

P.S.C. KY. NO. 44

CANCELLING P.S.C. KY. NO. 43

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

Rates, Terms and Conditions for Furnishing Electric Service

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

Public Service Commission

Of Kentucky

Issued: February 10, 2014 Effective: February 1, 2014
subject to change and refund at the conclusion of Case No. 2013-00231

Issued By: Meade County Rural Electric Cooperative Corporation

By: 

President / CEO

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 44
 Sheet No. 1
 _____ (Revised)
 Canceling P.S.C. No. 43
 _____ (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.														
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.														
<u>Rates:</u> Customer charge – No KWH usage														
<u>Daily</u> Energy charge per KWH		\$ 0.648 0.110596												
State, Federal and local tax will be added to above rate where applicable.														
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.648 per day														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table data-bbox="296 1342 863 1529" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.														

DATE OF ISSUE February 10, 2014
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ISSUED BY *Gene W. Meener* Rates are subject to change and refund at the conclusion of Case No. 2013-00231
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 44
 Sheet No. 7

 (Revised)
 Canceling P.S.C. No. 43
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Commercial Rate														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.														
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.														
<u>Rates:</u> Customer charge - No KWH usage														
<u>Daily</u>		\$0.924												
Energy charge per KWH		0.117977												
State, Federal and local tax will be added to above rate where applicable.														
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.924 per day.														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table data-bbox="411 1330 981 1506" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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ISSUED BY *Barry W. Sever* Rates are subject to change
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 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
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FOR Entire Territory served
 _____ Community, Town or City
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 _____ (Original) Sheet No. 9
 _____ (Revised)
 _____ Canceling P.S.C. No. 43
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 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No Kwh usage		
Daily 0 – 100 KVA		\$2.022
Daily 101 – 1,000 KVA		\$3.531
Daily Over 1,000 KVA		\$5.040
Energy charge – per Kwh		\$0.074505
Demand charge – per KW of billing demand per month		\$12.45
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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ISSUED BY Gary Steiner Rates are subject to change and refund at the conclusion of Case No. 2013-00231
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TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
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FOR Entire Territory served
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 (Original) Sheet No. 12
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 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Daily \$2.991</p> <p>Energy charge – per kWh \$0.074505</p> <p>Demand charge – per kW of billing demand per month \$12.45 State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p>On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

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 (Signature of Officer)

TITLE _____
 President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00213 DATED 02/01/14

FOR Entire Territory served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 18

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(Original) Sheet No. 18

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 4 CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller | \$912.63

If Customer provides transformer equipment and conductor | \$161.06

Energy charges – per kWh

First 300 kWh per kW of billing demand | \$0.068571

All remaining kWh | \$0.059032

Demand charge – per kW of billing demand per month | \$11.89

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

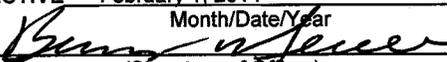
Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

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TITLE President / CEO

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COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

FOR Entire Territory served
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 P.S.C. No. 43
 (Original) Sheet No. 21
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 Canceling P.S.C. No. 42
 (Original) Sheet No. 21
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT																								
Outdoor Lighting Service - Individual Consumers																										
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table data-bbox="284 1104 1508 1228"> <tr> <td>175 Watt unmetered, per month</td> <td> </td> <td>\$ 12.38</td> </tr> <tr> <td>175 Watt metered, per month</td> <td> </td> <td>\$ 5.40</td> </tr> <tr> <td>400 Watt unmetered, per month</td> <td> </td> <td>\$ 18.59</td> </tr> <tr> <td>400 Watt metered, per month</td> <td> </td> <td>\$ 5.40</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table data-bbox="427 1487 997 1672"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		175 Watt unmetered, per month		\$ 12.38	175 Watt metered, per month		\$ 5.40	400 Watt unmetered, per month		\$ 18.59	400 Watt metered, per month		\$ 5.40	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

FOR Entire Territory served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 22

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(Original) Sheet No. 22

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 5 - continued

CLASSIFICATION OF SERVICE

Outdoor Lighting Service - Individual Consumers

RATE PER UNIT

Special Terms and Conditions:

1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.64 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.

2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.

3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.

4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.

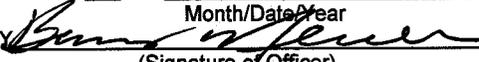
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TITLE President / CEO

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COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

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 P.S.C. No. 44
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 (Original) Sheet No. 24
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 CLASSIFICATION OF SERVICE		RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u>		
175 Watt, per month		\$ 11.31
400 Watt, per month		\$17.80
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
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	(Original) Sheet No.	<u>36</u>
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	(Original) Sheet No.	<u>36</u>
	(Revised)	

Schedule 8	CLASSIFICATION OF SERVICE	
Small Power Production and Co-Generation 100 KW or Less		RATE PER UNIT
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.</p> <p><u>Rate:</u> Base payment of \$0.0350 per KWH plus current fuel adjustment.</p>		

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ISSUED BY *Brian Steiner*

(Signature of Officer)

Rates are subject to change and refund at the conclusion of Case No 2013-00231

TITLE President / CEO

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**MEADE COUNTY RURAL ELECTRIC
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For Entire Territory Served

Community, Town or City

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(Original) Sheet No. 49

(Revised)

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(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

**Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)**

**RATE PER
UNIT**

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$5.773 per kW of Scheduled Maintenance Demand per week, plus (1)
- \$0.0350 per kWh of Maintenance Energy; or

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**MEADE COUNTY RURAL ELECTRIC
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For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 50

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(Original) Sheet No. 50

(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

**RATE PER
UNIT**

(Customer Buys Power from Meade County RECC)

(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

3) The charges for Off-peak Maintenance Service shall be:

\$5.773 per kW of Scheduled Maintenance Demand per week, plus

(l)

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

(4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

(i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

(ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,

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ISSUED BY Brian W. Leiser Rates are subject to change and refund at the conclusion of Case No 2013-00231

(Signature of Officer)

TITLE President / CEO

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**MEADE COUNTY RURAL ELECTRIC
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(Original) Sheet No. 51

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		(T)
<p>charges for Excess Demand shall be based on the greater of: a) the applicable demand charge in Big Rivers' Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>		

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(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00231 DATED 02/01/14

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
		P.S.C. No. <u>38</u>
	(Original)	Sheet No. <u>77</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>77</u>
	(Revised)	

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
APPLICABILITY		
This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:		
$\text{MRSM}(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$		
Where:		
MRSM(m) = the member rate stability mechanism rate per kWh for the current month.		
W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier, less the amount ("the W_MRSM wholesale base rate credit") included in the credit for the Corporation's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.		
P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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ISSUED BY *Brian M. Jensen*
(Signature of Officer)

TITLE President / CEO

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	<u>38</u>
	(Original)	Sheet No.	<u>78</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>78</u>
	(Revised)		

Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
SECTION 2		
BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer’s dedicated delivery point.		
SECTION 3		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00231 and to which this section is applicable shall be decreased during each month by 21.46336% (“the MRSM/RER percentage”); provided, however, that the MRSM/RER percentage will be applied in full for only those billing months that fall completely within a wholesale billing month for which the sum of the W_MRSM and W_RER wholesale base rate credits offset 100% of the wholesale base rate increase. The MRSM/RER percentage will be applied on a prorated bill basis when the billing month extends beyond the last wholesale billing month for which the sum of the W_MRSM and W_RER wholesale base rate credits provide a 100% offset of the wholesale base rate increase. If the last final month of W_MRSM and W_RER wholesale base credits offset less than 100% of the wholesale base rate increase for that month, the MRSM/RER percentage will be adjusted proportionately based on the ratio of the amount of the wholesale credits and the amount of the wholesale base rate increase.		
RATE APPLICATION		
Sections 1 and 3 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.		

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	FOR Entire territory served	
	Community, Town or City	
		P.S.C. No. <u>38</u>
	(Original)	Sheet No. <u>79</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>79</u>
	(Revised)	

Schedule 23	CLASSIFICATION OF SERVICE
Rural Economic Reserve Clause	RATE PER UNIT
AVAILABILITY	
To the entire territory served.	
APPLICABILITY	
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.	
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)	
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>	
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 2 where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.	T
Section 1 - The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:	T
$RER = [W_RER - O + U] \div [P(m) \times L]$	
Where;	
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.	
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier, less the amount ("the W_RER wholesale base rate credit") included in the credit for the Corporation's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER is applied.	T
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.	
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).	
O = any over recovery amount from the second preceding month.	
U = any under recovery amount from the second preceding month.	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>38</u>
	(Original)	Sheet No.	<u>80</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
<u>Original</u>	(Original)	Sheet No.	<u>80</u>
	(Revised)		

Schedule 23 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
<p>Section 2 -</p> <p>Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00231 and to which this section is applicable shall be decreased in accordance with Section 3 of Schedule MRSM.</p> <p>RATE APPLICATION</p> <p>This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.</p>		T

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