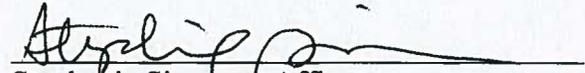


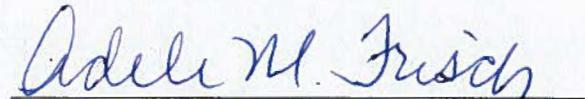
VERIFICATION

STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Stephanie Simpson, Senior Program Perform Analyst, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.


Stephanie Simpson, Affiant

Subscribed and sworn to before me by Stephanie Simpson on this 16th day of February, 2016.


NOTARY PUBLIC


ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2019

My Commission Expires: 1/5/2019

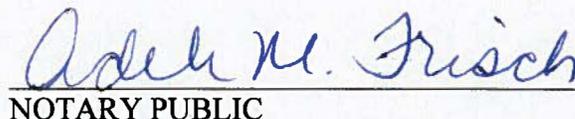
VERIFICATION

STATE OF OHIO)
) **SS:**
COUNTY OF HAMILTON)

The undersigned, Trisha Haemmerle, Strategy & Collaboration Manager, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.


Trisha Haemmerle, Affiant

Subscribed and sworn to before me by Trisha Haemmerle on this 16TH day of February, 2016.


NOTARY PUBLIC

ADELE M. FRISCH
Notary Public, State of Ohio
My Commission Expires 01-05-2019

My Commission Expires: 1/5/2019

KYPSC CASE NO. 2015-00368
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STAFF-DR-02-003	Trisha Haemmerle	3

**Duke Energy Kentucky
Case No. 2015-00368
Staff Second Set Data Requests
Date Received: February 12, 2016**

STAFF-DR-02-001

REQUEST:

Refer to Duke Kentucky's response to Commission Staff's First Request for Information ("Staff's First Request"), Item 1. Duke Kentucky's response was, "Please see Attachment STAFF DR 01-001.xlsx." Duke Kentucky filed the response in a PDF format. In electronic format, with formulas intact and cells unprotected, provide the information as requested in Staff's First Request, Item 1.

RESPONSE:

Please see STAFF-DR-02-001 Attachment.

PERSON RESPONSIBLE: Stephanie Simpson

**Duke Energy Kentucky
Case No. 2015-00368
Staff Second Set Data Requests
Date Received: February 12, 2016**

STAFF-DR-02-002

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 2. Duke Kentucky's response was, "Please see Attachment STAFF DR 01-002.xlsx." Duke Kentucky filed the response in a PDF format, but not in an electronic format. In electronic format, with formulas intact and cells unprotected, provide the information as requested in Staff's First Request, Item 2.

RESPONSE:

Please see STAFF-DR-02-002 Attachment.

PERSON RESPONSIBLE: Stephanie Simpson

Duke Energy Kentucky
Case No. 2015-00368
Staff Second Set Data Requests
Date Received: February 12, 2016

STAFF-DR-02-003

REQUEST:

Refer to the attachment to Duke Kentucky's response to Staff's First Request, Item 9, page 5, column A. Explain the circumstances giving rise to the true-up amount balance in the following table for both electric and gas.

Description	True-Up Amount(A)
Electric Rider DSM	
Residential Rate RS	\$5,053,508
Distribution Level Rates Part A DS, DP, DT, GS- FL, EH & SP	\$1,725,129
Transmission Level Rates & Distribution Level Rates Part B TT	(\$1,484,271)
Gas Rider DSM	
Residential Rate RS	\$2,407,845

RESPONSE:

Residential Rate RS represents the costs, lost revenues, and shared savings for the residential energy efficiency and demand response programs. The actual total of program costs, lost revenues, and shared savings was approximately 23% over the forecasted totals. Examples for the difference are due to an increase in participation such as the My Home Energy Report being available to a wider audience, and higher than anticipated

participation in lighting measures within the Residential Smart Saver program. This resulted in an under collection of \$5,047,241. That number is adjusted for interest using the 2014 average three-month commercial paper rate of 1.001242, resulting in a true-up amount of \$5,053,508.

Distribution Level Rates Part A DS, DP, DT, GS-FL, EH & SP represents the costs, lost revenues, and shared savings for the non-residential energy efficiency programs. The actual total of program costs, lost revenues, and shared savings was approximately 9% over the forecasted totals due to higher than forecasted participation in the programs. This resulted in an under collection of \$1,722,988. That number is adjusted for interest using the 2014 average three-month commercial paper rate of 1.001242, resulting in a true-up amount of \$1,725,127.

Transmission Level Rates & Distribution Level: Rates Part B TT represents the costs and shared savings for the Power Share program. The forecasted costs and shared savings were higher than the actual spend and shared savings incentive achieved. The rider collection for the filing timeframe was over collected resulting in an over collection amount of \$1,482,429. That number is adjusted for interest using the 2014 average three-month commercial paper rate of 1.001242, resulting in a true-up amount of \$(1,484,270).

Gas Rider Residential Rate RS 2014 reconciliation was \$5,729,820 and \$3,894,560 was collected during the filing timeframe resulting in an under collection of \$2,404,856. That number is adjusted for interest using the 2014 average three-month commercial paper rate of 1.001242, resulting in a true-up amount of \$2,407,842.

PERSON RESPONSIBLE: Trisha Haemmerle