laboratory cannot distinguish it from employee specimens, and which is spiked with known quantities of specific drugs or which is blank, containing no drugs.
 3. Chain of Custody (COC) - procedures to account for the integrity of each urine specimen by tracking its handling and storage from point of specimen collection to final disposition of the specimen. These procedures shall require that an appropriate drug testing custody form from a Department of Health & Human Services (DHHS) certified laboratory be used from time of collection to receipt by the laboratory.
 4. Collection Site - a designated clinic/facility where applicants or employees may present themselves for the purpose of providing a specimen of their urine to be analyzed for the presence of drugs.
 5. Collection Site Person - a person who instructed and assists applicants and employees through the specimen collection process.
 6. Company - an organization or commercial enterprise that uses this anti-drug plan.
 7. Confirmation Test - a second analytical procedure to identify the presence of a specific drug or metabolite which is independent of the initial test and which uses

a different technique and chemical principle from that of the initial test in order to ensure reliability and accuracy. Gas chromatography/mass spectrometry (GC/MS) is the only authorized confirmation method for cocaine, marijuana, opiates, amphetamines, and phencyclidine.

8. Covered Employee - any person who performs on a pipeline or LNG facility an operating, maintenance, or emergency response function regulated by Parts 192, 193, or 195. Such person may be employed directly by the operator, or by a contractor engaged by the operator. As applied in the regulations, "employee" and "applicant for employment" have the same meaning for the purpose of these requirements. Clerical, truck driving, accounting, or other job functions not covered by Parts 192, 193, and 195 are not subject to the regulations.
9. Fail a Drug Test or Test Positive - the confirmation test result shows positive evidence of the presence under DOT procedures of a prohibited drug in the employee's or applicant's system.
10. Initial Test - an immunoassay screen to eliminate "negative" urine specimens from further consideration.
11. Operator - an owner or operator of pipeline facilities.
12. Pass a Drug Test or Test Negative - that initial testing or confirmation testing under DOT procedures does not show evidence of the presence of a prohibited drug in the employee's or applicant's system.
13. Pipeline - all parts of the physical facilities through which product moves in transportation. This includes pipe, valves, and other appurtenances attached to pipe, compressor units, metering stations, delivery stations, holders, and fabricated assemblies.
14. Pipeline Facilities - includes new and existing pipeline, rights-of-way, and any equipment, facility, or building used in the transportation of products.
15. Prohibited Drug(s) - marijuana, cocaine, opiates, phencyclidine (PCP), and amphetamines.
16. Refusal to Submit - refusal by an individual to provide a urine sample after receiving notice of the requirement to be tested in accordance with the company's anti-drug program.
17. Substance Abuse and Mental Health Services Administration (SAMHSA) - was formerly National Institute on Drug Abuse,

ADAMHA. HHS was established by the DHHS in 1986 to regulate laboratories performing analytical tests (drug tests) on human body fluids for employment purposes in the public sector.

18. Split Specimen - A procedure in which urine specimens obtained for drug testing are subdivided into two containers and processed as two specimens. This procedure makes a second, sealed specimen available for testing at a second DHHS-certified laboratory if the test of the first specimen is "positive".

E. Company Responsibilities

1. Drug Program Manager (DPM): Appendix A contains the name, address, and phone number of the responsible individual(s). The DPM or other company designated individual shall be responsible for the preparation of a drug testing anti-drug plan which complies with requirements of the Department of Transportation regulations as set forth in 49 CFR Parts 199 and 40. The DPM shall be responsible for providing oversight and evaluation on the plan; providing guidance and counseling; reviewing of all discipline applied under this plan for consistency and conformance to human resources policies and procedures; scheduling random drug testing and return-to-duty testing; maintaining a locked file system on drug testing results; and overseeing the employee assistance program (EAP) as it is defined in 49 CFR Part 199.19. The company shall ensure that all covered employees are aware of the provisions and coverage of the company's anti-drug plan.
2. Supervisors: Company individuals responsible for observing the performance and behavior of employees; observation/documentation of events suggestive of reasonable cause; responsible for requests of second supervisor for substantiation and concurrence for reasonable cause testing, if applicable.
3. Employees: Each employee has the responsibility to be knowledgeable of the requirements of the company's anti-drug plan and to fully comply with the provisions of the plan.

SECTION II

DRUG TESTING REQUIREMENTS

A. Applicability

1. Individuals Subject to Drug Testing: Any applicant/employee who would perform on a pipeline, an operating, maintenance, or emergency response function regulated by Parts 192, 193, or 195, would be subject to drug testing under this program. This does not include clerical, truck driving, accounting, or other functions not subject to Parts 192, 193, or 195. The person may be employed by the operator, be a contractor engaged by the operator, or be employed by such a contractor. Refer to Appendix B for specific employee titles subject to testing under this program.
2. Procedures for Notifying Employees: This anti-drug testing plan shall be included in the appropriate company manual. Upon testing of the company's anti-drug plan, each manager shall post the plan in a prominent location that is readily accessible to all covered employees. All covered employees will be provided a complete copy of the anti-drug plan. This entire plan may be obtained for review by an employee at the company's business office.
3. Substances for Which Testing Must Be Conducted: The company shall test each employee who performs a function listed in Appendix B for evidence of the following substances:
Marijuana, Cocaine, Opiates, Phencyclidine (PCP),
and Amphetamines

B. Drug Tests Required

1. Pre-Employment Testing: A pre-employment drug test must be conducted before an individual is hired or contracted and when an individual is transferred/promoted from a non-covered to a covered position. This also applies to employees returning from a leave of absence who have not been participating in the anti-drug plan and subject to the random selection process. A negative test result is required to performing covered functions.
2. Post-Accident Testing:
 - a. The company shall promptly determine if the employee's performance contributed to the

"accident" or cannot be completely discounted as a contributing factor to the accident. Each of these employees shall be drug tested as soon as possible but no later than 32 hours after the accident. The company's decision not to test shall be based on the best information available that the employee's performance could not have contributed to the accident.

- b. A pipeline operator must take all reasonable steps to obtain a urine sample from an employee following an accident, as defined above, but any injury should be treated first.

In the case of a conscious, but hospitalized employee, the company should request that the hospital or medical facility obtain a sample from the employee.

If an employee is injured, unconscious (unable to communicate), or otherwise unable to evidence consent (employee is unable to sign custody and control form) to the drug test, all reasonable steps must be taken to obtain a urine sample from the employee.

If an employee is conscious (can communicate) and he/she is able to evidence consent (employee is able to sign custody and control form) to the drug test and is able to void normally (without aid of catheters) the specimen shall be collected.

If an employee who is subject to post-accident testing is conscious, able to urinate normally (in the opinion of a medical professional), and refused to be tested, the employee must be removed from duty in accordance with 49CFR Part 199.9.

A company shall develop written procedures/guidelines for employees and supervisors who are involved in accident situations which require post-accident testing.

A company may decide not to test under the post-accident provisions, but such a decision must be based on the best information available immediately after the accident that the employee's performance could not have contributed to the accident or that, because of the time between that performance and the accident, it is not likely that a drug test would reveal whether the performance was affected by drug use.

c. The following steps will be used to guide the supervisor to a satisfactory outcome in a post-accident situation.

- (1) Verify the post-accident decision. Does the definition of accident in Section I apply to the current situation? Does the possibility exist that the employee's performance contributed to the accident or cannot be completely discounted as a contributing factor to the accident? Anonymous tips must be taken seriously, but should not be the sole reason to initiate a request for a specimen. If witnesses saw a specific event or behavior, ask them to describe what they saw. How far away were they? Before proceeding further, obtain approval from the division manager/department head or designee to proceed with post-accident testing.
- (2) Isolate and inform the employee. Remove the employee from the safety sensitive position or work place. Explain that you have reason to believe their performance contributed to the accident or cannot be completely discounted as a contributing factor to the accident.
- (3) Transportation. The potentially affected employee should not be allowed to proceed alone to or from the collection site. In addition to the safety concerns for the employee, accompanying the employee also assures that there is no opportunity enroute to the collection site for the employee to ingest anything that could affect the test result or to acquire "clean" urine from another person.
- (4) Document the events. Record the activity performed that supports the determination to conduct a post-accident test. This documentation of the employee's activity should be prepared and signed by the supervisor within 24 hours of the accident or before the results of the test are released, whichever is earlier, if possible.
- (5) Denial should be an expected reaction. If a person knows they will test positive, they may give many explanations and protestations, wanting to avoid drug testing. If they are not under the influence or affected by a prohibited rug, vehement denial also would be

expected. Listen to the employee and carefully evaluate the employee's explanation. Stress to him/her that, "a request for a urine specimen is not an accusation (as the employee may feel); it is merely a request for additional objective data.

- (6) Following collection. After returning from the collection site, the employee should not be allowed to perform covered functions pending the results of the drug test.

3. Random Testing:

- a. The primary purposes of random testing are to deter prohibited drug use and to ensure a drug free workforce. DOT regulations require that covered employees shall be subject to drug testing on an unannounced and random basis. The company shall conduct a number of tests equal to at least 25 percent (25%) of all covered employees each calendar year, spread reasonably over a 12-month period. Currently Admed Ltd. is drawing randoms on a quarterly basis for its consortium members.
- b. The following is a discussion of the key aspects of the random testing selection process.
 - (1) Employees remain in the random selection pool at all times, regardless of whether or not they have been previously selected to test.
 - (2) Employees shall be selected for testing by using a computer-based random number generator or equivalent random selection method that is matched with an employee's social security number or employee identification number.
 - (3) The process will be unannounced as well as random. Employees will be notified that they have been selected for testing after they have reported for duty on the day of collection.
 - (4) Employees will be selected for random testing based on the number of covered employees at the time and the necessary testing rate.
 - (5) Specimen collection will be conducted on different days of the week throughout the annual cycle to prevent employees from matching their drug use patterns to the schedule for collection.

c. Steps for random testing:

- (1) The DPM (or designee), on a pre-determined date, shall use the random selection procedures to compile a list of covered employees selected for random testing during that testing cycle.
- (2) The DPM (or designee) shall ensure that the list of social security numbers or employee identification numbers will identify the correct employees who are to be randomly tested during the testing cycle.
- (3) It is the intent of this plan to notify employees of their selection for random testing after they have reported for duty.
 - (a) The list of employees to be tested will be provided to the appropriate division manager, department head, or supervisor.
 - (b) The list of employees selected will be retained by the DPM (or designee) in a secure location.

d. Notification of employees:

- (1) The appropriate manager/supervisor will notify the employee selected to report to the office at a specified time.
- (2) The employee will not be notified of the test until after reporting for duty.
- (3) Employees shall report immediately to the collection site or to the collection site within 30 minutes, plus travel time, once notified by the appropriate company official.

4. Reasonable Cause Testing. Reasonable cause testing is designed to provide management with a tool (in conjunction with supervisor training on the signs and symptoms of drug use) to identify drug affected employees who may pose a danger to themselves and others in their job performance. Employees may be at work in a condition that raises concern regarding their safety or productivity. Supervisors must then make a decision as to whether there is reasonable cause to believe an employee is using or has used a prohibited drug.

- a. The decision to test must be based on a reasonable and articulate belief that the employee is using a prohibited drug on the basis of specific, contemporaneous physical, behavioral, or performance indicators of probable drug use. At least two of the employee's supervisors, one of whom is trained in detection of the possible symptoms of drug use, shall substantiate and concur in the decision to test an employee. The concurrence by both supervisors can be accomplished by phone, by discussions a few hours later, or by having another supervisor travel to the job site, if only one supervisor is available at that particular job site.

NOTE: For small companies with 50 or fewer employees subject to testing, only one supervisor of the employee trained in detecting possible drug use symptoms shall substantiate the decision to test.

- b. In making a determination of reasonable cause, the factors to be considered include, but are not limited to the following:
- (1) Adequately documented pattern of unsatisfactory work performance, for which no apparent non-impairment related reason exists, or a change in an employee's prior pattern of work performance, especially where there is some evidence of drug related behavior on or off the work site.
 - (2) Physical signs and symptoms consistent with substance abuse.
 - (3) Evidence of illegal substance use, possession, sale, or delivery while on duty.
 - (4) Occurrence of a serious or potentially serious accident that may have been caused by human error, or flagrant violations of established safety, security, or other operational procedures.

NOTE: This information is presented as guidance in determining whether reasonable cause exists to require an employee to submit to a drug test.

- c. The following steps will be used to guide the supervisor to a satisfactory outcome in a reasonable cause situation.

- (1) Verify the reasonable cause decision. Anonymous tips must be taken seriously, but should not be the sole reason to initiate a request for a specimen. Hearsay is not an acceptable basis for a reasonable cause referral. If witnesses saw a specific event or behavior, ask them to describe what they saw. How far away were they? How long did they observe the person? What, if anything, caused them to believe it was substance abuse related? On what basis did they reach their conclusion? Before proceeding further, obtain approval from the division manager/department head or designee to proceed with reasonable cause testing.
- (2) Isolate and inform the employee. Remove the employee from the work location. Explain that there is reasonable cause to believe the employee's performance is being affected by some substance. Ask the employee to explain the suspected behavior and to describe the events that took place from their perspective. Ask if there is any medication or physical condition that would explain the behavior. A persuasive explanation may or may not deter you from asking for a urine sample. If there is still a reasonable belief that drugs are a factor in the situation/incident, a request for testing should be made; if no reasonable belief is determined than no request for testing should be made. If the decision to test is made, inform the employee that they are being requested to accompany the appropriate official to the specimen collection site to provide a urine specimen. Inform the employee of the consequences of refusal to submit to testing.
- (3) Review your findings. During the conversation, observe physical and mental symptoms. Be sure to document any characteristics that either support or contradict initial information. In all cases, a reasonable cause decision must be made by two of the employee's supervisors. This creates greater objectivity, provides additional observation, and generally strengthens the defensibility of the reasonable cause determination.

- (4) Transport the employee. The potentially affected employee should not be allowed to proceed alone to or from the collection site. In addition to the safety concerns for the employee, accompanying the employee also assures that there is no opportunity enroute to the collection site for the employee to ingest anything that could affect the test result or to acquire "clean" urine from another person.
- (5) Document the events. Record the behavioral signs and symptoms that support the determination to conduct a reasonable cause test. This documentation of the employee's conduct should be prepared and signed by the witnesses within 24 hours of the observed behavior or before the results of the test are released, whichever is earlier.
- (6) Denial should be an expected reaction. If a person knows they will test positive, they may give many explanations and protestations, wanting to avoid drug testing. If they are to under the influence or affected by a prohibited drug, vehement denial also would be expected. Listen to the employee and carefully evaluate the employee's explanation. Remember, a request for a urine specimen is not an accusation; it is merely a request for additional objective data. To the employee it may feel like an accusation; so it is important to stress that this is merely a request for additional data.
- (6) Following collection. After returning from the collection site, the employee should not be allowed to perform covered functions pending the results of the drug test. The employee should make arrangements to be transported home. The employee should be instructed not to drive any motor vehicle due to the reasonable cause belief that they may be under the influence of a drug. If the employee insists on driving, the proper local enforcement authority should be notified that an employee who we believe may be under the influence of a drug is leaving the company premises driving a motor vehicle.

5. Return-to-Duty Testing. An employee who refuses to take or fails a drug test may not return to duty until the employee passes a drug test and the MRO and the company have determined that the employee may return to duty. An employee who returns to duty shall be subject to a reasonable program of follow-up drug testing, without prior notice, for up to 60 months after his or her return to duty.

NOTE: Return-to-Duty testing is not an option under this plan if the company terminates an employee who has tested positive or refuses to test.

SECTION III

USE OF EMPLOYEE WHO FAILS OR REFUSES A DRUG TEST

- A. General. Compliance with this drug testing plan is a condition of employment. Refusal to take a required drug test or failure of a drug test shall result in removal from performing covered functions. Additional disciplinary action up to and including termination may result.
- B. Prohibitions On Use. The company shall not use, in a function covered by Part 199, anyone who:
1. Fails a drug test as verified by the MRO, or
 2. Refuses to take a drug test required by this plan.
- C. Options For Return-to-Duty. An employee will be given an opportunity to retain his or her employment, provided they first:
1. Have been recommended by the MRO for return to duty,
 2. Pass a DOT drug test, and
 3. Not failed a drug test required by Part 199 after returning to duty.
- * 4. Enter into a company approved non-company funded evaluation/rehabilitation program and successfully complete the program (see employee handbook or check with DPM to determine company policy).

* NOTE: The employer has no anti-drug or alcohol rehabilitation program. The employee will be subject to

disciplinary action, up to and including termination if the test results are verified positive. Also, upon a report of a positive test, an employee shall continue on leave without pay.

SECTION IV

SPECIMEN COLLECTION REQUIREMENTS

A. Scope

1. The procedures contained herein and in Appendix C shall be compiled with by the designated collection sites.
2. These procedures address the requirements contained in Subsection 40.25.

B. General

1. The collection site shall have all necessary personnel, materials, equipment, facilities, and supervision to provide for the collection, security, temporary storage, and shipping or transportation of urine specimens to a certified drug testing laboratory designated by the company. An independent medical facility may also be utilized as a collection site provided the other applicable requirements of Appendix C are met.
2. A designated collection site shall be any suitable location where a specimen can be collected under conditions set forth in Appendix C, including a properly equipped mobile facility. A designated collection site shall have an enclosure within which private urination can occur, a toilet for completion of urination, and a suitable clean surface for writing. The site must also have a source of water for washing hands, which if practicable, should be external to the enclosure where urination occurs.
3. Detailed Specimen Collection Procedures are outlined in Apperdix C, and on the Chain of Custody (COC) form.

SECTION V

DRUG TESTING LABORATORY

A. NIDA / SAMHSA Laboratory

1. The company shall use a drug testing laboratory certified under DHHS Mandatory Guidelines for Federal Workplace Drug Testing Programs; 53 FR 11970, April 11, 1988 and subsequent amendments.
2. The laboratory shall provide services in accordance with Parts 40 and 199. The name and address of each NIDA laboratory used by the company is contained in Appendix A.
3. The laboratory shall permit inspections by the company, the RSPA Administrator, or if the company is subject to the jurisdiction of a state agency, a representative of the state agency.

- B. Laboratory Procedures. These procedures are addressed in Appendix D.

SECTION VI

BLIND PERFORMANCE TEST PROCEDURES

A. General

1. The company shall use blind testing quality control procedures as provided in this section.
2. The company shall submit three blind performance test specimens for each 100 employee specimens it submits, up to a maximum of 100 blind performance test specimens submitted per quarter. RSPA may increase this per quarter maximum number of samples if doing so is necessary to ensure adequate quality control of employers or consortiums with very large numbers of employees.

B. Covered Employees

1. Currently, Admed, Ltd.'s consortium pool is under 2,000 covered employees. All blind performance test samples submitted are blank (i.e., containing no drugs or otherwise as approved by DOT).

If the consortium pool reaches 2,000 covered employees, Admed, Ltd. will begin submitting 80% of the blind performance test samples blank and the remaining samples shall be positive for one or more drugs per sample in a distribution such that all the drugs to be tested are included in approximately equal frequencies of challenge. The positive samples shall be spiked only with those drugs for which the employer is testing. This paragraph shall not be construed to prohibit spiking of other (potentially interfering) compounds, as technically appropriate, in order to verify the specificity of a particular assay.

NOTES:

1. Admed Ltd. will maintain all documentation pertaining to blind performance test samples for all clients. This documentation will be provided to each client upon request.
2. Consortiums shall be responsible for the submission of blind samples on behalf of their members. The blind sampling rate shall apply to the total number of samples submitted by the consortium for all DOT covered employees.

C. Investigations and False Positive

1. RSPA shall investigate, or shall refer to DHHS for investigation, any unsatisfactory performance testing result and, based on this investigation, the laboratory shall take action to correct the cause of the unsatisfactory performance test result. A record shall be made of the investigative findings and the corrective action taken by the laboratory, and that record shall be dated and signed by the individual responsible for the day-to-day management and operation of the drug testing laboratory. RSPA shall send the document to the company as a report of the unsatisfactory performance testing incident. RSPA shall ensure notification of the finding to DHHS.
2. Should a false positive error occur on a blind performance test specimen and the error is determined to be an administrative error (clerical, sample mix-up, etc.), the company shall promptly notify RSPA. RSPA and the company shall require the laboratory to take corrective action to minimize the occurrence of the particular error in the future, and, if there is reason to believe the error could have been systemic, RSPA may also require and reanalysis of previously run specimens.

3. Should a false error occur on a blind performance test specimen and the error is determined to be a technical or methodological error, the company shall instruct the laboratory to submit all quality control data from the batch of specimens which included the false positive specimen to RSPA. In addition, the laboratory shall retest all specimens analyzed positive for that drug or metabolite from the time of final resolution of the error back to the time of the last satisfactory performance test cycle. This retesting shall be documented by a statement signed by the individual responsible for day-to-day management of the laboratory's urine drug testing. RSPA may require an on-site review of the laboratory. DHHS has the option of revoking or suspending the laboratory's certification or recommending that no further action be taken if the case is one of less serious error in which corrective action has already been taken, thus reasonably assuring that the error will not occur again.

SECTION VII

REVIEW OF DRUG TESTING RESULTS

A. General

1. The company shall have on staff or contract for the services of an MRO. The MRO shall be a licensed physician with knowledge of drug abuse disorders. The MRO shall review all negative and positive drug test results and interview individuals tested positive to verify the laboratory report before the company is notified. The review of negative tests may be an administrative process to ensure the chain of custody procedures were intact. The MRO shall also recommend to the company whether and when an employee who refused to take or did not pass a drug test may return to work and schedule follow-up unannounced drug testing for a period of 60 months. The MRO shall ensure that testing is conducted in accordance with this plan before the employee returns to duty.
2. The MRO has contracted with the company to provide the services of MRO for this drug testing policy in accordance with the requirements of Subsections 40.33 and 199.15. A listing of the company MRO(s) which includes their name(s) and address(es) is contained in Appendix A.

B. Reporting and Review of Results

1. The MRO shall review confirmed positive results. An essential part of the drug testing program is the final review of confirmed positive results from the laboratory. A positive test result does not automatically identify an employee/applicant as having used drugs in violation of a DOT regulation. An individual with a detailed knowledge of possible alternate medical explanations is essential to the view of results. This review shall be performed by the MRO prior to the transmission of results to company administrative officials. The MRO review shall include review of the chain of custody to ensure that it is complete and sufficient on its face.
2. The duties of the MRO with respect to negative results are purely administrative.

C. Qualifications and Responsibilities

1. The MRO shall be a licensed physician with knowledge of substance abuse disorders and may be an employee of the company or a private physician retained for this purpose. The MRO shall not be an employee of the laboratory conducting the drug test unless the laboratory establishes a clear separation of functions to prevent any appearance of a conflict of interest including assuring that the MRO has no responsibility for, and is not supervised by or the supervisor of, any persons who have responsibility for the drug testing or quality control operations of the laboratory.
2. The role of the MRO is to review and interpret confirmed positive test results obtained through the company testing program. In carrying out this responsibility, the MRO shall examine alternate medical explanations for any positive test result. This action could include conducting a medical interview with the individual and review of the individual's medical history, or review of any other relevant biomedical factors. The MRO shall review all medical records made available by the tested individual when a confirmed positive test could have resulted from legally prescribed medication. The MRO shall not, however, consider the results of urine samples that are not obtained or processed in accordance with DOT regulations.
3. The MRO may require the original specimen be reanalyzed to determine the accuracy of the test result. The MRO may verify that the laboratory report and assessment are correct.

year period and must include the following information:

- a. Job classification and functions of employee.
 - b. Prohibited drug(s) used.
 - c. Disposition of employee (i.e., rehab, suspension, termination, etc.).
3. Employee drug tests that demonstrate negative results shall be retained for a period of one (1) year.
 4. A record indicating the total number of employees tested and the results of tests separated into categories shall be retained for a 5-year period.
 5. Training records confirming that supervisors and employees have been trained as required under Subsection 199.19, and copies of training material used shall be retained for a 3-year period.

SECTION XII

CONTRACTOR EMPLOYEES

- A. General. The company shall include a clause in the gas pipeline contracts that drug testing, education and training shall be addressed by the contractor in accordance with Parts 199 and 40 for covered functions.
- B. Records and Access. Contractors shall retain copies of appropriate records required by Parts 199 and 40. The records and access to the contractor's property shall be readily accessible for inspection by the company, RSPA, and representatives of those state agencies under which jurisdiction the company operates.
- C. Monitoring Procedures. Confirmation of contractor compliance - see Appendix E for Contractor Monitoring Procedures.
- D. Contractor Coverage. The company can, as an alternative to the above guidance, provide coverage for the contractor's employees by including them in the company's drug testing program and random pool for the duration of the contract.
- E. Operator Responsibilities. The operator shall remain responsible for ensuring that each contractor is in compliance with the requirements of 49 CFR 199

D. Positive Test Results

1. Prior to making a final decision to verify a positive test result, the MRO shall give the individual an opportunity to discuss the test result with him/her.
2. The MRO shall contact the individual directly, on a confidential basis, to determine whether the employee wishes to discuss the test result. A staff person under the MRO's supervision may make the initial contact, and a medically licensed or certified staff person may gather information from the employee. Except as provided in paragraph 5 of this section, the MRO shall talk directly with the employee before verifying a test as positive.
3. If, after making all reasonable efforts and documenting them, the MRO is unable to reach the individual directly, the MRO shall contact a designated management official who shall direct the individual to contact the MRO as soon as possible. If it becomes necessary to reach the individual through the designated management official, such official shall employ procedures that ensure, to the maximum extent practicable, that the requirement of the employee to contact the MRO is held in confidence.
4. If, after making all reasonable efforts, the designated management official is unable to contact the employee, the company may place the employee on temporary medically unqualified status or medical leave.
5. The MRO may verify a test as positive without having communicated directly with the employee about the test in three (3) circumstances:
 - a. The employee expressly declines the opportunity to discuss the test;
 - b. Neither the MRO nor the designated employer representative, after making all reasonable efforts, has been able to contact the employee within 14 days of the date of which the MRO receives the confirmed positive test result from the laboratory.
 - c. The designated company representative has successfully made and documented a contact with the employee and instructed the employee to contact the MRO (See paragraphs (D)(3) and (4) of this section), and more than five days have passed since the date the employee was successfully contacted by the designated company representative; or

- d. Other circumstances provided for in RSPA's drug testing regulations.
 6. If a test is verified positive under the circumstances specified in paragraph 5 of this section, the employee may present to the MRO information documenting that serious illness, injury, or other circumstances unavoidably prevented the employee from timely contacting the MRO. The MRO, on the basis of such information, may reopen the verification allowing the employee to present information concerning a legitimate explanation for the confirmed positive test. If the MRO concludes that there is a legitimate explanation, the MRO declares the test to be negative.
 7. Following verification of a positive test result, the MRO shall, as provided in the company's policy, refer the case to the DPM (or designee) for action.
- E. Verification for Opiates; Review for Prescription Medication
1. Before the MRO verifies a confirmed positive result for opiates, the MRO shall determine that there is clinical evidence - in addition to the urine test - of unauthorized use of any opium, opiate, or opium derivative (e.g., morphine/codeine).
 2. This requirement does not apply if the company's GC/MS confirmation testing for opiates confirms the presence of 6-monoacetylmorphine.
- F. Reconfirmation Analysis Authorization
1. Should any question arise as to the accuracy or validity of a positive test result, only the MRO is authorized to order a reconfirmation of the original sample and such retests are authorized only at laboratories certified by DHHS.
 2. The MRO shall authorize a reconfirmation of the original sample if requested in writing by the employee within 60 days of the employee having received actual notice of the positive test.
 3. If the retest is negative, the MRO shall cancel the test.
- G. Results Consistent with Legal Drug Use. If the MRO determines there is a legitimate medical explanation for the positive test result, the MRO shall report the test result to company as negative.

H. Results Scientifically Insufficient

1. The MRO, based on review of inspection reports, quality control data, multiple samples, and other pertinent results, may determine that the result is scientifically insufficient for further action and declare the test specimen negative. In this situation the MRO may request reanalysis of the original sample before making this decision. The MRO may request that reanalysis be performed by the same laboratory or that an aliquot of the original specimen be sent for reanalysis to an alternate laboratory which is certified in accordance with the DHHS guidelines.
2. The laboratory shall assist in this review process as requested by the MRO by making available the individual responsible for day-to-day management of the urine drug testing laboratory or other employee who is a forensic toxicologist or who has equivalent forensic experience in urine drug testing, to provide specific consultation as required by the company. The company shall include in any required annual report to RSPA a summary of any negative findings based on scientific insufficiency but shall not include any personal identifying information in such reports.

I. Disclosure of Information

1. Except as provided in this paragraph, the MRO shall not disclose to any third party medical information provided by the individual to the MRO as a part of the testing verification process.
2. The MRO may disclose such information to the company, DOT or other Federal safety agency, or a physician responsible for determining the medical qualification of the employee under the appropriate DOT regulation, as applicable, only if:
 - a. An applicable DOT regulation permits or requires such disclosure;
 - b. In the MRO's reasonable medical judgment, the information could result in the employee being determined to be medically unqualified under an applicable DOT rule; or
 - c. In the MRO's reasonable medical judgment, in a situation in which there is no DOT rule establishing physical qualification standards applicable to the employee, the information

indicates that continued performance by the employee of his or her covered function could pose a significant safety risk.

3. Before obtaining medical information from the employee as part of the verification process, the MRO shall inform the employee that information may be disclosed to third parties as provided in this paragraph and the identity of any parties to whom information may be disclosed.

SECTION VIII

RETENTION OF SAMPLES

- A. General. Samples that yield positive results on confirmation must be retained by the laboratory in properly secured, long-term, frozen storage for at least 365 days.
- B. Retention Period
 1. Within this 365 day period, the employee or designated representative, RSPA or other state agencies with jurisdiction may request in writing that the sample be retained for an additional period.
 2. If the laboratory does not receive the request to retain the sample within the 365 day period, the sample may be discarded.

SECTION IX

RE-TESTING OF SAMPLES

- A. General. If a single specimen collection is used, an employee/applicant may request in writing to the MRO a retest of the sample within 60 days of notification of a positive test result from the MRO. If a split specimen collection is used, such a request must be made within 72 hours of the employee having been notified of a verified positive test result.
- B. Retest Provisions. The employee may specify that the specimen be retested by the original laboratory or sent to another certified laboratory. This test is costly and the financial arrangements must be made between the employer and the

employee. If the employee requests a retest at a second laboratory, then the original laboratory must follow the approved custody and control procedures in transferring a portion of the specimen. If the re-test is negative, the employee shall be re-imbursed for any expenses. An employee who requests a laboratory retest shall at that time execute a special checkoff authorization to ensure payment for the second testing. If the second laboratory test is negative, the employer shall reimburse the employee for costs associated with the second laboratory test.

- C. Detection Levels. Because some analytes deteriorate or are lost during freezing and/or storage, quantitation for a retest is not subject to a specific cutoff requirement but must provide data sufficient to confirm the presence of the drug or metabolite.

SECTION X

EMPLOYEE ASSISTANCE PROGRAM (EAP)

A. Scope of Program

The EAP will provide education and training on drug use to all employees. The education shall include:

1. Informational material displayed on bulletin boards, employee break rooms, locker rooms, etc., and distributed to employees.
2. A community service hot-line telephone number for employee assistance displayed on bulletin boards and distributed to employees, and
3. Distribution of the company's policy regarding the use of prohibited drugs to all new employees. The policy shall be displayed in prominent places throughout the company (i.e., employee bulletin board, break room, locker rooms).

B. Supervisor Training

1. Supervisory personnel responsible for those employees covered under Part 199 will receive training under the anti-drug plan. The training shall include at least one 60-minute period of training on the specific, contemporaneous physical, behavioral, and performance

indicators of probable drug use. This training shall be for supervisors who may determine whether an employee must be drug tested for reasonable cause.

SECTION XI

RECORDKEEPING PROCEDURES

A. General

1. The DPM (or designee) shall maintain a locked file system which will contain drug test results. This file shall be maintained as Confidential. Employee files shall be handled on strict "need to know" basis.
2. Drug test results shall not be included in personnel files. Information regarding an individual's drug testing result or rehabilitation may be released only upon written consent of the individual, except:
 - a. Such information must be released regardless of consent to RSPA or *** other government agency as a part of an accident investigation;
 - b. Such information may be disclosed regardless of consent in a lawsuit, grievance, or other proceeding initiated by or on behalf of the individual and arising from a verified positive drug test.

B. Statistical Data. Statistical data related to drug testing and rehabilitation that is non name-specified and training records may be released to RSPA or *** other governmental agency upon request.

C. Record Retention

The records that must be maintained are:

1. Records that demonstrate the collection process conforms to Subsection 40.25 shall be retained for a 3-year period.
2. Employee drug test results that show positive and test type (pre-employment test, random test, post-accident test, or post-rehabilitation test), and records that demonstrate rehabilitation (including the MRO's determination). These records shall be retained for a 5-

APPENDIX A

DRUG PERSONNEL AND SERVICES

1. Drug Program Manager (DPM)

Name: KENNETH D. MAGYAR

Title: ANTI-DRUG PROGRAM MANAGER

2. Medical Review Office (MRO)

ChemReview, Ltd.
Dr. Dietmar Bennett / Dr. Patty Pepper / Dr. Templeton
2301 University Dr. Bldg. 21
Bismarck, ND 58504
(800)759-8510

3. National Institute on Drug Abuse (NIDA) Laboratory

LabCorp (MedExpress National Laboratory)
4022 Willow Lake Boulevard
Memphis, TN 38175-2110
(800)332-6339

Lab One Incorporated
8915 Lenexa Drive
Overland Park, KS 66214
(800)546-7788

Premier Analytical Laboratories
15201 E. I-10 Freeway
Suite 125
Channelview, TX 77530
(713)457-3784

MedTox Laboratories, Inc.
402 West County Road, Suite D
St. Paul, MN 55112
(800)832-3244

4. Employee Assistance Program (EAP)

AdMed, Ltd.
2301 University Dr. Bldg. 21
Bismarck, ND 58504
(800)767-5191

APPENDIX B

RSPA EMPLOYEE/SUPERVISORY POSITIONS SUBJECT TO DRUG TESTING
(Job Classifications/Titles)

EMPLOYEE POSITIONS

1. MANAGERS
2. EMPLOYEES WORKING WITH PIPELINE OPERATIONS
- 3.
- 4.
- 5.
- 6.
- 7.
- 8.
- 9.
- 10.

SUPERVISOR POSITIONS

1. VICE PRESIDENT
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.
- 8.
- 9.
- 10.

APPENDIX C

SPECIMEN COLLECTION PROCEDURES

1. Scope

- a. The drug testing custody and control form is to be used as a permanent record on which identifying data on the employee and on the specimen collection and transfer process are retained. The drug testing plan requires testing for marijuana, cocaine, opiates, amphetamines, and phencyclidine.
- b. Urine specimens collected under this plan may be used only to test for controlled substances designated or approved for testing as described in this appendix and shall not be used to conduct any other analysis or test.
- c. This plan does not prohibit procedures reasonably incident to analysis of the specimen for controlled substances (e.g., determination of PH or tests for specific gravity, creatinine concentration, or presence of adulterants).

2. Procedures

- a. The collection site person shall utilize the Federal Drug Testing Custody and Control Form provided by the employer; this form must address the requirements as contain in Subsection 40.23. The COC form must comply with the provisions as contained in 49 CFR Part 40 with regard to the information that must be contained on the form.
- b. The drug testing custody and control form may include such additional information as may be required for billing or other legitimate purposes necessary to the collection, provided that personal identifying information on the donor (other than the social security number or employee identification number) may not be provided to the laboratory. Donor medical information may appear only on the copy provided to the donor.
- c. The collection individual shall use a clean, single-use specimen bottle that is securely wrapped until filled with the specimen and use a tamper-proof sealing system, designed in a manner such to ensure against undetected opening.

- d. The collection individual shall use a shipping container in which the specimen and associated paperwork may be transferred and which can be sealed and initialed to prevent undetected tampering.
- e. Written procedures, instructions and training shall be provided as follows:
 1. Under normal circumstances, the company will contract for and utilize when possible, an independent collection site. The independent collection site shall abide by all procedures, techniques, and methods outlined in 49 CFR Part 199, and any DOT agency regulation as well as those outlined in this document.
 2. When an independent collection site is not available, company collection procedures and training shall clearly emphasize that the collection site person is responsible for maintaining the integrity of the specimen collection and transfer process, carefully ensuring the modesty and privacy of the individual, and is to avoid any conduct or remarks that might be construed as accusatorial or otherwise offensive or inappropriate.
 3. Collection site personnel, both medically trained and non-medical, are provided with appropriate DOT specimen collection procedures which outline the proper urine specimen collection procedures to be followed to ensure that all collections are conducted in a proficient manner.
 4. Collection site personnel, company representatives and/or donors have access to standard written instructions regarding DOT collection procedures which outline their individual responsibilities during the entire process. Same gender collection personnel shall be used if a urine collection is monitored by non-medical personnel or if the specimen is being collected under the direct observation procedures.
 5. Unless it is impracticable for any individual to perform this function, a direct supervisor of an employee shall not serve as the collection site individual for a drug test of the employee.

The custody and control form has specific instructions on how to complete the form.

3. Security

- a. The purpose of this section is to prevent unauthorized access which could compromise the integrity of the collection process of the specimen.
- b. The designated collection site is to be secure. If a collection site facility is dedicated solely to urine collection, it shall be secure at all times. If a facility cannot be dedicated solely to drug testing, the portion of the facility used for testing shall be secure during drug testing.
- c. A facility normally used for other purposes, such as a public rest room or hospital examining room, may be secured by visual inspection to ensure other persons are not present and undetected access (e.g., through a rear door not in the view of the collection site person) is not possible. Security during collection may be maintained by effective restriction of access to collection materials and specimens. In the case of a public rest room, the facility must be posted against access during the entire collection procedure to avoid embarrassment to the employee or distraction of the collection site person.
- d. If it is impractical to maintain continuous physical security of a collection site from the time the specimen is presented until the sealed mailer is transferred for shipment, the following minimum procedures shall apply:
 - (1) The specimen shall remain under the direct control of the collection site person from delivery to its being sealed in the mailer.
 - (2) The mailer shall be immediately mailed, maintained in secure storage, or remain until mailed under the personal control of the collection site person.

4. Chain of Custody (COC)

- a. The chain of custody block of the drug testing custody and control form shall be properly executed by authorized collection site personnel upon receipt of specimens.
- b. Handling the transportation of urine specimens from one authorized individual or place to another shall always be accomplished through chain of custody (COC) procedures. Every effort shall be made to minimize the number of persons handling specimens.

5. Access to Authorized Personnel Only

- a. No unauthorized personnel shall be permitted in any part of the designated collection site when urine specimens are collected or stored. Only the collection site person may handle specimens prior to their securement in the mailing container or monitor or observe a specimen collection (under the conditions specified in this section).
- b. To promote security of specimens, avoid distraction of the collection site person, and ensure against any confusion in the identification of specimens, the collection site person shall have only one donor under supervision at anytime.
- c. For this purpose, a collection procedure is complete when the urine bottle has been sealed and initialed, the drug testing custody and control form has been executed, and the employee has departed the site (or, in the case of an employee who was unable to provide a complete specimen, has entered a waiting area).

6. Privacy

- a. Procedures for collecting urine specimens shall allow individual privacy unless there is a reason to believe that a particular individual may alter or substitute the specimen to be provided, as further described in this section.
- b. For purposes of this procedure, the following circumstances are the exclusive grounds constituting a reason to believe that the individual may alter or substitute the specimen:
 - (1) The employee has presented a urine specimen that falls outside the normal temperature range (32° to 38° C / 90° to 100° F), and
 - (a) the employee declines to provide a measurement of oral body temperature, as provided in paragraph G.14 of this section; or
 - (b) body temperature (Taken by a means other than use of a rectal thermometer) varies by more than 1° C / 1.8° F from the temperature of the specimen.

- (2) The last urine specimen provided by the employee (i.e., on a previous occasion) was determined by the laboratory to have a specific gravity of less than 1.003 and a creatinine concentration below .2g/L.
 - (3) The collection site person observes conduct clearly and unequivocally indicating an attempt to substitute or adulterate the sample (e.g., substitute urine in plain view, blue dye in specimen presented); or
 - (4) The employee has previously been determined to have used a controlled substance without medical authorization and the particular test was being conducted under a DOT regulation providing for follow-up testing upon or after return to service.
- c. A higher-level supervisor of the collection site person, or a designated employer representative, shall review and concur in advance with any decision by a collection site person to obtain a specimen under the direct observation of a same gender collection site person based upon the circumstances described in paragraph b above.

7. Integrity and Identity of Specimen. The collection site person shall take precautions to ensure that a urine specimen is not adulterated or diluted during the collection procedure and that information on the urine bottle and on the urine custody and control form can identify the individual from whom the specimen was collected. The following minimum precautions shall be taken to ensure that unadulterated specimens are obtained and correctly identified:

- a. To deter the dilution of specimens at the collection site, toilet bluing agents shall be placed in toilet tanks wherever possible, so that reservoir water in the toilet bowl always remains blue. Where practicable, there shall be no other source of water (e.g., no shower or sink) in the enclosure where urination occurs. If there is another source of water in the enclosure, it shall be effectively secured or monitored to ensure it is not used as a source of diluting the specimen.
- b. When an individual arrives at the collection site, the collection site person shall ensure that the individual is positively identified as the employee selected for testing (e.g., through presentation of photo identification or identification by the employer's representative). If the individual's identify cannot be

established, the collection site person shall not proceed with the collection. If the employee requests, the collection site person shall show proper identification to the employee.

- c. If the individual fails to arrive at the assigned time, the collection site person shall contact the appropriate authority to obtain guidance on the action to be taken.
- d. The collection site person shall ask the individual to remove any unnecessary outer garments such as a coat or jacket that might conceal items or substances that could be used to tamper with or adulterate the individual's urine specimen. The collection site person shall ensure that all personal belongings such as a purse or briefcase remain with the outer garments. The individual may retain his or her wallet. If the employee requests it, the collection site person shall provide the employee a receipt for any personal belongings.
- e. The individual shall be instructed to wash and dry his or her hands prior to urination.
- f. After washing hands, the individual shall remain in the presence of the collection site person and shall not have access to any water fountain, faucet, soap dispenser, cleaning agent, or any other materials which could be used to adulterate the specimen.
- g. The individual may provide their specimen in the privacy of a stall or otherwise partitioned area that allows for individual privacy. The collection site person shall provide the individual with a specimen bottle or collection container, if applicable, and a suitable means for completion of urination.
- h. The collection site person shall note any unusual behavior or appearance on the urine custody and control form.
- i. In the exceptional event that an employer-designated collection site is not accessible and there is an immediate requirement for specimen collection (e.g., circumstances require a post-accident test), a public rest room may be used according to the following procedures:

A collection site person of the same gender as the individual shall accompany the individual into the public rest room which shall be made secure during the collection procedure. If possible, a toilet bluing agent shall be placed in the bowl and any accessible toilet

tank. The collection site person shall remain in the rest room, but outside the stall, until the specimen is collected. If no bluing agent is available to deter specimen dilution, the collection site person shall instruct the individual not to flush the toilet until the specimen is delivered to the collection site person. After the collection site person has possession of the specimen, the individual will be instructed to flush the toilet and to participate with the collection site person in completing the chain of custody (COC) procedures.

j. If the company is using the single collection method then the following procedures shall be used:

- (1) The collector may choose to direct the employee to urinate either directly into a specimen bottle or into a separate collection container.
- (2) If a separate collection container is used, the collection site person shall pour at least 30 ml of the urine from the collection container into the specimen bottle in the presence of the employee.

k. Collection Methodology

- (1) In either collection methodology, upon receiving the specimen from the individual, the collection site person shall determine if it has at least 30 ml of urine for the primary or single specimen bottle and, where the split specimen collection method is used, an additional 15 ml of urine for the split specimen bottle. If the individual is unable to provide such a quantity of urine, the collection site person shall instruct the individual to drink not more than 40 ounces of fluids and continue attempting to provide a complete sample using a fresh collection container for a period of up to three hours. The original insufficient specimen shall be discarded. If the employee is still unable to provide an adequate specimen, the insufficient specimen shall be discarded, testing discontinued, and the employer is notified. The MRO shall refer the individual for a medical evaluation to develop pertinent information concerning whether the individual's inability to provide a specimen is genuine or constitutes a refusal to test. Upon completion of the examination, the MRO shall report his or her conclusions to the employer in writing.
- (2) In pre-employment testing, if the company does not wish to hire the individual, the MRO is not

required to make such a referral. Upon completion of the examination, the MRO shall report his or her conclusion to the company in writing.

NOTE: The procedure below may be omitted if the company does not conduct split sample testing. Since split samples are not mandated by RSPA for pipeline operators, a company implementing these procedures does so based on their company policy, however, the collection procedures shall be conducted in accordance with the requirements of 49 CFR Part 40.

1. Employers using the split sample method of collection shall follow the procedures set forth below:
 - (1) The donor shall urinate into a collection container /specimen bottle capable of holding at least 60 ml.
 - (2) If a collection container is used, the collection site person, in the presence of the donor, pours the urine into two specimen bottles. Thirty (30) ml shall be poured into one bottle, to be used as the primary specimen. At least 15 ml shall be poured into the other bottle, to be used as the split specimen.
 - (3) If a single specimen bottle is included as a collection container, the collection site person shall pour 30 ml of urine from the specimen bottle into a second specimen bottle (to be used as the primary specimen) and retain the remainder (at least 15 ml) in the collection bottle (to be used as the split specimen).
 - (4) Both bottles shall be shipped in a single container, together with copies 1,2, and the split specimen copy of the chain of custody (COC) form, to the laboratory.
 - (5) If the test result of the primary specimen is positive, the employee may request that the MRO direct that the split specimen be tested in a different DHHS-certified laboratory for presence of the drug(s) for which a positive result was obtained in the test of the primary specimen. The MRO shall honor such a request if it is made within 72 hours of the employee having been notified of a verified positive test result.
 - (6) When the MRO informs the laboratory in writing that the employee has requested a re-test of the specimen, the laboratory shall forward, to a

different DHHS-approved laboratory, the split specimen bottle, with seal intact, a copy of the MRO request, and the split specimen copy of the chain of custody (COC) form with appropriate chain of custody (COC) entries.

- (7) The result of the test of the split specimen is transmitted by the second laboratory to the MRO.
 - (8) Action required by DOT agency regulations as the result of a positive drug test (e.g., removal from performing a safety-sensitive function) is not stayed pending the result of the test of the split specimen.
 - (9) If the result of the re-test fails to reconfirm the presence of the drug(s) or drug metabolite(s) found in the primary specimen, the MRO shall cancel the test, and report the cancellation and the reasons for it to the DOT, the employer, and the employee. The employee will be re-imbursed for any expenses.
- m. After the specimen has been provided and submitted to the collection site person, the individual shall be allowed to wash his or her hands.
 - n. Immediately after the specimen is collected, the collection site person shall measure the temperature of the specimen. The temperature measuring device used must accurately reflect the temperature of the specimen and not contaminate the specimen. The time from urination to temperature measure is critical and in no case shall exceed four (4) minutes.
 - o. A specimen temperature outside the range of (32° to 38° C / 90° to 100° F), constitutes a reason to believe that the individual has altered or substituted the specimen (See Section 6.a.(1)). In such cases, the individual supplying the specimen may volunteer to have their temperature taken to provide evidence to counter the reason to believe the individual may have altered or substituted the specimen.
 - p. Immediately after the specimen is collected, the collection site person shall also inspect the specimen to determine its color and look for any signs of contaminants. Any unusual findings shall be noted on the urine custody and control form.
 - q. All specimens suspected of being adulterated shall be forwarded to the laboratory for testing.

- r. Whenever there is reason to believe that a particular individual has altered or substituted the specimen as described in Section 6.a.(1) and 6.c., a second specimen shall be obtained as soon as possible under the direct observation of a same gender collection site person.
 - s. Both the individual being tested and the collection site person shall keep the specimen in view at all times prior to its being sealed and labeled. As provided below, the specimen shall be sealed by placement of a tamper-proof seal over the bottle cap and down the sides of the bottle and labeled in the presence of the employee. If the specimen is transferred to a second bottle, the collection site person shall request the individual to observe the transfer of the specimen and the placement of the tamper-proof seal over the bottle cap and down the sides of the bottle.
 - t. The collection site person and the employee shall be present at the same time during following procedures, outlined in items t through w, of this section.
 - u. The collection site person shall place securely on the bottle an identification label which contains the date, the individual's specimen number, and any other identifying information provided or required by the employer. If separate from the label, the tamper-proof seal shall also be applied.
 - v. The individual shall initial the identification label on the specimen bottle for the purpose of certifying that it is the specimen collected from the donor.
 - w. The collection site person shall enter on the custody and control form all information identifying the specimen. The collection site person shall sign the drug testing custody and control form certifying that the collection was accomplished according to the applicable Federal requirements.
 - x. The individual shall be asked to read and sign a statement on the drug testing custody and control form that the specimen collected from him/her is in fact that specimen he/she provided.
 - y. The collection site person shall complete the chain of custody (COC) portion of the drug testing custody and control form to indicate receipt of the specimen from the employee and shall certify proper completion of the collection.
- ** A suitable, clean surface will be used for all writing.

z. The urine specimen and chain of custody (COC) form are now ready for shipment. If the specimen is not immediately prepared for shipment, the collection site person shall ensure that it is appropriately safeguarded during temporary storage.

aa. Control of Specimen

- (1) While any part of the above chain of custody (COC) procedures is being performed, it is essential that the urine specimen and custody documents be under the control of the involved collection site person.
- (2) If the involved collection site person leaves their work station momentarily, the collection site person shall take the specimen and drug testing custody and control form with them or shall secure them. After the collection site person returns to the work station, the custody process will continue. If the collection site person is leaving for an extended period of time, they shall package the specimen for mailing before leaving the site.
- (3) The collection site person shall not leave the collection site in the interval between presentation of the specimen by the employee and securement of the sample with an identifying label bearing the employee's specimen identification number and seal initialed by the employee. If it becomes necessary for the collection site person to leave the site during this interval, the collection shall be nullified and at the election of the company a new collection may be begun.

8. Collection Control. To the maximum extent possible, collection site personnel shall keep the individual's specimen bottle within sight both before and after the individual has urinated. After the specimen is collected, it shall be properly sealed and labeled.

9. Transportation to Laboratory. Collection site personnel shall arrange to ship the collected specimens to the drug testing laboratory. The specimens shall be placed in shipping containers designed to minimize the possibility of damage during shipment (e.g., specimen boxes and/or padded mailers); and those containers shall be securely sealed to eliminate the possibility of undetected tampering. On the tape sealing the container, the collection site person shall sign and enter the

date specimens were sealed in the containers for shipment. The collection site person shall ensure that the chain of custody (COC) documentation is attached to each container sealed for shipment to the drug testing laboratory.

10. Failure to Cooperate. If the employee refuses to cooperate with the collection process, the collection site person shall inform the designated company representative and shall document the non-cooperation on the drug testing custody and control form.
11. Employee Requiring Medical Attention. If the sample is being collected from an employee in need of medical attention as part of a post-accident test given in an emergency medical facility, necessary medical attention shall not be delayed in order to collect the specimen.
12. Use of Chain of Custody (COC) Forms. A chain of custody (COC) form shall be used for maintaining control and accountability of each specimen from the point of collection to final disposition of the specimen. The date and purpose shall be documented on the form each time a specimen is handled or transferred and every individual in the chain shall be identified. Every effort shall be made to minimize the number of persons handling specimens.

APPENDIX D

LABORATORY PROCEDURES

1. Testing

- a. Initial Test - The initial test shall use an immunoassay which meets the requirement of the Food and Drug Administration for commercial distribution.
- b. Confirmatory Test - All specimens identified as positive on the initial test shall be confirmed using gas chromatography/mass spectrometry (GC/MS) techniques at the cutoff values listed in this paragraph for each drug. All confirmations shall be by quantitative analysis. Concentrations which exceed the linear region of the standard curve shall be documented in the laboratory record as "greater than highest standard curve value."

2. Reporting Results

- a. The laboratory shall report test results to the company's MRO within an average of five (5) working days after receipt of the specimen by the laboratory. Before any test result is reported (the results of initial tests, confirmatory test, or quality control data), it shall be reviewed and the test certified as an accurate report by the responsible individual. The report shall identify the drugs/metabolites tested for, whether positive or negative, the specimen number assigned by the employer, and the drug testing laboratory specimen.
- b. The laboratory shall report as negative all specimens which are negative on the initial test or negative on the confirmatory test. Only specimens confirmed positive shall be reported positive for a specific drug.
- c. The MRO may request from the laboratory and the laboratory shall provide quantitation of test results. The MRO shall report whether the test is positive or negative and may report the drug(s) for which there was a positive test, but shall not disclose the quantitation of test results to the company. The MRO may reveal the quantitation of a positive test result to the company, the employee, or the decision-maker in a lawsuit, grievance, or other proceeding initiated by or on behalf of the employee and arising from a verified positive drug test.

- d. The laboratory may transmit results to the MRO by various electronic means (e.g., teleprinter, facsimile, or computer) in a manner designed to ensure confidentiality of the information. Results may not be provided verbally by telephone. The laboratory and employer must ensure the security of the data transmission and limit access to any data transmission, storage, and retrieval system.
- e. The laboratory shall send only to the MRO the original or a certified true copy of the drug testing custody and control form (copy 1), which, in the case of a report positive for drug use, shall be signed (after the required certification block) by the individual responsible for day-to-day management of the drug testing laboratory or the individual responsible for attesting to the validity of the test reports, and attached to which shall be a copy of the test report.
- f. The laboratory shall provide to the company official responsible for coordination of the drug testing program a quarterly statistical summary of urinalysis testing of the company's employees and shall not include in the summary any personal identifying information. Confirmation data shall be included from test results reported within that quarter. Normally this summary shall be forwarded by mail not more than 14 calendar days after the end of the quarter covered by the summary. The summary shall contain the following information:
- (1) Confirmatory Testing:
- Number of specimens received for testing;
 - Number of specimens confirmed positive for:
 - Marijuana metabolites
 - Cocaine metabolites
 - Morphine, codeine
 - Phencyclidine
 - Amphetamines
 - Methamphetamine
 - Number of specimens for which a test was not performed;
- g. Quarterly reports shall not include data from which it is reasonably likely that information about individuals about individual's tests can be readily inferred. If necessary, in order to prevent the disclosure of such data, the laboratory shall not send a report until data are sufficiently aggregated to make such an inference unlikely. In any quarter in which a report is withheld for this reason, the laboratory will so inform the employer in writing.

- h. The laboratory shall make available copies of all analytical results for company drug testing programs when requested by DOT with regulatory authority over the company.
 - i. Unless otherwise instructed by the company in writing, all records pertaining to a given urine specimen shall be retained by the drug testing laboratory for a minimum of two (2) years.
- 3. Long-Term Storage. Long-term storage (-20°C or less) ensures that positive urine specimens will be available for any necessary retest during administrative or disciplinary proceedings. Drug testing laboratories shall retain and place in properly secured long-term frozen storage, for a minimum of one (1) year, all specimens confirmed positive, in their original labeled specimen bottles. Within this one (1) year period, an employer (or other person designated in a DOT agency regulation) may request the laboratory to retain the specimen for an additional period of time, but if no such request is received the laboratory may discard the specimen after the end of one (1) year, except that the laboratory shall be required to maintain any specimens known to be under legal challenge for an indefinite period.
- 4. Retesting Specimens. Because some analytes deteriorate or are lost during freezing and/or storage, quantitation for a retest is not subject to a specific cutoff requirement but must provide data sufficient to confirm the presence of the drug or metabolite.
- 5. Subcontracting. Drug testing laboratories shall not subcontract and shall perform all work with their own personnel and equipment. The laboratory must be capable of performing forming testing for the five classes of drugs (marijuana, cocaine, opiates, phencyclidine, amphetamines) using the initial immunoassay and confirmatory GC/MS methods specified in this appendix. This paragraph does not prohibit subcontracting of laboratory analysis if specimens are sent directly from the collection site to the subcontractor, the subcontractor is a laboratory certified by DHHS as required in this appendix, the subcontractor performs all analysis and provides storage required under this appendix, and the subcontractor is responsible to the company for compliance with this appendix and applicable DOT regulations as if it were the prime contractor.
- 6. Inspections. DOT, any company utilizing the laboratory, DHHS, or any organization performing laboratory certification on behalf of DHHS reserves the right to inspect the laboratory at any time. Company contracts with laboratories for testing, as

well as contracts for collection site services, shall permit the company and the DOT of jurisdiction (directly or through an agency) to conduct unannounced inspections.

7. Documentation. The drug testing laboratories shall maintain and make available for at least two (2) years documentation of all aspects of the testing process. This two-year period may be extended upon written notification by DOT or by any company for which laboratory services are being provided. The required documentation shall include personnel files on all individuals authorized to have access to specimens; chain of custody (COC) documents; quality assurance/quality control records; procedure manuals; all test data (including calibration curves and any calculations used in determining test results); reports; records on performance testing; performance on certification inspections; and hard copies of computer-generated data. The laboratory shall maintain documents for any specimen known to be under legal challenge for an indefinite period.

8. Protection of Employee Records

- a. Employer contracts with laboratories shall require that the laboratory maintain employee test records in confidence, as provided in DOT regulations.
- b. The contracts shall provide that the laboratory shall disclose information related to a positive drug test of an individual to the individual, the employer, or the decision-maker in a lawsuit, grievance, or other proceeding initiated by or on behalf of the individual and arising from a certified positive drug test.
- c. The employee shall have access to any and all records of his/her drug tests and any records relating to the results of any relevant certification, review, or revocation-of-certification proceedings.

APPENDIX E

CONTRACTOR MONITORING PROCEDURES

1. Objective

In order to assure a contractor's compliance with DOT's regulations, the following procedures are to be followed in determining compliance with the drug testing regulations as set forth in 49 CFR Parts 199 and 40.

2. Procedures for Determining Compliance

- a. Qualifications Potential Contractor: Qualifications of the potential contractor as it pertains to drug testing policies/procedures is assured by requesting the potential contractor to submit a copy of its anti-drug plan for review and compliance with RSPA/DOT regulations. After review of the anti-drug plan is completed, written correspondence to the contractor will advise it whether or not the plan is acceptable or in need of further additions and/or revisions. The review of the contractor plan shall be completed utilizing the criteria established in the RSPA Headquarters Drug Inspection form and the DOT Part 40 Drug Inspection forms. Addenda made to the contractor's plan shall be attached to the previously submitted plan. Upon approval of the addendum, a letter of acceptance is then sent to the contractor. The contractor is now eligible to bid on company contract work that would be covered under Parts 199 and 40.
- b. Monitoring Contractor's Compliance. The contractor may be required to provide information on their employees who will perform functions for the operator. This information may include the name and job title of its employees who will perform any work or functions covered by Part 199 under that contract. A list of each contractor's covered employees may be distributed to appropriate company field management.
- c. All contractors will be required to submit drug testing statistical information on a periodical basis which may be based on the duration of the contract. At a minimum this shall consist of monthly or quarterly statistics.

DT 58P.MRG (10/29/97)

PIPELINE (RSPA)
ALCOHOL MISUSE PREVENTION PLAN (AMPP)
FOR
GASCO DISTRIBUTION SYSTEMS, INC.

AS PROVIDED BY
ADMED, LTD.
UPDATED 09-02-97
REVIEWED 8-1-99

WRITTEN BY
KENNETH WILL, CEO

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SECTION 1. INTRODUCTION

A. Alcohol Misuse Prevention Policy (AMPP).

1. The company has a long standing commitment to maintain the highest standards for employee safety and health and to help prevent accidents/injuries resulting from the misuse of alcohol by employees who perform covered functions.
2. In addition, the company must comply with all DOT regulations and other regulations which require affirmative actions to eliminate the impact of the misuse of alcohol in the work. The purpose of the alcohol misuse prevention plan is to reduce accidents that result from the misuse of alcohol, thereby reducing fatalities, injuries and property damage.
3. The use or possession of alcoholic beverages while on company property, or in any company vehicle, or on company time, including breaks or lunch, paid or unpaid, on any shift, is strictly prohibited.
4. The Alcohol Misuse Prevention Plan contained herein sets forth the requirements of 49 CFR Part 199 and 40. Those areas of the plan that appear in bold and underlined print reflect this company's independent authority to require additional provision with regard to the alcohol testing procedures.

B. Implementation of Alcohol Misuse Prevention Plan (AMPP)

1. The company has implemented the Research and Special Programs Administration, Alcohol regulations as set forth in 49 CFR Part 199, Subpart B and the Department of Transportation, Procedures for Transportation Work Alcohol testing Programs as set forth in 49 CFR Part 40, Subpart C.
2. The privacy/confidentiality of any covered employee subject to this plan must be maintained at all times.
3. Implementation of the Alcohol Misuse Prevention Plan was effective on January 1, 1995.

Alcohol materials supplied to covered employees may also include information on additional company mandated with respect to the use or possession of alcohol, including any consequences for an employee found to have a specified alcohol level, that are based on the company's authority independent of the federal regulations under 49 CFR Part 199 and 40.

C. Background.

1. The catalyst for the alcohol misuse plan is Title 49 Code of Federal Regulations (CFR) Part 199 Subpart B which requires

pipeline operators to 49 CFR Parts 192, 193, and 195, and their contractors to test their employees for misuse of alcohol under the following work-related conditions:

- a. Post-Accident
- b. Reasonable Suspicion
- c. Return-to-Duty
- d. Follow-up

2. Title 49 CFR Part 40 specifies procedures which must be followed by the company when conducting alcohol misuse testing pursuant to regulations issued by agencies of the Department of Transportation.

D. Preemption Provisions.

1. Except as provided in paragraph 2 of this section, Part 199 Subpart B preempts any state or local law, rule, regulation, or order to the extent that:
 - a. Compliance with both state or local requirement and this regulation is not possible;
 - b. Compliance with the state or local requirement is an obstacle to the accomplishment and execution of any requirement as set forth in 49 CFR Part 199, Subpart B; or
 - c. The state or local requirement is a pipeline safety standard applicable to interstate pipeline facilities.
2. This provision shall not be construed to preempt provisions of state criminal law that impose sanctions for reckless conduct leading to actual loss of life, injury, or damage to property, whether the provisions apply specifically to transportation employees or employers or to the general public.

E. Definitions. For purposes of the AMPP the following definitions apply:

1. Accident - An incident reportable under Part 191 involving gas pipeline or LNG facilities or an accident reportable under part 195 involving hazardous liquid pipeline facilities.
 - a. 191.3 - An accident on a gas pipeline or LNG facility is defined as an "incident," as follows:
 - (1) An event that involves a release of gas from a pipeline or of liquified natural gas or gas from an LNG facility and:
 - (a) A death, or personal injury necessitating inpatient hospitalization; or

- (b) Estimated property damage, including cost of gas lost, to the operator or others, or both, of \$50,000 or more.
 - (2) An event that results in an emergency shutdown of an LNG facility.
 - (3) An event that is significant, in the judgement of the operator, even though it did not meet the criteria of paragraphs (1) or (2).
- b. 1995.50 - An accident report is required for each failure in a pipeline system in which there is a release of the hazardous liquid or carbon dioxide transported resulting in any of the following:
- (1) Explosion of fire not intentionally set by the operator.
 - (2) Loss of 50 or more barrels of hazardous liquid or carbon dioxide.
 - (3) Escape to the atmosphere of more than five barrels a day of highly volatile liquids.
 - (4) Death of any person.
 - (5) Bodily harm to any person resulting in one or more of the following:
 - (a) Loss of consciousness.
 - (b) Necessity to carry the person from the scene.
 - (c) Necessity for medical treatment.
 - (6) Caused estimated property damage, including cost of clean-up and recovery, value of lost product, and damage to the property of the operator or others, or both, exceeding \$50,000.
2. Air Blank - A reading by an evidential breath testing device (EBT) of ambient air containing alcohol.
3. Alcohol - The intoxicating agent is beverage alcohol, ethyl or other low molecular weight alcohols including methyl or isopropyl alcohol.
4. Alcohol Concentration - The alcohol in a volume of breath expressed in terms of grams of alcohol per 210 liters of breath as indicated by an evidential breath test conducted under the federal

regulations.

5. Alcohol Use - The consumption of any beverage, mixture, or preparation, including any medication, containing alcohol.
6. Breath Alcohol Technician (BAT) - A person who instructs and assists individuals in the alcohol testing process and operates an EBT.
7. Cancelled or Invalid Test - A test that is deemed to be invalid as listed in Appendix B of the AMPP.
8. Confirmation Test - A second test following a screening test with a result of 0.02 or greater that provides quantitative data of alcohol concentration.
9. Covered Employee - Any person who performs on a pipeline or LNG facility an operating, maintenance, or emergency response function regulated by Parts 192, 192, or 195. As applied in the regulations, "employee" and "applicant for employment" have the same meaning for the purpose of these requirements. Covered employee and "individual" or "individual to be tested" have the same meaning for the purposes of the alcohol regulation. Clerical, truck driving, accounting, or other job functions not covered by Parts 192, 193, and 195 are not subject to the regulations. Such persons may be employed directly by the company, or by a contractor engaged by the company.
10. Covered Function (Safety-Sensitive Function) - An operation, maintenance, or emergency-response function that is performed on a pipeline of LNG facility and the function is regulated by Parts 192, 193, or 195.
11. EBT (Evidential Breath Testing Device) - An EBT approved by the National Highway Traffic Safety Administration (NHTSA) for the evidential testing of breath and placed on NHTSA's "Conforming Products List" (CPL) of evidential breath measurement devices.
12. Operator - An owner or operator of a pipeline facility.
13. Performing (a Covered Function) - An employee is considered to be performing a covered function (safety-sensitive function) during any period in which he/she is actually performing, ready to perform, or immediately available to perform such covered functions.
14. Pipeline - All parts of the physical facilities through which product moves in transportation. This includes pipe, valves, and other appurtenances attached to pipe, compressor units, metering, stations, delivery stations, holders, and fabricated assemblies.
15. Pipeline Facilities - Pipeline, rights-of-way, and any equipment,

facility, or building used in the transport of product.

16. Refusal to Submit (to an Alcohol Test) - A covered employee fails to provide an adequate breath for testing without a valid medical explanation after receiving notice of the requirement to be tested in accordance with the provisions of 49 CFR Part 199 and the company's alcohol misuse prevention plan or engages in conduct that clearly obstructs the testing process.
17. Screening Test (or Initial Test) - An analytic procedure to determine whether an employee may have a prohibited concentration of alcohol in breath specimen.
18. State Agency - An agency of any of the several states, the District of Columbia, or Puerto Rico that participates under section 5 of the Natural Gas Pipeline Safety Act of 1968 (49 App. U.S.C. 1674) or section 205 of the Hazardous Liquid Pipeline Safety Act of 1979 (49 App. U.S.C. 2009).
19. Substance Abuse Professional (SAP) - A licensed physician (Medical Doctor or Doctor of Osteopathy), or a licensed or certified psychologist, social worker, employee assistance professional, or addiction counselor (certified by the National Association of Alcoholism and Drug Abuse Counselors Certification Commission or by the International Certification Reciprocity Consortium/Alcohol & Other Drug Abuse), with knowledge of and clinical experience in the diagnosis and treatment of alcohol and controlled substances-related disorders.

F. Company Responsibilities

1. Alcohol Program Manager (APM) - Appendix A contains the name, address, and phone number of the responsible individual(s). The APM or other company designated individual shall be responsible for the preparation of an alcohol misuse plan which complies with requirements of the D.O.T. regulations as set forth in 49 CFR Parts 199 subpart B and 49 CFR Part 40 Subpart C. The APM shall be responsible for providing oversight and evaluation on the plan; providing guidance and counseling; reviewing of all discipline applied under this plan for consistency and conformance to human resources policies and procedures; scheduling for types of testing (post-accident, reasonable suspicion, etc); maintaining a locked file system on all alcohol test results; and overseeing the referral of employees for evaluation and treatment as it is defined in 49 CFR Part 199.243. The company shall ensure that all covered employees are aware of the provisions and coverage of the company's AMPP.

The company shall not falsely represent that an alcohol test is being conducted under the provisions of 49CFR Part 199.

2. Supervisor(s): Company individuals responsible for observing the performance and behavior of employees; observation/documentation of events suggestive of reasonable suspicion; and post-accident testing if determined that it is applicable.
3. Employees: The company shall ensure that each employee is notified and aware of the provisions and requirements of the company's AMPP.

SECTION II. EMPLOYEE/SUPERVISOR ALCOHOL TESTING PROVISIONS

Applicability.

- A. Individuals Subject to Alcohol Testing - Any applicant/employee who performs on a pipeline, an operating, maintenance, or emergency response function regulated by Part 192, 193, or 195, is subject to alcohol testing under this program. This does not include clerical, truck driving, accounting, or other functions not subject to Part 192, 193, or 195. The person may be employed by such a contractor. Refer to Appendix A for specific employee titles/job classifications subject to testing under this program.
- B. Procedure for Notifying Employees - This AMPP shall be included in the appropriate company manual. Upon receipt of the company's AMPP, each manager shall post the plan in a prominent location that is readily accessible to all covered employees. All covered employees will be provided a complete copy of the AMPP.
- C. Employee Notification Criteria -
 - a. General Criteria. The company shall provide written educational materials explaining the alcohol misuse requirements and the company's policies and procedures on how they will comply with those requirements.
 - (1) The company will distribute to each employee prior to the start of alcohol testing and to each person subsequently hired/transferred to perform covered functions.
 - (2) The company shall provide written notice to representatives of employee organizations on the availability of this written educational information.
 - b. Required Information. The company shall provide written materials to all covered employees that shall include detailed information and discussion of the following elements:
 - (1) Name of company representative designated to answer questions for covered employees about the alcohol

regulation. See Appendix A.

- (2) List of categories of covered employees who are subject to the alcohol regulations. See Appendix A for listing of employee/supervisor job classifications/titles.
- (3) Information about covered functions which provides sufficient guidance on which portions of the work day the covered employee is required to be in compliance with the AMPP.
- (4) Information concerning covered employee conduct which specifies what is prohibited by the AMPP.
- (5) Circumstances under which a covered employee will be retested for alcohol under the AMPP.
- (6) Procedures that cover:
 - (a) testing for presence of alcohol
 - (b) protection of employee rights
 - (c) integrity of breath testing process
 - (d) safeguarding validity of test results
 - (e) assignment of test results to proper employee
- (7) Information concerning requirement for covered employee to submit to various types of alcohol tests.
- (8) Information detailing what constitutes a refusal and consequences of such a refusal.
- (9) Information detailing consequences of covered employees who violate the prohibitions as set forth in the AMPP. It must address removal from performing covered functions and guidance on referral for evaluation and/or treatment.
- (10) Information detailing consequences of covered employees who test at an alcohol concentration of 0.02 or greater but less than 0.04.
- (11) Information detailing alcohol misuse and:
 - (a) how it impacts on an individual's health, work and personal life
 - (b) detecting signs and symptoms of an alcohol

problem

- (c) intervening, evaluating and resolving problems associated with alcohol misuse (suspicions, confrontation, referral to EAP and referral to management official)

SECTION III. ALCOHOL TESTS REQUIRED

A. Post-Accident Testing.

1. The company shall promptly determine and test each surviving covered employee for alcohol if that employee's performance contributed to the accident or cannot be completely discounted as a contributing factor to the accident. The decision not to administer an alcohol test under this section shall be based on the company's determination, using the best available information at the time of the determination, that the employee's performance could not have contributed to the accident.
2. The company shall conduct an alcohol test within two hours of the accident. If the test is not conducted within two hours of the accident the company shall prepare and maintain a written document explaining why the test was not conducted. The company shall continue all efforts to conduct the alcohol test. If a test is not administered within 8 hours following the accident the company shall cease all attempts to conduct an alcohol test and shall prepare and maintain on file written documentation indicating why the alcohol test was not conducted.
3. An employee who is subject to post-accident testing who fails to remain readily available for such testing, including notifying the company or company representative of his/her location if he/she leaves the scene of the accident prior to submission to such test, may be deemed by the company to have refused to submit to testing.
4. The employee must remain available for alcohol testing and may not consume any alcohol for 8 hours following the accident until the test has been conducted. Notwithstanding the previous statement, employees should seek and obtain emergency medical care whenever necessary. An employee shall not be prohibited from leaving the scene of an accident for a period of time necessary to obtain assistance in responding to the accident or to obtain necessary medical personnel to administer medical care to any injured personnel.
5. The following steps will be used to guide supervisor to a satisfactory outcome in a post-accident situation.
 - a. Verify the post-accident decision. Does the definition of

accident in Section I apply to the current situation? Does the possibility exist that the employee's performance contributed to the accident or cannot be completely discounted as a factor which contributed to the accident? Anonymous tips must be taken seriously, but should not be the sole reason to initiate a request for a specimen. If witnesses saw a specific event or behavior, ask them to describe what they saw. How far away were they? Before proceeding further, individual may need to obtain approval from the division manager/department head or designee to proceed with post-accident testing.

- b. Isolate and inform the employee. Remove the employee from the work place. Explain that you have reason to believe his/her performance contributed to the accident or cannot be completely discounted as a contributing factor to the accident and therefore, they will be required to submit to an alcohol test.
- c. Transport the employee. The potentially affected employee should not be allowed to proceed alone to (the collection site may be at the accident scene) or from the collection site. In addition to the safety concerns for the employee, accompanying the employee also assures that there is opportunity enroute to the collection site for the employee to ingest anything that could affect the outcome of the alcohol test.
- d. Document the events. Record the activity performed that supports the determination to conduct a post-accident alcohol test. This documentation of the employee's activity should be prepared and signed by the supervisor and remain of file.
- e. Denial should be an expected reaction. If a person knows he/she will test positive, he/she may give many explanations and protestations, wanting to avoid submission to an alcohol test. If he/she is not under the influence of alcohol, vehement denial also will be expected. Listen to the employee and carefully evaluate the employee's explanation. remember, a request for an alcohol test is not an accusation; it is merely a request for additional objective data.
- f. Following administration of alcohol test. After returning from the collection site, the employee should not be allowed to return to performing any covered functions if their alcohol test result is positive and if any disciplinary action is pending.

B. Reasonable Suspicion Testing. Reasonable suspicion testing is designed to provide management with a tool (in conjunction with supervisor training on the signs and symptoms of alcohol misuse) to identify alcohol

affected employees who may pose a danger to themselves and others in their job performance. Employees may be at work in a condition that raises concern regarding their safety or productivity. Supervisors must then make a decision as to whether there is reasonable suspicion to believe an employee is using or has used alcohol.

The company shall conduct an alcohol test within two hours of a determination to test under reasonable suspicion. If the test is not conducted within two hours of the reasonable suspicion determination the company shall prepare and maintain a written document explaining why the test was not conducted. The company shall continue all efforts to conduct the alcohol test. If the test is not conducted within eight hours the company shall cease all attempts to conduct the test and shall prepare and maintain written documentation as to why the test was not conducted.

1. Supervisor Reasonable Suspicion Determinations:

- a. The company's determination that reasonably exists to require a covered employee to undergo an alcohol test shall be based on specific, contemporaneous, articulable observations concerning the appearance, behavior, speech, or body odors, of the employee. The required observations shall be made by a supervisor who has received at least 60 minutes of training in detecting the symptoms of alcohol misuse.
- b. The supervisor who makes such a determination that reasonable suspicion exists shall not be authorized to conduct the breath alcohol test on that employee.

Reasonable suspicion testing will only be conducted based on observations made during, just preceding, or just after the period of the work day that the employee is expected to be in compliance. The company will direct a covered employee to undergo reasonable suspicion testing only while the employee is performing, just before performing, or just after ceasing to perform a covered function.

2. In making a determination of reasonable suspicion, the factors to be considered include, but are not limited to the following:

- a. Adequately documented pattern of unsatisfactory work performance, for which no apparent non-impairment related reason exists, or a change in an employee's prior pattern of work experience, especially where there is some evidence of alcohol related behavior on or off the work site.
- b. Physical signs and symptoms consistent with alcohol abuse.
- c. Evidence of prohibited alcohol use, possession, sale, or delivery while on duty.

- d. Occurrence of a serious or potentially serious accident that may have been caused by human error, or flagrant violations of established safety, security, or other operational procedures.
3. The following steps will be used to guide the supervisor to a satisfactory outcome in a reasonable suspicion situation.
 - a. Verify the reasonable suspicion decision. Anonymous tips must be taken seriously, but should not be the sole reason to initiate a request for a specimen. Hearsay is not an acceptable basis for reasonable suspicion referral. If witnesses saw a specific event or behavior, ask them to describe what they saw. How far away were they? How long did they observe the person? What, if anything, caused them to believe it was alcohol related? On what basis did they reach their conclusion? Before alcohol related? On what basis did they reach their conclusion? Before proceeding further, obtain concurrence or approval from the manager or designee to proceed with reasonable suspicion alcohol testing.
 - b. Isolate and inform the employee. Remove the employee from the work location. Explain that there is reasonable suspicion to believe the employee's performance is being affected by alcohol. Ask the employee to explain the suspected behavior and to describe the events that took place from his/her perspective. Ask if there is any medication or physical condition that would explain the behavior. A persuasive explanation may or may not deter you from asking for the employee to submit to an alcohol test. If there is still a reasonable belief that alcohol is a factor in the situation/incident, a request for testing should be made. If the decision to test is made, inform the employee that they are being requested to accompany the appropriate company official or representative to the specimen collection site to conduct an alcohol test. Inform the employee of the consequences of refusal to submit to alcohol testing.
 - c. Review your findings. During the conversation, observe physical and mental symptoms. Be sure to document any characteristics that either support or contradict initial information. In all cases, a reasonable suspicion decision must be made by a supervisor who has received the required training. This creates greater objectivity, provides additional observation, and generally strengthens the defensibility of the reasonable cause determination.
 - d. Transport the employee. The potentially affected employee should not be allowed to proceed alone to or from the collection site. In addition to the safety concerns for the

employee, accompanying the employee also assures that there is no opportunity enroute to the collection site for the employee to ingest anything that could effect the alcohol test result.

- e. Document the events. Record the behavioral signs and symptoms that support the determination to conduct a reasonable suspicion alcohol test. This documentation of the employee's conduct should be prepared and maintained on file to document the request for reasonable suspicion alcohol testing.
 - f. Denial should be an expected reaction. If a person knows he/she will test positive, he/she may give many explanations and protestations, wanting to avoid alcohol testing. If he/she is not under the influence or affected by alcohol, vehement denial also would be expected. Listen to the employee and carefully evaluate the employee's explanation. Remember, a request to submit to an alcohol test is not an accusation; it is merely a request for additional objective data.
 - g. Following administration of alcohol test. After returning from the collection site, the employee should not be allowed to return to performing any covered functions if their alcohol test result is positive and if any disciplinary action is pending. The employee should make arrangements to be transported home. The employee should be instructed not to drive any motor vehicle due to the reasonable suspicion belief that he/she may be under the influence of alcohol. If the employee insists on driving, the proper local enforcement authority may be notified that an employee who the company believes may be under the influence of alcohol is leaving the company premises driving the motor vehicle.
5. The company shall not permit a covered employee to report for duty or remain on duty requiring the performance of covered functions while the employee is under the influence of or impaired by alcohol, as shown by the behavioral, speech, or performance indicators of alcohol misuse, nor shall the employee be permitted to perform or continue to perform covered functions until:
- a. An alcohol test is administered and the employee's alcohol concentration measures less than 0.02; or
 - b. The start of the employee's next regularly scheduled duty period, but not less than 8 hours following the determination that there is reasonable suspicion to believe that the employee has violated the prohibitions as contained in the AMPP.

6. Except as provided above, the company shall not take any action under 49 CFR Part 199 against a covered employee based solely on the employee's behavior and appearance in the absence of an alcohol test. However, this does not prohibit the company from taking any disciplinary action otherwise consistent with local and/or state laws.

C. Return-to-Duty Testing.

1. The company shall ensure that before an employee may return-to-duty to perform covered functions after engaging in prohibited conduct, as set forth in this plan, that the employee shall undergo a return-to-duty alcohol test with a result indicating an alcohol concentration of less than 0.02. The company shall not permit an employee who refuses to submit to an alcohol test to perform or continue to perform covered functions.
2. If the substance abuse professional makes a determination that some form of evaluation and/or treatment is required then the employee must comply with the recommended provisions in order to be considered eligible to return-to-duty.

D. Follow-up Testing.

1. Following the determination that a covered employee is in need of assistance in resolving problems associated with alcohol/drug misuse, the employee who returns to duty shall be subject to a reasonable program of follow-up alcohol testing, without prior notice for up to 60 months after his or her return to duty.
2. The employee shall be subject to at least six, unannounced alcohol follow-up tests during the first 12-months following his/her return to duty. The substance abuse professional may also warrant that follow-up drug testing may be necessary. The substance abuse professional may terminate the requirement for follow-up testing at any time after the initial six tests have been completed, if the substance abuse professional makes the determination that such testing is no longer warranted.

Follow up testing shall only be conducted when the covered employee is performing, just prior to performing, or just after ceasing to perform a covered function.

E. Provisions Governing Retesting of Covered Employee.

1. A covered employee tested and found to have an alcohol concentration of 0.02 or greater but less than 0.04 shall not be permitted to perform or continue to perform covered functions until:
 - a. The employee's alcohol concentration measures less than 0.02

in another alcohol test administered in compliance with this plan; or

- b. The start of the employee's next regularly scheduled duty period, but not less than 8 hours following administration of the alcohol test.
2. Except as provided above, the company shall not take any action under 49 CFR Part 199 against a covered employee based solely on test results showing an alcohol concentration less than 0.04. However, this does not prohibit the company from taking any disciplinary action otherwise consistent with local or state laws.

SECTION IV. ALCOHOL PROHIBITED CONDUCT

- A. General. The company shall provide guidance to all covered employees regarding the various types of alcohol prohibited conducts.
- B. Alcohol Concentration. A covered employee shall be prohibited from reporting for duty or remaining on duty requiring the performance of covered functions while having an alcohol concentration of 0.04 or greater. If a company representative has actual knowledge that a covered employee has an alcohol concentration of 0.04 or greater, the employee shall not be permitted to perform or continue to perform covered functions.
- C. Pre-Duty Use. The company shall prohibit a covered employee from using alcohol within four hours prior to performing covered functions, or, if an employee is called to duty to respond to an emergency, within the time period after the employee has been notified to report to duty. If the company has actual knowledge that a covered employee has used alcohol within four hours prior to performing covered functions or within the time period after the employee has been notified to report for duty, the employee shall not be permitted to perform or continue to perform covered functions.
- D. On-Duty Use. The company shall prohibit a covered employee from using alcohol while performing covered functions. If a company representative has actual knowledge that a covered employee is using alcohol while performing covered functions, the employee shall not be permitted to perform or continue to perform covered functions.

SECTION V. USE OF EMPLOYEE WHO REFUSES ALCOHOL TEST

- A. General. Refusal to submit to a post-accident, reasonable suspicion or follow-up alcohol test shall result in the covered employee not being allowed to perform or to continue to perform any covered functions.
- B. Additional requirements. The company may impose such additional

disciplinary actions as they deem appropriate. This may include removal from performing covered functions, suspension (with or without pay), and even termination. (Some examples of various types of disciplinary action are outlined in Section VI).

SECTION VI. DISCIPLINARY ACTIONS

- A. General. A covered employee who has an alcohol test administered and the alcohol concentration is greater than 0.02 shall not be permitted to perform covered functions or continue to perform covered functions.
- B. Required Referrals and Evaluations.
 - 1. No covered employee who has violated the rules on alcohol misuse or refuses to submit to testing can perform any covered function unless and until that employee has:
 - a. Been evaluated by a SAP to determine whether the employee is in need of assistance in resolving problems related to alcohol use.
 - b. Completed any treatment recommended by the SAP.
 - c. Been evaluated by a SAP to ensure that the employee has properly followed the treatment program.
 - d. The employee has undergone a return-to-duty alcohol test with resulting alcohol concentration of less than 0.02.
 - 2. The company shall ensure that a SAP who determines that a covered employee who requires assistance in resolving problems associated with alcohol misuse does not refer the employee to the SAP's private practice or to a person or organization from which the SAP receives remuneration or has a financial interest. This does not prohibit the SAP from referring an employee to a public agency (State, County, or Municipality); a person under contract with the company to provide treatment for alcohol on behalf of the company; the sole source of therapeutically treatment under the employee's health insurance policy; or sole source of therapeutically treatment reasonably accessible to the employee.

The employer has no anti-drug or alcohol rehabilitation program. The employee will be subject to disciplinary action, up to and including termination if the test results are verified positive.

SECTION VII. ALCOHOL TESTING REQUIREMENTS

- A. Scope.
 - 1. The alcohol testing procedures contained herein and in Appendix B

shall be complied with by the designated alcohol testing sites.

2. These procedures address the requirements contained in 49 CFR Part 40 Subpart C.

B. General.

1. The alcohol testing site shall have all necessary personnel, materials, equipment, facilities, and supervision to provide for the testing and processing of alcohol test results. An independent medical facility may also be utilized as an alcohol testing site provided the other applicable requirements of Appendix B are met.
2. An alcohol testing site shall be any suitable location where a breath alcohol test can be collected under conditions set forth in Appendix B, including a properly equipped mobile facility. a designated alcohol testing site shall provide for privacy during the testing period and completion of all necessary record procedures.
3. Detailed alcohol testing procedures are outlined in Appendix B.

SECTION VIII. ALCOHOL TESTING EQUIPMENT

A. General: The company shall use only approved evidential breath testing (EBTs) devices and non-evidential devices for conducting the alcohol testing provisions required in the AMPP. These devices are listed on the NHTSA's conforming products list (CPL).

B. Screening Devices.

1. The company shall utilize either non-evidential devices or EBTs listed on the CPL for screening test.

C. Confirmation Devices. The company shall utilize an EBT listed on the CPL for confirmation testing that has the capabilities listed below. The EBT shall also be able to distinguish alcohol from acetone; be capable of testing and air blank prior to each collection of breath, and perform and external calibration.

1. Capable of being attached independently or by direct link to a separate printer, print a result in triplicate (or three consecutive identical copies) of each breath test;
2. Capable of assigning a unique and sequential number to each completed test so that the number can be read by the BAT and the employee before each test and be pringed out on each copy of the result.
3. Capable of printing out the manufacturer's name of the device,

serial number and time of the test.

- D. NHTSA Confirming Products List. All devices that will be used by the company for alcohol testing are National Highway Transportation Safety Administration (NHTSA) approved evidential breath alcohol testing (EBT) devices. NHTSA has model specification for evidential breath testing devices. NHTSA periodically publishes an updated Conforming Products List, which states which devices have met NHTSA standards.
- E. Quality Assurance Plans for Evidential Breath Testing Devices. Each EBT used shall have an approved quality assurance plan (QAP) to include the following:
 - 1. Methods for conducting external calibrations
 - 2. Minimum intervals for performing external calibrations
 - 3. Tolerance on an external calibration check
 - 4. Inspection, maintenance, and calibration requirements

Each QAP is submitted to NHTSA for approval. Records demonstrating that the EBTs are subject to required external calibration checks will be maintained. An EBT will be taken out of service if an external calibration check results in a reading outside the tolerance for the EBT set forth in the QAP. The EBT will not be used again until it has had an external calibration check resulting in a reading within the tolerance for the EBT.

This company will ensure that the required inspections, maintenance and calibration checks are conducted by the manufacturer or maintenance representative. When the EBT is not being used it will be stored in a secure location.

SECTION IX. BREATH ALCOHOL TECHNICIAN (BAT) GUIDANCE

- A. General.
 - 1. The breath alcohol technician (BAT) shall receive sufficient training and be certified to proficiency in the specific operation of the evidential breath testing (EBT) device he/she uses in the required alcohol testing procedures as outlined in the AMPP. These include the following:
 - a. Each BAT used by the company shall be able to demonstrate by successful completion of a course of instruction which, at a minimum, provides training in the principles of EBT methodology, operation, and calibration checks; the fundamentals of breath analysis for alcohol content,; and the procedures required for obtaining a breath sample, and

interpreting and recording EBT results.

- b. The company shall ensure that only courses of instruction that are equivalent to the National Highway Traffic Safety Administration (NHTSA), an amended, model course may be used to train BATs to proficiency. Upon request to NHTSA, they will review a BAT instruction to determine equivalency.
 - c. The company shall ensure that the course of instruction shall provide documentation that the BAT has demonstrated competence in the operation of the specific EBT(s) to be used by the company.
 - d. The company shall ensure that any BAT who will perform an external calibration check of an EBT shall be trained to proficiency in conducting the check on the particular model of the EBT to be used by the company. The BAT training shall also include practical experience and demonstrated competence in preparing the breath alcohol simulator or alcohol standard, and in the maintenance and calibration of the particular EBT.
 - e. The company shall ensure the BAT(s) receive sufficient additional training to ensure proficiency concerning any new or additional devices or changes in technology for equipment used by the company.
 - f. The company or its designated agent, who are involved in conducting alcohol testing, shall establish documentation regarding the training and proficiency testing of any BAT it uses to test employees. The documentation shall be maintained in accordance with the requirements of the AMPP.
2. The company may authorize a BAT qualified supervisor of an employee to conduct an alcohol test for that employee if another BAT is unavailable to perform the required test in a timely manner. However, the supervisor who makes a determination that reasonable suspicion exists shall not be authorized to conduct the alcohol test on that employee.
 3. The company may permit law enforcement officers who have been certified by state or local governments to conduct alcohol tests if they are deemed to be qualified to perform as a BAT. In order for a test to be accepted under the DOT requirements, the officer must have been certified by a state or local government to use the EBT that was used for the appropriate test.

SECTION X. DISCLOSURE OF ALCOHOL INFORMATION/RECORDS

A. General.

1. The company shall maintain all alcohol related testing information including all test results and other appropriate records in a secure manner to prevent the disclosure to unauthorized personnel.
2. The AMP or designee shall maintain a locked file system which will contain the alcohol testing information and records. These files shall be maintained as confidential. Employee files shall be handled on strict "need to know" basis.
3. Alcohol test results shall not be included in personnel files.

B. Disclosure Provisions.

1. The company shall not release covered employee information that is contained in records as required to be maintained by the provisions of the AMPP and in accordance with federal requirements except as required by law or when expressly authorized or required by 49 CFR Parts 199 and 40.
2. A covered employee is entitled, upon written request, to obtain copies of any records pertaining to the employee's use of alcohol, including any records pertaining to his/her alcohol tests. The company shall promptly provide the requested records. Access to an employee's records shall not be contingent upon payment for records other than those specifically requested.
3. The company shall permit access to all facilities utilized in complying with the requirements of 49 CFR Parts 199 and 40 to the Secretary of Transportation or any DOT or state agency with regulatory authority over the company.
4. The company shall make available copies of all results for alcohol testing and any other information pertaining to the administrative process of the operator's AMPP as required by 49 CFR Parts 199 and 40 when requested by the Secretary of Transportation or any DOT or state agency with regulatory authority over the company. When specified by the agency the information shall include name, specific alcohol test results, records, and reports.
5. When requested by the National Transportation Safety Board as part of an accident investigation, the company shall disclose information related to its administration of any post-accident alcohol test administered following the accident under investigation.
6. The company shall make record available to a subsequent employer upon receipt of the written request from the covered employee. Disclosure by the subsequent employer is permitted only as expressly authorized by the terms of the employee's written request.

7. The company may disclose required information pertaining to a covered employee to the employee or the decision-maker in a lawsuit, grievance, or other proceeding initiated by or on behalf of the individual, and arising from the results of an alcohol test administered as required by the AMPP and the regulations set forth in 49 CFR Parts 199 and 40 or from the company's determination that the covered employee engaged in prohibited alcohol conduct including, but not limited to, a worker's compensation, unemployment compensation, or other proceeding relating to a benefit sought by the employee.
8. The company shall release information regarding a covered employee's records as directed by the specific, written consent of the employee authorizing release of the information to an identified person. Release of such information by the person receiving the information is permitted only in accordance with their terms of the employee's consent.

SECTION XI. EMPLOYEE ASSISTANCE PROGRAM (EAP)

A. Scope of Program.

The EAP will provide education and training on alcohol misuse to all employees. The education shall include:

1. Informational material displayed on bulletin boards, employee break rooms, locker rooms, etc., and distributed to employees.
2. A community service hot-line telephone number for employee assistance displayed on bulletin boards and distributed to employees, and
3. Distribution of company's policy regarding the alcohol misuse to all employees. The policy shall be displayed in prominent places through the company (i.e. employee bulletin board, break room, locker rooms).

B. Supervisor Training.

1. Supervisory personnel responsible for those employees covered under Part 199 will receive training under the alcohol misuse prevention plan. The training shall include at least one 60-minute period of training on the specific, contemporaneous physical, behavioral, speech, and performance indicators of probable alcohol misuse. The training shall be for supervisors who may determine whether an employee must be alcohol tested for reasonable suspicion.

SECTION XII. RECORDKEEPING PROCEDURES

- A. General. The company APM or designee shall maintain the alcohol testing records in accordance with the provisions set out in the AMPP. Records shall be maintained for the specified periods of time as required in 49 CFR Parts 199 and 40.
- B. Record Retention Provisions.
1. The following types of records shall be maintained for a minimum period of five years.
 - a. Records of employee alcohol test results with results indicating an alcohol concentration of 0.02 or greater.
 - b. Documentation of refusals to take required alcohol tests.
 - c. Records pertaining to the calibration procedures for each EBT used in conjunction with the alcohol testing as set forth in Part 199 and 40. These records shall also include documentation concerning the results of all external calibration checks conducted on the EBT.
 - d. Employee referrals and evaluations.
 - e. Documentation pertaining to any missed tests (A post-accident or reasonable suspicion test that could not be conducted within the prescribed time frame).
 2. The following types of records shall be maintained for a minimum period of two years.
 - a. Records related to the collection process (except calibration of EBT devices).
 - b. Records related to training.
 - c. All records pertaining to the inspection and maintenance of each EBT used in alcohol testing its employees.
 - d. Documentation of the company's compliance with the Quality Assurance Plan (QAP) for each EBT its uses for alcohol testing regulations as set forth in Part 199 and 40.
 - e. All records pertaining to the training and proficiency testing of each BAT used by the company or its designated alcohol testing sites for alcohol testing its employees.
 - f. All log books, if applicable, used in conjunction with the alcohol testing provisions.
 3. The following types of records shall be maintained for a minimum

period of one year.

- a. Records of all test results below 0.02.

C. Maintenance of Specific Types of Records.

1. The following types of records related to the collection process shall be maintained:
 - a. Collection log books, if used.
 - b. Calibration documentation of EBT devices.
 - c. Documentation of BAT training.
 - d. Documents generated in connection with decisions to administer reasonable suspicion alcohol tests.
 - e. Documents generated in connection with decision to administer post-accident alcohol tests.
 - f. Documents verifying existence of a medical explanation of the inability of a covered employee to provide adequate breath for alcohol testing.
2. The following types of records related to test results:
 - a. Company's copy of the alcohol test form, including the results of the test.
 - b. Documents related to the refusal of any covered employee to submit to a required alcohol test.
 - c. Documents presented by a covered employee to dispute the result of an alcohol test administered under the AMPP.
3. Records related to other violations outlined in the AMPP.
4. The following types of records related to referral and evaluations:
 - a. Records pertaining to a determination by SAP concerning a covered employee's need for assistance.
 - b. Records concerning a covered employee's compliance with the recommendation of the SAP.

5. Records related to the company's MIS annual alcohol misuse testing data. The company shall submit the required alcohol misuse MIS testing data to RSPA as prescribed by the regulations.

MIS annual misuse report data consisting of the following:

- Number of covered employees
- Number of covered employees subject to testing under the alcohol misuse rule of another DOT agency.
- Number of screening tests.
- Number of confirmation tests.
- Number of confirmation tests indicating an alcohol concentration of 0.02 or greater, but less than 0.04, by type of test.
- Number of alcohol tests indicating an alcohol concentration of 0.04 or greater, by type of test.
- Number of covered employees with a confirmation test indicating an alcohol concentration of 0.04 or greater or who have violations of other alcohol misuse provisions who were returned to duty in a covered position.
- Number of covered employees who were administered alcohol and drug tests at the same time, with both a positive drug test and an alcohol test indicating an alcohol concentration of 0.04 or greater.
- Number of covered employees who were found to have violated other provisions of section 199.215 - 199.221, and any action taken in response to the violation.
- Number of covered employees who refuse to submit to an alcohol test required by Part 199 and any action taken in response to the refusal.
- Number of supervisors who have received required training during the reporting period in determining the existence of reasonable suspicion of alcohol misuse.

6. The following types of records related to education and training of employees and supervisors:

- a. Materials on alcohol misuse awareness, including a copy of the company's policy on alcohol misuse.
- b. Documentation of compliance with the requirements of 199.231.
- c. Documentation of training provided to supervisors for the purpose of qualifying the supervisors to make a determination concerning the need for alcohol testing based on reasonable suspicion.
- d. Certification that any training conducted under the AMPP compliance with the requirements of 40 CFR Part 199 and 40.

** The company shall maintain all records required by this section and shall

release this information only under the terms of Section X of this plan. The company will ensure that records regarding the EBTs and BATs are maintained in a confidential manner and are released only in accordance with applicable federal regulations as outlined in this plan.

SECTION XIII. CONTRACTOR MONITORING

- A. The company may (1) cover contractor employees under operator's plan or (2) may provide in contract that contractor must establish and implement alcohol breath testing, education, and training in accordance with Part 199 and Part 40 for covered functions.
- B. Contractors shall retain copies of appropriate alcohol testing records as required by 49 CFR Part 199 and Part 40. The records and access to the contractor's property shall be readily accessible for inspection by the company, RSPA, and representatives of those state agencies under which jurisdiction the company operates.
- C. Confirmation of contractor compliance/monitoring - Refer to Appendix C for specific guidance in how to develop an effective contractor compliance and monitoring program.
- F. The company can, as an alternative to the above guidance provide coverage for the contractors employees by including them in the company's alcohol testing program for the duration of the contract or work project. When contractor employees are covered under the company's AMPP, the contractor shall ensure their employees comply with all the provisions contained in the company's AMPP.

APPENDIX A

1. ALCOHOL PROGRAM MANAGER (APM)
KENNETH D. MAGYAR

2. RSPA EMPLOYEE POSITIONS (JOB CLASSIFICATIONS/TITLES) SUBJECT TO ALCOHOL TESTING:
 1. MANAGERS
 2. EMPLOYEES WORKING WITH PIPELINE OPERATIONS
 - 3.
 - 4.
 - 5.
 - 6.
 - 7.
 - 8.
 - 9.
 - 10.

3. RSPA SUPERVISORY POSITIONS:
 1. VICE PRESIDENT
 - 2.
 - 3.
 - 4.
 - 5.
 - 6.
 - 7.
 - 8.
 - 9.
 - 10.

APPENDIX B

EVIDENTIAL BREATH TESTING (EBT) PROCEDURES

A. Scope.

1. The evidential breath testing procedures set forth in the appendix address all the requirements as set forth in 49 CFR Part 40 and specifies the required form and disposition of such testing forms.

B. Alcohol Testing Form and Log Book.

1. The BAT shall utilize the Breath Alcohol Testing forms provided by company. The alcohol testing form must comply with the provisions as contained in 49 CFR Part 40 with regard to the information that must be contained on the form. The form must address the specific requirements contained in Section 40.59. The company may not modify or revise the form.
2. The company may utilize a form that is directly generated by an EBT and may omit the space for affixing a separate printed result to the testing form. The form shall provide triplicate or three consecutive identical copies with copy 1 (white copy) being retained by the company, copy 2 (green copy) shall be provided to the employee, and copy 3 (blue copy) shall be retained by the BAT.
3. The breath alcohol testing form may include such additional information as may be required for billing or other legitimate purposes necessary to the testing, provided that personal identifying information on the individual (other than the social security number or employee identification number) may not be provided.

C. Breath Testing Locations.

1. The company shall ensure that there are sufficient breath testing sites or that the availability of its BATs are located within a reasonable proximity to each of the company's work locations.
2. The company shall conduct the testing in a location that affords visual and aural privacy to the employee being tested. The location shall prevent unauthorized personnel from seeing or hearing test results. All necessary equipment, personnel, and materials for conducting the alcohol testing shall be provided at the testing site.
3. A mobile collection facility, such as a van that is equipped for alcohol testing, that meets the requirements set forth in the AMPP may be utilized.

4. No unauthorized persons shall be permitted access to the testing site when the EBT remains unsecured, or in order to prevent such individuals from seeing or hearing a test result.
5. In some circumstances the company may have to conduct such alcohol testing outdoors at the scene of an accident that does not meet the requirements as specified in post-accident provisions of the AMPP, then the BAT shall provide the necessary visual and aural privacy to the employee to the greatest extent practicable.
6. The BAT shall supervise only one employee's use of the EBT at a time. The BAT shall not leave the alcohol testing site while the testing process is in progress.

D. Breath Alcohol Testing Preparations.

1. When an employee arrives at the alcohol testing site, the BAT shall ensure that the individual is positively identified as the employee selected for alcohol testing (e.g. through presentation of photo identification or identification by the company's representative), If the employee's identity cannot be established, the BAT shall not proceed with the alcohol test. If the employee requests, the BAT shall show proper identification to the employee.
2. The BAT shall explain the alcohol testing process to the employee.
3. If the employee fails to arrive at the assigned time, the BAT should contact the appropriate authority to obtain guidance on any action to be taken.

E. Screening Test Procedures.

1. The BAT shall begin the alcohol testing process by completing Step 1 on the Alcohol Breath Testing form. The employee shall then complete Step 2 by signing the certification. Refusal by the employee to sign the certification shall be regarded as a refusal to take the alcohol test.
2. The BAT shall select an individually-sealed mouthpiece and it shall be opened in full view of the employee and attach it to the EBT in accordance with the manufacturer's instructions.
3. The BAT shall instruct the employee to blow forcefully into the mouthpiece for at least 6 seconds or until the EBT instrument indicates that an adequate amount of breath has been obtained.
4. If the EBT does not meet the requirements listed under Section VIII of the AMPP, the BAT shall show the employee the result displayed on the EBT. The BAT shall record the displayed result, test number, testing device, serial number of the testing device, time and quantified result in Step 3 of the form. The BAT shall record

in the log book the test number, date of the test, name of the BAT, location, and quantified test result. The employee shall then initial the log book entry.

5. If the EBT provides a printed result but does not print the results directly onto the form, the BAT shall show the employee the result displayed on the EBT. The BAT shall then affix the test result printout to the breath alcohol test form in the designated space. the result shall be secured in such a manner that will provide clear evidence of removal, such as the use of a tamper-evident tape.
6. If the EBT prints the test result directly onto the alcohol form, then the BAT shall show the employee the result displayed on the EBT.
7. If the result of the screening alcohol test is a breath alcohol concentration of less than 0.02, the BAT shall update the form and sign the certification in Step 3 of the form. The employee shall then sign the certification and fill in the date in Step 4 of the form. If the employee does not sign the certification in Step 4 or does not initial the log book entry for a test, it shall not be considered a refusal to be tested. In this event, the BAT shall note the employee's failure to sign or initial in the "Remarks" section of the form.
8. If a test result printed by the EBT does not match the displayed result, the BAT shall note the disparity in the "Remark" section. Both the BAT and the employee shall initial or sign the notation. the alcohol test is invalid and the company representative and the employee shall be so advised.
9. At this point, no further testing is authorized. The BAT shall transmit the result of less than 0.02 to the APM or other appropriate company shall receive and store the information so as to ensure that confidentiality is maintained as required in the AMPP.
10. If the result of the screening test is an alcohol concentration of 0.02 or greater, then the BAT shall perform a confirmation test. If the confirmation test will be conducted by a different BAT, then the BAT who conducts the screening test shall complete and sign the form and log entry. The BAT will upon completion of the alcohol test provide the employee with Copy 2 of the breath alcohol testing form.

F. Confirmation test Procedures.

1. When a BAT other than the one who conducted the screening test is required to conduct the confirmation test, the new BAT will require the employee to provide positive identification such as photo ID

card or identification by a company representative. The BAT will provide identification upon the request of the employee.

2. The BAT shall instruct the employee not to eat, drink, put any object or substance in his/her mouth and, to the extent possible, not to belch during the waiting period just prior to the confirmation test being conducted. This waiting period shall begin with the completion of the screening test and shall not be less than 15 minutes, but must be within 30 minutes of the completion of the screening test. The BAT shall explain to the employee that the reason for this is to prevent any accumulation of mouth alcohol leading to an artificially high reading and that it is for the benefit of the employee to comply with these instructions. The BAT shall also explain that the test will be conducted at the end of the required waiting period, even if the employee has disregarded the instructions. Should the BAT become aware that the employee has not complied with the instructions as provided, the BAT shall note the observations in the "Remarks" section of the form.
3. When a BAT other than the one who conducted the screening test is required to conduct the confirmation test, the new BAT shall initiate a new Breath Alcohol Testing form. The BAT shall then complete Step 1 on the form and the employee shall then complete Step 2 by signing the certification. If the employee should choose not to sign the certification, the BAT shall then make an appropriate notation in the "Remarks" section indicating the employee's refusal to take the alcohol test. The BAT shall note in the "Remarks" section that a different BAT conducted the screening test.
4. The BAT shall open, in the presence of the employee, a new individually-sealed mouthpiece and attach the mouthpiece to the EBT in accordance with the manufacturer's instructions. The BAT will then instruct the employee to blow forcefully into the mouthpiece for at least 6 seconds or until the EBT indicates that an adequate amount of breath has been obtained.
5. The BAT shall ensure, prior to the confirmation test being administered to the employee, that the EBT shall register 0.00 on air blank. If the reading is greater, the BAT shall conduct one more air blank. Should the EBT again register greater than 0.00, the testing shall not proceed using that EBT. An EBT taken out of service because of failure to perform an air blank accurately shall not be used for testing until a check of external calibration is conducted and the EBT is found to be within the accepted tolerance limits. Alcohol testing using another EBT may proceed.
6. In the event that the screening and confirmation test results are not identical, the confirmation test result shall be deemed to be the final result on which any disciplinary action by the company may be taken in order to comply with the requirements of the AMPP

and any applicable federal requirements.

7. If the EBT provides a printed result but does not print the results directly onto the form, the BAT shall show the employee the result displayed on the EBT. The BAT shall then affix the test result printout to the breath alcohol test form in the designated space. The result shall be secured in such a manner that will provide clear evidence of removal, such as the use of tamper-evident tape.
8. If the EBT prints the test result directly onto the alcohol form, then the BAT shall show the employee the result displayed on the EBT.
9. After the confirmation test is completed, the BAT shall date the form and sign the certification in Step 3 of the form. The employee shall then be instructed to sign the certification and fill in the date in Step 4. If the employee should elect to not sign the certification, it shall not be considered as a refusal to be tested. The BAT shall then note the employee's failure to sign or initial the log book entry in the "remarks" section of the testing form.
10. If a test result printed by the EBT does not match the displayed result, the BAT shall note the disparity in the "Remarks" section. Both the BAT and employee shall initial or sign the notation on the testing form. The test shall be considered "invalid" and the company representative and the employee shall be so advised.
11. The BAT shall transmit all alcohol testing results to the APM or other designated company representative in a confidential manner. All communications by BATs shall be to the APM or designee only and may be provided in writing, in person, or by telephone or electronic means. The BAT shall ensure that immediate transmission of test results to the company is conducted in order for the company to prevent the employee from performing any covered functions.
12. Should the initial transmission not be accomplished in writing, but via telephone notification, the APM or designee shall establish a mechanism to verify the identity of the BAT providing the information. The BAT shall follow the initial transmission by providing to the APM or designee the company's copy of the breath alcohol testing form. The test results shall be stored in such a manner so as to protect the confidentiality of the results and to eliminate the disclosure of information to unauthorized persons.

G. Refusals to Test and Uncompleted Tests.

1. Refusals by an employee to complete and sign Step 2 of the breath alcohol testing form, to provide breath, to provide an adequate amount of breath, or otherwise to cooperate with the testing

process in a way that prevents the completion of the test shall be noted by the BAT in the "Remarks" section of the form. The testing process shall be terminated and the BAT shall immediately notify the company APM or designee.

2. If a screening or confirmation test cannot be completed or if an event occurs to invalidate the test, the BAT shall, if practicable, begin a new screening or confirmation test using a new breath alcohol testing form with a new sequential test number.

H. Inadequate Amount to Breath.

1. If the employee is unable, or alleges that he/she is unable, to provide a sufficient amount of breath to permit a valid breath test because of a medical condition, the BAT shall again instruct the employee to attempt to provide an adequate amount. If the employee refuses to make the attempt, the BAT shall immediately inform the APM.
2. If the employee attempts and fails to provide an adequate amount of breath, the BAT shall so note in the "Remarks" section of the testing form and shall immediately inform the APM. The APM shall direct the employee to obtain, as soon as practical after the attempt, an evaluation from a licensed physician who is acceptable to the company concerning the employee's medical ability to provide an adequate amount of breath.
3. If the physician determines, in his/her reasonable judgement, that a medical condition has or could have precluded the employee from providing an adequate amount to breath, the employee's failure to provide an adequate amount of breath shall not be deemed as a refusal to take an alcohol test. The physician shall provide to the company APM a written statement of the basis of his/her conclusion.
4. If the physician, in his/her reasonable medical judgement, is unable to make the determination that a medical condition has precluded the employee from providing an adequate amount of breath, the employee's failure to provide an adequate amount of breath shall be regarded as a refusal to take the test. The physician shall provide a written statement for the basis of his/her conclusion to the company APM.

I. Invalid Tests. A breath alcohol test result shall be invalid under the following circumstances:

1. The EBT does not pass its next external calibration check. This invalidates all test results of 0.02 or greater on tests conducted since the last valid external calibration test. This would not invalidate any negative tests conducted.

2. The BAT does not observe the minimum 15-minute waiting period prior to conducting the confirmation test.
3. The BAT does not perform an air blank of the EBT before a confirmation test, or an air blank does not result in a reading of 0.00 prior to the administration of an alcohol test.
4. The BAT does not sign the breath alcohol testing form.
5. The BAT fails to note in the "Remarks" section of the form that the employee has failed or refused to sign the form following the recording or printing on or attachment to the form of the test results.
6. An EBT fails to print a confirmation test result.
7. The sequential test number or alcohol concentration displayed on the EBT is not the same as the sequential test number or alcohol concentration on the printed result.

** THE OPERATOR IS RESPONSIBLE FOR ENSURING COMPLIANCE WITH ALL ALCOHOL PROVISIONS.

APPENDIX C

CONTRACTOR ALCOHOL MONITORING PROCEDURES

A. Objective.

In order to assure a contractor's compliance with DOTs regulations, the following procedures are to be followed in determining compliance with the alcohol misuse testing regulations as set forth in 49 CFR Part 199 Subpart B and 49 CFR Part 40 Subpart C.

B. Procedures for Determining Compliance.

1. Qualifying Potential Contractor(s). Qualifications of the potential contractor as it pertains to alcohol testing policies/procedures is assured by requesting the potential contractor to submit a copy of its AMPP for review and compliance with RSPA/DOT regulations. After review of the AMPP is completed, written correspondence to the contractor will advise it whether or not the AMPP plan is acceptable or in need of further additions, deletions, revisions clarifying language. The review of the contractor plan shall be completed utilizing the criteria established in the RSPA Alcohol Misuse Inspection form. Addendum made to the contractor's plan shall be attached to the previously submitted AMPP plan. Upon approval of the addendum, a letter of acceptance is then sent to the contractor. The contractor is now eligible to bid on company contract work that would be covered under Parts 199 and 40.
2. Monitoring Contractor's Compliance. The contractor may be required to provide information on their employees who will perform covered functions for the operator. This information may include the name and job title of its employees who will perform any work or functions covered under Part 199 under that contract. A list of each contractor's covered employees may be distributed to appropriate company field management personnel and job sites.
3. Statistical Submission. All contractors will be required to submit AMPP testing statistical information on a periodical basis which may be based on the duration of the contract. Typically this requirement will be conducted on a monthly or quarterly basis. The company may require a more frequent schedule for submission of data should they determine a need for such statistics.
4. Statistical Record Retention. The company shall maintain a file on each contractor's statistical drug testing data reports. The company shall make available these reports when requested by the RSPA Administrator, designated representative, or representatives of those agencies under which jurisdiction the company operates.

APPENDIX D

DEVICES TO BE USED FOR BREATH ALCOHOL TESTS:

EVIDENTIAL BREATH TESTING DEVICE:

DEVICE NAME: ALCO-SENSOR IV OMNIBUS
SERIAL #: 005100

** Should a client need additional EBT's, Admed, Ltd. will locate and provide the proper resources to fulfill the requirements.

BREATH ALCOHOL TECHNICIAN:

BAT NAME: RYAN PEGORS
CERTIFICATION DATE: OCTOBER 28, 1994

** Should a client need additional BAT's, Admed, Ltd. will locate and provide the proper resources to fulfill the requirements.

SUBSTANCE ABUSE PROFESSIONAL:

MED CENTER ONE
DR. MARK HANLON
300 N. 7TH ST.
BISMARCK, ND 58501
701-224-6543

** Should a client need additional SAP's, Admed, Ltd. will locate and provide the proper resources to fulfill the requirements.

ALCOHOL SUPPLEMENT INFORMATION

I. INTERVENING WHEN AN ALCOHOL PROBLEM IS SUSPECTED, INCLUDING CONFRONTATION, REFERRAL PROGRAM, AND/OR REFERRAL TO MANAGEMENT:

A. Why You Should Get Involved:

1. Although GASCO DISTRIBUTION SYSTEMS, INC. has no history of substance abuse problems, we recognize that alcoholism and alcohol misuse are problems throughout America.
2. There are three good reasons why you should be concerned if any of your coworkers are using drugs or alcohol on the job:
 - a. Your health and safety may be at risk.
 - b. Alcohol misuse costs you money.
 - c. Alcohol creates a negative work environment.
3. According to the National Institute on Alcohol Abuse and Alcoholism, drug and alcohol use on the job cost society an estimated \$102 billion a year. Since most of this cost is passed on to you in the form of higher health insurance rates or in consumer prices, drug and alcohol use on the job costs you and your fellow workers a significant amount of money.
4. Absenteeism among problem drinkers or alcoholics is 3.8 to 8.3 times greater than normal. If your fellow workers don't come to work, you may have to do their jobs in addition to your own.
5. Workers who misuse alcohol don't function at their full potential. Not only is absenteeism a problem, when they are at work these employees may have reduced capabilities and productivity. Since our product is the safe transportation of the hazardous liquid (or natural gas), alcohol misuse is an especially serious issue.
6. No matter what your position is in the organization, there is something you can do to ensure that drug and alcohol use on the job never becomes a problem at the company. Acceptance of any misuse puts you, this company, and the public at risk.

II. EFFECTS OF ALCOHOL MISUSE ON AN INDIVIDUAL'S HEALTH, WORK, AND PERSONAL LIFE:

1. Alcohol is a central nervous system depressant. Taken in large quantities it causes not only the euphoria associated with "being drunk" but also adversely affects your judgment, your ability to think, and your motor functions. Drink enough alcohol fast enough and it can kill you.
2. Long term overuse of alcohol can cause liver damage, heart

problems, sexual dysfunction, and other serious medical problems.

3. In some cases, alcohol use can lead to physical and psychological dependence on alcohol. Alcoholism is a serious chronic disease. Left untreated it will inevitably get worse.
4. Workers who use alcohol (and other drugs) affect everyone. Studies show that, compared to alcohol - and drug-free workers, substance abusers are far less productive, miss more workdays, are more likely to injure themselves or someone else, and file more workers' compensation claims.
5. The measurable dollar costs of workplace substance abuse from absenteeism, overtime pay, tardiness, sick leave, insurance claims, and workers' compensation can be substantial. However, the hidden costs resulting from diverted supervisory and managerial time, friction among workers, damage to equipment, and damage to the company's public image mean that workplace substance abuse can further cut profits and competitiveness.
6. Alcohol can also destroy relationships, lead to serious problems with the law (e.g. drunk driving), and even cause harm to the people you love.
7. If drinking affects your work life, it could lead to job loss and all of the financial problems that would follow.

III. SIGNS AND SYMPTOMS OF ALCOHOL MISUSE

Any one or more of the following signs may indicate a drinking problem:

1. Family or social problems caused by drinking.
2. Job or financial difficulties related to drinking.
3. Loss of a consistent ability to control drinking.
4. "Blackouts" or the inability to remember what happened while drinking.
5. Distressing physical and/or psychological reactions if you try to stop drinking.
6. A need to drink increasing amounts of alcohol to get the desired effect.
7. Marked changes in behavior or personality when drinking.
8. Getting drunk frequently.
9. Injuring yourself, or someone else, while intoxicated.
10. Breaking the law while intoxicated.
11. Starting the day with a drink.

IV. AVAILABLE METHODS OF EVALUATING AND RESOLVING PROBLEMS ASSOCIATED WITH THE MISUSE OF ALCOHOL:

1. Outpatient programs exist in a variety of settings:

- a. Community mental health centers.
 - b. Family service agencies.
 - c. Private physicians' and therapists' offices.
 - d. Occupational settings.
 - e. Specialized alcoholism treatment facilities.
2. Inpatient services, designed for those with more serious alcohol problems, can be found in hospitals, residential care facilities, community halfway houses, and some alcoholism clinics.
 3. Your local phone directory will list helpful referral organizations such as:
 - a. Local council on alcoholism.
 - b. Alcoholics Anonymous.
 - c. Community alcoholism or mental health clinic.
 - d. Social services or human resources department.
 - e. County medical society.
 4. The SAP listed in Appendix E will perform an initial evaluation, recommend any additional treatment if necessary, and refer employees needing assistance for treatment covered under our health insurance program.

**EMPLOYEE ASSISTANCE PROGRAM (EAP)
(NON-COMPANY FUNDED)
NOVEMBER 11, 1997**

ALBANY DIVISION

1014 N. Cross Street
P. O. Box 655
Albany, Kentucky 42602

CLINTON COUNTY HEALTH DEPARTMENT

202 Jefferson St.
Albany, Kentucky 42602
(606) 387-5711

MENTAL HEALTH/ALCOHOL DRUG SERVICES

(Adanta Group Clinical Services)
(800) 633-5599

The Adanta Group
507 Cross St.
Albany, Kentucky 42602
(606) 387-7635

All of the above named programs are offered by Gasco Distribution Systems, Inc. at the employees sole expense.

REVIEWED 8-1-99

EMPLOYEE ASSISTANCE PROGRAM (EAP)
(NON-COMPANY FUNDED)
NOVEMBER 11, 1997

BYRDSTOWN, TENNESSEE DIVISION

PICKETT COUNTY HEALTH DEPARTMENT

141 Skyline Drive
Byrdstown, Tennessee 38549
(931) 864-3178

MENTAL HEALTH RECOVERY SERVICES

(Plateau Mental Health)
(931) 432-4123

All of the above named programs are offered by Gasco Distribution Systems, Inc. at the employees sole expense.

REVIEWED 8-1-99

**EMPLOYEE ASSISTANCE PROGRAM (EAP)
(NON-COMPANY FUNDED)
NOVEMBER 11, 1997**

CLAYSVILLE DIVISION

231 Main Street
P. O. Box 477
Claysville, Pennsylvania 15323

WASHINGTON COUNTY HEALTH DEPARTMENT

Pennsylvania Department of Health
410 N. Main Street
Washington, Pennsylvania 15301
(724) 223-4540

MENTAL HEALTH/ALCOHOL DRUG RECOVERY SERVICES

Washington Greene Drug & Alcohol Commission
Suite 106
Global/Plaza Building
150 West Beau Street
Washington, Pennsylvania 15301
(724) 228-6764

Mental Health Association
15 South College Street
Washington, Pennsylvania 15301
(724) 225-2061

ALCOHOLIC ANONYMOUS

P. O. Box 1066
Washington, Pennsylvania 15301
(724) 225-5820

All of the above named programs are offered by Gasco Distribution Systems, Inc. at the employees sole expense

REVIEWED 8-1-99

EMPLOYEE ASSISTANCE PROGRAM (EAP)
(NON-COMPANY FUNDED)
NOVEMBER 11, 1997

JELICO, TENNESSEE DIVISION

100 South Florence Avenue
P. O. Box 119
Jellico, Tennessee 37762

CAMPBELL HEALTH DEPARTMENT

P. O. Box 418
Jacksboro, Tennessee 37757
(423) 562-8351

MENTAL HEALTH/ALCOHOL DRUG RECOVERY SERVICES

Southeastern Psychiatric Center
2110 Jacksboro Pike
Suite B
Lafayette, Tennessee 37766
(423) 562-1101

Baptist Region Medical Center
Trillium Center
1 Trillium Way
Corbin, Kentucky 40701
(800) 395-4435

ALCOHOLIC ANONYMOUS (KNOXVILLE)

1409 Magnolia Avenue
Knoxville, Tennessee 37917
(423) 522-9667

All of the above named programs are offered by Gasco Distribution Systems, Inc. at the employees sole expense.

**EMPLOYEE ASSISTANCE PROGRAM (EAP)
(NON-COMPANY FUNDED)
NOVEMBER 11, 1997**

KANE DIVISION

606 N. Fraley Street
P. O. Box 777
Kane, Pennsylvania 16735-0777

PA DEPARTMENT OF HEALTH

State Health Center
84-90 Boylston
Bradford, Pennsylvania 16701
(814) 362-2203

MENTAL HEALTH/ALCOHOLIC DRUG RECOVERY SERVICES

Alcohol & Drug Abuse Services Inc.
18 Grevs
Kane, Pennsylvania 16735
(814) 837-7691

Mental Health Counseling
(800) 652-0562

ALCOHOL & DRUG ABUSE HOTLINE

(800) 932-0912

ALCOHOLIC ANONYMOUS

Kane Community Hospital
Kane, Pennsylvania 16735
(814) 837-8585

All of the above named programs are offered by Gasco Distribution Systems, Inc. at the employees sole expense.

EMPLOYEE ASSISTANCE PROGRAM (EAP)
(NON-COMPANY FUNDED)
NOVEMBER 11, 1997

MASON DIVISION

112 S. 2nd Street Plaza
P. O. Box 346
Mason, West Virginia 25260

MASON COUNTY HEALTH DEPARTMENT

Courthouse Annex
Point Pleasant, West Virginia 25550-1187
(304) 675-3050

GALLIA/JACKSON/MEIGS BOARD OF ALCOHOL, DRUG ADDICTION
& MENTAL HEALTH SERVICES

Woodland Center
P. O. Box 228
Pomeroy, Ohio 45769
(800) 252-5554
(Regarding Mental Health Services)

Health Recovery Services, Inc.
138 North 2nd Street
Middleport, Ohio 45760
(740) 992-5277

ALCOHOLIC ANONYMOUS (JACKSON, OHIO)

(740) 286-6790

All of the above named programs are offered by Gasco Distribution Systems, Inc. at the employees sole expense.

OPERATIONS & MAINTENANCE MANUAL

GASCO DISTRIBUTION SYSTEMS, INC.
ALBANY DIVISION

1014 N. Cross Street
P. O. Box 655
Albany, Kentucky 42602
(606) 387-8076 Phone
(606) 387-5317 Fax

CORPORATE HEADQUARTERS

4445 East Pike
Zanesville, Ohio 43701
(740) 454-6198
(740) 454-7780 Fax

Date: August 1, 1999

Gasco Distribution Systems, Inc. -Kane Division
Operating and Maintenance Manual
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Gasco Distribution Systems, Inc. – Kane Division

Operation and Maintenance Procedures

I. DISTRIBUTION PIPING MAINTENANCE

A. Patrolling

192.721 The frequency of patrolling mains must be determined by the severity of the conditions which could cause failure or leakage, and the consequent hazards to public safety.

Distribution mains and/or services which are installed in locations or on structures where abnormal physical movement or abnormal external loading could cause failure or leakage shall be patrolled periodically. The frequency of patrolling shall be determined by the severity of the conditions which could cause failure or leakage and the consequent hazards to public safety. Locations of bridge crossings will be inspected a minimum of once a year. Patrolling can be accomplished by walking along the pipeline and observing factors affecting safe operation. Typical areas to be covered are those where pipe is located on bridges, waterways, landslide areas, areas susceptible to each subsidence, or an area of construction activity.

B. Leak Surveys

1. Classification - Introduction

In the use of the grade classification for leakage that follows, consideration must be given to the fact that the analysis of a leak is not an exact science, but rather a Judgment decision. Some of the individual grade classifications do not have precise limits because of the variable nature of the factors involved.

Grade classifications shall only be made by individuals who possess training, experience, and knowledge gained through association with leakage work. The judgement of these individuals, based upon information gained at the scene of the leak, will form the basis for the classification.

Percentage of gas-in-air are based on natural gas. Where liquified petroleum, manufactured or other gases are involved, appropriate adjustments shall be made as may be required consistent with the lower explosive limit (L.E.L.) of much gas or mixture of gases (5% to 15%).

Definitions

- a. Blowing Gas - a leak which can be heard, seen or felt.
- b. Building - any structure which is normally or occasionally occupied by humans for business, residential or other purposes.
- c. Follow-Up Inspection - an inspection performed after a repair procedure has been completed in order to determine the effectiveness of the repair.
- d. Manhole or Vault - a subsurface structure that a man can enter.
- e. Reading - Shall be construed to be the stabilized reading taken on a combustible gas indicator unit.
- f. Tunnel - a subsurface passageway of a size large enough for a man to enter.

Leak Repair Records

A leak repair ticket shall be used for the entire history of a leak through the "follow-up" inspection. The document shall contain information as to corrective action taken and follow-up results when such follow-up is deemed necessary by the operator. Leaks may only be reclassified by responsible and suitably experienced individuals whose identification shall appear on the ticket.

General Statement

Any leak or odor call from the general public, police, fire or other authorities, or notification of damage to facilities by contractors or other outside sources shall constitute the need for prompt action. Prompt action in some instances may require implementation of the emergency manual.

Grade Classification

Grade 1 Leak is a gas leak which due to its location and/or relative magnitude constitutes a potentially hazardous condition to the public or buildings. Grade 1 Leaks include, but are not limited to:

- a. Any indication of gas entering buildings or tunnels.
- b. Any reading from a combustible gas indicator within five feet of foundation wall of a building which in the judgement of the operator is potentially dangerous.
- c. Any reading of at least 4% or greater gas-in-air on a sidewalk in a wall-to-wall paved area where the volume of the leak presents a potential hazard to persons or property.
- d. Blowing gas.
- e. A leak from a transmission line within Class 3 and 4 locations as specified in Part 192.5 of the OPS Regulations.
- f. Four percent (4%) gas-in-air reading in manholes, vaults, or catchbasins.
- g. Any leak which in the judgement of the supervisor at the scene is regarded as potentially hazardous.

Action Required

It shall require corrective action which shall consist of immediate effort to protect life and property, and continuous action until the condition is no longer hazardous and scheduled for immediate daily repair activity. Location of the leakage is to be considered and priority of repair given according to location and seriousness.

Grade 2 Leak shall be a leak that does not constitute an immediate hazardous condition to the public or buildings, but shall be of a nature requiring scheduled repair. Grade 2 leaks include, but are not limited to:

- a. Transmission line leaks not classified as Grade 1 leaks.

- b. A leak on a valve box which in the judgement of the operator requires scheduled repair.
- c. Reading between 2% and 4% gas-in-air on a sidewalk in a wall-to-wall paved area where the volume of the leak presents a potential hazard to persons or property.
- d. Any reading between 2% and 4% gas-in-air in a manhole, vault or catchbasin.
- e. Any Grade 3 leak which under frost conditions could migrate substantially.
- f. A high density of Grade 3 leaks in the street of a business or residential area.

Action Required

Grade 2 leaks shall be scheduled for repair within 90 days. Location of the leakage is to be considered and priority of repair given according to location and seriousness.

Grade 3 Leak is any other leak not classified as either Grade 1 or Grade 2 leak and is non-hazardous at the time of detection and can be reasonably expected to remain non-hazardous.

Action Required

Grade 3 leaks shall be re-evaluated at the next scheduled survey.

2. Downtown Districts

There shall be a Gas Detector Survey annually of all gas, electric, water, telephone and sewer manholes in the downtown district at least once each year. This survey will be of the foot patrol variety and leak surveyor will check all openings and cracks encountered in those street. There will be a map kept up-to-date which will signify the downtown district.

The above survey may be replaced with a flame ionization survey of the back pack variety or a mobile type survey.

Any leakage that is classified as a Grade 1 leak will be reported by the surveyor immediately. A repair crew shall be dispatched at once to the location of the leak. This crew will repair the leak or after investigation by bar hole survey or other appropriate means re-classify the leak for repair.

If the leak surveyor discovers an explosive mixture in any manhole, he will report this to the office. A repair crew shall be dispatched at once to investigate the leak. If the leak crew is unable to repair the leak at once, the owner of the manhole will be notified by telephone and later by letter of the dangerous condition. The condition reported in the letter will be in effect until the repair crew has eliminated the hazard. The appropriate party shall be notified by letter after the leakage has been stopped.

All leaks judged to be in the Grade 2 category shall be reported to the Manager or Superintendent.

Grade 3 leaks shall be reported and scheduled similar to Grade 2 leaks.

3. **Business Districts Other Than the Downtown Districts, Light Commercial, Residential and Rural Districts**

There shall be a Gas Detector Survey of all manholes and street openings in these sections at least once each year. The surveyor shall be familiar with the location of those streets where the gas mains are located in easements and shall survey the easements, particularly those easements in suburban shopping centers.

The above survey may be replaced with a flame ionization survey of the back pack variety or a mobile type survey. Those leaks detected shall be reported and

repaired in accordance with the provision outlined in the downtown district survey.

There shall be a flame ionization survey of these areas every three years. The type survey shall be of the gas detector or flame ionization type.

Additional surveys or more frequent surveys are at the discretion of the Manager.

4. School Services

The services to all public and private schools shall be surveyed once each year with a flame ionization unit or gas detector with barholing.

5. Transmission Lines

Pipelines operating at a hoop stress of 20% or more of S.M.Y.S. shall have a leak survey annually.

C. Repair Procedures

Hazardous leaks or damages to a gas line that cause an imperfection in the gas line that, in the judgement of company personnel, could create a hazardous condition must be repaired. When deemed appropriate, temporary measures may be used to protect gas lines and the public. Temporary repair must be followed with a permanent repair as soon as feasible. Some gas lines may operate at reduced pressures. Any permanent repair shall be made using materials and procedures that will not downgrade the design pressure of the line. The Manager should be consulted if there is any question regarding materials or procedures to be used.

The maintenance of mains and services shall consist of testing, repair, protection, and replacement of the component parts.

Clamps and sleeves installed on mains and services shall be used and installed in accordance with manufacturers recommendations within the limits prescribed under the D.O.T.-O.P.S.O. They shall be tested using the soap suds bubble test.

When the condition of a main or a service, as indicated by leak frequency records or visual observation, deteriorates to the point where it should not be retained in service, it will be replaced, reconditioned, or retired.

D. **Abandoning of Distribution Facilities**

When a gas main or service is abandoned, the Manager shall determine the necessity of purging the line taking into consideration the location and size of the main or service. Air or inert gas may be used for purging or the facility may be filled with water or other inert material.

Abandonment or deactivation of facilities (192.727).

- (a) Each operator shall conduct abandonment or deactivation of pipelines in accordance with the requirements of this section.
- (b) Each pipeline abandonment in place must be disconnected from all sources and supplies of gas; purged of gas; in the case of offshore pipelines, filled with water or inert materials; and sealed at the ends. However, the pipeline need not be purged when the volume of gas is so small that there is no potential hazard.
- (c) Except for service lines, each inactive pipeline that is not being maintained under this part must be disconnected from all sources and supplies of gas; purged of gas; in the case of offshore pipelines, filled with water or inert materials; and sealed at the ends. However, the pipelines need not be purged when the volume of gas is so small that there is no potential hazard.
- (d) Whenever service to a customer is discontinued, one of the following must be complied with:

- (1) The valve that is closed to prevent the flow of gas to the customer must be provided with a locking device or other means designed to prevent the opening of the valve by persons other than those authorized by the operator.
 - (2) A mechanical device or fitting that will prevent the flow of gas must be installed in the service line or in the meter assembly.
 - (3) The customers's piping must be physically disconnected from the gas supply and the open pipe ends sealed.
- (e) If air is used for purging, the operator shall insure that a combustible mixture is not present after purging.
- (f) Each abandoned vault must be filled with a suitable compacted material.

1. Services

Services should be abandoned at the main. When a service is abandoned it shall be capped or plugged at the customer's end and at the street end of the service. This may be accomplished by capping or plugging by mechanical means.

2. Mains

Each dead end of an abandoned main shall be plugged with cement, expanding plastic, or other material to effect a gas tight seal. In absence of a suitable internal seal, the main shall be capped or welded closed.

3. Mains with Attached Services

Where a main and its attached services are to be abandoned, the customer's end of the service shall be treated as in A above and the main ends as in B above.

4. Valve Boxes

All gas valve boxes, including cock boxes, shall be removed from the abandoned line or the box shall be filled with sand or a suitable substitute and top closed with cement or other suitable material. In no case shall valve box lids remain in place on abandoned lines.

E. Reinstating (192.725)

- (a) Except as provided in paragraph (b) of this section, each disconnected service line must be tested in the same manner as a new service line, before being reinstated.
- (b) Each service line temporarily disconnected from the main must be tested from the point of disconnection to the service line valve in the same manner as a new service line, before reconnecting. However, if provisions are made to maintain continuous service, such as by installation of a bypass, any part of the original service line used to maintain continuous service need not be tested.

F. Discontinued Service 192.727(d)

Whenever service to a customer is discontinued, one of the following must be complied with:

- (1) The valve that is closed to prevent the flow of gas to the customer must be provided with a locking device or other means designed to prevent the opening of the valve by persons other than those authorized by the operator.
- (2) A mechanical device or fitting that will prevent the flow of gas must be installed in the service line or in the meter assembly.
- (3) The customer's piping must be physically disconnected from the gas supply and the open pipe ends sealed.

For temporary service, GDSI can either or pin lock meter, pull meter and cap all ends.

Inactive service - no prospect for reuse

GDSI will maintain a customer abandonment list and review the "turned off customer" on an annual basis.

G. MAOP Design & Maintenance 192.619 Subpart C & D each shall be listed and/or tested to 150%.

H. Test Requirements

1. **Line Test Requirements**

(a) Test requirements for pipelines to operate at or below 100 P.S.I.G. Except for service lines and plastic pipelines, each segment of a pipeline that is to be operated at or below 100 p.s.i.g. must be leak tested in accordance with the following:

(1) The test procedure used must insure discovery of all potentially hazardous leaks in the segment being tested.

(2) Each main that is to be operated at less than 1 p.s.i.g. must be tested to at least 10 p.s.i.g. and each main to be operated at or above 1 p.s.i.g. must be tested at least 90 p.s.i.g.

(b) Test requirements for service lines

(1) Each segment of a service line (other than plastic) must be leak tested in accordance with this section before being placed in service. If feasible, the service-line connection to a main must be included in the test; if not feasible, it must be given a leakage test at the operating pressure when placed in service.

(2) Each segment of a service line (other than plastic) intended to be operated at a pressure of at least 1 p.s.i.g. but not more than 40 p.s.i.g. must be given a leak test at a pressure of not less than 50 p.s.i.g.

(c) Test requirements for plastic pipelines

- (1) Each segment of a plastic pipeline must be tested in accordance with this section.
- (2) The test procedure must insure discovery of all potentially hazardous leaks in the segment being tested.
- (3) The test pressure must be at least 150 percent of the maximum operating pressure or 50 p.s.i.g. whichever is greater. However, the maximum test pressure may not be more than three times the design pressure of the pipe.

(d) Test requirements company and customer service lines upon review when there is no prospect for reuse, the service line will be abandoned. See abandonment section.

2. Records

A record shall be made and retained for the useful life of the main of each test performed under this section. The record must contain at least the following information:

- a. Operator's name.
- b. The name of the operator's employee responsible for making the test or the name of the contractor company and employee making the test.
- c. Test medium used.
- d. Test pressure.
- e. Test duration.
- f. Pressure recording charts, or other record of pressure readings.
- g. Elevation variations, whenever significant for the particular test.
- h. Leaks and failures notes and their disposition.

3. Environmental Protection and Safety Requirements

In conducting tests under this section, every reasonable precaution shall be taken to protect employees and the general public during the testing. Whenever the hoop stress of the segment of the pipeline being tested will exceed 50 percent of S.M.Y.S., all practicable steps shall be taken to keep persons not working on the testing operation outside of the testing area until the pressure is reduced to or below the proposed maximum allowable operating pressure.

The test medium shall be disposed of in manner that will minimize damage to the environment.

4. Test Requirements for Mains with a M.A.O.P. at or Below 60 P.S.I.G.

Each new main that is to have a maximum allowable operating pressure of 60 P.S.I.G. or less will be tested, hydrostatically or with air or inert gas, to a pressure of at least 90 P.S.I.G.

5. Test Requirements for Plastic Mains

Each plastic main must be tested with a pressure of at least 150 percent of the maximum allowable operating pressure or 90 P.S.I.G., whichever is greater. However, the maximum test pressure may not be more than three times the design pressure of the pipe.

The temperature of thermoplastic material must not exceed 100 degrees F. during the test.

6. Steel Services

Each new and replacement service with a M.A.O.P. of 60 P.S.I.G. or less must be subjected to at least 90 P.S.I.G. test pressure prior to being put in service.

For plastic services, the test pressure must be at least 150 percent of the maximum operating pressure, or 90 P.S.I.G., whichever is greater. The maximum test pressure

may not exceed three times the design pressure of the pipe (150 P.S.I.G.). The temperatures of the thermoplastic material must not exceed 100 degrees F. during the test.

This test will consist of pressurizing the service line after it has been welded and all work completed, except the final connection at the main. This test may be after the service is connected to the service tee and before the tee has been tapped, or it may be just prior to inserting service lines in the trench. Any points or connections made after the test should be soap tested after the line has been pressurized with natural gas. The test shall consist of a drip test using air to be observed for a minimum of fifteen minutes after the air pressure has reached test pressure and the section to be tested is isolated from the pressurizing medium. If the service line shows no drip in air pressure during this fifteen minute or more time period, the pressure gauge will be removed and the service line considered to be acceptable. A notation such as "Pressure Tested with air to 100 pounds" or whatever was used for the test pressure, for the period of time tested, or an equivalent statement must be shown on the service card. Services larger than 1 1/4 inches or over 125 feet in length should be tested in accordance with applicable test requirements for mains.

7. Procedures for establishing MAOP's for older systems

GDSI will obtain letters or other documentation from prior experienced employees. GDSI will have all documents signatures notarized.

I. Corrosion

1. Inspection, Operation and Maintenance of Cathodic Protection

- A. All galvanic systems shall have protective current applied until cathodic voltage reaches a minimum of -0.85 volts.
- B. Each buried pipeline must be isolated from any other underground structure, unless the pipeline and the other structures are electrically connected and cathodically protected as one. Tests and inspections must be made to assure isolation.

- C. All galvanic systems must be designed and installed so as to minimize any adverse effects on adjacent structures.
- D. Inspection of Materials (192.307). Each length of pipe and each other component must be visually inspected at the site of installation to ensure that it has not sustained any visually determinable damage that could impair its serviceability.
- E. 1. External corrosion control (192.455)
 - a. Except as provided in paragraphs (b), (c), and (f) of this section, each buried or submerged pipeline installed after July 31, 1971, must be protected against external corrosion, including the following:
 - 1. It must have an external protective coating meeting the requirements of 192.461.
 - 2. It must have a cathodic protection system designed to protect the pipeline in its entirety in accordance with this subpart, installed and placed in operation within one year after completion of construction.
 - b. An operator need not comply with paragraph (a) of this section, if the operator can demonstrate by tests, investigation, or experience in the area of application, including, as a minimum, soil resistivity measurements and tests for corrosion accelerating bacteria that a corrosive environment does not exist. However, within 6 months after an installation made pursuant to the preceding sentence, the operator shall conduct tests, including pipe-to-soil potential measurements with respect to either a continuous reference electrode or an electrode using close spacing, not to exceed 20 feet, and soil resistivity measurements at potential profile peak locations, to adequately evaluate the potential profile along the entire pipeline. If the tests made indicate that a corrosive condition exists, the pipeline must be cathodically protected in accordance with paragraph (a)(2) of this section.

- c. An operator need not comply with paragraph (a) of this section, if the operator can demonstrate by tests, investigation, or experience that—
 - 1. For a copper pipeline, a corrosive environment does not exist; or
 - 2. For a temporary pipeline with an operating period of service not to exceed 5 years beyond installation, corrosion during the 5-year period of service of the pipeline will not be detrimental to public safety.

- d. Notwithstanding the provisions of paragraph (b) and (c) of this section, if a pipeline is externally coated, it must be cathodically protected in accordance with paragraph (a)(2) of this section.

- e. Aluminum may not be installed in a buried or submerged pipeline if that aluminum is exposed to an environment with a natural pH in excess of 8, unless tests or experience indicate its suitability in the particular environment involved.

- f. This section does not apply to electrically isolated, metal alloy fittings in plastic pipelines, if:
 - 1. For the size fitting to be used, an operator can show by tests, investigations, or experience in the area of application that adequate corrosion control is provided by alloyage; and
 - 2. The fitting is designed to prevent leakage caused by localized corrosion pitting.

2. **192.457 External corrosion control: Buried or submerged pipelines installed before April 1, 1971.**

- a. Except for buried piping at compressor, regulator, and measuring stations, each buried or submerged transmission line installed before August 1, 1971, that has an effective external coating must be cathodically protected

along the entire area that is effectively coated, in accordance with this subpart. For the purposes of this subpart, a pipeline does not have an effective external coating if its cathodic protection current requirements are substantially the same as if it were bare. The operator shall make tests to determine the cathodic protection current requirements.

b. Except for cast iron or ductile iron, each of the following buried or submerged pipelines installed before August 1, 1971, must be cathodically protected in accordance with this subpart in areas in which active corrosion is found:

1. Bare or ineffectively coated transmission lines.
2. Bare or coated pipes at compressor, regulator, and measuring. stations.
3. Bare and coated distribution lines. The operator shall determine the areas of active corrosion by electrical survey, or where electrical survey is impractical, by the study of corrosion and leak history records, by leak detection survey, or by other means.

c. For the purpose of this subpart, active corrosion means continuing corrosion, which, unless controlled, could result in a condition that is detrimental to public safety.

Areas of active corrosion will be determined by leak survey, 3 year monitoring for active corrosion with 3 year leak survey of system.

F. **192.459. External corrosion control: Examination of buried pipeline when exposed**

Whenever an operator has knowledge that any portion of a buried pipeline is exposed, the exposed portion must be examined for evidence of external corrosion of the pipe is bare, or if the coating is deteriorated. If external

corrosion is found, remedial action must be taken to the extent required by 192.483 and the applicable paragraphs of 192.482, 192.487, or 192.489.

G. 192.461. External corrosion control: Protective coating

1. Each external protective coating whether conductive or insulating, applied for the purpose of external corrosion control must--
 - a. Be applied on a properly prepared surface;
 - b. Have sufficient adhesion to the metal surface to effectively resist underfilm migration of moisture;
 - c. Be sufficiently ductile to resist cracking;
 - d. Have sufficient strength to resist damage due to handling and soil stress; and
 - e. Have properties compatible with any supplemental cathodic protection.
2. Each external protective coating which is an electrically insulating type must also have low moisture absorption and high electrical resistance.
3. Each external protective coating must be inspected just prior to lowering the pipe into the ditch and back filling, and any damage detrimental to effective corrosion control must be repaired.
4. Each external protective coating must be protected from damage resulting from adverse ditch conditions or damage from supporting blocks.
5. If coated pipe is installed by boring, driving, or other similar methods of precautions must be taken to minimize damage to the coating during installation.

H. 1. External corrosion control: Cathodic protection (192.463)

- a. Each cathodic protection system required by this subpart must provide a level of cathodic protection that complies with one or more of the applicable criteria contained in appendix D of this part. If none of these criteria is applicable, the cathodic protection system must provide a level of cathodic protection at least equal to that provided by compliance with one or more of these criteria.

- b. If amphoteric metals are included in a buried or submerged pipeline containing a metal of different anodic potential—
 - 1. The amphoteric metals must be electrically isolated from the remainder of the pipeline and cathodically protected; or
 - 2. The entire buried or submerged pipeline must be cathodically protected at a cathodic potential that meets the requirements of appendix D of this part for amphoteric metals.
- c. The amount of cathodic protection must be controlled so as not to damage the protective coating or the pipe.

2. **192.465. External corrosion control: Monitoring**

- a. Each pipeline that is under cathodic protection must be tested at least once each calendar year, but with intervals not exceeding 15 months, to determine whether the cathodic protection meets the requirements of 192.463. However, if tests at those intervals are impractical for separately protected short sections of mains or transmission lines, not to excess of 100 feet, or separately protected service lines, these pipelines may be surveyed on a sampling basis. At least 10 percent of these protected structures, distributed over the entire system must be surveyed each calendar year, so that the entire system is tested in each 10-year period.
- b. Each cathodic protection rectifier or other impressed current power source must be inspected six times each calendar year, but the intervals not exceeding 2 ½ months, to insure that it is operating.
- c. Each reverse current switch, each diode, and each interference bond whose failure would jeopardize structure protection must be electrically checked for proper performance six times each calendar year, but with intervals not exceeding 2 ½ months. Each other interference bond must be checked, but with intervals not exceeding 15 months.
- d. Each operator shall take prompt remedial action to correct any deficiencies indicated by the monitor.

- e. After the initial evaluation required by paragraphs (b) and (c) of 192.455 and paragraph (b) 192.457, each operator shall, at intervals not exceeding 3 years, reevaluating its unprotected pipelines and cathodically protect them in accordance with this subpart in areas in which active corrosion is found. The operator shall determine the areas of active corrosion by electrical survey, or where electrical survey is impractical, by the study of corrosion and leak history records, by leak detection survey, or by other means.

When corrosive (active) is found these sections will be replaced plastic pipeline (nonmetallic).

I. 1. **Remedial measures: General (192.483)**

- a. Each segment of metallic pipe that replaces pipe removed from a buried or submerged pipeline because of external corrosion must have a properly prepared surface and must be provided with an external protective coating that meets the requirements of 192.461.
- b. Each segment of metallic pipe that replaces pipe removed from a buried or submerged pipeline because of external corrosion must be cathodically protected in accordance with this subpart.
- c. Except for cast iron or ductile iron pipe, each segment of buried or submerged pipe that is required to be repaired because of external corrosion must be cathodically protected in accordance with this subpart.

2. **192.487 Remedial measures: Distribution lines other than cast iron or ductile iron lines.**

- a. General corrosion. Except for cast iron or ductile iron pipe, each segment of generally corroded distribution line pipe with a remaining

wall thickness less than that required for the maximum allowable operating pressure of the pipeline, or a remaining wall thickness less than 30 percent of the nominal wall thickness, must be replaced. However, if the area of general corrosion is small, the corroded pipe may be repaired. Corrosion pitting so closely grouped as to affect the overall strength of the pipe is considered general corrosion for the purpose of this paragraph.

- b. Localized corrosion pitting. Except for cast iron or ductile iron pipe, each segment of distribution line pipe with localized corrosion pitting to a degree where leakage might result must be replaced or repaired.

2. Monitoring and Testing

- A. Each pipeline under cathodic protection must test at least 10% of the sections to annually determine if it meets acceptable requirements. All isolated services and short (less than 100') sections of mains will be surveyed each calendar year. (192.465 (a)) Each pipeline that is under cathodic protection must be tested at least once each calendar year, but with intervals not exceeding 15 months, to determine whether the cathodic protection meets the requirements of 192.463. However, if tests at those intervals are impractical for separately protected short sections of mains or transmission lines, not in excess of 100 feet, or separately protected service lines, these pipelines may be surveyed on a sampling basis. At least 10 percent of these protected structures, distributed over the entire system must be surveyed each calendar year, with a different 10 percent checked each subsequent year, so that the entire system is tested in each 10-year period.
- B. Each interference bond will be inspected every two months.
- C. Each pipeline or protected system will have sufficient test points for adequate electrical measurements and required tests.
- D. Remedial action will be taken where test or monitoring indicate a loss or substantial decline in protective current.

- E. Casings at road and railroad crossing where known to be shorted will be leak surveyed quarterly and repaired at any sign of leakage of gas.
- F. All buried steel piping shall be protected from external corrosion by magnesium anodes or other suitable method. All new above grad piping may and shall be kept primed and painted to protect against atmospheric corrosion. See subpart I, "Requirements for Corrosion Control" of the minimum federal safety standards for gas lines, 49 CFR, Part 192, for complete corrosion control requirements.
- G. Pipelines installed after July 31, 1971. Each aboveground pipeline or portion of a pipeline installed after July 31, 1971 that is exposed to the atmosphere must be cleaned and either coated or jacketed with a material suitable for the prevention of atmospheric corrosion. An operator need not comply with this paragraph, if the operator can demonstrate by test, investigation, or experience in the area of application, that a corrosive atmosphere does not exist.

GDSI will annually read its test stations for corrosion control. GDSI will contract with an experience corrosion consultant to perform the tests and interpret the results.

3. Corrosion Control Records

- A. Records or maps will be maintained to show the location of cathodically protected systems.
- B. Records of each test, survey or inspection will be maintained in sufficient detail to demonstrate the adequacy of corrosion control measures. Records will be maintained on cathodically protected systems and soil tests.

4. (192.475) Internal corrosion control

- A. Corrosive gas may not be transported by pipeline, unless the corrosive effect of the gas on the pipeline has been investigated and steps have been taken to minimize internal corrosion.
- B. Whenever any pipe is removed from a pipeline for any reason, the internal surface must be inspected for evidence of corrosion. If internal corrosion is found—
 - 1. The adjacent pipe must be investigated to determine the extent of internal corrosion;
 - 2. Replacement must be made to the extent required by the applicable paragraphs of 192.485, 192.487, or 192.489; and
 - 3. Steps must be taken to minimize the internal corrosion.
- C. Gas containing more than 0.1 grain of hydrogen sulfide per 100 standard cubic feet may not be stored in pipe-type or bottle-type holders.

J. Records

1. Construction Records, Maps, and Operating Histories

Construction Records, Maps, and Operating History will be available to the appropriate operating personnel in the Albany, Kentucky office. 192.605 b(3).

2. Incident Reports

The gathering of data needed for reporting incidents will be compiled on the attached form, Record of Incident and Emergency Notification. 192.605 b(4). If the incident is of such grade, GDSI Albany will notify the appropriate federal agency at 1-800-424-8802 in Washington, and the appropriate Tennessee Regulatory Authority pipeline safety person, according to GDSI Albany emergency plan procedures.

II. MAINTENANCE OF PRESSURE LIMITING DEVICES

Pressure limiting and regulating stations: Inspection and testing (192.739).

- (a) In good mechanical condition;
- (b) Adequate from the standpoint of capacity and reliability of operation for the service in which it is employed;
- (c) Set to function at the correct pressure; and
- (d) Properly installed and protected from dirt, liquids, or other conditions that might prevent proper operations.
- (e) If feasible, pressure relief devices (except rupture discs) must be tested in place, at intervals not exceeding 15 months, but at least once each calendar year, to determine that they have enough capacity to limit the pressure on the facilities to which they are connected to the desired maximum pressure.
- (f) If the test is not feasible, review and calculation of the required capacity of the relieving device at each station must be made at intervals not exceeding 15 months, but at least once each calendar year, and these required capacities compared with the rated or experimentally determined relieving capacity of the device for the operating conditions under which it works. After the initial calculations, subsequent calculations are not required if the review changed in a manner which would cause the capacity to be less than required.
- (g) If the relieving device is of insufficient capacity, a new or additional device must be installed to provide the additional capacity required.

A. Regulators

1. Major District Regulators

- a. Once each month or at the maintenance discretion as to the frequency of inspection the regulator installations shall be visually examined for normality of performance and appearance. This inspection shall be dated and signed.
 - (i) Where practical, annual minor inspections will be performed in which preventative maintenance methods will be carried out. (Pull side plate where applicable, clean seats, clean filters and perform

any maintenance required.)

- (ii) At major inspections each major regulator shall be disassembled and carefully examined for wear or defects.
- (iii) Monitoring of major district regulator stations shall be done by observing charts installed in various locations in the systems. The system Manager shall review these charts to determine that the regulators are operating within set limits. Any malfunctioning regulator causing abnormal pressure shall be repaired promptly.

2. Monitor Regulators

Monitor regulators shall be inspected on an annual basis and the procedure set forth for district regulators shall be followed.

B. Records

1. District Regulators

The Manager shall have a drawing for each district regulator except post regulators. This drawing shall show, in addition to the piping arrangement, the make, type and size of the regulators and relief or overpressuring devices.

2. Post Regulators

A record shall be kept for each post regulator. This record shall show the size, make and type of regulator, orifice size, relief valve size, and the location of the inlet and outlet valves.

A record shall be maintained showing the date of each minor and major inspection. This record shall also be maintained for a minimum of five (5) years.

III. VALVE MAINTENANCE

A. Essential Distribution Valves

All valves 4" and larger shall be inspected annually following the same procedure as

outlined below for "Other Distribution Valves". A list of these valves shall be kept in the office.

B. Other Distribution Valves

1. Main Line Valves

Valves, other than essential distribution valves, in gas mains classified as distribution mains shall be inspected, operated and lubricated, if applicable, at least once every year. This inspection shall consist of cleaning the valve boxes, operating the valve as much as possible and greasing lubricated plug valves if needed. The inspection of each valve shall include the checking of listed locations and to insure that each underground control valve is in a valve box. If a corrected location is necessary, a valve card shall be completed and filed at the office. A record of each inspection shall be kept by the Manager.

2. Service Line Valves

The underground valves in service lines supplying schools, churches, theaters, hospitals, housing projects, other places of public assembly, and multi-story buildings shall be inspected every five (5) years in the manner as prescribed for Main Line Valves.

C. Valve Operation Procedures

The valve crew shall always check the valve position before any work is performed. If the valve is in the open position, work should proceed - but if the valve is in the closed position, the crew chief or foreman shall notify the Manager and receive clearance to open the valve or leave in the closed position. The valve crew shall take all available precautions to avoid accidentally operating the valve during maintenance. The foreman shall make a practice of checking the valve after work is completed to determine the valve position. If the valve has been accidentally closed, do not change the valve position but notify the Manager at once of the situation. The valve crew shall assist in any way possible in determining if it is safe to operate the valve, but the decision to operate must be made by the Manager.

D. Distribution Line Valves 192.181 (a)(b)(c)

- (a) Each high-pressure distribution system must have valves spaced so as to reduce the time to shut down a section of main in an emergency. The valve spacing is determined by the operating pressure, the size of the mains, and the local physical conditions.
- (b) Each regulator station controlling the flow or pressure of gas in a distribution system must have a valve installed on the inlet piping at a distance from the regulator station sufficient to permit the operation of the valve during an emergency that might preclude access to the station.
- (c) Each valve on a main installed for operating or emergency purposes must comply with the following:
 - (1) The valve must be placed in readily accessible location so as to facilitate its operation in an emergency.
 - (2) The operating stem or mechanism must be readily accessible.
 - (3) If the valve is installed in a buried box or enclosure, the box or enclosure must be installed so as to avoid transmitting external load to the main.

IV. MAINTENANCE OF PRESSURE SURVEILLANCE DEVICES

A. Pressure Transmitters

A visual inspection of transmitters and a pressure check at operating pressure shall be made yearly. If out of calibration they shall be re-calibrated by qualified personnel.

B. Pressure Recorders

1. Office Telemetry

Telemetry shall receive an inspection and re-calibration annually.

2. Pressure Recorders in Field

Field recorders and telemetry shall receive an inspection and re-calibration annually with records being kept as to "found" and "left" condition.

C. Remote Control Apparatus not Covered Above

All remote control devices shall receive an inspection annually.

V. SAFETY PROCEDURES

A. General

Precaution shall be taken to prohibit smoking or other sources of ignition in an area where the leakage or presence of gas may constitute a hazard of fire or explosion.

Applicable signs, warning devices and/or barricades shall be used as required.

Traffic shall be routed as far away from the area as practicable. Welding shall only be performed in accordance with D.O.T. - O.P.S.O. Subpart E. An effort shall be made to avoid any other sources of accidental ignition.

A.1. Cleaning and Purging

a. Cleaning

All mains shall be cleaned internally before testing and prior to being placed into service. Lines larger than 2" in diameter and longer than 1000 feet in length may be cleaned by blowing out with compressed air. All lines 1 1/4" in diameter and smaller shall be cleaned by blowing out with compressed air.

b. Purging

Purging of pipelines shall begin after construction, testing and cleaning operations are completed, and shall be performed only under the

supervision of experienced, authorized personnel. Equipment for purging shall include a gas composition measurement device, fire extinguisher, and necessary piping to vent purged gas away from building and confined areas.

Air in each pipeline is to be displaced by natural gas introduced at upstream end of line at a moderately rapid and continuous flow rate velocity greater than 200

feet per minute) while air is vented from downstream end of line. Gas flow shall be continued without interruption until vented gas is free from air. After purging of a main is completed, the vent shall be securely closed.

c. **Tapping 192.627**

Each tap made on a pipeline under pressure must be performed by a crew qualified to make hottaps.

A.2. **Accidental Ignition of Gas**

a. Explosive Mixtures - Gas alone is not explosive but when it is mixed approximately one part gas to ten parts air, it can explode with tremendous force, especially in a confined area. Every precaution shall be taken to prevent ignition of any such explosive mixture.

b. Possible Sources of Ignition - Common ignition sources and recommended precautionary measures are given below:

Truck and automobile engines, lanterns, flares, salamanders and welding equipment should be kept at a safe distance from hazardous locations. Remember that escaping gas moves with the wind and can be ignited if any of these items are located in its path.

B. **Purging of Gas Lines**

1. **Purging of Air**

When a gas line full of air is placed in service, the air may be safely displaced with gas by introducing a moderately rapid rate of flow through the pipeline and out a vent at the opposite end. The flow shall be continued without interruption until the vented gas is free from air. The vent should then be closed. A pipeline pig or a slug of inert gas may be used to separate the gas and air to minimize the possibility of an explosive mixture.

2. Purging of Gas

In cases where gas in a gas line is to be displaced with air and the rate at which air can be supplied to the line is too small to make a procedure similar to, but the reverse of, that described in A above feasible, a pipeline pig or a slug of inert gas shall be introduced to prevent the formation of an explosion mixture at the interface between gas and air. Nitrogen or carbon dioxide can be used for this purpose.

C. Welding or Cutting on Gas Lines

1. General

A conductive bond must be made on each side of the proposed cut before cutting a steel gas line. This will provide a path for any induced electrical current and prevent a spark from arcing between the two pipe sections.

Grounding wire and/or cable shall be used whenever working with a charged gas line regardless of its composition. All metal tools or other equipment that will come into contact with the pipe must also be grounded.

GDSI -- Kane Division will test and require any person welding on steel pipelines or facilities to be a certified welder before the welding person can work on GDSI -- Kane Division facilities.

2. Air Filled

No welding or cutting will be done on a pipeline that contains air and is connected to a source of gas, unless a suitable means has been provided to prevent leakage of gas into the pipeline.

3. Gas Filled

Before any cutting or welding is done on a gas line that contains gas, it must be disconnected from all sources of gas and then purged with air, water or inert gas or the operation may be carried out in accordance with the following procedure:

- a. Keep the gas line full of gas and maintain a slight flow of gas toward the point where cutting or welding is being done.
- b. Control the gas pressure at the point of cutting and welding with the blow-off valve or other suitable means.
- c. Close all slots or open ends immediately after they are cut with tape and/or a tight fitting canvas bag or other suitable material.
- d. Do not permit two openings to remain uncovered at the same time. **This is doubly important if the two openings are at different elevation.**

D. OPEN DITCHES

1. Barricading

Any ditches left open shall be properly barricaded in accordance with applicable, State, County or City requirements.

2. Safe Practices

Safe working practices such as shoring, testing for combustibles, entering ditches, use of tools, welding, torch cutting and coating, etc. shall be performed in accordance with the AGA Manual "Suggested Safe Practices for Distribution Men".

E. Procedures for Entering Confined Areas (Trenches)

Natural gas, unless properly handled, can be dangerous and it is well to bear this in mind at all times. GDSI Albany personnel shall take adequate precautions in excavated trenches to protect personnel from hazards of unsafe accumulations of vapor or gas, and will make available when or if needed at the excavation, emergency rescue equipment, a breathing apparatus, and a reserve harness and line. The Company Representative in charge of the crew is required to see that the following safety precautions are observed:

1. Valve or Regulator Vaults

- a. Use the combustible gas indicator to test each vault before entering. If the vault is found to contain gas and airing out does not clear the vault, the workman shall wear a fresh air mask while making the soap suds test or doing any repair work.

- b. Place the barricade around the manhole as soon as it is opened and attach the "No Smoking" sign.
- c. The fire extinguisher shall be placed near the manhole in such a position that it will not be in the flame in case of fire.
- d. Pump water from the vault before entering.
- e. When work is being done in full opening vaults or small regulator vaults, one person shall be on guard at all times. He shall communicate with the workman in the vault at short intervals and upon receiving no response investigate immediately.
- f. When work is being done in large vaults with manholes, two persons shall be on guard at all times. The workman entering the large vault with manhole must wear safety harness with an attached safety line. One of the workman on guard shall be responsible for handling the remote fresh air mask. He shall communicate with the workman in the vault at short intervals and upon receiving no response, investigate immediately. It shall be his duty to use the remote fresh air mask to enter the manhole and assist the workman from the manhole should assistance be required. The other workman on guard shall be responsible for assistance from outside the manhole.
- g. Do not smoke or strike matches within 10 feet of an open manhole.
Caution any person who may come too near while smoking. Do not use a flame in a vault without permission.
- h. When a light is needed in a vault where gas is apt to be present, use only approved safety lights.
- i. THE EMERGENCY NATURE OF THE WORK DOES NOT LICENSE THE WORKMAN TO RELAX THE SAFETY RULES IN ANY MANNER.
- j. List of standard safety equipment carried on each truck or available to each GDSI – Kane Division personnel representative. Please see the attached Ohio Gas Association Emergency Assistance Manual:
 - (1) Folding barricade with attachable "NO Smoking" sign.
 - (2) Fresh air mask, fresh air supply tank, and associated equipment (one truck only).
 - (3) Two safety rescue harnesses with lines (one truck only).

- (4) One fire extinguisher (Dry Chemical).
- (5) One first aid kit.
- (6) One combustion indicator.
- (7) Two pairs of goggles.
- (8) Two gas/explosion proof flashlights.
- (9) Two red flags.

2. Meter or Regulator Buildings

- a. All buildings will have prominent "No Smoking" signs permanently attached.
- b. Absolutely no smoking in meter or regulator buildings at any time.
- c. A workable fully charged fire extinguisher shall be off the truck and readily available whenever any work is being done.
- d. Precaution to be observed by persons entering building for other than repair or maintenance work, i.e., change charts, adjust pressures, take readings, etc. Main door will remain open at all times.
- e. Precautions to be observed by persons entering building to do major repair or maintenance work.
 - (1) Notify the office before entering building to advise him of location, work being performed, and length of time you expect to be in the building.
 - (2) Check atmosphere of building with combustible gas indicator when entering building.
 - (3) All doors and windows are to be fully opened when any repair or maintenance work is being performed.

G. COMPRESSIVE STATIONS

The company does not have any compressor units.

VI. DAMAGE PREVENTION PROGRAM

The company will conduct an ongoing damage prevention program designed to prevent damage to its mains, service lines, and other gas facilities due to excavation activities. This program operates in three (3) parts: Communication with persons or contractors who normally

engage in excavation activities, One Call Notification system; and our Gas Line Location Phone Program.

Various print media will be used in our program to educate contractors on the risks and costs involved in pipeline damage through excavation. This will also cover the necessity of using the Clinton Co. One Call(606-387-8076) for locating such lines. Communication will be maintained with contractors in our area who normally engage in excavation work concerning the need for care, notification, and pipeline location before commencing such work. An identification list of such contractors will be maintained in the Albany, Kentucky Office.

The heart of the prevention program is the Clinton Co. One Call, Notification program in coordination with other utilities in the Albany, Kentucky area. Supporting this One Call program is our own direct Gas Line Location Phone where customer, contractors, or interested persons may call direct to our Albany emergency telephone number for the existence and location of gas mains or service lines in our system. The Gas Line Location Phone and Clinton Co. One Call Notification system will be manned in the Albany, Kentucky office during normal working hours. Emergency calls after normal working hours are answered 24 hours a day by our emergency telephone number service and by our manager. Operating procedures to be followed in this One Call Program are listed below.

- A. Any notification to the Company of "excavation activities including:
excavation, blasting, boring, tunneling, back filling, removal of above ground structures, or any other earth moving operations on or near our existing piping will be reason for completing a locating order card.

- B. Upon receipt of written or telephonic notice of "excavation activities" the name, address and telephone number of person or person filing the notice of intent as well as the person responsible for the "excavation" will be retained as permanent record in the office.

- C. After notification of "excavation", a period of two (2) working days will be required before locating will be possible, unless prior agreement has been made for specific times at a later date.
- D. After reasonable notice has been give, all affected piping will be located and marked with yellow marketing by company personnel. A record of marking will be retained for permanent filing. A record of the Clinton Co. One Call system will remain as a permanent record. All such records will be kept on file in the Albany, Kentucky office.
- E. Approximate location of a gas line shall be considered an area at least four (4) feet wide, but not wider than the utility facility plus two (2) feet on either side of the gas line. If there is any doubt of the location of the utility, it is the responsibility of the excavator to physically uncover the gas line with proper care and get an exact location.
- F. Yellow marking on pavement or yellow marked stakes will be used as locating points. It is the responsibility of those persons doing the excavation to preserve and protect any such marks.
- G. Visual inspection and wrapping, if necessary, of any exposed gas piping will be done by Company personnel after construction activity has been completed.
- H. Follow up leakage survey will be made in area where construction activities have taken place and where there is a possibility of settlement or stress related damage occurring at a later date.

I. Line Markers

1. **Buried Distribution Pipelines**

A line marker must be placed and maintained as close as practical over each buried distributor and at each crossing of a highway, street, or railroad. A line marker must

also be placed wherever necessary to identify the location of the main to reduce the possibility of damage or interference. Line markers are not required for buried mains in Class 3 or 4 locations where it can be shown to be impractical, or where you participate in a damage prevention program (such as the "One Call" program).

2. Distribution Pipelines Above Ground

Line markers or signs must be placed and maintained along each section of a main that is located above ground in an area accessible to the public (an example would be an unsecured master meter set or regulator station).

3. Markers or Warning Signs

The following must be written legibly on a background of sharply contrasting color on each line marker:

- i) The word "Warning" or "Caution" or "Danger" followed by the words "Gas (or name of gas transported) Pipeline." Letters must be at least one inch high with one-quarter inch stroke.
- ii) The name of the operator and the telephone number (including area code) where the operator can be reached at all times.

J. Construction Record, Maps, Etc.

1. GDSI Albany shall maintain, as currently as is practicable, maps and records of their system for use by office and engineering personnel. Such maps shall include location, size, valve installations, and type of piping materials.
2. GDSI Albany shall maintain as currently as is practicable, drawings, blueprints, etc., of all pressure reducing stations, metering stations, and gas supply border stations. These drawings shall include current descriptions of all process equipment included therein.
3. Supervisors of operations shall be furnished with copies of these documents for their own use. Originals shall be maintained in the GDSI Albany office.

K. Public Education

1. Continuing education of the public, appropriate government organizations, and persons engaged in excavation related activities in the vicinity of GDSI Albany pipelines is provided by maintaining line markers containing GDSI Albany name and 24 hour telephone number at road and railroad crossings, and at additional locations as needed to clearly mark the lines, and by annual notices designed to enable those persons to recognize a gas pipeline emergency for the purpose of reporting it to GDSI Albany or appropriate public officials.
2. In addition, the notices will inform persons engaged in excavation related activities and appropriate governmental organizations how to protect people in an emergency situation, and will include the following general information:
 - a) Facts about the gas transported in the pipeline.
 - b) Importance of recognizing and reporting a gas emergency.
 - c) How to report an emergency.
 - d) What action to take in an emergency if a gas leak is detected.
 - e) How to identify a pipeline marker.

VII. SYSTEM UP-GRADING PROCEDURE

- A. Up-grading to less than 30% of the specified minimum yield strength. In no case shall the maximum allowable operating pressure be raised to a value higher than that permitted in D.O.T. - O.P.S.O. Subpart K for a new line constructed of the same material and in the same location class.

192.557 (B.1) Review the design, operating, and maintenance history of the segment of pipeline.

The condition of the line shall be determined by examination of maintenance records, field checks, leakage surveys, and surveys of materials and fittings in the line. Any material, valves, or fittings not capable of proposed new maximum operating pressure shall be removed prior to upgrading the line. If the past maintenance records show

evidence of considerable leakage, a new leakage survey shall be conducted and all leaks repaired.

The rate of pressure increase to the new maximum allowable operating pressure shall be gradual to allow sufficient time for periodic observations of the system.

192.557 (6-c) After complying with paragraph (b) of this section, the increase in maximum allowable operating pressure must be made in increments that are equal to 10 p.s.i.g. or 25 percent of the total pressure increase, whichever produces the fewer number of increments. Whenever the requirements of paragraph (b)(6) of this section apply, there must be at least two approximately equal incremental increases.

In addition, if the new maximum operating pressure is in excess of 60 P.S.I.G., the investigation shall determine that all service lines have regulators with full interval relief valves or other pressure limiting devices and determine that they are functioning. Pressure may be increased as necessary to test each device, after it has been installed on each gas line subject to the increased pressure.

Records of investigation and work performed in preparation of the up-grading shall be maintained as long as the pipeline remains in service and of each pressure test conducted.

Records. Each operator who uprates a segment of pipeline shall retain for the life of the segment a record of each investigation required by the subpart, of all work performed, and of each pressure test conducted, in connection with the uprating.

The up-grading of any low pressure distribution system to an intermediate or higher system pressure shall be performed in compliance with D.O.T. - O.P.S.O. safety regulations and any section of this procedure that applies. No conversion shall take place until a written conversion plan has been prepared and approved by GDSI Albany.

The up-grading operation must be conducted in a systematic manner to insure adequate safety of all concerned and to provide a minimum of outage for the customers. The pressure shall be raised in steps with adequate time allotted between steps to adequately check the affected facilities within the system up-graded.

B. Starting Up and Shutting Down Portions of the GDSI- Albany System

Prior to any section of pipeline starting up and/or shutting down, GDSI Albany personnel will review the up and downstream system M.A.O.P., flowing and buildup pressures, pressure relief valves, and monitor set points in a manner designed to assure operations within the M.A.O.P. limits prescribed.

1. Taking Pipe Sections Out of Service

When it becomes necessary to take portions of the GDSI Albany Natural Gas Company's system out of service, the following measures are to be taken:

- a. A thorough map and record of examination is to be made to identify all interconnecting pipes, all recorded service lines, and any potential interference with sections that will remain in service.
- b. A field visual examination is to be made to identify any potential interferences not detected by a map examination.
- c. A written procedure accompanied by drawings and maps is to be prepared for use by the crews scheduled to perform the work.
- d. A written notice with dates and times of projected service interruptions is to be mailed to customers that will be affected by the shutdown.
- e. If a significant amount of gas will be released into the atmosphere when the subject piping section is taken out of service, provisions shall be made for a temporary flare to be installed for the time period when the line section is being brought down in pressure. This flare shall be manned by GDSI Albany personnel at all times that there is a flame.
- f. At the time of the actual service interruption, all affected gas service customers shall be notified in person prior to shutting off service.

2. Putting Pipe Sections Back into Service

When a section of GDSI Albany's system has been previously taken out of service for a specific reason, or a new section of the company's system is being put into initial service, the following measures are to be taken:

- a. All pressure testing shall be completed in accordance with the relevant sections of this manual.
- b. A written procedure will be prepared by management with instruction regarding valve opening sequences, pressures, and venting steps detailed. This procedure will be given to personnel responsible for the piping activation.
- c. A thorough check shall be made to insure that all service line shut-off valves are closed.
- d. Previously-affected customers in sections that are to be reactivated are to be notified in person as to the timing of the restoration of service.
- e. A manifold with calibrated pressure gauges shall be installed at the point of natural gas entry into the piping. During all times of gas deliveries to this piping, an individual shall be assigned to monitor the gauges to insure that the MAOP of the affected piping is never exceeded.
- f. At an appropriate place (or places) within the newly-activated piping, a vent shall be installed to bent away to atmosphere any air that is being purged from the piping section. This vent shall be attended by GDSI Albany personnel who shall monitor the effluent gas stream with flammable gas detectors. When the released gas is identified as having natural gas in quantities above the lower explosive limit, an attempt shall be made to ignite the venting gas. After gas has ignited, it shall be permitted to burn for such time as GDSI Albany management deems that piping is completely refilled with natural gas.
- g. In cases where the new piping is steel and there is a large amount of new piping involved, GDSI Albany personnel shall introduce special heavy doses of odorant into the gas stream that is being fed into the new piping section to protect against future odorant absorption by the interior pipe walls.

- h. Activation of gas service by GDSI – Kane Division service crews shall begin after new piping has been completed, purged, and put back into service.

VIII. ODORIZATION

- A. The gas in distribution lines must be odorized so that at a concentration in air of 1/5 of the lower explosive limit, the gas is readily detectable by a person with a normal sense of smell.
- B. Equipment for odorization must introduce the odorant without wide variation in level of odorant. (Control in range of .25 - .95 on Davis Odortestor.)
- C. Periodic sampling of odorant level to assure proper concentration of odorant will be performed at least BI annually or more often as deemed necessary by GDSI – Kane Division.

Records of addition of odorant and periodic testing will be kept and maintained by the System Manager or his alternate. Odorant is injected by Columbia Gas Transmission, National Fuel Gas, and North Penn. 192.605 - If odorant levels are found to be too high or too low, the Company will contact the respective pipeline company to adjust the amounts of odorant injected. GDSI is ultimately responsible to remedy the odorant levels.

IX. FAILURE INVESTIGATION

Each operator shall establish procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of a recurrence.

Failures or accidents will be investigated by the supervisor involved. More detailed investigation, if warranted, will be made to determine the cause of the failure. When

necessary, selected samples of a failed facility will be made available for laboratory examination.

X. HAZARDOUS CONDITIONS REPORTING

Personnel engaged in the operations and maintenance of Transmission Lines and any gas piping operating at a hoop stress of 20% or more of its minimum yield strength will report to the Manager any hazardous condition that may be involved in their operating facilities which may be, but not limited to, any of the following:

1. Any localized corrosion pitting where leakage might result.
2. Unintended movement that could impair the serviceability, integrity or reliability of a pipeline.
3. Any crack or material defect that impairs the pipeline's structural integrity or reliability.
4. Any material defect or physical damage that impairs the serviceability of a pipeline.
5. Any operating error or malfunction that causes the pressure of a pipeline or facility to raise above the maximum allowable operating pressure.
6. A leak in a pipeline or facility that constitutes an emergency.
7. Any safety related condition that could lead to an imminent hazard and cause a 20% or more reduction in operating pressures or shut down of a pipeline.

Any of the preceding safety related conditions must be reported in accordance with Part 191. Transportation of Natural and other gas by pipeline; Annual Reports, Incident Reports and Safety Condition Reports, with the exception of these safety related conditions:

1. A safety related condition that exists on a customer owed service line or master meter system.
2. A safety related condition that results in a reportable incident.
3. A safety related condition that exists on a pipeline that is more than 220 yards from any building intended for human occupancy or outdoor place of assembly, except

that reports are required for conditions within the right-of-way of active railroads, street, or highways.

4. A safety related condition that is corrected by repair or replacement in accordance with applicable safety standards before the deadline for filing the safety related condition report.

The Company will make every effort to inform and train its employees to recognize and report potential and safety related hazards. The general public shall be notified by announcement and/or placement of warning signs if the ranking employee on site believes there may be cause for public alarm or endangerment as a result of the work to be performed.

XI. Abnormal Operations and Incidents 192.605

Natural Disasters - The safety of the public will always be given first priority.

Depending upon the severity of the situation as determined by the company or the employee at the disaster scene, shall implement a shutdown of the gas service in the localized area or the entire system, if deemed necessary. The company employees shall retest sections of transmission and distribution pipelines that have been shut off prior to relighting each customer's service as specified in our turn-on section. The company shall contact the local official in charge of the disaster scene to appraise them of our situation per our emergency plan and appendix coast list.

An emergency condition exists when THE COMPANY (OR REPRESENTATIVE) DETERMINE THAT EXTRAORDINARY PROCEDURES, EQUIPMENT, MANPOWER, AND/OR SUPPLIES MUST BE USED TO PROTECT THE PUBLIC FROM EXISTING OR POTENTIAL HAZARDS.

These hazards may include, but are not limited to facility failures in:

- Underpressure in the system.
- Overpressure in the system.

- Large amounts of escaping gas.
- Fire or explosion near or directly involving a pipeline.
- Any leak considered hazardous.
- Danger to major segment(s) of the system; both Columbia Gas Transmission stations, Town Border Regulator stations, damage to Gasco Distribution System, Albany's transmission pipeline or regulator station.
- Material failure of pipeline.
- Third party damage due to excavation.
- Unintended closure of valves.
- Regulator/relief valve failures.
- Hydrate formation pipeline blockages.
- Corrosion leaks.

The hazards also include:

- Natural disasters (floods, tornadoes, hurricanes, earthquakes, etc.)
- Civil disturbances (riots, etc.)

These situations often can be discerned by studying daily pressures, flow, and ambient temperature projections, Daily monitored system pressure reading and daily visits to critical system locations during severe weather can help in preparation for dealing with normal and abnormal situations.

At least once per year, GDSI Albany's operating management shall undertake to train/drill the key operations personnel in response to each of the above listed abnormal situations. In addition, surveys should be made routinely to insure that relief valves and other mechanical system safeguards are in top operating condition. These review and training shall also include updating maps, operating history, construction records, maintenance records and operations review of both normal and abnormal safety conditions for Operations & Maintenance Plan implementation and effectiveness, if management deems it necessary, corrections and modifications shall be made to the procedures and a new procedures published.

191.5 Telephonic notice of certain incidents

- a. At the earliest practicable moment following discovery, each operator shall give notice in accordance with paragraph (b) of this section of each incident in 191.3.
- b. Each notice required by paragraph (a) of this section shall be made by telephone to 800-424-8802 (in Washington, DC, 267-2675) and shall include the following information.
 1. Names of operator and person making report and their telephone numbers.
 2. The location of the incident.
 3. The time of the incident.
 4. The number of fatalities and personal injuries, if any.
 5. All other significant facts that are known by the operator that are relevant to the cause of the incident or extent of the damages.

191.7 Addressee for written reports

Each written report required by this part must be made to the Information Resources Manager, Office of Pipeline Safety, Research and Special Programs Administration, U.S. Department of Transportation, Room 8417, 400 Seventh Street SW., Washington, DC 20590.

APPENDIX "A"
Plastic Pipe Procedures

MATERIALS

A. Able to maintain the structural integrity of the pipe and components must be:

1. Able to maintain the structural integrity of the pipeline under temperature and other environmental conditions that may be anticipated;
2. Chemically compatible with any gas that they transport and with any other material in the pipeline with which they are in contact; and
3. Qualified with the applicable requirements of the Pipeline Safety Regulations, Part 191-93, Subpart B, 193.55 for steel pipe and 192.59 for plastic pipe.

B. All distribution piping system and pipeline components will be designed and utilized that are in accordance with Pipeline Safety Regulations, Parts 192.101 through 192.161.

HANDLING AND STORAGE OF PLASTIC PIPE

Plastic pipe is a reasonably durable, tough, flexible product which is able to withstand normal installation. However, improper handling of any polyethylene can result in damage and certain precautions are required. Poor handling techniques of the pipe may result in cuts, gouges, scratches or punctures which must be removed prior to installation.

The pipe is subject to impact damage when dripped or something is dripped on its: never drop the pipe on hard pavements or rock terrain from truck beds. This is particularly important below 40 degrees F. because the pipe is stiffer and is more susceptible to impact damage.

The manufacturer's recommendation should be followed in the stacking and storage of their pipe.

EXPANSION AND CONTRACTION

Plastic pipe expands and contracts at a rate significantly higher than steel pipe. A "rule of thumb" is the Polyethylene Pipe will expand or contract 1.4 inch per 100 feet for each 10 degrees F. of temperature change. Expansion may vary slightly with different resins, and is descriptive of pipe in an unrestrained mode. End connections on direct buried pipe should be made with fitting designed to provide restraint equal to or greater than the strength of the pipe or they must be

supplemented by anchoring, bracing, or strapping. The crucial period for damage due to thermal effects is during installation, when temperature changes may be quite rapid. Installation of the plastic pipe under tension should be avoided to minimize the effects of contraction from thermal changes. The pipe should be allowed to cool to ground temperature or less prior to trimming or final connection. If the temperature is high, the pipe may be artificially cooled by water or other means.

STATIC ELECTRICITY

Static electric charges can build up on plastic pipe as it can on any non-conductor. There is a possibility of a spark discharge of sufficient energy to cause ignition if the proper gas/air mixture is present. From an electrical standpoint, a worker is a large conducting body insulated from the ground by his shoe soles. Because of his insulation from the ground, the worker shoveling dirt around a bellhole is capable of accumulating a substantial electrostatic charge.

When purging, repairing, replacing or extending plastic pipe, the conditions conducive to the generation and accumulation of static electric charges should be recognized. A charge may be generated by:

1. Friction during the physical handling during storage, shipping, installation and reporting.
2. Flowing gas containing particulate matter (scale or dust) and high turbulence conditions such as a restriction in the pipe, at bends or elbows, at squeeze off points, at leaks in the piping, at the impingement point of a leak into dry soil back fill or on an isolated metal fitting, etc.

A charge can accumulate on both the inner and the outer surface of the plastic piping as well as on metal if the metal is isolated from ground by an insulating material (a metal fitting or a squeeze off tool on a plastic pipe). There are always static charges on the surface of isolated or non-conductor materials. These charges only become significant when they become large enough

to produce an arc to a grounded conductor. Conditions conducive to charge accumulation include isolation from ground conductor, low humidity and generation rate higher than bleed off rate. The charge can bleed off slowly to a lower level by conduction through air or by progressive induction or conduction to neighboring materials. A swift bleed off or a static discharge may be evidenced by a "jolt" when an operator approaches within 6" or less of a charged surface. He may involuntarily jump even when he is expecting the arc but its electrical magnitude is not enough to cause injury.

For gas work, it is desirable to avoid the presence of a flammable gas-air mixture and the discharge of static electricity by arcing. It is imperative to avoid the two together. Thus, a high static charge or arcing on the interior of the pipe is not a problem as there is no flammable mixture. A high charge on the exterior of the pipe under no leak situation is not a hazard. Under a potential flammable gas-air mixture condition as may be encountered when repairing a leak, squeezing off an open end, purging, making a connection, etc., arc preventing safety precautions are necessary.

Recommended precautions when working with plastic pipe of any kind where there is or there may be the possibility of a flammable gas-air atmosphere are:

The use of a grounded wet tape conductor, wet towels, or wet rags, wound around or laid in contact with the section of exposed piping. If gas is already present, wetting down both the plastic pipe and the bellhole before attempting repairs, water provides a path for static charges to "leak" harmlessly to ground. When temperatures below freezing are encountered, an anti-freeze may be added to the water. The tape, towels, or rags should be applied immediately after "wetting down" and left in place, re-wetting as required.

Perform squeeze-off operations in a separate bellhole, remote from the leak, whenever possible.

Do not vent gas using plastic pipe.

TRENCHING, LAYING AND BACKFILLING

Plastic pipe should be laid and continuously supported on undisturbed or well-compacted soil, rather than on blocking, to minimize shear stresses. However, at times, blocking and bridging may be desirable at tie-in points or service connections. When rock is encountered, the trench bottom should be undercut at least 4 inches and the undercut should be backfilled and compacted with good soil, rock dust or other suitable material.

Plastic pipe should be handled with enough care to avoid buckling as it is lowered into the ditch. It should not be subjected to unnecessary stresses such as twisting or bending to a radius less than the minimum recommended by the manufacturer. Extra care should be exercised at high or low temperatures. Snaking the pipe from one side of the ditch to the other is desirable, this allows for some contraction of the pipe.

Enough clearance should be maintained between plastic lines and steam, hot water, power lines, or other source of heat to prevent the plastic pipe temperature from rising above 140 degrees F.

To facilitate the locating of plastic mains, with a pipe locator, a No. 14 copper tracer wire shall be strung along the full length of the main. This wire may be bare or coated. This wire should preferably be installed 2" - 4" from the pipe, but may be taped to the pipe, with electrical tape, at sufficient intervals, not less than 50 feet, to maintain the wire close to the main. Where a plastic main extends from a metal main the tracer wire shall begin on the plastic main adjacent to, but not touching, the metal main. Tape the end of the trace wire to insure that there will be no contact. Do not bond the tracer wire to the metal line. Tracer wires are not required where plastic lines are inserted through metal mains or services.

Backfill material for at least 6" over the plastic pipe should be free of large rocks, clods, or other material that could be injurious to the pipe. If trench is wide enough, sidefills should first be compacted. Backfill material should be compacted in lifts thick enough to prevent damage to the plastic pipe.

When heavy equipment is used to compact the backfill over plastic pipe (backhoe wheels, etc.) care must be used and at least 24" cover over the pipe is required prior to rolling or compacting.

192.325 UNDERGROUND CLEARANCE

- a. Each transmission line must be installed with at least 12 inches of clearance from any other underground structure not associated with the transmission line. If this clearance cannot be attached, the transmission line must be protected from damage that might result from the proximity of the other structure.
- b. Each main must be installed with enough clearance from any other underground structure to allow proper maintenance and to protect against damage that might result from proximity to other structures.

192.317 PROTECTION FROM HAZARDS

- a. Each transmission line or main must be protected from washouts, floods, unstable soil, landslides, or other hazards that may cause the pipeline to move or to sustain abnormal loads. In addition, offshore pipelines must be protected from damage by mud slides, water currents, hurricanes, ship anchors, and fishing operations.
- b. Each above ground transmission line or main, not located offshore or in inland navigable water areas, must be protected from accidental damage by vehicular traffic or other similar causes, either by being placed at a safe distance from the traffic or by installing barricades.

192.323 CASING

Each casing used on transmission line or main under a railroad or highway must comply with the following:

- a. The casing must be designed to withstand the superimposed loads.
- b. If there is a possibility of water entering the casing, the ends must be sealed.
- c. If the ends of an unvented casing are sealed and the sealing is strong enough to retain the maximum allowable operating pressure of the pipe, the casing must be designed to hold this pressure at a stress level of not more than 72 percent of SMYS.
- d. If vents are installed on a casing, the vents must be protected from the weather to prevent water from entering the casing.

UNDERGROUND VALVES

Plastic valves should be made of material similar to the plastic pipe being used. Any valve installation should be supported on undisturbed or well compacted soil, or bridged or encased in a sleeve to minimize bending stresses.

When curb boxes or other valve enclosures are required, they must be supported independently of the valve and pipe so as not to impose external stresses on the plastic pipe, care will be exercised when backfilling and tamping. Care shall be exercised when operating valve in plastic lines to prevent damage due to the twisting torque required to operate the valve.

BENDS AND BRANCHES

Changes in direction with plastic pipe may be made with bends, elbows, tees, or saddle tees. The pipe may be cold bend in the field. The radius of the field bend should be a minimum of 25 times the diameter of the pipe.

LEAK TRACERS

On occasion it may be necessary to use an odorant to locate leakage indicated by a pressure test. Common liquid odorants will attach and weaken all plastic pipe to some degree. However, in vapor form, particularly at low concentration, they exhibit no noticeable ill effect. Atomized or vaporized odorant may be used.

DO NOT INTRODUCE LIQUID ODORANT DIRECTLY INTO PLASTIC PIPING.

JOINING PROCEDURES

General

Neither Plexco nor Drisco P.E. resins will be joined by the socket fusion method. Butt fusion, saddle fusion or sidewall fusion will be used in the GDSI Gas System.

Cutting

Polyethylene pipe must be grounded before cutting to remove and prevent the build-up of static electricity and remove the risk of employee shock or injury. Grounding of polyethylene pipe can

be accomplished by applying burlap or rags soaked in water/detergent solution to the pipe. Be certain the burlap/rags contacts both the pipe and the ground.

When it is necessary to cut the pipe to a shorter length, a special plastic pipe cutter should be used. A hack saw may be used; however, care must be exerted to produce a clean square cut end. Cuts made with a saw generally require the pipe end to be subsequently faced in order to obtain a clean square end, free of burrs, for fusion joining.

Transition Fittings

Transition fittings that have been certified by the manufacturer to sustain the longitudinal pullout or thrust forces caused by contraction or expansion may be used. An advantage to this type fitting is its adaptability to anchoring.

QUALIFICATION OF PERSONNEL TO PERFORM HEAT FUSION JOINING

Before anyone can install heat fusion joints in a pipeline, they must demonstrate the capability of making sound fusion joints of each type to be used. No person shall make heat fusion joints unless he has first passed the company heat fusion joining qualification tests, using approved qualified company fusion procedure techniques. He will be required to re-qualify if he has not performed satisfactorily or has not made heat fusion joints in the last 12 months. Each fusion joint must be inspected by joiner.

The following tests shall be given using pipe fitting of the same materials used by the company and in the presence of a company representative.

1. BUTT FUSION JOINT

- A. Minimum pipe size for the test is 2" diameter for pipe sizes 2" and under. For 4" pipe diameter, a butt fusion for 4" pipe is required.
- B. Test of Butt Fusion Joint: visually inspect joint for bead and complete fusion.
Bead shall have uniform appearance and no incomplete fusion is allowed.

2. MECHANICAL COMPRESSION FITTINGS

- A. The installer will follow the manufacturers requirements, see the attached for each respective manufacturer.

Pressure test at minimum of 90 P.S.I.G.

Cut joint out with approximately 4 inches on each side of the joint. Saw the joint in half lengthwise and inspect for complete fusion. Incomplete fusion will disqualify the joint.

Test strips will be 1" wide and 8" long. For pipe 2" in diameter, a strip will be tested from each half of pipe previously sawed in half lengthwise. One strip will be tested being toward the outside of the pipe and one strip will be tested bending toward the inside of the pipe. Pipe 3" and 4" in diameter will have two strips cut from each half of the pipe. One strip from each half to be bent toward the outside of the pipe and one strip from each half to be bent toward the inside of the pipe. Pipe 6" and 8" in diameter will have three strips cut from each half of the pipe. If any specimen breaks within the fusion zone or if there is any visual indication of incomplete fusion the joint will be disqualified.

3. SADDLE FUSION JOINT

- A. A service saddle or tapping tee may be used. The saddle fusion joint may be made on the same pipe used to make the butt fusion joint and should be made a minimum of 8 inches from the joint.
- B. Test of Saddle Fusion Joint: Visually inspect fusion joint for bead and complete fusion. Bead shall have uniform appearance and no incomplete fusion is allowed.

Pressure test at minimum of 90 P.S.I.G.

Split pipe and fusion joint by sawing in half, lengthwise. Visually inspect two halves for complete fusion. If there is any indication of incomplete fusion or poor workmanship, the joint will be disqualified.

4. RECORDS OF QUALIFIED FUSERS

Records will be made of the tests given to each fuser and of the detailed results of each test.

A billfold card signifying that the fuser is certified to join polyethylene pipe by the fusion method should be issued by the qualifying personnel. The card should specify the types of fusion, sizes of pipe, and materials the fuser is qualified for.

GAS CONTROL BY SQUEEZE TECHNIQUE

General

Gas control on polyethylene pipe may be achieved by squeezing the pipe so that the walls come together to form a seal. The squeeze must be accomplished with the proper tool, and the amount of squeeze must not exceed that required to gas control.

Squeeze tools are designed with handles of a length that permit shut-off without excessive squeeze. Do not apply any extra force by using cheaters or building up squeeze bars.

Observing all safety requirements, perform the gas control operation as follows:

1. Select the proper squeeze tool for the size pipe to be squeezed.
2. Place the tool on the pipe so that the pipe is centered in the tool and so that the squeeze bars are a sufficient distance from joints to avoid damaging them. The minimum distance should be 2 ½ times the pipe diameter.
3. Turn the handle to bring the squeeze bars together. The squeeze may be accomplished as rapidly as desired until it approaches shut-off. (Note: Bubble-tight shut-off can be achieved in pinching off pipe and tubing in the smaller sizes. However, in sizes above 2 inch, and because of the thicker, less flexible walls of large pipe or pipe with smaller SDR number, it becomes difficult to achieve a complete leak free shut-off, and the possibility of thinning the pipe wall at the creased area of the pinch-off becomes greater. Be careful not to damage the pipe by over-squeezing it.)
4. When the flow has been controlled, follow the procedure for the appropriate joining or repair method.

5. Relax the squeeze force to permit gas past the point of control.
6. Complete purging operations.
7. After pinch-off, it is good practice to assist rounding out the pipe by rotating the squeeze tool 90 degrees and applying a partial squeeze before removing the tool.
8. Remove tool and complete project.

APPENDIX "B"

WELDING OF STEEL PIPELINES

Since no qualified welders are employed by Gasco Distribution Systems, Inc. welding of steel distribution system of Gasco Distribution Systems, Inc. will be performed by outside welders that are qualified to do so under procedures set forth in subpart E - Welding of Steel Pipelines, Part 192 - Transportation of Natural Gas and Other Gas by Pipelines, minimum federal safety standards. Gasco Distribution Systems, Inc. will only utilize contractors previously approved to do welding by Columbia Gas Transmission (TCO).

The Company at this time does not anticipate installing steel pipelines. However, should steel pipelines be installed, Gasco Distribution Systems, Inc. will verify the contract welder(s) are TCO tested and approved for Gasco Distribution Systems, Inc. utilization.

If new steel pipelines are installed, Gasco Distribution Systems, Inc. will cathodically protect buried steel pipelines.