

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of an Examination of the)
Application of the Fuel Adjustment Clause of) Case No. 2015-00236
Duke Energy Kentucky, Inc. From)
November 1, 2014 Through April 30, 2015)

**PETITION OF DUKE ENERGY KENTUCKY, INC.
FOR CONFIDENTIAL TREATMENT OF INFORMATION
CONTAINED IN ITS RESPONSE TO COMMISSION STAFF'S
POST HEARING DATA REQUEST DATED OCTOBER 7, 2015**

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company), pursuant to 807 KAR 5:001, Section 13, respectfully requests the Commission to classify and protect certain information provided by Duke Energy Kentucky in its response to Post Hearing Data Request No. 5, as requested by Commission Staff (Staff) in this case on October 7, 2015. The information that Staff seeks through discovery and for which Duke Energy Kentucky now seeks confidential treatment (Confidential Information) includes a copy of Duke Energy Kentucky's Fuel Cost Policy as required to be filed under PJM Manual 15.

More specifically, the response contained in the Confidential Attachment to No. 5 contains sensitive information, the disclosure of which would injure Duke Energy Kentucky and its competitive position and business interest. The sensitive information contained in response to Post Hearing Data Request No. 5 details the fuel cost policy for offering Duke Energy Kentucky generating units which is only for internal use and can only be shared externally with the PJM Market Monitor per section 4 of PJM Manual 15. Releasing this information would violate section 4 of the PJM Manual 15 and give other

utility companies access to each-other's costs which would act to the detriment of Duke Energy Kentucky and its customers in the future.

In support of this Petition, Duke Energy Kentucky states:

1. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party. Public disclosure of the information identified herein would, in fact, prompt such a result for the reasons set forth below.

2. Disclosure of the factors underlying Duke Energy Kentucky's Fuel Cost Policy (No. 5 Confidential Attachment) would damage Duke Energy Kentucky's competitive position and business interests. If the Commission grants public access to the information requested in No. 5 Confidential Attachment, potential competitors could attempt to construct offers in such a way that would cause detriment of our customers. The fuel cost policy contains detailed instructions on how Duke Energy Kentucky calculates the dispatch costs of its generating units, which contains the efficiencies (heat rate), fuel costs (market, contract, etc.) emission rates, variable O&M calculations, etc. Access to this information, along with other companies' fuel cost policies, having this knowledge could tailor competitors' offers in the future thereby manipulating the market and undermining the Company's ability to manage costs.

3. The information in response to No. 5 was developed internally by Duke Energy Corporation and Duke Energy Kentucky personnel as required by

section 4 of the PJM Manual, it is not on file with any public agency, and is not available from any commercial or other source outside Duke Energy Kentucky. The aforementioned information is distributed within Duke Energy Kentucky only to those employees who must have access for business reasons, and is generally recognized as confidential and proprietary in the energy industry.

4. Duke Energy Kentucky does not object to limited disclosure of the confidential information described herein, pursuant to an acceptable protective agreement, the Staff or other intervenors with a legitimate interest in reviewing the same for the purpose of participating in this case.

5. This information was, and remains, integral to Duke Energy Kentucky's effective execution of business decisions. And such information is generally regarded as confidential or proprietary. Indeed, as the Kentucky Supreme Court has found, "information concerning the inner workings of a corporation is 'generally accepted as confidential or proprietary.'" *Hoy v. Kentucky Industrial Revitalization Authority*, Ky., 904 S.W.2d 766, 768 (Ky. 1995).

6. In accordance with the provisions of 807 KAR 5:001, Section 13(3), the Company is filing one copy of the Confidential Information separately under seal, and ten (10) copies without the confidential information included.

7. Duke Energy Kentucky respectfully requests that the Confidential Information be withheld from public disclosure for a period of ten years. This will assure that the Confidential Information – if disclosed after that time – will

no longer be commercially sensitive so as to likely impair the interests of the Company or its customers if publicly disclosed.

8. To the extent the Confidential information becomes generally available to the public, whether through filings required by other agencies or otherwise, Duke Energy Kentucky will notify the Commission and have its confidential status removed, pursuant to 807 KAR 5:001 Section 13(10)(a).

WHEREFORE, Duke Energy Kentucky, Inc., respectfully requests that the Commission classify and protect as confidential the specific information described herein.

Respectfully submitted,

DUKE ENERGY KENTUCKY, INC.



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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing filing was served on the following via
overnight mail, this 20th day of October, 2015:

Jennifer Hans
The Office of the Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, Kentucky 40601
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Rocco O. D'Ascenzo

TABLE OF CONTENTS

<u>DATA REQUEST</u>	<u>WITNESS</u>	<u>TAB NO.</u>
STAFF-POST HEARING DR-01-001	Brett Phipps	1
STAFF-POST HEARING DR-01-002	Brett Phipps	2
STAFF-POST HEARING DR-01-003	Brett Phipps	3
STAFF-POST HEARING DR-01-004	Brett Phipps	4
STAFF-POST HEARING DR-01-005	John Swez	5

Duke Energy Kentucky
Case No. 2015-00236
Staff's Post Hearing Request for Information
Date Received: October 7, 2015

STAFF POST HEARING-DR-01-001

REQUEST:

Explain the discrepancies in the purchase tonnage amounts between STAFF-DR-01-001 and STAFF-DR-01-008.

RESPONSE:

The discrepancies in tonnage between STAFF-DR-01-001 and STAFF-DR-01-008 have been caused by timing differences between when the coal was loaded versus when it was unloaded.

For STAFF-DR-01-001, the tons purchased are based on tons unloaded at the station in a given month. This information comes from fuels accounting.

For STAFF-DR-01-008, the amount of coal received has been requested. According to our coal contract purchase obligations, the ownership of the coal transfers to the Company when it is loaded into barges at the origin (i.e. the coal is received by the Company at the time it is loaded into the barge).

PERSON RESPONSIBLE: Brett Phipps

Duke Energy Kentucky
Case No. 2015-00236
Staff's Post Hearing Request for Information
Date Received: October 7, 2015

STAFF POST HEARING-DR-01-002

REQUEST:

State whether or not all 2016 fuel contracts related to commodity and/or transportation have been filed with the Commission. If any contracts have not been filed, provide a copy.

RESPONSE:

Yes, all 2016 commodity and/or transportation contracts have been filed with the Commission. The River View 2016 contract was filed with the Commission on January 13, 2015. The Foresight 2016 contract was filed with the Commission on October 8, 2015.

PERSON RESPONSIBLE: Brett Phipps

**Duke Energy Kentucky
Case No. 2015-00236
Staff's Post Hearing Request for Information
Date Received: October 7, 2015**

STAFF POST HEARING-DR-01-003

REQUEST:

Provide a copy of source documents and/or calculations of the EIA 923 data provided in STAFF-DR-01-009 which shows how Duke Energy Kentucky compares its delivered coal prices to those paid by other major Kentucky electric utilities.

RESPONSE:

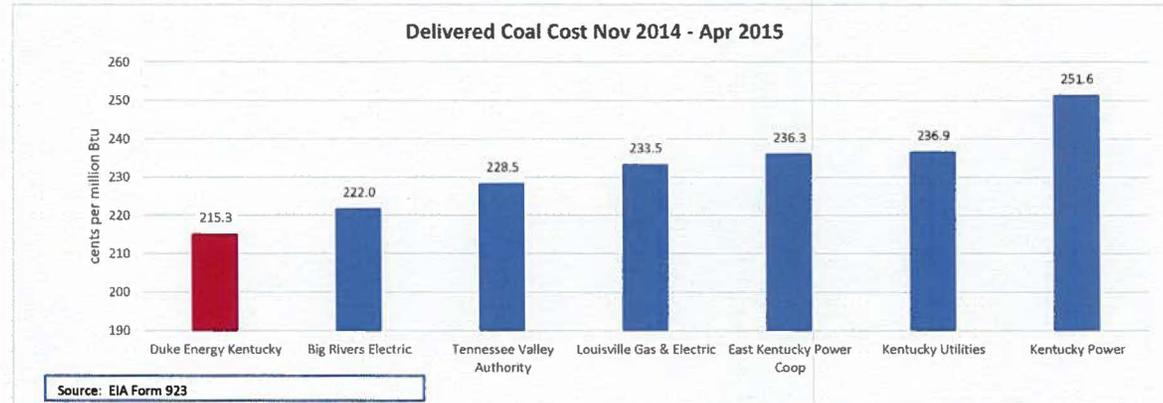
Please find the source data in the Attachment Staff Post Hearing-DR-01-003. This information is compiled by Energy Ventures Analysis for Duke Energy Kentucky using the source data from Energy Information Administration (EIA) Form 923.

PERSON RESPONSIBLE: Brett Phipps

Company	Plant	Pcode	ST	Mo	Tons	Btu	%S	Ash	SO2	c/mmBtu	\$/ton	MMBtu	Sulfur	Ash	Dollars
Big Rivers Electric	Green	6639 KY		1	97.1	11,913	3.21	7.3	5.39	237.6	\$56.62	2,313,928	312	707	5,499
Big Rivers Electric	Green	6639 KY		2	137.6	12,231	3.44	7.2	5.62	222.4	\$54.40	3,365,176	473	991	7,483
Big Rivers Electric	Green	6639 KY		3	153.6	12,183	3.21	7.2	5.27	231.2	\$56.34	3,742,579	493	1,106	8,654
Big Rivers Electric	Green	6639 KY		4	122.7	12,814	3.88	5.0	6.05	209.4	\$53.66	3,144,557	476	609	6,584
Big Rivers Electric	Green	6639 KY		11	106.5	11,878	3.45	7.3	5.80	219.3	\$52.11	2,530,451	367	775	5,550
Big Rivers Electric	Green	6639 KY		12	158.6	12,133	3.61	6.4	5.96	219.7	\$53.31	3,847,624	573	1,017	8,453
Big Rivers Electric	Henderson II	1382 KY		1	72.8	12,310	3.31	8.1	5.38	248.6	\$61.20	1,793,030	241	588	4,457
Big Rivers Electric	Henderson II	1382 KY		2	78.0	12,331	3.44	8.3	5.58	247.9	\$61.13	1,922,618	268	650	4,766
Big Rivers Electric	Henderson II	1382 KY		3	62.7	12,115	3.25	8.5	5.36	248.0	\$60.10	1,518,112	204	530	3,765
Big Rivers Electric	Henderson II	1382 KY		4	54.2	12,176	3.33	8.9	5.48	247.3	\$60.24	1,321,070	181	482	3,268
Big Rivers Electric	Henderson II	1382 KY		11	101.0	12,123	3.38	8.7	5.57	234.5	\$56.84	2,449,232	341	884	5,742
Big Rivers Electric	Henderson II	1382 KY		12	107.7	12,308	3.22	7.7	5.23	233.2	\$57.40	2,649,951	346	828	6,179
Big Rivers Electric	Wilson	6823 KY		1	85.6	11,795	3.25	7.6	5.51	227.9	\$53.75	2,018,204	278	653	4,599
Big Rivers Electric	Wilson	6823 KY		2	109.7	11,600	2.94	7.8	5.07	216.6	\$50.26	2,545,902	323	860	5,515
Big Rivers Electric	Wilson	6823 KY		3	105.1	11,606	3.08	7.9	5.30	220.7	\$51.23	2,439,296	323	835	5,384
Big Rivers Electric	Wilson	6823 KY		4	181.1	11,995	3.54	6.2	5.91	200.1	\$48.01	4,343,556	642	1,130	8,693
Big Rivers Electric	Wilson	6823 KY		11	168.9	12,388	3.74	5.7	6.05	205.0	\$50.79	4,184,305	632	968	8,578
Big Rivers Electric	Wilson	6823 KY		12	178.1	12,330	3.69	5.9	5.98	204.5	\$50.44	4,391,300	657	1,056	8,981
Duke Energy Kentucky	East Bend	6018 KY		1	178.6	11,695	3.01	8.3	5.14	215.9	\$50.51	4,177,719	537	1,489	9,021
Duke Energy Kentucky	East Bend	6018 KY		2	164.7	11,754	2.97	8.6	5.05	223.6	\$52.56	3,871,621	489	1,418	8,655
Duke Energy Kentucky	East Bend	6018 KY		3	101.6	11,752	2.95	8.6	5.01	224.5	\$52.78	2,387,632	299	874	5,361
Duke Energy Kentucky	East Bend	6018 KY		4	155.1	11,686	2.90	8.7	4.96	224.0	\$52.36	3,625,172	450	1,353	8,122
Duke Energy Kentucky	East Bend	6018 KY		11	170.9	11,437	2.97	8.3	5.19	214.2	\$49.00	3,909,201	507	1,426	8,374
Duke Energy Kentucky	East Bend	6018 KY		12	162.0	11,367	3.06	8.1	5.38	215.0	\$48.88	3,683,948	495	1,319	7,921
Duke Energy Kentucky	Miami Fort 6	2832 OH		1	52.3	11,897	2.25	8.4	3.78	192.9	\$45.90	1,244,994	118	440	2,402
Duke Energy Kentucky	Miami Fort 6	2832 OH		2	50.6	12,156	2.05	7.9	3.37	201.1	\$48.89	1,230,757	104	401	2,475
Duke Energy Kentucky	Miami Fort 6	2832 OH		3	21.0	11,817	2.43	8.9	4.11	171.0	\$40.41	495,676	51	187	848
Duke Energy Kentucky	Miami Fort 6	2832 OH		4	16.3	12,932	2.27	8.5	3.51	232.0	\$60.00	420,937	37	138	977
Duke Energy Kentucky	Miami Fort 6	2832 OH		11	38.5	11,866	2.39	8.6	4.03	196.0	\$46.51	913,311	92	331	1,790
Duke Energy Kentucky	Miami Fort 6	2832 OH		12	37.4	11,798	2.32	8.7	3.93	210.7	\$49.71	881,463	87	325	1,857
East Kentucky Power Coop	Cooper	1384 KY		1	42.8	12,462	1.18	9.1	1.90	282.9	\$70.52	1,067,371	51	390	3,020
East Kentucky Power Coop	Cooper	1384 KY		2	34.7	12,417	1.23	8.9	1.99	283.3	\$70.36	862,197	43	310	2,443
East Kentucky Power Coop	Cooper	1384 KY		3	17.8	12,129	1.37	10.1	2.26	279.4	\$67.78	432,709	24	180	1,209
East Kentucky Power Coop	Cooper	1384 KY		4	29.8	11,799	1.38	11.4	2.34	264.8	\$62.49	704,165	41	340	1,865
East Kentucky Power Coop	Cooper	1384 KY		11	33.6	11,644	1.17	11.2	2.02	260.9	\$60.75	782,431	39	375	2,041
East Kentucky Power Coop	Cooper	1384 KY		12	73.4	12,334	1.21	9.3	1.96	274.4	\$67.70	1,809,803	89	684	4,967
East Kentucky Power Coop	Spurlock	6041 KY		1	299.5	11,179	3.44	11.1	6.16	227.5	\$50.86	6,695,926	1,031	3,330	15,232
East Kentucky Power Coop	Spurlock	6041 KY		2	295.7	11,313	3.33	10.8	5.89	225.3	\$50.99	6,689,701	984	3,204	15,075
East Kentucky Power Coop	Spurlock	6041 KY		3	277.7	11,242	3.35	10.3	5.96	227.1	\$51.07	6,244,214	930	2,849	14,183
East Kentucky Power Coop	Spurlock	6041 KY		4	307.0	11,242	3.37	10.9	6.00	224.7	\$50.53	6,902,347	1,035	3,357	15,511
East Kentucky Power Coop	Spurlock	6041 KY		11	332.7	11,273	3.42	12.6	6.08	240.8	\$54.30	7,501,434	1,139	4,194	18,065
East Kentucky Power Coop	Spurlock	6041 KY		12	322.6	11,195	3.42	12.5	6.10	239.1	\$53.54	7,221,700	1,102	4,043	17,268
Kentucky Power	Big Sandy	1353 KY		1	149.8	12,217	0.94	10.1	1.53	263.2	\$64.31	3,659,830	140	1,510	9,633
Kentucky Power	Big Sandy	1353 KY		2	124.1	12,176	0.96	10.4	1.58	263.7	\$64.22	3,021,649	119	1,293	7,969
Kentucky Power	Big Sandy	1353 KY		3	188.8	12,158	0.93	10.8	1.53	250.1	\$60.81	4,591,700	176	2,045	11,484
Kentucky Power	Big Sandy	1353 KY		4	190.6	12,207	0.85	10.8	1.39	223.7	\$54.61	4,653,001	162	2,068	10,407
Kentucky Power	Big Sandy	1353 KY		11	78.3	12,215	0.98	10.1	1.60	280.2	\$68.44	1,913,192	77	793	5,360
Kentucky Power	Big Sandy	1353 KY		12	97.7	12,193	0.96	9.7	1.57	287.1	\$70.01	2,382,556	94	952	6,840
Kentucky Power	Mitchell	3948 WV		1	128.6	12,284	2.74	10.7	4.47	240.2	\$59.01	3,158,547	353	1,374	7,586
Kentucky Power	Mitchell	3948 WV		2	97.9	12,451	3.76	10.0	6.03	230.4	\$57.37	2,437,223	368	977	5,615
Kentucky Power	Mitchell	3948 WV		3	77.7	12,129	1.61	11.2	2.66	255.8	\$62.05	1,885,791	126	869	4,824
Kentucky Power	Mitchell	3948 WV		4	52.1	12,163	2.43	10.7	4.00	244.5	\$59.47	1,267,201	127	556	3,098
Kentucky Power	Mitchell	3948 WV		11	179.9	12,292	2.30	10.8	3.74	250.7	\$61.64	4,423,171	414	1,942	11,090
Kentucky Power	Mitchell	3948 WV		12	113.3	12,169	1.78	11.5	2.92	256.3	\$62.38	2,756,832	202	1,305	7,066

Kentucky Utilities	Brown	1355 KY	1	120.6	11,428	3.25	8.7	5.69	296.5	\$67.77	2,755,898	392	1,048	8,171
Kentucky Utilities	Brown	1355 KY	2	73.8	11,502	3.31	8.9	5.75	295.6	\$67.99	1,698,576	244	660	5,021
Kentucky Utilities	Brown	1355 KY	3	65.5	11,352	3.08	9.1	5.43	295.1	\$67.00	1,487,256	202	599	4,389
Kentucky Utilities	Brown	1355 KY	4	29.9	11,473	3.46	9.7	6.02	287.7	\$66.01	685,643	103	289	1,972
Kentucky Utilities	Brown	1355 KY	11	81.2	11,517	3.02	9.2	5.24	312.2	\$71.92	1,871,302	245	745	5,843
Kentucky Utilities	Brown	1355 KY	12	102.5	11,467	3.06	9.2	5.33	311.0	\$71.32	2,350,628	313	945	7,310
Kentucky Utilities	Ghent	1356 KY	1	466.0	11,285	2.92	9.4	5.18	226.7	\$51.17	10,516,962	1,362	4,367	23,842
Kentucky Utilities	Ghent	1356 KY	2	469.7	11,249	2.72	9.3	4.84	221.8	\$49.89	10,568,579	1,278	4,349	23,438
Kentucky Utilities	Ghent	1356 KY	3	424.7	11,255	2.55	8.8	4.53	228.0	\$51.33	9,560,092	1,084	3,746	21,800
Kentucky Utilities	Ghent	1356 KY	4	455.3	11,255	2.76	9.6	4.90	222.9	\$50.17	10,249,214	1,256	4,372	22,845
Kentucky Utilities	Ghent	1356 KY	11	532.1	11,290	3.01	9.3	5.33	227.6	\$51.39	12,015,312	1,601	4,954	27,348
Kentucky Utilities	Ghent	1356 KY	12	565.0	11,291	2.95	9.0	5.22	229.4	\$51.80	12,759,087	1,666	5,064	29,269
Louisville Gas & Electric	Cane Run	1363 KY	1	70.7	11,249	3.21	10.2	5.71	244.6	\$55.03	1,591,438	227	723	3,893
Louisville Gas & Electric	Cane Run	1363 KY	2	74.9	11,132	2.97	10.1	5.34	263.0	\$58.55	1,667,699	222	757	4,386
Louisville Gas & Electric	Cane Run	1363 KY	3	72.7	11,170	3.14	10.3	5.62	258.1	\$57.66	1,623,733	228	745	4,191
Louisville Gas & Electric	Cane Run	1363 KY	4	62.4	11,101	3.06	10.6	5.51	243.7	\$54.10	1,385,276	191	661	3,376
Louisville Gas & Electric	Cane Run	1363 KY	11	83.9	11,215	2.97	10.2	5.30	227.7	\$51.07	1,880,834	249	858	4,283
Louisville Gas & Electric	Cane Run	1363 KY	12	87.5	11,330	3.12	10.0	5.51	231.6	\$52.48	1,983,686	273	874	4,594
Louisville Gas & Electric	Mill Creek	1364 KY	1	242.9	12,151	3.32	8.9	5.46	230.1	\$55.91	5,902,856	806	2,172	13,580
Louisville Gas & Electric	Mill Creek	1364 KY	2	261.9	12,238	3.57	9.0	5.83	234.3	\$57.36	6,409,291	934	2,365	15,020
Louisville Gas & Electric	Mill Creek	1364 KY	3	255.1	12,217	3.54	9.3	5.80	232.2	\$56.73	6,231,996	903	2,373	14,469
Louisville Gas & Electric	Mill Creek	1364 KY	4	281.3	12,075	3.53	9.4	5.85	230.7	\$55.72	6,792,328	994	2,656	15,672
Louisville Gas & Electric	Mill Creek	1364 KY	11	251.9	12,178	3.47	9.0	5.69	234.4	\$57.09	6,136,241	874	2,257	14,382
Louisville Gas & Electric	Mill Creek	1364 KY	12	340.9	12,122	3.31	8.8	5.46	228.7	\$55.45	8,264,901	1,128	2,984	18,903
Louisville Gas & Electric	Trimble County	6071 KY	1	394.2	11,110	2.69	8.2	4.84	236.1	\$52.47	8,758,674	1,060	3,214	20,681
Louisville Gas & Electric	Trimble County	6071 KY	2	247.0	11,069	2.53	7.9	4.58	237.2	\$52.52	5,467,441	626	1,949	12,970
Louisville Gas & Electric	Trimble County	6071 KY	3	297.0	10,838	2.41	7.8	4.45	234.4	\$50.81	6,438,907	716	2,329	15,092
Louisville Gas & Electric	Trimble County	6071 KY	4	238.8	11,050	2.60	8.3	4.70	223.6	\$49.41	5,277,912	620	1,980	11,801
Louisville Gas & Electric	Trimble County	6071 KY	11	319.1	11,008	2.38	7.9	4.32	230.4	\$50.73	7,026,454	759	2,518	16,190
Louisville Gas & Electric	Trimble County	6071 KY	12	409.7	10,993	2.53	8.4	4.60	233.4	\$51.31	9,008,921	1,036	3,438	21,025
Tennessee Valley Authority	Colbert	47 AL	1	86.9	12,302	0.97	10.6	1.58	280.2	\$68.94	2,138,995	85	918	5,994
Tennessee Valley Authority	Colbert	47 AL	2	46.0	12,332	0.93	10.5	1.50	278.4	\$68.66	1,133,947	43	482	3,156
Tennessee Valley Authority	Colbert	47 AL	3	24.5	12,174	0.90	12.3	1.48	274.6	\$66.85	597,073	22	302	1,639
Tennessee Valley Authority	Colbert	47 AL	4	62.7	12,248	0.91	11.9	1.49	277.6	\$68.01	1,535,871	57	745	4,264
Tennessee Valley Authority	Colbert	47 AL	11	204.0	10,328	0.99	7.4	1.91	247.8	\$51.18	4,213,998	201	1,513	10,442
Tennessee Valley Authority	Colbert	47 AL	12	166.0	10,500	0.99	6.6	1.89	256.1	\$53.79	3,485,289	165	1,094	8,927
Tennessee Valley Authority	Widows Creek	50 AL	1	95.5	12,183	3.41	9.2	5.59	257.7	\$62.79	2,326,127	325	877	5,994
Tennessee Valley Authority	Widows Creek	50 AL	2	85.1	12,268	3.05	8.1	4.98	261.6	\$64.18	2,089,148	260	691	5,465
Tennessee Valley Authority	Widows Creek	50 AL	3	42.6	12,163	2.79	8.6	4.59	386.7	\$94.07	1,035,809	119	365	4,006
Tennessee Valley Authority	Widows Creek	50 AL	4	31.8	11,500	1.34	6.3	2.33	282.8	\$65.04	731,745	43	200	2,069
Tennessee Valley Authority	Widows Creek	50 AL	11	21.0	11,800	2.95	8.5	5.00	243.6	\$57.49	496,615	62	179	1,210
Tennessee Valley Authority	Widows Creek	50 AL	12	21.3	11,800	2.95	8.5	5.00	243.5	\$57.47	501,878	63	181	1,222
Tennessee Valley Authority	Calvert City	8837 KY	1	676.6	9,634	0.82	4.5	1.71	212.4	\$40.91	13,035,698	557	3,032	27,681
Tennessee Valley Authority	Calvert City	8837 KY	2	642.5	9,624	0.94	5.1	1.95	217.2	\$41.81	12,366,203	602	3,270	26,862
Tennessee Valley Authority	Calvert City	8837 KY	3	580.2	10,150	1.34	5.4	2.65	221.0	\$44.86	11,777,790	780	3,159	26,028
Tennessee Valley Authority	Calvert City	8837 KY	4	525.5	10,375	1.55	6.4	2.99	223.1	\$46.29	10,903,883	814	3,348	24,324
Tennessee Valley Authority	GRT Terminal	8834 KY	1	15.3	8,793	0.20	5.5	0.45	192.0	\$33.77	269,488	3	84	517
Tennessee Valley Authority	GRT Terminal	8834 KY	2	121.0	8,945	0.33	3.0	0.74	182.5	\$32.65	2,164,815	40	363	3,951
Tennessee Valley Authority	GRT Terminal	8834 KY	3	46.3	9,050	0.19	4.5	0.42	179.4	\$32.47	838,012	9	208	1,503
Tennessee Valley Authority	GRT Terminal	8834 KY	4	126.3	9,747	1.00	5.2	2.06	203.4	\$39.65	2,462,571	127	661	5,008
Tennessee Valley Authority	Paradise	1378 KY	1	588.4	11,733	2.83	9.3	4.83	228.5	\$53.63	13,807,877	1,667	5,451	31,557
Tennessee Valley Authority	Paradise	1378 KY	2	420.5	11,749	2.84	9.0	4.84	227.4	\$53.44	9,880,595	1,194	3,801	22,471
Tennessee Valley Authority	Paradise	1378 KY	3	427.9	11,793	2.85	7.5	4.83	229.9	\$54.23	10,091,095	1,219	3,226	23,201
Tennessee Valley Authority	Paradise	1378 KY	4	451.8	11,818	2.87	7.8	4.87	233.1	\$55.09	10,679,256	1,299	3,541	24,891
Tennessee Valley Authority	Paradise	1378 KY	11	648.9	11,656	2.89	9.7	4.95	228.7	\$53.31	15,126,612	1,872	6,294	34,590
Tennessee Valley Authority	Paradise	1378 KY	12	602.5	11,644	2.83	9.7	4.87	224.5	\$52.27	14,030,185	1,708	5,836	31,491
Tennessee Valley Authority	Shawnee	1379 KY	1	290.2	8,873	0.32	4.6	0.72	187.6	\$33.30	5,149,259	93	1,345	9,662

Tennessee Valley Authority	Shawnee	1379 KY	2	197.0	8,800	0.36	3.0	0.82	186.0	\$32.74	3,466,390	71	591	6,447
Tennessee Valley Authority	Shawnee	1379 KY	3	269.5	8,935	0.27	5.2	0.60	178.1	\$31.83	4,816,215	73	1,401	8,578
Tennessee Valley Authority	Shawnee	1379 KY	4	331.2	8,870	0.27	5.4	0.61	175.9	\$31.20	5,875,878	89	1,789	10,336
Tennessee Valley Authority	Shawnee	1379 KY	11	362.7	9,001	0.32	5.8	0.72	194.5	\$35.01	6,529,391	117	2,088	12,697
Tennessee Valley Authority	Shawnee	1379 KY	12	344.9	9,910	0.40	6.3	0.80	221.7	\$43.93	6,836,076	137	2,183	15,152
Tennessee Valley Authority	Allen	3393 TN	11	196.6	8,795	0.22	5.0	0.49	194.6	\$34.23	3,457,526	43	986	6,728
Tennessee Valley Authority	Allen	3393 TN	12	291.7	8,818	0.22	4.6	0.51	190.0	\$33.52	5,143,992	65	1,342	9,776
Tennessee Valley Authority	Bull Run	3396 TN	1	128.4	12,732	0.98	8.4	1.54	299.7	\$76.33	3,269,351	126	1,073	9,800
Tennessee Valley Authority	Bull Run	3396 TN	2	96.7	11,870	1.19	7.9	2.00	292.5	\$69.45	2,295,887	115	765	6,716
Tennessee Valley Authority	Bull Run	3396 TN	3	93.9	12,070	1.14	8.0	1.88	290.3	\$70.06	2,267,814	107	749	6,582
Tennessee Valley Authority	Bull Run	3396 TN	4	47.2	11,768	1.28	7.3	2.18	292.3	\$68.79	1,110,812	61	343	3,247
Tennessee Valley Authority	Bull Run	3396 TN	11	131.7	12,500	1.20	11.7	1.92	308.1	\$77.01	3,291,575	158	1,535	10,140
Tennessee Valley Authority	Bull Run	3396 TN	12	59.1	12,480	1.16	11.3	1.86	313.0	\$78.12	1,474,715	69	668	4,616
Tennessee Valley Authority	Cora Transfer	8835 TN	1	288.2	8,820	0.20	4.4	0.45	207.5	\$36.61	5,083,500	58	1,258	10,550
Tennessee Valley Authority	Cora Transfer	8835 TN	2	45.8	8,821	0.19	3.1	0.43	210.9	\$37.21	808,709	9	142	1,706
Tennessee Valley Authority	Cora Transfer	8835 TN	3	112.4	8,816	0.21	4.6	0.48	205.0	\$36.15	1,981,890	24	517	4,063
Tennessee Valley Authority	Cora Transfer	8835 TN	4	163.7	8,796	0.20	4.4	0.45	202.3	\$35.59	2,879,986	33	720	5,826
Tennessee Valley Authority	Cumberland	3399 TN	1	337.1	12,035	2.85	9.4	4.74	231.1	\$55.63	8,114,086	961	3,167	18,753
Tennessee Valley Authority	Cumberland	3399 TN	2	312.7	12,106	2.75	9.0	4.54	229.5	\$55.58	7,570,192	859	2,828	17,377
Tennessee Valley Authority	Cumberland	3399 TN	3	290.9	12,087	2.57	9.4	4.26	232.8	\$56.29	7,031,260	748	2,727	16,372
Tennessee Valley Authority	Cumberland	3399 TN	4	122.5	11,961	1.68	9.2	2.80	249.2	\$59.61	2,929,201	205	1,127	7,299
Tennessee Valley Authority	Cumberland	3399 TN	11	210.7	11,780	2.43	8.6	4.12	230.0	\$54.18	4,963,566	512	1,806	11,415
Tennessee Valley Authority	Cumberland	3399 TN	12	346.6	12,049	2.77	8.6	4.60	240.5	\$57.96	8,351,775	961	2,966	20,087
Tennessee Valley Authority	Gallatin	3403 TN	11	267.3	8,788	0.35	5.5	0.80	222.6	\$39.12	4,697,514	94	1,473	10,457
Tennessee Valley Authority	Gallatin	3403 TN	12	271.8	8,855	0.34	5.4	0.77	218.2	\$38.64	4,814,382	92	1,455	10,504
Tennessee Valley Authority	Johnsonville	3406 TN	11	127.8	9,671	1.07	6.2	2.22	211.0	\$40.81	2,472,263	137	795	5,217
Tennessee Valley Authority	Johnsonville	3406 TN	12	151.6	9,553	0.91	5.8	1.91	202.9	\$38.77	2,897,086	139	872	5,878
Tennessee Valley Authority	Kingston	3407 TN	1	152.5	9,233	0.85	6.2	1.85	261.0	\$48.21	2,816,726	130	943	7,353
Tennessee Valley Authority	Kingston	3407 TN	2	88.7	9,778	1.13	5.1	2.32	260.4	\$50.93	1,735,334	101	455	4,519
Tennessee Valley Authority	Kingston	3407 TN	3	205.3	10,222	1.36	7.2	2.66	260.6	\$53.28	4,196,216	279	1,478	10,936
Tennessee Valley Authority	Kingston	3407 TN	4	101.5	11,518	2.50	8.0	4.33	271.6	\$62.57	2,338,334	253	814	6,352
Tennessee Valley Authority	Kingston	3407 TN	11	131.3	11,018	2.08	7.2	3.78	276.4	\$60.90	2,893,298	273	940	7,997
Tennessee Valley Authority	Kingston	3407 TN	12	159.5	10,091	1.27	6.0	2.52	266.8	\$53.85	3,219,286	203	953	8,591
Duke Energy Kentucky				1,149.0	11,681	2.84	8.4	4.87	215.3	\$50.31	26,842,429	3,265	9,701	57,802
Big Rivers Electric				2,080.8	12,140	3.43	7.0	5.65	222.0	\$53.90	50,520,891	7,131	14,667	112,151
Tennessee Valley Authority				13,489.6	10,545	1.54	7.0	2.91	228.5	\$48.20	284,500,058	20,728	94,117	650,195
Louisville Gas & Electric				3,991.9	11,504	2.97	8.7	5.16	233.5	\$53.74	91,848,586	11,847	34,855	214,508
East Kentucky Power Coop				2,067.3	11,347	3.15	11.2	5.55	236.3	\$53.63	46,913,998	6,509	23,255	110,879
Kentucky Utilities				3,386.4	11,298	2.88	9.2	5.10	236.9	\$53.52	76,518,550	9,748	31,137	181,246
Kentucky Power				1,478.8	12,223	1.59	10.6	2.61	251.6	\$61.52	36,150,694	2,355	15,681	90,972



**Duke Energy Kentucky
Case No. 2015-00236
Staff's Post Hearing Request for Information
Date Received: October 7, 2015**

STAFF POST HEARING-DR-01-004

REQUEST:

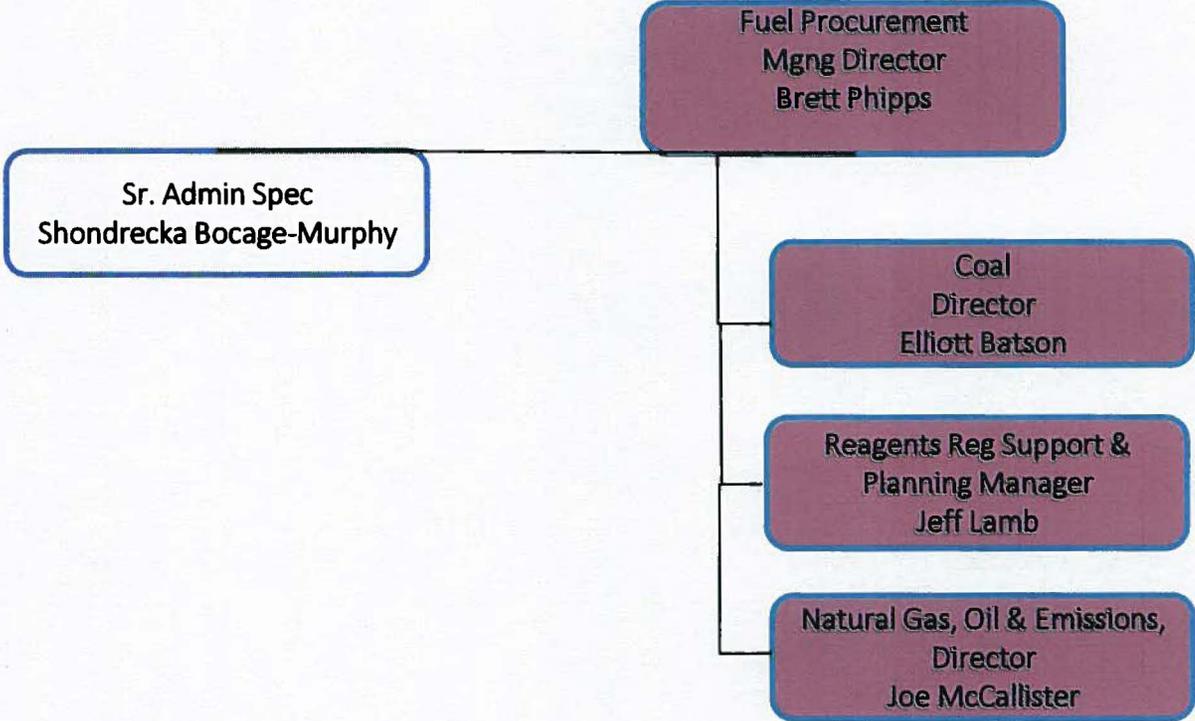
Provide a copy of revised organizational chart as described in STAFF-DR-01-017.

RESPONSE:

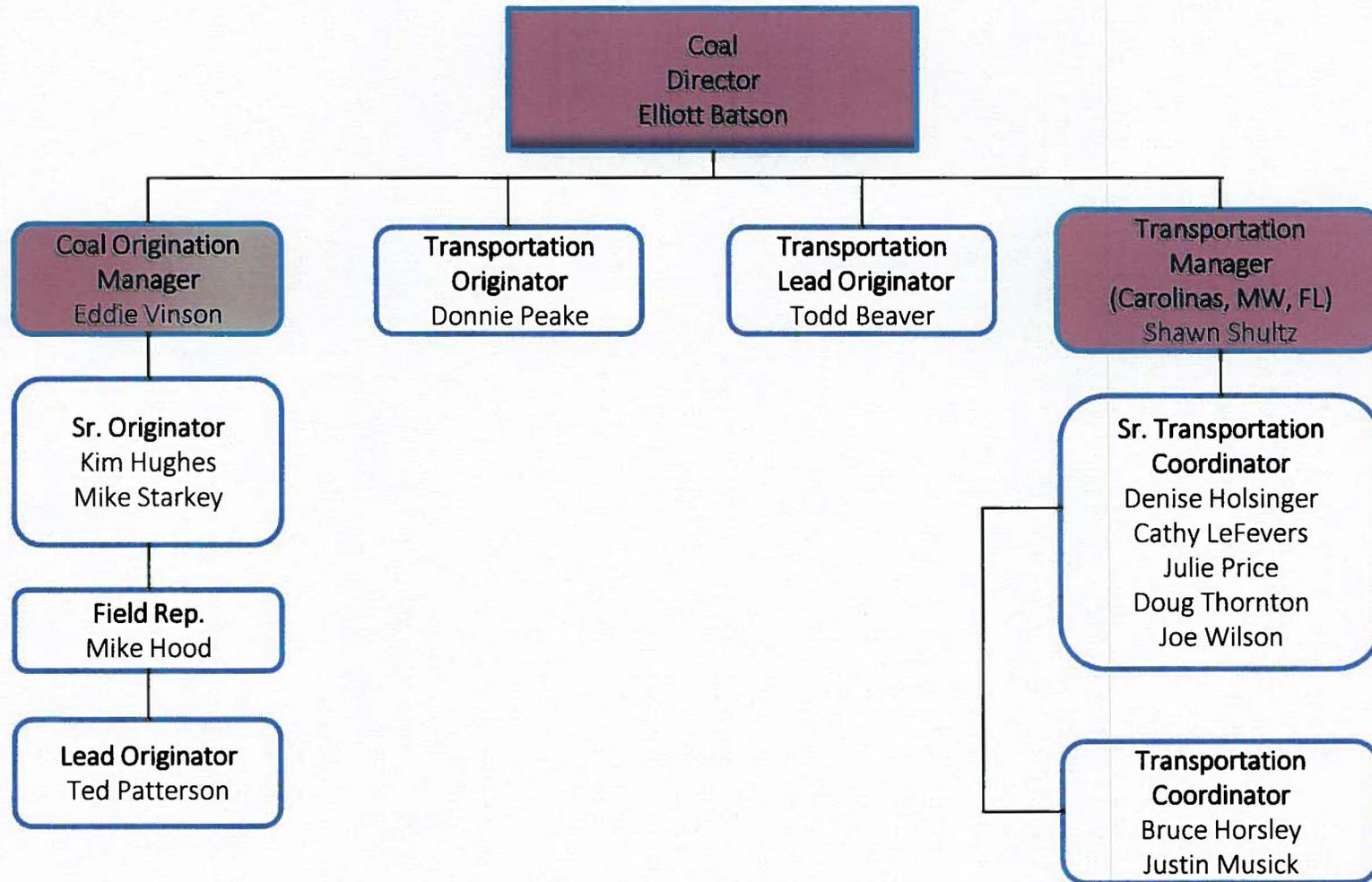
Please see Attachment Staff Post Hearing-DR-01-004.

PERSON RESPONSIBLE: Brett Phipps

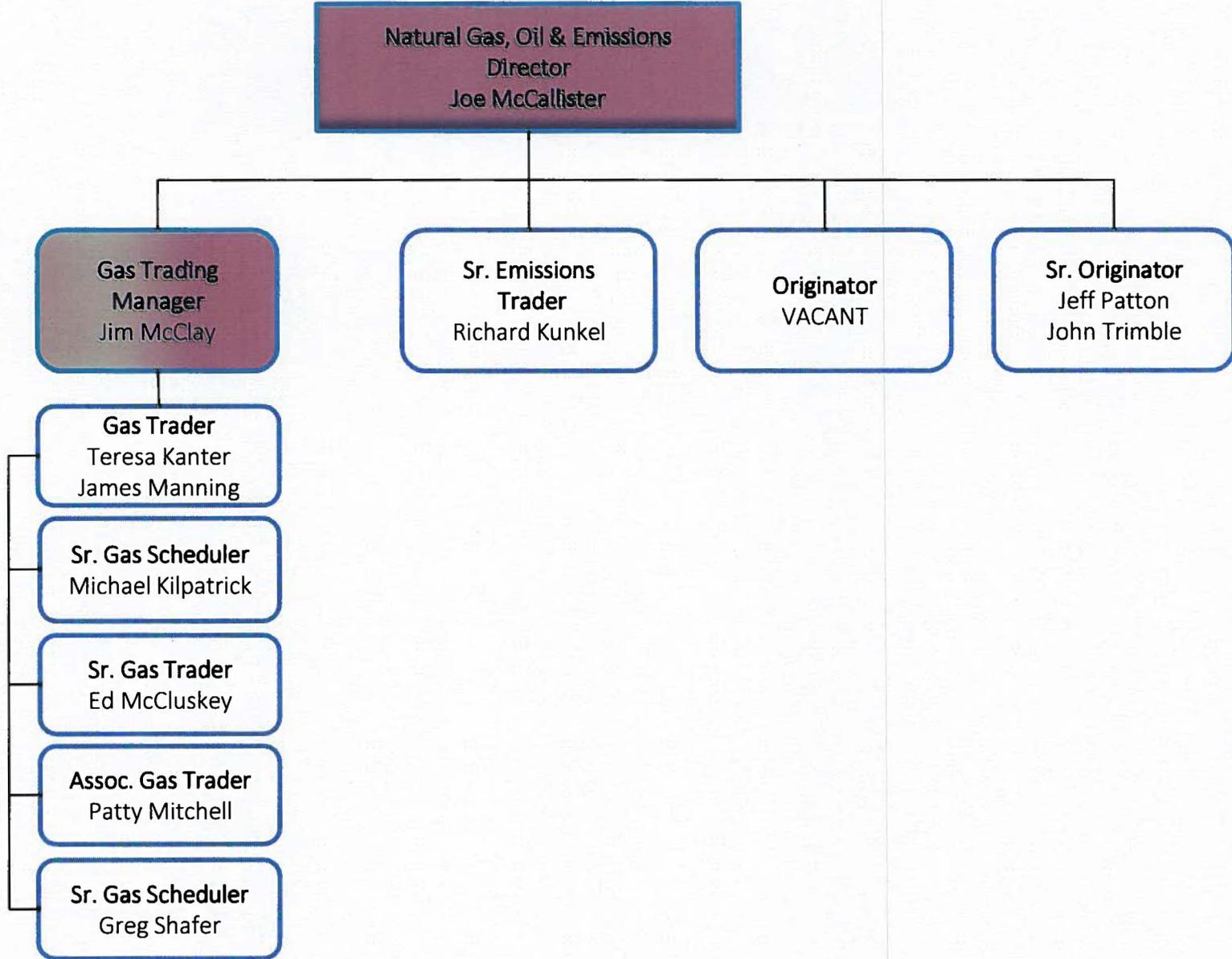
Duke Energy Fuels & Systems Optimization



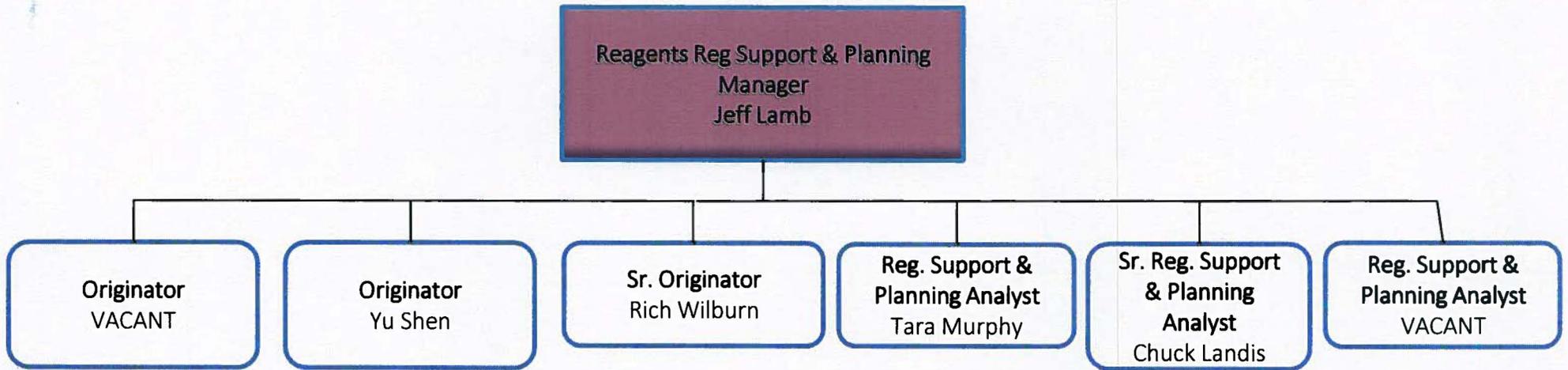
Fuel Procurement



Fuel Procurement



Fuel Procurement



**Duke Energy Kentucky
Case No. 2015-00236
Staff's Post Hearing Request for Information
Date Received: October 7, 2015**

STAFF POST HEARING-DR-01-005 PUBLIC

REQUEST:

Provide a copy of Duke Energy Kentucky's Fuel Cost Policy as required to be filed under PJM Manual 15.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment Only)

See STAFF POST HEARING-DR-01-005 Confidential Attachment, filed with the Commission under a Petition for Confidential Treatment.

PERSON RESPONSIBLE: N/A