

KENTUCKY POWER COMPANY

**FINAL
 FUEL COST SCHEDULE**

Month Ended: **October 2014**

A. Company Generation			
Coal Burned	(+)	\$6,081,594	
Oil Burned	(+)	146,049	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(2,585,017 KWH X \$0.025612)	(+)	66,207	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>6,293,850</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,205,392	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(2,585,017 KWH X \$0.046593)	(-)	120,444	
Purchase Adjustment for Peaking Unit Equivalent	(-)	128,460	
Sub-total		<u>7,956,489</u>	
C. Inter-System Sales Fuel Costs		<u>2,230,354</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$12,019,985</u>	
E. Net Transmission Marginal Line Loss for month	<u>October 2014</u>	484,322	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$12,504,307</u></u>	

(1) Per KPSC Order dated October 3, 2002 in Case No. 2000-495-B, includes a credit of \$94,945.53, as the Peaking Unit Equivalent was needed for calculation of the non-economy purchases for the actual cycle month of May.