

**INVOICE NUMBER:** 2014022817528  
**CUSTOMER ACCOUNT:** Appalachian Power Company (Kentucky Power Dedicated)  
**CUSTOMER IDENTIFIERS:** AEPKPD (17528)  
**FINAL BILLING STATEMENT ISSUED:** 03/07/2014 08:49:14  
**BILLING PERIOD:** 02/01/2014 to 02/28/2014

**Monthly Billing Total:** (\$16,514,899.72)  
**Previous Weekly Billing Total:** (\$17,548,727.73)

Monthly Billing Statement Summary	Total
<b>Total Net Charge. Please Pay This Amount.</b>	\$1,033,828.01

**TERMS:** PAYABLE IN FULL BY 12:00 PM EPT ON 03/14/2014  
**WIRE TRANSFER FUNDS TO:** PJM SETTLEMENT, INC.  
PNC Bank, N.A.  
Pittsburgh, PA  
[REDACTED]  
[REDACTED]

**FOR INQUIRIES CONTACT:**  
**PJM MEMBER RELATIONS (Banking / Payment):** custsvc@pjm.com (866) 400-8980  
**PJM MARKET SETTLEMENTS (Billing Line Items):** mrkt\_settlement\_ops@pjm.com (866) 400-8980  
**ADDITIONAL BILLING STATEMENT INFORMATION:**

\*\*\*This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.\*\*\*



David Budney  
Manager, PJM Market Settlement Operations

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CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$2,745,025.92
1108		Transmission Enhancement		\$341,863.22
1120		Other Supporting Facilities		\$6,492.00
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$(28,614,287.39)
1205		Balancing Spot Market Energy		\$700,239.46
1210		Day-ahead Transmission Congestion		\$4,328,767.97
1215		Balancing Transmission Congestion		\$24,899.46
1220		Day-ahead Transmission Losses		\$4,128,881.44
1225		Balancing Transmission Losses		\$(126,306.41)
1230		Inadvertent Interchange		\$(27,224.18)
1242		Day-Ahead Load Response Charge Allocation		\$22,602.72
1243		Real-Time Load Response Charge Allocation		\$16,854.76
1250		Meter Error Correction		\$(270.69)
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$112,653.01
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		\$64,926.71
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		\$883.78
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		\$0.00
1306		PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center		\$22,652.89
1307		PJM Scheduling, System Control and Dispatch Service - Market Support Offset		\$(9,209.76)
1308		PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration		\$(16,844.68)
1310		PJM Scheduling, System Control and Dispatch Service Refund - Market Support		\$(9,915.49)
1311		PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration		\$(164.62)
1313		PJM Settlement, Inc.		\$9,209.76
1314		Market Monitoring Unit (MMU) Funding		\$7,775.97
1315		FERC Annual Recovery		\$46,739.02
1316		Organization of PJM States, Inc. (OPSI) Funding		\$466.05
1317		North American Electric Reliability Corporation (NERC)		\$7,124.06
1318		Reliability First Corporation (RFC)		\$10,120.13
1320		Transmission Owner Scheduling, System Control and Dispatch Service		\$55,194.65
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$160,505.84
1340		Regulation and Frequency Response Service		\$271,156.90

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1360		Synchronized Reserve		\$42,911.48
1362		Non-Synchronized Reserve		\$7,652.71
1365		Day-ahead Scheduling Reserve		\$1,898.07
1370		Day-ahead Operating Reserve		\$91,392.04
1371		Day-ahead Operating Reserve for Load Response		\$1,790.93
1375		Balancing Operating Reserve		\$497,880.57
1376		Balancing Operating Reserve for Load Response		\$(283.66)
1380		Black Start Service		\$39,049.72
1720		RTO Start-up Cost Recovery		\$8,860.60
1730		Expansion Cost Recovery		\$5,920.04
1108	A	Transmission Enhancement	01/01/2014	\$(216.18)
1120	A	Other Supporting Facilities	01/01/2014	\$(5,448.50)
1304	A	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration	01/01/2014	\$0.01
1306	A	PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center	01/01/2014	\$0.07
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	01/01/2014	\$0.44
1340	A	Regulation and Frequency Response Service	01/01/2014	\$36.16
1360	A	Synchronized Reserve	01/01/2014	\$33.60
1365	A	Day-ahead Scheduling Reserve	01/01/2014	\$943.96
1375	A	Balancing Operating Reserve	11/01/2013	\$2,910.67
1375	A	Balancing Operating Reserve	12/01/2013	\$11,331.05
1375	A	Balancing Operating Reserve	01/01/2014	\$(254,616.70)
1376	A	Balancing Operating Reserve for Load Response	12/01/2013	\$(0.17)
1380	A	Black Start Service	01/01/2014	\$(2,965.76)
1720	A	RTO Start-up Cost Recovery	01/01/2014	\$3.72
1911	A	Michigan - Ontario Interface Phase Angle Regulators	01/01/2014	\$2,074.62
<b>Total Charges</b>				<b>(\$15,268,028.01)</b>

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CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2130		Firm Point-to-Point Transmission Service		\$45,370.35
2140		Non-Firm Point-to-Point Transmission Service		\$11,661.01
2210		Transmission Congestion		\$0.00
2220		Transmission Losses		\$594,586.70
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$213,929.84
2340		Regulation and Frequency Response Service		\$62,496.37
2360		Synchronized Reserve		\$7,159.50
2365		Day-ahead Scheduling Reserve		\$2.12
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$0.00
2380		Black Start Service		\$0.00
2510		Auction Revenue Rights		\$300,983.20
2640		Incremental Capacity Transfer Rights		\$10,619.32
2140	A	Non-Firm Point-to-Point Transmission Service	01/01/2014	\$122.18
2220	A	Transmission Losses	01/01/2014	\$(50.51)
2640	A	Incremental Capacity Transfer Rights	01/01/2014	\$(8.37)
<b>Total Credits</b>				<b>\$1,246,871.71</b>