

**INVOICE NUMBER:** 2014033130570  
**CUSTOMER ACCOUNT:** Appalachian Power Company (AEPSCO)  
**CUSTOMER IDENTIFIERS:** AEPSCO (30570)  
**FINAL BILLING STATEMENT ISSUED:** 04/07/2014 09:04:54  
**BILLING PERIOD:** 03/01/2014 to 03/31/2014

**Monthly Billing Total:** (\$254,162.78)  
**Previous Weekly Billing Total:** (\$173,280.34)

| Monthly Billing Statement Summary                 | Total       |
|---|-------------|
| <b>Total Net Credit to You. Please Do Not Pay</b> | \$80,882.44 |

**TERMS:** PAYABLE IN FULL BY 12:00 PM EPT ON 04/11/2014  
**WIRE TRANSFER FUNDS TO:** PJM SETTLEMENT, INC.  
 PNC Bank, N.A.  
 Pittsburgh, PA



**FOR INQUIRIES CONTACT:**

**PJM MEMBER RELATIONS (Banking / Payment):** custsvc@pjm.com (866) 400-8980

**PJM MARKET SETTLEMENTS (Billing Line Items):** mrkt\_settlement\_ops@pjm.com (866) 400-8980

**ADDITIONAL BILLING STATEMENT INFORMATION:**

\*\*\*This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.\*\*\*



**David Budney**  
 Manager, PJM Market Settlement Operations

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| CHARGES | ADJ | BILLING LINE ITEM NAME   | SOURCE BILLING PERIOD START | AMOUNT           |
|---------|-----|--|-----------------------------|------------------|
| 1100    |     | Network Integration Transmission Service   |                             | \$0.00           |
| 1130    |     | Firm Point-to-Point Transmission Service   |                             | \$0.00           |
| 1140    |     | Non-Firm Point-to-Point Transmission Service   |                             | \$0.00           |
| 1200    |     | Day-ahead Spot Market Energy   |                             | \$(1,860,209.00) |
| 1205    |     | Balancing Spot Market Energy   |                             | \$1,747,471.27   |
| 1210    |     | Day-ahead Transmission Congestion  |                             | \$197,356.29     |
| 1215    |     | Balancing Transmission Congestion  |                             | \$(436,000.94)   |
| 1220    |     | Day-ahead Transmission Losses  |                             | \$100,337.37     |
| 1225    |     | Balancing Transmission Losses  |                             | \$(147,519.35)   |
| 1242    |     | Day-Ahead Load Response Charge Allocation  |                             | \$18.15          |
| 1243    |     | Real-Time Load Response Charge Allocation  |                             | \$176.91         |
| 1301    |     | PJM Scheduling, System Control and Dispatch Service - Control Area Administration        |                             | \$0.00           |
| 1302    |     | PJM Scheduling, System Control and Dispatch Service - FTR Administration                 |                             | \$0.00           |
| 1303    |     | PJM Scheduling, System Control and Dispatch Service - Market Support                     |                             | \$1,799.05       |
| 1304    |     | PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration   |                             | \$0.00           |
| 1305    |     | PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt. |                             | \$0.00           |
| 1306    |     | PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center     |                             | \$211.03         |
| 1307    |     | PJM Scheduling, System Control and Dispatch Service - Market Support Offset              |                             | \$(255.43)       |
| 1310    |     | PJM Scheduling, System Control and Dispatch Service Refund - Market Support              |                             | \$(274.89)       |
| 1313    |     | PJM Settlement, Inc.   |                             | \$255.43         |
| 1314    |     | Market Monitoring Unit (MMU) Funding   |                             | \$189.03         |
| 1320    |     | Transmission Owner Scheduling, System Control and Dispatch Service                       |                             | \$0.00           |
| 1330    |     | Reactive Supply and Voltage Control from Generation and Other Sources Service            |                             | \$0.00           |
| 1340    |     | Regulation and Frequency Response Service  |                             | \$0.00           |
| 1360    |     | Synchronized Reserve   |                             | \$0.00           |
| 1365    |     | Day-ahead Scheduling Reserve   |                             | \$0.00           |
| 1370    |     | Day-ahead Operating Reserve  |                             | \$0.00           |
| 1375    |     | Balancing Operating Reserve  |                             | \$140,949.30     |
| 1376    |     | Balancing Operating Reserve for Load Response  |                             | \$(56.50)        |
| 1380    |     | Black Start Service  |                             | \$0.00           |
| 1314    | A   | Market Monitoring Unit (MMU) Funding   | 01/01/2014                  | \$(11.01)        |
| 1314    | A   | Market Monitoring Unit (MMU) Funding   | 02/01/2014                  | \$(16.40)        |
| 1375    | A   | Balancing Operating Reserve  | 01/01/2014                  | \$0.29           |
| 1375    | A   | Balancing Operating Reserve  | 02/01/2014                  | \$1,379.36       |
| 1380    | A   | Black Start Service  | 01/01/2014                  | \$0.18           |
| 1380    | A   | Black Start Service  | 02/01/2014                  | \$3.52           |
| 1999    | A   | PJM Customer Payment Default   | 03/01/2014                  | \$34.68          |



PJM Settlement, Inc.  
955 Jefferson Avenue  
Valley Forge Corporate Center  
Norristown, PA 19403-2497

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**Total Charges** **(\$254,161.66)**

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| CREDITS              | ADJ | BILLING LINE ITEM NAME  | SOURCE BILLING PERIOD START | AMOUNT        |
|----------------------|-----|---|-----------------------------|---------------|
| 2100                 |     | Network Integration Transmission Service                                      |                             | \$0.00        |
| 2130                 |     | Firm Point-to-Point Transmission Service                                      |                             | \$0.00        |
| 2140                 |     | Non-Firm Point-to-Point Transmission Service                                  |                             | \$0.00        |
| 2210                 |     | Transmission Congestion   |                             | \$0.00        |
| 2220                 |     | Transmission Losses   |                             | \$0.00        |
| 2320                 |     | Transmission Owner Scheduling, System Control and Dispatch Service            |                             | \$0.00        |
| 2330                 |     | Reactive Supply and Voltage Control from Generation and Other Sources Service |                             | \$0.00        |
| 2340                 |     | Regulation and Frequency Response Service                                     |                             | \$0.00        |
| 2360                 |     | Synchronized Reserve  |                             | \$0.00        |
| 2365                 |     | Day-ahead Scheduling Reserve  |                             | \$0.00        |
| 2370                 |     | Day-ahead Operating Reserve   |                             | \$0.00        |
| 2375                 |     | Balancing Operating Reserve   |                             | \$0.00        |
| 2380                 |     | Black Start Service   |                             | \$0.00        |
| 2140                 | A   | Non-Firm Point-to-Point Transmission Service                                  | 02/01/2014                  | \$1.12        |
| <b>Total Credits</b> |     |   |                             | <b>\$1.12</b> |