

# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 5  
Canceling P.S.C. Gas No. 11, Original Sheet No. 5

Standard Rate

RGS  
Residential Gas Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, personal vehicle fueling, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS. Company shall not be obligated to install an additional service to a residential customer for the purpose of the customer installing equipment for either electric standby generation or personal vehicle fueling.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

## RATE

Basic Service Charge per month:	\$16.35 per delivery point
Plus a Charge per 100 cubic feet:	
Distribution Charge	\$ 0.36300
Gas Supply Cost Component	<u>\$ 0.42667</u>
Total Gas Charge per 100 cubic feet:	\$ 0.78967

R  
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

**Issued by Authority of an Order of the  
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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 9  
Canceling P.S.C. Gas No. 11, Original Sheet No. 9

Standard Rate

VFD  
Volunteer Fire Department Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

## DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

## RATE

Basic Service Charge per month: \$16.35 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge \$ 0.36300

Gas Supply Cost Component \$ 0.42667

Total Gas Charge per 100 cubic feet: \$ 0.78967

R  
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 10.1  
Canceling P.S.C. Gas No. 11, Original Sheet No. 10.1

Standard Rate

CGS  
Firm Commercial Gas Service

## RATE

Basic Service Charge per month:		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 60.00	per delivery point
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$285.00	per delivery point
Plus a Charge per 100 cubic feet:		
Distribution Charge	\$ 0.25133	
Gas Supply Cost Component	0.42667	
Total Charge per 100 cubic feet:	\$ 0.67800	

R  
R

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### Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 15.1  
Canceling P.S.C. Gas No. 11, Original Sheet No. 15.1

Standard Rate

**IGS**  
**Firm Industrial Gas Service**

**RATE**

Basic Service Charge per month:		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$165.00 per delivery point	
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$750.00 per delivery point	
Plus a Charge per 100 cubic feet:		
Distribution Charge	\$ 0.21929	
Gas Supply Cost Component	<u>\$ 0.42667</u>	
Total Charge per 100 cubic feet:	\$ 0.64596	R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

**MINIMUM CHARGE**

The Basic Service Charge shall be the minimum charge.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 20.1  
Canceling P.S.C. Gas No. 11, Original Sheet No. 20.1

Standard Rate

**AAGS**  
**As-Available Gas Service**

## CONTRACT TERM (continued)

November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

## RATE

Basic Service Charge per month: \$500.00 per delivery point

Plus a Charge per Mcf:

Distribution Charge \$ 1.0644

Gas Supply Cost Component \$ 4.2667

Total Charge Per Mcf; \$ 5.3311

R  
R

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

## PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 21  
Canceling P.S.C. Gas No. 11, Original Sheet No. 21

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Standard Rate

**SGSS**  
**Substitute Gas Sales Service**

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Service under this rate schedule is required for any commercial or industrial customer that is physically connected to the facilities of any other provider of natural gas, bio-gas, native gas, methane, or other gaseous fuels, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

Company may decline to serve customers using gas to generate electricity in standby or other applications under this rate schedule.

Customers shall be classified as commercial or industrial in accordance with the definitions set forth in either Rate CGS or Rate IGS, as applicable to customer's primary gas use.

## RATE

For commercial customers, the following charges shall apply:

Basic Service Charge per month:	\$285.00 per delivery point
Plus a Demand Charge per Mcf of Monthly Billing Demand:	\$6.0400
Plus a Charge per Mcf:	
Distribution Charge	\$0.3600
Gas Supply Cost Component	<u>4.2667</u>
Total Charge per Mcf:	\$4.6267

R  
R

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 21.1  
Canceling P.S.C. Gas No. 11, Original Sheet No. 21.1

## Standard Rate

## SGSS Substitute Gas Sales Service

### RATE (continued)

For industrial customers, the following charges shall apply:

Basic Service Charge per month:	\$750.00 per delivery point
Plus a Demand Charge per Mcf of Monthly Billing Demand:	\$10.90
Plus a Charge per Mcf:	
Distribution Charge	\$0.2992
Gas Supply Cost Component	<u>4.2667</u>
Total Charge per Mcf:	\$4.5659

R  
R

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### MAXIMUM DAILY QUANTITY

Company shall provide firm natural gas sales service to Customer at a single Point of Delivery up to the Maximum Daily Quantity ("MDQ"). The MDQ for any Customer taking service under this rate schedule when it first becomes effective will be 70% of the highest daily volume projected by Company for the Customer in the forecasted test year used by Company in Case No. 2016-00371. For all other Customers taking service under this rate schedule, Customer and Company may mutually agree to establish the level of the MDQ; provided, however, that in the event that Customer and Company cannot agree upon the MDQ, then the level of the MDQ shall be equal to 70% of the highest daily volume used by Customer during the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in the event that such daily gas usage is not available, then the MDQ shall be equal 70% of to the Customer's average daily use for the highest month's gas use in the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in no case shall the MDQ be greater than 5,000 Mcf/day.

Service by Company to Customer in excess of the MDQ shall be provided by Company on an interruptible basis. The maximum hourly volume that Company shall be obligated to deliver to Customer shall not exceed 1/16<sup>th</sup> of the MDQ.

### MONTHLY BILLING DEMAND

The Monthly Billing Demand shall be the greater of (1) the MDQ, (2) the highest daily volume of gas delivered during the current month, or (3) 70% of the highest daily volume of gas delivered during the previous eleven (11) monthly billing periods. The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

Regardless of the Monthly Billing Demand established by Customer, Company's obligation to provide firm natural gas sales service up to the MDQ shall be limited to the MDQ.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 30.2  
Canceling P.S.C. Gas No. 11, Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

## RATE (continued)

in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2015,  
the Gas Cost True-Up Charge shall be:

\$0.0000 per Mcf for Bills Rendered On and After August 1, 2017

T

For customers electing service under Rate FT effective November 1, 2016,  
the Gas Cost True-Up Charge shall be:

\$0.0290 per Mcf for Bills Rendered On and After August 1, 2017

I/T

**Minimum Daily Threshold Requirement and Charge:** When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

Payment of the Minimum Daily Threshold Charge is not a remedy for Customer's failure to meet the Minimum Daily Threshold Requirement for service under Rate FT. In the event that Customer does not meet the Minimum Daily Threshold Requirement for one-hundred twenty (120) days during a given Contract Year, service to Customer under Rate FT may be discontinued by Company. Customer will receive thirty (30) days prior written notice that Customer will be removed from Rate FT and returned to firm sales service under either Rate CGS or IGS as applicable.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 30.6  
Canceling P.S.C. Gas No. 11, Original Sheet No. 30.6

Standard Rate

FT

Firm Transportation Service (Transportation Only)

## UTILIZATION CHARGE FOR DAILY IMBALANCES (continued)

Daily Demand Charge:	\$0.1656 per Mcf	I
Daily Storage Charge:	<u>\$0.2785</u>	
Utilization Charge for Daily Imbalances:	\$0.4441 per Mcf	I

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 5\%$  of the delivered volume unless an OFO has been issued. If an OFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the OFO directive, either "condition (a)" or "condition (b)" as applicable and further described below under "Operational Flow Orders." Customers not in violation of the OFO directive, either "condition (a)" or "condition (b)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

## OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO. Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is a member of an FT Pool, it is the responsibility of the FT Pool Manager, not Company, to convey OFOs to Customers in its FT Pool.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that

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P.S.C. Gas No. 11, First Revision of Original Sheet No. 35.1  
Canceling P.S.C. Gas No. 11, Original Sheet No. 35.1

Standard Rate

**DGGS**  
**Distributed Generation Gas Service**

**RATE**

In addition to any other charges set forth herein, the following charges shall apply:

Basic Service Charge per month:

If all of the customer's meters  
have a capacity < 5000 cf/hr: \$165.00 per delivery point

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr: \$750.00 per delivery point

Plus a Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.08978

Plus a Charge per 100 cubic feet:

Distribution Charge	\$0.02992
Gas Supply Cost Component	<u>0.42667</u>
Total Charge per 100 cubic feet:	\$0.45659

R  
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 36.8  
Canceling P.S.C. Gas No. 11, Original Sheet No. 36.8

Standard Rate

LGDS  
Local Gas Delivery Service

## VARIATION IN MMBTU CONTENT

The reconciliation of the actual deliveries to the Delivery Point and Company's receipt of gas from Customer at the Receipt Point, including any variation in MMBtu content, occurs through the operation of the cash-out provision. If not reflected on the current month's bill, changes in billings of the cash-out provision caused by variations in the MMBtu content of the gas shall be corrected on the following month's bill.

## UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance as calculated herein exceed +/- 5% of the Gross Nominated Volume on any day when an LGFO (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the imbalance in Mcf greater than +/- 5% of Gross Nominated Volume for each daily occurrence.

The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1656 per Mcf	
Daily Storage Charge:	<u>0.2785</u>	
Utilization Charge for Daily Imbalances:	\$0.4441 per Mcf	

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed the +/- 5% unless an LGFO has been issued. If an LGFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the LGFO directive, either "condition (a)" or "condition (b)" as applicable and further described above under "Local Gas Flow Orders". Customers not in violation of the LGFO directive, either "condition (a)" or "condition (b)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

## MEASUREMENT OF GAS

Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Company's Terms and Conditions. All gas delivered by Customer to Company pursuant to this rate schedule shall be measured by Company using such gas meters, chromatograph, and other instrumentation as Company deems appropriate.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 51.2  
Canceling P.S.C. Gas No. 11, Original Sheet No. 51.2

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rate FT. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2015,  
the Gas Cost True-Up Charge shall be:

\$0.0000 per Mcf for Bills Rendered On and After August 1, 2017

T

For customers electing service under Rider TS-2 effective November 1, 2016,  
the Gas Cost True-Up Charge shall be:

\$0.0290 per Mcf for Bills Rendered On and After August 1, 2017

I/T

**Minimum Annual Threshold Requirement and Charge:** When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period Distribution Charge

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# Louisville Gas and Electric Company

P.S.C. Gas No. 11, First Revision of Original Sheet No. 85  
Canceling P.S.C. Gas No. 11, Original Sheet No. 85

Adjustment Clause

GSC  
Gas Supply Clause

## APPLICABLE TO

All gas sold.

## GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.40732	R
Gas Cost Actual Adjustment (GCAA)	0.01759	R
Gas Cost Balance Adjustment (GCBA)	(0.00200)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00376</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.42667	R

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Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$4.1793	60,000	12	3,009,096
3	Tenn. Gas Firm Transportation (Rate FT-A)	\$7.6252	20,000	12	1,830,048
4	Long-Term Firm Contracts with Suppliers (Annualized)				4,893,165
5		<b>Total Annual Demand Costs</b>			<b>\$28,022,015</b>

Average Demand Cost per Mcf

6	Total Annual Demand Costs (Line 5)				\$28,022,015
7	Expected Annual Deliveries from Pipeline Transporters in Mcf (incl Rider TS-2)				33,791,655
8		<b>Average Demand Cost per Mcf (Line 6 / Line 7)</b>			<b>\$0.8293</b>

Pipeline Supplier's Demand Component Applicable to Billings Under LG&E's Gas Transportation Service/Standby - Rider TS-2

9	Average Demand Cost (Line 8)				\$0.8293
10	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D-1)				0.0000
11	Performance Based Rate Recovery Demand Component (see Exhibit E-1)				0.0233
12		<b>PSDC Charge per Mcf</b>			<b>\$0.8526</b>

Daily Demand Charge Component of Utilization Charge For Daily Imbalance under Rate FT and Rider PS-FT

13	Total Annual Demand Costs (Line 5)				\$28,022,015
14	Design Day Requirements in Mcf (determined in last rate case)				463,613
15		<b>UCDI Charge (Line 13/Line 14/365 days)</b>			<b>\$0.1656</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**GAS SERVICE RATES EFFECTIVE WITH SERVICE**  
**RENDERED FROM**  
**August 1, 2017 through October 31, 2017**

	RATE PER 100 CUBIC FEET							TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER CHARGE (PER MONTH)	DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	
<b>RATE RGS - RESIDENTIAL</b>								
BASIC SERVICE CHARGE ALL CCF	\$16.35	\$0.71		\$0.36300	\$0.42667	\$0.01877	\$0.00065	\$0.80909
<b>RATE CGS - COMMERCIAL (meter capacity &lt; 5000 CF/HR)</b>								
BASIC SERVICE CHARGE	\$60.00	\$3.53						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.25133	\$0.42667	\$0.00102	\$0.00050	\$0.67952
OVER 1000 CCF/MONTH				\$0.20133	\$0.42667	\$0.00102	\$0.00050	\$0.62952
NOVEMBER THRU MARCH ALL CCF				\$0.25133	\$0.42667	\$0.00102	\$0.00050	\$0.67952
<b>RATE CGS - COMMERCIAL (meter capacity &gt;= 5000 CF/HR)</b>								
BASIC SERVICE CHARGE	\$285.00	\$3.53						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.25133	\$0.42667	\$0.00102	\$0.00050	\$0.67952
OVER 1000 CCF/MONTH				\$0.20133	\$0.42667	\$0.00102	\$0.00050	\$0.62952
NOVEMBER THRU MARCH ALL CCF				\$0.25133	\$0.42667	\$0.00102	\$0.00050	\$0.67952
<b>RATE IGS - INDUSTRIAL (meter capacity &lt; 5000 CF/HR)</b>								
BASIC SERVICE CHARGE	\$165.00	\$43.93						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.21929	\$0.42667	\$0.00000	\$0.00020	\$0.64616
OVER 1000 CCF/MONTH				\$0.16929	\$0.42667	\$0.00000	\$0.00020	\$0.59616
NOVEMBER THRU MARCH ALL CCF				\$0.21929	\$0.42667	\$0.00000	\$0.00020	\$0.64616
<b>RATE IGS - INDUSTRIAL (meter capacity &gt;= 5000 CF/HR)</b>								
BASIC SERVICE CHARGE	\$750.00	\$43.93						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.21929	\$0.42667	\$0.00000	\$0.00020	\$0.64616
OVER 1000 CCF/MONTH				\$0.16929	\$0.42667	\$0.00000	\$0.00020	\$0.59616
NOVEMBER THRU MARCH ALL CCF				\$0.21929	\$0.42667	\$0.00000	\$0.00020	\$0.64616
<b>RATE AAGS</b>								
BASIC SERVICE CHARGE ALL MCF	\$500.00	\$43.93		\$1.06440	\$4.2667	\$0.01020	\$0.00200	\$5.34330
<b>RATE SGSS - COMMERCIAL</b>								
BASIC SERVICE CHARGE	\$285.00	\$3.53						
MONTHLY BILLING DEMAND ALL MCF			\$6.0400	\$0.36000	\$4.2667	\$0.01020	\$0.00500	\$4.64190
<b>RATE SGSS - INDUSTRIAL</b>								
BASIC SERVICE CHARGE	\$750.00	\$3.53						
MONTHLY BILLING DEMAND ALL MCF			\$10.9000	\$0.29920	\$4.2667	\$0.01020	\$0.00500	\$4.58110
<b>RATE DGGS - COMMERCIAL &amp; INDUSTRIAL</b>								
<b>(meter capacity &lt; 5000 CF/HR)</b>								
BASIC SERVICE CHARGE	\$165.00	\$43.93						
MONTHLY BILLING DEMAND ALL CCF			\$1.08978	\$0.02992	\$0.42667	\$0.00000	\$0.00020	\$0.45679
<b>RATE DGGS - COMMERCIAL &amp; INDUSTRIAL</b>								
<b>(meter capacity &gt;= 5000 CF/HR)</b>								
BASIC SERVICE CHARGE	\$750.00	\$43.93						
MONTHLY BILLING DEMAND ALL CCF			\$1.08978	\$0.02992	\$0.42667	\$0.00000	\$0.00020	\$0.45679

EFFECTIVE RATES FOR RIDER TS-2 TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE  
 RENDERED FROM  
 August 1, 2017 through October 31, 2017

Charges in addition to Customer's Retail Rate	ADMIN. CHARGE (PER MONTH)	PIPELINE SUPPLIER'S DEMAND COMPONENT
<b>Rider TS-2</b>		
RATE CGS - COMMERCIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.8526
OVER 100 MCF/MONTH		\$0.8526
NOVEMBER THRU MARCH		
ALL MCF		\$0.8526
RATE IGS - INDUSTRIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.8526
OVER 100 MCF/MONTH		\$0.8526
NOVEMBER THRU MARCH		
ALL MCF		\$0.8526
Rate AAGS	\$550.00	\$0.8526
Rate DGGS	\$550.00	\$0.8526



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Charges for Gas Transportation Services Provided Under Rate FT

August 1, 2017 through October 31, 2017

Transportation Service:

Monthly Transportation Administrative Charge	\$550.00
Distribution Charge / Mcf Delivered	\$0.4440
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0003

Ancillary Services:

Daily Demand Charge	\$0.1656
Daily Storage Charge	<u>\$0.2785</u>
Utilization Charge per Mcf for Daily Balancing	\$0.4441

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate FT
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

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**Charges for Gas Delivery Services Provided Under Rate LGDS**

August 1, 2017 through October 31, 2017

Delivery Service

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$1,310.00
Demand Charge / Mcf Delivered	\$2.5700
Distribution Charge / Mcf Delivered	\$0.0388
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0003

Ancillary Services:

Daily Demand Charge	\$0.1656
Daily Storage Charge	<u>\$0.2785</u>
Utilization Charge per Mcf for Daily Balancing	\$0.4441

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate LGDS
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Delivered Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Delivered Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%