

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/31/2004	Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 2 Column: d**

Contract termination date is January 5, 2006.

**Schedule Page: 328 Line No.: 4 Column: d**

Contract termination date is August 8, 2006.

**Schedule Page: 328 Line No.: 6 Column: d**

Contract termination date no earlier than December 31, 2007.

**Schedule Page: 328 Line No.: 7 Column: e**

Midwest ISO FERC Electric Tariff, First Revised Rate Schedule No. 1.

**Schedule Page: 328 Line No.: 7 Column: n**

Revenues received from the Midwest ISO are pursuant to the Midwest ISO OATT Schedules 1, 2, 7, 8, 9, 14, 18, and 19, of which KU received only a portion of the total invoices. Revenues received by each transmission owner are based upon the revenue distribution formulas of Appendix C of the Midwest ISO Transmission Owners Agreement.

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
<p>1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p>							
Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	American Electric Power	3,589	3,589		11,452		11,452
2	Allegheny Energy Supply	75	75		-5,464		-5,464
3	Ameren Energy, Inc.	322	322		647		647
4	Aquila Power Corp.	4	4		8		8
5	American Mun Pwr-Ohio	13,332	13,332		4,400		4,400
6	Cincinnati Gas & Elec.				49		49
7	Constellation Power	138	138		434		434
8	Duquesne Light Co.	13,332	13,332	-33,994			-33,994
9	Dynegy Pwr Mktng Inc.				-206		-206
10	East Ky Power Coop.	489,470	488,479	1,412,027			1,412,027
11	Midwest Indep Sys Op	2,134,560	2,124,590		4,301,459		4,301,459
12	Ohio Valley Elec. Corp.				28,651		28,651
13	Reliant Energy Svcs.	192	192		383		383
14	Southern IN Gas & Elec				-462		-462
15	Tennessee Valley Auth.	19,488	18,920		42,507		42,507
16							
	TOTAL	2,674,502	2,662,973	1,378,033	4,383,858		5,761,891

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	44,744		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Amortization of Merger Regulatory Asset	2,046,330		
7	Amortization of One Utility Costs	873,002		
8	Amort of Value Delivery Team Workforce Reductions	12,029,660		
9	Broker Fees	73,500		
10	Miscellaneous Debits and Credits	56,408		
11				
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46	TOTAL	15,123,644		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,740,498		4,740,498
2	Steam Production Plant	34,757,791	154,336			34,912,127
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	166,597				166,597
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	11,671,183	20,636			11,691,819
7	Transmission Plant	14,668,205	60			14,668,265
8	Distribution Plant	29,041,513				29,041,513
9	General Plant	6,759,556				6,759,556
10	Common Plant-Electric					
11	TOTAL	97,064,845	175,032	4,740,498		101,980,375
B. Basis for Amortization Charges						
Account	Rate	Plant Balance at 12/31/2003	Amortization			
30200	0-5% (1)	83,453	4,571			
30300	20%	21,714,581	4,699,882			
39020	5-20% (2)	756,079	36,045			
Total			4,740,498			
Notes:						
(1) Amortization rates vary from 0 to 5%.						
(2) Amortization rates vary from 5 to 20%.						
Net change for the year for account 30200 was \$2,103.						
Net change for the year for account 30300 was \$4,417,193.						
Net change for the year for account 39020 was \$61,590.						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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REGULATORY COMMISSION EXPENSES					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
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46	TOTAL				

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
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<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES</b>			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p> <p>Classifications:</p> <p>A. Electric R, D &amp; D Performed Internally:</p> <p>(1) Generation</p> <p style="margin-left: 20px;">a. hydroelectric</p> <p style="margin-left: 40px;">i. Recreation fish and wildlife</p> <p style="margin-left: 40px;">ii Other hydroelectric</p> <p style="margin-left: 20px;">b. Fossil-fuel steam</p> <p style="margin-left: 20px;">c. Internal combustion or gas turbine</p> <p style="margin-left: 20px;">d. Nuclear</p> <p style="margin-left: 20px;">e. Unconventional generation</p> <p style="margin-left: 20px;">f. Siting and heat rejection</p> <p style="margin-left: 20px;">(3) Transmission</p> <p style="margin-left: 40px;">a. Overhead</p> <p style="margin-left: 40px;">b. Underground</p> <p style="margin-left: 20px;">(4) Distribution</p> <p style="margin-left: 20px;">(5) Environment (other than equipment)</p> <p style="margin-left: 20px;">(6) Other (Classify and include items in excess of \$5,000.)</p> <p style="margin-left: 20px;">(7) Total Cost Incurred</p> <p>B. Electric, R, D &amp; D Performed Externally:</p> <p style="margin-left: 20px;">(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>			
Line No.	Classification (a)	Description (b)	
1	EPRI	2003 Participation	
2			
3	Edison Electric Institute	Year 2003 Utility Air Regulatory Group fees	
4			
5			
6	Total Cost		
7			
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute                  (3) Research Support to Nuclear Power Groups                  (4) Research Support to Others (Classify)                  (5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D &amp; D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	419,570	184, 923	419,570		1
					2
	78,985	107, 556	78,985		3
		923,930			4
					5
	498,555		498,555		6
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DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	10,495,306			
4	Transmission	308,568			
5	Distribution	5,126,644			
6	Customer Accounts	4,802,270			
7	Customer Service and Informational	303			
8	Sales				
9	Administrative and General	66,275			
10	TOTAL Operation (Enter Total of lines 3 thru 9)	20,799,366			
11	Maintenance				
12	Production	8,571,190			
13	Transmission	325,291			
14	Distribution	5,262,529			
15	Administrative and General	12,309			
16	TOTAL Maint. (Total of lines 12 thru 15)	14,171,319			
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)	19,066,496			
19	Transmission (Enter Total of lines 4 and 13)	633,859			
20	Distribution (Enter Total of lines 5 and 14)	10,389,173			
21	Customer Accounts (Transcribe from line 6)	4,802,270			
22	Customer Service and Informational (Transcribe from line 7)	303			
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)	78,584			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	34,970,685	8,819,278		43,789,963
26	Gas				
27	Operation				
28	Production-Manufactured Gas				
29	Production-Nat. Gas (Including Expl. and Dev.)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing				
32	Transmission				
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General				
38	TOTAL Operation (Enter Total of lines 28 thru 37)				
39	Maintenance				
40	Production-Manufactured Gas				
41	Production-Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission				
45	Distribution				
46	Administrative and General				
47	TOTAL Maint. (Enter Total of lines 40 thru 46)				

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	34,970,685	8,819,278		43,789,963
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	9,920,888	4,372,075		14,292,963
66	Gas Plant				
67	Other (provide details in footnote):				
68	TOTAL Construction (Total of lines 65 thru 67)	9,920,888	4,372,075		14,292,963
69	Plant Removal (By Utility Departments)				
70	Electric Plant	696,216	262,383		958,599
71	Gas Plant				
72	Other (provide details in footnote):				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	696,216	262,383		958,599
74	Other Accounts (Specify, provide details in footnote):				
75	Accounts Receivable (work done for others)	416,783	195,624		612,407
76	Deferred Debits	29,564	3,630		33,194
77	Certain Civil, Political and Related Activities and Other	1,134	93		1,227
78					
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94					
95	TOTAL Other Accounts	447,481	199,347		646,828
96	TOTAL SALARIES AND WAGES	46,035,270	13,653,083		59,688,353

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COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	17,593,563
3	Steam	16,480,531	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,902,552
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,688,518
5	Hydro-Conventional	71,001	25	Energy Furnished Without Charge	53
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	29,805
7	Other	89,177	27	Total Energy Losses	1,128,395
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	24,342,886
9	Net Generation (Enter Total of lines 3 through 8)	16,640,709			
10	Purchases	7,688,620			
11	Power Exchanges:				
12	Received	17,608			
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	17,608			
15	Transmission For Other (Wheeling)				
16	Received	2,393,839			
17	Delivered	2,397,890			
18	Net Transmission for Other (Line 16 minus line 17)	-4,051			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	24,342,886			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003	
<b>MONTHLY PEAKS AND OUTPUT</b>						
<p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,633,941	441,865	3,944	27	9:00 AM
30	February	2,130,254	284,187	3,413	5	8:00 AM
31	March	2,061,618	373,508	3,204	3	8:00 AM
32	April	1,906,865	381,923	2,746	9	11:00 AM
33	May	1,761,942	129,386	2,824	9	2:00 PM
34	June	1,932,801	252,415	3,380	25	4:00 PM
35	July	1,719,329	262,762	3,649	8	4:00 PM
36	August	2,207,715	235,902	3,810	27	3:00 PM
37	September	1,962,053	346,662	3,173	10	4:00 PM
38	October	1,902,086	346,805	2,622	3	8:00 AM
39	November	1,813,562	242,328	3,126	25	7:00 PM
40	December	2,310,720	390,775	3,306	17	7:00 PM
41	TOTAL	24,342,886	3,688,518			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004		Year of Report Dec. 31, 2003	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: TYRONE (b)	Plant Name: GREEN RIVER (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM		STEAM			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL		CONVENTIONAL			
3	Year Originally Constructed	1947		1950			
4	Year Last Unit was Installed	1971		1959			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	137.50		263.63			
6	Net Peak Demand on Plant - MW (60 minutes)	0		0			
7	Plant Hours Connected to Load	5418		7296			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	129		212			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	25		63			
12	Net Generation, Exclusive of Plant Use - KWh	261127000		668685000			
13	Cost of Plant: Land and Land Rights	53142		31036			
14	Structures and Improvements	5963043		10753206			
15	Equipment Costs	19468453		61657936			
16	Asset Retirement Costs	108101		965330			
17	Total Cost	25592739		73407508			
18	Cost per KW of Installed Capacity (line 17/5) Including	186.1290		278.4490			
19	Production Expenses: Oper, Supv, & Engr	309937		170324			
20	Fuel	5277893		11737510			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	510146		1466546			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	254742		1029155			
26	Misc Steam (or Nuclear) Power Expenses	178340		714500			
27	Rents	0		0			
28	Allowances	1431		8509			
29	Maintenance Supervision and Engineering	269970		694153			
30	Maintenance of Structures	301412		358469			
31	Maintenance of Boiler (or reactor) Plant	607406		1784468			
32	Maintenance of Electric Plant	1031538		2375207			
33	Maintenance of Misc Steam (or Nuclear) Plant	39961		129784			
34	Total Production Expenses	8782776		20468625			
35	Expenses per Net KWh	0.0336		0.0306			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL		COAL			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons		Tons			
38	Quantity (Units) of Fuel Burned	0	138927	0	0	353338	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	12399	0	0	12009	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	36.407	0.000	0.000	32.121	
41	Average Cost of Fuel per Unit Burned	0.000	35.018	0.000	0.000	31.200	
42	Average Cost of Fuel Burned per Million BTU	0.000	1.519	0.000	0.000	1.375	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.019	0.000	0.000	0.017	
44	Average BTU per KWh Net Generation	0.000	13303.000	0.000	0.000	12765.000	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004		Year of Report Dec. 31, 2003	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: <i>BROWN CT</i> (b)	Plant Name: <i>PADDY'S RUN 13 CT</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	GAS TURBINE		GAS TURBINE			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL		CONVENTIONAL			
3	Year Originally Constructed	1994		2001			
4	Year Last Unit was Installed	2001		2001			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	861.00		84.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0		0			
7	Plant Hours Connected to Load	570		233			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	773		74			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	29001000		14210000			
13	Cost of Plant: Land and Land Rights	275012		0			
14	Structures and Improvements	11696681		1910328			
15	Equipment Costs	226560406		28062777			
16	Asset Retirement Costs	70990		0			
17	Total Cost	238603089		29973105			
18	Cost per KW of Installed Capacity (line 17/5) Including	277.1232		356.8227			
19	Production Expenses: Oper, Supv, & Engr	187693		0			
20	Fuel	4206505		859993			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	5547		0			
26	Misc Steam (or Nuclear) Power Expenses	-673396		1826			
27	Rents	0		255			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	39844		0			
30	Maintenance of Structures	-969260		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	396444		63016			
33	Maintenance of Misc Steam (or Nuclear) Plant	297626		230			
34	Total Production Expenses	3491003		925320			
35	Expenses per Net KWh	0.1204		0.0651			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS		OIL		GAS	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf		Barrels		Mcf	
38	Quantity (Units) of Fuel Burned	480395	0	7786	0	146551	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1036	0	140000	0	1025	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.205	0.000	33.993	0.000	5.868	0.000
41	Average Cost of Fuel per Unit Burned	8.205	0.000	33.993	0.000	5.868	0.000
42	Average Cost of Fuel Burned per Million BTU	7.920	0.000	5.781	0.000	5.725	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.148	0.000	0.110	0.000	0.061	0.000
44	Average BTU per KWh Net Generation	18717.000	0.000	18996.000	0.000	10571.000	0.000

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004		Year of Report Dec. 31, 2003	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)							
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.							
Plant Name: <i>EW BROWN</i> (d)		Plant Name: <i>GHENT</i> (e)		Plant Name: <i>HAEFLING</i> (f)		Line No.	
STEAM		STEAM		GAS TURBINE		1	
CONVENTIONAL		CONVENTIONAL		FULL OUTDOOR		2	
1957		1973		1970		3	
1971		1984		1970		4	
739.53		2226.00		62.10		5	
0		0		0		6	
8005		7424		0		7	
0		0		0		8	
701		1966		36		9	
0		0		0		10	
121		189		0		11	
4097514000		11453205000		-472000		12	
677060		9666721		0		13	
17813132		121179425		434853		14	
181858209		836340764		4861147		15	
3063030		4396910		0		16	
203411431		971583820		5296000		17	
275.0550		436.4707		85.2818		18	
626601		1054944		0		19	
59621932		179335289		2345		20	
0		0		0		21	
2044153		3984072		0		22	
0		0		0		23	
0		0		0		24	
1084390		2429564		0		25	
1160682		2509137		1876		26	
0		0		0		27	
29461		24436		0		28	
1442924		2075913		0		29	
1134752		1876784		0		30	
3819859		11597171		0		31	
75255		3959135		6711		32	
286521		360234		0		33	
71326530		209206679		10932		34	
0.0174		0.0183		-0.0232		35	
COAL		COAL		GAS		OIL	
Tons		Tons		Mcf		Barrels	
0		0		0		0	
1714314		5227146		0		0	
12445		11353		0		0	
0.000		0.000		0.000		0.000	
34.632		34.623		0.000		0.000	
0.000		0.000		0.000		0.000	
33.933		33.685		0.000		0.000	
0.000		0.000		0.000		0.000	
1.396		1.508		0.000		0.000	
0.000		0.000		0.000		0.000	
0.014		0.015		0.000		0.000	
0.000		0.000		0.000		0.000	
10423.000		10381.000		0.000		0.000	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)								
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>								
Plant Name: TRIMBLE COUNTY CT (d)		Plant Name: KU PARK/PINEVILLE (e)		Plant Name: (f)		Line No.		
GAS TURBINE		STEAM				1		
CONVENTIONAL		CONVENTIONAL				2		
2002		1923				3		
2002		1951				4		
332.00		37.50		0.00		5		
0		0		0		6		
586		0		0		7		
0		0		0		8		
220		0		0		9		
0		0		0		10		
0		0		0		11		
46438000		0		0		12		
0		47604		0		13		
7130571		0		0		14		
75414100		226833		0		15		
0		0		0		16		
82544671		274437		0		17		
248.6285		7.3183		0.0000		18		
0		0		0		19		
4893271		0		0		20		
0		0		0		21		
0		0		0		22		
0		0		0		23		
0		0		0		24		
167055		0		0		25		
2531		0		0		26		
0		0		0		27		
0		0		0		28		
0		0		0		29		
0		0		0		30		
0		0		0		31		
780		0		0		32		
0		0		0		33		
5063637		0		0		34		
0.1090		0.0000		0.0000		35		
GAS		COAL				36		
Mcf		TONS				37		
0	557599	0	0	0	0	0	0	38
0	1025	0	0	0	0	0	0	39
0.000	8.776	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	8.776	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	8.562	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.105	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	12308.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/31/2004	Dec 31, 2003
FOOTNOTE DATA			

**Schedule Page: 402.1 Line No.: 2 Column: e**

Plant retired December 2002.

**Schedule Page: 402.1 Line No.: 5 Column: b**

The figure for the Name Plate Rating for Brown CT represents a 47% ownership of unit #5 a 123 MW unit and 62% ownership of units #6 and #7 each being a 170 MW unit.

**Schedule Page: 402.1 Line No.: 5 Column: c**

The figure for the Name Plate Rating for Paddy's Run 13 CT represents 47% ownership for Kentucky Utilities Company. Total Name Plate Rating for the unit is 178 MW.

**Schedule Page: 402.1 Line No.: 5 Column: d**

The figure for the Name Plate Rating for Trimble County CT represents 71% ownership of Units #5 and #6 each being 234 MW units.

**Schedule Page: 402.1 Line No.: 11 Column: b**

Employees at the Brown Plant include those assigned to the steam plant and the Brown CT site.

**Schedule Page: 402.1 Line No.: 11 Column: c**

There are no production employees at Paddy's Run assigned just to the CT's.

**Schedule Page: 402.1 Line No.: 11 Column: d**

There are no production/operation employees at Trimble County assigned solely to the CT portion of the plant.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: DIX DAM (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)		STORAGE		
2	Plant Construction type (Conventional or Outdoor)		CONVENTIONAL		
3	Year Originally Constructed		1923		
4	Year Last Unit was Installed		1924		
5	Total installed cap (Gen name plate Rating in MW)		28.25		0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)		0		0
7	Plant Hours Connect to Load		4,436		0
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions		24		0
10	(b) Under the Most Adverse Oper Conditions		0		0
11	Average Number of Employees		20		0
12	Net Generation, Exclusive of Plant Use - Kwh		71,014,000		0
13	Cost of Plant				
14	Land and Land Rights		892,791		0
15	Structures and Improvements		497,428		0
16	Reservoirs, Dams, and Waterways		8,278,598		0
17	Equipment Costs		1,052,249		0
18	Roads, Railroads, and Bridges		48,146		0
19	Asset Retirement Costs		0		0
20	TOTAL cost (Total of 14 thru 19)		10,769,212		0
21	Cost per KW of Installed Capacity (line 20 / 5)		381.2110		0.0000
22	Production Expenses				
23	Operation Supervision and Engineering		5,799		0
24	Water for Power		0		0
25	Hydraulic Expenses		0		0
26	Electric Expenses		2,551		0
27	Misc Hydraulic Power Generation Expenses		9,925		0
28	Rents		0		0
29	Maintenance Supervision and Engineering		83,906		0
30	Maintenance of Structures		122,368		0
31	Maintenance of Reservoirs, Dams, and Waterways		0		0
32	Maintenance of Electric Plant		53,236		0
33	Maintenance of Misc Hydraulic Plant		15,981		0
34	Total Production Expenses (total 23 thru 33)		293,766		0
35	Expenses per net KWh		0.0041		0.0000

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, <u>2003</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, <u>2003</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No.			0
		Plant Name:			(b)
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, <u>2003</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name:	0 (c)	FERC Licensed Project No. Plant Name:	0 (d)	FERC Licensed Project No. Plant Name:	0 (e)
					1
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, <u>2003</u>	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	USG LOCK #7 PROJECT 539	1927	2.04		-13,000	853,508
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
	1,552		13,264			1
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pocket	Pineville	500.00	500.00	ST	35.48		
2	Pocket	Phipps Bend	500.00	500.00	ST	21.39		
3								
4	Ghent	Brown	138.00	138.00	ST	90.47		
5	Ghent	Batesville	345.00	345.00	ST	4.18		
6	Brown North	K.U. Park	345.00	345.00	ST	102.47		2
7	Brown	Elmer Smith	345.00	345.00	HF & ST	135.31		
8								
9	Green River	AEC Bus	161.00	161.00	HF, ST & WP	181.29		
10	Elihu	Dorchester	161.00	161.00	HF & ST	86.06		
11	Lake Reba	Dorchester	161.00	161.00	HF & ST	99.15		1
12	K.U. Park	Harlan	161.00	161.00	HF & WP	48.34		
13	Pineville 149	Pineville 192	161.00	161.00	HF	0.12		1
14	Green River	Morganfield	161.00	161.00	HF & WP	55.38		
15	E. Ky. Power	Taylor County	161.00	161.00	SP	3.97		1
16	Imboden	Harlan	161.00	161.00	HF, SP, ST,	43.82		
17								
18	Brown	Green River	138.00	138.00	HF, SP, ST,	169.18		
19	Kenton	Rodburn	138.00	138.00	HF	45.74		1
20	Green River	Brown North	138.00	138.00	HF & ST	166.58		
21	Fawkes	Rodburn	138.00	138.00	HF, ST & WP	64.52		1
22	Clifty Creek	Carrollton	138.00	138.00	HF, SP, ST,	144.62		
23	Brown Plant	Lake Reba	138.00	138.00	HF	28.60		1
24	Brown Plant	Haefling	138.00	138.00	SP, ST & WP	29.32		
25	Ghent	Brown North	345.00	345.00	ST	113.87		
26	Ghent	Kenton Station	138.00	138.00	HF & WF	72.78		1
27	Ghent	Adams	138.00	138.00	HF, SP & ST	56.77		
28	Hardin County	Rodgersville	138.00	138.00	HF	10.24		1
29								
30	69 KV Lines		69.00	69.00	Various	2,215.40		
31	34 KV Lines		34.00	34.00	HF, SP & WP	208.23		
32								
33								
34								
35	Exp. Applicable to All Lns							
36					TOTAL	4,233.28		10

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003			
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 mcm	1,385,561	15,452,581	16,838,142					1
954 mcm	280,371	7,941,279	8,221,650					2
								3
954 mcm	419,701	5,830,853	6,250,554					4
954 mcm	437,159	4,797,261	5,234,420					5
954 mcm	1,111,580	21,482,963	22,594,543					6
954 mcm	1,615,764	16,938,569	18,554,333					7
								8
556 mcm	1,283,902	10,415,298	11,699,200					9
556 mcm	270,147	3,951,723	4,221,870					10
556 mcm	559,988	3,796,753	4,356,741					11
795 mcm	300,849	5,777,756	6,078,605					12
954 mcm		14,306	14,306					13
556 mcm	268,660	1,470,998	1,739,658					14
556 mcm	261,988	307,188	569,176					15
795 mcm	84,143	3,156,906	3,241,049					16
								17
556 mcm	381,153	6,378,307	6,759,460					18
397 mcm	98,119	1,242,693	1,340,812					19
795 mcm	732,412	6,037,332	6,769,744					20
556 mcm	579,168	1,982,302	2,561,470					21
795 mcm	824,816	7,586,529	8,411,345					22
556 mcm	80,240	764,087	844,327					23
795 mcm	191,989	4,029,429	4,221,418					24
795 mcm	2,495,681	16,982,353	19,478,034					25
795 mcm	446,858	2,793,800	3,240,658					26
795 mcm	245,501	5,133,087	5,378,588					27
795 mcm	245,093	919,472	1,164,565					28
								29
Various	8,196,602	109,117,306	117,313,908					30
Various	482,597	7,479,840	7,962,437					31
								32
								33
								34
				309,827	3,345,631	67,899	3,723,357	35
	23,280,042	271,780,971	295,061,013	309,827	3,345,631	67,899	3,723,357	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/31/2004	Dec 31, 2003
FOOTNOTE DATA			

<b>Schedule Page: 422 Line No.: 1 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 2 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 4 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 5 Column: h</b>
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<b>Schedule Page: 422 Line No.: 7 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 9 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 10 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 12 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 14 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 16 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 18 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 20 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 22 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 24 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 25 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 27 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 30 Column: h</b>
Contains both single and double circuitry.
<b>Schedule Page: 422 Line No.: 31 Column: h</b>
Contains both single and double circuitry.

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
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44	TOTAL						

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire, Costs (o)	Total (p)	
									1
									2
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	A. O. Smith- Mt. Sterling	Distr.	69.00	12.00	
2	Aisin 12K	Distr.	69.00	12.00	
3	Alexander- Versailles	Distr.	69.00	12.00	
4	American- Lexington	Distr.	69.00	4.00	
5	Ashland Ave.-Lexington	Distr.	69.00	4.00	
6	Ashland Ave.-Lexington	Distr.	69.00	4.00	
7	Ashland Pipe-Lexington	Distr.	69.00	12.00	
8	Augusta 12KV	Distr.	69.00	12.00	
9	Bardstown City	Distr.	69.00	12.00	
10	Bardstown Ind.	Distr.	69.00	12.00	
11	Beaver Dam North- Beaver Dam	Distr.	69.00	12.00	
12	Beaver Dam- Beaver Dam	Distr.	69.00	12.00	
13	Belt Line- Lexington	Distr.	69.00	12.00	
14	Big Stone Gap-Big Stone Gap	Distr.	69.00	12.00	
15	Bond-Coeburn	Distr.	69.00	12.00	
16	Bond-Coeburn	Distr.	69.00	12.00	
17	Boone Ave- Winchester	Distr.	69.00	12.00	
18	Borg Warner- Earlington	Distr.	69.00	12.00	
19	Boston-Elizabethtown	Distr.	69.00	12.00	
20	Bryant Road	Distr.	69.00	12.00	
21	Bryant Road - Lexington	Distr.	69.00	12.00	
22	Buchanan-Lexington	Distr.	69.00	4.00	
23	Buena Vista	Distr.	69.00	12.00	
24	Burnside-Somerset	Distr.	69.00	12.00	
25	Camargo 12KV 2	Distr.	69.00	12.00	
26	Camargo-Mt. Sterling	Distr.	69.00	12.00	
27	Campbellsville 1-2- Campbellsville	Distr.	69.00	12.00	
28	Campbellsville-Campbellsville	Distr.	69.00	12.00	
29	Carntown-Augusta	Distr.	69.00	12.00	
30	Caron-London	Distr.	69.00	12.00	
31	Carrollton-Carrollton	Distr.	69.00	12.00	
32	Cawood-Harlan	Distr.	69.00	12.00	
33	Clays Mills-Lexington	Distr.	138.00	12.00	
34	Clinch Valley-Norton	Distr.	69.00	12.00	
35	Columbia South 12KV	Distr.	69.00	12.00	
36	Columbia-Columbia	Distr.	69.00	12.00	
37	Corbin E. -Corbin	Distr.	69.00	12.00	
38	Corning 12KV 2	Distr.	69.00	12.00	
39	Corning 12KV 3	Distr.	69.00	12.00	
40	Cynthiana South 12KV	Distr.	69.00	12.00	

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SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Cynthiana - Cynthiana	Distr.	69.00	12.00	
2	Danville 1- Danville	Distr.	69.00	12.00	
3	Danville East- Danville	Distr.	69.00	12.00	
4	Danville Indust.-Danville	Distr.	69.00	12.00	
5	Danville North- Danville	Distr.	69.00	12.00	
6	Danville West- Danville	Distr.	69.00	12.00	
7	Dark Hollow-Richmond	Distr.	69.00	12.00	
8	Dawson Ind.-Earlington	Distr.	69.00	4.00	
9	Days Branch 12KV	Distr.	69.00	12.00	
10	Dayton Walther-Carrollton	Distr.	138.00	12.00	
11	Delaplain-Georgetown	Distr.	69.00	12.00	
12	Delaplain-Georgetown	Distr.	69.00	14.00	
13	Denham St.-Somerset	Distr.	69.00	12.00	
14	Detroit Harvester-Paris	Distr.	69.00	12.00	
15	Donerail-Lexington	Distr.	69.00	12.00	
16	Dorchester-Norton	Distr.	69.00	12.00	
17	Dow Corning-Carrollton	Distr.	69.00	12.00	
18	Dozier Hts 12KV	Distr.	69.00	12.00	
19	Earlington-Earlington	Distr.	69.00	12.00	
20	East Bernstadt-London	Distr.	69.00	12.00	
21	East Stone Gap-Big Stone Gap	Distr.	69.00	12.00	
22	Eastland-Lexington	Distr.	69.00	12.00	
23	Elizabethtown #2- Elizabethtown	Distr.	69.00	12.00	
24	Elizabethtown #4- Elizabethtown	Distr.	69.00	12.00	
25	Elizabethtown #5- Elizabethtown	Distr.	69.00	12.00	
26	Elizabethtown Ind.- Elizabethtown	Distr.	69.00	12.00	
27	Elizabethtown W.- Elizabethtown	Distr.	69.00	12.00	
28	Eminence-Shelbyville	Distr.	69.00	12.00	
29	Esserville-Norton	Distr.	69.00	12.00	
30	Ewington-Mt. Sterling	Distr.	69.00	12.00	
31	Ferguson South-Somerset	Distr.	69.00	12.00	
32	Florida Tile-Lawrenceburg	Distr.	69.00	12.00	
33	FMC-Lexington	Distr.	69.00	12.00	
34	Forks of Elkhorn- Georgetown	Distr.	35.00	12.00	
35	GE Lamp Works-Lexington	Distr.	69.00	4.00	
36	Georgetown-Georgetown	Distr.	69.00	12.00	
37	Green R St 2 12	Distr.	69.00	12.00	
38	Greensburg-Campsville	Distr.	69.00	12.00	
39	Greenville 12KV-Muhlenberg	Distr.	69.00	12.00	
40	Greenville North-Muhlenberg	Distr.	69.00	12.00	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Haley-Lexington	Distr.	69.00	12.00	
2	Hamblin-Pennington Gap	Distr.	69.00	12.00	
3	Hanson-Earlinton	Distr.	69.00	12.00	
4	Harlan Wye-Harlan	Distr.	69.00	12.00	
5	Harlan-Harlan	Distr.	69.00	12.00	
6	Harrodsburg #2-Harrodsburg	Distr.	69.00	12.00	
7	Harrodsburg #3-Harrodsburg	Distr.	69.00	12.00	
8	Harrodsburg North 12	Distr.	69.00	12.00	
9	Haefling-Lexington	Distr.	138.00	12.00	
10	Higby Mill 12KV-Lexington	Distr.	138.00	12.00	
11	Higby Mill 12KV-Lexington	Distr.	69.00	12.00	
12	Highsplint-Harlan	Distr.	69.00	12.00	
13	Hodgenville 12KV	Distr.	69.00	12.00	
14	Hoover #1-Georgetown	Distr.	69.00	12.00	
15	Hopewell 12KV 2	Distr.	69.00	12.00	
16	Hopewell-Corbin	Distr.	69.00	12.00	
17	Horse Cave 12KV #2	Distr.	69.00	12.00	
18	Horse Cave Ind.-Horse Cave	Distr.	69.00	12.00	
19	Horse Cave-Horse Cave	Distr.	69.00	12.00	
20	Hughes Lane-Lexington	Distr.	69.00	12.00	
21	IBM North 12KV	Distr.	138.00	12.00	
22	IBM-Lexington	Distr.	69.00	12.00	
23	Irvine-Richmond	Distr.	69.00	12.00	
24	Joyland-Lexington	Distr.	69.00	12.00	
25	Kawneer-Cynthiana	Distr.	69.00	12.00	
26	Kenton-Maysville	Distr.	69.00	12.00	
27	Kentucky River 4KV	Distr.	69.00	4.00	
28	La Grange E 12KV 2	Distr.	69.00	12.00	
29	LaGrange East- LaGrange	Distr.	69.00	12.00	
30	LaGrange Penal-LaGrange	Distr.	69.00	12.00	
31	Lakeshore-Lexington	Distr.	69.00	12.00	
32	Lansdowne Switch-Lexington	Distr.	69.00	13.00	
33	Lawrenceburg-Lawrenceburg	Distr.	69.00	12.00	
34	Lebanon S.-Lebanon	Distr.	69.00	12.00	
35	Lebanon W.-Lebanon	Distr.	138.00	12.00	
36	Lebanon-Lebanon	Distr.	69.00	12.00	
37	Leitchfield East-Leitchfield	Distr.	69.00	12.00	
38	Leitchfield-Leitchfield	Distr.	69.00	12.00	
39	Lemons Mill-Georgetown	Distr.	69.00	12.00	
40	Lexington 4KV 2	Distr.	69.00	4.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lexington Pl.-Lexington	Distr.	69.00	4.00	
2	Lexington Water Co.-Lexington	Distr.	69.00	12.00	
3	Liberty Rd.-Lexington	Distr.	69.00	12.00	
4	Liberty-Liberty	Distr.	69.00	12.00	
5	London 2 12KV	Distr.	69.00	12.00	
6	London-London	Distr.	69.00	12.00	
7	Louden Ave-Lexington	Distr.	138.00	12.00	
8	Madisonville E 12KV	Distr.	69.00	12.00	
9	Madisonville GE 12KV	Distr.	69.00	12.00	
10	Madisonville HP 12KV	Distr.	69.00	12.00	
11	Madisonville NO 4KV	Distr.	69.00	4.00	
12	Madisonville W 12KV	Distr.	69.00	12.00	
13	Manchester S.-Manchester	Distr.	69.00	12.00	
14	Marion So.-Marion	Distr.	69.00	12.00	
15	Maysville Mid-Maysville	Distr.	69.00	4.00	
16	McCoy Ave 12KV	Distr.	69.00	12.00	
17	McKee Road 12KV	Distr.	69.00	12.00	
18	Meldrum-Middlesboro	Distr.	69.00	12.00	
19	Metal & Thermit-Carrollton	Distr.	69.00	12.00	
20	Middlesboro 2-Middlesboro	Distr.	69.00	12.00	
21	Middlesboro East-Middlesboro	Distr.	69.00	12.00	
22	Middlesboro-Middlesboro	Distr.	69.00	12.00	
23	Midway-Versilles	Distr.	138.00	12.00	
24	Minor Farm 12KV	Distr.	69.00	12.00	
25	Morehead-Morehead	Distr.	69.00	12.00	
26	Morganfield Ind.-Morganfield	Distr.	69.00	12.00	
27	Mt. Sterling-Mt. Sterling	Distr.	69.00	12.00	
28	Mt. Vernon-Mt. Vernon	Distr.	69.00	12.00	
29	Muhlenberg Prison-Muhlenberg	Distr.	69.00	12.00	
30	Norton East-Norton	Distr.	69.00	12.00	
31	Okonite-Richmond	Distr.	69.00	12.00	
32	Owingsville 12KV	Distr.	69.00	12.00	
33	Oxford-Georgetown	Distr.	69.00	12.00	
34	Paris-Paris	Distr.	69.00	12.00	
35	Parker Seal-Winchester	Distr.	69.00	12.00	
36	Parkers Mill 12KV 2	Distr.	69.00	12.00	
37	Parkers Mill-Lexington	Distr.	69.00	12.00	
38	Pepper Pike-Georgetown	Distr.	35.00	12.00	
39	Picadome-Lexington	Distr.	69.00	12.00	
40	Pineville 12KV 2	Distr.	69.00	12.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pineville-Pineville	Distr.	69.00	12.00	
2	Poor Valley-Pennington Gap	Distr.	69.00	12.00	
3	Portable Sub 2	Distr.	69.00	12.00	
4	Portable Sub 3	Distr.	138.00	13.00	
5	Powderly-Muhlenberg	Distr.	69.00	12.00	
6	Proctor/Gamble 4KV	Distr.	69.00	4.00	
7	Race Street-Lexington	Distr.	69.00	12.00	
8	Radcliff-Radcliff	Distr.	69.00	12.00	
9	Reynolds-Lexington	Distr.	138.00	12.00	
10	Richmond 12KV	Distr.	69.00	12.00	
11	Richmond 12KV 2	Distr.	69.00	12.00	
12	Richmond 3 12KV (EKU)	Distr.	69.00	12.00	
13	Richmond 3 4KV (EKU)	Distr.	69.00	4.00	
14	Richmond E.-Richmond	Distr.	69.00	12.00	
15	Richmond Ind._Richmond	Distr.	69.00	12.00	
16	Richmond S.-Richmond	Distr.	69.00	12.00	
17	Rockwell-Winchester	Distr.	69.00	12.00	
18	Rogersville-Radcliff	Distr.	69.00	12.00	
19	Shannon Run 12KV	Distr.	69.00	12.00	
20	Sharon-Augusta	Distr.	69.00	12.00	
21	Shavers Chap 12KV	Distr.	69.00	12.00	
22	Shelbyville 12KV-Shelbyville	Distr.	69.00	12.00	
23	Shelbyville E.-Shelbyville	Distr.	69.00	12.00	
24	Shelbyville S 12 2	Distr.	69.00	12.00	
25	Shelbyville S.-Shelbyville	Distr.	69.00	12.00	
26	Somerset #2-Somerset	Distr.	69.00	4.00	
27	Somerset #3-Somerset	Distr.	69.00	12.00	
28	Somerset S.-Somerset	Distr.	69.00	12.00	
29	Springfield-Campsville	Distr.	69.00	12.00	
30	St. Paul-St. Paul	Distr.	69.00	12.00	
31	Stanford North 12KV	Distr.	69.00	12.00	
32	Stanford-Stanford	Distr.	69.00	12.00	
33	Stonewall-Lexington	Distr.	69.00	12.00	
34	Sylvania-Winchester	Distr.	69.00	12.00	
35	Toyota North 12KV 1	Distr.	138.00	13.00	
36	Toyota North 12KV 2	Distr.	138.00	13.00	
37	Toyota North 12KV 3	Distr.	138.00	13.00	
38	Toyota South-Georgetown	Distr.	138.00	13.00	
39	Trafton Ave.-Lexington	Distr.	69.00	4.00	
40	Trafton Ave.-Lexington	Distr.	69.00	12.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	UK Medical center-Lexington	Distr.	69.00	12.00	
2	UK Scott 12KV	Distr.	69.00	12.00	
3	Union Underwear-Russell Springs	Distr.	69.00	12.00	
4	Vaksdahl Avenue 12KV	Distr.	69.00	12.00	
5	Verda-Harlan	Distr.	69.00	12.00	
6	Versailles Bypass-Versailles	Distr.	69.00	12.00	
7	Versailles West-Versailles	Distr.	69.00	12.00	
8	Viley Road-Lexington	Distr.	138.00	12.00	
9	Vine St.-Lexington	Distr.	69.00	12.00	
10	Waitsboro-Somerset	Distr.	69.00	12.00	
11	Warsaw East-Owenton	Distr.	69.00	12.00	
12	West Hickman-Lexington	Distr.	69.00	12.00	
13	West High St.-lexington	Distr.	69.00	12.00	
14	Westvaco 13.8KV	Distr.	69.00	14.00	
15	Winchester Ind.-Winchester	Distr.	69.00	12.00	
16	Wickliffe 13.8KV	Distr.	69.00	14.00	
17	Williamsburg S.-Williamsburg	Distr.	69.00	12.00	
18	Wilmore-Versailles	Distr.	69.00	12.00	
19	Wilson Downing-Lexington	Distr.	69.00	12.00	
20	Wise-Norton	Distr.	69.00	12.00	
21	Adams-Georgetown	Trans.	138.00	69.00	13.00
22	Alcalde-Somerset	Trans.	345.00	161.00	13.00
23	American Ave.-Lexington	Trans.	138.00	69.00	13.00
24	Arnold-Cumberland	Trans.	161.00	69.00	13.00
25	Artemus-Pineville	Trans.	161.00	69.00	13.00
26	Bardstown-Campellsville	Trans.	138.00	69.00	13.00
27	Beattyville-Richmond	Trans.	161.00	69.00	13.00
28	Bonnieville-Horse Cave	Trans.	138.00	69.00	13.00
29	Boonesboro N.-Winchester	Trans.	138.00	69.00	13.00
30	Brown North-Harrodsburg	Trans.	345.00	138.00	13.00
31	Carntown-Augusta	Trans.	138.00	69.00	13.00
32	Carrollton-Carrollton	Trans.	138.00	69.00	13.00
33	Clark Co.-Winchester	Trans.	138.00	69.00	13.00
34	Corydon-Henderson	Trans.	161.00	69.00	13.00
35	Crittendon Co.-Marion	Trans.	161.00	69.00	13.00
36	Danville North-Danville	Trans.	138.00	69.00	13.00
37	Dorchester-Norton	Trans.	161.00	69.00	13.00
38	Earlington No.-Earlington	Trans.	161.00	69.00	13.00
39	Elihu-Somerset	Trans.	161.00	69.00	13.00
40	Elizabethtown-Elizabethtown	Trans.	138.00	69.00	13.00

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Farley-Corbin	Trans.	161.00	69.00	13.00
2	Farmers-Morehead	Trans.	80.00	40.00	13.00
3	Fawkes-Richmond	Trans.	138.00	69.00	13.00
4	Frankfort East-Frankfort	Trans.	138.00	69.00	13.00
5	Ghent Plant-Carrollton	Trans.	345.00	138.00	
6	Ghent Plant-Carrollton	Trans.	345.00	138.00	25.00
7	Grahamville-Barlow	Trans.	161.00	69.00	13.00
8	Green River P-Greenville	Trans.	138.00	69.00	13.00
9	Green River P-Greenville	Trans.	154.00	138.00	13.00
10	Green River P-Greenville	Trans.	161.00	138.00	13.00
11	Green River Steel-Greenville	Trans.	138.00	69.00	13.00
12	Haefling-Lexington	Trans.	138.00	69.00	13.00
13	Hardin Co-Elizabethtown	Trans.	138.00	69.00	13.00
14	Hardin Co-Elizabethtown	Trans.	345.00	138.00	13.00
15	Harlan Wye-Harlan	Trans.	161.00	69.00	13.00
16	Higby Mill-Lexington	Trans.	138.00	69.00	13.00
17	Imboden-Big Stone Gap	Trans.	161.00	69.00	13.00
18	Kenton-Maysville	Trans.	138.00	69.00	13.00
19	Kenton-Maysville	Trans.	132.00	69.00	13.00
20	Lake Reba Tap-Richmond	Trans.	161.00	138.00	66.00
21	Lake Reba-Richmond	Trans.	138.00	69.00	13.00
22	Lansdowne	Trans.	138.00	69.00	13.00
23	Lebanon-Lebanon	Trans.	80.00	40.00	13.00
24	Leitchfield-Leitchfield	Trans.	138.00	69.00	13.00
25	Lock 7	Trans.(G)	35.00	2.00	
26	Loudon Avenue-Lexington	Trans.	138.00	69.00	13.00
27	Morganfield-Morganfield	Trans.	161.00	69.00	13.00
28	Ohio County-Beaver Dam	Trans.	138.00	69.00	13.00
29	Pineville-Pineville	Trans.	345.00	161.00	13.00
30	Pineville-Pineville	Trans.	500.00	345.00	35.00
31	Pineville-Pineville	Trans.	161.00	69.00	13.00
32	Pisgah-Lexington	Trans.	138.00	69.00	13.00
33	Pittsburg-London	Trans.	161.00	69.00	13.00
34	Pocket -Pennington Gap	Trans.	161.00	69.00	13.00
35	Pocket North-Pennington Gap	Trans.	500.00	161.00	
36	River Queen-Muhlenberg	Trans.	161.00	69.00	13.00
37	Rodburn-Morehead	Trans.	138.00	69.00	13.00
38	Rogersville SW.-Radcliff	Trans.	138.00	69.00	13.00
39	Scott Co.	Trans.	138.00	69.00	13.00
40	South Paducah	Trans.	161.00	69.00	13.00

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1	Spencer Rd.-Mt. Sterling	Trans.	138.00	69.00	13.00
2	Taylor County-Campellsville	Trans.	161.00	69.00	13.00
3	Tyrone-Versailles	Trans.	138.00	69.00	13.00
4	Walker-Earlinton	Trans.	161.00	69.00	13.00
5	West Cliff-Harrodsburg	Trans.	138.00	69.00	13.00
6	West Frankfort-Shelbyville	Trans.	138.00	69.00	13.00
7	West Frankfort-Shelbyville	Trans.	345.00	138.00	13.00
8	West Irvine-Irvine	Trans.	161.00	69.00	13.00
9	West Lexington-Lexington	Trans.	345.00	138.00	13.00
10	Wickliffe-Barlow	Trans.	161.00	69.00	13.00
11	Brown CT 7- Harrodsburg	Trans. (G)	145.00	18.00	
12	Brown CT 6- Harrodsburg	*Trans. (G)	145.00	14.00	
13	Brown North	*Trans. (G)	144.00	24.00	
14	Brown Plant-Harrodsburg	*Trans. (G)	138.00	13.00	
15	Brown Plant-Harrodsburg	*Trans. (G)	138.00	17.00	
16	Dix Dam Plant-Harrodsburg	*Trans. (G)	69.00	13.00	
17	Ghent Plant-Carrollton	*Trans. (G)	144.00	18.00	
18	Ghent Plant-Carrollton	*Trans. (G)	345.00	21.00	
19	Ghent Plant-Carrollton	*Trans. (G)	362.00	22.00	
20	Green River P-Greenville	*Trans. (G)	40.00	13.00	
21	Green River P-Greenville	*Trans. (G)	138.00	13.00	
22	Haefling-Lexington	*Trans. (G)	69.00	13.00	
23	Tyrone-Versailles	*Trans. (G)	40.00	13.00	
24	Tyrone-Versailles	*Trans. (G)	69.00	13.00	
25	Tyrone-Versailles	*Trans. (G)	69.00	14.00	
26	*See Footnote Page for Summary Data				
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2004	Year of Report Dec. 31, 2003
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1		NONE			1
14	1		NONE			2
14	1		NONE			3
14	1		NONE			4
14	1		NONE			5
14	1		NONE			6
14	1		NONE			7
14	1		NONE			8
22	1		NONE			9
22	1		NONE			10
14	1		NONE			11
14	1		NONE			12
22	1		NONE			13
42	3		NONE			14
22	1		NONE			15
22	1		NONE			16
23	1		NONE			17
23	1		NONE			18
14	1		NONE			19
23	1		NONE			20
23	1		NONE			21
14	1		NONE			22
14	1		NONE			23
14	1		NONE			24
14	1		NONE			25
14	1		NONE			26
45	2		NONE			27
23	1		NONE			28
14	1		NONE			29
23	1		NONE			30
14	1		NONE			31
14	1		NONE			32
37	1		NONE			33
23	1		NONE			34
14	1		NONE			35
14	1		NONE			36
37	2		NONE			37
14	1		NONE			38
14	1		NONE			39
14	1		NONE			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1		NONE			1
22	1		NONE			2
23	1		NONE			3
45	2		NONE			4
14	1		NONE			5
23	1		NONE			6
14	1		NONE			7
14	1		NONE			8
14	1		NONE			9
14	1		NONE			10
14	1		NONE			11
23	1		NONE			12
14	1		NONE			13
14	1		NONE			14
14	1		NONE			15
14	1		NONE			16
14	1		NONE			17
14	1		NONE			18
14	1		NONE			19
14	1		NONE			20
14	1		NONE			21
23	1		NONE			22
45	2		NONE			23
23	1		NONE			24
14	1		NONE			25
23	1		NONE			26
23	1		NONE			27
14	1		NONE			28
23	1		NONE			29
28	2		NONE			30
14	1		NONE			31
14	1		NONE			32
23	1		NONE			33
14	1		NONE			34
14	1		NONE			35
14	1		NONE			36
14	1		NONE			37
14	1		NONE			38
14	1		NONE			39
14	1		NONE			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1		NONE			1
14	1		NONE			2
14	2		NONE			3
14	1		NONE			4
14	1		NONE			5
14	1		NONE			6
14	1		NONE			7
14	1		NONE			8
39	1		NONE			9
37	1		NONE			10
23	1		NONE			11
14	1		NONE			12
14	1		NONE			13
14	1		NONE			14
14	1		NONE			15
14	1		NONE			16
14	1		NONE			17
23	2		NONE			18
14	1		NONE			19
14	1		NONE			20
34	1		NONE			21
75	2		NONE			22
14	1		NONE			23
37	2		NONE			24
14	1		NONE			25
28	2		NONE			26
13	1		NONE			27
13	1		NONE			28
20	1		NONE			29
20	1		NONE			30
33	1		NONE			31
66	2		NONE			32
40	2		NONE			33
13	1		NONE			34
13	1		NONE			35
13	1		NONE			36
14	1		NONE			37
13	1		NONE			38
28	2		NONE			39
14	1		NONE			40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1		NONE			1
45	2		NONE			2
37	1		NONE			3
14	1		NONE			4
23	1		NONE			5
23	1		NONE			6
37	1		NONE			7
14	1		NONE			8
23	1		NONE			9
14	1		NONE			10
14	1		NONE			11
23	1		NONE			12
14	1		NONE			13
14	1		NONE			14
14	1		NONE			15
14	1		NONE			16
14	1		NONE			17
14	1		NONE			18
14	1		NONE			19
28	2		NONE			20
14	1		NONE			21
14	1		NONE			22
14	1		NONE			23
14	1		NONE			24
14	1		NONE			25
14	1		NONE			26
14	1		NONE			27
14	1		NONE			28
14	1		NONE			29
14	1		NONE			30
14	1		NONE			31
14	1		NONE			32
14	1		NONE			33
14	1		NONE			34
23	1		NONE			35
22	1		NONE			36
23	1		NONE			37
14	1		NONE			38
23	1		NONE			39
14	1		NONE			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1		NONE			1
14	1		NONE			2
15	1		NONE			3
30	1		NONE			4
14	1		NONE			5
14	1		NONE			6
14	1		NONE			7
23	1		NONE			8
77	2		NONE			9
22	1		NONE			10
22	1		NONE			11
14	1		NONE			12
14	1		NONE			13
23	1		NONE			14
23	1		NONE			15
23	1		NONE			16
23	1		NONE			17
23	1		NONE			18
14	1		NONE			19
14	1		NONE			20
14	1		NONE			21
23	1		NONE			22
23	1		NONE			23
22	1		NONE			24
14	1		NONE			25
14	1		NONE			26
14	1		NONE			27
14	1		NONE			28
14	1		NONE			29
45	2		NONE			30
14	1		NONE			31
14	1		NONE			32
37	1		NONE			33
23	1		NONE			34
28	1		NONE			35
28	1		NONE			36
28	1		NONE			37
84	3		NONE			38
14	1		NONE			39
14	1		NONE			40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
65	2		NONE			1
37	1		NONE			2
14	1		NONE			3
14	1		NONE			4
14	1		NONE			5
23	1		NONE			6
23	1		NONE			7
39	1		NONE			8
14	1		NONE			9
14	1		NONE			10
14	1		NONE			11
23	1		NONE			12
28	2		NONE			13
67	1		NONE			14
23	1		NONE			15
14	1		NONE			16
14	1		NONE			17
14	1		NONE			18
45	2		NONE			19
23	1		NONE			20
94	1		NONE			21
448	1		NONE			22
150	1		NONE			23
94	1		NONE			24
56	1		NONE			25
94	1		NONE			26
56	1		NONE			27
34	1		NONE			28
150	1		NONE			29
448	1		NONE			30
50	1		NONE			31
187	2		NONE			32
94	1		NONE			33
112	1		NONE			34
112	1		NONE			35
112	1		NONE			36
187	2		NONE			37
224	1		NONE			38
187	2		NONE			39
149	1		NONE			40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
149	1		NONE			1
40	3		NONE			2
149	1		NONE			3
224	2		NONE			4
450	1		NONE			5
448	1		NONE			6
93	1		NONE			7
261	2		NONE			8
200	2		NONE			9
112	1		NONE			10
93	1		NONE			11
149	1		NONE			12
149	1		NONE			13
448	1		NONE			14
112	1		NONE			15
224	2		NONE			16
149	1		NONE			17
112	2		NONE			18
33	1		NONE			19
200	1		NONE			20
149	1		NONE			21
112	1		NONE			22
100	6		NONE			23
93	1		NONE			24
4	1		NONE			25
224	2		NONE			26
112	1		NONE			27
93	3		NONE			28
560	1		NONE			29
504	1		NONE			30
243	2		NONE			31
112	1		NONE			32
112	1		NONE			33
187	1		NONE			34
448	1		NONE			35
56	1		NONE			36
33	1		NONE			37
93	1		NONE			38
93	1		NONE			39
50	1		NONE			40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
89	1		NONE			1
56	1		NONE			2
112	1		NONE			3
112	1		NONE			4
392	2		NONE			5
93	1		NONE			6
448	1		NONE			7
56	1		NONE			8
448	1		NONE			9
93	1		NONE			10
380	1		NONE			11
728	5		NONE			12
504	1		NONE			13
120	1		NONE			14
185	1		NONE			15
31	3		NONE			16
616	1		NONE			17
1210	1		NONE			18
605	1		NONE			19
75	6		NONE			20
214	2		NONE			21
59	1		NONE			22
38	3		NONE			23
83	1		NONE			24
33	1		NONE			25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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FOOTNOTE DATA			

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(G)- Generation

**Schedule Page: 426.7 Line No.: 12 Column: b**  
(G)- Generation

**Schedule Page: 426.7 Line No.: 13 Column: b**  
(G)- Generation

**Schedule Page: 426.7 Line No.: 14 Column: b**  
(G)- Generation

**Schedule Page: 426.7 Line No.: 15 Column: b**  
(G)- Generation

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(G)- Generation

**Schedule Page: 426.7 Line No.: 26 Column: a**

<u>Summary</u>	<u>Total Capacity, MVA</u>
Transmission 112	16,991,000
Distribution 466	4,509,000

INDEX	
<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

## INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. ____
Item 2: <input type="checkbox"/> An Original Signed Form	OR <input type="checkbox"/> Conformed Copy

Form Approved  
OMB No. 1902-0021  
(Expires 3/31/2005)



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b> Kentucky Utilities Company	<b>Year of Report</b> Dec. 31, <u>2002</u>
---	---

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

GENERAL INFORMATION

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

**III. What and Where to Submit**

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

## GENERAL INFORMATION (continued)

## III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE. Room 2A ES-1  
Washington, DC 20426  
(202) 208-2474

## IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

-----  
 DEFINITIONS  
 -----

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

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General Penalties  
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"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Kentucky Utilities Company	02 Year of Report Dec. 31, <u>2002</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i>  / /		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 220 W. Main Street, P.O. Box 32010, Louisville, KY 40232		
05 Name of Contact Person J. Scott Williams	06 Title of Contact Person Mgr-Fin. Reporting & Control	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> P.O. Box 32010, Louisville, KY 40232		
08 Telephone of Contact Person, <i>Including Area Code</i> (502) 627-2530	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 03/28/2003
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name S. Bradford Rives	03 Signature	04 Date Signed <i>(Mo, Da, Yr)</i>
02 Title Sr VP - Finance and Controller		03/28/2003
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Important Changes During the Year	108-109			
7	Comparative Balance Sheet	110-113			
8	Statement of Income for the Year	114-117			
9	Statement of Retained Earnings for the Year	118-119			
10	Statement of Cash Flows	120-121			
11	Notes to Financial Statements	122-123			
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
14	Nuclear Fuel Materials	202-203	None		
15	Electric Plant in Service	204-207			
16	Electric Plant Leased to Others	213	None		
17	Electric Plant Held for Future Use	214	None		
18	Construction Work in Progress-Electric	216			
19	Accumulated Provision for Depreciation of Electric Utility Plant	219			
20	Investment of Subsidiary Companies	224-225			
21	Materials and Supplies	227			
22	Allowances	228-229			
23	Extraordinary Property Losses	230	None		
24	Unrecovered Plant and Regulatory Study Costs	230	None		
25	Other Regulatory Assets	232			
26	Miscellaneous Deferred Debits	233			
27	Accumulated Deferred Income Taxes	234			
28	Capital Stock	250-251			
29	Other Paid-in Capital	253			
30	Capital Stock Expense	254			
31	Long-Term Debit	256-257			
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
33	Taxes Accrued, Prepaid and Charged During the Year	262-263			
34	Accumulated Deferred Investment Tax Credits	266-267			
35	Other Deferred Credits	269			
36	Long-Term Debt	272-273	None		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
37	Accumulated Deferred Income Taxes-Other Property	274-275			
38	Accumulated Deferred Income Taxes-Other	276-277			
39	Other Regulatory Liabilities	278			
40	Electric Operating Revenues	300-301			
41	Sales of Electricity by Rate Schedules	304			
42	Sales for Resale	310-311			
43	Electric Operation and Maintenance Expenses	320-323			
44	Purchased Power	326-327			
45	Transmission of Electricity for Others	328-330			
46	Transmission of Electricity by Others	332			
47	Miscellaneous General Expenses-Electric	335			
48	Depreciation and Amortization of Electric Plant	336-337			
49	Regulatory Commission Expenses	350-351			
50	Research, Development and Demonstration Activities	352-353	None		
51	Distribution of Salaries and Wages	354-355			
52	Common Utility Plant and Expenses	356	None		
53	Electric Energy Account	401			
54	Monthly Peaks and Output	401			
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403			
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407			
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None		
58	Generating Plant Statistics (Small Plants)	410-411			
59	Transmission Line Statistics	422-423			
60	Transmission Lines Added During Year	424-425	None		
61	Substations	426-427			
62	Footnote Data	450			
Stockholders' Reports Check appropriate box: <input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>S. B. Rives 220 West Main Street Louisville, KY 40202</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Kentucky, August 17, 1912 Virginia, December 1, 1991</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not applicable</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Service - Kentucky Electric Service - Tennessee Electric Service - Virginia</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
<b>CONTROL OVER RESPONDENT</b>			
<p>1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>			
<p>On April 9, 2001, a German company, E.ON AG ("E.ON"), announced a pre-conditional cash offer of 5.1 billion pounds sterling (\$7.3 billion) to acquire Powergen. The final regulatory approval needed was received on June 14, 2002 from the SEC. Effective July 1, 2002, the acquisition of Powergen was completed by E.ON. Following this acquisition, KU became an indirect subsidiary of E.ON and E.ON became a registered holding company under PUCHA, and subject to regulation thereunder. No costs associated with the E.ON acquisition nor any of the effects of purchase accounting have been reflected in the financial statements of KU.</p> <p>KU is a wholly owned subsidiary of LG&amp;E Energy Corp. On December 11, 2000, LG&amp;E Energy Corp. and Powergen Limited successfully completed a merger transaction involving the two companies. Pursuant to the acquisition agreement, LG&amp;E Energy became a wholly owned subsidiary of Powergen and, as a result KU became an indirect subsidiary of Powergen.</p> <p>LG&amp;E Energy and KU Energy merged on May 4, 1998, with LG&amp;E Energy as the surviving corporation. LG&amp;E Energy became the parent company of KU. The preferred stock and debt securities of KU were not affected by the merger.</p>			

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	KU Receivables LLC	Limited Liability Company	100%	See Note 1 page 123
2				
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
OFFICERS				
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.				
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.				
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	
1	CURRENT OFFICERS AT DECEMBER 31, 2002:			
2				
3	Chairman of the Board, President and	Victor A. Staffieri	630,001	
4	Chief Executive Officer			
5				
6	Chief Financial Officer	Richard Aitken-Davies	273,336	
7				
8	Executive Vice President, General Counsel	John R. McCall	363,975	
9	and Corporate Secretary			
10				
11	Senior Vice President - Finance and Controller	S. Bradford Rives	280,019	
12				
13	Senior Vice President - Energy Services	Paul W. Thompson	262,497	
14				
15	Senior Vice President - Distribution Operations	Chris Hermann		
16				
17	Senior Vice President - Information Technology	Wendy C. Welsh		
18				
19	Senior Vice President - Energy Marketing	Martyn Gallus		
20				
21	Senior Vice President - Project Engineering	A. Roger Smith		
22				
23	Vice President - Retail Services	David A. Vogel		
24				
25	Treasurer	Daniel K. Arbough		
26				
27	Vice President - Independent Power Operations	Bruce D. Hamilton		
28				
29	Vice President - Regulated Generation	Robert E. Henriques		
30				
31	Vice President - Rates and Regulatory	Michael S. Beer		
32				
33	Vice President - External Affairs	George R. Siemens		
34				
35	Vice President - Human Resources	Paula H. Pottinger		
36				
37	Vice President - Power Operations WKE	D. Ralph Bowling		
38				
39	Vice President - Communications	R. W. Chip Keeling		
40				
41				
42				
43				
44				

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Salary information for all officers is on file in the office of the respondent.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Current Board of Directors at December 31, 2002:			
2				
3	Victor A. Staffieri, Chairman and CEO	Louisville, KY 40202		
4	Michael Soehlke	Coventry, U. K.		
5	Edmund Wallis	Coventry, U. K.		
6				
7				
8	Board Directors Resigning during the Year 2002:			
9				
10	Sidney Gillbrand	Coventry, U. K.		
11	Sir Frederick Crawford	Coventry, U. K.		
12	Dr. David K-P Li	Coventry, U. K.		
13	David Jackson	Coventry, U. K.		
14	Nick Baldwin	Coventry, U. K.		
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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 105 Line No.: 4 Column: a**

Michael Soehlke's addition to the Board was effective June 28, 2002.

**Schedule Page: 105 Line No.: 10 Column: a**

Sidney Gillbrand's resignation from the Board was effective June 28, 2002.

**Schedule Page: 105 Line No.: 11 Column: a**

Sir Frederick Crawford's resignation from the Board was effective June 28, 2002.

**Schedule Page: 105 Line No.: 12 Column: a**

Dr. David K-P Li's resignation from the Board was effective June 28, 2002.

**Schedule Page: 105 Line No.: 13 Column: a**

David Jackson's resignation from the Board was effective June 28, 2002.

**Schedule Page: 105 Line No.: 14 Column: a**

Nick Baldwin's resignation from the Board was effective June 28, 2002.

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2003	Year of Report Dec. 31, <u>2002</u>
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>8. State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>11. (Reserved.)</li> <li>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> </ol>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. The Company is authorized by FERC Docket ES03-2-000 to issue short-term debt not to exceed \$400 million at any one time on or before November 30, 2004 with a final maturity no later than November 30, 2005.
7. None.
8. None of a material nature.
9. None.
10. None.
12. None.

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec. 31, 2002
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	2,960,818,493	3,089,528,659
3	Construction Work in Progress (107)	200-201	103,402,029	191,233,222
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,064,220,522	3,280,761,881
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,457,754,337	1,536,657,953
6	Net Utility Plant (Enter Total of line 4 less 5)		1,606,466,185	1,744,103,928
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,606,466,185	1,744,103,928
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	1,027,089	1,027,089
15	(Less) Accum. Prov. for Depr. and Amort. (122)		129,691	130,101
16	Investments in Associated Companies (123)		1,795,932	7,178,012
17	Investment in Subsidiary Companies (123.1)	224-225	3,000,000	3,000,000
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		1,056,424	975,750
21	Special Funds (125-128)		5,879,587	5,307,541
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		12,629,341	17,358,291
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)		3,108,881	5,288,007
25	Special Deposits (132-134)		183,579	102,929
26	Working Fund (135)		119,591	93,373
27	Temporary Cash Investments (136)		2,299	0
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		-13,785,165	-20,665,295
30	Other Accounts Receivable (143)		7,143,413	4,174,376
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		280,000	280,000
32	Notes Receivable from Associated Companies (145)		15,674,682	26,807,991
33	Accounts Receivable from Assoc. Companies (146)		0	0
34	Fuel Stock (151)	227	43,381,741	46,090,087
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	21,092,437	21,328,529
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	150,947	74,853
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	5,095,226	5,079,045
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		4,710,363	6,423,766
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		25,000	22,500
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		33,383,000	36,408,000
51	Miscellaneous Current and Accrued Assets (174)		80,809	0
52	Derivative Instrument Assets (175)		0	85,530
FERC FORM NO. 1 (ED. 12-94)				
Page 110				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		0	0
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		120,086,803	131,033,691
55	<b>DEFERRED DEBITS</b>			
56	Unamortized Debt Expenses (181)		4,316,446	4,991,162
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	81,007,886	66,622,644
60	Prelim. Survey and Investigation Charges (Electric) (183)		578,608	888,852
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		0	0
63	Temporary Facilities (185)		0	0
64	Miscellaneous Deferred Debits (186)	233	20,711,642	48,949,052
65	Def. Losses from Disposition of Utility Plt. (187)		0	0
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reaquired Debt (189)		6,142,011	9,456,436
68	Accumulated Deferred Income Taxes (190)	234	84,907,546	80,797,845
69	Unrecovered Purchased Gas Costs (191)		0	0
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		197,664,139	211,705,991
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		1,936,846,468	2,104,201,901
FERC FORM NO. 1 (ED. 12-94)		Page 111		

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 29 Column: c**

Negative balance reflects sale of accounts receivable from accounts 142 and 173 to KU Receivables LLC , an affiliated company. (See Note 1 of Notes to Financial Statements)

**Schedule Page: 110 Line No.: 29 Column: d**

Negative balance reflects sale of accounts receivable from accounts 142 and 173 to KU Receivables LLC , an affiliated company. (See Note 1 of Notes to Financial Statements)



Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Derivative Instrument Liabilities (244)		0	241,104
47	Derivative Instrument Liabilities - Hedges (245)		0	0
48	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		220,859,439	300,879,730
49	<b>DEFERRED CREDITS</b>			
50	Customer Advances for Construction (252)		1,526,310	1,501,311
51	Accumulated Deferred Investment Tax Credits (255)	266-267	11,454,622	8,499,850
52	Deferred Gains from Disposition of Utility Plant (256)		0	0
53	Other Deferred Credits (253)	269	1,296,193	1,939,834
54	Other Regulatory Liabilities (254)	278	58,937,078	54,924,049
55	Unamortized Gain on Reaquired Debt (257)		0	0
56	Accumulated Deferred Income Taxes (281-283)	272-277	324,111,711	321,981,826
57	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		397,325,914	388,846,870
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		1,936,846,468	2,104,201,901
FERC FORM NO. 1 (ED. 12-89) <span style="float: right;">Page 113</span>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
STATEMENT OF INCOME FOR THE YEAR					
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p>					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	888,219,072	859,472,065	
3	Operating Expenses				
4	Operation Expenses (401)	320-323	555,594,515	519,690,211	
5	Maintenance Expenses (402)	320-323	59,782,089	57,020,597	
6	Depreciation Expense (403)	336-337	92,266,731	87,253,799	
7	Amort. & Depl. of Utility Plant (404-405)	336-337	3,195,030	3,045,554	
8	Amort. of Utility Plant Acq. Adj. (406)	336-337			
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)				
10	Amort. of Conversion Expenses (407)				
11	Regulatory Debits (407.3)				
12	(Less) Regulatory Credits (407.4)				
13	Taxes Other Than Income Taxes (408.1)	262-263	14,983,221	13,927,560	
14	Income Taxes - Federal (409.1)	262-263	38,518,669	58,334,059	
15	- Other (409.1)	262-263	10,492,859	13,463,626	
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	55,898,707	40,416,143	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	50,884,825	54,736,506	
18	Investment Tax Credit Adj. - Net (411.4)	266			
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)		277,302	317,036	
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		779,569,694	738,098,007	
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		108,649,378	121,374,058	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003		Year of Report Dec. 31, 2002	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.</p> <p>B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)		
						1	
888,219,072	859,472,065					2	
						3	
555,594,515	519,690,211					4	
59,782,089	57,020,597					5	
92,266,731	87,253,799					6	
3,195,030	3,045,554					7	
						8	
						9	
						10	
						11	
						12	
14,983,221	13,927,560					13	
38,518,669	58,334,059					14	
10,492,859	13,463,626					15	
55,898,707	40,416,143					16	
50,884,825	54,736,506					17	
						18	
						19	
						20	
277,302	317,036					21	
						22	
779,569,694	738,098,007					23	
108,649,378	121,374,058					24	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		108,649,378	121,374,058
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		248,892	
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)		2,475	30,243
33	Nonoperating Rental Income (418)		-620	-4,133
34	Equity in Earnings of Subsidiary Companies (418.1)	119	6,967,101	1,802,856
35	Interest and Dividend Income (419)		640,956	1,367,881
36	Allowance for Other Funds Used During Construction (419.1)		86,847	47,476
37	Miscellaneous Nonoperating Income (421)		-131	7,652
38	Gain on Disposition of Property (421.1)		157,202	1,843,985
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		7,599,988	5,035,474
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	1,068,996	-329,273
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		1,068,996	-329,273
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	10,000	10,000
47	Income Taxes-Federal (409.2)	262-263	-684,544	-947,832
48	Income Taxes-Other (409.2)	262-263	-194,933	-267,820
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	745,117	1,317,169
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	818,612	232,993
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)		2,954,772	3,446,059
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-3,897,744	-3,567,535
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		10,428,736	8,932,282
55	Interest Charges			
56	Interest on Long-Term Debt (427)		20,013,002	27,868,496
57	Amort. of Debt Disc. and Expense (428)		347,865	334,701
58	Amortization of Loss on Reaquired Debt (428.1)		882,089	869,759
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340	1,076,303	973,640
62	Other Interest Expense (431)	340	3,424,371	4,007,246
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		39,273	19,322
64	Net Interest Charges (Enter Total of lines 56 thru 63)		25,704,357	34,034,520
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		93,373,757	96,271,820
66	Extraordinary Items			
67	Extraordinary Income (434)			1,322,892
68	(Less) Extraordinary Deductions (435)			1,186,715
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			136,177
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			136,177
72	Net Income (Enter Total of lines 65 and 71)		93,373,757	96,407,997

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
STATEMENT OF RETAINED EARNINGS FOR THE YEAR					
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance-Beginning of Year		410,275,097		
2	Changes				
3	Adjustments to Retained Earnings (Account 439)				
4					
5					
6					
7					
8					
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10					
11					
12					
13					
14					
15	TOTAL Debits to Retained Earnings (Acct. 439)				
16	Balance Transferred from Income (Account 433 less Account 418.1)		86,406,656		
17	Appropriations of Retained Earnings (Acct. 436)				
18					
19					
20					
21					
22	TOTAL Appropriations of Retained Earnings (Acct. 436)				
23	Dividends Declared-Preferred Stock (Account 437)				
24	4.75% Cumulative, Stated Value \$100 per share		-950,007		
25	6.53% Cumulative, Stated Value \$100 per share		-1,306,000		
26					
27					
28					
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-2,256,007		
30	Dividends Declared-Common Stock (Account 438)				
31					
32					
33					
34					
35					
36	TOTAL Dividends Declared-Common Stock (Acct. 438)				
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		1,585,022		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		496,010,768		
	APPROPRIATED RETAINED EARNINGS (Account 215)				
39					

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
STATEMENT OF RETAINED EARNINGS FOR THE YEAR					
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
40					
41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)				
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)				
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		114,735		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		114,735		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		496,125,503		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
49	Balance-Beginning of Year (Debit or Credit)		500,132		
50	Equity in Earnings for Year (Credit) (Account 418.1)		6,967,101		
51	(Less) Dividends Received (Debit)		1,585,022		
52					
53	Balance-End of Year (Total lines 49 thru 52)		5,882,211		

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 1 Column: c**

UNAPPROPRIATED RETAINED EARNINGS -- 2001

BALANCE - BEGINNING OF YEAR	346,365,406
	-----
BALANCE TRANSFERRED FROM INCOME	94,605,141
	-----
DIVIDENDS DECLARED - COMMON STOCK	
4.75% CUMULATIVE, STATED VALUE \$100 PER SHARE	(950,003)
6.53% CUMULATIVE, STATED VALUE \$100 PER SHARE	(1,306,000)
	-----
TOTAL DIVIDENDS DECLARED - PREFERRED STOCK	(2,256,003)
	-----
DIVIDENDS DECLARED - COMMON STOCK	(30,500,000)
	-----
TOTAL DIVIDENDS DECLARED - COMMON STOCK	(30,500,000)
	-----
TRANSFERS FROM ACCT 216.1, UNAPPROP. UNDISTRIB. SUB. EARNINGS	2,060,553
	-----
BALANCE - END OF YEAR	410,275,097
	=====

**Schedule Page: 118 Line No.: 46 Column: c**

APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (ACCT. 215-1) -- 2001

TOTAL APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE FEDERAL	114,735
	-----
TOTAL APPROPRIATED RETAINED EARNINGS	114,735
	-----
TOTAL RETAINED EARNINGS	410,389,832
	=====

UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS

BALANCE - BEGINNING OF YEAR	757,829
EQUITY IN EARNINGS FOR YEAR (CREDIT)	1,802,856
(LESS) DIVIDENDS RECEIVED (DEBIT)	2,060,553
	-----
BALANCE - END OF YEAR	500,132
	=====

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
<b>STATEMENT OF CASH FLOWS</b>				
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.				
2. Under "Other" specify significant amounts and group others.				
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.				
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income	93,373,757		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	92,266,731		
5	Amortization of Intangible Assets	3,195,030		
6				
7				
8	Deferred Income Taxes (Net)	1,979,817		
9	Investment Tax Credit Adjustment (Net)	-2,954,772		
10	Net (Increase) Decrease in Receivables	-4,280,424		
11	Net (Increase) Decrease in Inventory	-2,928,256		
12	Net (Increase) Decrease in Allowances Inventory	76,094		
13	Net Increase (Decrease) in Payables and Accrued Expenses	8,320,290		
14	Net (Increase) Decrease in Other Regulatory Assets	14,385,242		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,013,029		
16	(Less) Allowance for Other Funds Used During Construction	126,120		
17	(Less) Undistributed Earnings from Subsidiary Companies	5,382,080		
18	Other: Depreciation Charged to Clearing Accounts	2,607,069		
19	Net (Increase) in Other Deferred Debits	-28,547,654		
20	Net Decrease in Other Deferred Credits	643,641		
21	Other	1,945,564		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	170,560,900		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-238,035,246		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	-126,120		
31	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-237,909,126		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	410		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
<b>STATEMENT OF CASH FLOWS</b>			
4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.			
5. Codes used:			
(a) Net proceeds or payments. (c) Include commercial paper.			
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.			
6. Enter on pages 122-123 clarifications and explanations.			
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)	
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)		-237,908,716
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		133,930,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		133,930,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-133,930,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		71,700,000
79			
80	Dividends on Preferred Stock		-2,256,007
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)		69,443,993
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		2,096,177
87			
88	Cash and Cash Equivalents at Beginning of Year		3,294,759
89			
90	Cash and Cash Equivalents at End of Year		5,390,936

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2003	Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 2 Column: b**

STATEMENT OF CASH FLOWS - PREVIOUS YEAR (2001)

## Net Cash Flows from Operating Activities:

Net Income (line 72(d) on page 117)	\$ 96,407,997
Depreciation and depletion	87,253,799
Amortization of intangible assets	3,045,554
Deferred income taxes (net)	(7,475,369)
Investment tax credit	(3,446,059)
Net decrease in receivables	48,138,514
Net (increase) in inventory	31,262,710
Net decrease in allowances inventory	135,674
Net increase in payable and accrued expenses	31,418,886
Net (increase) in other regulatory assets	(44,803,553)
Net (decrease) in other regulatory liabilities	(4,502,252)
Less allowance for other funds used during construction	63,330
Less undistributed earnings from subsidiary companies	(257,697)
Net (increase) in other deferred debits	(4,547,947)
Net (increase) in other deferred credits	(3,174,553)
Other: depreciation charged to clearing accounts	3,634,280
Net increase in other operating activities	20,961,861

Net Cash Provided by Operating Activities	191,978,489
---	-------------

## Cash Flows from Investment Activities:

Gross additions to utility plant	(142,713,811)
Less allowance for funds used during construction	(63,330)

Cash outflows for plant	(142,650,481)
Proceeds from disposal of noncurrent assets	2,858,414
Investments in adn advances to assoc. and subsidiary companies	(3,000,000)

Net Cash Used in Investing Activities	(142,792,067)
---------------------------------------	---------------

## Cash Flows from Financing Activities:

Net decrease in short-term debt	(13,449,840)
---------------------------------	--------------

Cash provided by outside sources	(13,449,840)
Dividends on preferred stock	(2,256,005)
Dividends on common stock	(30,500,000)

Net Cash Used in Financing Activities	(46,205,845)
---------------------------------------	--------------

Net Increase in Cash and Cash Equivalents	2,980,577
Cash and Cash Equivalents at Beginning of Year	314,182

Cash and Cash Equivalents at End of Year	\$ 3,294,759
--	--------------

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/28/2003	Year of Report Dec. 31, <u>2002</u>
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

## INDEX OF ABBREVIATIONS

Capital Corp.	LG&E Capital Corp.
Clean Air Act	The Clean Air Act, as amended in 1990
CCN	Certificate of Public Convenience and Necessity
CT	Combustion Turbines
DSM	Demand Side Management
ECR	Environmental Cost Recovery
EEL	Electric Energy, Inc.
EITF	Emerging Issues Task Force Issue
E.ON	E.ON AG
EPA	U.S. Environmental Protection Agency
ESM	Earnings Sharing Mechanism
F	Fahrenheit
FAC	Fuel Adjustment Clause
FERC	Federal Energy Regulatory Commission
FPA	Federal Power Act
FT and FT-A	Firm Transportation
GSC	Gas Supply Clause
IBEW	International Brotherhood of Electrical Workers
IMEA	Illinois Municipal Electric Agency
IMPA	Indiana Municipal Power Agency
Kentucky Commission	Kentucky Public Service Commission
KIUC	Kentucky Industrial Utility Consumers, Inc.
KU	Kentucky Utilities Company
KU Energy	KU Energy Corporation
KU R	KU Receivables LLC
kV	Kilovolts
Kva	Kilovolt-ampere
KW	Kilowatts
Kwh	Kilowatt hours
LEM	LG&E Energy Marketing Inc.
LG&E	Louisville Gas and Electric Company
LG&E Energy	LG&E Energy Corp.
LG&E R	LG&E Receivables LLC
LG&E Services	LG&E Energy Services Inc.
Mcf	Thousand Cubic Feet
MGP	Manufactured Gas Plant
MISO	Midwest Independent System Operator
Mmbtu	Million British thermal units
Moody's	Moody's Investor Services, Inc.
Mw	Megawatts
Mwh	Megawatt hours
NNS	No-Notice Service
NOPR	Notice of Proposed Rulemaking
NOx	Nitrogen Oxide
OATT	Open Access Transmission Tariff
OMU	Owensboro Municipal Utilities
OVEC	Ohio Valley Electric Corporation

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

PBR	Performance-Based Ratemaking
PJM	Pennsylvania, New Jersey, Maryland Interconnection
Powergen	Powergen Limited (formerly Powergen plc)
PUHCA	Public Utility Holding Company Act of 1935
ROE	Return on Equity
RTO	Regional Transmission Organization
S&P	Standard & Poor's Rating Services
SCR	Selective Catalytic Reduction
SEC	Securities and Exchange Commission
SERP	Supplemental Employee Retirement Plan
SFAS	Statement of Financial Accounting Standards
SIP	State Implementation Plan
SMD	Standard Market Design
SO <sub>2</sub>	Sulfur Dioxide
Tennessee Gas	Tennessee Gas Pipeline Company
Texas Gas	Texas Gas Transmission Corporation
TRA	Tennessee Regulatory Authority
Trimble County	LG&E's Trimble County Unit 1
USWA	United Steelworkers of America
Utility Operations	Operations of LG&E and KU
VDT	Value Delivery Team Process
Virginia Commission	Virginia State Corporation Commission
Virginia Staff	Virginia State Corporation Commission Staff

#### Note 1 - Summary of Significant Accounting Policies

KU, a subsidiary of LG&E Energy and an indirect subsidiary of Powergen and E.ON, is a regulated public utility engaged in the generation, transmission, distribution, and sale of electric energy. LG&E Energy is an exempt public utility holding company with wholly owned subsidiaries including LG&E, KU, Capital Corp., LEM, and LG&E Services. All of the KU's Common Stock is held by LG&E Energy. KU has one wholly owned consolidated subsidiary, KU R.

On December 11, 2000, LG&E Energy was acquired by Powergen. On July 1, 2002, E.ON, a German company, completed its acquisition of Powergen plc (now Powergen Limited). E.ON had announced its pre-conditional cash offer of £5.1 billion (\$7.3 billion) for Powergen on April 9, 2001. Powergen and E.ON are registered public utility holding companies under PUHCA. No costs associated with these acquisitions nor any of the effects of purchase accounting have been reflected in the financial statements of KU.

Certain reclassification entries have been made to the previous year's financial statements to conform to the 2002 presentation with no impact on the balance sheet totals or previously reported income.

**Presentation.** The accompanying financial statements are prepared on the regulatory basis of accounting in accordance with the requirements of FERC, which is a comprehensive basis of accounting other than generally accepted accounting principles. This basis of accounting reflects the accounting and ratemaking treatment authorized by FERC and the Kentucky Commission and the Virginia Commission in KU's historical rate proceedings.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Utility Plant.** KU's utility plant is stated at original cost, which includes payroll-related costs such as taxes, fringe benefits, and administrative and general costs. Construction work in progress has been included in the rate base for determining retail customer rates. KU has not recorded any significant allowance for funds used during construction.

The cost of plant retired or disposed of in the normal course of business is deducted from plant accounts and such cost, plus removal expense less salvage value, is charged to the reserve for depreciation. When complete operating units are disposed of, appropriate adjustments are made to the reserve for depreciation and gains and losses, if any, are recognized.

**Depreciation and Amortization.** Depreciation is provided on the straight-line method over the estimated service lives of depreciable plant. Pursuant to a final order of the Kentucky Commission dated December 3, 2001, KU implemented new depreciation rates effective January 1, 2001. The amounts provided were approximately 3.1% in 2002, 3.1% in 2001 and 3.5% in 2000, of average depreciable plant. Of the amount provided for depreciation at December 31, 2002, 2001 and 2000, respectively, approximately 0.7% was related to the retirement, removal and disposal costs of long lived assets.

**Cash and Temporary Cash Investments.** KU considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Temporary cash investments are carried at cost, which approximates fair value.

**Fuel Inventories.** Fuel inventories of \$46.1 million and \$43.4 million at December 31, 2002 and 2001, respectively, are included in Fuel in the balance sheet. The inventory is accounted for using the average-cost method.

**Financial Instruments.** KU uses over-the-counter interest-rate swap agreements to hedge its exposure to interest rates. Gains and losses on interest-rate swaps used to hedge interest rate risk are reflected in interest charges monthly. See Note 4 - Financial Instruments.

**Unamortized Debt Expense.** Debt expense is capitalized in deferred debits and amortized over the lives of the related bond issues, consistent with regulatory practices.

**Deferred Income Taxes.** Deferred income taxes are recognized at currently enacted tax rates for all material temporary differences between the financial reporting and income tax basis of assets and liabilities.

**Investment Tax Credits.** Investment tax credits resulted from provisions of the tax law that permitted a reduction of KU's tax liability based on credits for certain construction expenditures. Deferred investment tax credits are being amortized to income over the estimated lives of the related property that gave rise to the credits.

**Revenue Recognition.** Revenues are recorded based on service rendered to customers through month-end. KU accrues an estimate for unbilled revenues from each meter reading date to the end of the accounting period. The unbilled revenue estimates included in accounts receivable were approximately \$36.4 million and \$33.4 million at December 31, 2002, and 2001, respectively. KU recorded electric revenues that resulted from sales to a related party, LG&E, of \$34.6 million, \$31.1 million and \$22.1 million for years ended December 31, 2002, 2001 and 2000, respectively. See Note 3, Rates and Regulatory Matters.

**Fuel Costs.** The cost of fuel for electric generation is charged to expense as used.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Management's Use of Estimates.** The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported assets and liabilities and disclosure of contingent items at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. See Note 11, Commitments and Contingencies, for a further discussion.

**Accounts Receivable Securitization.** SFAS No. 140, *Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities*, revises the standards for accounting for securitizations and other transfers of financial assets and collateral and requires certain disclosures, and provides accounting and reporting standards for transfers and servicing of financial assets and extinguishments of liabilities. SFAS No. 140 was adopted in the first quarter of 2001, when KU entered into an accounts receivable securitization transaction.

On February 6, 2001, KU implemented an accounts receivable securitization program. The purpose of this program is to enable KU to accelerate the receipt of cash from the collection of retail accounts receivable, thereby reducing dependence upon more costly sources of working capital. The securitization program allows for a percentage of eligible receivables to be sold. Eligible receivables are generally all receivables associated with retail sales that have standard terms and are not past due. KU is able to terminate this program at any time without penalty. If there is a significant deterioration in the payment record of the receivables by the retail customers or if KU fails to meet certain covenants regarding the program, the program may terminate at the election of the financial institutions. In this case, payments from retail customers would first be used to repay the financial institutions participating in the program, and would then be available for use by KU.

As part of the program, KU sold retail accounts receivables to a wholly owned subsidiary, KU R. Simultaneously, KU R entered into two separate three-year accounts receivable securitization facilities with two financial institutions and their affiliates whereby KU R can sell, on a revolving basis, an undivided interest in certain of its receivables and receive up to \$50 million from an unrelated third party purchaser. The effective cost of the receivables programs is comparable to KU's lowest cost source of capital, and is based on prime rated commercial paper. KU retains servicing rights of the sold receivables through two separate servicing agreements with the third party purchaser. KU has obtained an opinion from independent legal counsel indicating these transactions qualify as a true sale of receivables. As of December 31, 2002, the outstanding program balance was \$49.3 million. KU is considering unwinding its accounts receivable securitization arrangements involving KU R during 2003.

The allowance for doubtful accounts associated with the eligible securitized receivables was \$520,000 at December 31, 2002. This allowance is based on historical experience of KU. Each securitization facility contains a fully funded reserve for uncollectible receivables.

**New Accounting Pronouncements.** The following accounting pronouncements were issued that affected KU in 2002:

SFAS No. 143, *Accounting for Asset Retirement Obligations* was issued in 2001. SFAS No. 143 establishes accounting and reporting standards for obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs.

The effective implementation date for SFAS No. 143 is January 1, 2003. Management has calculated the impact of SFAS No. 143 and the recently released FERC NOPR No. RM02-7, *Accounting, Financial Reporting, and Rate Filing Requirements for Asset Retirement Obligations*. As of January 1, 2003, KU recorded asset retirement obligation (ARO) assets in the amount of \$8.6 million and liabilities in the amount of \$18.5 million. KU also recorded a cumulative effect adjustment in the amount of \$9.9 million to reflect the accumulated depreciation and accretion of ARO assets at the transition date less amounts previously accrued under regulatory depreciation. KU recorded offsetting regulatory assets of \$9.9 million, pursuant to regulatory treatment prescribed under SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*. Also pursuant to SFAS No. 71, KU recorded regulatory liabilities in the amount of \$888,000 offsetting removal costs previously accrued under regulatory accounting in excess of amounts allowed under SFAS No. 143.

KU also expects to record ARO accretion expense of approximately \$1.2 million, ARO depreciation expense of approximately \$176,000 and an offsetting regulatory credit in the income statement of approximately \$1.4 million in 2003, pursuant to regulatory

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

treatment prescribed under SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*. The accretion, depreciation and regulatory credit will be annual adjustments. SFAS No. 143 will have no impact on the results of the operation of KU.

KU asset retirement obligations are primarily related to the final retirement of generating units. KU transmission and distribution lines largely operate under perpetual property easement agreements which do not generally require restoration upon removal of the property. Therefore, under SFAS No. 143, no material asset retirement obligations will be recorded for transmission and distribution assets.

KU adopted EITF No. 98-10, *Accounting for Energy Trading and Risk Management Activities*, effective January 1, 1999. This pronouncement required that energy trading contracts be marked to market on the balance sheet, with the gains and losses shown net in the income statement. In October 2002, the Emerging Issues Task Force reached a consensus to rescind EITF 98-10. The effective date for the full rescission will be for fiscal periods beginning after December 15, 2002. With the recession of EITF No. 98-10, energy trading contracts that do not also meet the definition of a derivative under SFAS No. 133 must be accounted for as executory contracts. Contracts previously recorded at fair value under EITF No. 98-10 that are not also derivatives under SFAS No. 133 must be restated to historical cost through a cumulative effect adjustment. KU does not expect the rescission of this standard to have a material impact on financial position or results of operations.

In January 2003, the Financial Accounting Standards Board issued Financial Accounting Standards Board Interpretation No. 46, *Consolidation of Variable Interest Entities*, an Interpretation of ARB No. 51 (FIN 46). FIN 46 requires certain variable interest entities to be consolidated by the primary beneficiary of the entity if the equity investors in the entity do not have the characteristics of a controlling financial interest or do not have sufficient equity at risk for the entity to finance its activities without additional subordinated financial support from other parties. FIN 46 is effective immediately for all new variable interest entities created or acquired after January 31, 2003. For variable interest entities created or acquired prior to February 1, 2003, the provisions of FIN 46 must be applied for the first interim or annual period beginning after June 15, 2003. KU does not expect the adoption of this standard to have any impact on the financial position or results of operations.

#### Note 2 – Mergers and Acquisitions

On July 1, 2002, E.ON completed its acquisition of Powergen, including LG&E Energy, for approximately £5.1 billion (\$7.3 billion). As a result of the acquisition, LG&E Energy became a wholly owned subsidiary (through Powergen) of E.ON and, as a result, KU also became an indirect subsidiary of E.ON. KU has continued its separate identity and serves customers in Kentucky, Virginia and Tennessee under its existing names. The preferred stock and debt securities of KU were not affected by this transaction and the utilities continue to file SEC reports. Following the acquisition, E.ON became, and Powergen remained, a registered holding company under PUHCA. KU, as a subsidiary of a registered holding company, is subject to additional regulations under PUHCA. As contemplated in their regulatory filings in connection with the E.ON acquisition, E.ON, Powergen and LG&E Energy completed an administrative reorganization to move the LG&E Energy group from an indirect Powergen subsidiary to an indirect E.ON subsidiary. This reorganization was effective in March 2003.

LG&E Energy and KU Energy merged on May 4, 1998, with LG&E Energy as the surviving corporation. Management accounted for the merger as a pooling of interests and as a tax-free reorganization under the Internal Revenue Code. Following these acquisitions, KU has continued to maintain its separate identity and serve customers under its present name.

#### Note 3 - Rates and Regulatory Matters

Accounting for the regulated utility business conforms with generally accepted accounting principles as applied to regulated public utilities and as prescribed by FERC, the Kentucky Commission and the Virginia Commission. KU is subject to SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, under which certain costs that would otherwise be charged to expense are deferred as regulatory assets based on expected recovery from customers in future rates. Likewise, certain credits that would otherwise be reflected as income are deferred as regulatory liabilities based on expected return to customers in future rates. KU's current or expected recovery of deferred costs and expected return of deferred credits is generally based on specific ratemaking decisions or

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

precedent for each item. The following regulatory assets and liabilities were included in KU's balance sheets as of December 31 (in thousands of \$):

	<u>2002</u>	<u>2001</u>
VDT costs	\$ 38,375	\$ 48,811
Unamortized loss on bonds	9,456	6,142
LG&E/KU merger costs	2,046	6,139
One utility costs	873	4,365
ESM provision	13,500	-
Other	<u>1,154</u>	<u>1,010</u>
Total regulatory assets	<u>65,404</u>	<u>66,467</u>
Deferred income taxes - net	(28,854)	(32,872)
Other	<u>(1,022)</u>	<u>(1,017)</u>
Total regulatory liabilities	<u>(29,876)</u>	<u>(33,889)</u>
Regulatory assets - net	<u>\$ 35,528</u>	<u>\$ 32,578</u>

**Kentucky Commission Settlement Order - VDT Costs.** During the first quarter 2001, KU recorded a \$64 million charge for a workforce reduction program. Primary components of the charge were separation benefits, enhanced early retirement benefits, and health care benefits. The result of this workforce reduction was the elimination of approximately 300 positions, accomplished primarily through a voluntary enhanced severance program.

On June 1, 2001, KU filed an application (VDT case) with the Kentucky Commission to create a regulatory asset relating to these first quarter 2001 charges. The application requested permission to amortize these costs over a four-year period. The Kentucky Commission also opened a case to review a new depreciation study and resulting depreciation rates implemented in 2001.

KU reached a settlement in the VDT case as well as the other cases involving depreciation rates and ESM with all intervening parties. The settlement agreement was approved by the Kentucky Commission on December 3, 2001. The order allowed KU to set up a regulatory asset of \$54 million for the workforce reduction costs and begin amortizing these costs over a five year period starting in April 2001. The first quarter 2001 charge of \$64 million represented all employees who had accepted a voluntary enhanced severance program. Some employees rescinded their participation in the voluntary enhanced severance program and, along with the non-recurring charge of \$6.9 million for FERC and Virginia jurisdictions, thereby decreasing the original charge of the regulatory asset from \$64 million to \$54 million. The settlement will also reduce revenues approximately \$11 million through a surcredit on future bills to customers over the same five year period. The surcredit represents net savings stipulated by KU. The agreement also established KU's new depreciation rates in effect December 2001, retroactive to January 1, 2001. The new depreciation rates decreased depreciation expense by \$6.0 million in 2001.

**PUHCA.** LG&E Energy was purchased by Powergen on December 11, 2000. Effective July 1, 2002, Powergen was acquired by E.ON, which became a registered holding company under PUHCA. As a result, E.ON, its utility subsidiaries, including KU, and certain of its non-utility subsidiaries are subject to extensive regulation by the SEC under PUHCA with respect to issuances and sales of securities, acquisitions and sales of certain utility properties, and intra-system sales of certain goods and services. In addition, PUHCA generally limits the ability of registered holding companies to acquire additional public utility systems and to acquire and retain businesses unrelated to the utility operations of the holding company. KU believes that it has adequate authority (including financing authority) under existing SEC orders and regulations to conduct its business. KU will seek additional authorization when necessary.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Environmental Cost Recovery.** In June 2000, the Kentucky Commission approved KU's application for a CCN to construct up to four SCR NO<sub>x</sub> reduction facilities. The construction and subsequent operation of the SCRs is intended to reduce NO<sub>x</sub> emission levels to meet the EPA's mandated NO<sub>x</sub> emission level of 0.15 lbs./ Mmbtu by May 2004. In its order, the Kentucky Commission ruled that KU's proposed plan for construction was "reasonable, cost-effective and will not result in the wasteful duplication of facilities." In October 2000, KU filed an application with the Kentucky Commission to amend its Environmental Compliance Plan to reflect the addition of the proposed NO<sub>x</sub> reduction technology projects and to amend its ECR Tariff to include an overall rate of return on capital investments. Approval of KU's application in April 2001 allowed KU to begin to recover the costs associated with these new projects, subject to Kentucky Commission oversight during normal six-month and two-year reviews.

In August 2002, KU filed an application with the Kentucky Commission to amend its compliance plan to allow recovery of the cost of a new and additional environmental compliance facility. The estimated capital cost of the additional facilities is \$17.3 million. The Kentucky Commission conducted a public hearing on the case on December 20, 2002, final briefs were filed on January 15, 2003, and a final order was issued February 11, 2003. The final order approved recovery of the new environmental compliance facility totaling \$17.3 million. Cost recovery through the environmental surcharge of the approved project will begin with bills rendered in April 2003.

**ESM.** KU's electric rates are subject to an ESM. The ESM, initially in place for three years beginning in 2000, sets an upper and lower point for rate of return on equity, whereby if KU's rate of return for the calendar year falls within the range of 10.5% to 12.5%, no action is necessary. If earnings are above the upper limit, the excess earnings are shared 40% with ratepayers and 60% with shareholders; if earnings are below the lower limit, the earnings deficiency is recovered 40% from ratepayers and 60% from shareholders. By order of the Kentucky Commission, rate changes prompted by the ESM filing go into effect in April of each year subject to a balancing adjustment in successive periods. KU made its second ESM filing on March 1, 2002 for the calendar year 2001 reporting period. KU is in the process of refunding \$1 million to customers for the 2001 reporting period. KU estimated that the rate of return will fall below the lower limit, subject to Kentucky Commission approval, for the year ended December 31, 2002. The 2002 financial statements include an accrual to reflect the earnings deficiency of \$13.5 million to be recovered from customers commencing in April 2003.

On November 27, 2002, KU filed a revised ESM tariff which proposed continuance of the existing ESM through December 2005. The Kentucky Commission issued an order suspending the ESM tariff one day making the effective date January 2, 2003. In addition, the Kentucky Commission is conducting a management audit to review the ESM plan and reassess its reasonableness in 2003. KU and interested parties will have the opportunity to provide recommendations for modification and continuance of the ESM or other forms of alternative or incentive regulation.

**DSM.** In May 2001, the Kentucky Commission approved a plan that would expand LG&E's current DSM programs into the service territory served by KU. The filing included a rate mechanism that provided for concurrent recovery of DSM costs, provided an incentive for implementing DSM programs, and recovered revenues from lost sales associated with the DSM program based on program planning engineering estimates and post-implementation evaluation.

**FAC.** KU employs a FAC mechanism which allows KU to recover from customers' fuel costs associated with retail electric sales. In July 1999, the Kentucky Commission issued a series of orders requiring KU to refund approximately \$10.1 million resulting from reviews of the FAC from November 1994 to October 1998. In August 1999, after a rehearing request by KU, the Kentucky Commission issued a final order that reduced the refund obligation to \$6.7 million (\$5.8 million on a Kentucky jurisdictional basis) from the original order amount of \$10.1 million. KU implemented the refund from October 1999 through September 2000. Both KU and the KIUC appealed the order. Pending a decision on this appeal, a comprehensive settlement was reached by all parties and approved by the Kentucky Commission on May 17, 2002. Thereunder, KU agreed to credit its fuel clause in the amount of \$954,000 (refund made in June and July 2002), and the parties agreed on a prospective interpretation of the state's FAC regulation to ensure consistent and mutually acceptable application on a going-forward basis.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

In December 2002, the Kentucky Commission initiated a two year review of the operation of KU's FAC for the period November 2000 through October 2002. Testimony in the review case was filed on January 20, 2003 and a public hearing was held February 18, 2003. Issues addressed at that time included the establishment of the current base fuel factor to be included in KU's base rates, verification of proper treatment of purchased power costs during unit outages, and compliance with fuel procurement policies and practices.

**Kentucky Commission Administrative Case for Affiliate Transactions.** In December 1997, the Kentucky Commission opened Administrative Case No. 369 to consider Kentucky Commission policy regarding cost allocations, affiliate transactions and codes of conduct governing the relationship between utilities and their non-utility operations and affiliates. The Kentucky Commission intended to address two major areas in the proceedings: the tools and conditions needed to prevent cost shifting and cross-subsidization between regulated and non-utility operations; and whether a code of conduct should be established to assure that non-utility segments of the holding company are not engaged in practices that could result in unfair competition caused by cost shifting from the non-utility affiliate to the utility. During the period September 1998 to February 2000, the Kentucky Commission issued draft codes of conduct and cost allocation guidelines. In early 2000, the Kentucky General Assembly enacted legislation, House Bill 897, which authorized the Kentucky Commission to require utilities that provide nonregulated activities to keep separate accounts and allocate costs in accordance with procedures established by the Kentucky Commission. In the same Bill, the General Assembly set forth provisions to govern a utility's activities related to the sharing of information, databases, and resources between its employees or an affiliate involved in the marketing or the provision of nonregulated activities and its employees or an affiliate involved in the provision of regulated services. The legislation became law in July 2000 and KU has been operating pursuant thereto since that time. On February 14, 2001, the Kentucky Commission published notice of their intent to promulgate new administrative regulations under the auspices of this new law. This effort is still on-going.

**Kentucky Commission Administrative Case for System Adequacy.** On June 19, 2001, Kentucky Governor Paul E. Patton issued Executive Order 2001-771, which directed the Kentucky Commission to review and study issues relating to the need for and development of new electric generating capacity in Kentucky. The issues to be considered included the impact of new power plants on the electric supply grid, facility siting issues, and economic development matters, with the goal of ensuring a continued, reliable source of supply of electricity for the citizens of Kentucky and the continued environmental and economic vitality of Kentucky and its communities. In response to that Executive Order, in July 2001 the Kentucky Commission opened Administrative Case No. 387 to review the adequacy of Kentucky's generation capacity and transmission system. Specifically, the items reviewed were the appropriate level of reliance on purchased power, the appropriate reserve margins to meet existing and future electric demand, the impact of spikes in natural gas prices on electric utility planning strategies, and the adequacy of Kentucky's electric transmission facilities. KU, as a party to this proceeding, filed written testimony and responded to two requests for information. Public hearings were held October 2001 and KU filed a final brief in the case. In December 2001, the Kentucky Commission issued an order in which it noted that KU is responsibly addressing the long-term supply needs of native load customers and that current reserve margins are appropriate. However, due to the rapid pace of change in the industry, the order also requires KU to provide an annual assessment of supply resources, future demand, reserve margin, and the need for new resources.

Regarding the transmission system, the Kentucky Commission concluded that the transmission system within Kentucky can reliably serve native load and a significant portion of the proposed new unregulated power plants. However, it will not be able to handle the volume of transactions envisioned by FERC without future upgrades, the costs of which should be borne by those for whom the upgrades are required.

The Kentucky Commission pledged to continue to monitor all relevant issues and advocate Kentucky's interests at all opportunities.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

**FERC SMD NOPR.** On July 31, 2002, the FERC issued a NOPR in Docket No. RM01-12-000 which would substantially alter the regulations governing the nation's wholesale electricity markets by establishing a common set of rules -- SMD. The SMD NOPR would require each public utility that owns, operates, or controls interstate transmission facilities to become an Independent Transmission Provider (ITP), belong to an RTO that is an ITP, or contract with an ITP for operation of its transmission assets. It would also establish a standardized congestion management system, real-time and day-ahead energy markets, and a single transmission service for network and point-to-point transmission customers. Review of the proposed rulemaking is underway and a final rule is expected during 2003. While it is expected that the SMD final rule will affect KU revenues and expenses, the specific impact of the rulemaking is not known at this time.

**MISO.** KU is a member of the MISO, which began commercial operations on February 1, 2002. MISO now has operational control over KU's high-voltage transmission facilities (100 kV and greater), while KU continues to control and operate the lower voltage transmission subject to the terms and conditions of the MISO OATT. As a transmission-owning member of MISO, KU also incurs administrative costs of MISO pursuant to Schedule 10 of the MISO OATT.

MISO also proposed to implement a congestion management system. FERC directed the MISO to coordinate its efforts with FERC's Rulemaking on SMD. On September 24, 2002, the MISO filed new rate schedules designated as Schedules 16 and 17, which provide for the collection of costs incurred by the MISO to establish day-ahead and real-time energy markets. The MISO proposed to recover these costs under Schedules 16 and 17 once service commences. If approved by FERC, these schedules will cause KU to incur additional costs. KU opposes the establishment of Schedules 16 and 17. This effort is still on-going and the ultimate impact of the two schedules, if approved, is not known at this time.

**ARO.** In 2003, KU expects to record approximately \$11.3 million in regulatory assets and approximately \$888,000 in regulatory liabilities related to SFAS No. 143, *Accounting for Asset Retirement Obligations*.

**Merger Surcredit.** As part of the LG&E Energy merger with KU Energy, KU estimated non-fuel savings over a ten-year period following the merger. Costs to achieve these savings for KU of \$42.3 million were recorded in the second quarter of 1998, \$20.5 million of which was deferred and amortized over a five-year period pursuant to regulatory orders. Primary components of the merger costs were separation benefits, relocation costs, and transaction fees, the majority of which were paid by December 31, 1998. KU expensed the remaining costs associated with the merger (\$21.8 million) in the second quarter of 1998.

In approving the merger, the Kentucky Commission adopted KU's proposal to reduce its retail customers' bills based on one-half of the estimated merger-related savings, net of deferred and amortized amounts, over a five year period. The surcredit mechanism provides that 50% of the net non-fuel cost savings estimated to be achieved from the merger would be provided to ratepayers through a monthly bill credit, and 50% retained by the Companies, over a five-year period. The surcredit was allocated 53% to KU and 47% to LG&E. In that same order, the Commission required LG&E and KU, after the end of the five-year period, to present a plan for sharing with customers the then-projected non-fuel savings associated with the merger. The Companies submitted this filing on January 13, 2003, proposing to continue to share with customers, on a 50%/50% basis, the estimated fifth-year gross level of non-fuel savings associated with the merger. The filing is currently under review.

Any fuel cost savings are passed to Kentucky customers through the fuel adjustment clauses. See FAC above.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Note 4 - Financial Instruments**

The cost and estimated fair values of the KU's non-trading financial instruments as of December 31, 2002, and 2001 follow (in thousands of \$):

	<u>2002</u>		<u>2001</u>	
	<u>Cost</u>	<u>Fair Value</u>	<u>Cost</u>	<u>Fair Value</u>
Long-term debt (including current portion)	\$484,830	\$503,194	\$484,830	\$499,618
Interest-rate swaps	-	16,928	-	6,906

All of the above valuations reflect prices quoted by exchanges except for the swaps. The fair values of the swaps reflect price quotes from dealers or amounts calculated using accepted pricing models.

**Interest Rate Swaps.** KU uses interest rate swaps to hedge exposure to market fluctuations in certain of its debt instruments. Pursuant to policy, use of these financial instruments is intended to mitigate risk and earnings volatility and is not speculative in nature. Management has designated all of the interest rate swaps as hedge instruments. Financial instruments designated as fair value hedges are periodically marked to market with the resulting gains and losses recorded directly into net income to correspond with income or expense recognized from changes in market value of the items being hedged.

As of December 31, 2002 and 2001, KU was party to various interest rate swap agreements with aggregate notional amounts of \$153 million in 2002 and 2001. Under these swap agreements, KU paid variable rates based on either LIBOR or the Bond Market Association's municipal swap index averaging 2.36% and 2.54%, and received fixed rates averaging 7.13% and 7.13% at December 31, 2002 and 2001, respectively. The swap agreements in effect at December 31, 2002 have been designated as fair value hedges and mature on dates ranging from 2007 to 2025. For 2002, the effect of marking these financial instruments and the underlying debt to market resulted in immaterial pretax gains recorded in interest expense.

Interest rate swaps hedge interest rate risk on the underlying debt under SFAS 133, in addition to swaps being marked to market, the item being hedged must also be marked to market, consequently at December 31, 2002, KU's debt reflects a \$15.7 million mark to market adjustment.

**Energy Trading & Risk Management Activities.** KU conducts energy trading and risk management activities to maximize the value of power sales from physical assets it owns, in addition to the wholesale sale of excess asset capacity. Certain energy trading activities are accounted for on a mark-to-market basis in accordance with EITF 98-10, *Accounting for Contracts Involved in Energy Trading and Risk Management Activities*, SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, and SFAS No. 138, *Accounting for Certain Derivative Instruments and Certain Hedging Activities*. Wholesale sales of excess asset capacity and wholesale purchases are treated as normal sales and purchases under SFAS No. 133 and SFAS No. 138 and are not marked-to-market.

The rescission of EITF 98-10, effective for fiscal years after December 15, 2002, will have no impact on KU's energy trading and risk management reporting as all contracts marked to market under EITF 98-10 are also within the scope of SFAS No. 133.

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

The table below summarizes KU's energy trading and risk management activities for 2002 and 2001 (in thousands of \$).

	<u>2002</u>	<u>2001</u>
Fair value of contracts at beginning of period, net liability	\$ (186)	\$ (17)
Fair value of contracts when entered into during the period	(65)	3,441
Contracts realized or otherwise settled during the period	448	(2,894)
Changes in fair values due to changes in assumptions	<u>(353)</u>	<u>(716)</u>
Fair value of contracts at end of period, net liability	<u>\$ (156)</u>	<u>\$ (186)</u>

No changes to valuation techniques for energy trading and risk management activities occurred during 2002. Changes in market pricing, interest rate and volatility assumptions were made during both years. All contracts outstanding at December 31, 2002, have a maturity of less than one year and are valued using prices actively quoted for proposed or executed transactions or quoted by brokers.

KU maintains policies intended to minimize credit risk and revalues credit exposures daily to monitor compliance with those policies. At December 31, 2002, 86% of the trading and risk management commitments were with counterparties rated BBB- equivalent or better.

#### **Note 5 - Concentrations of Credit and Other Risk**

Credit risk represents the accounting loss that would be recognized at the reporting date if counterparties failed to perform as contracted. Concentrations of credit risk (whether on- or off-balance sheet) relate to groups of customers or counterparties that have similar economic or industry characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions.

KU's customer receivables and revenues arise from deliveries of electricity to approximately 477,000 customers in over 600 communities and adjacent suburban and rural areas in 77 counties in central, southeastern and western Kentucky, to approximately 30,000 customers in five counties in southwestern Virginia and less than ten customers in Tennessee. For the year ended December 31, 2002, 100% of total utility revenue was derived from electric operations.

In August 2001, KU and its employees represented by IBEW Local 2100 entered into a two-year collective bargaining agreement. KU and its employees represented by USWA Local 9447-01 entered into a three-year collective bargaining agreement effective August 2002 and expiring August 2005. The employees represented by these two bargaining units comprise approximately 17% of KU's workforce.

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Note 6 - Pension Plans and Retirement Benefits**

KU sponsors qualified and non-qualified pension plans and other postretirement benefit plans for its employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets over the three-year period ending December 31, 2002, and a statement of the funded status as of December 31 for each of the last three years (in thousands of \$):

	<u>2002</u>	<u>2001</u>	<u>2000</u>
<u>Pension Plans:</u>			
Change in benefit obligation			
Benefit obligation at beginning of year	\$244,472	\$233,034	\$219,628
Service cost	2,637	2,761	4,312
Interest cost	16,598	17,534	17,205
Plan amendment	28	4	11,757
Change due to transfers	-	(16,827)	-
Curtailement loss	-	1,400	-
Special termination benefits	-	24,274	-
Benefits paid	(23,291)	(29,166)	(16,512)
Actuarial (gain) or loss and other	<u>7,283</u>	<u>11,458</u>	<u>(3,356)</u>
Benefit obligation at end of year	<u>\$247,727</u>	<u>\$244,472</u>	<u>\$233,034</u>
Change in plan assets			
Fair value of plan assets at beginning of year	\$216,947	\$244,677	\$274,109
Actual return on plan assets	(13,767)	18,155	(10,943)
Employer contributions and plan transfers	(99)	(15,300)	(994)
Benefits paid	(23,291)	(29,166)	(16,512)
Administrative expenses	<u>(1,256)</u>	<u>(1,419)</u>	<u>(983)</u>
Fair value of plan assets at end of year	<u>\$178,534</u>	<u>\$216,947</u>	<u>\$244,677</u>
Reconciliation of funded status			
Funded status	\$ (69,193)	\$ (27,525)	\$ 11,643
Unrecognized actuarial (gain) or loss	36,233	(20,581)	(36,435)
Unrecognized transition (asset) or obligation	(532)	(664)	(847)
Unrecognized prior service cost	<u>10,106</u>	<u>11,027</u>	<u>14,176</u>
Net amount recognized at end of year	<u>\$ (23,386)</u>	<u>\$ (37,743)</u>	<u>\$ (11,463)</u>
<u>Other Benefits:</u>			
Change in benefit obligation			
Benefit obligation at beginning of year	\$ 83,223	\$ 64,213	\$ 54,201
Service cost	610	495	757
Interest cost	6,379	5,433	4,781
Plan amendments	-	-	7,127
Curtailement loss	-	6,381	-
Special termination benefits	-	3,824	-
Benefits paid net of retiree contributions	(4,640)	(5,446)	(4,318)
Actuarial (gain) or loss	<u>19,030</u>	<u>8,323</u>	<u>1,665</u>
Benefit obligation at end of year	<u>\$104,602</u>	<u>\$ 83,223</u>	<u>\$ 64,213</u>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

Change in plan assets			
Fair value of plan assets at beginning of year	\$ 14,330	\$ 23,762	\$ 28,720
Actual return on plan assets	(2,698)	(4,404)	(1,162)
Employer contributions and plan transfers	1,648	473	522
Benefits paid net of retiree contributions	<u>(5,337)</u>	<u>(5,501)</u>	<u>(4,318)</u>
Fair value of plan assets at end of year	<u>\$ 7,943</u>	<u>\$ 14,330</u>	<u>\$ 23,762</u>
Reconciliation of funded status			
Funded status	\$(96,659)	\$(68,893)	\$(40,451)
Unrecognized actuarial (gain) or loss	22,667	(437)	(23,561)
Unrecognized transition (asset) or obligation	11,209	12,290	21,871
Unrecognized prior service cost	<u>2,891</u>	<u>3,548</u>	<u>6,109</u>
Net amount recognized at end of year	<u>\$(59,892)</u>	<u>\$(53,492)</u>	<u>\$(36,032)</u>

There are no plan assets in the non-qualified plan due to the nature of the plan.

KU made a contribution to the pension plan of \$3.5 million in January 2003.

The following tables provide the amounts recognized in the balance sheet and information for plans with benefit obligations in excess of plan assets as of December 31, 2002, 2001 and 2000 (in thousands of \$):

	<u>2002</u>	<u>2001</u>	<u>2000</u>
<u>Pension Plans:</u>			
Amounts recognized in the balance sheet consisted of:			
Accrued benefit liability	\$ (51,035)	\$(37,743)	\$(11,463)
Intangible asset	10,106	-	-
Accumulated other comprehensive income	<u>17,543</u>	<u>-</u>	<u>-</u>
Net amount recognized at year-end	<u>\$(23,386)</u>	<u>\$(37,743)</u>	<u>\$(11,463)</u>
Additional year-end information for plans with accumulated benefit obligations in excess of plan assets (1):			
Projected benefit obligation	\$247,727	\$244,472	\$ 1,505
Accumulated benefit obligation	229,569	224,261	336
Fair value of plan assets	178,534	216,947	-
(1) 2002 and 2001 includes all plans. 2000 includes SERPs only.			
<u>Other Benefits:</u>			
Amounts recognized in the balance sheet consisted of:			
Accrued benefit liability	<u>\$(59,892)</u>	<u>\$(53,492)</u>	<u>\$(36,032)</u>
Additional year-end information for plans with benefit obligations in excess of plan assets:			
Projected benefit obligation	\$104,602	\$ 83,223	\$ 64,213
Fair value of plan assets	7,943	14,330	23,762

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table provides the components of net periodic benefit cost for the plans for 2002, 2001 and 2000 (in thousands of \$):

	<u>2002</u>	<u>2001</u>	<u>2000</u>
<u>Pension Plans:</u>			
Components of net periodic benefit cost			
Service cost	\$ 2,637	\$ 2,761	\$ 4,312
Interest cost	16,598	17,534	17,205
Expected return on plan assets	(18,406)	(19,829)	(25,170)
Amortization of transition (asset) or obligation	(133)	(136)	(141)
Amortization of prior service cost	956	962	1,145
Recognized actuarial (gain) or loss	<u>1</u>	<u>(120)</u>	<u>(3,410)</u>
Net periodic benefit cost	<u>\$ 1,653</u>	<u>\$ 1,172</u>	<u>\$ (6,059)</u>
Special charges			
Prior service cost recognized	\$ -	\$ 1,238	\$ -
Special termination benefits	<u>-</u>	<u>24,274</u>	<u>-</u>
Total charges	<u>\$ -</u>	<u>\$ 25,512</u>	<u>\$ -</u>
<u>Other Benefits:</u>			
Components of net periodic benefit cost			
Service cost	\$ 610	\$ 495	\$ 757
Interest cost	6,379	5,433	4,781
Expected return on plan assets	(1,022)	(1,313)	(1,768)
Amortization of prior service cost	691	740	1,018
Amortization of transition (asset) or obligation	1,081	1,193	1,823
Recognized actuarial (gain) or loss	<u>343</u>	<u>(40)</u>	<u>(820)</u>
Net periodic benefit cost	<u>\$ 8,082</u>	<u>\$ 6,508</u>	<u>\$ 5,791</u>
Special charges			
Transition obligation recognized	\$ -	\$ 7,638	\$ -
Prior service cost recognized	-	1,613	-
Special termination benefits	<u>-</u>	<u>3,824</u>	<u>-</u>
Total charges	<u>\$ -</u>	<u>\$ 13,075</u>	<u>\$ -</u>

The assumptions used in the measurement of KU's pension benefit obligation are shown in the following table:

	<u>2002</u>	<u>2001</u>	<u>2000</u>
Weighted-average assumptions as of December 31:			
Discount rate	6.75%	7.25%	7.75%
Expected long-term rate of return on plan assets	9.00%	9.50%	9.50%
Rate of compensation increase	3.75%	4.25%	4.75%

For measurement purposes, a 12.00% annual increase in the per capita cost of covered health care benefits was assumed for 2003. The rate was assumed to decrease gradually to 5.00% for 2014 and remain at that level thereafter.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A 1% change in assumed health care cost trend rates would have the following effects (in thousands of \$):

	<u>1% Decrease</u>	<u>1% Increase</u>
Effect on total of service and interest cost components for 2002	(422)	479
Effect on year-end 2002 postretirement benefit obligations	(7,010)	7,972

**Thrift Savings Plans.** KU has a thrift savings plan under section 401(k) of the Internal Revenue Code. Under the plan, eligible employees may defer and contribute to the plan a portion of current compensation in order to provide future retirement benefits. KU makes contributions to the plan by matching a portion of the employee contributions. The costs of this matching were approximately \$1.5 million for 2002, \$1.4 million for 2001 and \$2.5 million for 2000.

#### Note 7 - Income Taxes

Components of income tax expense are shown in the table below (in thousands of \$):

	<u>2002</u>	<u>2001</u>	<u>2000</u>
Included in operating expenses:			
Current			
- federal	\$38,524	\$58,337	\$44,927
- state	10,494	13,465	9,333
Deferred			
- federal – net	3,467	(12,980)	(3,254)
- state – net	<u>1,547</u>	<u>(1,340)</u>	<u>957</u>
Total	<u>54,032</u>	<u>57,482</u>	<u>51,963</u>
Included in other income - net:			
Current			
- federal	(685)	(948)	349
- state	15	(268)	67
Deferred			
- federal – net	(195)	863	(122)
- state – net	(88)	222	(30)
Amortization of investment tax credit	<u>(2,955)</u>	<u>(3,446)</u>	<u>(3,674)</u>
Total	<u>(3,908)</u>	<u>(3,577)</u>	<u>(3,410)</u>
Total income tax expense	<u>\$50,124</u>	<u>\$53,905</u>	<u>\$48,553</u>

Components of net deferred tax liabilities included in the balance sheet are shown below (in thousands of \$):

	<u>2002</u>	<u>2001</u>
Deferred tax liabilities:		
Depreciation and other		
plant-related items	\$271,792	\$269,752
Other liabilities	<u>30,378</u>	<u>33,376</u>
	<u>302,170</u>	<u>303,128</u>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred tax assets:		
Investment tax credit	3,431	4,623
Income taxes due to customers	11,609	13,263
Pensions	15,861	4,595
Accrued liabilities not currently deductible and other	<u>30,085</u>	<u>41,443</u>
	<u>60,986</u>	<u>63,924</u>
Net deferred income tax liability	<u>\$241,184</u>	<u>\$239,204</u>

A reconciliation of differences between the statutory U.S. federal income tax rate and KU's effective income tax rate follows:

	<u>2002</u>	<u>2001</u>	
Statutory federal income tax rate	35.0%	35.0%	35.0%
State income taxes, net of federal benefit	5.5	5.4	4.9
Amortization of investment tax credit	(2.4)	(2.3)	(2.6)
Other differences – net	<u>(3.2)</u>	<u>(2.2)</u>	<u>(3.6)</u>
Effective income tax rate	<u>34.9%</u>	<u>35.9%</u>	<u>33.7%</u>

The change in other differences is due to increased non-taxable earnings from an unconsolidated KU investment.

**Note 8 - Other Income - net**

Other income – net consisted of the following at December 31 (in thousands of \$):

	<u>2002</u>	<u>2001</u>	<u>2000</u>
Equity in earnings - subsidiary company	\$ 6,697	\$ 1,803	\$ 2,242
Interest and dividend income	641	1,368	1,206
Gains on fixed asset disposals	157	1,844	5
Income taxes and other	<u>2,934</u>	<u>3,917</u>	<u>3,390</u>
Other income – net	<u>\$10,429</u>	<u>\$ 8,932</u>	<u>\$ 6,843</u>

**Note 9 - First Mortgage Bonds and Pollution Control Bonds** Long-term debt and the current portion of long-term debt, summarized below (in thousands of \$), consists primarily of first mortgage bonds and pollution control bonds. Interest rates and maturities in the table below are for the amounts outstanding at December 31, 2002.

	<u>Stated Interest Rates</u>	<u>Weighted Average Interest Rate</u>	<u>Maturities</u>	<u>Principal Amounts</u>
Noncurrent portion	Variable - 8.55%	5.21%	2006-2032	\$346,562
Current portion	Variable - 6.32%	3.58%	2003-2032	\$153,930

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

Under the provisions for KU's variable-rate pollution control bonds Series PCS 10, 12, 13, 14, and 15, the bonds are subject to tender for purchase at the option of the holder and to mandatory tender for purchase upon the occurrence of certain events, causing the bonds to be classified as current portion of long-term debt in the consolidated balance sheets. The average annualized interest rate for these bonds during 2002 was 1.58%.

In September 2002, KU issued \$96 million variable rate pollution control Series 16 due October 1, 2032, and exercised its call option on \$96 million, 7.45% pollution control Series 8 due September 15, 2016.

In May 2002, KU issued \$37.9 million variable rate pollution control Series 12, 13, 14 and 15 due February 1, 2032, and exercised its call option on \$37.9 million, 6.25% pollution control Series 1B, 2B, 3B, and 4B due February 1, 2018.

In May 2000, KU issued the Mercer County Solid Waste Disposal Facility Revenue Bonds, 2000 Series A variable rate debt, for \$12.9 million. These proceeds were used to redeem \$4 million PCB Series 7, 7.38% bonds and \$8.9 million of PCB Series 7, 7.6% bonds. In June 2000, \$61.5 million Series Q, 5.95% First Mortgage Bond matured and was paid in full.

KU's First Mortgage Bond, 6.32% Series Q of \$62 million is scheduled to mature in June 2003, KU's First Mortgage Bond, 5.99% Series S of \$36 million matures in 2006, and KU's First Mortgage Bond, 7.92% Series P of \$53 million matures in 2007. There are no scheduled maturities of Pollution Control Bonds for the five years subsequent to December 31, 2002.

Substantially all of KU's utility plant is pledged as security for its First Mortgage Bonds.

#### Note 10 - Notes Payable to Parent

KU participates in an intercompany money pool agreement wherein LG&E Energy can make funds available to KU at market based rates up to \$400 million. The money pool loan from LG&E Energy was \$119.5 million at a rate of 1.61% and \$47.8 million at an average rate of 2.37% at December 31, 2002 and 2001, respectively. The remaining money pool availability at December 31, 2002, was \$280.5 million. LG&E Energy maintains facilities of \$450 million with affiliates to ensure funding availability for the money pool. The outstanding balance under these facilities as of December 31, 2002 was \$230 million, and availability of \$220 million remained.

#### Note 11 - Commitments and Contingencies

**Construction Program.** KU had approximately \$6.2 million of commitments in connection with its construction program at December 31, 2002. Construction expenditures for the years 2003 and 2004 are estimated to total approximately \$550.0 million; although all of this is not currently committed, including the purchase of four jointly owned CTs, \$152.0 million, and construction of NOx equipment, \$177.0 million.

**Operating Leases.** KU leases office space, office equipment, and vehicles. KU accounts for these leases as operating leases. Total lease expense for 2002, 2001, and 2000, was \$2.6 million, \$2.8 million and \$2.3 million, respectively.

In December 1999, LG&E and KU entered into an 18-year cross-border lease of its two jointly owned combustion turbines recently installed at KU's Brown facility (units 6 and 7). KU's obligation was defeased upon consummation of the cross-border lease. The transaction produced a pre-tax gain of approximately \$1.9 million which was recorded in other income on the income statement in 2000, pursuant to a Kentucky Commission order.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Environmental.** The Clean Air Act imposed stringent new SO<sub>2</sub> and NO<sub>x</sub> emission limits on electric generating units. KU met its Phase I SO<sub>2</sub> requirements primarily through installation of a scrubber on Ghent Unit 1. KU's strategy for Phase II SO<sub>2</sub> reductions, which commenced January 1, 2000, is to use accumulated emissions allowances to delay additional capital expenditures and may also include fuel switching or the installation of additional scrubbers. KU met the NO<sub>x</sub> emission requirements of the Act through installation of low-NO<sub>x</sub> burner systems. KU's compliance plans are subject to many factors including developments in the emission allowance and fuel markets, future regulatory and legislative initiatives, and advances in clean air control technology. KU will continue to monitor these developments to ensure that its environmental obligations are met in the most efficient and cost-effective manner.

In September 1998, the EPA announced its final "NO<sub>x</sub> SIP Call" rule requiring states to impose significant additional reductions in NO<sub>x</sub> emissions by May 2003, in order to mitigate alleged ozone transport impacts on the Northeast region. The Commonwealth of Kentucky is currently in the process of revising its SIP to require reductions in NO<sub>x</sub> emissions from coal-fired generating units to the 0.15 lb./Mmbtu level on a system-wide basis. In related proceedings in response to petitions filed by various Northeast states, in December 1999, EPA issued a final rule pursuant to Section 126 of the Clean Air Act directing similar NO<sub>x</sub> reductions from a number of specifically targeted generating units including all KU units in the eastern half of Kentucky. Additional petitions currently pending before EPA may potentially result in rules encompassing KU's remaining generating units. As a result of appeals to both rules, the compliance date was extended to May 2004. All KU generating units are subject to the May 2004 compliance date under these NO<sub>x</sub> emissions reduction rules.

KU is currently implementing a plan for adding significant additional NO<sub>x</sub> controls to its generating units. Installation of additional NO<sub>x</sub> controls will proceed on a phased basis, with installation of controls commencing in late 2000 and continuing through the final compliance date. In addition, KU will incur additional operation and maintenance costs in operating new NO<sub>x</sub> controls. KU believes its costs in this regard to be comparable to those of similarly situated utilities with like generation assets. KU had anticipated that such capital and operating costs are the type of costs that are eligible for recovery from customers under its environmental surcharge mechanism and believed that a significant portion of such costs could be recovered. In April 2001, the Kentucky Commission granted recovery of these costs for KU.

KU is also monitoring several other air quality issues which may potentially impact coal-fired power plants, including the appeal of the D.C. Circuit's remand of the EPA's revised air quality standards for ozone and particulate matter, measures to implement EPA's regional haze rule, and EPA's December 2000 determination to regulate mercury emissions from power plants.

KU owns or formerly owned several properties that contained past MGP operations. Various contaminants are typically found at such former MGP sites and environmental remediation measures are frequently required. KU has completed the cleanup of a site owned by KU. With respect to other former MGP sites no longer owned by KU, KU is unaware of what, if any, additional exposure or liability it may have.

In October 1999, approximately 38,000 gallons of diesel fuel leaked from a cracked valve in an underground pipeline at KU's E.W. Brown Station. Under the oversight of EPA and state officials, KU commenced immediate spill containment and recovery measures which prevented the spill from reaching the Kentucky River. KU ultimately recovered approximately 34,000 gallons of diesel fuel. In November 1999, the Kentucky Division of Water issued a notice of violation for the incident. KU is currently negotiating with the state in an effort to reach a complete resolution of this matter. KU incurred costs of approximately \$1.8 million and received insurance reimbursement of \$1.2 million. In December 2002, the Department of Justice (DOJ) sent correspondence to KU regarding a potential per-day fine for failure to timely submit a spill control plan and a per-gallon fine for the amount of oil discharged. KU and the DOJ have commenced settlement discussions using existing DOJ settlement guidelines on this matter.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

In April 2002, the EPA sent correspondence to KU regarding potential exposure in connection with \$1.5 million in completed remediation costs associated with a transformer scrap-yard. KU believes it is one of the more remote among a number of potentially responsible parties and has entered into settlement discussions with the EPA on this matter.

**Purchased Power.** KU has purchase power arrangements with OMU, EEI and other parties. Under the OMU agreement, which expires on January 1, 2020, KU purchases all of the output of a 400-Mw generating station not required by OMU. The amount of purchased power available to KU during 2003-2007, which is expected to be approximately 8% of KU's total kWh native load energy requirements, is dependent upon a number of factors including the units' availability, maintenance schedules, fuel costs and OMU requirements. Payments are based on the total costs of the station allocated per terms of the OMU agreement, which generally follow delivered kWh. Included in the total costs is KU's proportionate share of debt service requirements on \$149.6 million of OMU bonds outstanding at December 31, 2002. The debt service is allocated to KU based on its annual allocated share of capacity, which averaged approximately 50% in 2002.

KU has a 20% equity ownership in EEI, which is accounted for on the equity method of accounting. KU's entitlement is 20% of the available capacity of a 1,000 Mw station. Payments are based on the total costs of the station allocated per terms of an agreement among the owners, which generally follow delivered kWh.

KU has several other contracts for purchased power of various Mw capacities.

The estimated future minimum annual payments under purchased power agreements for the years subsequent to December 31, 2002, are as follows (in thousands of \$):

2003	\$ 34,317
2004	39,653
2005	39,653
2006	39,884
2007	39,994
Thereafter	<u>643,946</u>
Total	<u>\$837,447</u>

#### Note 12 – Jointly Owned Electric Utility Plant

LG&E and KU jointly own the following combustion turbines (in thousands of \$):

		<u>LG&amp;E</u>	<u>KU</u>	<u>Total</u>
Paddy's Run 13	Ownership %	53%	47%	100%
	Mw capacity	84	74	158
	Cost	\$33,919	\$29,973	\$63,892
	Depreciation	<u>1,711</u>	<u>1,499</u>	<u>3,210</u>
	Net book value	<u>\$32,208</u>	<u>\$28,474</u>	<u>\$60,682</u>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

E.W. Brown 5	Ownership %	53%	47%	100%
	Mw capacity	71	63	134
	Cost	\$23,973	\$21,106	\$45,079
	Depreciation	<u>1,206</u>	<u>1,052</u>	<u>2,258</u>
	Net book value	<u>\$22,767</u>	<u>\$20,054</u>	<u>\$42,821</u>
E.W. Brown 6	Ownership %	38%	62%	100%
	Mw capacity	59	95	154
	Cost	\$23,696	\$36,957	\$60,653
	Depreciation	<u>1,770</u>	<u>4,201</u>	<u>5,971</u>
	Net book value	<u>\$21,926</u>	<u>\$32,756</u>	<u>\$54,682</u>
E.W. Brown 7	Ownership %	38%	62%	100%
	Mw capacity	59	95	154
	Cost	\$23,607	\$44,792	\$68,399
	Depreciation	<u>4,054</u>	<u>4,502</u>	<u>8,556</u>
	Net book value	<u>\$19,553</u>	<u>\$40,290</u>	<u>\$59,843</u>
Trimble 5	Ownership %	29%	71%	100%
	Mw capacity	45	110	155
	Cost	\$15,970	\$39,045	\$55,015
	Depreciation	<u>251</u>	<u>614</u>	<u>865</u>
	Net book value	<u>\$15,719</u>	<u>\$38,431</u>	<u>\$54,150</u>
Trimble 6	Ownership %	29%	71%	100%
	Mw capacity	45	110	155
	Cost	\$15,961	\$39,025	\$54,986
	Depreciation	<u>251</u>	<u>614</u>	<u>865</u>
	Net book value	<u>\$15,710</u>	<u>\$38,411</u>	<u>\$54,121</u>
Trimble CT Pipeline	Ownership %	29%	71%	100%
	Cost	\$1,835	\$4,475	\$6,310
	Depreciation	<u>39</u>	<u>96</u>	<u>135</u>
	Net book value	<u>\$1,796</u>	<u>\$4,379</u>	<u>\$6,175</u>

See also Note 11, Construction Program, for KU's planned purchase of four jointly owned CTs in 2004.

#### Note 13 - Notes to Statement of Cash Flows

Supplemental Disclosures of Cash Flow Information	<u>2002</u>	<u>2001</u>
Cash paid during the year for:		
Income taxes	\$59,579,894	\$72,432,010
Interest on borrowed money	\$37,865,611	\$39,829,190

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Note 14 – Subsequent Events**

In January 2003, the Kentucky Commission reviewed the FAC of KU for the six month period ended October 31, 2001. The Kentucky Commission ordered KU to reduce its fuel costs for purposes of calculating its FAC by \$673,000. At issue was the purchase of approximately 102,000 tons of coal from Western Kentucky Energy Corporation, a non-regulated affiliate, for use at KU's Ghent Facility. The Kentucky Commission further ordered that an independent audit be conducted to examine operational and management aspects of KU's fuel procurement functions.

On February 15, 2003, KU experienced a severe ice storm in Lexington, Kentucky, and surrounding service area causing over 140,000 customers to lose power. KU is still in the process of accumulating the costs of the storm. Costs relate to repair of transmission and distribution system, property damage, and significant labor costs, including contractor costs. A portion of the costs may be offset by insurance proceeds.

On March 18, 2003, the Kentucky Commission approved LG&E and KU's joint application for the acquisition of four CTs from an unregulated affiliate, LG&E Capital Corp. The total projected construction cost for the turbines, expected to be available for June 2004 in-service, is \$227.4 million. The requested ownership share of the turbines is 63% for KU and 37% for LG&E.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
<p>1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p>					
Line No.	Item  (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding yr. Reclassification from Account 219 Net Income				
3	Preceding Year Changes in Fair Value				1,588,424
4	Total (lines 2 and 3)				1,588,424
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr				1,588,424
6	Current Year Reclassification From Account 219 to Net Income				
7	Current Year Changes in Fair Value		( 10,462,375)		( 1,588,424)
8	Total (lines 6 and 7)		( 10,462,375)		( 1,588,424)
9	Balance of Account 219 at End of Current Year		( 10,462,375)		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
Line No.	Other Cash Flow Hedges [Specify]  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 72)  (i)	Total Comprehensive Income  (j)
1					
2					
3			1,588,424		
4			1,588,424	96,407,997	97,996,421
5			1,588,424		
6					
7			( 12,050,799)		
8			( 12,050,799)	93,373,757	81,322,958
9			( 10,462,375)		

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 122(a)(b) Line No.: 3 Column: e**

Cumulative effect of change in accounting principle -- Accounting for derivative instruments and hedging activities.

**Schedule Page: 122(a)(b) Line No.: 7 Column: e**

Reversal of prior year cumulative effect of change in accounting principle -- Accounting for derivative instruments and hedging activities.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Classification (a)	Total (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	3,089,528,659	3,089,528,659	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	3,089,528,659	3,089,528,659	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	191,233,222	191,233,222	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	3,280,761,881	3,280,761,881	
14	Accum Prov for Depr, Amort, & Depl	1,536,657,953	1,536,657,953	
15	Net Utility Plant (13 less 14)	1,744,103,928	1,744,103,928	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,526,996,931	1,526,996,931	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	9,661,022	9,661,022	
22	Total In Service (18 thru 21)	1,536,657,953	1,536,657,953	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,536,657,953	1,536,657,953	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					8
					9
					10
					11
					12
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				



Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 202 Line No.: 1 Column: b**

No nuclear facilities

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	44,456		
3	(302) Franchises and Consents	81,350		
4	(303) Miscellaneous Intangible Plant	15,050,153		2,247,234
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	15,175,959		2,247,234
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	10,198,525		280,000
9	(311) Structures and Improvements	157,006,517		442,008
10	(312) Boiler Plant Equipment	784,401,213		12,465,338
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	191,891,246		2,001,754
13	(315) Accessory Electric Equipment	81,802,434		
14	(316) Misc. Power Plant Equipment	20,540,750		384,397
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,245,840,685		15,573,497
16	B. Nuclear Production Plant			
17	(320) Land and Land Rights			
18	(321) Structures and Improvements			
19	(322) Reactor Plant Equipment			
20	(323) Turbogenerator Units			
21	(324) Accessory Electric Equipment			
22	(325) Misc. Power Plant Equipment			
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)			
24	C. Hydraulic Production Plant			
25	(330) Land and Land Rights	892,791		
26	(331) Structures and Improvements	497,428		
27	(332) Reservoirs, Dams, and Waterways	8,142,176		
28	(333) Water Wheels, Turbines, and Generators	532,629		
29	(334) Accessory Electric Equipment	349,869		
30	(335) Misc. Power PLant Equipment	163,126		
31	(336) Roads, Railroads, and Bridges	48,146		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	10,626,165		
33	D. Other Production Plant			
34	(340) Land and Land Rights	275,012		
35	(341) Structures and Improvements	14,032,746		7,142,211
36	(342) Fuel Holders, Products, and Accessories	13,370,299		4,955,592
37	(343) Prime Movers	190,515,549		60,763,475
38	(344) Generators	39,998,131		7,481,801
39	(345) Accessory Electric Equipment	15,780,949		3,335,846

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	4,675,622	5,379	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	278,648,308	83,684,304	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	1,535,115,158	99,257,801	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	24,153,961		
45	(352) Structures and Improvements	7,610,957		
46	(353) Station Equipment	159,914,423	1,225,178	
47	(354) Towers and Fixtures	60,089,737	463,928	
48	(355) Poles and Fixtures	72,450,837	2,189,875	
49	(356) Overhead Conductors and Devices	120,504,453	1,558,228	
50	(357) Underground Conduit	432,475	3,452	
51	(358) Underground Conductors and Devices	1,114,762		
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	446,271,605	5,440,661	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	3,008,008		
56	(361) Structures and Improvements	3,658,203	141,181	
57	(362) Station Equipment	88,975,761	4,031,374	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	161,132,889	6,801,993	
60	(365) Overhead Conductors and Devices	154,582,389	6,132,802	
61	(366) Underground Conduit	1,551,967		
62	(367) Underground Conductors and Devices	44,212,350	5,638,013	
63	(368) Line Transformers	204,225,785	6,169,559	
64	(369) Services	78,519,504	3,223,282	
65	(370) Meters	60,491,938	2,106,846	
66	(371) Installations on Customer Premises	18,304,311		
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	42,086,354	3,513,078	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	860,749,459	37,758,128	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	2,826,347		
72	(390) Structures and Improvements	29,594,046	87,811	
73	(391) Office Furniture and Equipment	24,602,116	3,661,874	
74	(392) Transportation Equipment	27,484,854	200,417	
75	(393) Stores Equipment	571,859		
76	(394) Tools, Shop and Garage Equipment	3,113,928	586,792	
77	(395) Laboratory Equipment	3,188,445	118,441	
78	(396) Power Operated Equipment	200,677		
79	(397) Communication Equipment	11,466,691	844,891	
80	(398) Miscellaneous Equipment	457,349		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	103,506,312	5,500,226	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	103,506,312	5,500,226	
84	TOTAL (Accounts 101 and 106)	2,960,818,493	150,204,050	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	2,960,818,493	150,204,050	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			44,456	2
			81,350	3
			17,297,387	4
			17,423,193	5
				6
				7
			10,478,525	8
2,737,193			154,711,332	9
6,669,047			790,197,504	10
				11
2,170,155			191,722,845	12
513,319			81,289,115	13
206,066			20,719,081	14
12,295,780			1,249,118,402	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
			892,791	25
			497,428	26
			8,142,176	27
			532,629	28
			349,869	29
			163,126	30
			48,146	31
			10,626,165	32
				33
			275,012	34
			21,174,957	35
			18,325,891	36
			251,279,024	37
			47,479,932	38
			19,116,795	39

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			4,681,001		40
			362,332,612		41
12,295,780			1,622,077,179		42
					43
			24,153,961		44
			7,610,957		45
12,798	-314,550		160,812,253		46
20,206			60,533,459		47
39,322	314,550		74,915,940		48
32,588			122,030,093		49
			435,927		50
			1,114,762		51
					52
104,914			451,607,352		53
					54
			3,008,008		55
1,055			3,798,329		56
493,067			92,514,068		57
					58
376,388			167,558,494		59
203,570			160,511,621		60
			1,551,967		61
46,298			49,804,065		62
690,257			209,705,087		63
62,090			81,680,696		64
8,955			62,589,829		65
34,007			18,270,304		66
					67
192,809			45,406,623		68
2,108,496			896,399,091		69
					70
			2,826,347		71
			29,681,857		72
2,300,080			25,963,910		73
3,936,032			23,749,239		74
			571,859		75
			3,700,720		76
			3,306,886		77
			200,677		78
748,582			11,563,000		79
			457,349		80
6,984,694			102,021,844		81
					82
6,984,694			102,021,844		83
21,493,884			3,089,528,659		84
					85
					86
					87
21,493,884			3,089,528,659		88

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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44					
45					
46					
47	TOTAL				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	NONE				
23					
24					
25					
26					
27					
28					
29					
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31					
32					
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35					
36					
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41					
42					
43					
44					
45					
46					
47	Total				0

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	PRODUCTION PLANT			
2	KU NOx COMPLIANCE			61,539,409
3	GH ASH POND PHASE 2			5,972,875
4	TC CT SUBSTATION			3,560,458
5	GH4 18TH STAGE BUCKET REPLACEMENT 01			1,557,532
6	GR3 GENERATOR REWIND			1,208,579
7	BR2 TURBINE CONTROLS 02			1,189,880
8	GH4 UP ARCH TUBE REPLACEMENT 01			854,204
9	GH3 CT CELL REBUILD 02			833,525
10	TY3 ID FANS 01			729,703
11	BR2 CONDENSER RETUBE 02			722,122
12	GH4 CT CELL & LOUVER REBUILD			697,109
13	GH4 CT CELL REBUILD 03			570,267
14	BARCODING			452,017
15	GH1 CT CELL REBUILD			551,990
16	GH1 CT CELL REBUILD 02			527,607
17	GH4 PRECIP WIRE REPLACEMENT			478,407
18	BR1 CONDENSER RETUBE 02			441,204
19	GH4 GENERATOR FIELD REWIND 01			432,645
20	GH4 SH/RH CONTROL 02			418,378
21	GH BU BKT DRIVE UPGRADE			413,105
22	GR BOILER 4 CASING REPAIR			362,786
23	GH3 SH/RH CONTROL 02			354,058
24	SL CEM FLOW MONITORS - KU			315,623
25	GHENT 2 FGD SYSTEM			307,970
26	GH4 1ST STG BKT REPLACEMENT			305,193
27	BR 1/2 WATER INDUCT PROT 01			299,083
28	GR 2002 U1/2 I.D. FAN HSG			297,214
29	GH1 SUPPORT FUEL PIPING			295,589
30	GH1 SUPPORT FUEL PIPING 02			293,731
31	GH4 CT CELL & LOUVER REPLACEMENT 02			286,860
32	GH4 HP/IP PACKING REPLACEMENT 01			271,526
33	GH4 BOILER TUBE REPLACEMENT 01			267,566
34	GH CONVEYOR BELT REPLACEMENT 02			233,363
35	GH BARGE MOORING CELL REBUILD			225,862
36	5-2 PULVERIZER OVERHAUL			212,159
37	GH3 BOILER REFRACT REM			209,090
38	GH1 REPLACE COAL PIPE W/CERAM 02			207,289
39	GH2 SUPERHEAT DMW 02			197,004
40	GR SO2 STACK REFRACTORY REPLACEMENT			194,350
41	GH4 8TH STG BKT REPLACEMENT			190,808
42	GH3 REPL INSUL ESP & DUCT			189,925
43	TOTAL			191,233,222

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	GH1 ASBESTOS REMOVAL 00	182,877		
2	GR CONDENSATE STORAGE TANK	180,049		
3	BR2 PENTHOUSE ABATEMENT	179,067		
4	GH CONV BELT REPLACEMENT 00	170,687		
5	GH4 7TH STAGE BKT REPLACEMENT	170,111		
6	BR1 BOILER INSULATION 01	152,950		
7	GH1 REPLACE FIRE PROTECTION PIPING	151,831		
8	GH1 ASBESTOS REMOVAL 01	149,790		
9	GH BU BKT/CHAIN REPLACEMENT	147,062		
10	GH1 TURB INE CONTROL STABE BLADES	140,226		
11	GH CONVEYOR FIRE PROTECTION SYSTEM 02	139,749		
12	GH1 UP ARCH TUBE REPLACEMENT 01	139,397		
13	GH2 ASP UPGRADE	137,152		
14	DX NORTH WALL 01	136,422		
15	GR COAL HANDLING CONTROL UPGRADE	134,478		
16	GH4 CE AIR HEATER BASKETS	130,995		
17	GH2 REHEAT DMW REPLACEMENT 02	130,921		
18	GH2 AUX SUMP PUMP REPLACEMENT 00	130,776		
19	CT 11N2 SPARE BLADING 02	1,136,445		
20	TC CT5 CONSTRUCT	623,203		
21	TC CT6 CONSTRUCT	588,766		
22	CT5 LWR COMBUSTOR INSUL	258,529		
23	CT CONST TC PIPELINE KU	226,955		
24	CT #7 GT 24	143,366		
25	GHENT 1 ID FAN EXPANSION JOINT	129,149		
26	GHENT 4 SUPER HEATER PANEL	126,743		
27	GREEN RIVER PULVERIZER OVERHAUL	119,636		
28	TYRONE INSULATION AND LAGGING	116,751		
29	CSMS ENHANCEMENTS	116,401		
30	BROWN 2 ASH HOPPER	109,565		
31	GHENT 4 RETAINING RING	108,486		
32	SPECTROMENTER	108,485		
33	BROWN DEMENERIALIZER	107,369		
34	BROWN 1 TRANSMITTER	103,824		
35	GREEN RIVER PULVERIZER OVERHAUL	101,194		
36	GREEN RIVER NO 6 BOILER FEED PUMP OVERHAUL	107,239		
37	MINOR PRODUCTION PROJECTS	2,880,409		
38				
39	TRANSMISSION PLANT			
40	GHENT N.A.S. 345 KV CNST	2,651,095		
41	GHENT TRANSF #2	2,027,902		
42	W. CLIFF XFMR #2	1,575,087		
43	TOTAL	191,233,222		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	LEX-PAR 69KV HWY RELOCATION PHASE 3	789,878		
2	LEX-PAR 69 KV HWY RELOCATION PHASE 4	740,141		
3	138KV TRANSFORMER	685,146		
4	TYRONE GSU REPLACEMENT	672,285		
5	SPARE TRANSFORMER	654,799		
6	ROCKY - POCKET 69KV HWY RELOCATION	593,961		
7	PARIS 69 KV STATION	581,423		
8	BARDSTOWN-ETOWN 138KV LINE	505,538		
9	INSTALL 161 KV TRANSFORMER GRPP	418,561		
10	PRIORITY REPLACEMENT TRANSMISSION LINES	426,368		
11	WINCHESTER HWY RELOCATION	368,525		
12	OHIO ROS LET 69KV P2	341,619		
13	ARNLD-HARLN REPLACE STR 84-85	308,592		
14	PENN VA 161 KV RELOCATION	306,362		
15	2000 EAR N - LIV 161 KV P2	289,124		
16	GRAHAMVILLE REPLACE 161KV BREAKERS	271,164		
17	RECONDUCTOR WINCHESTER-PKSEAL 69 KV	264,476		
18	2002 PHASE 2 GRA - WIC 161 KV	255,395		
19	PHASE 2 REPLACE LONDON-SWT HL -FAR - WOF	249,627		
20	FRANKFORT CAPACITOR BANK	230,546		
21	TRANSFORMER PWO	220,016		
22	BROWN N. TIE TO C.T.	201,090		
23	LAKE REBA TAP/EKP 138 INTERTIE	200,000		
24	EASTWOOD SIMPSONVILLE 69 KV RE-CONDUCTOR	199,545		
25	CHANGE OUT P-2 POLES	194,747		
26	W. CLIFF DANV. E 69 KV UPGRADE	187,792		
27	LOND-PITTS 69KV RELOCATION	186,698		
28	RELOC IMB-DOR 69 KV	185,461		
29	WALMART RELOCATION	180,108		
30	PURCHASE RTU'S	176,822		
31	LAKE REBA 138-69 KV TRANSF	167,821		
32	BROMLEY CAPACITOR BANK	161,554		
33	AEC 161KV	161,503		
34	HAEFLING CAPACITOR BANK	157,895		
35	LANCASTER CAPACITOR BANK	155,405		
36	TEXAS GAS 69 KV TAP	154,261		
37	EAL -PAD 161 OPGW PROJECT	153,913		
38	NAS - 345 KN METERING	144,984		
39	MANCHESTER CAPACITOR BANK	139,925		
40	GHENT 345 BREAKER CAPACITOR	137,866		
41	DORCH ESSERLE PARAMETERS	137,634		
42	KU SECURITY UPGRADE	130,971		
43	TOTAL	191,233,222		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107)</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	ST PAUL 10.8 MVAR CAPAITOR	137,207		
2	GHENT ADAMS SYS PARAMETERS	134,410		
3	DIX-EN-MOR 69 KV LWALL ADJ	134,405		
4	OSI SIMPACT FEP CONVERSION	123,919		
5	POLE REPLACEMENT LONDON-MANCHESTER	123,644		
6	ELIHU-ALC. 161 KV TWR 223A	120,683		
7	69 KV RECONDUCTOR LANCASTER-BOYLE COUNTY	119,864		
8	FAWKES-RICHMOND 69KV	119,629		
9	WC TO BONDS MILL UPGRADE	119,527		
10	GE D20 RTU PURCHASE	114,559		
11	LEX-MLLBURG 69 KV PARIS SW STA	111,948		
12	BARLOW - INSTALL 69 KV	111,200		
13	UPGRADE TRANSMISSION LINE	110,309		
14	BROWN TO FAWKES 138 KV PHASE 2	107,933		
15	TRANSMISSION LINE PWO	105,980		
16	HWY RELOCATION BN-LEB 138 KV	104,957		
17	LANSDOWNE-LOUD AVE. 69KV DC	103,667		
18	OHIO CO. REPLACE 138 KV TRANSFORMER	102,846		
19	BROWN-TYRONE 138 KV TIE	101,358		
20	ELIHU-BURNSIDE 69KV RELOCATION	101,135		
21	GHENT - NAS 345 KV EXIT	837,379		
22	MINOR TRANSMISSION PROJECTS	6,817,768		
23	DISTRIBUTION PLANT			
24	CITY STREET LIGHT PROGRAM	2,939,729		
25	UNDERATED DISTRIBUTION BREAKERS	2,001,817		
26	TRANSFORMER PURCHASES	1,190,605		
27	DISTRIBUTION LINE TRANSFORMER	931,962		
28	SUB TRANSFORMER	751,986		
29	OPERATIONS INFRASTRUCTURE	658,922		
30	LEX LIMESTONE OVERHEAD TO UNDERGROUND	631,263		
31	REPLACE SUB TRANSFORMERS 2002	622,341		
32	LEX WATER SOUTH 12MVA	618,443		
33	LEX INST 12MVA BRYANT	588,783		
34	METER PURCHASES	586,302		
35	METER TRANSFORMER LABOR REPLACEMENT 108915	578,635		
36	AUGUSTA SUB TRANSFORMER REPLACEMENT	488,052		
37	LEXINGTON UDERGROUNG NEW BUSINESS SERVICE	413,447		
38	EARLINGTON OVERHEAD NEW BUSINESS RESIDENTIAL	313,961		
39	UPGRADE MT STERLING AREA SUBS	294,404		
40	METER TRANSFORMER LABOR REPLACEMENT 108916	289,317		
41	RICHMOND ROAD HWY RELOCATION	287,105		
42	DAYS BRANCH SUB TRANSFORMER REPLACEMENT	280,119		
43	TOTAL	191,233,222		

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	SCADA DANVILLE	268,414		
2	MAYSVILLE NEW BUSINESS OVERHEAD	265,772		
3	UPGRADE OWINGSVILLE SUB	257,264		
4	LEX PARIS 12 KV HWY REPLACEMENT	256,483		
5	RICHMOND NEW BUSINESS UNDERGROUND	246,961		
6	LEXINGTON NEW BUSINESS COMMERCIAL OVERHEAD	242,429		
7	PARIS HWY RELOCATION PHASE 3	235,512		
8	SHELBYVILLE NEW BUSINESS RESIDENTIAL OVERHEAD	233,148		
9	EARLINGTON NEW BUSINESS SERVICES UNDERGROUND	232,231		
10	LEX BEAUMONT UNIT 8	219,081		
11	WINCHESTER BYPASS	216,941		
12	OUTDOOR LIGHTING 315	216,449		
13	PINEVILLE NEW BUSINESS COMMERCIAL OVERHEAD	207,908		
14	MCKEE ROAD SUB TRANSFORMER REPLACEMENT	205,586		
15	NORTON NEW BUSINESS RESIDENTIAL OVERHEAD	204,855		
16	LEXINGTON NEW BUSINESS COMMERCIAL UNDERGROUND	195,649		
17	EARLINGTON NEW BUSINESS SERV - OVERHEAD	191,487		
18	RCM DIAGNOSTIC EQUIPMENT	190,199		
19	STORM 7/8/01	189,574		
20	TAY ELKCREEK RECONDUCTOR	188,742		
21	MH37 REMOVAL	187,625		
22	PAR IN 10 MVA MILLERSBURG	186,757		
23	OWENTON IN 3.75MVA 4 KV	180,530		
24	MAYSVILLE NEW ELECTRIC SERVICE OVERHEAD	176,561		
25	E-TOWN NEW BUSINESS SERVICES	175,624		
26	LEXINGTON NEW BUSINESS RESIDENTIAL UNDERGROUND	174,579		
27	REPLACE ROOF ON LIMESTONE ACE	172,528		
28	LEX 795SPACR WESTHICK	171,284		
29	DAN RPL OH/UG MAIN STREET	169,329		
30	SHELBY CITY SUB TRANSF REPLACEMENT	165,801		
31	SYS ENHAN EXIST CUST NORTON	165,004		
32	NORTON NEW ELECTRIC SERVICE OVERHEAD	163,116		
33	PNG E27 HIGHWAY PROJECT	162,215		
34	NEW BUSINESS RES 216	156,923		
35	571 CAPITAL BUDGET 2000	155,596		
36	TRANSFORMER CUTOFF DISCONNECT - DISTRIBUTION	154,809		
37	MAYSVILLE NEW BUSINESS SERVICES UNDERGROUND	152,234		
38	CUSTOMER REQUESTED RELOCATIONS 315	151,907		
39	PINEVILLE NEW BUSINESS OVERHEAD	149,662		
40	E-TOWN NEW BUSINESS COMMERCIAL OVERHEAD	149,016		
41	SHELBYVILLE NEW BUSINESS UNDERGROUND	147,736		
42	LEXINGTON NEW BUSINESS RESIDENTIAL OVERHEAD	145,673		
43	TOTAL	191,233,222		

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107)</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	REYNOLDS AT TARGET RELOCATION	142,494		
2	CARDINAL CLUB STREET LIGHTS	141,573		
3	REPLACE LIVERMORE TRANSFORMER EARLINGTON	136,928		
4	LEX IN 2 BAY RACE 12 UG	136,643		
5	SHELBYVILLE NEW BUSINESS RESIDENTIAL UNDERGROUND	133,379		
6	DISTRIBUTION RELIABILITY 246	132,750		
7	POWER FACTOR IMPROVEMENT	130,168		
8	SHELBYVILLE NEW BUSINESS SERVICES OVERHEAD	127,516		
9	NEW ELECTRIC SERVICES - OVERHEAD	127,176		
10	E-TOWN NEW BUSINESS RESIDENTIAL OVERHEAD	126,481		
11	DISTRIBUTION RELIABILITY 416	124,106		
12	RICHMOND NEW BUSINESS UNDERGROUND	121,801		
13	PMT WJMM TV HLN	121,488		
14	LONDON NEW BUSINESS COMMERCIAL OVERHEAD	119,757		
15	DANVILLE NEW BUSINESS RESIDENTIAL UNDERGROUND	118,977		
16	PINEVILLE NEW ELECTRIC SERVICES OVERHEAD	117,942		
17	SADDLEBROOK	117,777		
18	STREET LIGHTING 315	117,660		
19	SHELBYVILLE NEW BUSINESS UNDERGROUND SERVICE	116,471		
20	SHELBYVILLE - REPLACE DEFECTIVE OVERHEAD EQUIPMENT	115,669		
21	HODGENVILLE 31E HWY PROJECT	115,226		
22	OUTDOOR LIGHTING 156	109,925		
23	IN BUS INSULATING MAT	109,889		
24	REPLACE DEFECTIVE EQUIPMENT- OHIO- LEXINGTON	109,813		
25	HLN US 421 BARN BR - CAWOOD	108,702		
26	PARKERS MILL DOUBLE CIRCUIT	108,670		
27	PURCHASE TRANSFORMERS 256	107,697		
28	CALHOUN BRIDGE	107,111		
29	NORTINVILLE SYSTEM ENHANCEMENTS	106,773		
30	BREAKER/RECLOSER CHANGERS AND ADDITIONS	106,754		
31	TROUBLE ORDERS 366	106,354		
32	NEW BUSINESS RESIDENTIAL 366	104,601		
33	CARDINAL CLUB UNDERGROUND	104,051		
34	NEW ELECTRIC SERVICES OVERHEAD	103,182		
35	NEW BUSINESS SERVICES UNDERGROUND - DANVILLE	102,506		
36	SMITHFIELD RECONDUCTOR	101,922		
37	REXAM UG	100,839		
38	MINOR DISTRIBUTION PROJECTS	21,185,305		
39				
40	GENERAL PLANT			
41	IT CAPITAL 2001 FROM SERVCO KU	7,236,251		
42	KRB-SERVICE-KU	1,817,841		
43	TOTAL	191,233,222		

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107)</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)</p> <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	ONE QUALITY CONST REMODEL	499,628		
2	ITRONS	497,612		
3	ETHERNET LAN MIGRATION	404,935		
4	OFFICE REMODEL ONE QUALITY	383,678		
5	ORACLE 11I UPGRADE	300,810		
6	CS BACKUP SYSTEMS	197,701		
7	MAXIMO	177,807		
8	CUSTOMER SELF SERVE	167,114		
9	LONDON OPERATIONS WORK CENTER	145,523		
10	ENTERPRISE BILL PRINT	142,057		
11	EMS UPGRADE	128,540		
12	REPLACE HVAC ONE QUALITY	123,060		
13	CALL RECORD - KRB	122,647		
14	PURCHASE USED FORKLIFTS	102,957		
15	FIRE ALARM & PA - ONE QUALITY	100,271		
16	RELIABILITY CENTER SOFTWARE	100,231		
17	MINOR GENERAL PLANT	3,019,024		
18				
19				
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43	TOTAL	191,233,222		

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<b>ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)</b>					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
<b>Section A. Balances and Changes During Year</b>					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,451,288,344	1,451,288,344		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	92,266,731	92,266,731		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,877,803	1,877,803		
6	Other Clearing Accounts				
7	Other Accounts (Specify, details in footnote):				
8	(151) Fuel Stock	729,267	729,267		
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	94,873,801	94,873,801		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	21,493,887	21,493,887		
12	Cost of Removal	2,079,232	2,079,232		
13	Salvage (Credit)	596,374	596,374		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	22,976,745	22,976,745		
15	Other Debit or Cr. Items (Describe, details in footnote):	3,811,531	3,811,531		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,526,996,931	1,526,996,931		
<b>Section B. Balances at End of Year According to Functional Classification</b>					
18	Steam Production	794,854,593	794,854,593		
19	Nuclear Production				
20	Hydraulic Production-Conventional	8,323,904	8,323,904		
21	Hydraulic Production-Pumped Storage				
22	Other Production	50,312,905	50,312,905		
23	Transmission	249,396,209	249,396,209		
24	Distribution	371,679,813	371,679,813		
25	General	52,429,507	52,429,507		
26	TOTAL (Enter Total of lines 18 thru 25)	1,526,996,931	1,526,996,931		

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FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 15 Column: c**

Customer payments related to construction projects.

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.                  2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)                  (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.                  (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.                  3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	KU Receivables LLC	9/2000		3,000,000	
2					
3					
4					
5					
6					
7					
8					
9					
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40					
41					
42	Total Cost of Account 123.1 \$	0		TOTAL	3,000,000

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
<p>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1</p>				
Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		3,000,000		1
				2
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		3,000,000		42

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MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.					
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	43,381,741	46,090,087	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	13,326,459	13,548,429	Electric	
8	Transmission Plant (Estimated)	1,352,619	6,046,447	Electric	
9	Distribution Plant (Estimated)	6,413,359	1,733,653	Electric	
10	Assigned to - Other (provide details in footnote)				
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	21,092,437	21,328,529		
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)	5,095,226	5,079,045	Electric	
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	69,569,404	72,497,661		

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Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances.					
2. Report all acquisitions of allowances at cost.					
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.					
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).					
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2003	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	221,603.00	150,947	83,343.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Adjustment	-628.00			
10					
11					
12					
13					
14					
15	Total	-628.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	108,165.00	76,076		
19	Other:				
20	Charges to Account 549	29.00	18		
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	112,781.00	74,853	83,343.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,112.00		1,112.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,112.00			
40	Balance-End of Year			1,112.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	1,112.00	186,202		
45	Gains		186,202		
46	Losses				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003		Year of Report Dec. 31, 2002		
Allowances (Accounts 158.1 and 158.2) (Continued)								
<p>6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.</p> <p>7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</p> <p>8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.</p> <p>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</p> <p>10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</p>								
2004		2005		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
83,343.00		83,343.00		2,039,142.00		2,510,774.00	150,947	1
								2
								3
								4
								5
								6
								7
								8
						-628.00		9
								10
								11
								12
								13
								14
						-628.00		15
								16
								17
						108,165.00	76,076	18
								19
						29.00	18	20
								21
								22
								23
								24
								25
								26
								27
								28
83,343.00		83,343.00		2,039,142.00		2,401,952.00	74,853	29
								30
								31
								32
								33
								34
								35
1,112.00		1,112.00		54,231.00		58,679.00		36
								37
								38
				1,109.00		2,221.00		39
1,112.00		1,112.00		53,122.00		56,458.00		40
								41
								42
								43
				1,109.00	91,101	2,221.00	277,303	44
					91,101		277,303	45
								46

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
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7						
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9						
10						
11						
12						
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14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
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29						
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45						
46						
47						
48						
49	TOTAL					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Management Audit Expenses				491,945
2	Pension	143,889	926.1	505	661,496
3	SFAS 109 - Income Taxes				25,047,599
4	Cost to Achieve Merger with LG&E		930.2	4,092,660	2,046,330
5	VDT Workforce Reduction Costs	1,064,034	930.2	11,500,000	38,375,274
6					
7					
8					
9					
10					
11					
12					
13					
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38					
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41					
42					
43					
44	TOTAL	1,207,923		15,593,165	66,622,644

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003		Year of Report Dec. 31, 2002	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.							
2. For any deferred debit being amortized, show period of amortization in column (a)							
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	One Utility Costs	4,365,013		930.2	3,492,010	873,003	
2							
3	OMU Emission Allowances	8,059,734	269,412	555	134,288	8,194,858	
4							
5	Pitcairn Power Contract	187,500		916	64,286	123,214	
6							
7	Financing Expense	23,278	8,129,416	181	8,152,694		
8							
9	General American Life Ins.	2,333,031		165	966,027	1,367,004	
10							
11	Long Term Derivative Asset	6,326,870	10,601,350			16,928,220	
12							
13	Demand Side Management -						
14	Collectible from Customers	-476,923	1,459,761	142	2,611,115	-1,628,277	
15							
16	Earnings Sharing Mechanism Rev						
17	Collectible from Customers		13,500,000			13,500,000	
18							
19	Minimum Pension Asset		10,106,240			10,106,240	
20							
21	Minor Items		103,808		96,506	7,302	
22							
23							
24							
25							
26							
27							
28							
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42							
43							
44							
45							
46							
47	Misc. Work in Progress	-106,861				-522,512	
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	20,711,642				48,949,052	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)		
1	Electric				
2	Provision for Pension Expense	4,595,011	8,780,440		
3	Other Post Retirement Benefits	13,191,136	20,505,195		
4	Transmission Tariff Refund	556,415	556,415		
5	VDT Workforce Reduction Costs	18,085,889			
6					
7	Other *See Notes for Detail	48,214,291	50,991,246		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	84,642,742	80,833,296		
9	Gas				
10					
11					
12					
13					
14					
15	Other				
16	TOTAL Gas (Enter Total of lines 10 thru 15)				
17	Other (Specify) * See Notes for Detail	264,804	-35,451		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	84,907,546	80,797,845		
Notes					
Bal. at Beg. of Year                      Bal. at End of Year					
Pay. Taxes Acc. Adj. & Other                      51,728                      -99,481					
Refundable Advances (CAFC)                      627,418                      626,148					
Vacation Pay Accr. Adj.                      1,209,371                      1,305,007					
Bad Debt Allowance                      322,900                      322,900					
Post Employment Benefits                      1,745,543                      2,047,590					
OMU Excess Construction Funds                      472,639                      214,432					
Over/Under Collection VA Fuel Clause & Kentucky Env. Sur.                      -176,919                      -636,103					
Workers Compensation                      1,190,694                      1,422,004					
Fuel Adjustment Clause Refund                      385,361                      124,099					
State Tax Reserve                      2,188,953                      2,242,473					
Mark to Market                      75,127                      62,793					
Medical Plan                      153,378                      495,652					
FAS 133                      881,243                      371,805					
FAS 109                      38,869,702                      34,851,171					
Public Utility Reserve                      0                      363,263					
Minimum Pension Liability                      0                      7,080,905					
Other                      217,153                      196,588					
-----					
Total Electric Line 7                      48,214,291                      50,991,246					
=====					
<Page 234 Line 17 Column a>					
Non-Qualified Thrift                      138,063                      153,720					
Other                      126,741                      -189,171					
-----					
Total Other Line 17                      264,804                      -35,451					
=====					

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
CAPITAL STOCKS (Account 201 and 204)					
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>					
Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)	
1	Common Stock				
2	Without par value	80,000,000			
3	Total Common	80,000,000			
4					
5	Preferred Stock, Cumulative				
6	\$100 Stated Value	5,300,000			
7	4.75%		100.00	101.00	
8	6.53%		100.00		
9	Total Preferred	5,300,000			
10					
11					
12	Note:				
13	There is no Call Price for Common Stock,				
14	Without par value				
15					
16					
17	The Common Stock of Kentucky Utilities is				
18	owned by its parent company,				
19	LG&E Energy Corp.				
20					
21	The Preferred Stock is traded in the				
22	over-the-counter-market				
23					
24					
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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.  
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
 Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
37,817,878	308,139,978					3
37,817,878	308,139,978					4
						5
						6
200,000	20,000,000					7
200,000	20,000,000					8
400,000	40,000,000					9
						10
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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	Accounts 211:	
3	Contributed Capital -Misc.	15,000,000
4		
5		
6		
7		
8		
9		
10		
11		
12		
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35		
36		
37		
38		
39		
40	TOTAL	15,000,000

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)			
1	Expenses on 4.75% Preferred Stock, Cumulative	136,552			
2	Expenses on 6.53% Preferred Stock, Cumulative	136,553			
3	Expenses on Common Stock	321,289			
4					
5					
6					
7					
8					
9					
10					
11					
12					
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20					
21					
22 TOTAL		594,394			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
LONG-TERM DEBT (Account 221, 222, 223 and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)		
1	ACCOUNT 221:				
2					
3	First Mortgage Bonds				
4	Series P, due 5/15/2007, 7.92%	53,000,000	618,416		
5	Series P, due 5/15/2027, 8.55%	33,000,000	425,742		
6	Series Q, due 6/15/2003, 6.32%	62,000,000	498,333		
7	Series R, due 6/1/2025, 7.55%	50,000,000	547,982		
8	Series S, due 1/15/2006, 5.99%	36,000,000	384,415		
9					
10	Pollution Control Bonds				
11	Series 1B, due 2/1/2018, 6.25% (5)	20,930,000	399,422		
12	Series 2B, due 2/1/2018, 6.25% (5)	2,400,000	43,573		
13	Series 3B, due 2/1/2018, 6.25% (5)	7,200,000	137,982		
14	Series 4B, due 2/1/2018, 6.25% (5)	7,400,000	145,243		
15	Series 8, due 9/15/2016, 7.45% (5)	96,000,000	1,851,493		
16	Series 9, due 12/1/2023, 5.75%	50,000,000	968,516		
17	Series 10, due 11/1/2024, Variable	54,000,000	614,989		
18	Series 11, due 5/1/2023, Variable	12,900,000	426,389		
19	Series 12, due 2/1/2032, Variable (5)	20,930,000	120,138		
20	Series 13, due 2/1/2032, Variable (5)	2,400,000	83,078		
21	Series 14, due 2/1/2032, Variable (5)	7,400,000	92,678		
22	Series 15, due 2/1/2032, Variable (5)	7,200,000	93,078		
23	Series 16, due 10/1/2032, Variable (5)	96,000,000	2,128,245		
24					
25	Long-Term Debt Marked To Market (3)				
26					
27	TOTAL ACCOUNT 221	618,760,000	9,579,712		
28					
29					
30					
31	INTEREST RATE SWAPS (2)				
32					
33	TOTAL	618,760,000	9,579,712		

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
5/15/1992	5/15/2007	5/15/1992	5/15/2007	53,000,000	4,197,600	4
5/15/1992	5/15/2027	5/15/1992	5/15/2027	33,000,000	2,821,500	5
6/15/1993	6/15/2003	6/15/1993	6/15/2003	62,000,000	3,918,400	6
6/1/1995	6/1/2025	6/1/1995	6/1/2025	50,000,000	3,775,000	7
1/15/1996	1/15/2006	1/15/1996	1/15/2006	36,000,000	2,156,400	8
						9
						10
8/1/1992	2/1/2018	8/1/1992	5/22/2002		628,627	11
8/1/1992	2/1/2018	8/1/1992	5/22/2002		72,083	12
8/1/1992	2/1/2018	8/1/1992	5/22/2002		216,250	13
8/1/1992	2/1/2018	8/1/1992	5/22/2002		222,257	14
9/15/1992	9/15/2016	9/15/1992	10/2/2002		5,918,175	15
12/1/1993	12/1/2023	12/1/1993	12/1/2023	50,000,000	2,875,000	16
11/23/1994	11/1/2024	11/23/1994	11/1/2024	54,000,000	862,003	17
5/19/2000	5/1/2023	5/19/2000	5/1/2023	12,900,000	194,288	18
05/23/2002	02/01/2032	05/23/2002	02/01/2032	20,930,000	197,401	19
05/23/2002	02/01/2032	05/23/2002	02/01/2032	2,400,000	22,636	20
05/23/2002	02/01/2032	05/23/2002	02/01/2032	7,400,000	69,793	21
05/23/2002	02/01/2032	05/23/2002	02/01/2032	7,200,000	67,907	22
10/03/2002	10/01/2032	10/03/2002	10/01/2032	96,000,000	361,120	23
						24
				15,662,329	-1,262,156	25
						26
				500,492,329	27,314,284	27
						28
						29
						30
					-7,301,282	31
						32
				500,492,329	20,013,002	33

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 1 Column: a**

Notes to FERC Form No.1 page 256:

(1) Debt premium and expenses are being amortized over the lives of the related issues.

(2) As of December 31, 2002, the Company had in effect three interest-rate swap agreements to hedge the fair value of certain bonds related to fixed rate Pollution Control Bonds. The Company's positions under the swap agreements are to pay variable rates based on the Bond Market Association Municipal Swap Index (BMA Index) or London Interbank Offered Rate (LIBOR) and receive a fixed rate. The specifics for each swap agreement related to notional amounts, maturity dates, payable and receivable positions are as follows:

<u>Notional Amount</u>	<u>Maturity</u>	<u>Payable</u>	<u>Receivable</u>
\$53,000,000	05/15/2007	3 mo. LIBOR + 207bps	Fixed 7.920%
\$50,000,000	12/01/2023	BMA Index	Fixed 5.873%
\$50,000,000	06/01/2025	3 mo. LIBOR - 24bps	Fixed 7.550%

(3) Effective January 1, 2001, the Company adopted SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*. SFAS No. 133 requires that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability measured at its fair value. See Notes to Financial Statements on page 123.

(4) Substantially all of the Company's utility plant is pledged as security for its First Mortgage Bonds.

(5) During 2002, the Company executed the refinancing of the following Pollution Control Bonds for their full face value:

<u>Issued</u>	<u>Redeemed</u>
Series 12, due 2/1/2032	Series 1B, due 2/1/2018
Series 13, due 2/1/2032	Series 2B, due 2/1/2018
Series 14, due 2/1/2032	Series 3B, due 2/1/2018
Series 15, due 2/1/2032	Series 4B, due 2/1/2018
Series 16, due 10/1/2032	Series 8, due 9/15/2016

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	93,373,757		
2				
3				
4	Taxable Income Not Reported on Books			
5	See Footnote	3,850,658		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	See Footnote	165,699,457		
11				
12				
13				
14	Income Recorded on Books Not Included in Return			
15	See Footnote	27,654,766		
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	See Footnote	114,729,376		
21				
22				
23				
24				
25				
26				
27	Federal Tax Net Income	120,539,730		
28	Show Computation of Tax:			
29				
30	Federal Taxable Net Income	120,539,730		
31	35% Rounded	43,188,906		
32	Adjustments of Prior Years' Taxes to Actual and Other	-4,354,781		
33				
34				
35	Total	37,834,125		
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

Contributions in Aid of Construction	1,500,000
Customer Advances for Construction	24,998
Over/Under Collections Env. Surcharge	2,325,660
	-----
	3,850,658
	=====

**Schedule Page: 261 Line No.: 10 Column: b**

Federal Income Taxes:	
Utility Operating Income	38,518,669
Other Income and Deductions	(684,544)
Book Depreciation	95,841,000
VDT - PowerGen Merger	6,014,049
FAS 106 Cost Write-Off (Post Retirement)	5,046,007
Provision for Deferred Income Taxes	4,940,387
Amortization Merger Expenses Ratepayer Portion	4,092,660
Capitalized Interest	4,000,000
One Utility Cost	3,492,010
Public Utility Reserve	900,000
Medical Plan	848,000
Vacation Pay	609,864
Workers Compensation	546,908
FAS 112 Post Employment Benefits	537,000
SERP	512,480
Other	484,967
	-----
	165,699,457
	=====

**Schedule Page: 261 Line No.: 15 Column: b**

Earnings Sharing Mechanism	13,500,000
Equity in Subsidiary Earnings - EEI	5,573,681
Over/Under Collections - VA	3,463,317
Investment Tax Credit	2,954,772
Life Insurance	1,366,600
OMU Excess Construction Fund	639,719
Other	156,677
	-----
	27,654,766
	=====

**Schedule Page: 261 Line No.: 20 Column: b**

Tax Depreciation	98,144,603
Repair Allowance	5,000,000
Loss on Reacquired Debt - Amortization	3,314,425
Pensions	2,183,592
Cost of Removal	2,000,000
FAS 133	1,262,156
EEI Investment	1,076,416
State Income Tax Deduction	1,004,416
Other	743,768
	-----
	114,729,376
	=====

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Property Taxes	4,652,270		9,043,273	13,306,710	
2	Public Service Commission		390,777	1,293,490	1,293,490	
3	Unemployment	14,321		144,118	107,191	
4	FICA	129,991		5,329,889	5,035,532	
5	Federal Income	1,995,705		37,834,124	40,841,581	
6	State Income	13,212,607		10,297,927	18,681,684	
7	Gross Revenue	-362			56,629	
8	Sales & Use	422,623		2,172,361	2,318,161	
9	Miscellaneous	88,156		15,000	60,387	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	20,515,311	390,777	66,130,182	81,701,365	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
388,833		8,990,494			52,779	1
	390,777	1,293,490				2
51,248		186,358			-42,240	3
424,348		4,541,741			788,148	4
-1,011,752		38,518,669			-684,545	5
4,828,850		10,492,859			-194,932	6
-56,991						7
276,823					2,172,361	8
42,769		-28,862			43,862	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						40
4,944,128	390,777	63,994,749			2,135,433	41

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 1 Column: 1**

Other accounts include Other Income and Deductions and Balance Sheet accounts.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>		
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	7,639,054			420	2,390,916	
6	8%	3,815,568			420	563,856	
7							
8	TOTAL	11,454,622				2,954,772	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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47							
48							

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
5,248,138	25 years				5
3,251,712	25 years				6
					7
8,499,850					8
					9
					10
					11
					12
					13
					14
					15
					16
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					48

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	OMU Excess Construction Funds	1,170,984	555,128	1,170,984		
2						
3	VA Fuel Cost Recovery	-1,239,684	449	3,463,317		-4,703,001
4						
5	Revenue Subject to Refund	1,108,817	449		2,325,660	3,434,477
6						
7	Clearing Account from other					
8	Deferred Debits	255,576			2,952,782	3,208,358
9						
10	Minor Items	500	456	500		
11						
12						
13						
14						
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17						
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45						
46						
47	TOTAL	1,296,193		4,634,801	5,278,442	1,939,834

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				
NOTES					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
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NOTES (Continued)

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	290,961,841	27,045,813	26,177,337	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	290,961,841	27,045,813	26,177,337	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	290,961,841	27,045,813	26,177,337	
10	Classification of TOTAL				
11	Federal Income Tax	234,016,169	22,476,778	22,297,386	
12	State Income Tax	56,945,672	4,569,035	3,879,951	
13	Local Income Tax				
NOTES					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						291,830,317	2
							3
							4
						291,830,317	5
							6
							7
							8
						291,830,317	9
							10
						234,195,561	11
						57,634,756	12
							13

NOTES (Continued)

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	OMU & Other Emission Allowance	3,313,114	54,539	30,714	
4	Loss on Reacquired Debt	2,479,035	1,337,821		
5	One Utility Cost	1,855,010		1,502,644	
6	FAS 109 Adjustments	-226,611			
7	VDT Regulatory Asset	20,987,961		5,928,213	
8	Other	4,692,968	5,448,937	1,677,847	
9	TOTAL Electric (Total of lines 3 thru 8)	33,101,477	6,841,297	9,139,418	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18	Other	48,394			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	33,149,871	6,841,297	9,139,418	
20	Classification of TOTAL				
21	Federal Income Tax	25,355,193	5,442,952	7,271,342	
22	State Income Tax	7,794,678	1,398,345	1,868,076	
23	Local Income Tax				
NOTES					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)			

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						3,336,939	3
						3,816,856	4
						352,366	5
						-226,611	6
						15,059,748	7
		221	2,909,209	214	1,850,261	7,405,110	8
			2,909,209		1,850,261	29,744,408	9
							10
							11
							12
							13
							14
							15
							16
							17
376,746	18,039					407,101	18
376,746	18,039		2,909,209		1,850,261	30,151,509	19
							20
376,746	18,039		2,327,367		1,480,209	23,038,352	21
			581,842		370,052	7,113,157	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/28/2003	Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 8 Column: b**

Merger Expenses Ratepayer Portion	2,477,850
FASB 133	1,940,877
Pitcairn Contract	75,680
Management Audit	198,561
	-----
Total	4,692,968
	=====

**Schedule Page: 276 Line No.: 8 Column: c**

Earnings Sharing Mechanism	5,448,937
	-----
Total	5,448,937
	=====

**Schedule Page: 276 Line No.: 8 Column: d**

Merger Expenses Ratepayer Portion	1,651,900
Pitcairn Contract	25,947
	-----
Total	1,677,847
	=====

**Schedule Page: 276 Line No.: 8 Column: h**

FASB 133	2,909,209
	-----
Total	2,909,209
	=====

**Schedule Page: 276 Line No.: 8 Column: j**

FASB 133	1,850,261
	-----
Total	1,850,261
	=====

**Schedule Page: 276 Line No.: 8 Column: k**

Merger Expenses Ratepayer Portion	825,950
FASB 133	881,929
Pitcairn Contract	49,733
Management Audit	198,561
Earnings Sharing Mechanism	5,448,937
	-----
Total	7,405,110
	=====

**Schedule Page: 276 Line No.: 18 Column: b**

Equity in Subsidiary - EEI	53,048
Method/Life Non-Oper. Property	(4,654)
	-----
Total	48,394
	=====

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 18 Column: e**

Equity in Subsidiary - EEI	376,746
	-----
Total	376,746
	=====

**Schedule Page: 276 Line No.: 18 Column: f**

Equity in Subsidiary - EEI	18,039
	-----
Total	18,039
	=====

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Spare Parts			5,502	1,022,221
2	SFAS 109 - Income Taxes	190	4,480,602	462,071	53,901,828
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		4,480,602	467,573	54,924,049

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	OPERATING REVENUES			
		Amount for Year (b)	Amount for Previous Year (c)		
1	Sales of Electricity				
2	(440) Residential Sales	274,660,054	243,630,045		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	178,694,395	165,252,615		
5	Large (or Ind.) (See Instr. 4)	192,035,585	174,963,721		
6	(444) Public Street and Highway Lighting	6,768,161	6,668,796		
7	(445) Other Sales to Public Authorities	55,721,979	52,056,438		
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	707,880,174	642,571,615		
11	(447) Sales for Resale	143,807,346	203,181,162		
12	TOTAL Sales of Electricity	851,687,520	845,752,777		
13	(Less) (449.1) Provision for Rate Refunds	-15,480,764	199,143		
14	TOTAL Revenues Net of Prov. for Refunds	867,168,284	845,553,634		
15	Other Operating Revenues				
16	(450) Forfeited Discounts				
17	(451) Miscellaneous Service Revenues	896,881	631,958		
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	1,694,384	2,836,849		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	18,459,523	10,449,624		
22					
23					
24					
25					
26	TOTAL Other Operating Revenues	21,050,788	13,918,431		
27	TOTAL Electric Operating Revenues	888,219,072	859,472,065		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
ELECTRIC OPERATING REVENUES (Account 400)					
4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)					
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.					
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.					
7. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD			AVG.NO. CUSTOMERS PER MONTH		Line
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	No.	
				1	
6,197,768	5,678,175	414,676	410,289	2	
				3	
4,161,466	3,989,696	76,774	74,600	4	
5,741,260	5,487,659	2,129	2,140	5	
55,964	56,608	1,498	1,477	6	
1,476,681	1,424,180	7,621	7,482	7	
				8	
				9	
17,633,139	16,636,318	502,698	495,988	10	
5,780,249	7,712,830	61	66	11	
23,413,388	24,349,148	502,759	496,054	12	
				13	
23,413,388	24,349,148	502,759	496,054	14	
Line 12, column (b) includes \$ 3,025,000 of unbilled revenues.					
Line 12, column (d) includes 61,107 MWH relating to unbilled revenues					

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 4 Column: b**

Small Category includes Rural Commercial and Commercial Lighting and Power accounts.

**Schedule Page: 300 Line No.: 5 Column: b**

Large category includes Industrial Lighting and Power and Mine Power accounts.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2						
3	Residential Service - KY	2,763,194	126,174,038	226,733	12,187	0.0457
4	Full Electric Res. Service - KY	2,928,267	123,420,992	161,134	18,173	0.0421
5	Combination Water Heating - KY	13,720	447,471	7,921	1,732	0.0326
6	Outdoor Lighting - KY	24,185	2,711,426	38,568	627	0.1121
7	Residential Service - TN	10	234	1	10,000	0.0234
8	Full Electric Res. Service - TN	122	1,870	4	30,500	0.0153
9	Outdoor Lighting - TN	3	144	3	1,000	0.0480
10	Residential Service - VA	401,955	18,779,340	24,930	16,123	0.0467
11	Outdoor Lighting - VA	3,414	418,539	4,114	830	0.1226
12						
13						
14	Duplicate Customers			-48,732		
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Unbilled	62,898	2,706,000			0.0430
40	Total for Account 440	6,197,768	274,660,054	414,676	14,946	0.0443
41	TOTAL Billed	17,572,032	704,855,174	502,698	34,955	0.0401
42	Total Unbilled Rev.(See Instr. 6)	61,107	3,025,000	0	0	0.0495
43	TOTAL	17,633,139	707,880,174	502,698	35,077	0.0401

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.						
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.						
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.						
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).						
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.						
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 442					
2						
3	General Service - KY	1,033,043	57,266,815	61,649	16,757	0.0554
4	Net Metering Service - KY	2	174	1	2,000	0.0870
5	Combination Water Heating - KY	73	2,843	80	913	0.0389
6	All Electric School - KY	7,065	270,672	59	119,746	0.0383
7	Space Heating - KY	13,445	526,435	891	15,090	0.0392
8	Outdoor Lighting - KY	42,915	3,838,158	17,734	2,420	0.0894
9	Combined Lighting & Power - KY	4,196,716	158,761,098	11,621	361,132	0.0378
10	Large Comm./Ind. T.O.D. - KY	2,261,619	68,772,766	26	86,985,346	0.0304
11	High Load Factor - KY	1,085,892	33,992,106	83	13,083,036	0.0313
12	Water Pumping Service - KY	89	4,099	1	89,000	0.0461
13	Mine Power - KY	244,827	8,870,861	30	8,160,900	0.0362
14	Mine Power T.O.D. - KY	222,461	7,296,601	9	24,717,889	0.0328
15	West VA Pulp/Paper - KY	250,153	6,727,031	1	250,153,000	0.0269
16	No. American Stainless - KY	108,848	6,775,102	1	108,848,000	0.0622
17	Curtailment Service - KY		-1,859,978	6		
18	General Service - TN	10	338	1	10,000	0.0338
19	General Service - VA	77,402	4,561,059	3,383	22,880	0.0589
20	Outdoor Lighting - VA	1,104	149,336	729	1,514	0.1353
21	Large Power Service - VA	346,979	13,993,690	284	1,221,757	0.0403
22	Curtailment Service - VA		-18,226	1		
23						
24						
25	Duplicate Customers			-17,687		
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Unbilled	10,083	799,000			0.0792
40	Total for Account 442	9,902,726	370,729,980	78,903	125,505	0.0374
41	TOTAL Billed	17,572,032	704,855,174	502,698	34,955	0.0401
42	Total Unbilled Rev.(See Instr. 6)	61,107	3,025,000	0	0	0.0495
43	TOTAL	17,633,139	707,880,174	502,698	35,077	0.0401

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 444					
2						
3	General Service - KY	7,032	448,514	900	7,813	0.0638
4	Outdoor Lighting - KY	14	1,419	9	1,556	0.1014
5	Street Lighting - KY	42,654	5,976,909	480	88,863	0.1401
6	Combined Lighting & Power - KY	5,566	235,978	78	71,359	0.0424
7	General Service - VA	50	3,602	7	7,143	0.0720
8	Street Lighting - VA	1,585	187,739	26	60,962	0.1184
9						
10						
11	Duplicate Customers			-2		
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Unbilled	-937	-86,000			0.0918
40	Total for Account 444	55,964	6,768,161	1,498	37,359	0.1209
41	TOTAL Billed	17,572,032	704,855,174	502,698	34,955	0.0401
42	Total Unbilled Rev.(See Instr. 6)	61,107	3,025,000	0	0	0.0495
43	TOTAL	17,633,139	707,880,174	502,698	35,077	0.0401

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/28/2003	Dec. 31, 2002	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 445					
2						
3	Residential Service - KY	1,676	79,936	208	8,058	0.0477
4	Full Electric Res. Service - KY	1,033	47,036	116	8,905	0.0455
5	Volunteer Fire Dept. Service - KY	67	2,922	4	16,750	0.0436
6	General Service - KY	96,044	5,261,579	4,610	20,834	0.0548
7	Combination Water Heating - KY	4	201	8	500	0.0503
8	All Electric School - KY	87,141	3,349,603	234	372,397	0.0384
9	Space Heating - KY	2,152	82,359	83	25,928	0.0383
10	Outdoor Lighting - KY	4,302	415,543	1,635	2,631	0.0966
11	Combined Lighting & Power - KY	786,848	29,963,569	1,561	504,067	0.0381
12	Large Comm./Ind. T.O.D. - KY	405,526	12,399,140	4	101,381,500	0.0306
13	High Load Factor - KY	22,894	729,693	3	7,631,333	0.0319
14	Water Pumping Service - KY	17,134	708,280	95	180,358	0.0413
15	Floodwall Water Pumping - KY			4		
16	Residential Service - VA	131	6,174	9	14,556	0.0471
17	General Service - VA	9,827	568,780	339	28,988	0.0579
18	School Service - VA	26,370	1,272,618	168	156,964	0.0483
19	Outdoor Lighting - VA	294	39,669	114	2,579	0.1349
20	Large Power Service - VA	25,464	1,157,049	33	771,636	0.0454
21	Water Pumping Service - VA	711	31,828	12	59,250	0.0448
22						
23						
24	Duplicate Customers			-1,619		
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Unbilled	-10,937	-394,000			0.0360
40	Total for Account 445	1,476,681	55,721,979	7,621	193,765	0.0377
41	TOTAL Billed	17,572,032	704,855,174	502,698	34,955	0.0401
42	Total Unbilled Rev.(See Instr. 6)	61,107	3,025,000	0	0	0.0495
43	TOTAL	17,633,139	707,880,174	502,698	35,077	0.0401

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 3 Column: c**

Includes Fuel Adjustment Clause of 6,126,945

**Schedule Page: 304 Line No.: 4 Column: c**

Includes Fuel Adjustment Clause of 5,946,297

**Schedule Page: 304 Line No.: 5 Column: c**

Includes Fuel Adjustment Clause of 27,110

**Schedule Page: 304 Line No.: 6 Column: c**

Includes Fuel Adjustment Clause of 52,072

**Schedule Page: 304 Line No.: 14 Column: d**

Number of duplicate customers included on:

Line 5 7,920

Line 6 37,013

Line 9 3

Line 11 3,796

**Schedule Page: 304.1 Line No.: 3 Column: c**

Includes Fuel Adjustment Clause of 2,221,999

**Schedule Page: 304.1 Line No.: 4 Column: c**

Includes Fuel Adjustment Clause of 7

**Schedule Page: 304.1 Line No.: 5 Column: c**

Includes Fuel Adjustment Clause of 143

**Schedule Page: 304.1 Line No.: 6 Column: c**

Includes Fuel Adjustment Clause of 15,407

**Schedule Page: 304.1 Line No.: 7 Column: c**

Includes Fuel Adjustment Clause of 22,018

**Schedule Page: 304.1 Line No.: 8 Column: c**

Includes Fuel Adjustment Clause of 92,679

**Schedule Page: 304.1 Line No.: 9 Column: c**

Includes Fuel Adjustment Clause of 9,030,158

**Schedule Page: 304.1 Line No.: 10 Column: c**

Includes Fuel Adjustment Clause of 4,897,035

**Schedule Page: 304.1 Line No.: 11 Column: c**

Includes Fuel Adjustment Clause of 2,330,789

**Schedule Page: 304.1 Line No.: 12 Column: c**

Includes Fuel Adjustment Clause of 184

**Schedule Page: 304.1 Line No.: 13 Column: c**

Includes Fuel Adjustment Clause of 502,437

**Schedule Page: 304.1 Line No.: 14 Column: c**

Includes Fuel Adjustment Clause of 453,058

**Schedule Page: 304.1 Line No.: 15 Column: c**

Includes Fuel Adjustment Clause of 543,380

**Schedule Page: 304.1 Line No.: 16 Column: c**

Includes Fuel Adjustment Clause of 298,687

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 304.1 Line No.: 25 Column: d**

Number of duplicate customers included on:

Line 5	78
Line 7	455
Line 8	16,461
Line 17	6
Line 20	686
Line 22	1

**Schedule Page: 304.2 Line No.: 3 Column: c**

Includes Fuel Adjustment Clause of 14,882

**Schedule Page: 304.2 Line No.: 4 Column: c**

Includes Fuel Adjustment Clause of 30

**Schedule Page: 304.2 Line No.: 5 Column: c**

Includes Fuel Adjustment Clause of 91,765

**Schedule Page: 304.2 Line No.: 6 Column: c**

Includes Fuel Adjustment Clause of 11,720

**Schedule Page: 304.2 Line No.: 11 Column: d**

Number of duplicate customers included on:

Line 4	2
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**Schedule Page: 304.3 Line No.: 3 Column: c**

Includes Fuel Adjustment Clause of 3,790

**Schedule Page: 304.3 Line No.: 4 Column: c**

Includes Fuel Adjustment Clause of 2,070

**Schedule Page: 304.3 Line No.: 5 Column: c**

Includes Fuel Adjustment Clause of 216

**Schedule Page: 304.3 Line No.: 6 Column: c**

Includes Fuel Adjustment Clause of 205,685

**Schedule Page: 304.3 Line No.: 7 Column: c**

Includes Fuel Adjustment Clause of 8

**Schedule Page: 304.3 Line No.: 8 Column: c**

Includes Fuel Adjustment Clause of 179,457

**Schedule Page: 304.3 Line No.: 9 Column: c**

Includes Fuel Adjustment Clause of 3,560

**Schedule Page: 304.3 Line No.: 10 Column: c**

Includes Fuel Adjustment Clause of 9,334

**Schedule Page: 304.3 Line No.: 11 Column: c**

Includes Fuel Adjustment Clause of 1,712,133

**Schedule Page: 304.3 Line No.: 12 Column: c**

Includes Fuel Adjustment Clause of 888,091

**Schedule Page: 304.3 Line No.: 13 Column: c**

Includes Fuel Adjustment Clause of 49,095

**Schedule Page: 304.3 Line No.: 14 Column: c**

Includes Fuel Adjustment Clause of 36,083

**Schedule Page: 304.3 Line No.: 24 Column: d**

Number of duplicate customers included on:

Line 7	8
Line 9	38
Line 10	1,469
Line 19	104

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Bardwell	RQ	186	2	2	2
2	City of Madisonville-S/N	RQ	191	7	7	7
3	City of Madisonville-West	RQ	193	16	15	15
4	City of Madisonville-East	RQ	194	8	8	8
5	City of Madisonville-GE Sub.	RQ	192	8	8	6
6	City of Madisonville-Hosp. Sub.	RQ	161	9	9	9
7	City of Madisonville-McCoy Ave.	RQ	162	9	9	9
8	City of Providence	RQ	195	4	3	3
9	City of Providence-East	RQ	196	2	2	2
10	City of Bardstown	RQ	185	32	32	31
11	City of Frankfort	RQ	190	127	127	124
12	City of Nicholasville- #2	RQ	157	2	2	1
13	City of Nicholasville-#3	RQ	163	4	4	4
14	City of Nicholasville-#4 & #5	RQ	198	16	16	16
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Nicholasville-#6	RQ	216	5	5	4
2	City of Nicholasville-#7	RQ	217	5	5	5
3	City of Paris	RQ	83	8	8	4
4	City of Falmouth	RQ	189	4	4	4
5	City of Barbourville	RQ	184	19	18	18
6	City of Corbin	RQ	188	15	15	15
7	City of Benham	RQ	187	2	1	1
8	Berea College	RQ	197	24	24	24
9	Borough of Pitcairn, PA	RQ	SA87 Vol.2	3	NA	NA
10	Alabama Electric Coop, Inc.	OS	(1)			
11	Allegheny Energy Supply Company, LLC	OS	(1)			
12	Ameren Energy, Inc.	OS	(1)			
13	American Electric Power Service Corp	OS	(1)			
14	Aquila Merchant Services, Inc.	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>



Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dynegy Power Marketing, Inc.	OS	(1)			
2	East Kentucky Power Cooperative, Inc.	OS	(1)			
3	EL Paso Merchant Energy, L.P.	OS	(1)			
4	Electric Energy, Inc.	OS				
5	Engage Energy America, LLC	OS	(1)			
6	Entergy-Koch Trading, LP	OS	(1)			
7	Exelon Generation Company, LLC	OS	(1)			
8	Hoosier Energy Rural Electric Coop.	OS	(1)			
9	Illinois Municipal Electric Agency	OS	(1)			
10	Indiana Municipal Power Agency	OS	(1)			
11	Indianapolis Power & Light Co.	OS	(1)			
12	LG&E Energy Marketing Inc.	OS	(1)			
13	Louisville Gas & Electric Co.	IF	(3)			
14	Mirant Americas Energy Marketing, LP	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>





Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	includes \$998,498 of imputed					
2	transmission services and \$82,402					
3	ancillary service revenue under the					
4	Open Access Transmission Tariff from					
5	certain sales for resale.					
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,478	164,557	220,828	-59,807	325,578	1
36,612	615,036	853,059	-248,013	1,220,082	2
100,848	1,391,912	2,349,758	-620,361	3,121,309	3
47,066	748,572	1,096,647	-279,603	1,565,616	4
51,030	681,330	1,188,999	-317,045	1,553,284	5
56,784	807,517	1,323,068	-363,307	1,767,278	6
46,493	798,115	1,083,282	-295,368	1,586,029	7
18,387	315,616	428,422	-119,349	624,689	8
13,536	217,867	315,389	-88,667	444,589	9
190,685	2,833,117	4,442,965	-1,197,912	6,078,170	10
760,368	11,230,618	17,716,574	-4,775,832	24,171,360	11
8,605	113,874	200,500	-67,149	247,225	12
22,615	367,539	526,916	-155,182	739,273	13
94,641	1,417,577	2,205,126	-596,879	3,025,824	14
1,925,863	28,558,896	45,046,310	-12,010,116	61,595,090	
3,854,386	1,210,128	81,002,128	0	82,212,256	
<b>5,780,249</b>	<b>29,769,024</b>	<b>126,048,438</b>	<b>-12,010,116</b>	<b>143,807,346</b>	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
33,854	420,009	788,797	-194,127	1,014,679	1
25,851	433,623	602,317	-145,365	890,575	2
40,868		1,171,697	-251,436	920,261	3
21,027	341,597	489,934	-135,627	695,904	4
102,984	1,635,621	2,399,527	-651,024	3,384,124	5
82,296	1,350,122	1,917,497	-516,106	2,751,513	6
6,890	134,657	160,546	-46,457	248,746	7
141,077	2,139,238	3,287,102	-885,500	4,540,840	8
13,868	400,782	277,360		678,142	9
1,013		34,313		34,313	10
81,620		2,580,724		2,580,724	11
51,966		1,492,470		1,492,470	12
173,911		4,700,566		4,700,566	13
134,399		3,666,425		3,666,425	14
1,925,863	28,558,896	45,046,310	-12,010,116	61,595,090	
3,854,386	1,210,128	81,002,128	0	82,212,256	
<b>5,780,249</b>	<b>29,769,024</b>	<b>126,048,438</b>	<b>-12,010,116</b>	<b>143,807,346</b>	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,626		90,553		90,553	1
4,288		180,649		180,649	2
834		45,141		45,141	3
35,030		1,079,988		1,079,988	4
11,056		272,840		272,840	5
104,324		2,802,887		2,802,887	6
112,027	914,500	3,284,230		4,198,730	7
77		2,035		2,035	8
26,371		787,730		787,730	9
31,980		1,213,281		1,213,281	10
25,775		735,767		735,767	11
10,500		261,079		261,079	12
45,089		1,164,656		1,164,656	13
131,288		3,676,086		3,676,086	14
1,925,863	28,558,896	45,046,310	-12,010,116	61,595,090	
3,854,386	1,210,128	81,002,128	0	82,212,256	
<b>5,780,249</b>	<b>29,769,024</b>	<b>126,048,438</b>	<b>-12,010,116</b>	<b>143,807,346</b>	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
20,438		490,735		490,735	1
36,258		974,014		974,014	2
75,611		2,598,326		2,598,326	3
58,572	181,680	1,290,742		1,472,422	4
17		318		318	5
5,204		118,212		118,212	6
26,224		688,705		688,705	7
141		2,930		2,930	8
4,564		102,056		102,056	9
8,548		200,343		200,343	10
1,453		42,810		42,810	11
131,246		3,580,862		3,580,862	12
2,145,417		33,248,913		33,248,913	13
1,003		23,609		23,609	14
1,925,863	28,558,896	45,046,310	-12,010,116	61,595,090	
3,854,386	1,210,128	81,002,128	0	82,212,256	
<b>5,780,249</b>	<b>29,769,024</b>	<b>126,048,438</b>	<b>-12,010,116</b>	<b>143,807,346</b>	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
22,563		581,954		581,954	1
3,540		101,727		101,727	2
44		1,302		1,302	3
1,131		30,334		30,334	4
438	113,948	9,202		123,150	5
48,463		987,764		987,764	6
342		9,000		9,000	7
14		302		302	8
13		267		267	9
964		26,542		26,542	10
523		20,071		20,071	11
26,214		670,017		670,017	12
6,551		175,816		175,816	13
13,275		312,917		312,917	14
1,925,863	28,558,896	45,046,310	-12,010,116	61,595,090	
3,854,386	1,210,128	81,002,128	0	82,212,256	
<b>5,780,249</b>	<b>29,769,024</b>	<b>126,048,438</b>	<b>-12,010,116</b>	<b>143,807,346</b>	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,288		168,839		168,839	1
55		1,567		1,567	2
16,267		512,091		512,091	3
80,422		2,044,326		2,044,326	4
1,538		37,238		37,238	5
7,807		179,933		179,933	6
16,568		392,694		392,694	7
4,340		131,921		131,921	8
1,939		60,418		60,418	9
4,087		89,529		89,529	10
92,130		3,022,362		3,022,362	11
					12
					13
					14
1,925,863	28,558,896	45,046,310	-12,010,116	61,595,090	
3,854,386	1,210,128	81,002,128	0	82,212,256	
<b>5,780,249</b>	<b>29,769,024</b>	<b>126,048,438</b>	<b>-12,010,116</b>	<b>143,807,346</b>	



Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

<b>Schedule Page: 310.1 Line No.: 10 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.1 Line No.: 10 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.1 Line No.: 11 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.1 Line No.: 11 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.1 Line No.: 12 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.1 Line No.: 12 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.1 Line No.: 13 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.1 Line No.: 13 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.1 Line No.: 14 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.1 Line No.: 14 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 1 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 1 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 2 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 2 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 3 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 3 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 4 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 4 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 5 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 5 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 6 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 6 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 7 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 7 Column: c</b>
(1) FERC Electric Tariff, Original Volume No. 2.

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 310.2 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 8 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 9 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 9 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 10 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 11 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 12 Column: b**

**Schedule Page: 310.2 Line No.: 12 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 13 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 14 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 1 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 1 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 2 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 2 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 3 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 4 Column: a**

The company owns 20% of the common stock of Electric Energy, Inc.

**Schedule Page: 310.3 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 4 Column: c**

Sales of power pursuant to the Inter-Company Agreement among Electric Energy, Inc. and Sponsoring Companies dated May 1951.

**Schedule Page: 310.3 Line No.: 5 Column: b**

Non-Displacement Energy

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 310.3 Line No.: 5 Column: c**

(1) FERC Electric Tariff, Original Volume No.2.

**Schedule Page: 310.3 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 6 Column: c**

(1) FERC Electric Tariff, Original Volume No.2.

**Schedule Page: 310.3 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 7 Column: c**

(1) FERC Electric Tariff, Original Volume No.2.

**Schedule Page: 310.3 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 8 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 9 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 9 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 10 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 11 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 12 Column: a**

LG&E Energy Marketing is a wholly owned subsidiary of LG&E Energy Corp.

**Schedule Page: 310.3 Line No.: 12 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 12 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 13 Column: a**

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

**Schedule Page: 310.3 Line No.: 13 Column: c**

FERC Rate Schedule No 1, The Power Supply System Agreement FERC Docket NO ER98-111-000.

**Schedule Page: 310.3 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 14 Column: c**

(1) FERC Electric Tariff, Original Volume No.2.

**Schedule Page: 310.4 Line No.: 1 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 1 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 2 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 2 Column: c**

(1) FERC Electric Tariff, Original Volume No.2.

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 310.4 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 3 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 4 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 5 Column: a**

The company owns 2.5% of the common stock of Ohio Valley Electric Corporation.

**Schedule Page: 310.4 Line No.: 5 Column: b**

Non Displacement and Supplemental Energy

**Schedule Page: 310.4 Line No.: 5 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 6 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 7 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 8 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 9 Column: b**

Non-Displacement Power

**Schedule Page: 310.4 Line No.: 9 Column: c**

(1) FERC Electric Tariff, Original Volume No. 2

**Schedule Page: 310.4 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 10 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 11 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 12 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 12 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 13 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 310.4 Line No.: 14 Column: c**

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 1 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 1 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 2 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 2 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 3 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 4 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 5 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 5 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 6 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 7 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 8 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 9 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 9 Column: c**

(1)FERC Electric Tariff, Original Volume No.2.

**Schedule Page: 310.5 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 10 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 11 Column: c**

(1)FERC Electric Tariff, Original Volume No. 2.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	2,238,634	2,030,308	
5	(501) Fuel	232,323,658	227,678,154	
6	(502) Steam Expenses	8,259,969	8,307,149	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	5,079,752	5,228,114	
10	(506) Miscellaneous Steam Power Expenses	4,619,842	4,627,423	
11	(507) Rents			
12	(509) Allowances	76,076	135,603	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	252,597,931	248,006,751	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	3,761,102	3,794,379	
16	(511) Maintenance of Structures	3,572,373	3,592,992	
17	(512) Maintenance of Boiler Plant	20,107,275	16,775,632	
18	(513) Maintenance of Electric Plant	8,903,276	6,311,132	
19	(514) Maintenance of Miscellaneous Steam Plant	884,905	646,159	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	37,228,931	31,120,294	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	289,826,862	279,127,045	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses	2,150	4,146	
47	(538) Electric Expenses	2,357	2,886	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	11,236	65	
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	15,743	7,097	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	84,888	76,291	
54	(542) Maintenance of Structures	92,084	102,539	
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant	22,647	17,075	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	40,838	29,518	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	240,457	225,423	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	256,200	232,520	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	239,370	50,242	
63	(547) Fuel	17,792,980	9,307,402	
64	(548) Generation Expenses	137,256	4,688	
65	(549) Miscellaneous Other Power Generation Expenses	69,803	58,240	
66	(550) Rents		1,761	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	18,239,409	9,422,333	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	74,768	68,362	
70	(552) Maintenance of Structures	12,316	1,103,913	
71	(553) Maintenance of Generating and Electric Plant	1,220,029	674,081	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	606,896	366,592	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,914,009	2,212,948	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	20,153,418	11,635,281	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	157,955,563	157,160,999	
77	(556) System Control and Load Dispatching	1,199,539	1,169,853	
78	(557) Other Expenses	22,316	34,345	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	159,177,418	158,365,197	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	469,413,898	449,360,043	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	699,300	787,182	
84	(561) Load Dispatching	1,110,956	1,118,628	
85	(562) Station Expenses	626,632	315,895	
86	(563) Overhead Lines Expenses	325,557	259,192	
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others	4,195,912	1,818,359	
89	(566) Miscellaneous Transmission Expenses	5,477,989	710,878	
90	(567) Rents	65,486	83,987	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	12,501,832	5,094,121	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	211		
94	(569) Maintenance of Structures		1,748	
95	(570) Maintenance of Station Equipment	1,093,971	1,295,562	
96	(571) Maintenance of Overhead Lines	3,460,838	3,700,364	
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant	247,699	339,973	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	4,802,719	5,337,647	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	17,304,551	10,431,768	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	913,216	1,253,457	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses	926,155		1,007,991
107	(583) Overhead Line Expenses	3,201,864		1,799,978
108	(584) Underground Line Expenses	138,124		-55,598
109	(585) Street Lighting and Signal System Expenses	20,829		25,852
110	(586) Meter Expenses	202,214		382,288
111	(587) Customer Installations Expenses	-77,435		-9,770
112	(588) Miscellaneous Expenses	3,904,814		4,220,791
113	(589) Rents	18,365		28,757
114	TOTAL Operation (Enter Total of lines 103 thru 113)	9,248,146		8,653,746
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	40,398		333,290
117	(591) Maintenance of Structures			7
118	(592) Maintenance of Station Equipment	502,190		462,613
119	(593) Maintenance of Overhead Lines	14,012,978		11,968,137
120	(594) Maintenance of Underground Lines	255,252		386,393
121	(595) Maintenance of Line Transformers	90,841		354,511
122	(596) Maintenance of Street Lighting and Signal Systems	383,554		722,230
123	(597) Maintenance of Meters	226,468		161,109
124	(598) Maintenance of Miscellaneous Distribution Plant	1,190		6,650
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	15,512,871		14,394,940
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	24,761,017		23,048,686
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	482,611		608,254
130	(902) Meter Reading Expenses	4,577,116		3,909,149
131	(903) Customer Records and Collection Expenses	5,824,785		5,716,908
132	(904) Uncollectible Accounts	1,349,153		1,499,753
133	(905) Miscellaneous Customer Accounts Expenses	5,512,855		5,228,234
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	17,746,520		16,962,298
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			1,428
138	(908) Customer Assistance Expenses	2,591,517		788,564
139	(909) Informational and Instructional Expenses	344,661		395,474
140	(910) Miscellaneous Customer Service and Informational Expenses	12,365		34,200
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	2,948,543		1,219,666
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses			30,585
146	(913) Advertising Expenses	67,050		135,631
147	(916) Miscellaneous Sales Expenses	64,344		66,535
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	131,394		232,751
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	1,238,937		734,782
152	(921) Office Supplies and Expenses	1,004,254		491,500
153	(Less) (922) Administrative Expenses Transferred-Credit	1,191,415		946,361

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	37,376,934	32,452,076	
156	(924) Property Insurance	4,947,713	2,181,333	
157	(925) Injuries and Damages	2,510,515	1,609,827	
158	(926) Employee Pensions and Benefits	16,624,301	15,085,264	
159	(927) Franchise Requirements	2,199	2,244	
160	(928) Regulatory Commission Expenses	375,820		
161	(929) (Less) Duplicate Charges-Cr.	2,199	2,244	
162	(930.1) General Advertising Expenses	570,089	137,349	
163	(930.2) Miscellaneous General Expenses	19,326,212	19,617,881	
164	(931) Rents	204,219	362,601	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	82,987,579	71,726,252	
166	Maintenance			
167	(935) Maintenance of General Plant	83,102	3,729,344	
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	83,070,681	75,455,596	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	615,376,604	576,710,808	

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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Allegheny Energy Supply Company, LLC	OS	(1)			
2	Ameren Energy, Inc.	OS	(1)			
3	American Electric Power Service Corp	OS	(1)			
4	Aquila Merchant Services, Inc	OS	(1)			
5	Associated Electric Coop, Inc.	OS	(1)			
6	Avista Energy, Inc.	OS	(1)			
7	Big Rivers Electric Corp.	OS	(1)			
8	Bluegrass Generation Company, LLC	OS	(1)			
9	BP Energy Company	OS	(1)			
10	Cargill Power Markets, LLC	OS	(1)			
11	Cincinnati Gas & Electric Company	OS	(1)			
12	CMS Marketing, Services & Trading Corp	OS	(1)			
13	Conective Energy Supply, Inc.	OS	(1)			
14	Conoco, Inc.	OS	(1)			
	<b>Total</b>					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Constellation Power Source Inc.	OS	(1)			
2	Coral Power LLC	OS	(1)			
3	Dayton Power & Light Company	OS	(1)			
4	Detroit Edison Company	OS	(1)			
5	DTE Energy Trading, Inc.	OS	(1)			
6	Duke Energy Trading & Marketing LLC	OS	(1)			
7	Dynegy Power Marketing, Inc.	OS	(1)			
8	East Kentucky Power Cooperative, Inc.	OS	96			
9	Edison Mission Marketing & Trading	OS	(1)			
10	El Paso Merchant Energy, L.P.	OS	(1)			
11	Electric Energy, Inc.	RQ	199	200		
12	Entergy-Koch Trading, LP	OS	(1)			
13	Exelon Generation Company, LLC	OS	(1)			
14	Indianapolis Power & Light Co.	OS	(1)			
	<b>Total</b>					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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1	LG&E Energy Marketing, Inc	OS	(1)			
2	Louisville Gas & Electric Co.	IF				
3	Michigan Electric Coordinated System	OS	(1)			
4	Mirant Americas Energy Marketing, LP	OS	(1)			
5	Morgan Stanley Capital Group, Inc.	OS	(1)			
6	Northern Indiana Public Service Co.	OS	(1)			
7	Northern States Power Company	OS	(1)			
8	Ohio Valley Electric Corporation	OS	13			
9	Owensboro Municipal Utilities	RQ	74	203		
10	Owensboro Municipal Utilities	IF	74	25		
11	PG&E Energy Trading - Power, LP	OS	(1)			
12	PPL Electric Utilities Corp	OS	(1)			
13	PSEG Energy Resources & Trade LLC	OS	(1)			
14	Rainbow Energy Marketing Corporation	OS	(1)			
	<b>Total</b>					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

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1	Reliant Energy Services, Inc.	OS	(1)			
2	Sempra Energy Trading Corp.	OS	(1)			
3	Southern Company Services, Inc.	OS	(1)			
4	Southern Illinois Power Cooperative	OS	(1)			
5	Southern Indiana Gas & Electric Co	OS	(1)			
6	Tenaska Power Services Co.	OS	(1)			
7	Tennessee Valley Authority	OS	93			
8	TXU Energy Trading Company, LP	OS	(1)			
9	Virginia Electric and Power Company	OS	(1)			
10	Wabash Valley Power Association	OS	(1)			
11	Westar Energy, Inc.	OS	(1)			
12	Western Resources, Inc	OS	(1)			
13	Williams Energy Marketing & Trading Co	OS	(1)			
14	Other					
	<b>Total</b>					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Barbourville Electric	IF	184	2	NA	NA
2	City of Bardstown	IF	185	2	NA	NA
3	Bardwell Electric	IF	186	1	NA	NA
4	Electric Plant Board of Benham	IF	187	0	NA	NA
5	City Utilities Comm. of Corbin	IF	188	3	NA	NA
6	City of Falmouth	IF	189	1	NA	NA
7	Frankfort Elec. & Whle. Plant Board	IF	190	16	NA	NA
8	Municipal Light & Water - Madisonville	IF		8	NA	NA
9	City of Nicholasville	IF		3	NA	NA
10	City of Paris	IF	83	1	NA	NA
11	City of Providence	IF		1	NA	NA
12	Inadvertant Interchange					
13						
14						
	<b>Total</b>					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)			

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (i+k+l) of Settlement (\$) (m)	
55,839				1,861,620		1,861,620	1
27,442				882,870		882,870	2
235,392				6,139,166		6,139,166	3
135,330				3,704,710		3,704,710	4
3,151				107,072		107,072	5
				-8,055		-8,055	6
1,003			81	33,492		33,573	7
1,870				31,201		31,201	8
10,045				202,928		202,928	9
14,079				360,231		360,231	10
96,404				2,532,991		2,532,991	11
13,009				338,427		338,427	12
2				56		56	13
374				17,701		17,701	14
7,882,935		9,097	37,008,281	120,947,282		157,955,563	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (i+k+l) of Settlement (\$) (m)	
44,927				1,270,532		1,270,532	1
14,197				405,667		405,667	2
13,142				451,608		451,608	3
1,683				45,129		45,129	4
19,973				512,918		512,918	5
176,134				4,854,883		4,854,883	6
23,769				667,753		667,753	7
2,279				49,258		49,258	8
1,600				39,420		39,420	9
22,400				596,000		596,000	10
1,564,312			17,070,513	15,592,644		32,663,157	11
30,277				654,453		654,453	12
18,048				586,424		586,424	13
29,757				731,908		731,908	14
7,882,935		9,097	37,008,281	120,947,282		157,955,563	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)			

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (i+k+l) of Settlement (\$) (m)	
54,000				912,600		912,600	1
3,326,207				41,480,086		41,480,086	2
				-181		-181	3
4,134				110,730		110,730	4
3,251			8,865	78,707		87,572	5
13,782				373,535		373,535	6
577				16,849		16,849	7
356,578			3,302,172	6,080,478		9,382,650	8
1,325,342			15,724,494	22,844,932		38,569,426	9
45,000			363,772	1,302,492		1,666,264	10
1,662				36,145		36,145	11
319				5,954		5,954	12
1,200				23,400		23,400	13
575				17,250		17,250	14
7,882,935		9,097	37,008,281	120,947,282		157,955,563	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (i+k+l) of Settlement (\$) (m)	
23,131				581,710		581,710	1
800				39,000		39,000	2
2,118				85,327		85,327	3
401				10,248		10,248	4
15,659				359,170		359,170	5
19,475				233,700		233,700	6
2,917				74,023		74,023	7
17,600				500,000		500,000	8
5,233				153,944		153,944	9
7,704				234,268		234,268	10
1,400				54,269		54,269	11
499				22,446		22,446	12
30,333				724,906		724,906	13
				600		600	14
7,882,935		9,097	37,008,281	120,947,282		157,955,563	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)			

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (i+k+l) of Settlement (\$) (m)	
3,960			32,012	114,619		146,631	1
4,045			32,696	117,068		149,764	2
976			7,887	28,238		36,125	3
446			3,609	12,920		16,529	4
4,676			37,803	135,355		173,158	5
1,062			8,585	30,739		39,324	6
28,118			227,300	813,849		1,041,149	7
14,045			113,541	406,533		520,074	8
4,601			37,192	133,167		170,359	9
2,455			19,847	71,064		90,911	10
2,216			17,912	64,135		82,047	11
		9,097					12
							13
							14
7,882,935		9,097	37,008,281	120,947,282		157,955,563	

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

<b>Schedule Page: 326 Line No.: 1 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 1 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 2 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 2 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 3 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 3 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 4 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 4 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 5 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 5 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 6 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 6 Column: c</b>
(1)FERC - approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 7 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 7 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 8 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 8 Column: c</b>
(1)FERC - approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 9 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 9 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 10 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 10 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 11 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 11 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 12 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 12 Column: c</b>
(1)FERC-approved tariff and/or rate schedule as on file with the commission.

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 326 Line No.: 13 Column: c**

(1)FERC - approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 326 Line No.: 14 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 1 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 1 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 2 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 2 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 3 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 4 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 5 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 5 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 6 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 7 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 9 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 9 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 10 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 11 Column: a**

The Company owns 20% of the common stock of Electric Energy, Inc.

**Schedule Page: 326.1 Line No.: 11 Column: c**

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Purchase of Power pursuant to Inter-Company Agreement among Electric Energy, Inc. and Sponsoring Companies dated May 1951.

**Schedule Page: 326.1 Line No.: 12 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 12 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 13 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.1 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 326.1 Line No.: 14 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 1 Column: a**

LG&E Energy Marketing is a wholly owned subsidiary of LG&E Energy Corp.

**Schedule Page: 326.2 Line No.: 1 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 1 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 2 Column: a**

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

**Schedule Page: 326.2 Line No.: 2 Column: c**

FERC Rate Schedule No. 1, The Power Supply System Agreement, FERC Docket No. ER98-111-000

**Schedule Page: 326.2 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 3 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 4 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 5 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 5 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 6 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 7 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission

**Schedule Page: 326.2 Line No.: 8 Column: a**

Purchase of Surplus power pursuant to Article 6 of the Inter-Company Agreement among OVEC and Sponsoring Companies dated July 10, 1953.

The company owns 2.5% of the common stock of Ohio Valley Electric Corporation.

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 326.2 Line No.: 8 Column: b**

Non-Displacement Energy and Non-Firm Energy

**Schedule Page: 326.2 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 11 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 12 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 12 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 13 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 14 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 1 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 1 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 2 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 2 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 3 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 4 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 5 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 5 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 6 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 8 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 9 Column: b**

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 9 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 10 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 11 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 12 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 12 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 13 Column: c**

(1)FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.4 Line No.: 4 Column: d**

Less than 1 MW.

**Schedule Page: 326.4 Line No.: 8 Column: c**

Tariff Nos. 161, 162, 191, 192, 193 and 194

**Schedule Page: 326.4 Line No.: 9 Column: c**

Tariff Nos. 157, 163, 198, 216 and 217

**Schedule Page: 326.4 Line No.: 11 Column: c**

Tariff Nos. 195 and 196

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Aquila Power Corp	Aquila Power Corp	Aquila Power Corp	OS	
2					
3					
4	Cinergy	Cinergy	Cinergy	LF	
5				OS	
6	EKPC (TS for Gallatin Steel):				
7	East Kentucky Power Coop	East Kentucky Power Coop	East Kentucky Power Coop		
8	EKPC (TS for EKPC Area Load):				
9	East Kentucky Power Coop	East Kentucky Power Coop	East Kentucky Power Coop		
10	East Kentucky Power Coop	East Kentucky Power Coop	East Kentucky Power Coop	SF	
11	Hoosier Energy	Hoosier Energy	Hoosier Energy	SF	
12	LG&E Energy Marketing Inc.	LG&E Energy Marketing Inc.	LG&E Energy Marketing Inc.	OS	
13				SF	
14	LGE (Trans. Sys. Operator Rev.):				
15	Louisville Gas and Electric Company	Louisville Gas and Electric Comp	Louisville Gas and Electric Comp	LF	
16	TVA (TS for TVA Area Loads):				
17	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority		
	<b>TOTAL</b>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Williams Energy Services Co	Williams Energy Services Co	Williams Energy Services Co	OS	
2	Midwest ISO	Midwest ISO	Midwest ISO	OS	
3					
4	Transmission for Resale:				
5	Cargill Power Markets, LLC	Cargill Power Markets, LLC	Cargill Power Markets, LLC	OS	
6	Detroit Edison Co	Detroit Edison Co	Detroit Edison Co	OS	
7	Dayton Power and Light Co	Dayton Power and Light Co	Dayton Power and Light Co	OS	
8	DTE Energy Trading, Inc.	DTE Energy Trading, Inc	DTE Energy Trading, Inc	OS	
9	Dynegy Power Marketing, Inc	Dynegy Power Marketing, Inc	Dynegy Power Marketing, Inc	OS	
10	Reliant Energy Services, Inc.	Reliant Energy Services, Inc	Reliant Energy Services, Inc	OS	
11	Williams Energy Marketing & Trading Co	Williams Energy Marketing & Tradi	Williams Energy Marketing & Tradi	OS	
12					
13					
14					
15					
16					
17					
	<b>TOTAL</b>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 12 Vol 1	CIN/LGEE	LGEE/TVA		107	106	1
	AEP/LGEE	LGEE/SIGE				2
	TVA/LGEE					3
SA 201 Vol 1	CIN/LGEE	LGEE/TVA		24,709	23,615	4
SA 161 Vol 1	CIN/LGEE	LGEE/TVA		62,343	60,413	5
						6
FPC 213	EKPC/LGEE&KU Interf	EKPC/LGEE&KU Interf	120	856,782	856,782	7
						8
FPC 96	EKPC/LGEE&KU Interf	EKPC/LGEE&KU Interf	146	1,204,796	1,202,117	9
SA 51 Vol 1	EKPC/LGEE	Long Run	4	836	836	10
SA 135 Vol 1	CIN/LGEE	Bridgeport		1,577	1,577	11
SA 17 Vol 1	AEP/LGEE	LGEE/BREC		53	52	12
SA 70 Vol 1	BREC/LGEE	LGEE/EKPC		854	846	13
						14
2	System	System				15
						16
FPC 93	TVA/LGEE&KU Interf	TVA/LGEE&KU Interf	74	317,790	314,073	17
			344	2,472,336	2,462,906	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 16 Vol 1	CIN/LGEE	LGEE/BREC		72	72	1
	Midwest ISO	NA				2
						3
						4
1				501	501	5
1				1,007	1,007	6
1				127	127	7
1				650	650	8
1				61	61	9
1				9	9	10
1				62	62	11
						12
						13
						14
						15
						16
						17
			344	2,472,336	2,462,906	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	400		400	1
				2
				3
	167,298		167,298	4
				5
				6
1,557,758			1,557,758	7
				8
2,064,771	4,862		2,069,633	9
1,349			1,349	10
		1,275	1,275	11
		94,068	94,068	12
				13
				14
3,185,996			3,185,996	15
				16
706,387			706,387	17
<b>7,516,261</b>	<b>9,836,097</b>	<b>650,644</b>	<b>18,003,002</b>	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
	118		118	1	
	9,563,431	650,644	10,214,075	2	
				3	
				4	
	752		752	5	
	1,996		1,996	6	
	355		355	7	
	1,229		1,229	8	
	182		182	9	
	19		19	10	
	112		112	11	
				12	
				13	
				14	
				15	
				16	
				17	
<b>7,516,261</b>	<b>9,836,097</b>	<b>650,644</b>	<b>18,003,002</b>		

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: m**

"Other Charges" consist of Service Schedule 1 (Scheduling, System Control and Dispatch) and Service Schedule 2 (Reactive Supply and Voltage Control from Generation Sources Service).

**Schedule Page: 328 Line No.: 7 Column: d**

Contract termination date is no earlier than June 1, 2005.

**Schedule Page: 328 Line No.: 9 Column: d**

Contract termination date is August 8, 2006.

**Schedule Page: 328 Line No.: 15 Column: a**

Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

**Schedule Page: 328 Line No.: 15 Column: d**

Contract termination date no earlier than May 5, 2003.

**Schedule Page: 328 Line No.: 15 Column: e**

Pursuant to the Transmission Coordination Agreement between LG&E and KU.

**Schedule Page: 328 Line No.: 17 Column: d**

Contract termination date no earlier than December 31, 2006.

**Schedule Page: 328.1 Line No.: 2 Column: e**

Midwest ISO FERC Electric Tariff, First Revised Rate Schedule No. 1.

**Schedule Page: 328.1 Line No.: 2 Column: n**

Revenues received from the Midwest ISO are pursuant to the Midwest ISO OATT Schedules 1, 2, 7, 8, and 9, of which KU received only a portion of the total invoices. Revenues received by each transmission owner were based upon the revenue distribution formulas of Appendix C of the Midwest ISO Transmission Owners Agreement.

**Schedule Page: 328.1 Line No.: 5 Column: e**

(1) FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 328.1 Line No.: 6 Column: e**

(1) FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 328.1 Line No.: 7 Column: e**

(1) FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 328.1 Line No.: 8 Column: e**

(1) FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 328.1 Line No.: 9 Column: e**

(1) FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 328.1 Line No.: 10 Column: e**

(1) FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 328.1 Line No.: 11 Column: e**

(1) FERC-approved tariff and/or rate schedule as on file with the commission.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
<p>1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p>							
Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Allegheny Energy Supply	21,944	21,944		42,614		42,614
2	Ameren Energy, Inc	990	990		2,859		2,859
3	American Mun. Pwr.-Ohio	13,391	13,391		26,400		26,400
4	Big Rivers Elec. Corp.	19	19		41		41
5	Cincinnati Gas & Elec.	472	462		1,164		1,164
6	Constellation Power	212	212		637		637
7	Duquesne Light Co.	13,391	13,391		65,471		65,471
8	East KY Power Coop.	486,209	488,239	1,205,828	29,775		1,235,603
9	Midwest Indep Sys Op	822,902	807,432		2,740,860		2,740,860
10	Ohio Valley Elec. Corp.	1,632	1,614		18,472		18,472
11	Reliant Energy Svcs.	90	90		158		158
12	Tennessee Valley Auth.	26,359	25,616		61,633		61,633
13							
14							
15							
16							
	TOTAL	1,387,611	1,373,400	1,205,828	2,990,084		4,195,912

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	2,000		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	96,704		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Amortization of Merger Regulatory Asset	4,092,660		
7	Amortization of One Utility Costs	3,492,010		
8	Amortization of Value Delivery Team Workforce Reduct	11,500,000		
9	Broker Fees	98,000		
10	Miscellaneous Debits and Credits	44,838		
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46	TOTAL	19,326,212		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		3,195,030		3,195,030
2	Steam Production Plant	34,235,542			34,235,542
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	163,552			163,552
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	10,294,436			10,294,436
7	Transmission Plant	13,302,808			13,302,808
8	Distribution Plant	26,704,539			26,704,539
9	General Plant	7,565,854			7,565,854
10	Common Plant-Electric				
11	TOTAL	92,266,731	3,195,030		95,461,761
B. Basis for Amortization Charges					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.					
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FEDERAL ENERGY REGULATORY COMMISSION				
2	Annual Fee for Omnibus Reconciliation Act	375,820		375,820	
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46	TOTAL	375,820		375,820	

Name of Respondent Kentucky Utilities Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>	
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.							
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.							
5. Minor items (less than \$25,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	375,820					1
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		375,820					46

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES</b>			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p>			
<p>Classifications:</p> <p>A. Electric R, D &amp; D Performed Internally:</p> <p>(1) Generation</p> <p style="padding-left: 20px;">a. hydroelectric</p> <p style="padding-left: 40px;">i. Recreation fish and wildlife</p> <p style="padding-left: 40px;">ii Other hydroelectric</p> <p style="padding-left: 20px;">b. Fossil-fuel steam</p> <p style="padding-left: 20px;">c. Internal combustion or gas turbine</p> <p style="padding-left: 20px;">d. Nuclear</p> <p style="padding-left: 20px;">e. Unconventional generation</p> <p style="padding-left: 20px;">f. Siting and heat rejection</p> <p style="padding-left: 20px;">(3) Transmission</p> <p style="padding-left: 40px;">a. Overhead</p> <p style="padding-left: 40px;">b. Underground</p> <p style="padding-left: 20px;">(4) Distribution</p> <p style="padding-left: 20px;">(5) Environment (other than equipment)</p> <p style="padding-left: 20px;">(6) Other (Classify and include items in excess of \$5,000.)</p> <p style="padding-left: 20px;">(7) Total Cost Incurred</p> <p>B. Electric, R, D &amp; D Performed Externally:</p> <p style="padding-left: 20px;">(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>			
Line No.	Classification (a)	Description (b)	
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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute                  (3) Research Support to Nuclear Power Groups                  (4) Research Support to Others (Classify)                  (5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D &amp; D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D &amp; D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D &amp; D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D &amp; D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	10,537,016			
4	Transmission	349,576			
5	Distribution	3,520,841			
6	Customer Accounts	4,876,610			
7	Customer Service and Informational				
8	Sales				
9	Administrative and General	706,337			
10	TOTAL Operation (Enter Total of lines 3 thru 9)	19,990,380			
11	Maintenance				
12	Production	8,109,333			
13	Transmission	311,060			
14	Distribution	4,112,267			
15	Administrative and General	49,990			
16	TOTAL Maint. (Total of lines 12 thru 15)	12,582,650			
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)	18,646,349			
19	Transmission (Enter Total of lines 4 and 13)	660,636			
20	Distribution (Enter Total of lines 5 and 14)	7,633,108			
21	Customer Accounts (Transcribe from line 6)	4,876,610			
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)	756,327			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	32,573,030	5,480,514		38,053,544
26	Gas				
27	Operation				
28	Production-Manufactured Gas				
29	Production-Nat. Gas (Including Expl. and Dev.)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing				
32	Transmission				
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General				
38	TOTAL Operation (Enter Total of lines 28 thru 37)				
39	Maintenance				
40	Production-Manufactured Gas				
41	Production-Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission				
45	Distribution				
46	Administrative and General				
47	TOTAL Maint. (Enter Total of lines 40 thru 46)				

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	32,573,030	5,480,514		38,053,544
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	9,589,560	4,099,479		13,689,039
66	Gas Plant				
67	Other (provide details in footnote):				
68	TOTAL Construction (Total of lines 65 thru 67)	9,589,560	4,099,479		13,689,039
69	Plant Removal (By Utility Departments)				
70	Electric Plant	804,330	223,178		1,027,508
71	Gas Plant				
72	Other (provide details in footnote):				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	804,330	223,178		1,027,508
74	Other Accounts (Specify, provide details in footnote):				
75	Accounts Receivable (work done for others)	647,138	151,055		798,193
76	Deferred Debits	54,547	5,629		60,176
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95	TOTAL Other Accounts	701,685	156,684		858,369
96	TOTAL SALARIES AND WAGES	43,668,605	9,959,855		53,628,460

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	17,633,139
3	Steam	16,267,508	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,925,863
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,854,386
5	Hydro-Conventional	63,920	25	Energy Furnished Without Charge	53
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	17,873
7	Other	390,697	27	Total Energy Losses	1,174,079
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	24,605,393
9	Net Generation (Enter Total of lines 3 through 8)	16,722,125			
10	Purchases	7,882,935			
11	Power Exchanges:				
12	Received				
13	Delivered	9,097			
14	Net Exchanges (Line 12 minus line 13)	-9,097			
15	Transmission For Other (Wheeling)				
16	Received	2,472,336			
17	Delivered	2,462,906			
18	Net Transmission for Other (Line 16 minus line 17)	9,430			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	24,605,393			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>		
<b>MONTHLY PEAKS AND OUTPUT</b>							
<p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p>							
NAME OF SYSTEM:							
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK			
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)	
29	January	2,373,426	562,071	3,491	4	9:00 AM	
30	February	2,107,548	493,161	3,420	27	11:00 AM	
31	March	2,166,094	517,450	3,448	4	11:00 AM	
32	April	1,824,124	347,248	2,986	18	5:00 PM	
33	May	1,881,406	328,658	3,243	31	4:00 PM	
34	June	1,990,632	180,647	3,694	4	2:00 PM	
35	July	2,193,500	180,865	3,788	29	4:00 PM	
36	August	2,199,531	187,204	3,899	5	4:00 PM	
37	September	2,007,583	266,524	3,695	3	4:00 PM	
38	October	1,847,762	280,528	3,225	3	4:00 PM	
39	November	1,858,267	218,486	3,087	18	8:00 AM	
40	December	2,155,520	291,544	3,338	4	7:00 PM	
41	TOTAL	24,605,393	3,854,386				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003		Year of Report Dec. 31, 2002	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: <i>TYRONE</i> (b)	Plant Name: <i>GREEN RIVER</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM		STEAM			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL		CONVENTIONAL			
3	Year Originally Constructed	1947		1950			
4	Year Last Unit was Installed	1971		1959			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	137.50		263.63			
6	Net Peak Demand on Plant - MW (60 minutes)	72		232			
7	Plant Hours Connected to Load	5110		6552			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	129		212			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	26		66			
12	Net Generation, Exclusive of Plant Use - KWh	251363000		719410000			
13	Cost of Plant: Land and Land Rights	53142		31036			
14	Structures and Improvements	6689004		10706356			
15	Equipment Costs	19634597		58138166			
16	Total Cost	26376743		68875558			
17	Cost per KW of Installed Capacity (line 5)	191.8309		261.2584			
18	Production Expenses: Oper, Supv, & Engr	37423		466342			
19	Fuel	5190898		13667665			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	452127		1661128			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr)	0		0			
24	Electric Expenses	446253		1174539			
25	Misc Steam (or Nuclear) Power Expenses	210212		776910			
26	Rents	0		0			
27	Allowances	1701		8902			
28	Maintenance Supervision and Engineering	383879		513230			
29	Maintenance of Structures	274795		306831			
30	Maintenance of Boiler (or reactor) Plant	905823		2197886			
31	Maintenance of Electric Plant	125864		1832362			
32	Maintenance of Misc Steam (or Nuclear) Plant	78168		176122			
33	Total Production Expenses	8107143		22781917			
34	Expenses per Net KWh	0.0323		0.0317			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL		COAL			
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS		TONS			
37	Quantity (units) of Fuel Burned	0	134412	0	0	395949	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	12272	0	0	11705	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	33.986	0.000	0.000	33.419	0.000
40	Average Cost of Fuel per Unit Burned	0.000	35.769	0.000	0.000	32.761	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	1.558	0.000	0.000	1.465	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.019	0.000	0.000	0.018	0.000
43	Average BTU per KWh Net Generation	0.000	13258.000	0.000	0.000	12973.000	0.000

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003		Year of Report Dec. 31, 2002	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: HAEFLING (b)		Plant Name: BROWN CT (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	GAS TURBINE		GAS TURBINE			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR		CONVENTIONAL			
3	Year Originally Constructed	1970		1994			
4	Year Last Unit was Installed	1970		2001			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	62.10		861.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0		0			
7	Plant Hours Connected to Load	0		2663			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	36		773			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	-390000		229270390			
13	Cost of Plant: Land and Land Rights	0		275012			
14	Structures and Improvements	434853		11699205			
15	Equipment Costs	4861147		232544619			
16	Total Cost	5296000		244518836			
17	Cost per KW of Installed Capacity (line 5)	85.2818		283.9940			
18	Production Expenses: Oper, Supv, & Engr	0		236808			
19	Fuel	3796		10902809			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	0		0			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr)	0		0			
24	Electric Expenses	0		54089			
25	Misc Steam (or Nuclear) Power Expenses	150		52604			
26	Rents	0		0			
27	Allowances	0		0			
28	Maintenance Supervision and Engineering	0		74768			
29	Maintenance of Structures	0		12316			
30	Maintenance of Boiler (or reactor) Plant	0		0			
31	Maintenance of Electric Plant	17515		1184621			
32	Maintenance of Misc Steam (or Nuclear) Plant	0		586138			
33	Total Production Expenses	21461		13104153			
34	Expenses per Net KWh	-0.0550		0.0572			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS		OIL	GAS		OIL
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF		BARREL	MCF		BARREL
37	Quantity (units) of Fuel Burned	1362	0	14	2923458	0	20239
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1037	0	140000	1036	0	140000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.520	0.000	26.787	3.500	0.000	32.724
40	Average Cost of Fuel per Unit Burned	2.520	0.000	26.787	3.500	0.000	32.724
41	Average Cost of Fuel Burned per Million BTU	2.431	0.000	4.552	3.380	0.000	5.565
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.073	0.050	0.000	0.070
43	Average BTU per KWh Net Generation	0.000	0.000	16000.000	13779.000	0.000	12582.000

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003		Year of Report Dec. 31, 2002					
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: EW BROWN (d)		Plant Name: KU PARK/PINEVILLE (e)		Plant Name: GHENT (f)		Line No.					
STEAM		STEAM		STEAM		1					
CONVENTIONAL		CONVENTIONAL		CONVENTIONAL		2					
1957		1923		1973		3					
1971		1951		1984		4					
739.53		37.50		2226.00		5					
0		0		1822		6					
8747		0		8760		7					
0		0		0		8					
701		0		1966		9					
0		0		0		10					
122		5		183		11					
3763084000		0		11533651000		12					
680022		47604		9666721		13					
17619690		0		119696282		14					
179558033		226833		826370916		15					
197857745		274437		955733919		16					
267.5453		7.3183		429.3504		17					
646442		20031		1068396		18					
54793353		9340		158662402		19					
0		0		0		20					
1980696		10717		4155301		21					
0		0		0		22					
0		0		0		23					
974505		41591		2442864		24					
1252472		603631		1776617		25					
0		0		0		26					
32637		0		32836		27					
1218042		18353		1627598		28					
1089214		18766		1882767		29					
5361764		26702		11615100		30					
2099230		61112		4784708		31					
143321		0		487294		32					
69591676		810243		188535883		33					
0.0185		0.0000		0.0163		34					
COAL		COAL		COAL		35					
TONS		TONS		TONS		36					
0		0		0		120183976		37			
0		0		0		11429		38			
0.000		0.000		0.000		0.000		30.527		39	
0.000		0.000		0.000		0.000		29.568		40	
0.000		0.000		0.000		0.000		1.318		41	
0.000		0.000		0.000		0.000		0.014		42	
0.000		0.000		0.000		0.000		10438.000		43	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: PADDY'S RUN 13 CT (d)		Plant Name: TRIMBLE COUNTY CT (e)		Plant Name: (f)				Line No.	
GAS TURBINE		GAS TURBINE						1	
CONVENTIONAL		CONVENTIONAL						2	
2001		2002						3	
2001		2002						4	
84.00		332.00		0.00				5	
0		0		0				6	
0		1455		0				7	
0		0		0				8	
74		220		0				9	
0		0		0				10	
0		0		0				11	
50893000		110923000		0				12	
0		0		0				13	
1910328		7130571		0				14	
28062777		75414100		0				15	
29973105		82544671		0				16	
356.8227		248.6285		0.0000				17	
2562		0		0				18	
1923469		4962906		0				19	
0		0		0				20	
0		0		0				21	
0		0		0				22	
0		0		0				23	
0		83167		0				24	
548		16501		0				25	
0		0		0				26	
0		0		0				27	
0		0		0				28	
0		0		0				29	
0		0		0				30	
17893		0		0				31	
20758		0		0				32	
1965230		5062574		0				33	
0.0386		0.0456		0.0000				34	
GAS		GAS						35	
MCF		MCF						36	
0	516560	0	0	1161315	0	0	0	0	37
0	1025	0	0	1025	0	0	0	0	38
0.000	3.724	0.000	0.000	4.274	0.000	0.000	0.000	0.000	39
0.000	3.724	0.000	0.000	4.274	0.000	0.000	0.000	0.000	40
0.000	3.633	0.000	0.000	4.195	0.000	0.000	0.000	0.000	41
0.000	0.038	0.000	0.000	0.045	0.000	0.000	0.000	0.000	42
0.000	10404.000	0.000	0.000	10666.000	0.000	0.000	0.000	0.000	43

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: -1 Column: e**

Plant retired December 2002.

**Schedule Page: 402.1 Line No.: 5 Column: c**

The figure for the Name Plate Rating for Brown CT represents a 47% ownership of unit #5 a 123 MW unit and 62% ownership of units #6 and #7 each being a 170 MW unit.

**Schedule Page: 402.1 Line No.: 5 Column: d**

The figure for the Name Plate Rating for Paddy's Run 13 CT represents 47% ownership for Kentucky Utilities Company. Total Name Plate Rating for the unit is 178 MW.

**Schedule Page: 402.1 Line No.: 5 Column: e**

The figure for the Name Plate Rating for Trimble County CT represent 71% ownership of units #5 and #6 for Kentucky Utilities Company. Total Name Plate Rating for these units are 234 MW per unit.

**Schedule Page: 402.1 Line No.: 11 Column: c**

Employees at the Brown Plant include those assigned to the steam plant and the Brown CT site.

**Schedule Page: 402.1 Line No.: 11 Column: d**

There are no production/operation employees at Paddy's Run assigned just to the CT's.

**Schedule Page: 402.1 Line No.: 11 Column: e**

There are no production/operation employees at Trimble County assigned solely to the CT portion of the plant.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name: DIX DAM (b)	0	FERC Licensed Project No. Plant Name: (c)	0
1	Kind of Plant (Run-of-River or Storage)		STORAGE		
2	Plant Construction type (Conventional or Outdoor)		CONVENTIONAL		
3	Year Originally Constructed		1923		
4	Year Last Unit was Installed		1924		
5	Total installed cap (Gen name plate Rating in MW)		28.25		0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)		0		0
7	Plant Hours Connect to Load		0		0
8	Net Plant Capability (in megawatts)		0		0
9	(a) Under Most Favorable Oper Conditions		24		0
10	(b) Under the Most Adverse Oper Conditions		0		0
11	Average Number of Employees		0		0
12	Net Generation, Exclusive of Plant Use - Kwh		63,944,000		0
13	Cost of Plant		0		0
14	Land and Land Rights		892,791		0
15	Structures and Improvements		497,427		0
16	Reservoirs, Dams, and Waterways		8,674,805		0
17	Equipment Costs		512,996		0
18	Roads, Railroads, and Bridges		48,146		0
19	TOTAL cost (Total of 14 thru 18)		10,626,165		0
20	Cost per KW of Installed Capacity (line 5)		376.1474		0.0000
21	Production Expenses		0		0
22	Operation Supervision and Engineering		0		0
23	Water for Power		0		0
24	Hydraulic Expenses		0		0
25	Electric Expenses		2,357		0
26	Misc Hydraulic Power Generation Expenses		11,236		0
27	Rents		0		0
28	Maintenance Supervision and Engineering		84,888		0
29	Maintenance of Structures		81,000		0
30	Maintenance of Reservoirs, Dams, and Waterways		0		0
31	Maintenance of Electric Plant		21,220		0
32	Maintenance of Misc Hydraulic Plant		21,121		0
33	Total Production Expenses (total 22 thru 32)		221,822		0
34	Expenses per net KWh		0.0035		0.0000

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
0	0	0	8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
0	0	0	13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0.0000	0.0000	0.0000	20		
0	0	0	21		
0	0	0	22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0.0000	0.0000	0.0000	34		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>				
Line No.	Item (a)	FERC Licensed Project No.	0	
		Plant Name:	(b)	
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)			
6	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Total cost (total 13 thru 19)			
21	Cost per KW of installed cap (line 20/line4)			
22	Production Expenses			
23	Operation Supervision and Engineering			
24	Water for Power			
25	Pumped Storage Expenses			
26	Electric Expenses			
27	Misc Pumped Storage Power generation Expenses			
28	Rents			
29	Maintenance Supervision and Engineering			
30	Maintenance of Structures			
31	Maintenance of Reservoirs, Dams, and Waterways			
32	Maintenance of Electric Plant			
33	Maintenance of Misc Pumped Storage Plant			
34	Production Exp Before Pumping Exp (23 thru 33)			
35	Pumping Expenses			
36	Total Production Exp (total 34 and 35)			
37	Expenses per KWh (line 36/line 9)			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name:	0 (c)	FERC Licensed Project No. Plant Name:	0 (d)	FERC Licensed Project No. Plant Name:	0 (e)
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	USG LOCK #7 PROJECT 539	1927	2.04		-24,000	851,364
2						
3						
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7						
8						
9						
10						
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12						
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15						
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
417	2,150		32,228			1
						2
						3
						4
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002			
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pocket	Pineville	500.00	500.00	ST	35.48		
2	Pocket	Phipps Bend	500.00	500.00	ST	21.39		
3								
4	Ghent	Brown	345.00	345.00	ST	90.47		
5	Ghent	Batesville	345.00	345.00	ST	4.18		
6	Brown North	K.U. Park	345.00	345.00	ST	102.47		2
7	Brown	Elmer Smith	345.00	345.00	HF & ST	135.31		
8								
9	Green River	AEC Bus	161.00	161.00	HF, ST & WP	181.29		
10	Elihu	Dorchester	161.00	161.00	HF & ST	86.06		
11	Lake Reba	Dorchester	161.00	161.00	HF & ST	99.15		1
12	K.U. Park	Harlan	161.00	161.00	HF & WP	48.34		
13	Pineville 149	Pineville 192	161.00	161.00	HF	0.12		1
14	Green River	Morganfield	161.00	161.00	HF & WP	55.38		
15	E. Ky. Power	Taylor County	161.00	161.00	SP	3.97		1
16	Imboden	Harlan	161.00	161.00	HF, SP, ST,	43.82		
17								
18	Brown	Green River	138.00	138.00	HF, SP, ST,	169.18		
19	Kenton	Rodburn	138.00	138.00	HF	45.74		1
20	Green River	Brown North	138.00	138.00	HF & ST	166.58		
21	Fawkes	Rodburn	138.00	138.00	HF, ST & WP	64.52		1
22	Clifty Creek	Carrollton	138.00	138.00	HF, SP, ST,	144.62		
23	Brown Plant	Lake Reba	138.00	138.00	HF	28.60		1
24	Brown Plant	Haefling	138.00	138.00	SP, ST & WP	29.32		
25	Ghent	Brown North	138.00	138.00	ST	113.87		
26	Ghent	Kenton Station	138.00	138.00	HF & WF	72.78		1
27	Ghent	Adams	138.00	138.00	HF, SP & ST	56.77		
28	Hardin County	Rodgersville	138.00	138.00	HF	10.24		1
29								
30	69 KV Lines		69.00	69.00	Various	2,213.14		
31	34 KV Lines		34.00	34.00	HF, SP & WP	206.76		
32								
33								
34								
35	Exp. Applicable to All Lns							
36					TOTAL	4,229.55		10

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002			
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 mcm	1,385,561	15,452,581	16,838,142					1
954 mcm	280,371	7,941,279	8,221,650					2
								3
954 mcm	419,701	5,830,853	6,250,554					4
954 mcm	113,032	2,472,969	2,586,001					5
954 mcm	1,111,580	21,482,963	22,594,543					6
954 mcm	1,615,764	16,938,569	18,554,333					7
								8
556 mcm	1,283,902	9,491,646	10,775,548					9
556 mcm	270,147	3,827,550	4,097,697					10
556 mcm	559,988	3,796,753	4,356,741					11
795 mcm	300,849	5,528,196	5,829,045					12
954 mcm		14,306	14,306					13
556 mcm	268,660	1,427,503	1,696,163					14
556 mcm	261,988	307,188	569,176					15
795 mcm	84,143	2,862,709	2,946,852					16
								17
556 mcm	381,153	6,285,319	6,666,472					18
397 mcm	98,119	1,242,693	1,340,812					19
795 mcm	732,412	5,502,980	6,235,392					20
556 mcm	579,168	1,899,238	2,478,406					21
795 mcm	824,816	7,474,953	8,299,769					22
556 mcm	80,240	764,995	845,235					23
795 mcm	191,989	4,009,470	4,201,459					24
795 mcm	2,495,681	16,982,353	19,478,034					25
795 mcm	446,858	2,793,800	3,240,658					26
795 mcm	245,501	4,992,602	5,238,103					27
795 mcm	245,093	919,472	1,164,565					28
								29
Various	9,343,823	101,822,517	111,166,340					30
Various	533,423	6,964,725	7,498,148					31
								32
								33
								34
				325,557	3,460,838	65,486	3,851,881	35
	24,153,962	259,030,182	283,184,144	325,557	3,460,838	65,486	3,851,881	36

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FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 1 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 2 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 4 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 5 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 7 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 9 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 10 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 12 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 14 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 16 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 18 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 20 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 22 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 24 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 25 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 27 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 30 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 31 Column: h**

Contains both single and double circuitry.

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No major revisions of	lines during 2002					
2							
3							
4							
5							
6							
7							
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10							
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42							
43							
44	TOTAL						

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
								1
								2
								3
								4
								5
								6
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, 2002
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Beaver Dam-Beaver Dam	Distr.	69.00	12.50	
2	Beaver Dam No.-Beaver Dam	Distr.	69.00	12.50	
3	Borg Warner-Earlington	Distr.	69.00	12.50	
4	Corydon-Henderson	Trans.	161.00	69.00	13.20
5	Crittendon Co.-Marion	Trans.	161.00	69.00	13.20
6	Dawson Ind.-Earlington	Distr.	69.00	4.20	
7	Earlington No.-Earlington	Trans.	161.00	69.00	13.20
8	Earlington-Earlington	Trans.	69.00	34.50	2.40
9	Earlington-Earlington	Distr.	69.00	12.50	
10	Grahamville-Barlow	Trans.	161.00	69.00	13.20
11	Green River P-Greenville	*Trans. (G)	13.20	69.00	
12	Green River P-Greenville	*Trans. (G)	13.20	69.00	
13	Green River P-Greenville	*Trans. (G)	13.20	138.00	
14	Green River P-Greenville	Trans.	161.00	138.00	13.20
15	Green River P-Greenville	Trans.	138.00	69.00	13.20
16	Green River P-Greenville	Trans.	69.00	34.50	2.40
17	Green River Steel-Greenville	Trans.	138.00	69.00	13.20
18	Greenville North-Muhlenberg	Distr.	69.00	12.50	
19	Greenville 12 KV-Muhlenberg	Distr.	69.00	12.50	
20	Hanson-Earlington	Distr.	69.00	12.50	
21	Hardesty-Earlington	Trans.	69.00	34.50	2.40
22	Marion So.-Marion	Distr.	69.00	12.50	
23	Matanzas-Beaver Dam	Trans.	138.00	69.00	13.20
24	Morganfield-Morganfield	Trans.	161.00	69.00	13.20
25	Morganfield Ind.-Morganfield	Distr.	69.00	12.50	
26	Muhlenberg Prison-Muhlenberg	Distr.	69.00	12.50	
27	Oak Hill-Earlington	Trans.	69.00	34.50	2.40
28	Ohio County-Beaver Dam	Trans.	138.00	69.00	13.20
29	Paducah South-Barlow	Trans.	161.00	69.00	13.20
30	Powderly-Muhlenberg	Distr.	69.00	12.50	
31	Princeton-Earlington	Trans.	69.00	34.50	2.40
32	River Queen-Muhlenberg	Trans.	161.00	69.00	13.20
33	Simmons-Muhlenberg	Trans.	69.00	34.50	2.40
34	Walker-Earlington	Trans.	161.00	69.00	13.20
35	Wickliffe-Barlow	Trans.	161.00	69.00	13.20
36	Mt. Vernon-Mt. Vernon	Distr.	69.00	12.50	
37	Bardstown-Campbellsville	Trans.	138.00	69.00	13.20
38	Beattyville-Richmond	Trans.	161.00	69.00	13.20
39	Bonnieville-Horse Cave	Trans.	138.00	69.00	13.20
40	Boston-Elizabethtown	Distr.	69.00	12.50	

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SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brown CT 6-Harrodsburg	*Trans. (G)	13.80	138.00	
2	Brown North-Harrodsburg	Trans.	345.00	138.00	13.20
3	Brown Plant-Harrodsburg	*Trans. (G)	13.20	138.00	
4	Brown Plant-Harrodsburg	*Trans. (G)	17.10	138.00	
5	Brown Plant-Harrodsburg	*Trans. (G)	24.00	138.00	
6	Campbellsville-Campbellsville	Distr.	69.00	12.50	
7	Columbia-Columbia	Distr.	69.00	12.50	
8	Danville West-Danville	Distr.	69.00	12.50	
9	Danville East-Danville	Distr.	69.00	12.50	
10	Danville Indust.-Danville	Distr.	69.00	12.50	
11	Danville North-Danville	Trans.	138.00	69.00	13.20
12	Danville North-Danville	Distr.	69.00	12.50	
13	Dark Hollow-Richmond	Distr.	69.00	12.50	
14	Dix Dam Plant-Harrodsburg	*Trans. (G)	13.20	69.00	
15	Elizabethtown Ind.- Elizabethtown	Distr.	69.00	12.50	
16	Elizabethtown-Elizabethtown	Trans.	138.00	69.00	13.20
17	Elizabethtown W.-Elizabethtown	Distr.	69.00	12.50	
18	Elizabethtown #2-Elizabethtown	Distr.	69.00	12.50	
19	Elizabethtown #4-Elizabethtown	Distr.	69.00	12.50	
20	Elizabethtown #5-Elizabethtown	Distr.	69.00	12.50	
21	Eminence-Shelbyville	Distr.	69.00	12.50	
22	Fawkes-Richmond	Trans.	138.00	69.00	13.20
23	Florida Tile-Lawrenceburg	Distr.	69.00	12.50	
24	Frankfort W.-Shelbyville	Trans.	345.00	138.00	13.20
25	Frankfort W.-Shelbyville	Trans.	138.00	69.00	13.20
26	Greensburg-Campbellsville	Distr.	69.00	12.50	
27	Hardin Co.-Elizabethtown	Trans.	345.00	138.00	13.20
28	Hardin Co.-Elizabethtown	Trans.	138.00	69.00	13.20
29	Harrodsburg #2-Harrodsburg	Distr.	69.00	12.50	
30	Harrodsburg #3-Harrodsburg	Distr.	69.00	12.50	
31	Horse Cave-Horse Cave	Distr.	69.00	12.50	
32	Horse Cave Ind.-Horse Cave	Distr.	69.00	12.50	
33	Irvine-Richmond	Distr.	69.00	12.50	
34	LaGrange East-LaGrange	Distr.	69.00	12.50	
35	LaGrange Penal-LaGrange	Distr.	69.00	12.50	
36	Lake Reba-Richmond	Trans.	138.00	69.00	13.20
37	Lake Reba Tap-Richmond	Trans.	161.00	138.00	13.20
38	Lawrenceburg-Lawrenceburg	Distr.	69.00	12.50	
39	Lebanon-Lebanon	Distr.	69.00	12.50	
40	Lebanon-Lebanon	Trans.	138.00	69.00	13.20

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SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lebanon W.-Lebanon	Distr.	138.00	12.50	
2	Leitchfield East-Leitchfield	Distr.	69.00	12.50	
3	Leitchfield-Leitchfield	Trans.	138.00	69.00	13.20
4	Leitchfield-Leitchfield	Distr.	69.00	12.50	
5	Okonite-Richmond	Distr.	69.00	12.50	
6	Radcliff-Radcliff	Distr.	69.00	12.50	
7	Richmond E.-Richmond	Distr.	69.00	12.50	
8	Richmond Ind.-Richmond	Distr.	69.00	12.50	
9	Richmond S.-Richmond	Distr.	69.00	12.50	
10	Richmond T.-Richmond	Distr.	69.00	12.50	
11	Rogersville-Radcliff	Distr.	69.00	12.50	
12	Rogersville SW.-Radcliff	Trans.	138.00	69.00	13.20
13	Shelbyville E.-Shelbyville	Distr.	69.00	12.50	
14	Shelbyville S.-Shelbyville	Distr.	69.00	12.50	
15	Shelbyville 12KV-Shelbyville	Distr.	69.00	12.50	
16	Stanford-Stanford	Distr.	69.00	12.50	
17	Taylor County-Campbellsville	Trans.	161.00	69.00	13.20
18	Union Underwear-Russell Springs	Distr.	69.00	12.50	
19	West Cliff-Harrodsburg	Trans.	138.00	69.00	13.20
20	West Irvine-Irvine	Trans.	161.00	69.00	13.20
21	Wise-Norton	Distr.	69.00	12.50	
22	A. O. Smith-Mt. Sterling	Distr.	69.00	12.50	
23	Adams-Georgetown	Trans.	138.00	69.00	13.20
24	Adams-Georgetown	Trans.	69.00	34.50	2.40
25	Alexander-Versailles	Distr.	69.00	12.50	
26	American Ave.-Lexington	Trans.	138.00	69.00	13.20
27	American Ave.-Lexington	Distr.	69.00	4.20	
28	Ashland Ave.-Lexington	Distr.	69.00	4.20	
29	Ashland Pipe-Lexington	Distr.	69.00	12.50	
30	Belt Line-Lexington	Distr.	69.00	12.50	
31	Boone Ave.-Winchester	Distr.	69.00	12.50	
32	Boonesboro N.-Winchester	Trans.	138.00	69.00	13.20
33	Buchanan-Lexington	Distr.	69.00	4.20	
34	Camargo-Mt. Sterling	Distr.	69.00	12.50	
35	Carntown-Augusta	Trans.	138.00	69.00	13.20
36	Carntown-Augusta	Distr.	69.00	12.50	
37	Carrollton-Carrollton	Trans.	138.00	69.00	13.20
38	Carrollton-Carrollton	Distr.	69.00	12.50	
39	Clark Co.-Winchester	Trans.	138.00	69.00	13.20
40	Cynthiana-Cynthiana	Distr.	69.00	12.50	

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SUBSTATIONS					
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dayton Walther-Carrollton	Distr.	138.00	12.50	
2	Delaplain-Georgetown	Distr.	69.00	12.50	
3	Delaplain-Georgetown	Distr.	69.00	13.80	
4	Detroit Harvester-Paris	Distr.	69.00	12.50	
5	Donerail-Lexington	Distr.	69.00	12.50	
6	Dow Corning-Carrollton	Distr.	69.00	12.50	
7	Farmers-Morehead	Trans.	138.00	69.00	13.20
8	FMC-Lexington	Distr.	69.00	12.50	
9	Forks of Elkhorn-Georgetown	Distr.	34.50	12.50	
10	Frankfort-Frankfort	Trans.	69.00	34.50	2.40
11	Frankfort East-Frankfort	Trans.	138.00	69.00	13.20
12	GE Lamp Works-Lexington	Distr.	69.00	4.20	
13	Georgetown-Georgetown	Distr.	69.00	12.50	
14	Ghent Plant-Carrollton	*Trans. (G)	18.00	138.00	
15	Ghent Plant-Carrollton	*Trans. (G)	21.00	345.00	
16	Ghent Plant-Carrollton	*Trans. (G)	21.00	345.00	
17	Ghent Plant-Carrollton	*Trans. (G)	21.00	345.00	
18	Ghent Plant-Carrollton	Trans.	345.00	138.00	13.20
19	Haefling-Lexington	Trans.	138.00	69.00	13.20
20	Haefling-Lexington	*Trans. (G)	13.20	69.00	
21	Haefling-Lexington	Distr.	138.00	12.50	
22	Haley-Lexington	Distr.	69.00	12.50	
23	Higby Mill-Lexington	Trans.	138.00	69.00	13.20
24	Higby Mill 12kV-Lexington	Distr.	69.00	12.50	
25	Higby Mill 12kV-Lexington	Distr.	138.00	12.50	
26	Hoover #1-Georgetown	Distr.	69.00	12.50	
27	Hughes Lane-Lexington	Distr.	69.00	12.50	
28	IBM-Lexington	Distr.	69.00	12.50	
29	Joyland-Lexington	Distr.	69.00	12.50	
30	Kawneer-Cynthiana	Distr.	69.00	12.50	
31	Kenton-Maysville	Trans.	138.00	69.00	13.20
32	Kenton-Maysville	Distr.	69.00	12.50	
33	Lakeshore-Lexington	Distr.	69.00	12.50	
34	Lansdowne Switch-Lexington	Distr.	69.00	12.50	
35	Lemons Mill-Georgetown	Distr.	69.00	12.50	
36	Lexington Water Co.-Lexington	Distr.	69.00	12.50	
37	Lexington Pl.-Lexington	Distr.	69.00	4.20	
38	Liberty Rd.-Lexington	Distr.	69.00	12.50	
39	Loudon Avenue-Lexington	Trans.	138.00	69.00	13.20
40	Louden Avenue-Lexington	Trans.	138.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Maysville Mid-Maysville	Distr.	69.00	4.20	
2	Metal & Thermit-Carrollton	Distr.	69.00	12.50	
3	Midway-Versailles	Distr.	138.00	12.50	
4	Morehead-Morehead	Distr.	69.00	12.50	
5	Mt. Sterling-Mt. Sterling	Distr.	69.00	12.50	
6	Oxford-Georgetown	Distr.	69.00	12.50	
7	Paris-Paris	Distr.	69.00	12.50	
8	Parker Seal-Winchester	Distr.	69.00	12.50	
9	Parkers Mill-Lexington	Distr.	69.00	12.50	
10	Pepper Pike-Georgetown	Distr.	34.50	12.50	
11	Picadome-Lexington	Distr.	69.00	12.50	
12	Pisgah-Lexington	Trans.	138.00	69.00	13.20
13	Portable Sub 3	Distr.	138.00	13.20	
14	Race Street-Lexington	Distr.	69.00	12.50	
15	Reynolds-Lexington	Distr.	138.00	12.50	
16	Rockwell-Winchester	Distr.	69.00	12.50	
17	Rodburn-Morehead	Trans.	138.00	69.00	13.20
18	Spencer Rd.-Mount Sterling	Trans.	138.00	69.00	13.20
19	Stonewall-Lexington	Distr.	69.00	12.50	
20	Sylvania-Winchester	Distr.	69.00	12.50	
21	Trafton Ave.-Lexington	Distr.	69.00	4.20	
22	Trafton Ave.-Lexington	Distr.	69.00	12.50	
23	Tyrone-Versailles	*Trans. (G)	13.20	69.00	
24	Tyrone-Versailles	*Trans. (G)	13.20	69.00	
25	Tyrone-Versailles	*Trans. (G)	13.20	69.00	
26	Tyrone-Versailles	Trans.	138.00	69.00	13.20
27	UK Medical Center-Lexington	Distr.	69.00	12.50	
28	Versailles Bypass-Versailles	Distr.	69.00	12.50	
29	Versailles West-Versailles	Distr.	69.00	12.50	
30	Viley Road-Lexington	Distr.	138.00	12.50	
31	Vine St.-Lexington	Distr.	69.00	12.50	
32	West High St.-Lexington	Distr.	69.00	12.50	
33	West Lexington-Lexington	Trans.	345.00	138.00	13.20
34	Wilson Downing-Lexington	Distr.	69.00	12.50	
35	Wichester ind.-Winchester	Distr.	69.00	12.50	
36	Pocket No.-Pennington Gap	Trans.	500.00	161.00	
37	Alcalde-Somerset	Trans.	345.00	161.00	13.20
38	Arnold-Cumberland	Trans.	161.00	69.00	13.20
39	Artemus-Pineville	Trans.	161.00	69.00	13.20
40	Burnside-Somerset	Distr.	69.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Caron-London	Distr.	69.00	12.50	
2	Cawood-Harlan	Distr.	69.00	12.50	
3	Corbin E.-Corbin	Distr.	69.00	12.50	
4	Denham St.-Somerset	Distr.	69.00	12.50	
5	Elihu-Somerset	Trans.	161.00	69.00	13.20
6	Farley-Corbin	Trans.	161.00	69.00	13.20
7	Ferguson South-Somerset	Distr.	69.00	12.50	
8	Harlan-Harlan	Distr.	69.00	12.50	
9	Harlan Wye-Harlan	Distr.	69.00	12.50	
10	Harlan Wye-Harlan	Trans.	161.00	69.00	13.20
11	Harlan Wye-Harlan	Trans.	69.00	34.50	2.40
12	Highsplint-Harlan	Distr.	69.00	12.50	
13	Hopewell-Corbin	Distr.	69.00	12.50	
14	KU Park Plant-Pineville	*Trans. (G)	13.20	69.00	
15	Liberty-Liberty	Distr.	69.00	12.50	
16	London-London	Trans.	69.00	69.00	
17	London-London	Distr.	69.00	12.50	
18	Manchester S.-Manchester	Distr.	69.00	12.50	
19	Meldrum-Middlesboro	Distr.	69.00	12.50	
20	Middlesboro East-Middlesboro	Distr.	67.00	12.50	
21	Middlesboro-Middlesboro	Distr.	69.00	12.50	
22	Middlesboro 2-Middlesboro	Distr.	69.00	12.50	
23	Pineville-Pineville	Trans.	500.00	345.00	
24	Pineville-Pineville	Trans.	345.00	161.00	13.20
25	Pineville-Pineville	Trans.	161.00	69.00	13.20
26	Pineville-Pineville	Distr.	69.00	12.50	
27	Pittsburg-London	Trans.	161.00	69.00	13.20
28	Somerset S.-Somerset	Distr.	69.00	12.50	
29	Somerset #2-Somerset	Distr.	69.00	4.20	
30	Somerset #3-Somerset	Distr.	69.00	12.50	
31	Verda-Harlan	Distr.	69.00	12.50	
32	Williamsburg S.-Williamsburg	Distr.	69.00	12.50	
33	Andover-Big Stone Gap	Trans.	69.00	34.50	2.40
34	Big Stone Gap-Big Stone Gap	Distr.	69.00	12.50	
35	Bond-Coeburn	Trans.	69.00	22.00	2.40
36	Bond-Coeburn	Distr.	69.00	12.50	
37	Clinch Valley-Norton	Distr.	69.00	12.50	
38	Dorchester-Norton	Trans.	161.00	69.00	13.20
39	Dorchester-Norton	Trnas.	69.00	34.50	2.40
40	Dorchester-Norton	Trans.	69.00	22.00	2.40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dorchester-Norton	Distr.	69.00	12.50	
2	Esserville-Norton	Distr.	69.00	12.50	
3	Hamlin-Pennington Gap	Distr.	69.00	12.50	
4	Imboden-Big Stone Gap	Trans.	161.00	69.00	13.20
5	Imboden-Big Stone Gap	Trnas.	69.00	34.50	2.40
6	Norton East-Norton	Distr.	69.00	12.50	
7	Pocket-Pennington Gap	Trans.	161.00	69.00	13.20
8	Pocket-Pennington Gap	Trans.	69.00	34.50	2.40
9	Bryant Road-Lexington	Distr.	69.00	12.50	
10	Campbellsville-Campbellsville	Distr.	69.00	12.50	
11	Danville 1-Danville	Distr.	69.00	12.50	
12	Ewington-Mount Sterling	Distr.	69.00	12.50	
13	Waitsboro-Somerset	Distr.	69.00	12.50	
14	Warsaw East-Owenton	Distr.	69.00	12.50	
15	St. Paul-St. Paul	Distr.	69.00	12.50	
16	Sharon-Augusta	Distr.	69.00	12.50	
17	Clays Mill-Lexington	Distr.	138.00	12.50	
18	Eastland-Lexington	Distr.	69.00	12.50	
19	Wilmore-Versailles	Distr.	69.00	12.50	
20	East Bernstadt-London	Distr.	69.00	12.50	
21	Poor Valley-Pennington Gap	Distr.	69.00	12.50	
22	Ghent Plant-Carrollton	Trans.	138.00	13.20	
23	Ghent Plant-Carrollton	Trans.	138.00	13.20	
24	Lebanon S.-Lebanon	Distr.	69.00	12.50	
25	Springfield-Campbellsville	Distr.	69.00	12.50	
26	Shannon Run-Versailles	Distr.	69.00	12.50	
27	Toyota South-Georgetown	Distr.	138.00	13.20	
28	West Hickman-Lexington	Distr.	69.00	12.50	
29	East Stone Gap-Big Stone Gap	Distr.	69.00	12.50	
30	Brown CT 7-Harrodsburg	Trans. (G)	138.00	13.80	
31	Brown CT 8-Harrodsburg	Trans. (G)	138.00	13.80	
32	Brown CT 9-Harrodsburg	Trans. (G)	138.00	13.80	
33	Brown CT 10-Harrodsburg	Trans. (G)	138.00	13.80	
34	Brown CT 11-Harrodsburg	Trans. (G)	138.00	13.80	
35	Fairston	Distr.	67.00	13.09	
36	Bond - Wise	Trans.	69.00	12.50	
37	*See Footnote Page for Summary Data				
38					
39					
40					

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SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1		NONE			1
12	1		NONE			2
20	1		NONE			3
100	1		NONE			4
100	1		NONE			5
12	1		NONE			6
200	1		NONE			7
20	1		NONE			8
12	1		NONE			9
50	1		NONE			10
40	3		NONE			11
40	3		NONE			12
120	1		NONE			13
200	2		NONE			14
233	2		NONE			15
20	1		NONE			16
83	1		NONE			17
12	1		NONE			18
12	1		NONE			19
22	2		NONE			20
12	1		NONE			21
12	1		NONE			22
20	1		NONE			23
100	1		NONE			24
12	1		NONE			25
12	1		NONE			26
20	1		NONE			27
50	3		NONE			28
50	1		NONE			29
12	1		NONE			30
10	1		NONE			31
50	1		NONE			32
13	1		NONE			33
100	1		NONE			34
83	1		NONE			35
12	1		NONE			36
83	1		NONE			37
30	1		NONE			38
33	1		NONE			39
12	1		NONE			40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
190	1		NONE			1
400	1		NONE			2
120	1		NONE			3
185	1		NONE			4
504	1		NONE			5
40	2		NONE			6
12	1		NONE			7
20	1		NONE			8
20	1		NONE			9
40	2		NONE			10
100	1		NONE			11
12	1		NONE			12
12	1		NONE			13
22	3		NONE			14
20	1		NONE			15
133	1		NONE			16
20	1		NONE			17
40	2		NONE			18
20	1		NONE			19
12	1		NONE			20
12	1		NONE			21
133	1		NONE			22
12	1		NONE			23
400	1		NONE			24
83	1		NONE			25
22	2		NONE			26
400	1		NONE			27
133	1		NONE			28
12	1		NONE			29
12	1		NONE			30
25	2		NONE			31
32	2		NONE			32
12	1		NONE			33
32	2		NONE			34
20	1		NONE			35
83	1		NONE			36
100	1		NONE			37
40	2		NONE			38
22	2		NONE			39
100	6		NONE			40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	1		NONE			1
10	1		NONE			2
50	1		NONE			3
12	1		NONE			4
12	1		NONE			5
20	1		NONE			6
20	1		NONE			7
20	1		NONE			8
20	1		NONE			9
20	1		NONE			10
20	1		NONE			11
83	1		NONE			12
20	1		NONE			13
32	2		NONE			14
20	1		NONE			15
12	1		NONE			16
50	1		NONE			17
12	1		NONE			18
233	2		NONE			19
50	1		NONE			20
12	1		NONE			21
12	1		NONE			22
83	1		NONE			23
20	1		NONE			24
12	1		NONE			25
133	1		NONE			26
12	1		NONE			27
25	2		NONE			28
12	1		NONE			29
20	1		NONE			30
20	1		NONE			31
83	1		NONE			32
12	1		NONE			33
10	1		NONE			34
50	1		NONE			35
12	1		NONE			36
166	2		NONE			37
12	1		NONE			38
50	1		NONE			39
12	1		NONE			40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	1		NONE			1
12	1		NONE			2
20	1		NONE			3
12	1		NONE			4
12	1		NONE			5
32	3		NONE			6
30	3		NONE			7
20	1		NONE			8
12	1		NONE			9
20	1		NONE			10
200	2		NONE			11
12	1		NONE			12
12	1		NONE			13
550	1		NONE			14
604	1		NONE			15
604	1		NONE			16
604	1		NONE			17
400	1		NONE			18
133	1		NONE			19
58	1		NONE			20
35	1		NONE			21
12	1		NONE			22
200	2		NONE			23
20	1		NONE			24
20	1		NONE			25
12	1		NONE			26
12	1		NONE			27
66	2		NONE			28
32	2		NONE			29
12	1		NONE			30
133	2		NONE			31
26	2		NONE			32
33	1		NONE			33
66	2		NONE			34
12	1		NONE			35
20	1		NONE			36
25	2		NONE			37
33	1		NONE			38
200	2		NONE			39
33	1		NONE			40

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>	
SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	1		NONE			1
12	1		NONE			2
12	1		NONE			3
12	1		NONE			4
12	1		NONE			5
12	1		NONE			6
12	1		NONE			7
20	1		NONE			8
52	3		NONE			9
12	1		NONE			10
20	1		NONE			11
100	1		NONE			12
30	1		NONE			13
12	1		NONE			14
68	2		NONE			15
42	3		NONE			16
33	1		NONE			17
52	1		NONE			18
33	1		NONE			19
32	2		NONE			20
12	1		NONE			21
12	1		NONE			22
37	3		NONE			23
37	3		NONE			24
80	1		NONE			25
100	1		NONE			26
78	3		NONE			27
40	2		NONE			28
20	1		NONE			29
35	1		NONE			30
12	1		NONE			31
25	2		NONE			32
400	1		NONE			33
40	2		NONE			34
20	1		NONE			35
400	1		NONE			36
400	1		NONE			37
83	1		NONE			38
50	1		NONE			39
12	1		NONE			40

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>	
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5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1		NONE			1
12	1		NONE			2
32	2		NONE			3
10	1		NONE			4
166	2		NONE			5
133	1		NONE			6
12	1		NONE			7
12	1		NONE			8
12	1		NONE			9
100	1		NONE			10
13	1		NONE			11
12	1		NONE			12
20	2		NONE			13
37	3		NONE			14
12	1		NONE			15
35	6		NONE			16
32	2		NONE			17
12	1		NONE			18
12	1		NONE			19
10	1		NONE			20
12	1		NONE			21
28	2		NONE			22
550	1		NONE			23
500	1		NONE			24
213	2		NONE			25
22	2		NONE			26
100	1		NONE			27
12	1		NONE			28
12	1		NONE			29
12	1		NONE			30
12	1		NONE			31
10	1		NONE			32
20	1		NONE			33
37	3		NONE			34
20	1		NONE			35
12	1		NONE			36
20	1		NONE			37
166	2		NONE			38
12	1		NONE			39
20	1		NONE			40

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec. 31, <u>2002</u>
--	---	--	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	2		NONE			1
20	1		NONE			2
12	1		NONE			3
133	1		NONE			4
33	1		NONE			5
12	1		NONE			6
167	1		NONE			7
20	1		NONE			8
20	1		NONE			9
20	1		NONE			10
20	1		NONE			11
35	3		NONE			12
10	1		NONE			13
14	1		NONE			14
40	2		NONE			15
12	1		NONE			16
33	1		NONE			17
20	1		NONE			18
10	1		NONE			19
10	1		NONE			20
12	1		NONE			21
28	1		NONE			22
28	1		NONE			23
12	1		NONE			24
12	1		NONE			25
12	1		NONE			26
48	2		NONE			27
32	2		NONE			28
22	2		NONE			29
190	1		NONE			30
145	1		NONE			31
145	1		NONE			32
145	1		NONE			33
145	1		NONE			34
10	1		NONE			35
24	2		NONE			36
						37
						38
						39
						40

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

<b>Schedule Page: 426 Line No.: 11 Column: b</b> (G) - Generation
<b>Schedule Page: 426 Line No.: 12 Column: b</b> (G) - Generation
<b>Schedule Page: 426 Line No.: 13 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 1 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 3 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 4 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 5 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 14 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 14 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 15 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 16 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 17 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 20 Column: b</b> (G) - Generation
<b>Schedule Page: 426.4 Line No.: 23 Column: b</b> (G) - Generation
<b>Schedule Page: 426.4 Line No.: 24 Column: b</b> (G) - Generation
<b>Schedule Page: 426.4 Line No.: 25 Column: b</b> (G) - Generation
<b>Schedule Page: 426.5 Line No.: 14 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 30 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 31 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 32 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 33 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 34 Column: b</b> (G) - Generation

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/28/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 426.6 Line No.: 37 Column: a**

	<u>Summary</u>	<u>Total Capacity, MVA</u>
10,000 KVA and Above	Trans 103 Distr. 248	14,841.79 3,483.83
Below 10,000 KVA	Trans. 9 Distr. 216	13.61 1,562.51

INDEX	
<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_  
(See pages 310.6 & 311.6)Item 2:  An Original Signed Form OR  Conformed CopyForm Approved  
OMB No. 1902-0021  
(Expires 3/31/2005)

# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

## Public Service Commission of Kentucky

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Kentucky Utilities Company

Year of Report

Dec. 31, 2001

**KENTUCKY UTILITIES COMPANY**  
**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
**PRINCIPAL PAYMENT AND INTEREST INFORMATION**  
**FOR THE YEAR ENDING DECEMBER 31, 2001**

- 1 Amount of Principal Payment during calendar year \$ 0 (A)
- 2 Is Principal current (Yes) X (No) \_\_\_\_\_
- 3 Is Interest current? (Yes) X (No) \_\_\_\_\_

(A) Includes Long-Term debt payments only.

**SERVICES PERFORMED BY**  
**INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT**

Are your financial statements examined by a Certified Public Accountant?

(Yes) X (No) \_\_\_\_\_

If yes, which service is performed?

Audit X

Compilation \_\_\_\_\_

Review \_\_\_\_\_

Please enclose a copy of the accountant's report with annual report.



**KENTUCKY UTILITIES COMPANY  
ADDITIONAL INFORMATION TO BE FURNISHED WITH  
2001 ANNUAL REPORT**

**ELECTRIC UTILITIES**

Please furnish the following information, for Kentucky Operations only, and attach to your Annual Report:

Number of Rural Customers (Other than Farms)	<u>115,323</u>
Number of Farms Served	<u>10,167</u>
(A farm is any agricultural operating unit consisting of 3 acres or more)	

Number of KWH sold to all Rural Customers	<u>2,246,819,960</u>
Total Revenue from all Rural Customers	<u>\$ 95,906,393</u>

**LINE DATA**

Total number of Miles of Wire Energized (Located in Kentucky)	<u>98,482</u>
--	---------------

Total number of Miles of Pole line (Located in Kentucky)	<u>17,934</u>
---	---------------

Name of Counties in which you furnish Electric Service:  
(If additional space is required, add additional sheet)

Adair	Campbell	Fayette	Harrison	Lincoln	McLean	Russell
Anderson	Carlisle	Fleming	Hart	Livington	Nelson	Scott
Ballard	Carroll	Franklin	Henderson	Lyon	Nicholas	Shelby
Barren	Casey	Fulton	Henry	Madison	Ohio	Spencer
Bath	Christian	Gallatin	Hickman	Marion	Oldham	Taylor
Bell	Clark	Garrard	Hopkins	Mason	Owen	Trimble
Bourbon	Clay	Grant	Jessamine	Mercer	Pendleton	Union
Boyle	Crittenden	Grayson	Knox	Montgomery	Pulaski	Washington
Bracken	Daviess	Green	Larue	Muhlenberg	Robertson	Webster
Bullitt	Edmonson	Hardin	Laurel	McCracken	Rockcastle	Whitley
Caldwell	Estill	Harlan	Lee	McCreary	Rowan	Woodford

(A) Based on Standard Industrial Classification (SIC) Major Groups 01 (Agricultural Production-Crops) and 02 (Agricultural Production-Livestock and Animal Specialties).



**Supplemental Electric Information  
Revenues, Customers and KWH Sales  
For Reporting Year 2001**

	Revenues	KWHs Sold	Customers
440 Residential	\$ 224,998,316	5,287,247,261	385,075
442 Commercial & Industrial Sales			
Small (or Commercial)	\$ 156,138,289	3,803,387,310	71,010
Large (or Industrial)	\$ 165,195,054	5,240,980,645	2,017
444 Public St. & Highway Lighting	\$ 6,442,099	54,954,287	1,446
445 Other Sales to Public Authorities	\$ 48,979,978	1,361,898,553	6,913
446 Sales to Railroads and Railways	\$ -	-	-
448 Interdepartmental Sales	\$ -	-	-
TOTAL Sales to Ultimate Customers	\$ 601,753,736	15,748,468,056	466,461
447 Sales for Resale	\$ 203,181,162	7,712,829,751	66
TOTAL Sales of Electricity	\$ 804,934,898	23,461,297,807	466,527

\*\* For Kentucky Operations Only (Excludes Operations in Virginia and Tennessee)\*\*

**THIS PAGE MUST BE COMPLETED AND RETURNED WITH THE ANNUAL REPORT**



THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input type="checkbox"/> An Initial (Original) Submission	OR <input checked="" type="checkbox"/> Resubmission No. _____ (See pages 310.6 & 311.6)
Item 2: <input type="checkbox"/> An Original Signed Form	OR <input type="checkbox"/> Conformed Copy

Form Approved  
OMB No. 1902-0021  
(Expires 3/31/2005)



## FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b> Kentucky Utilities Company	<b>Year of Report</b> Dec. 31, 2001
---	--





PricewaterhouseCoopers LLP  
Suite 1800  
500 West Main Street  
Louisville KY 40202-4264  
Telephone (502) 589 6100  
Facsimile (502) 585 7775

### Report of Independent Accountants

To the Shareholders of Kentucky Utilities Company:

We have audited the accompanying balance sheet of Kentucky Utilities Company as of December 31, 2001 and the related statements of income, of retained earnings and of cash flows for the year ended December 31, 2001, included on pages 110 through 123.16 of the accompanying Federal Energy Regulatory Commission (FERC) Form No. 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As described in Note 1, these financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kentucky Utilities Company as of December 31, 2001 and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the shareholders and management of Kentucky Utilities Company and for filing with the FERC and should not be used for any other purpose.

*PricewaterhouseCoopers LLP*

January 25, 2002





Report of Independent Public Accountants

To Kentucky Utilities Company:

We have audited the balance sheet of KENTUCKY UTILITIES COMPANY (a Kentucky and Virginia corporation and a wholly-owned subsidiary of LG&E Energy Corp.) as of December 31, 2000, and the related statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 123-16 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Kentucky Utilities Company as of December 31, 2000, and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Arthur Andersen LLP*

Louisville, Kentucky  
January 26, 2001



**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

GENERAL INFORMATION

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

**III. What and Where to Submit**

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

## GENERAL INFORMATION (continued)

## III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_. We have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE, Room 2A ES-1  
Washington, DC 20426  
(202) 208-2474

## IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a))

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

... (3) "Corporation" means any corporation, joint stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or otherwise prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

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General Penalties  
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"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
Exact Legal Name of Respondent Kentucky Utilities Company		02 Year of Report Dec. 31, <u>2001</u>
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 220 W. Main Street, P.O. Box 32010, Louisville, KY 40232		
05 Name of Contact Person Sara Wiseman		06 Title of Contact Person Mgr-Acct & Fin Reporting
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 32010, Louisville, KY 40232		
08 Telephone of Contact Person, Including Area Code (502) 627-3189	09 This Report Is (1) <input type="checkbox"/> An Original      (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/21/2002
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name S. Bradford Rives	03 Signature 	04 Date Signed (Mo, Da, Yr) 11/21/2002
02 Title Sr VP - Finance and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Security Holders and Voting Powers	106-107			
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
14	Nuclear Fuel Materials	202-203	None		
15	Electric Plant in Service	204-207			
16	Electric Plant Leased to Others	213	None		
17	Electric Plant Held for Future Use	214	None		
18	Construction Work in Progress-Electric	216			
19	Construction Overheads-Electric	217			
20	General Description of Construction Overhead Procedure	218			
21	Accumulated Provision for Depreciation of Electric Utility Plant	219			
22	Nonutility Property	221			
23	Investment of Subsidiary Companies	224-225			
24	Materials and Supplies	227			
25	Allowances	228-229			
26	Extraordinary Property Losses	230	None		
27	Unrecovered Plant and Regulatory Study Costs	230	None		
28	Other Regulatory Assets	232			
29	Miscellaneous Deferred Debits	233			
30	Accumulated Deferred Income Taxes	234			
31	Capital Stock	250-251			
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	None		
33	Other Paid-in Capital	253			
34	Discount on Capital Stock	254	None		
35	Capital Stock Expense	254			
36	Long-Term Debit	256-257			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261		
38	Taxes Accrued, Prepaid and Charged During the Year	262-263		
39	Accumulated Deferred Investment Tax Credits	266-267		
40	Other Deferred Credits	269		
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None	
42	Accumulated Deferred Income Taxes-Other Property	274-275		
43	Accumulated Deferred Income Taxes-Other	276-277		
44	Other Regulatory Liabilities	278		
45	Electric Operating Revenues	300-301		
46	Sales of Electricity by Rate Schedules	304		
47	Sales for Resale	310-311		
48	Electric Operation and Maintenance Expenses	320-323		
49	Number of Electric Department Employees	323		
50	Purchased Power	326-327		
51	Transmission of Electricity for Others	328-330		
52	Transmission of Electricity by Others	332		
53	Miscellaneous General Expenses-Electric	335		
54	Depreciation and Amortization of Electric Plant	336-337		
55	Particulars Concerning Certain Income Deduction and Int Charges Accts	340		
56	Regulatory Commission Expenses	350-351	None	
57	Research, Development and Demonstration Activities	352-353	None	
58	Distribution of Salaries and Wages	354-355		
59	Common Utility Plant and Expenses	356	None	
60	Electric Energy Account	401		
61	Monthly Peaks and Output	401		
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403		
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407		
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
65	Generating Plant Statistics (Small Plants)	410-411		
66	Transmission Line Statistics	422-423		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
LIST OF SCHEDULES (Electric Utility) (continued)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
67	Transmission Lines Added During Year	424-425	None	
68	Substations	426-427		
69	Electric Distribution Meters and Line Transformers	429		
70	Environmental Protection Facilities	430		
71	Environmental Protection Expenses	431		
72	Footnote Data	450		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>S. B. Rives 220 West Main Street Louisville, KY 40202</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Kentucky, August 17, 1912 Virginia, December 1, 1991</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>NONE</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Service - Kentucky Electric Service - Tennessee Electric Service - Virginia</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input checked="" type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: <u>04/30/2001</u> (2) <input type="checkbox"/> No</p>			

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
<b>CONTROL OVER RESPONDENT</b>			
<p>1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>			
<p>KU is a wholly owned subsidiary of LG&amp;E Energy Corp. On December 11, 2000, LG&amp;E Energy Corp. and Powergen plc successfully completed a merger transaction involving the two companies. Pursuant to the acquisition agreement, LG&amp;E Energy became a wholly owned subsidiary of Powergen and, as a result KU became an indirect subsidiary of Powergen.</p> <p>LG&amp;E Energy and KU Energy merged on May 4, 1998, with LG&amp;E Energy as the surviving corporation. LG&amp;E Energy became the parent company of KU. The preferred stock and debt securities of KU were not affected by the merger.</p>			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>Definitions</p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	KU Receivables LLC	Limited Liability Company	100%	See Note 1 page 123
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Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.					
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	CURRENT OFFICERS AT DECEMBER 31, 2001:				
2					
3	Chairman of the Board, President and	Victor A. Staffieri			
4	Chief Executive Officer				
5					
6	Chief Financial Officer	Richard Aitken-Davies			
7					
8	Executive Vice President, General Counsel	John R. McCall			
9	and Corporate Secretary				
10					
11	Senior Vice President and Chief Administrative Officer	Frederick J. Newton III			
12					
13	Senior Vice President - Finance and Controller	S. Bradford Rives			
14					
15	Senior Vice President - Energy Services	Paul W. Thompson			
16					
17	Senior Vice President - Distribution Operations	Chris Hermann			
18					
19	Senior Vice President - Information Technology	Wendy C. Welsh			
20					
21	Senior Vice President - Energy Marketing	Martyn Gallus			
22					
23	Senior Vice President - Project Engineering	Roger A. Smith			
24					
25	Vice President - Retail Services	David A. Vogel			
26					
27	Treasurer	Daniel K. Arbough			
28					
29	Vice President - Power Operations	Bruce Hamilton			
30					
31	Vice President - Plant Operations	Robert E. Henriques			
32					
33	Vice President - Rates and Regulatory	Michael S. Beer			
34					
35	Vice President - External Affairs	George R. Siemens			
36					
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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 1 Column: c**

Salary information for all officers is on file in the office of the respondent.

**Schedule Page: 104 Line No.: 3 Column: b**

Effective May 1, 2001 Victor A. Staffieri succeeded Roger Hale as the Chairman of the Board, President and Chief Executive Officer.

**Schedule Page: 104 Line No.: 6 Column: b**

Effective January 31, 2001 Richard Aitken-Davies succeeded Foster Duncan as the Chief Financial Officer.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
<b>DIRECTORS</b>					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)			
1	Current Board of Directors at December 31, 2001:				
2					
3	Victor A. Staffieri, Chairman and CEO	Louisville, KY 40202			
4	Sidney Gillbrand	Coventry, U. K.			
5	Sir Frederick Crawford	Coventry, U. K.			
6	Dr. David K-P Li	Coventry, U. K.			
7	David Jackson	Coventry, U. K.			
8	Edmund Wallis	Coventry, U. K.			
9	Nick Baldwin	Coventry, U. K.			
10					
11	Board Directors Resigning during the Year 2001:				
12					
13	Roger Hale, Chairman and CEO	Louisville, KY 40202			
14	Paul Myners	Coventry, U. K.			
15	Roberto Quarta	Coventry, U. K.			
16	Anthony Habgood	Coventry, U. K.			
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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 105 Line No.: 13 Column: a**

Resigned as Chairman of the Board and CEO in April of 2001.

**Schedule Page: 105 Line No.: 14 Column: a**

Resigned from the Board in August of 2001.

**Schedule Page: 105 Line No.: 15 Column: a**

Resigned from the Board in August of 2001.

**Schedule Page: 105 Line No.: 16 Column: a**

Resigned from the Board in January of 2001.

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: Stock Books not closed during year.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy  Total: 37,817,878  By Proxy:	3. Give the date and place of such meeting December 19, 2001 Louisville, KY
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/2001			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	37,817,878	37,817,878		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	37,817,878	37,817,878		
7	(1)				
8	LG&E Energy Corp.				
9	Louisville, KY				
10					
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	(2) Not Applicable				
20					
21	(3) See Footnote				
22					
23	(4) Not Applicable				
24					
25					
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Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 106 Line No.: 21 Column: a**

If and when dividends on the Preferred Stock shall be in default in an amount equal to four quarterly dividends on all shares of the Preferred Stock at the the time outstanding, and until all dividends then in default on the Preferred Stock shall have been paid, the Preferred Stock as a class shall be entitled to elect the smallest number of directors to constitute a majority of the full board.

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/26/2002	Year of Report Dec. 31, 2001
<b>IMPORTANT CHANGES DURING THE YEAR</b>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>8. State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>11. (Reserved.)</li> <li>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> </ol>			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company		03/28/2002	Dec 31, 2001
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. The Company is authorized by FERC Docket ES01-5-000 to issue short-term debt not to exceed \$400 million at any one time on or before November 30, 2002 with final maturity no later than November 30, 2003.
7. None.
8. None of a material nature.
9. None.
10. None.
12. None.

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	2,826,383,553	2,960,818,493	
3	Construction Work in Progress (107)	200-201	106,379,912	103,402,029	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,932,763,465	3,064,220,522	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,378,283,521	1,457,754,337	
6	Net Utility Plant (Enter Total of line 4 less 5)		1,554,479,944	1,606,466,185	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,554,479,944	1,606,466,185	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored Underground - Noncurrent (117)		0	0	
13	<b>OTHER PROPERTY AND INVESTMENTS</b>				
14	Nonutility Property (121)	221	4,507,259	1,027,089	
15	(Less) Accum. Prov. for Depr. and Amort. (122)		751,447	129,691	
16	Investments in Associated Companies (123)		2,053,629	1,795,932	
17	Investment in Subsidiary Companies (123.1)	224-225	0	3,000,000	
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
19	Noncurrent Portion of Allowances	228-229	0	0	
20	Other Investments (124)		935,869	1,056,424	
21	Special Funds (125-128)		7,793,160	5,879,587	
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		14,538,470	12,629,341	
23	<b>CURRENT AND ACCRUED ASSETS</b>				
24	Cash (131)		0	3,108,881	
25	Special Deposits (132-134)		314,182	183,579	
26	Working Fund (135)		116,514	119,591	
27	Temporary Cash Investments (136)		0	2,299	
28	Notes Receivable (141)		0	0	
29	Customer Accounts Receivable (142)		52,361,487	-13,785,165	
30	Other Accounts Receivable (143)		3,912,034	7,143,413	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		800,000	280,000	
32	Notes Receivable from Associated Companies (145)		0	15,674,682	
33	Accounts Receivable from Assoc. Companies (146)		0	0	
34	Fuel Stock (151)	227	12,494,450	43,381,741	
35	Fuel Stock Expenses Undistributed (152)	227	0	0	
36	Residuals (Elec) and Extracted Products (153)	227	0	0	
37	Plant Materials and Operating Supplies (154)	227	20,745,231	21,092,437	
38	Merchandise (155)	227	0	0	
39	Other Materials and Supplies (156)	227	0	0	
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
41	Allowances (158.1 and 158.2)	228-229	286,621	150,947	
42	(Less) Noncurrent Portion of Allowances		0	0	
43	Stores Expense Undistributed (163)	227	5,067,013	5,095,226	
44	Gas Stored Underground - Current (164.1)		0	0	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0	
46	Prepayments (165)		1,588,047	4,710,363	
47	Advances for Gas (166-167)		0	0	
48	Interest and Dividends Receivable (171)		0	25,000	
49	Rents Receivable (172)		0	0	
50	Accrued Utility Revenues (173)		34,829,000	33,383,000	
51	Miscellaneous Current and Accrued Assets (174)		24,462	80,809	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		130,939,041	120,086,803	
FERC FORM NO. 1 (ED. 12-94) Page 110					



Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	308,139,978	308,139,978
3	Preferred Stock Issued (204)	250-251	40,000,000	40,000,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	15,000,000	16,588,424
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	594,394	594,394
11	Retained Earnings (215, 215.1, 216)	118-119	346,480,141	410,389,832
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	757,829	500,132
13	(Less) Required Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		709,783,554	775,023,972
15	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257	484,830,000	488,505,762
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		484,830,000	488,505,762
23	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)		0	0
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		36,032,386	55,131,381
28	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		36,032,386	55,131,381
31	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)		0	0
33	Accounts Payable (232)		81,351,986	109,805,593
34	Notes Payable to Associated Companies (233)		61,239,490	47,789,650
35	Accounts Payable to Associated Companies (234)		13,269,681	18,963,106
36	Customer Deposits (235)		10,665,107	10,848,396
37	Taxes Accrued (236)	262-263	19,622,475	20,515,311
38	Interest Accrued (237)		6,373,231	5,667,552
39	Dividends Declared (238)		188,002	188,000
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		2,266,882	1,636,113
43	Miscellaneous Current and Accrued Liabilities (242)		7,913,540	5,445,718
44	Obligations Under Capital Leases-Current (243)		0	0
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		202,890,394	220,859,439
FERC FORM NO. 1 (ED. 12-89) Page 112				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	<b>DEFERRED CREDITS</b>			
47	Customer Advances for Construction (252)		1,540,383	1,526,310
48	Accumulated Deferred Investment Tax Credits (255)	266-267	14,900,681	11,454,622
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	4,470,746	1,296,193
51	Other Regulatory Liabilities (254)	278	63,439,330	58,937,078
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	315,107,568	324,111,711
54	<b>TOTAL Deferred Credits (Enter Total of lines 47 thru 53)</b>		<b>399,458,708</b>	<b>397,325,914</b>
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	<b>TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)</b>		<b>1,832,995,042</b>	<b>1,936,846,468</b>
FERC FORM NO. 1 (ED. 12-89) <span style="float: right;">Page 113</span>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
STATEMENT OF INCOME FOR THE YEAR					
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p>					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	859,472,065	851,940,885	
3	Operating Expenses				
4	Operation Expenses (401)	320-323	519,690,211	495,134,049	
5	Maintenance Expenses (402)	320-323	57,020,597	61,643,147	
6	Depreciation Expense (403)	336-337	87,253,799	95,491,069	
7	Amort. & Depl. of Utility Plant (404-405)	336-337	3,045,554	2,765,244	
8	Amort. of Utility Plant Acq. Adj. (406)	336-337			
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)				
10	Amort. of Conversion Expenses (407)				
11	Regulatory Debits (407.3)				
12	(Less) Regulatory Credits (407.4)				
13	Taxes Other Than Income Taxes (408.1)	262-263	13,927,560	17,030,434	
14	Income Taxes - Federal (409.1)	262-263	58,334,059	44,927,136	
15	- Other (409.1)	262-263	13,463,626	9,332,719	
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	40,416,143	31,833,916	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	54,736,506	34,131,148	
18	Investment Tax Credit Adj. - Net (411.4)	266			
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)		317,036	221,756	
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		738,098,007	723,804,810	
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		121,374,058	128,136,075	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
<p>resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.</p> <p>B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.</p>						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
859,472,065	851,940,885					2
						3
519,690,211	495,134,049					4
57,020,597	61,643,147					5
87,253,799	95,491,069					6
3,045,554	2,765,244					7
						8
						9
						10
						11
						12
13,927,560	17,030,434					13
58,334,059	44,927,136					14
13,463,626	9,332,719					15
40,416,143	31,833,916					16
54,736,506	34,131,148					17
						18
						19
						20
317,036	221,756					21
						22
738,098,007	723,804,810					23
121,374,058	128,136,075					24

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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		121,374,058	128,136,075
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)		30,243	
33	Nonoperating Rental Income (418)		-4,133	71,349
34	Equity in Earnings of Subsidiary Companies (418.1)	119	1,802,856	2,242,280
35	Interest and Dividend Income (419)		1,367,881	1,205,799
36	Allowance for Other Funds Used During Construction (419.1)		47,476	74,937
37	Miscellaneous Nonoperating Income (421)		7,652	1,958,327
38	Gain on Disposition of Property (421.1)		1,843,985	4,397
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		5,035,474	5,557,089
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	-329,273	2,097,150
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		-329,273	2,097,150
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	10,000	26,780
47	Income Taxes-Federal (409.2)	262-263	-947,832	348,830
48	Income Taxes-Other (409.2)	262-263	-267,820	67,110
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,317,169	17,852
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	232,993	169,869
51	Investment Tax Credit Adj.-Net (411.5)			
52	(Less) Investment Tax Credits (420)		3,446,059	3,673,872
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-3,567,535	-3,383,169
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		8,932,282	6,843,108
55	Interest Charges			
56	Interest on Long-Term Debt (427)		27,868,496	32,682,972
57	Amort. of Debt Disc. and Expense (428)		1,204,460	1,334,009
58	Amortization of Loss on Reaquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340	973,640	1,188
62	Other Interest Expense (431)	340	4,007,246	5,465,570
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		19,322	28,822
64	Net Interest Charges (Enter Total of lines 56 thru 63)		34,034,520	39,454,917
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		96,271,820	95,524,266
66	Extraordinary Items			
67	Extraordinary Income (434)		1,322,892	
68	(Less) Extraordinary Deductions (435)		1,186,715	
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		136,177	
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		136,177	
72	Net Income (Enter Total of lines 65 and 71)		96,407,997	95,524,266

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>					
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance-Beginning of Year		346,365,406		
2	Changes				
3	Adjustments to Retained Earnings (Account 439)				
4					
5					
6					
7					
8					
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10					
11					
12					
13					
14					
15	TOTAL Debits to Retained Earnings (Acct. 439)				
16	Balance Transferred from Income (Account 433 less Account 418.1)		94,605,141		
17	Appropriations of Retained Earnings (Acct. 436)				
18					
19					
20					
21					
22	TOTAL Appropriations of Retained Earnings (Acct. 436)				
23	Dividends Declared-Preferred Stock (Account 437)				
24	4.75% Cumulative, Stated Value \$100 per share		-950,003		
25	6.53% Cumulative, Stated Value \$100 per share		-1,306,000		
26					
27					
28					
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-2,256,003		
30	Dividends Declared-Common Stock (Account 438)				
31			-30,500,000		
32					
33					
34					
35					
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-30,500,000		
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		2,060,553		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		410,275,097		
	APPROPRIATED RETAINED EARNINGS (Account 215)				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
STATEMENT OF RETAINED EARNINGS FOR THE YEAR					
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
39					
40					
41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)				
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)				
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		114,735		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		114,735		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		410,389,832		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
49	Balance-Beginning of Year (Debit or Credit)		757,829		
50	Equity in Earnings for Year (Credit) (Account 418.1)		1,802,856		
51	(Less) Dividends Received (Debit)		2,060,553		
52					
53	Balance-End of Year (Total lines 49 thru 52)		500,132		

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 1 Column: c**

## UNAPPROPRIATED RETAINED EARNINGS -- 2000

Balance - Beginning of Year	328,527,391
	-----
Balance Transferred from Income	93,281,986
	-----
Dividends Declared - Preferred Stock	
4.75% Cumulative, Stated Value \$100 per share	( 950,008)
6.53% Cumulative, Stated Value \$100 per share	(1,306,000)
	-----
Total Dividends Declared - Preferred Stock	(2,256,008)
	-----
Dividends Declared - Common Stock	(75,500,000)
	-----
Total Dividends Declared - Common Stock	(75,500,000)
	-----
Transfers from Acct 216.1, Unapprop. Undistrib. Sub. Earnings	2,312,037
	-----
Balance - End of Year	346,365,406
	=====

**Schedule Page: 118 Line No.: 46 Column: c**

## APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (ACCT. 215.1) -- 2000

Total Appropriated Retained Earnings - Amortization Reserve Federal	114,735
	-----
Total Appropriated Retained Earnings	114,735
	-----
Total Retained Earnings	346,480,141
	=====

## UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS

Balance - Beginning of Year	827,586
Equity in Earnings for year (credit)	2,242,280
(Less) Dividends Received (debit)	2,312,037
	-----
Balance - End of Year	757,829
	=====

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
STATEMENT OF CASH FLOWS				
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.				
2. Under "Other" specify significant amounts and group others.				
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.				
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income	96,407,997		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	87,253,799		
5	Amortization of Intangible Assets	3,045,554		
6				
7				
8	Deferred Income Taxes (Net)	-7,475,369		
9	Investment Tax Credit Adjustment (Net)	-3,446,059		
10	Net (Increase) Decrease in Receivables	48,138,514		
11	Net (Increase) Decrease in Inventory	-31,262,710		
12	Net (Increase) Decrease in Allowances Inventory	135,674		
13	Net Increase (Decrease) in Payables and Accrued Expenses	31,418,866		
14	Net (Increase) Decrease in Other Regulatory Assets	-44,803,553		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-4,502,252		
16	(Less) Allowance for Other Funds Used During Construction	63,330		
17	(Less) Undistributed Earnings from Subsidiary Companies	-257,697		
18	Net (Increase) Decrease in Other Deferred Debits	-4,547,947		
19	Net (Increase) Decrease in Other Deferred Credits	-3,174,553		
20	Other: Depreciation Charged to Clearing Accounts	3,634,280		
21	Other	20,961,861		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	191,978,489		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-142,713,811		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	-63,330		
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-142,650,481		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)	2,858,414		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies	-3,000,000		
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
STATEMENT OF CASH FLOWS				
4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.				
5. Codes used: (a) Net proceeds or payments. (c) Include commercial paper. (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.				
6. Enter on pages 122-123 clarifications and explanations.				
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase ) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)			-142,792,067
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other:			
65				
66	Net Increase in Short-Term Debt (c)			-13,449,840
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total 61 thru 69)			-13,449,840
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock			-2,256,005
81	Dividends on Common Stock			-30,500,000
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)			-46,205,845
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)			2,980,577
87				
88	Cash and Cash Equivalents at Beginning of Year			314,182
89				
90	Cash and Cash Equivalents at End of Year			3,294,759

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 2 Column: b**

## STATEMENT OF CASH FLOWS - PREVIOUS YEAR (2000)

## Net Cash Flows from Operating Activities:

Net Income (line 72(d) on page 117)	\$ 95,524,266
Depreciation and depletion	95,491,069
Amortization of intangible assets	2,765,244
Deferred income taxes (net)	(2,449,250)
Investment tax credit	(3,673,872)
Net decrease in receivables	(1,869,577)
Net (increase) in inventory	18,131,205
Net increase in allowances inventory	207,617
Net decrease in payables and accrued expenses	(52,023,235)
Net increase in other regulatory assets	4,282,357
Net increase in other regulatory liabilities	74,845
Less allowance for funds used during construction	(103,759)
Less undistributed earnings from subsidiary companies	(69,757)
Net increase in investments and funds	6,905,964
Net increase in other operating activities	13,057,007

<b>Net Cash Provided by Operating Activities</b>	<b>176,250,124</b>
--	--------------------

## Cash Flows from Investment Activities:

Gross additions to utility plant	(100,690,718)
Less allowance for funds used during construction	103,759
Cash outflows for plant	(100,586,959)
Proceeds from disposal of noncurrent assets	259,278

<b>Net Cash Used in Investing Activities</b>	<b>(100,327,681)</b>
--	----------------------

## Cash Flows from Financing Activities:

Proceeds from Issuance of:	
Long-Term Debt	12,900,000
Other: Paid in Capital	15,000,000
Net Increase in Short-Term Debt	61,239,490
Cash Provided by Outside Sources	89,139,490
Payment for Retirement of: Long-term Debt	(74,784,553)
Dividends on preferred stock	(2,256,006)
Dividends on common stock	(94,500,000)

<b>Net Cash Used in Financing Activities</b>	<b>(82,401,069)</b>
--	---------------------

<b>Net Decrease in Cash and Cash Equivalents</b>	<b>(6,478,626)</b>
--	--------------------

<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>6,792,808</b>
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<b>Cash and Cash Equivalents at End of Year</b>	<b>\$ 314,182</b>
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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 03/26/2002	Year of Report Dec. 31, 2001
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

## INDEX OF ABBREVIATIONS

Capital Corp.	LG&E Capital Corp.
Clean Air Act	The Clean Air Act, as amended in 1990
CCN	Certificate of Public Convenience and Necessity
CT	Combustion Turbines
DSM	Demand Side Management
ECR	Environmental Cost Recovery
EEI	Electric Energy, Inc.
EITF	Emerging Issues Task Force Issue
EPA	U.S. Environmental Protection Agency
ESM	Earnings Sharing Mechanism
FAC	Fuel Adjustment Clause
FERC	Federal Energy Regulatory Commission
FPA	Federal Power Act
FT and FT-A	Firm Transportation
GSC	Gas Supply Clause
Holding Company Act	Public Utility Holding Company Act of 1935
IBEW	International Brotherhood of Electrical Workers
IMEA	Illinois Municipal Electric Agency
IMPA	Indiana Municipal Power Agency
Kentucky Commission	Kentucky Public Service Commission
KIUC	Kentucky Industrial Utility Consumers, Inc.
KU	Kentucky Utilities Company
KU Energy	KU Energy Corporation
KU R	KU Receivables LLC
Kva	Kilovolt-ampere
LEM	LG&E Energy Marketing Inc.
LG&E	Louisville Gas and Electric Company
LG&E Energy	LG&E Energy Corp.
LG&E R	LG&E Receivables LLC
LG&E Services	LG&E Energy Services Inc.
Mcf	Thousand Cubic Feet
Merger Agreement	Agreement and Plan of Merger dated May 20, 1997
MGP	Manufactured Gas Plant
MISO	Midwest Independent System Operator
Mmbtu	Million British thermal units
Moody's	Moody's Investor Services, Inc.
Mw	Megawatts
Mwh	Megawatt hours
NNS	No-Notice Service
NOx	Nitrogen Oxide
OMU	Owensboro Municipal Utilities
OVEC	Ohio Valley Electric Corporation
PBR	Performance-Based Ratemaking
Powergen	Powergen plc
PUHCA	Public Utility Holding Company Act of 1935
S&P	Standard & Poor's Rating Services
SCR	Selective Catalytic Reduction
SEC	Securities And Exchange Commission
SERP	Supplemental Employee Retirement Plan
SFAS	Statement of Financial Accounting Standards
SIP	State Implementation Plan
SO <sub>2</sub>	Sulfur Dioxide
Tennessee Gas	Tennessee Gas Pipeline Company
Texas Gas	Texas Gas Transmission Corporation
TRA	Tennessee Regulatory Authority
Trimble County	LG&E's Trimble County Unit I
USWA	United Steelworkers of America
Utility Operations	Operations of LG&E and KU
VDT	Value Delivery Team Process
Virginia Commission	Virginia State Corporation Commission
Virginia Staff	Virginia Commission Staff

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Kentucky Utilities Company**  
**Statements of Comprehensive Income**  
**For the Years Ended December 31, 2001 and 2000**

	<u>2001</u>	<u>2000</u>
Net income, as reported on FERC Form 1, page 117, Line 72	\$ 96,407,997	\$ 95,524,266
Cumulative effect of change in accounting principle, net of tax		
Accounting for derivative instruments and hedging activities (Note 1)	<u>1,588,424</u>	<u>-</u>
Comprehensive income	<u>\$ 97,996,421</u>	<u>\$ 95,524,266</u>

**Note 1 - Summary of Significant Accounting Policies**

KU, a subsidiary of LG&E Energy and an indirect subsidiary of Powergen, is a regulated public utility engaged in the generation, transmission, distribution, and sale of electric energy. LG&E Energy is an exempt public utility holding company with wholly owned subsidiaries including LG&E, KU, Capital Corp., LEM, and LG&E Services. All of the KU's Common Stock is held by LG&E Energy. KU has one wholly owned consolidated subsidiary, KU Receivables.

On December 11, 2000, LG&E Energy Corp. was acquired by Powergen plc. Powergen is a registered public utility holding company under PUHCA. No costs associated with the Powergen acquisition nor any of the effects of purchase accounting have been reflected in the financial statements of KU.

**Presentation.** The accompanying financial statements are prepared on the regulatory basis of accounting in accordance with the requirements of FERC, which is a comprehensive basis of accounting other than generally accepted accounting principles. This basis of accounting reflects the accounting and ratemaking treatment authorized by FERC and the Kentucky Commission and the Virginia Commission in KU's historical rate proceedings.

**Cash and Temporary Cash Investments.** KU considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Temporary cash investments are carried at cost, which approximates fair value.

**Utility Plant.** KU's utility plant is stated at original cost, which includes payroll-related costs such as taxes, fringe benefits, and administrative and general costs. Construction work in progress has been included in the rate base for determining retail customer rates. KU has not recorded any significant allowance for funds used during construction.

The cost of plant retired or disposed of in the normal course of business is deducted from plant accounts and such cost, plus removal expense less salvage value, is charged to the reserve for depreciation. When complete operating units are disposed of, appropriate adjustments are made to the reserve for depreciation and gains and losses, if any, are recognized.

**Depreciation and amortization.** Depreciation is provided on the straight-line method over the estimated service lives of depreciable plant. Pursuant to a final order of the Kentucky Commission dated December 3, 2001, KU implemented new depreciation rates effective January 1, 2001. The amounts provided for KU approximated 3.1% in 2001, 3.5% in 2000 and 1999.

**Financial Instruments.** KU uses over-the-counter interest-rate swap agreements to hedge its exposure to interest rates. Gains and losses on interest-rate swaps used to hedge interest rate risk are reflected in interest charges monthly. See Note 4 - Financial Instruments.

**Debt Expense.** Debt expense is capitalized in deferred debits and amortized over the lives of the related bond issues, consistent with regulatory practices.

**Deferred Income Taxes.** Deferred income taxes have been provided for all material book-tax temporary differences.

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Investment Tax Credits.** Investment tax credits resulted from provisions of the tax law that permitted a reduction of KU's tax liability based on credits for certain construction expenditures. Deferred investment tax credits are being amortized to income over the estimated lives of the related property that gave rise to the credits.

**Revenue Recognition.** Revenues are recorded based on service rendered to customers through month-end. KU accrues an estimate for unbilled revenues from each meter reading date to the end of the accounting period. The unbilled revenue estimates included in accounts receivable for KU equaled approximately \$33.4 million and \$34.8 million at December 31, 2001, and 2000, respectively.

KU recorded electric revenues that resulted from sales to a related party, LG&E, of \$31.1 million, \$22.1 million and 22.4 million for years ended December 31, 2001, 2000 and 1999, respectively.

**Fuel Costs.** The cost of fuel for electric generation is charged to expense as used.

**Management's Use of Estimates.** The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported assets and liabilities and disclosure of contingent items at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. See Note 11, Commitments and Contingencies, for a further discussion.

**Accounts Receivable Securitization.** SFAS No. 140, *Accounting for Transfers and Servicing of Financial Assets and Extinguishments of Liabilities*, revises the standards for accounting for securitizations and other transfers of financial assets and collateral and requires certain disclosures, and provides accounting and reporting standards for transfers and servicing of financial assets and extinguishments of liabilities. SFAS No. 140 was adopted in the first quarter of 2001, when KU entered into an accounts receivable securitization transaction.

On February 6, 2001, KU implemented an accounts receivable securitization program. The purpose of this program is to enable KU to accelerate the receipt of cash from the collection of retail accounts receivable, thereby reducing dependence upon more costly sources of working capital. The securitization program allows for a percentage of eligible receivables to be sold. Eligible receivables are generally all receivables associated with retail sales that have standard terms and are not past due. KU is able to terminate this program at any time without penalty. If there is a significant deterioration in the payment record of the receivables by the retail customers or if KU fails to meet certain covenants regarding the program, the program may terminate at the election of the financial institutions. In this case, payments from retail customers would first be used to repay the financial institutions participating in the program, and would then be available for use by KU.

As part of the program, KU sold retail accounts receivables to a wholly owned subsidiary KU R. Simultaneously, KU R entered into two separate three-year accounts receivable securitization facilities with two financial institutions and their affiliates whereby KU R can sell, on a revolving basis, an undivided interest in certain of their receivables and receive up to \$50 million from an unrelated third party purchaser. The effective cost of the receivables programs is comparable to KU's lowest cost source of capital, and is based on prime rated commercial paper. KU retains servicing rights of the sold receivables through two separate servicing agreements with the third party purchaser. KU has obtained an opinion from independent legal counsel indicating these transactions qualify as a true sale of receivables. As of December 31, 2001, the outstanding program balance was \$45.1 million.

Management expects to renew these facilities when they expire.

The allowance for doubtful accounts associated with the eligible securitized receivables was \$520,000 at December 31, 2001. This allowance is based on historical experience of KU. Each securitization facility contains a fully funded reserve for uncollectible receivables.

**New Accounting Pronouncements.** During 2001 and 2000, the following accounting pronouncements were issued that affect KU:

SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, and SFAS No. 138, *Accounting for Certain Derivative Instruments and Certain Hedging Activities*, establishes accounting and reporting standards requiring that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

measured at its fair value. SFAS No. 133 requires that changes in the derivative's fair value be recognized currently in earnings unless specific hedge accounting criteria are met. Special accounting for qualifying hedges allows a derivative's gains and losses to offset related results on the hedged item in the income statement, and requires that KU must formally document, designate, and assess the effectiveness of transactions that receive hedge accounting. SFAS No. 133 could increase the volatility in earnings and other comprehensive income. SFAS No. 137, *Accounting for Derivative Instruments and Hedging Activities -- Deferral of the Effective Date of SFAS No. 133*, deferred the effective date of SFAS No. 133 until January 1, 2001. KU adopted SFAS No. 133 and SFAS No. 138 on January 1, 2001. The effect of adopting these statements resulted in a \$1.6 million increase in other comprehensive income from a cumulative effect of change in accounting principle (net of tax of \$1.1 million).

The Financial Accounting Standards Board created the Derivatives Implementation Group (DIG) to provide guidance for implementation of SFAS No. 133. DIG Issue C15, *Normal Purchases and Normal Sales Exception for Option Type Contracts and Forward Contracts in Electricity* was adopted in 2001 and had no impact on results of operations and financial position. DIG Issue C16, *Applying the Normal Purchases and Normal Sales Exception to Contracts that Combine a Forward Contract and a Purchased Option Contract*, was cleared in 2001 and stated that option contracts do not meet the normal purchases and normal sales exception and should follow SFAS No. 133. DIG C16 will be effective in the second quarter of 2002. Management has not determined the impact this issue will have on its results of operations and financial position.

SFAS No. 141, *Business Combinations* and SFAS No. 142, *Goodwill and Other Intangible Assets* were issued in 2001. SFAS No. 141 requires all business combinations initiated after June 30, 2001, to be accounted for using the purchase method. SFAS No. 142 requires goodwill to be recorded, but not amortized. Further, goodwill will now be subject to a periodic assessment for impairment. The provisions of these new pronouncements were effective July 1, 2001, for KU. The adoption of these standards did not have a material impact on the results of operations or financial position of KU.

SFAS No. 143, *Accounting for Asset Retirement Obligations* and SFAS No. 144, *Accounting for the Impairment or Disposal of Long-Lived Assets*, was issued in 2001. SFAS No. 143 establishes accounting and reporting standards for obligations associated with the retirement of tangible long-lived assets and the associated asset retirement costs. SFAS No. 144 supersedes SFAS No. 121, *Accounting for the Impairment of Long-Lived Assets and for Long-Lived Assets to Be Disposed Of* and the accounting and reporting provisions of APB Opinion No. 30, *Reporting the Results of Operations -- Reporting the Effects of Disposal of a Segment of a Business, and Extraordinary, Unusual and Infrequently Occurring Events and Transactions*. SFAS No. 144, among other provisions, eliminates the requirement of SFAS No. 121 to allocate goodwill to long-lived assets to be tested for impairment. The effective implementation date for SFAS No. 144 is 2002 and SFAS No. 143 is 2003. Based on current regulatory practices, management does not expect SFAS No. 143 or SFAS No. 144 to have a material impact on KU's financial position or results of operations.

#### Note 2 – Mergers and Acquisitions

On December 11, 2000, LG&E Energy Corp. was acquired by Powergen plc. for cash of approximately \$3.2 billion or \$24.85 per share and the assumption of all of LG&E Energy's debt. As a result of the acquisition, LG&E Energy became a wholly owned subsidiary of Powergen and, as a result, KU became an indirect subsidiary of Powergen. KU has continued its separate identity and serves customers in Kentucky and Virginia under its existing name. The preferred stock and debt securities of KU were not affected by this transaction resulting in the utility operations' obligation to continue to file SEC reports. Following the acquisition, Powergen became a registered holding company under PUHCA and KU, as a subsidiary of a registered holding company, became subject to additional regulations under PUHCA.

LG&E Energy and KU Energy merged on May 4, 1998, with LG&E Energy as the surviving corporation. As a result of the merger, LG&E Energy, which is the parent of LG&E, became the parent company of KU. The operating utility subsidiaries (LG&E and KU) have continued to maintain their separate corporate identities and serve customers in Kentucky and Virginia under their present names. LG&E Energy estimated non-fuel savings over a ten-year period following the merger. Costs to achieve these savings for KU of \$42.3 million were recorded in the second quarter of 1998, \$20.5 million of which were initially deferred and are being amortized over a five-year period pursuant to regulatory orders. Primary components of the merger costs were separation benefits, relocation costs, and transaction fees, the majority of which were paid by December 31, 1998. KU expensed the remaining costs associated with the merger (\$21.8 million) at the time of the merger in the second quarter of 1998. In regulatory filings associated with approval of the merger, KU committed not to seek increases in existing base rates and proposed reductions in their retail customers' bills in amounts

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

based on one-half of the savings, net of the deferred and amortized amount, over a five-year period. The preferred stock and debt securities of KU were not affected by the merger.

Management has accounted for the KU/LG&E merger as a pooling of interests and as a tax-free reorganization under the Internal Revenue Code.

As part of its merger order, the Kentucky Commission approved a surcredit whereby 50% of the net non-fuel cost savings estimated to be achieved from the merger, less \$38.6 million or 50% of the originally estimated costs to achieve such savings, be applied to reduce customer rates through a surcredit on customers' bills and the remaining 50% be retained by the companies. The surcredit is allocated 53% to KU and 47% to LG&E pursuant to Kentucky Commission order. The surcredit will be about 2% of customer bills through mid 2003 and will amount to approximately \$63 million in net non-fuel savings to KU. Any fuel cost savings are passed to Kentucky customers through the companies' fuel adjustment clauses. See Note 3 for more information about KU's rates and regulatory matters.

### Note 3 - Utility Rates and Regulatory Matters

Accounting for the regulated utility business conforms with generally accepted accounting principles as applied to regulated public utilities and as prescribed by FERC, the Kentucky Commission and the Virginia Commission. KU is subject to SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, under which certain costs that would otherwise be charged to expense are deferred as regulatory assets based on expected recovery from customers in future rates. Likewise, certain credits that would otherwise be reflected as income are deferred as regulatory liabilities based on expected return to customers in future rates. KU's current or expected recovery of deferred costs and expected return of deferred credits is generally based on specific ratemaking decisions or precedent for each item. The following regulatory assets and liabilities were included in KU's balance sheets as of December 31 (in thousands of \$):

	<u>2001</u>	<u>2000</u>
VDT costs	\$ 48,811	\$ -
Unamortized loss on bonds	6,142	7,011
LG&E/KU merger costs	6,139	10,232
One utility costs	4,365	8,273
Other	<u>1,010</u>	<u>925</u>
Total regulatory assets	<u>66,467</u>	<u>26,441</u>
Deferred income taxes - net	(32,872)	(37,484)
Other	<u>(1,017)</u>	<u>(908)</u>
Total regulatory liabilities	<u>(33,889)</u>	<u>(38,392)</u>
Regulatory assets/(liabilities) - net	<u>\$ 32,578</u>	<u>\$(11,951)</u>

**Kentucky Commission Settlement Order - Value Delivery Costs.** During the first quarter 2001, KU recorded a \$64 million charge for a workforce reduction program. Primary components of the charge were separation benefits, enhanced early retirement benefits, and health care benefits. The result of this workforce reduction was the elimination of over 300 positions, accomplished primarily through a voluntary enhanced severance program.

On June 1, 2001, KU filed an application (VDT case) with the Kentucky Commission to create a regulatory asset relating to these first quarter 2001 charges. The application requested permission to amortize these costs over a four-year period. The Kentucky Commission also opened a case to review the new depreciation study and resulting depreciation rates implemented in 2001.

KU reached a settlement in the VDT case as well as the other cases involving depreciation rates and ESM with all intervening parties. The settlement agreement was approved by the Kentucky Commission on December 3, 2001.

The Kentucky Commission December 3, 2001, order allowed KU to set up a regulatory asset of \$54 million for the workforce reduction costs and begin amortizing these costs over a five year period starting in April 2001. The first quarter charge of \$64 million represented all employees who had accepted a voluntary enhanced severance program. Some employees rescinded their participation

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

in the voluntary enhanced severance program and, along with the non-recurring charge of \$6.9 million for FERC and Virginia jurisdictions, thereby decreasing the original charge from \$64 million to \$54 million. The settlement will also reduce revenues approximately \$11 million through a surcredit on future bills to customers over the same five year period. The surcredit represents net savings stipulated by KU. The agreement also established KU's new depreciation rates in effect December 2001, retroactive to January 1, 2001. The new depreciation rates decreased depreciation expense by \$6.0 million in 2001.

**PUHCA.** Following the purchase of LG&E Energy by Powergen, Powergen became a registered holding company under PUHCA. As a result, Powergen, its utility subsidiaries, including KU, and certain of its non-utility subsidiaries are subject to extensive regulation by the SEC under PUHCA with respect to issuances and sales of securities, acquisitions and sales of certain utility properties, and intra-system sales of certain goods and services. In addition, PUHCA generally limits the ability of registered holding companies to acquire additional public utility systems and to acquire and retain businesses unrelated to the utility operations of the holding company. Powergen believes that it has adequate authority (including financing authority) under existing SEC orders and regulations for it and its subsidiaries to conduct their businesses and will seek additional authorization when necessary.

**Environmental Cost Recovery.** In June 2000, the Kentucky Commission approved KU's application for a CCN to construct up to four SCR NOx reduction facilities. The construction and subsequent operation of the SCRs is intended to reduce NOx emission levels to meet the EPA's mandated NOx emission level of 0.15 lbs./Mmbtu by May 2004. In its order, the Kentucky Commission ruled that KU's proposed plan for construction was "reasonable, cost-effective and will not result in the wasteful duplication of facilities." In October 2000, KU filed an application with the Kentucky Commission to amend its Environmental Compliance Plan to reflect the addition of the proposed NOx reduction technology projects and to amend its Environmental Cost Recovery Tariff to include an overall rate of return on capital investments. Following the completion of hearings in March 2001, a ruling was issued in April 2001 granting KU's application. Such approval has allowed KU to begin to recover the costs associated with these new projects, subject to Kentucky Commission oversight during normal six-month and two-year reviews.

**ESM.** KU's electric rates are subject to an ESM. The ESM, in place for three years beginning in 2000, sets an upper and lower point for rate of return on equity, whereby if KU's rate of return for the calendar year falls within the range of 10.5% to 12.5%, no action is necessary. If earnings are above the upper limit, then excess earnings are shared 40% with ratepayers and 60% with shareholders; if earnings are below the lower limit, then earnings deficiency is recovered 40% from ratepayers and 60% from shareholders. The first ESM filing was made on March 1, 2001, for year ended December 31, 2000. By order of the Kentucky Commission, rate changes prompted by the ESM filing go into effect in April of each year. KU estimated that the rate of return will fall within the deadband range, subject to Kentucky Commission approval, for the year ended December 31, 2001; therefore, no adjustment to the financial statements was made.

**DSM.** In May 2001, the Kentucky Commission approved a plan that would expand LG&E's current DSM programs into the service territory served by KU. The filing includes a rate mechanism that provides for concurrent recovery of DSM costs, provides an incentive for implementing DSM programs, and recovers revenues from lost sales associated with the DSM program.

**FAC.** Prior to implementation of the PBR in July 1999, and following its termination in March 2000, KU employed an FAC mechanism, which under Kentucky law allowed the utilities to recover from customers the actual fuel costs associated with retail electric sales.

In July 1999, the Kentucky Commission issued a series of orders requiring KU to refund approximately \$10.1 million resulting from reviews of the FAC from November 1994 to October 1998. The orders changed KU's method of computing fuel costs associated with electric line losses on off-system sales appropriate for recovery through the FAC, and KU's method for computing system line losses for the purpose of calculating the system sales component of the FAC charge. At KU's request, in July 1999, the Kentucky Commission stayed the refund requirement pending the Kentucky Commission's final determination of any rehearing request that KU may file. In August 1999, KU filed its request for rehearing of the July orders.

In August 1999, the Kentucky Commission issued a final order in the KU proceedings, agreeing, in part, with KU's arguments outlined in its petition for rehearing. While the Kentucky Commission confirmed that KU should change its method of computing the fuel costs associated with electric line losses, it agreed with KU that the line loss percentage should be based on KU's actual line losses incurred in making wholesale sales rather than the percentage used in its Open Access Transmission Tariff. The Kentucky Commission also

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

upheld its previous ruling concerning the computation of system line losses in the calculation of the FAC. The net effect of the Kentucky Commission's final order was to reduce the refund obligation to \$ 6.7 million (\$5.8 million on Kentucky jurisdictional basis) from the original order amount of \$10.1 million. In August 1999, KU recorded its estimated share of anticipated FAC refunds. KU began implementing the refund in October and completed the refund in September 2000. Both KU and the KIUC appealed the order to the Franklin Circuit Court. In October 2000, the Court affirmed the Kentucky Commission's orders concerning all issues except interest, with respect to which it held that KU will be required to pay interest on the amount disallowed "if the Commission within its discretion so determines", and ordered the case be remanded to the Kentucky Commission on that issue. In November 2000, KU appealed the Circuit Court's decision to the Kentucky Court of Appeals. Pending a decision on this appeal, a comprehensive settlement was reached by all parties, which settlement was filed with the Kentucky Commission on December 21, 2001. Thereunder, KU agreed to credit its fuel clause in the amount of \$954,000 (such credit provided over the course of two monthly billing periods), and the parties agreed on a prospective interpretation of the state's fuel adjustment clause regulation to ensure consistent and mutually acceptable application on a going-forward basis. All pending FAC proceedings before the court were resolved by the parties to the agreement and all parties requested the Court of Appeals remand the case to the Kentucky Commission. The Kentucky Commission is expected to approve the settlement in 2002.

**Kentucky Commission Administrative Case for Affiliate Transactions.** In December 1997, the Kentucky Commission opened Administrative Case No. 369 to consider Kentucky Commission policy regarding cost allocations, affiliate transactions and codes of conduct governing the relationship between utilities and their non-utility operations and affiliates. The Kentucky Commission intended to address two major areas in the proceedings: the tools and conditions needed to prevent cost shifting and cross-subsidization between regulated and non-utility operations; and whether a code of conduct should be established to assure that non-utility segments of the holding company are not engaged in practices that could result in unfair competition caused by cost shifting from the non-utility affiliate to the utility. During the period September 1998 to February 2000, the Kentucky Commission issued draft code's of conduct and cost allocation guidelines. In early 2000, the Kentucky General Assembly enacted legislation, House Bill 897, which authorized the Kentucky Commission to require utilities that provide nonregulated activities to keep separate accounts and allocate costs in accordance with procedures established by the Kentucky Commission. In the same Bill, the General Assembly set forth provisions to govern a utilities activities related to the sharing of information, databases, and resources between its employees or an affiliate involved in the marketing or the provision of nonregulated activities and its employees or an affiliate involved in the provision of regulated services. The legislation became law in July 2000 and KU has been operating pursuant thereto since that time. On February 14, 2001, the Kentucky Commission published notice of their intent to promulgate new administrative regulations under the auspices of this new law. This effort is still on-going.

#### Note 4 - Financial Instruments

The cost and estimated fair values of the KU's non-trading financial instruments as of December 31, 2001, and 2000 follow (in thousands of \$):

	2001		2000	
	Cost	Fair Value	Cost	Fair Value
Long-term debt (including current portion)	\$484,830	\$499,618	\$484,830	\$491,277
Interest-rate swaps	-	6,906	-	3,559

All of the above valuations reflect prices quoted by exchanges except for the swaps. The fair values of the swaps reflect price quotes from dealers or amounts calculated using accepted pricing models.

**Interest Rate Swaps.** KU uses interest rate swaps to hedge exposure to market fluctuations in certain of its debt instruments. Pursuant to policy, use of these financial instruments is intended to mitigate risk and earnings volatility and is not speculative in nature. Management has designated all of the interest rate swaps as hedge instruments. Financial instruments designated as fair value hedges are periodically marked to market with the resulting gains and losses recorded directly into net income to correspond with income or expense recognized from changes in market value of the items being hedged.

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

As of December 31, 2001 and 2000, KU was party to various interest rate swap agreements with aggregate notional amounts of \$153 million in each year. Under these swap agreements, KU paid variable rates based on either LIBOR or the Bond Market Association's municipal swap index averaging 2.54% and 6.69%, and received fixed rates averaging 7.13% and 7.13% at December 31, 2001 and 2000, respectively. The swap agreements in effect at December 31, 2001 have been designated as fair value hedges and mature on dates ranging from 2007 to 2025. For 2001, the effective of marking these financial instruments and the underlying debt to market resulted in immaterial pretax gains recorded in interest expense.

Interest rate swaps hedge interest rate risk on the underlying debt under SFAS 133, in addition to swaps being marked to market, the item being hedged must also be marked to market, consequently at December 31, 2001, KU's debt reflects a \$3.6 million mark to market adjustment.

**Energy Trading.** KU conducts energy trading and risk management activities to maximize the value of power sales from physical assets it owns, in addition to the wholesale sale of excess asset capacity. Certain energy trading activities are accounted for on a mark-to-market basis in accordance with *EITF 98-10 Accounting for Contracts Involved in Energy Trading and Risk Management Activities*, *SFAS No. 133 Accounting for Derivative Instruments and Hedging Activities*, and *SFAS No. 138 Accounting for Certain Derivative Instruments and Certain Hedging Activities*. Wholesale sales of excess asset capacity and wholesale purchases are treated as normal sales and purchases under *SFAS No. 133* and *SFAS No. 138* and are not marked to market.

KU has recorded a net liability of \$186,000 and \$17,000 at December 31, 2001 and 2000, respectively.

No changes to valuation techniques for energy trading and risk management activities occurred during 2001. All contracts outstanding at December 31, 2001 have a maturity of less than one year and are valued using prices actively quoted for proposed or executed transactions or quoted by brokers.

#### Note 5 - Concentrations of Credit and Other Risk

Credit risk represents the accounting loss that would be recognized at the reporting date if counterparties failed to perform as contracted. Concentrations of credit risk (whether on- or off-balance sheet) relate to groups of customers or counterparties that have similar economic or industry characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in economic or other conditions.

KU's customer receivables and revenues arise from deliveries of electricity to about 469,000 customers in over 600 communities and adjacent suburban and rural areas in 77 counties in central, southeastern and western Kentucky and to about 30,000 customers in five counties in southwestern Virginia. For the year ended December 31, 2001, 100% of total utility revenue was derived from electric operations.

In August 2001, KU and their employees represented by IBEW Local 2100 entered into a two-year collective bargaining agreement. KU and their employees represented by USWA Local 9447-01 entered into a two year collective bargaining agreement effective August 2000 and expiring July 31, 2002. In July 2001, KU and employees represented by USWA entered into a wage reopener whereby higher wages were negotiated. The employees represented by these two bargaining units comprise approximately 17% of KU's workforce.

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Note 6 - Pension Plans and Retirement Benefits**

**Pension Plans.** KU sponsors qualified and non-qualified pension plans and other postretirement benefit plans for its employees. The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets over the three-year period ending December 31, 2001, and a statement of the funded status as of December 31 for each of the last three years (in thousands of \$):

	<u>2001</u>	<u>2000</u>	<u>1999</u>
<b>Pension Plans:</b>			
Change in benefit obligation			
Benefit obligation at beginning of year	\$233,034	\$219,628	\$233,288
Service cost	2,761	4,312	6,210
Interest cost	17,534	17,205	15,564
Plan amendment	4	11,757	-
Change due to transfers	(16,827)	-	-
Curtailement loss	1,400	-	-
Special termination benefits	24,274	-	-
Benefits paid	(29,166)	(16,512)	(12,822)
Actuarial (gain) or loss and other	<u>11,458</u>	<u>(3,356)</u>	<u>(22,612)</u>
Benefit obligation at end of year	<u>\$ 244,472</u>	<u>\$233,034</u>	<u>\$219,628</u>
Change in plan assets			
Fair value of plan assets at beginning of year	\$244,677	\$274,109	\$238,124
Actual return on plan assets	18,155	(10,943)	49,883
Employer contributions and plan transfers	(15,300)	(994)	-
Benefits paid	(29,166)	(16,512)	(12,822)
Administrative expenses	<u>(1,419)</u>	<u>(983)</u>	<u>(1,076)</u>
Fair value of plan assets at end of year	<u>\$216,947</u>	<u>\$244,677</u>	<u>\$274,109</u>
Reconciliation of funded status			
Funded status	\$ (27,525)	\$ 11,643	\$ 54,481
Unrecognized actuarial (gain) or loss	(20,581)	(36,435)	(74,579)
Unrecognized transition (asset) or obligation	(664)	(847)	(988)
Unrecognized prior service cost	<u>11,027</u>	<u>14,176</u>	<u>3,564</u>
Net amount recognized at end of year	<u>\$(37,743)</u>	<u>\$(11,463)</u>	<u>\$(17,522)</u>
<b>Other Benefits:</b>			
Change in benefit obligation			
Benefit obligation at beginning of year	\$ 64,213	\$ 54,201	\$ 79,650
Service cost	495	757	1,596
Interest cost	5,433	4,781	3,837
Plan amendments	-	7,127	(24,488)
Curtailement loss	6,381	-	-
Special termination benefits	3,824	-	-
Benefits paid net of retiree contributions	(5,446)	(4,318)	(4,646)
Actuarial (gain) or loss	<u>8,323</u>	<u>1,665</u>	<u>(1,748)</u>
Benefit obligation at end of year	<u>\$ 83,223</u>	<u>\$ 64,213</u>	<u>\$ 54,201</u>
Change in plan assets			
Fair value of plan assets at beginning of year	\$ 23,762	\$ 28,720	\$ 24,337
Actual return on plan assets	(4,404)	(1,162)	5,322
Employer contributions and plan transfers	473	522	3,520
Benefits paid net of retiree contributions	<u>(5,501)</u>	<u>(4,318)</u>	<u>(4,459)</u>
Fair value of plan assets at end of year	<u>\$ 14,330</u>	<u>\$ 23,762</u>	<u>\$ 28,720</u>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001

## NOTES TO FINANCIAL STATEMENTS (Continued)

Reconciliation of funded status			
Funded status	\$ (68,893)	\$ (40,451)	\$ (25,481)
Unrecognized actuarial (gain) or loss	(437)	(23,561)	(28,976)
Unrecognized transition (asset) or obligation	12,290	21,871	23,694
Unrecognized prior service cost	<u>3,547</u>	<u>6,109</u>	<u>-</u>
Net amount recognized at end of year	<u>\$ (53,492)</u>	<u>\$ (36,032)</u>	<u>\$ (30,763)</u>

There are no plan assets in the non-qualified plan due to the nature of the plan.

The following tables provide the amounts recognized in the balance sheet and information for plans with benefit obligations in excess of plan assets as of December 31, 2001, 2000 and 1999 (in thousands of \$):

	2001	2000	1999
<u>Pension Plans:</u>			
Amounts recognized in the balance sheet consisted of:			
Accrued benefit liability	<u>\$ (37,743)</u>	<u>\$ (11,463)</u>	<u>\$ (17,522)</u>
Additional year-end information for plans with accumulated benefit obligations in excess of plan assets (1):			
Projected benefit obligation	\$ 244,472	\$ 1,505	\$ 1,132
Accumulated benefit obligation	224,261	336	40
Fair value of plan assets	216,947	-	-
(1) 2001 includes all plans. 2000 and 1999 include SERPs only.			
<u>Other Benefits:</u>			
Amounts recognized in the balance sheet consisted of:			
Accrued benefit liability	<u>\$ (53,492)</u>	<u>\$ (36,032)</u>	<u>\$ (30,763)</u>
Additional year-end information for plans with benefit obligations in excess of plan assets:			
Projected benefit obligation	\$ 83,223	\$ 64,213	\$ 54,201
Fair value of plan assets	14,330	23,762	28,720

The following table provides the components of net periodic benefit cost for the plans for 2001, 2000 and 1999 (in thousands of \$):

	2001	2000	1999
<u>Pension Plans:</u>			
Components of net periodic benefit cost			
Service cost	\$ 2,761	\$ 4,312	\$ 6,211
Interest cost	17,534	17,205	15,564
Expected return on plan assets	(19,829)	(25,170)	(21,957)
Amortization of transition (asset) or obligation	(136)	(141)	(141)
Amortization of prior service cost	962	1,145	410
Recognized actuarial (gain) or loss	(120)	(3,410)	(319)
Net periodic benefit cost	<u>\$ 1,172</u>	<u>\$ (6,059)</u>	<u>\$ (232)</u>
Special charges			
Prior service cost recognized	\$ 1,238	\$ -	\$ -
Special termination benefits	24,274	-	-
Total charges	<u>\$ 25,512</u>	<u>\$ -</u>	<u>\$ -</u>

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

Other Benefits:

## Components of net periodic benefit cost

Service cost	\$ 495	\$ 757	\$ 1,596
Interest cost	5,433	4,781	3,837
Expected return on plan assets	(1,313)	(1,768)	(1,897)
Amortization of prior service cost	740	1,018	-
Amortization of transition (asset) or obligation	1,194	1,823	1,823
Recognized actuarial (gain) or loss	(40)	(820)	(445)
Net periodic benefit cost	<u>\$ 6,508</u>	<u>\$ 5,791</u>	<u>\$ 4,914</u>

## Special charges

Transition obligation recognized	\$ 7,638	\$ -	\$ -
Prior service cost	1,613	-	-
Special termination benefits	<u>3,824</u>	-	-
Total charges	<u>\$ 13,075</u>	<u>\$ -</u>	<u>\$ -</u>

KU provides nonpension postretirement benefits for eligible retired employees.

The assumptions used in the measurement of KU's pension benefit obligation are shown in the following table:

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Weighted-average assumptions as of December 31:			
Discount rate	7.25%	7.75%	8.00%
Expected long-term rate of return on plan assets	9.50%	9.50%	9.50%
Rate of compensation increase	4.25%	4.75%	5.00%

For measurement purposes, a 10.00% annual increase in the per capita cost of covered health care benefits was assumed for 2002. The rate was assumed to decrease gradually to 5.00% for 2011 and remain at that level thereafter.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A 1% change in assumed health care cost trend rates would have the following effects (in thousands of \$):

	<u>1% Decrease</u>	<u>1% Increase</u>
Effect on total of service and interest cost components for 2001	\$ (340)	\$ 385
Effect on year-end 2001 postretirement benefit obligations	(5,297)	6,010

**Thrift Savings Plans.** KU has a thrift savings plan under section 401(k) of the Internal Revenue Code. Under the plan, eligible employees may defer and contribute to the plan a portion of current compensation in order to provide future retirement benefits. KU makes contributions to the plan by matching a portion of the employee contributions. The costs of this matching were approximately \$1.4 million for 2001, \$2.5 million for 2000 and \$2.3 million for 1999.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Note 7 - Income Taxes**

Components of income tax expense are shown in the table below (in thousands of \$):

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Included in operating expenses:			
Current			
- federal	\$58,337	\$44,927	\$50,969
- state	13,465	9,333	13,459
Deferred			
- federal - net	(12,980)	(3,254)	(4,833)
- state - net	<u>(1,340)</u>	<u>957</u>	<u>785</u>
Total	<u>57,482</u>	<u>51,963</u>	<u>60,380</u>
Included in other income - net:			
Current			
- federal	(948)	349	1,028
- state	(268)	67	54
Deferred			
- federal - net	863	(122)	182
- state - net	222	(30)	102
Amortization of investment tax credit	<u>(3,446)</u>	<u>(3,674)</u>	<u>(3,727)</u>
Total	<u>(3,577)</u>	<u>(3,410)</u>	<u>(2,361)</u>
Total income tax expense	<u>\$53,905</u>	<u>\$48,553</u>	<u>\$58,019</u>

Net deferred tax liabilities resulting from book-tax temporary differences are shown below (in thousands of \$):

	<u>2001</u>	<u>2000</u>
Deferred tax liabilities:		
Depreciation and other plant-related items	\$269,752	\$279,047
Other liabilities	<u>33,376</u>	<u>13,718</u>
	<u>303,128</u>	<u>292,765</u>
Deferred tax assets:		
Investment tax credit	4,623	6,014
Income taxes due to customers	13,263	15,124
Pension overfunding	4,595	3,974
Accrued liabilities not currently deductible and other	<u>41,443</u>	<u>20,973</u>
	<u>63,924</u>	<u>46,085</u>
Net deferred income tax liability	<u>\$239,204</u>	<u>\$246,680</u>

A reconciliation of differences between the statutory U.S. federal income tax rate and KU's effective income tax rate follows:

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Statutory federal income tax rate	35.0%	35.0%	35.0%
State income taxes, net of federal benefit	5.4	4.9	5.7
Amortization of investment tax credit	(2.3)	(2.6)	(2.9)
Other differences - net	<u>(2.2)</u>	<u>(3.6)</u>	<u>(2.5)</u>
Effective income tax rate	<u>35.9%</u>	<u>33.7%</u>	<u>35.3%</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company		03/26/2002	Dec 31, 2001

NOTES TO FINANCIAL STATEMENTS (Continued)

**Note 8 - Other Income - net**

Other income - net consisted of the following at December 31 (in thousands of \$):

	<u>2001</u>	<u>2000</u>	<u>1999</u>
Equity in earnings - subsidiary company	\$ 1,803	\$ 2,242	\$ 2,334
Interest and dividend income	1,368	1,206	4,293
Gains on fixed asset disposals	1,844	5	759
Income taxes and other	<u>3,917</u>	<u>3,390</u>	<u>2,051</u>
Other income - net	<u>\$ 8,932</u>	<u>\$ 6,843</u>	<u>\$ 9,437</u>

**Note 9 - First Mortgage Bonds and Pollution Control Bonds**

Long-term debt and the current portion of long-term debt, summarized below (in thousands of \$), consists primarily of first mortgage bonds and pollution control bonds. Interest rates and maturities in the table below are for the amounts outstanding at December 31, 2001.

Stated interest rates	Variable, 5.75% - 8.55%
Weighted-average interest rate	4.91%
Maturities	2003 - 2027
Noncurrent portion	\$434,506
Current portion	\$54,000

Under the provisions for KU's variable-rate pollution control bonds Series PCS 10, the bonds are subject to tender for purchase at the option of the holder and to mandatory tender for purchase upon the occurrence of certain events, causing the bonds to be classified as current portion of long-term debt. The average annualized interest rate for these bonds during 2001 was 2.99%.

In May 2000, KU issued the Mercer County Solid Waste Disposal Facility Revenue Bonds, 2000 Series A variable rate debt, for \$12.9 million. These proceeds were used to redeem \$4 million PCB Series 7, 7.38% bonds and \$8.9 million of PCB Series 7, 7.6% bonds. In June 2000, \$61.5 million Series Q, 5.95% First Mortgage Bonds matured and was paid in full.

KU's First Mortgage Bond, 6.32% Series Q of \$62 million is scheduled to mature in 2003 and KU's First Mortgage Bond, 5.99% Series S of \$36 million matures in 2006. There are no scheduled maturities of Pollution Control Bonds for the five years subsequent to December 31, 2001.

Substantially all of KU's utility plant is pledged as security for its First Mortgage Bonds.

**Note 10 - Notes Payable**

KU participates in an intercompany money pool agreement wherein LG&E Energy can make funds available to KU at market based rates up to \$200 million. At December 31, 2001, the balance of the money pool loan from LG&E Energy was \$47.8 million at an average rate of 2.37% and the remaining money pool availability was \$152.2 million. In addition, KU maintains an uncommitted borrowing facility totaling \$60 million that was undrawn at December 31, 2001. LG&E Energy maintains a facility of \$200 million with an affiliate to ensure funding availability for the money pool. There was no outstanding balance under this facility as of December 31, 2001, and availability of \$170 million remains after considering the \$30 million of commercial paper outstanding at LG&E.

At December 31, 2000, KU had \$61.2 million outstanding under the money pool at an average rate of 6.68%.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Note 11 - Commitments and Contingencies**

**Construction Program.** KU had \$8 million of commitments in connection with its construction program at December 31, 2001. Construction expenditures for the years 2002 and 2003 are estimated to total approximately \$459 million; although all of this is not currently committed. Included in 2002 is \$89 million for the purchase of 71% of two CTs currently under construction by Capital Corp. at LG&E's Trimble County location. LG&E will own 29% of the two CTs. KU is waiting for approval from the Kentucky and Virginia Commissions.

**Operating Leases.** KU leases office space, office equipment, and vehicles. KU accounts for these leases as operating leases. Total lease expense for 2001, 2000, and 1999, was \$2.8 million, \$2.3 million, and \$1.7 million, respectively.

In December 1999, LG&E and KU entered into an 18-year cross-border lease of its two jointly owned combustion turbines recently installed at KU's Brown facility (units 6 and 7). KU's obligation was defeased upon consummation of the cross-border lease. The transaction produced a pre-tax gain of approximately \$1.9 million which was recorded in other income on the income statement in 2000, pursuant to a Kentucky Commission order.

**Environmental.** The Clean Air Act imposed stringent new SO<sub>2</sub> and NO<sub>x</sub> emission limits on electric generating units. KU met its Phase I SO<sub>2</sub> requirements primarily through installation of a scrubber on Ghent Unit 1. KU's strategy for Phase II SO<sub>2</sub> reductions, which commenced January 1, 2000, is to use accumulated emissions allowances to delay additional capital expenditures and may also include fuel switching or the installation of additional scrubbers. KU met the NO<sub>x</sub> emission requirements of the Act through installation of low-NO<sub>x</sub> burner systems. KU's compliance plans are subject to many factors including developments in the emission allowance and fuel markets, future regulatory and legislative initiatives, and advances in clean air control technology. KU will continue to monitor these developments to ensure that its environmental obligations are met in the most efficient and cost-effective manner.

In September 1998, the EPA announced its final "NO<sub>x</sub> SIP Call" rule requiring states to impose significant additional reductions in NO<sub>x</sub> emissions by May 2003, in order to mitigate alleged ozone transport impacts on the Northeast region. The Commonwealth of Kentucky is currently in the process of revising its State Implementation Plan or "SIP" to require reductions in NO<sub>x</sub> emissions from coal-fired generating units to the 0.15 lb./Mmbtu level on a system-wide basis. In related proceedings in response to petitions filed by various Northeast states, in December 1999, EPA issued a final rule pursuant to Section 126 of the Clean Air Act directing similar NO<sub>x</sub> reductions from a number of specifically targeted generating units including all KU units in the eastern half of Kentucky. Additional petitions currently pending before EPA may potentially result in rules encompassing KU's remaining generating units. As a result of appeals to both rules, the compliance date was extended to May 2004. All KU generating units are subject to the May 2004 compliance date under these NO<sub>x</sub> emissions reduction rules.

KU is currently implementing a plan for adding significant additional NO<sub>x</sub> controls to its generating units. Installation of additional NO<sub>x</sub> controls will proceed on a phased basis, with installation of controls commencing in late 2000 and continuing through the final compliance date. In addition, KU will incur additional operation and maintenance costs in operating new NO<sub>x</sub> controls. KU believes its costs in this regard to be comparable to those of similarly situated utilities with like generation assets. KU anticipated that such capital and operating costs are the type of costs that are eligible for recovery from customers under its environmental surcharge mechanism and believed that a significant portion of such costs could be recovered. In April 2001, the Kentucky Commission granted recovery of these costs for KU.

KU is also monitoring several other air quality issues which may potentially impact coal-fired power plants, including the appeal of the D.C. Circuit's remand of the EPA's revised air quality standards for ozone and particulate matter, measures to implement EPA's regional haze rule, and EPA's December 2000 determination to regulate mercury emissions from power plants.

KU owns or formerly owned several properties that contained past MGP operations. Various contaminants are typically found at such former MGP sites and environmental remediation measures are frequently required. KU has completed the cleanup of a site owned by KU. With respect to other former MGP sites no longer owned by KU, KU is unaware of what, if any, additional exposure or liability it may have.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

In October 1999, approximately 38,000 gallons of diesel fuel leaked from a cracked valve in an underground pipeline at KU's E.W. Brown Station. Under the oversight of EPA and state officials, KU commenced immediate spill containment and recovery measures which prevented the spill from reaching the Kentucky River. KU ultimately recovered approximately 34,000 gallons of diesel fuel. In November 1999, the Kentucky Division of Water issued a notice of violation for the incident. KU is currently negotiating with the state in an effort to reach a complete resolution of this matter. KU incurred costs of approximately \$1.8 million and received insurance reimbursement of \$1.2 million.

**Purchased Power.** KU has purchase power arrangements with OMU, EEI and other parties. Under the OMU agreement, which expires on January 1, 2020, KU purchases all of the output of a 400-Mw generating station not required by OMU. The amount of purchased power available to KU during 2002-2006, which is expected to be approximately 9% of KU's total kWh requirements, is dependent upon a number of factors including the units' availability, maintenance schedules, fuel costs and OMU requirements. Payments are based on the total costs of the station allocated per terms of the OMU agreement, which generally follows delivered kWh. Included in the total costs is KU's proportionate share of debt service requirements on \$153 million of OMU bonds outstanding at December 31, 2001. The debt service is allocated to KU based on its annual allocated share of capacity, which averaged approximately 48% in 2001.

KU has a 20% equity ownership in EEI, which is accounted for on the equity method of accounting. KU's entitlement is 20% of the available capacity of a 1,000 Mw station. Payments are based on the total costs of the station allocated per terms of an agreement among the owners, which generally follows delivered kWh.

KU has several other contracts for purchased power during 2002 - 2006 of various Mw capacities and for varying periods with a maximum entitlement at any time of 62 Mw.

The estimated future minimum annual payments under purchased power agreements for the five years ended December 31, 2006, are as follows (in thousands of \$):

2002	\$ 37,788
2003	34,665
2004	41,736
2005	41,777
2006	41,807
Total	<u>\$ 197,773</u>

#### Note 12 – Jointly Owned Electric Utility Plant

LG&E and KU jointly own the following combustion turbines (\$ in thousands):

		<u>LG&amp;E</u>	<u>KU</u>	<u>TOTAL</u>
Paddy's Run 13	Ownership %	53%	47%	100%
	Mw capacity	84	74	158
	Cost	\$33,844	\$29,908	\$63,752
	Depreciation	<u>563</u>	<u>491</u>	<u>1,054</u>
	Net book Value	<u>\$33,281</u>	<u>\$29,417</u>	<u>\$62,698</u>
E.W. Brown 5	Ownership %	53%	47%	100%
	Mw capacity	70	63	133
	Cost	\$23,941	\$21,078	\$45,019
	Depreciation	<u>394</u>	<u>342</u>	<u>736</u>
	Net book Value	<u>\$23,547</u>	<u>\$20,736</u>	<u>\$44,283</u>

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001

## NOTES TO FINANCIAL STATEMENTS (Continued)

E.W. Brown 6	Ownership %	38%	62%	100%
	Mw capacity	62	102	164
	Cost	\$23,696	\$36,253	\$59,949
	Depreciation	<u>953</u>	<u>2,955</u>	<u>3,908</u>
	Net book Value	<u>\$22,743</u>	<u>\$33,298</u>	<u>\$56,041</u>
E.W. Brown 7	Ownership %	38%	62%	100%
	Mw capacity	62	102	164
	Cost	\$23,607	\$44,785	\$68,392
	Depreciation	<u>3,268</u>	<u>3,033</u>	<u>6,301</u>
	Net book Value	<u>\$20,339</u>	<u>\$41,752</u>	<u>\$62,091</u>

See also Note 11, Construction Program, for KU's planned purchase of two jointly owned CTs in 2002.

**Note 13 - Notes to Statement of Cash Flows**

Supplemental Disclosures of Cash Flow Information	2001	2000
Cash paid during the year for:		
Income taxes	\$72,432,010	\$49,870,853
Interest on borrowed money	\$39,829,190	\$35,196,452

**Note 14 - Subsequent Events**

On April 9, 2001, a German power company, E.ON AG, announced a preconditional cash offer of £5.1 billion (\$7.3 billion) for Powergen. The offer is subject to a number of conditions, including the receipt of certain European and United States regulatory approvals. The Kentucky Public Service Commission, the Federal Energy Regulatory Commission, the Virginia State Corporation Commission, and the Tennessee Regulatory Authority have all approved the acquisition of Powergen and LG&E Energy by E.ON. The parties expect to obtain the remaining regulatory approvals and to complete the transaction in the first half of 2002. See Powergen's schedule 14D-9, and associated schedules to such filings, filed with the SEC on April 9, 2001.

KU (along with LG&E) is a founding member of the MISO, such membership obtained in 1998 in response to and consistent with federal policy initiatives. As a MISO member, KU filed for and received authorization from FERC to transfer control of its transmission facilities (100 kV and above) to the MISO, the first step in allowing the latter to assume responsibility for all tariff-related transmission functions (e.g., scheduling through and on KU's transmission system) as well as non-tariff related regional transmission activities (e.g., operations planning, maintenance coordination, long-term regional planning and market monitoring). The FERC approved the MISO as the nation's first Regional Transmission Organization on December 19, 2001, after which KU submitted a filing at FERC to cancel all services under its Open Access Transmission Tariff except those that will not be provided by the MISO (certain ancillary services). The MISO became operational on February 1, 2002.

In October 2001, the FERC issued an order requiring that the bundled retail load and grandfathered wholesale load of each member transmission owner (including KU) be included in the current calculation of MISO's "cost-adder," a charge designed to recover MISO's costs of operation, including start-up capital (debt) costs. KU, along with several other transmission owners, opposed the FERC's ruling in this regard, which opposition the FERC rejected in an order on rehearing issued in 2002. As of the end of 2001, negotiations were continuing between MISO, its transmission owners and other interested industry segments regarding the level of cost responsibility properly borne by bundled and grandfathered load under these FERC rulings. Absent settlement, this issue is expected to go to hearing in 2002.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
NOTES TO FINANCIAL STATEMENTS (Continued)			

At the end of 2001, in response to an earlier FERC ruling, MISO and its transmission owning members (including KU) filed to increase MISO's rate of return on equity from 10.5% (a stipulated percentage agreed to in 1998) to 13.0%, to compensate MISO's transmission owners for the inherent risks and uncertainties associated with transferring control of their facilities to the MISO. This issue is expected to go to hearing in 2002.

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Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec. 31, 2001
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Classification (a)	Total (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	2,960,818,493	2,960,818,493	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	2,960,818,493	2,960,818,493	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	103,402,029	103,402,029	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	3,064,220,522	3,064,220,522	
14	Accum Prov for Depr, Amort, & Depl	1,457,754,337	1,457,754,337	
15	Net Utility Plant (13 less 14)	1,606,466,185	1,606,466,185	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,451,288,344	1,451,288,344	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	155,177,841	155,177,841	
22	Total In Service (18 thru 21)	1,606,466,185	1,606,466,185	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,606,466,185	1,606,466,185	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization	44,456			
3	(302) Franchises and Consents	81,350			
4	(303) Miscellaneous Intangible Plant	14,875,157	174,996		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	15,000,963	174,996		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	10,198,525			
9	(311) Structures and Improvements	155,984,354	1,166,356		
10	(312) Boiler Plant Equipment	773,900,007	13,274,416		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	191,025,784	965,789		
13	(315) Accessory Electric Equipment	81,698,136	120,416		
14	(316) Misc. Power Plant Equipment	20,227,466	338,471		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,233,034,272	15,865,448		
16	B. Nuclear Production Plant				
17	(320) Land and Land Rights				
18	(321) Structures and Improvements				
19	(322) Reactor Plant Equipment				
20	(323) Turbogenerator Units				
21	(324) Accessory Electric Equipment				
22	(325) Misc. Power Plant Equipment				
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)				
24	C. Hydraulic Production Plant				
25	(330) Land and Land Rights	892,791			
26	(331) Structures and Improvements	497,428			
27	(332) Reservoirs, Dams, and Waterways	8,142,176			
28	(333) Water Wheels, Turbines, and Generators	532,629			
29	(334) Accessory Electric Equipment	349,869			
30	(335) Misc. Power PLant Equipment	163,126			
31	(336) Roads, Railroads, and Bridges	48,146			
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	10,626,165			
33	D. Other Production Plant				
34	(340) Land and Land Rights	275,012			
35	(341) Structures and Improvements	11,235,294	2,797,452		
36	(342) Fuel Holders, Products, and Accessories	10,671,759	2,698,540		
37	(343) Prime Movers	153,656,731	36,858,818		
38	(344) Generators	31,656,110	8,386,915		
39	(345) Accessory Electric Equipment	11,067,709	4,713,240		

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.				
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.				
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.				
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			44,456	2
			81,350	3
			15,050,153	4
			15,175,959	5
				6
				7
			10,198,525	8
144,193			157,008,517	9
2,773,210			784,401,213	10
				11
100,327			191,891,246	12
16,118			81,802,434	13
25,187			20,540,750	14
3,059,035			1,245,840,685	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
			892,791	25
			497,428	26
			8,142,176	27
			532,629	28
			349,869	29
			163,126	30
			48,146	31
			10,626,165	32
				33
			275,012	34
			14,032,746	35
			13,370,299	36
			190,515,549	37
44,894			39,998,131	38
			15,780,949	39

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	1,450,134	3,225,488	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	220,012,749	58,680,453	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	1,463,673,186	74,545,901	
43	<b>3. TRANSMISSION PLANT</b>			
44	(350) Land and Land Rights	24,154,549	3,664	
45	(352) Structures and Improvements	7,552,665	58,292	
46	(353) Station Equipment	158,022,792	3,866,243	
47	(354) Towers and Fixtures	60,047,119	42,618	
48	(355) Poles and Fixtures	69,280,696	3,459,970	
49	(356) Overhead Conductors and Devices	117,717,139	2,987,043	
50	(357) Underground Conduit	432,475		
51	(358) Underground Conductors and Devices	1,114,762		
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	438,322,197	10,417,830	
54	<b>4. DISTRIBUTION PLANT</b>			
55	(360) Land and Land Rights	3,006,608	1,400	
56	(361) Structures and Improvements	3,189,386	482,767	
57	(362) Station Equipment	82,408,696	6,980,169	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	155,348,934	6,446,348	
60	(365) Overhead Conductors and Devices	145,208,781	10,005,875	
61	(366) Underground Conduit	1,545,108	6,859	
62	(367) Underground Conductors and Devices	35,844,893	8,506,078	
63	(368) Line Transformers	195,828,551	10,957,182	
64	(369) Services	75,489,454	3,144,803	
65	(370) Meters	58,011,092	2,480,846	
66	(371) Installations on Customer Premises	18,282,170	97,148	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	39,506,059	2,965,138	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	813,669,732	52,074,613	
70	<b>5. GENERAL PLANT</b>			
71	(389) Land and Land Rights	3,456,077		
72	(390) Structures and Improvements	32,408,582	1,004,804	
73	(391) Office Furniture and Equipment	24,532,560	2,296,341	
74	(392) Transportation Equipment	24,439,511	3,984,411	
75	(393) Stores Equipment	626,518		
76	(394) Tools, Shop and Garage Equipment	3,005,822	113,231	
77	(395) Laboratory Equipment	3,184,141	11,750	
78	(396) Power Operated Equipment	200,677		
79	(397) Communication Equipment	10,440,212	1,067,698	
80	(398) Miscellaneous Equipment	513,422	118	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	102,807,522	8,478,353	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	102,807,522	8,478,353	
84	TOTAL (Accounts 101 and 106)	2,833,473,600	145,691,693	
85	(102) Electric Plant Purchased (See Instr. 8)	-7,090,047		
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	2,826,383,553	145,691,693	

Name of Respondent		This Report Is:		Date of Report	Year of Report
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec. 31, 2001
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			4,675,622		40
44,894			278,648,308		41
3,103,929			1,535,115,158		42
					43
4,252			24,153,961		44
			7,610,957		45
1,974,612			159,914,423		46
			60,089,737		47
289,829			72,450,837		48
199,729			120,504,453		49
			432,475		50
			1,114,762		51
					52
2,468,422			446,271,605		53
					54
			3,008,008		55
13,950			3,658,203		56
413,104			88,975,761		57
					58
662,393			161,132,889		59
632,267			154,582,389		60
			1,551,967		61
138,621			44,212,350		62
2,559,948			204,225,785		63
114,753			78,519,504		64
			60,491,938		65
75,007			18,304,311		66
					67
384,843			42,086,354		68
4,994,886			860,749,459		69
					70
629,730			2,826,347		71
3,819,340			29,594,046		72
2,226,785			24,602,116		73
939,068			27,484,854		74
54,659			571,859		75
5,125			3,113,928		76
7,446			3,188,445		77
			200,677		78
41,219			11,466,691		79
56,191			457,349		80
7,779,563			103,506,312		81
					82
7,779,563			103,506,312		83
18,346,800			2,960,818,493		84
					85
	7,090,047				86
					87
18,346,800	7,090,047		2,960,818,493		88

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	PRODUCTION			
2	GH4 CE AIR HEATER BASKETS			130,995
3	CEM FLOW METER REPLACEMENT			162,029
4	GH1 ASBESTOS REMOVAL			182,877
5	GH CONVEYOR BELT REPLACEMENT			170,687
6	GH1-2 FAN DUCT INSULATION AND LAG			417,203
7	GH3-2 CHILLER REPLACEMENT			234,131
8	GH2 AUXILLIARY SUMP PUMP REPLACEMENT			130,776
9	GH RECLAIM WATER RETURN			275,192
10	GH1 PARTICAL DCS RETROFIT			1,257,398
11	GH3 EMISSION CONTROL MONITORING			222,103
12	NOx COMPLIANCE			5,547,794
13	GH2 ASP UPGRADE			137,512
14	GH B CONVEYOR REBUILD			326,022
15	DX NORTH WALL 2001			132,762
16	BR1 TRANSMITTER UPGRADE 2001			103,824
17	TYRONE 3 ID FANS 2001			596,045
18	TYRONE 3 PENTHOUSE ABATEMENT 2001			116,770
19	GR BOILER 5 DIVISION WALL			301,313
20	GR CONDENSATE STORAGE TANK			170,739
21	BR2 COOLING TOWER REBUILD 2001			1,642,315
22	EDXRF SPECTROMETER			108,485
23	GR BOILERS 1,2,3 SCREEN TUBES			479,574
24	GH1 REPLACE FIRE PROTECTION PIPING			151,884
25	GH1 REPLACE COAL PIPING W/CERAMIC			215,318
26	GH1 ASBESTOS REMOVAL 2001			149,790
27	GH1 SUPPORT FUEL PIPING			294,537
28	GH1 CT CELL REBUILD			551,987
29	GH1 UP ARCH TUBE REPLACEMENT 2001			139,397
30	GH3 REPLACE INSULATION ESP & DUCT			189,925
31	GH3 BOILER REFRACT REMOVAL			209,090
32	GH4 1ST STAGE BASKET REPLACEMENT			305,193
33	GH4 8TH STAGE BASKET REPLACEMENT			148,708
34	GH4 7TH STAGE BASKET REPLACEMENT			147,322
35	GH4 HP/IP PACKING REPLACEMENT 2001			212,217
36	GH4 CT CELL & LOUVER REBUILD			692,367
37	GH4 GEN FIELD REWIND 2001			163,502
38	GH4 18TH STGE BASKET REPLACEMENT			1,536,102
39	GH CONVEYOR BELT REPLACEMENT 2001			197,458
40	GH ASH POND PHASE2			358,151
41	SL CEM FLOW MONITORS			294,320
42	BARCODING			281,780
43	TOTAL			103,402,029

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	BR1 BOILER INSULATION 2001	152,950		
2	GHENT 2 FGD SYSTEM	187,405		
3	GR NO.6 BOILER FEED PUMP OVERHAUL	107,238		
4	GH DOZER 2001	468,717		
5	GR2-1 PULVERIZER OVERHAUL	119,636		
6	GR3-1 PULVERIZER OVERHAUL	101,194		
7	GH2 LO NOX RETRO 95	4,985,746		
8	CT #6 GT24	983,875		
9	CT #7 GT24	143,366		
10	BR DEMIN #2 PLC	107,369		
11	BROWN WATER TREATMENT FACILITY	180,459		
12	CT THERMAL ENERGY STORAGE	336,048		
13	MINOR PROJECTS	7,747,024		
14				
15	TRANSMISSION			
16	ROARING FORK 34KV RELOCATION	200,868		
17	RELOCATE IMBODEN-DORCHESTER 69KV (BLACKWOOD)	185,461		
18	RELOCATE POTCAMP 34.5KV	568,063		
19	BROWN NORTH - BROWN CT 138KV TIE	222,576		
20	BROWN NORTH TIE TO CT	201,085		
21	TEXAS GAS 69KV TAP	153,911		
22	LEXINGTON-PARIS 69KV HIGHWAY RELOCATION PHASE 3	789,676		
23	LANSDOWNE- LOUDEN AVE. 69KV DC	103,667		
24	ALCADE-FARLEY SYSTEM PARAMETER	491,770		
25	OCB/GCB TIMING TEST SET (TDR)	118,441		
26	R.Q.- EARL N. 161KV SYSTEM PARAMETER.	125,699		
27	GHENT 345KV BREAKER CAPACITY CH.	137,866		
28	LOND-PITTS 69KV RELOCATION	167,834		
29	ST. PAUL 10.8 MVAR CAP	137,132		
30	CONSTRUCT GHENT-N.A.S. 345KV	2,643,438		
31	GHENT- NAS 345KV EXIT	822,650		
32	NAS- 345KV METERING	144,792		
33	EARL-PAD 161KV OPGW PROJECT	112,130		
34	LEX-MILLERSBURG 69KV PARIS SW STATION	103,082		
35	2000 EAR N- LIV 161KV P2	289,124		
36	PARIS 69KV STATION	565,309		
37	MANCHESTER 7.2 MVAR CAP BANK	138,993		
38	2000 LIV- SPAD 161KV P2	228,033		
39	LAKE REBA TAP/EKP 138 INTERTIE	403,215		
40	BARLOW - INSTALL 69KV	107,751		
41	FAWKES-RICHMOND 69KV	119,629		
42	REMOTE TERMINAL UNITS	176,822		
43	TOTAL	103,402,029		

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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	2001 P2 GRA-WIC 161KV	189,036			
2	LEXMARK 6MVAR CAPACITY BANK	137,254			
3	PENN VA 161KV RELOCATION	305,374			
4	KTM-EMS UPGRADE REL 4.1	332,446			
5	ROCKY BR- POCKET 69KV HIGHWAY RELOCATION	183,993			
6	EASTWOOD - SIMP. 69KV RE-COND.	137,701			
7	KU/LGE SYSTEM SECURITY UPGRADE	118,541			
8	WINCHESTER RD HIGHWAY RELOCATION	369,789			
9	W. CLIFF 138-69 XFMR #2	1,548,745			
10	BROMLEY CAPACITOR BANK	159,864			
11	WC TO BONDS MILL UPGRADE	119,527			
12	OHIO-ROSINE- LEITCHFIELD 69KV P2	339,391			
13	MINOR PROJECTS	5,870,801			
14					
15	DISTRIBUTION				
16	BOND SUBSTATION ADD A 2ND 12MVA TRANSFORMER	799,212			
17	INSTALL SCADA 2000 DANVILLE	260,949			
18	INSTALL OWENTON 3.75MVA 4KV	171,025			
19	CYN IN 12KV 10MVA CYN SOUTH	413,470			
20	CONSTRUCT MIDDLESBORO EAST	456,383			
21	CITY STREET LIGHT PROGRAM	2,443,815			
22	SHL SMITHFIELD RD RECONDUCTOR	101,922			
23	HODGEENVILLE 31E HWY PROJECT	115,226			
24	DANVILLE REPLACE OVERHEAD/UNDERGROUND - MAIN STREET	140,693			
25	CARDINAL CLUB UNDERGROUND	104,051			
26	RICHMOND DIAGNOSTIC EQUIPMENT	190,199			
27	KU UNDERATED DISTRIBUTION BREAKERS 2001	1,303,383			
28	AUGUSTA SUB TRANSFORMER	298,992			
29	SHAVERS CHAPEL SUB TRANSFORMER	292,190			
30	BUENA VISTA SUB TRANSFORMER	251,905			
31	POWER FACTOR IMPROVEMENT	121,394			
32	TAY ELKCREEK RECONDUCTOR	192,200			
33	FAILED SUBSTATION TRANSFORMER	738,506			
34	DAYS BRANCH SUB TRANSFORMER	273,925			
35	ROOF REPLACEMENT ON LIMESTONE AVENUE	172,120			
36	MWY 12MVA SHANNON RUN	407,269			
37	INSTALL NEW ROGERS GAP SUB	267,637			
38	CONSTRUCT COLUMBIA SOUTH SUB	472,912			
39	LEXINGTON INSTALL 12MVA AT BRYANT SUB	588,290			
40	LEXINGTON BEAUMONT UNIT #8	164,374			
41	LEXINGTON WATER SOUTH 12MVA TRANSFORMER	611,201			
42	GREENVILLE CONSTRUCT NEW SUBSTATION	375,291			
43	TOTAL	103,402,029			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	LEXINGTON INSTALL 2 BAY AT RACE STREET SUBSTATION 12KV UNDERGROUND	130,926		
2	PARIS INSTALL 10MVA TRANSFORMER AT MILLERSBURG	176,152		
3	REPLACE SHELBYVILLE EAST C-512	338,566		
4	LEXINGTON 795PACR WEST HICKMAN	171,284		
5	LEXINGTON LIMESTONE OVERHEAD TO UNDERGROUND	911,688		
6	PARIS - PARIS PIKE HIGHWAY RELOCATION	100,922		
7	PARIS HIGHWAY RELOCATION PHASE III	134,590		
8	MINOR PROJETS	23,714,171		
9				
10	GENERAL PLANT			
11	SWITCHED ETHERNET LAN MIGRATION	404,935		
12	ALLOC-CS BACKUP SYSTEM EXP	197,701		
13	KU- MAXIMO	177,690		
14	ONE QUALITY CONSTRUCTION REMODEL	499,628		
15	INSTALL HVAC SYSTEM AT ONE QUALITY	123,060		
16	KCS- SOURCING SUPPORT	531,000		
17	KRB- SERVICE	1,135,903		
18	KRB- CALL RECORD	108,299		
19	LONDON OPERATION WORK CENTER	140,043		
20	ITRONS	497,187		
21	IT 2001 SERVCO CAP	4,732,614		
22	MINOR PROJECTS	3,469,036		
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43	TOTAL	103,402,029		

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CONSTRUCTION OVERHEADS - ELECTRIC				
1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.				
Line No.	Description of overhead (a)	Total amount charged for the year (b)		
1	Local Engineering	21,465,104		
2	Administrative and General Expense	56,793		
3	Employee Benefits	7,607,701		
4				
5				
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46	TOTAL	29,129,598		

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>Engineering and administrative costs which are not attributable to specific projects are charged to designated account numbers and cleared based on construction expenditures charged to the various projects (excluding certain generation construction and information technology related projects). There is no differentiation in rates for different types of construction. All engineering, supervision, and administrative costs applicable to a specific construction project are charged directly to that project.</p> <p>The amount of overheads charged directly to the designated activity number in 2001 was \$10,591,066.</p>				
<b>COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES</b>				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S		
2	Short-term Interest			s
3	Long-Term Debt	D 525,836,955	40.36	d 5.53
4	Preferred Stock	P 39,726,895	3.05	p 5.68
5	Common Equity	C 737,197,977	56.59	c 14.73
6	Total Capitalization	1,302,761,827	100.00 100%	
7	Average Construction Work in Progress Balance	W 116,047,000		
2. Gross Rate for Borrowed Funds		$s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$		2.23
3. Rate for Other Funds		$\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$		8.51
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -				2.23
b. Rate for Other Funds -				8.51

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<b>ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)</b>					
1. Explain in a footnote any important adjustments during year.					
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.					
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.					
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
<b>Section A. Balances and Changes During Year</b>					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,374,860,421	1,374,860,421		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	87,253,799	87,253,799		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	3,000,968	3,000,968		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	(151) Fuel Stock	633,312	633,312		
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	90,888,079	90,888,079		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	18,344,140	18,344,140		
12	Cost of Removal	2,989,076	2,989,076		
13	Salvage (Credit)	498,630	498,630		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	20,834,586	20,834,586		
15	Other Debit or Cr. Items (Describe):	6,374,430	6,374,430		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,451,288,344	1,451,288,344		
<b>Section B. Balances at End of Year According to Functional Classification</b>					
18	Steam Production	771,187,271	771,187,271		
19	Nuclear Production				
20	Hydraulic Production-Conventional	8,160,353	8,160,353		
21	Hydraulic Production-Pumped Storage				
22	Other Production	39,640,210	39,640,210		
23	Transmission	236,109,784	236,109,784		
24	Distribution	347,617,264	347,617,264		
25	General	48,573,462	48,573,462		
26	TOTAL (Enter Total of lines 18 thru 25)	1,451,288,344	1,451,288,344		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
NONUTILITY PROPERTY (Account 121)					
<p>1. Give a brief description and state the location of Nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).</p>					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)	
1	E.W. Brown Land - Burgin	251,138		251,138	
2	*Vine & Limestone Property - Lexington**	3,480,169	-3,480,169		
3	Ghent Wetlands - Owen County	176,163		176,163	
4	Bryan Station Road Land - Lexington	189,614		189,614	
5					
6					
7					
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42					
43					
44	Minor Item Previously Devoted to Public Service	81,044		81,044	
45	Minor Items-Other Nonutility Property	329,131	-1	329,130	
46	TOTAL	4,507,259	-3,480,170	1,027,089	

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 221 Line No.: 1 Column: a**

Transfer from Utility Property as a result of decreased utilization by Kentucky Utilities

**Schedule Page: 221 Line No.: 2 Column: a**

Building sold during 2001.

**Schedule Page: 221 Line No.: 3 Column: a**

Additional capital expenditures

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.                  2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)                  (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.                  (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.                  3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1					
2	KU Receivables LLC	09/2000			
3					
4					
5					
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41					
42	Total Cost of Account 123.1 \$	0		TOTAL	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31. 2001
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		3,000,000		2
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		3,000,000		42

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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, <u>2001</u>
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.					
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	12,494,450	43,381,741	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	12,722,908	13,326,459	Electric	
8	Transmission Plant (Estimated)	1,211,481	1,352,619	Electric	
9	Distribution Plant (Estimated)	6,810,842	6,413,359	Electric	
10	Assigned to - Other				
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	20,745,231	21,092,437		
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)	5,067,013	5,095,226	Electric	
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	38,306,694	69,569,404		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances.					
2. Report all acquisitions of allowances at cost.					
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.					
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).					
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2002	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	261,748.00	286,621	83,343.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	123,488.00	135,674		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	138,260.00	150,947	83,343.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,112.00			
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	1,112.00			
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	1,112.00	194,097		
45	Gains		194,097		
46	Losses				



Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)					
2. For regulatory assets being amortized, show period of amortization in column (a)					
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Management Audit Expenses				491,945
2	Pension	212,489	926	127,516	518,112
3	SFAS 109 - Income Taxes				25,047,599
4	Cost to Achieve Merger with KU		930.2	4,092,660	6,138,990
5	VDT Workforce Reduction Costs	56,998,665	930.2	8,187,425	48,811,240
6					
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44	TOTAL	57,211,154		12,407,601	81,007,886

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002		Year of Report Dec. 31, 2001	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	One Utility Costs	8,272,574	-554,068	930.2	3,353,493	4,365,013	
2							
3	OMU Emission Allowances	7,886,746	172,988			8,059,734	
4							
5	Pitcairn Power Contract	251,786		916	64,286	187,500	
6							
7	Financing Expense	23,278	8,334		8,334	23,278	
8							
9	General American Life Ins.	20,807	2,312,224	165		2,333,031	
10							
11	Long Term Derivative Asset		10,980,797		4,653,927	6,326,870	
12							
13	Demand Side Management -						
14	Collectible from Customers		320,906		797,829	-476,923	
15							
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47	Misc. Work in Progress	-291,496				-106,861	
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	16,163,695				20,711,642	

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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)		
1	Electric				
2	Provision for Pension Expense	3,974,127	4,595,011		
3	Other Post Retirement Benefits	11,364,977	13,191,136		
4	Transmission Tariff Refund	556,415	556,415		
5	VDT Workforce Reduction Costs		18,085,889		
6					
7	Other *See Notes for Detail	51,131,875	48,214,291		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	67,027,394	84,642,742		
9	Gas				
10					
11					
12					
13					
14					
15	Other				
16	TOTAL Gas (Enter Total of lines 10 thru 15)				
17	Other (Specify) * See Notes for Detail	1,400,640	264,804		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	68,428,034	84,907,546		
Notes					
		Bal. at Beg. of Year	Bal. at End of Year		
	Pay. Taxes Acc. Adj. & Other	-153,709	51,728		
	Refundable Advances (CAPC)	621,738	627,418		
	Vacation Pay Accr. Adj.	2,146,080	1,209,371		
	Bad Debt Allowance	322,900	322,900		
	Post Employment Benefits	1,568,588	1,745,543		
	OMU Excess Construction Funds	731,388	472,639		
	Over/Under Collection VA and Env. Sur.	288,780	-176,919		
	Workers Compensation	1,190,694	1,190,694		
	Fuel Adjustment Clause Refund	0	385,361		
	State Tax Reserve	751,115	2,188,953		
	Mark to Market	6,945	75,127		
	Medical Plan	0	153,378		
	FAS 133	0	881,243		
	FAS 109	43,480,786	38,869,702		
	Other	176,570	217,153		
		-----	-----		
	Total Electric Line 7	51,131,875	48,214,291		
		=====	=====		
	<Page 234 Line 17 Column a>				
	Non-Qualified Thrift	1,270,716	138,063		
	Other	129,924	126,741		
		-----	-----		
	Total Other Line 17	1,400,640	264,804		
		=====	=====		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
CAPITAL STOCKS (Account 201 and 204)					
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>					
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
1	Common Stock				
2	Without par value	80,000,000			
3	Total Common	80,000,000			
4					
5	Preferred Stock, Cumulative				
6	\$100 Stated Value	5,300,000			
7	4.75%		100.00	101.00	
8	6.53%		100.00		
9	Total Preferred	5,300,000			
10					
11					
12	Note:				
13	There is no Call Price for Common Stock,				
14	Without par value				
15					
16					
17	The Common Stock of Kentucky Utilities is				
18	owned by its parent company,				
19	LG&E Energy Corp.				
20					
21	The Preferred Stock is traded in the				
22	over-the-counter-market				
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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.  
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
 Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
37,817,878	308,139,978					2
37,817,878	308,139,978					3
						4
						5
						6
200,000	20,000,000					7
200,000	20,000,000					8
400,000	40,000,000					9
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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.                  (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.                  (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.                  (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>			
Line No.	Item (a)	Amount (b)	
1			
2	Accounts 211:		
3	Contributed Capital -Misc.	15,000,000	
4	Cumulative Effect of Change in Accounting Principle (Note 1)	1,588,424	
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40	TOTAL	16,588,424	

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 253 Line No.: 4 Column: a**

(Note 1) Effective January 1, 2001, the Company adopted SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*. SFAS No. 133 requires that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability measured at its fair value. The effect of this statement was a credit to the Company of \$1,588,424 applied to cumulative effect of change in accounting principle (net of tax) in other comprehensive income.

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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.				
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Expenses on 4.75% Preferred Stock, Cumulative			136,552
2	Expenses on 6.53% Preferred Stock, Cumulative			136,553
3	Expenses on Common Stock			321,289
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22	TOTAL			594,394

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
LONG-TERM DEBT (Account 221, 222, 223 and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt Issued (b)	Total expense, Premium or Discount (c)		
1	ACCOUNT 221:				
2					
3	First Mortgage Bonds				
4	Series P, due 5/15/2007, 7.92%	53,000,000	618,416		
5	Series P, due 5/15/2027, 8.55%	33,000,000	425,742		
6	Series Q, due 6/15/2003, 6.32%	62,000,000	498,333		
7	Series R, due 6/1/2025, 7.55%	50,000,000	547,982		
8	Series S, due 1/15/2006, 5.99%	36,000,000	384,415		
9					
10	Pollution Control Bonds				
11	Series 1B, due 2/1/2018, 6.25%	20,930,000	399,422		
12	Series 2B, due 2/1/2018, 6.25%	2,400,000	43,573		
13	Series 3B, due 2/1/2018, 6.25%	7,200,000	137,982		
14	Series 4B, due 2/1/2018, 6.25%	7,400,000	145,243		
15	Series 8, due 9/15/2016, 7.45%	96,000,000	1,851,493		
16	Series 9, due 12/1/2023, 5.75%	50,000,000	968,516		
17	1994 Series 10, due 11/1/2024, Variable	54,000,000	614,989		
18	2000 Series A, due 5/1/2023, Variable	12,900,000	426,389		
19					
20	Long-Term Debt Marked To Market (3)				
21					
22	TOTAL ACCOUNT 221	484,830,000	7,062,495		
23					
24					
25					
26	INTEREST RATE SWAPS (2)				
27					
28					
29					
30					
31					
32					
33	TOTAL	484,830,000	7,062,495		

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
5/15/1992	5/15/2007	5/15/1992	5/15/2007	53,000,000	4,614,979	4
5/15/1992	5/15/2027	5/15/1992	5/15/2027	33,000,000	2,821,500	5
6/15/1993	6/15/2003	6/15/1993	6/15/2003	62,000,000	3,918,400	6
6/1/1995	6/1/2025	6/1/1995	6/1/2025	50,000,000	3,547,523	7
1/15/1996	1/15/2006	1/15/1996	1/15/2006	36,000,000	2,156,400	8
						9
						10
8/1/1992	2/1/2018	8/1/1992	2/1/2018	20,930,000	1,308,125	11
8/1/1992	2/1/2018	8/1/1992	2/1/2018	2,400,000	150,000	12
8/1/1992	2/1/2018	8/1/1992	2/1/2018	7,200,000	450,000	13
8/1/1992	2/1/2018	8/1/1992	2/1/2018	7,400,000	462,500	14
9/15/1992	9/15/2016	9/15/1992	9/15/2016	96,000,000	7,152,000	15
12/1/1993	12/1/2023	12/1/1993	12/1/2023	50,000,000	2,312,224	16
11/23/1994	11/1/2024	11/23/1994	11/1/2024	54,000,000	1,614,082	17
5/19/2000	5/1/2023	5/19/2000	5/1/2023	12,900,000	404,755	18
						19
				3,675,762	223,229	20
						21
				488,505,762	31,135,717	22
						23
						24
						25
					-3,267,221	26
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				488,505,762	27,868,496	33

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: a

Notes to FERC Form No.1 page 256:

(1) Debt premium and expenses are being amortized over the lives of the related issues.

(2) As of December 31, 2001, the Company had in effect three interest-rate swap agreements to hedge its exposure to tax exempt rates related to fixed rate Pollution Control Bonds and First Mortgage Bonds. The Company's positions under the swap agreements are to pay variable rates based on the Bond Market Association Municipal Swap Index (BMA Index) or London Interbank Offered Rate (LIBOR) and receive a fixed rate. The specifics for each swap agreement related to notional amounts, maturity dates, payable and receivable positions are as follows:

<u>Notional Amount</u>	<u>Maturity</u>	<u>Payable</u>	<u>Receivable</u>
\$53,000,000	05/15/2007	3 mo. LIBOR + 207bps	Fixed 7.920%
\$50,000,000	12/01/2023	BMA Index	Fixed 5.873%
\$50,000,000	06/01/2025	3 mo. LIBOR - 24bps	Fixed 7.550%

(3) Effective January 1, 2001, the Company adopted SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*. SFAS No. 133 requires that every derivative instrument (including certain derivative instruments embedded in other contracts) be recorded on the balance sheet as either an asset or a liability measured at its fair value.

(4) Substantially all of the Company's utility plant is pledged as security for its First Mortgage Bonds.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>					
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>					
Line No.	Particulars (Details) (a)				Amount (b)
1	Net Income for the Year (Page 117)				96,407,997
2					
3					
4	Taxable Income Not Reported on Books				
5	See Footnote				1,345,642
6					
7					
8					
9	Deductions Recorded on Books Not Deducted for Return				
10	See Footnote				160,116,490
11					
12					
13					
14	Income Recorded on Books Not Included in Return				
15	See Footnote				8,867,909
16					
17					
18					
19	Deductions on Return Not Charged Against Book Income				
20	See Footnote				97,030,341
21					
22					
23					
24					
25					
26					
27	Federal Tax Net Income				151,971,879
28	Show Computation of Tax:				
29					
30	Federal Taxable Net Income				151,971,879
31	35% Rounded				53,190,158
32	Adjustments of Prior Years' Taxes to Actual				4,196,069
33					
34	Total				57,386,227
35					
36					
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Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

Contributions in Aid of Construction	1,000,000
Other	345,642
	-----
	1,345,642
	=====

**Schedule Page: 261 Line No.: 10 Column: b**

Federal Income Taxes:	
Utility Operating Income	58,334,058
Other Income and Deductions	(947,832)
Provision for Deferred Income Taxes	(13,236,186)
State Income Tax Deduction	708,615
FAS 106 Cost Write-off (Post retirement)	4,524,396
Loss on Reacquired Debt - Amortization	869,759
Capitalized Interest	6,000,000
Amortization Merger Expenses Ratepayer Portion	4,092,660
Fuel Adjustment Clause	954,750
One Utility Cost	3,093,205
FAS 87 Pension	1,539,092
Book Depreciation	92,180,000
Other	2,003,973
	-----
	160,116,490
	=====

**Schedule Page: 261 Line No.: 15 Column: b**

Investment Tax Credit	3,446,059
Life Insurance	1,555,720
Equity in Subsidiary Earnings - EEI	1,442,285
OMU Excess Construction Fund	641,064
Over/Under Collections - VA	1,579,806
Other	202,975
	-----
	8,867,909
	=====

**Schedule Page: 261 Line No.: 20 Column: b**

Cost of Removal	3,500,000
Repair Allowance	5,000,000
Medical Plan	650,000
Tax Depreciation	74,000,000
Non-qualified Thrift Plan	2,806,201
VDT Workforce Reduction Costs	7,190,022
Vacation Pay	2,866,538
Other	1,017,580
	-----
	97,030,341
	=====

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Ad Valorem	1,579,003		8,576,876	5,503,609	
2	Based on Revenue - KY		390,777	1,263,800	1,263,800	
3	Gross Revenue	267,100		86,597	354,059	
4	Unemployment	-440		98,441	83,680	
5	Old Age Benefits	317,755		5,176,469	5,364,233	
6	Misc. Operating	151,290		4,992	68,126	
7	Federal Income	4,706,337		57,386,227	60,096,859	
8	State Income	12,351,952		13,195,806	12,335,151	
9	Sales & Use	249,478		2,541,709	2,368,564	
10						
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41	TOTAL	19,622,475	390,777	88,330,917	87,438,081	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
4,652,270		8,502,000			74,876	1
	390,777	1,263,800				2
-362		86,597				3
14,321		204,050			-105,609	4
129,991		4,140,729			1,035,740	5
88,156		-269,616			274,608	6
1,995,705		58,334,059			-947,832	7
13,212,607		13,463,626			-267,820	8
422,623					2,541,709	9
						10
						11
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20,515,311	390,777	85,725,245			2,605,672	41

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 1 Column: 1**  
Other accounts include Other Income and Deductions and Balance Sheet accounts.

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001		
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	542			420002	542	
4	7%						
5	10%	10,520,724			420002	2,881,670	
6	8%	4,379,415			420002	563,847	
7							
8	TOTAL	14,900,681				3,446,059	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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15							
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
	25 years				3
					4
7,639,054	25 years				5
3,815,568	25 years				6
					7
11,454,622					8
					9
					10
					11
					12
					13
					14
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					17
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	OMU Excess Construction Funds	1,812,047	555	641,063		1,170,984
2						
3	Va. Fuel Clause - Over/Under					
4	Recovery	32,662	449	1,579,806		-1,547,144
5						
6	Environmental Cost Recovery -					
7	Revenue Subject to Refund	777,248	449	490,531	822,100	1,108,817
8						
9	Environmental Cost Recovery					
10	Fuel Recovery		449	307,460	614,920	307,460
11						
12	Clearing Account from other	1,848,289	184	8,089,791	6,497,078	255,576
13	Deferred Debits					
14						
15	Minor Items	500				500
16						
17						
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46						
47	TOTAL	4,470,746		11,108,651	7,934,098	1,296,193

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)	
1	Account 282				
2	Electric	301,616,284	16,803,133	27,457,576	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	301,616,284	16,803,133	27,457,576	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	301,616,284	16,803,133	27,457,576	
10	Classification of TOTAL				
11	Federal Income Tax	243,785,606	13,478,255	23,247,692	
12	State Income Tax	57,830,678	3,324,878	4,209,884	
13	Local Income Tax				
NOTES					

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						290,961,841	2
							3
							4
						290,961,841	5
							6
							7
							8
						290,961,841	9
							10
						234,016,169	11
						56,945,672	12
							13
NOTES (Continued)							

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	OMU & Other Emission Allowance	3,271,606	96,270	54,762	
4	Loss on Reacquired Debt	2,628,940	201,151	351,056	
5	One Utility Cost	3,339,018		1,484,008	
6	FAS 109 Adjustments	-226,611			
7	VDT Regulatory Asset		20,987,961		
8	Other	4,429,938		1,677,847	
9	TOTAL Electric (Total of lines 3 thru 8)	13,442,891	21,285,382	3,567,673	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18	Other	48,393			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	13,491,284	21,285,382	3,567,673	
20	Classification of TOTAL				
21	Federal Income Tax	9,706,240	16,934,700	2,838,449	
22	State Income Tax	3,785,044	4,350,682	729,224	
23	Local Income Tax				
NOTES					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						3,313,114	3
						2,479,035	4
						1,855,010	5
						-226,611	6
						20,987,961	7
				214.2	1,940,877	4,692,968	8
					1,940,877	33,101,477	9
							10
							11
							12
							13
							14
							15
							16
							17
					1	48,394	18
					1,940,878	33,149,871	19
							20
					1,552,702	25,355,193	21
					388,176	7,794,678	22
							23

NOTES (Continued)

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 8 Column: b**

Merger Expenses Ratepayer Portion	4,129,750
Pitcairn Contract	101,627
Management Audit	198,561
	-----
Total	4,429,938
	=====

**Schedule Page: 276 Line No.: 8 Column: d**

Merger Expenses Ratepayer Portion	1,651,900
Pitcairn Contract	25,947
	-----
Total	1,677,847
	=====

**Schedule Page: 276 Line No.: 8 Column: j**

FAS 133	1,940,877
	=====

**Schedule Page: 276 Line No.: 8 Column: k**

Merger Expenses Ratepayer Portion	2,477,850
FAS 133	1,940,877
Pitcairn Contract	75,680
Management Audit	198,561
	-----
Total	4,692,968
	=====

**Schedule Page: 276 Line No.: 18 Column: b**

Equity in Subsidiary - EEI	53,047
Method/Life Non-Oper. Property	(4,654)
	-----
Total	48,393
	=====

**Schedule Page: 276 Line No.: 18 Column: j**

Equity in Subsidiary - EEI	1
	==

**Schedule Page: 276 Line No.: 18 Column: k**

Equity in Subsidiary - EEI	53,048
Method/Life Non-Oper. Property	(4,654)
	-----
Total	48,394
	=====

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
OTHER REGULATORY LIABILITIES (Account 254)					
1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)					
2. For regulatory Liabilities being amortized show period of amortization in column (a).					
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Spare Parts			108,832	1,016,719
2	SFAS 109 - Income Taxes	190	4,961,328	350,244	57,920,359
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		4,961,328	459,076	58,937,078

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	OPERATING REVENUES			
		Amount for Year (b)	Amount for Previous Year (c)		
1	Sales of Electricity				
2	(440) Residential Sales	243,630,045	233,933,714		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	165,252,615	155,890,880		
5	Large (or Ind.) (See Instr. 4)	174,963,721	173,334,164		
6	(444) Public Street and Highway Lighting	6,668,796	6,349,514		
7	(445) Other Sales to Public Authorities	52,056,438	49,647,634		
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	642,571,615	619,155,906		
11	(447) Sales for Resale	203,181,162	198,072,961		
12	TOTAL Sales of Electricity	845,752,777	817,228,867		
13	(Less) (449.1) Provision for Rate Refunds	199,143	-21,995,985		
14	TOTAL Revenues Net of Prov. for Refunds	845,553,634	839,224,852		
15	Other Operating Revenues				
16	(450) Forfeited Discounts				
17	(451) Miscellaneous Service Revenues	631,958	587,379		
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	2,836,849	1,985,424		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	10,449,624	10,143,230		
22					
23					
24					
25					
26	TOTAL Other Operating Revenues	13,918,431	12,716,033		
27	TOTAL Electric Operating Revenues	859,472,065	851,940,885		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ELECTRIC OPERATING REVENUES (Account 400)					
4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)					
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.					
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.					
7. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	No.	
					1
5,678,175	5,714,492	410,289	406,139		2
					3
3,989,696	3,953,595	74,600	72,647		4
5,487,659	5,810,080	2,140	2,149		5
56,608	56,223	1,477	1,457		6
1,424,180	1,439,160	7,482	7,392		7
					8
					9
16,636,318	16,973,550	495,988	489,784		10
7,712,830	7,573,107	66	69		11
24,349,148	24,546,657	496,054	489,853		12
					13
24,349,148	24,546,657	496,054	489,853		14
Line 12, column (b) includes \$ -1,397,000 of unbilled revenues.					
Line 12, column (d) includes -139,017 MWH relating to unbilled revenues					

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 4 Column: b**

Small category includes Rural Commercial and Commercial Lighting and Power accounts.

**Schedule Page: 300 Line No.: 5 Column: b**

Large category includes Industrial Lighting and Power and Mine Power accounts.

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec. 31, 2001	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2						
3	Residential Service - KY	2,575,084	112,969,762	227,711	11,309	0.0439
4	Full Electric Res. Service - KY	2,773,128	111,297,750	155,763	17,804	0.0401
5	Combination Water Heating - KY	15,392	473,912	8,649	1,780	0.0308
6	Outdoor Lighting - KY	23,883	2,610,892	37,788	632	0.1093
7	Residential Service - TN	14	303	1	14,000	0.0216
8	Full Electric Res. Service - TN	108	1,684	4	27,000	0.0156
9	Outdoor Lighting - TN	2	153	3	667	0.0765
10	Residential Service - VA	391,889	18,406,346	24,879	15,752	0.0470
11	Outdoor Lighting - VA	3,347	408,243	3,996	838	0.1220
12						
13						
14						
15	Duplicate Customers			-48,505		
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Unbilled	-104,672	-2,539,000			0.0243
40	Total for Account 440	5,678,175	243,630,045	410,289	13,839	0.0429
41	TOTAL Billed	16,775,335	643,968,615	495,988	33,822	0.0384
42	Total Unbilled Rev.(See Instr. 6)	-139,017	-1,397,000	0	0	0.0100
43	TOTAL	16,636,318	642,571,615	495,988	33,542	0.0386

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.						
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.						
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.						
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).						
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.						
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 442					
2						
3	General Service - KY	974,861	52,157,945	59,514	16,380	0.0535
4	Combination Water Heating - KY	100	3,551	95	1,053	0.0355
5	All Electric School - KY	4,939	181,827	57	86,649	0.0368
6	Space Heating - KY	14,358	548,227	917	15,658	0.0382
7	Outdoor Lighting	41,276	3,578,592	17,221	2,397	0.0867
8	Combined Lighting & Power -KY	4,177,394	150,996,491	11,644	358,759	0.0361
9	Large Comm/Ind/ T.O.D. - KY	2,141,101	61,970,459	27	79,300,037	0.0289
10	High Load Factor - KY	1,015,175	30,376,906	80	12,689,688	0.0299
11	Water Pumping Service - KY	97	4,310	1	97,000	0.0444
12	Mine Power - KY	233,980	8,136,285	28	8,356,429	0.0348
13	Mine Power T.O.D. - KY	224,269	6,990,765	9	24,918,778	0.0312
14	West VA Pulp/Paper - KY	246,896	6,244,746	1	246,896,000	0.0253
15	Curtailment Service - KY		-728,761	5		
16	General Service - TN	6	186	1	6,000	0.0310
17	General Service - VA	75,205	4,457,135	3,383	22,230	0.0593
18	Outdoor Lighting - VA	1,084	146,044	708	1,531	0.1347
19	Large Power Service - VA	353,925	14,176,292	288	1,228,906	0.0401
20	Curtailment Service - VA		-18,664	1		
21						
22						
23	Duplicate Customers			-17,240		
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Unbilled	-27,311	994,000			-0.0364
40	Total for Account 442	9,477,355	340,216,336	76,740	123,500	0.0359
41	TOTAL Billed	16,775,335	643,968,615	495,988	33,822	0.0384
42	Total Unbilled Rev.(See Instr. 6)	-139,017	-1,397,000	0	0	0.0100
43	TOTAL	16,636,318	642,571,615	495,988	33,542	0.0386

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 444					
2						
3	General Service - KY	6,854	424,726	881	7,780	0.0620
4	Outdoor Lighting - KY	14	1,394	9	1,556	0.0996
5	Street Lighting - KY	42,236	5,757,617	480	87,992	0.1363
6	Combined Lighting & Power - KY	5,721	228,362	78	73,346	0.0399
7	General Service - VA	55	3,839	7	7,857	0.0698
8	Street Lighting - VA	1,578	219,858	24	65,750	0.1393
9						
10						
11						
12	Duplicate Customer			-2		
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Unbilled	150	33,000			0.2200
40	Total for Account 444	56,608	6,668,796	1,477	38,326	0.1178
41	TOTAL Billed	16,775,335	643,968,615	495,988	33,822	0.0384
42	Total Unbilled Rev.(See Instr. 6)	-139,017	-1,397,000	0	0	0.0100
43	TOTAL	16,636,318	642,571,615	495,988	33,542	0.0386

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec. 31, 2001	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 445					
2						
3	Residential Service - KY	1,569	72,259	209	7,507	0.0461
4	Full Electric Res. Service - KY	1,066	45,972	116	9,190	0.0431
5	General Service - KY	90,700	4,816,842	4,468	20,300	0.0531
6	Combination Water Heating - KY	6	243	9	667	0.0405
7	All Electric School - KY	85,941	3,125,722	239	359,586	0.0364
8	Space Heating - KY	2,378	87,539	87	27,333	0.0368
9	Outdoor Lighting - KY	4,098	385,310	1,570	2,610	0.0940
10	Combined Lighting & Power - KY	758,429	27,776,453	1,567	484,001	0.0366
11	Large Comm/Ind T.O.D. - KY	384,436	11,169,147	4	96,109,000	0.0291
12	High Load Factor - KY	22,663	687,067	3	7,554,333	0.0303
13	Water Pumping Service - KY	17,543	695,410	97	180,856	0.0396
14	Floodwall Water Pumping - KY	40	1,014	4	10,000	0.0254
15	Residential Service - VA	150	7,031	9	16,667	0.0469
16	General Service - VA	9,911	574,897	335	29,585	0.0580
17	School Service - VA	26,488	1,281,445	168	157,667	0.0484
18	Outdoor Lighting - VA	262	35,293	107	2,449	0.1347
19	Large Power Service - VA	24,982	1,148,263	34	734,765	0.0460
20	Water Pumping Service - VA	702	31,531	12	58,500	0.0449
21	Curtailment - KY					
22						
23						
24	Duplicate Customers			-1,556		
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Unbilled	-7,184	115,000			-0.0160
40	Total for Account 445	1,424,180	52,056,438	7,482	190,348	0.0366
41	TOTAL Billed	16,775,335	643,968,615	495,988	33,822	0.0384
42	Total Unbilled Rev.(See Instr. 6)	-139,017	-1,397,000	0	0	0.0100
43	TOTAL	16,636,318	642,571,615	495,988	33,542	0.0386

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 3 Column: c**

Includes Fuel Adjustment Clause of 1,281,472

**Schedule Page: 304 Line No.: 4 Column: c**

Includes Fuel Adjustment Clause of 734,367

**Schedule Page: 304 Line No.: 5 Column: c**

Includes Fuel Adjustment Clause of 6,146

**Schedule Page: 304 Line No.: 6 Column: c**

Includes Fuel Adjustment Clause of 10,709

**Schedule Page: 304 Line No.: 15 Column: d**

Number of Duplicate Customers Included on:

Line 5 8,649

Line 6 36,187

Line 9 3

Line 11 3,666

**Schedule Page: 304.1 Line No.: 3 Column: c**

Includes Fuel Adjustment Clause of 445,134

**Schedule Page: 304.1 Line No.: 4 Column: c**

Includes Fuel Adjustment Clause of 37

**Schedule Page: 304.1 Line No.: 5 Column: c**

Includes Fuel Adjustment Clause of 1,965

**Schedule Page: 304.1 Line No.: 6 Column: c**

Includes Fuel Adjustment Clause of (3,119)

**Schedule Page: 304.1 Line No.: 7 Column: c**

Includes Fuel Adjustment Clause of 19,416

**Schedule Page: 304.1 Line No.: 8 Column: c**

Includes Fuel Adjustment Clause of 2,111,282

**Schedule Page: 304.1 Line No.: 9 Column: c**

Includes Fuel Adjustment Clause of 1,088,093

**Schedule Page: 304.1 Line No.: 10 Column: c**

Includes Fuel Adjustment Clause of 530,597

**Schedule Page: 304.1 Line No.: 11 Column: c**

Includes Fuel Adjustment Clause of 46

**Schedule Page: 304.1 Line No.: 12 Column: c**

Includes Fuel Adjustment Clause of 105,191

**Schedule Page: 304.1 Line No.: 13 Column: c**

Includes Fuel Adjustment Clause of 106,758

**Schedule Page: 304.1 Line No.: 14 Column: c**

Includes Fuel Adjustment Clause of 125,375

**Schedule Page: 304.1 Line No.: 23 Column: d**

Number of Duplicate Customers Included on:

Line 4 92

Line 6 465

Line 7 16,010

Line 15 5

Line 18 667

Line 20 1

**Schedule Page: 304.2 Line No.: 3 Column: c**

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Includes Fuel Adjustment Clause of 3,232

**Schedule Page: 304.2 Line No.: 4 Column: c**

Includes Fuel Adjustment Clause of 6

**Schedule Page: 304.2 Line No.: 5 Column: c**

Includes Fuel Adjustment Clause of 19,744

**Schedule Page: 304.2 Line No.: 6 Column: c**

Includes Fuel Adjustment Clause of 2,831

**Schedule Page: 304.2 Line No.: 12 Column: d**

Number of Duplicate Customers Included on:

Line 4 2

**Schedule Page: 304.3 Line No.: 3 Column: c**

Includes Fuel Adjustment Clause of 851

**Schedule Page: 304.3 Line No.: 4 Column: c**

Includes Fuel Adjustment Clause of 247

**Schedule Page: 304.3 Line No.: 5 Column: c**

Includes Fuel Adjustment Clause of 40,633

**Schedule Page: 304.3 Line No.: 6 Column: c**

Includes Fuel Adjustment Clause of 3

**Schedule Page: 304.3 Line No.: 7 Column: c**

Includes Fuel Adjustment Clause of 28,960

**Schedule Page: 304.3 Line No.: 8 Column: c**

Includes Fuel Adjustment Clause of (424)

**Schedule Page: 304.3 Line No.: 9 Column: c**

Includes Fuel Adjustment Clause of 1,917

**Schedule Page: 304.3 Line No.: 10 Column: c**

Includes Fuel Adjustment Clause of 381,229

**Schedule Page: 304.3 Line No.: 11 Column: c**

Includes Fuel Adjustment Clause of 220,801

**Schedule Page: 304.3 Line No.: 12 Column: c**

Includes Fuel Adjustment Clause of 10,589

**Schedule Page: 304.3 Line No.: 13 Column: c**

Includes Fuel Adjustment Clause of 8,000

**Schedule Page: 304.3 Line No.: 14 Column: c**

Includes Fuel Adjustment Clause of 340

**Schedule Page: 304.3 Line No.: 24 Column: d**

Number of Duplicate Customers Included on:

Line 6 9

Line 8 40

Line 9 1,411

Line 18 96

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Bardwell	RQ	186	2	2	1
2	City of Madisonville-S/N	RQ	191	7	10	6
3	City of Madisonville-West	RQ	193	14	16	12
4	City of Madisonville-East	RQ	194	8	10	7
5	City of Madisonville-GE Sub.	RQ	192	8	8	6
6	City of Madisonville-Hosp. Sub	RQ	161	9	13	8
7	City of Madisonville-McCoy Ave.	RQ	162	8	12	7
8	City of Providence	RQ	195	3	5	3
9	City of Providence-East	RQ	196	3	4	2
10	City of Bardstown	RQ	185	31	37	28
11	City of Frankfort	RQ	190	119	149	116
12	City of Nicholasville- #2	RQ	157	3	4	2
13	City of Nicholasville-#3	RQ	163	5	7	4
14	City of Nicholasville-#4 & #5	RQ	198	15	20	14
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
9,144	153,861	213,055	-67,503	299,413	1
38,142	618,343	888,709	-296,063	1,210,989	2
86,861	1,243,307	2,023,857	-632,575	2,634,589	3
45,720	719,481	1,065,276	-321,621	1,463,136	4
49,284	672,819	1,148,317	-360,749	1,460,387	5
58,205	824,002	1,356,172	-432,739	1,747,435	6
44,400	742,260	1,034,520	-329,528	1,447,252	7
17,987	301,839	419,102	-135,265	585,676	8
14,880	234,888	346,704	-110,686	470,906	9
178,940	2,794,817	4,169,293	-1,318,872	5,645,238	10
738,360	10,529,401	17,203,788	-5,400,165	22,333,024	11
16,551	257,599	385,641	-132,838	510,402	12
26,176	404,577	609,906	-198,969	815,514	13
91,593	1,339,537	2,134,114	-668,717	2,804,934	14
1,842,380	26,847,702	43,097,383	-13,401,811	56,543,274	
5,870,450	1,075,844	145,562,044	0	146,637,888	
7,712,830	27,923,546	188,659,427	-13,401,811	203,181,162	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Nicholasville-#6	RQ	216	4	4	3
2	City of Nicholasville-#7	RQ	217	4	5	4
3	City of Paris	RQ	83	7	9	5
4	City of Falmouth	RQ	189	4	5	3
5	City of Barbourville	RQ	184	17	21	16
6	City of Corbin	RQ	188	14	19	14
7	City of Benham	RQ	187	1	2	1
8	Berea College	RQ	197	22	28	21
9	Borough of Pitcairn, PA	RQ	SA87 Vol.2	2	NA	NA
10	Alabama Electric Coop, Inc.	OS		NA	NA	NA
11	Allegheny Energy, Inc.	OS		NA	NA	NA
12	Ameren Energy, Inc.	OS		NA	NA	NA
13	American Electric Power Service Corp	OS		NA	NA	NA
14	American Municipal Power-Ohio, Inc	OS		NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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## SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
28,963	346,469	674,827	-194,890	826,406	1
10,886	164,502	253,642	-73,162	344,982	2
39,609		1,135,601	-282,033	853,568	3
20,118	319,609	468,759	-150,728	637,640	4
97,704	1,493,737	2,276,503	-716,446	3,053,794	5
77,580	1,247,827	1,807,614	-568,942	2,486,499	6
6,682	129,247	155,681	-50,039	234,889	7
131,635	1,938,929	3,067,102	-959,281	4,046,750	8
12,960	370,651	259,200		629,851	9
7,178		229,308		229,308	10
65,897	5,458	1,801,206		1,806,664	11
153,557		4,157,504		4,157,504	12
484,901		13,381,138		13,381,138	13
486		15,110		15,110	14
1,842,380	26,847,702	43,097,383	-13,401,811	56,543,274	
5,870,450	1,075,844	145,562,044	0	146,637,888	
7,712,830	27,923,546	188,659,427	-13,401,811	203,181,162	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001		
SALES FOR RESALE (Account 447)							
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>							
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Aquila Energy Marketing Corp	OS		NA	NA	NA	NA
2	Associated Electric Coop, Inc.	OS		NA	NA	NA	NA
3	Axia Energy, LP	OS		NA	NA	NA	NA
4	Big Rivers Electric Corp	OS		NA	NA	NA	NA
5	BP Energy Company	OS		NA	NA	NA	NA
6	Cargill-Alliant, LLC	OS		NA	NA	NA	NA
7	Cinergy Services, Inc	OS		NA	NA	NA	NA
8	CMS Marketing, Services & Trading Corp.	OS		NA	NA	NA	NA
9	Constellation Power Source Inc.	OS		NA	NA	NA	NA
10	Coral Power LLC	OS		NA	NA	NA	NA
11	Dayton Power & Light Company	OS		NA	NA	NA	NA
12	The Detroit Edison Company	OS		NA	NA	NA	NA
13	DTE Energy Trading, Inc.	OS		NA	NA	NA	NA
14	Duke Energy Trading & Marketing LLC	OS		NA	NA	NA	NA
	Subtotal RQ			0	0	0	0
	Subtotal non-RQ			0	0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001		
Kentucky Utilities Company					
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h++j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
278,985		10,881,319		10,881,319	1
79,653		2,417,074		2,417,074	2
26,345		1,633,160		1,633,160	3
2,264		234,126		234,126	4
57,118		1,542,715		1,542,715	5
102,640		2,587,497		2,587,497	6
214,054		7,731,215		7,731,215	7
13,789		650,732		650,732	8
138,476		4,089,483		4,089,483	9
34,857		1,719,345		1,719,345	10
37,623		992,954		992,954	11
56,921		1,711,933		1,711,933	12
172,712		3,390,794		3,390,794	13
163,058		5,678,166		5,678,166	14
1,842,380	26,847,702	43,097,383	-13,401,811	56,543,274	
5,870,450	1,075,844	145,562,044	0	146,637,888	
7,712,830	27,923,546	188,659,427	-13,401,811	203,181,162	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dynegy Power Marketing, Inc.	OS		NA	NA	NA
2	East Kentucky Power Cooperative, Inc.	OS		NA	NA	NA
3	EL Paso Merchant Energy, L.P.	OS		NA	NA	NA
4	Electric Energy, Inc.	OS		NA	NA	NA
5	Energy USA - TPC Corporation	OS		NA	NA	NA
6	Engage Energy America, LLC	OS		NA	NA	NA
7	Entergy-Koch Trading, LP	OS		NA	NA	NA
8	Exelon Generation Company, LLC	OS		NA	NA	NA
9	Florida Power & Light Company	OS		NA	NA	NA
10	Hoosier Energy Rural Electric Coop.	OS		NA	NA	NA
11	Illinois Municipal Electric Agency	OS		NA	NA	NA
12	Indiana Municipal Power Agency	OS		NA	NA	NA
13	Koch Energy Trading, Inc.	OS		NA	NA	NA
14	LG&E Energy Marketing Inc.	OS		NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
98,341		2,828,956		2,828,956	1
155,457		3,886,094		3,886,094	2
53,559		1,527,684		1,527,684	3
54,977	979,273	1,386,746		2,366,019	4
1,044		18,774		18,774	5
679		23,435		23,435	6
6,687		167,166		167,166	7
13,789		316,626		316,626	8
883		32,671		32,671	9
1,735		63,214		63,214	10
6,445		166,204		166,204	11
8,483		224,232		224,232	12
11,163		459,417		459,417	13
191,747		5,443,787		5,443,787	14
1,842,380	26,847,702	43,097,383	-13,401,811	56,543,274	
5,870,450	1,075,844	145,562,044	0	146,637,888	
7,712,830	27,923,546	188,659,427	-13,401,811	203,181,162	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Louisville Gas & Electric Co.	IF		NA	NA	NA
2	Merchant Energy Group of America	OS		NA	NA	NA
3	Mirant Americas Energy Marketing, LP	OS		NA	NA	NA
4	Morgan Stanley Capital Group, Inc.	OS		NA	NA	NA
5	Northern Indiana Public Service Co.	OS		NA	NA	NA
6	Oglethorpe Power Corporation	OS		NA	NA	NA
7	Ohio Valley Electric Corporation	OS		NA	NA	NA
8	Owensboro Municipal Utilities	OS		NA	NA	NA
9	PECO Energy Company	OS		NA	NA	NA
10	PPL Electric Utilities Corp	OS		NA	NA	NA
11	PG&E Energy Trading-Power, L.P.	OS		NA	NA	NA
12	PSEG Energy Resources & Trade LLC	OS		NA	NA	NA
13	Rainbow Energy Marketing Corporation	OS		NA	NA	NA
14	Reliant Energy Services, Inc.	OS		NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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## SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,218,456		31,139,776		31,139,776	1
17,302		535,217		535,217	2
146,063		6,077,368		6,077,368	3
31,755	244	760,038		760,282	4
10,777		318,682		318,682	5
30,218		1,128,454		1,128,454	6
341	90,869	16,007		106,876	7
3,716		124,110		124,110	8
7,425		221,749		221,749	9
7,932		268,491		268,491	10
56		1,607		1,607	11
5,771		163,258		163,258	12
9,183		328,638		328,638	13
115,422		3,564,585		3,564,585	14
1,842,380	26,847,702	43,097,383	-13,401,811	56,543,274	
5,870,450	1,075,844	145,562,044	0	146,637,888	
7,712,830	27,923,546	188,659,427	-13,401,811	203,181,162	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sempra Energy Trading Corp.	OS		NA	NA	NA
2	Southeastern Power Administration	OS		NA	NA	NA
3	Southern Company Energy Marketing LP	OS		NA	NA	NA
4	Southern Company Services, Inc.	OS		NA	NA	NA
5	Southern Indiana Gas & Electric Co.	OS		NA	NA	NA
6	Tenaska Power Services Company	OS		NA	NA	NA
7	Tennessee Valley Authority	OS		NA	NA	NA
8	The Energy Authority	OS		NA	NA	NA
9	Transalta Energy Marketing, Inc.	OS		NA	NA	NA
10	TXU Energy Trading Company, LP	OS		NA	NA	NA
11	Virginia Electric and Power Company	OS		NA	NA	NA
12	Wabash Valley Power Association	OS		NA	NA	NA
13	Western Resources Inc.	OS		NA	NA	NA
14	Williams Energy Marketing & Trading Co.	OS		NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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## SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,400		33,467		33,467	1
96,915		2,164,073		2,164,073	2
30,717		1,319,702		1,319,702	3
39,033		1,105,074		1,105,074	4
39,756		1,435,924		1,435,924	5
58		3,369		3,369	6
142,183		4,139,993		4,139,993	7
18,096		413,922		413,922	8
127		3,173		3,173	9
28,625		684,862		684,862	10
34,416		1,202,960		1,202,960	11
18,142		581,080		581,080	12
4,534		138,871		138,871	13
116,527		6,297,809		6,297,809	14
1,842,380	26,847,702	43,097,383	-13,401,811	56,543,274	
5,870,450	1,075,844	145,562,044	0	146,637,888	
7,712,830	27,923,546	188,659,427	-13,401,811	203,181,162	

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/21/2002	Year of Report Dec. 31, 2001			
<b>SALES FOR RESALE (Account 447)</b>						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:                  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.                  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.                  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.                  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.                  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.                  IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Note: The balance stated in account 447					
2	includes \$10,188,523 of imputed					
3	transmission service and \$860,136					
4	ancillary service revenue under the					
5	Open Access Tariff from certain					
6	sales for resale.					
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Kentucky Utilities Company	This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/21/2002	Year of Report Dec. 31, 2001
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+++) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,842,380	26,847,702	43,097,383	-13,401,811	56,543,274	
5,870,450	1,075,844	145,562,044	0	146,637,888	
7,712,830	27,923,546	188,659,427	-13,401,811	203,181,162	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: j**

All amounts in column J (other charges) relate to the Fuel Adjustment Clause and Merger Surcredit.

**Schedule Page: 310 Line No.: 2 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 3 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 4 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 5 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 6 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 7 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 8 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 9 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 10 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 11 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 12 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 13 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310 Line No.: 14 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 1 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 2 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 3 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 4 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 5 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 6 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 7 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 8 Column: j**

Footnote Linked. See note on 310, Row: 1, col/item: j

**Schedule Page: 310.1 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 310.1 Line No.: 10 Column: c**

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.1 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 310.1 Line No.: 11 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.1 Line No.: 12 Column: b**

Non-Displacement Energy

**Schedule Page: 310.1 Line No.: 12 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.1 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 310.1 Line No.: 13 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.1 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 310.1 Line No.: 14 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 1 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 1 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 2 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 2 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 3 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 4 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 5 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 5 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 6 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 7 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.2 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 310.2 Line No.: 8 Column: c**

FERC Electric Tariff, Original Volume No. 2.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 310.2 Line No.: 9 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 9 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 10 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 10 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 11 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 11 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 12 Column: b</b>
Footnote Linked. See note on 310.2, Row: 3, col/item: b
<b>Schedule Page: 310.2 Line No.: 12 Column: c</b>
Footnote Linked. See note on 310.2, Row: 3, col/item: c
<b>Schedule Page: 310.2 Line No.: 13 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 13 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.2 Line No.: 14 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.2 Line No.: 14 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.3 Line No.: 1 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.3 Line No.: 1 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.3 Line No.: 2 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.3 Line No.: 2 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.3 Line No.: 3 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.3 Line No.: 3 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.3 Line No.: 4 Column: a</b>
The company owns 20% of the common stock of Electric Energy, Inc.
<b>Schedule Page: 310.3 Line No.: 4 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.3 Line No.: 4 Column: c</b>
Sales made pursuant to the Inter-Company Agreement among Electric Energy, Inc. and Sponsoring Companies dated May 1951.
<b>Schedule Page: 310.3 Line No.: 5 Column: b</b>
Footnote Linked. See note on 310.2, Row: 3, col/item: b
<b>Schedule Page: 310.3 Line No.: 5 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.3 Line No.: 6 Column: b</b>
Footnote Linked. See note on 310.2, Row: 3, col/item: b

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 310.3 Line No.: 6 Column: c**

Footnote Linked. See note on 310.2, Row: 3, col/item: c

**Schedule Page: 310.3 Line No.: 7 Column: b**

Footnote Linked. See note on 310.2, Row: 3, col/item: b

**Schedule Page: 310.3 Line No.: 7 Column: c**

Footnote Linked. See note on 310.2, Row: 3, col/item: c

**Schedule Page: 310.3 Line No.: 8 Column: b**

Footnote Linked. See note on 310.2, Row: 3, col/item: b

**Schedule Page: 310.3 Line No.: 8 Column: c**

Footnote Linked. See note on 310.2, Row: 3, col/item: c

**Schedule Page: 310.3 Line No.: 9 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 9 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 10 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 11 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 12 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 12 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 13 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.3 Line No.: 14 Column: a**

LG&E Power Marketing is a wholly owned subsidiary of LG&E Energy.

**Schedule Page: 310.3 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 310.3 Line No.: 14 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.4 Line No.: 1 Column: a**

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

**Schedule Page: 310.4 Line No.: 1 Column: c**

FERC Rate Schedule No 1, The Power Supply System Agreement FERC Docket NO ER98-111-000.

**Schedule Page: 310.4 Line No.: 2 Column: b**

Footnote Linked. See note on 310.2, Row: 3, col/item: b

**Schedule Page: 310.4 Line No.: 2 Column: c**

Footnote Linked. See note on 310.2, Row: 3, col/item: c

**Schedule Page: 310.4 Line No.: 3 Column: b**

Footnote Linked. See note on 310.2, Row: 3, col/item: b

**Schedule Page: 310.4 Line No.: 3 Column: c**

Footnote Linked. See note on 310.2, Row: 3, col/item: c

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 310.4 Line No.: 4 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 4 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 5 Column: b</b>
Footnote Linked. See note on 310.2, Row: 3, col/item: b
<b>Schedule Page: 310.4 Line No.: 5 Column: c</b>
Footnote Linked. See note on 310.2, Row: 3, col/item: c
<b>Schedule Page: 310.4 Line No.: 6 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 6 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 7 Column: b</b>
Non Displacement and Supplemental Energy
<b>Schedule Page: 310.4 Line No.: 7 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 8 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 8 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 9 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 9 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 10 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 10 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 11 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 11 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 12 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 12 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 13 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 13 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.4 Line No.: 14 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.4 Line No.: 14 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.5 Line No.: 1 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 310.5 Line No.: 1 Column: c</b>
FERC Electric Tariff, Original Volume No. 2.
<b>Schedule Page: 310.5 Line No.: 2 Column: b</b>

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 2 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 3 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 4 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 5 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 5 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 6 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 7 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 8 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 9 Column: b**

Footnote Linked. See note on 310.2, Row: 3, col/item: b

**Schedule Page: 310.5 Line No.: 9 Column: c**

Footnote Linked. See note on 310.2, Row: 3, col/item: c

**Schedule Page: 310.5 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 10 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 11 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 11 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 12 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 12 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 310.5 Line No.: 13 Column: c**

FERC Electric Tariff, Original Volume No. 2.

**Schedule Page: 310.5 Line No.: 14 Column: b**

Non-Displacement Energy

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 310.5 Line No.: 14 Column: c**  
FERC Electric Tariff, Original Volume No. 2.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec. 31, 2001
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	2,030,308	1,862,633	
5	(501) Fuel	227,678,154	208,257,867	
6	(502) Steam Expenses	8,307,149	8,664,749	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	5,228,114	5,432,313	
10	(506) Miscellaneous Steam Power Expenses	4,627,423	3,852,233	
11	(507) Rents			
12	(509) Allowances	135,603	216,069	
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>248,006,751</b>	<b>228,285,864</b>	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	3,794,379	3,968,409	
16	(511) Maintenance of Structures	3,592,992	4,295,208	
17	(512) Maintenance of Boiler Plant	16,775,632	19,824,942	
18	(513) Maintenance of Electric Plant	6,311,132	8,841,599	
19	(514) Maintenance of Miscellaneous Steam Plant	646,159	698,081	
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>31,120,294</b>	<b>37,628,239</b>	
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>279,127,045</b>	<b>265,914,103</b>	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>			
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>			
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering		813	
45	(536) Water for Power			
46	(537) Hydraulic Expenses	4,146	13,926	
47	(538) Electric Expenses	2,886	22,038	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	65		
49	(540) Rents		1,396	
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>	<b>7,097</b>	<b>38,173</b>	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	76,291	82,996	
54	(542) Maintenance of Structures	102,539	61,852	
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant	17,075	198,339	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	29,518	32,574	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	225,423	375,761	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	232,520	413,934	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	50,242	36,294	
63	(547) Fuel	9,307,402	11,664,708	
64	(548) Generation Expenses	4,688	28,967	
65	(549) Miscellaneous Other Power Generation Expenses	58,240	-59,523	
66	(550) Rents	1,761		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	9,422,333	11,670,446	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	68,362	96,755	
70	(552) Maintenance of Structures	1,103,913	105,524	
71	(553) Maintenance of Generating and Electric Plant	674,081	494,112	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	366,592	453,752	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,212,948	1,150,143	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	11,635,281	12,820,589	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	157,160,999	166,918,019	
77	(556) System Control and Load Dispatching	1,169,853	1,251,102	
78	(557) Other Expenses	34,345	10,940	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	158,365,197	168,180,061	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	449,360,043	447,328,687	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	787,182	372,235	
84	(561) Load Dispatching	1,118,628	1,247,699	
85	(562) Station Expenses	315,895	1,081,129	
86	(563) Overhead Lines Expenses	259,192	310,918	
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others	1,818,359	1,893,988	
89	(566) Miscellaneous Transmission Expenses	710,878	549,034	
90	(567) Rents	83,987	153,659	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	5,094,121	5,608,662	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering		76,086	
94	(569) Maintenance of Structures	1,748	34,895	
95	(570) Maintenance of Station Equipment	1,295,562	1,147,686	
96	(571) Maintenance of Overhead Lines	3,700,364	2,816,365	
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant	339,973		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	5,337,647	4,075,032	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	10,431,768	9,683,694	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	1,253,457	1,537,420	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching			
106	(582) Station Expenses	1,007,991	1,438,150	
107	(583) Overhead Line Expenses	1,799,978	1,145,653	
108	(584) Underground Line Expenses	-55,598	-234,551	
109	(585) Street Lighting and Signal System Expenses	25,852	64,020	
110	(586) Meter Expenses	382,288	4,331,008	
111	(587) Customer Installations Expenses	-9,770	182,112	
112	(588) Miscellaneous Expenses	4,220,791	3,373,859	
113	(589) Rents	28,757	12,597	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	8,653,746	11,850,268	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	333,290	1,342,238	
117	(591) Maintenance of Structures	7	-128	
118	(592) Maintenance of Station Equipment	462,613	793,941	
119	(593) Maintenance of Overhead Lines	11,968,137	10,847,107	
120	(594) Maintenance of Underground Lines	386,393	789,213	
121	(595) Maintenance of Line Transformers	354,511	996,492	
122	(596) Maintenance of Street Lighting and Signal Systems	722,230	1,346,990	
123	(597) Maintenance of Meters	161,109	149,891	
124	(598) Maintenance of Miscellaneous Distribution Plant	6,650	8,541	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	14,394,940	16,274,255	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	23,048,686	28,124,553	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	608,254	1,473,266	
130	(902) Meter Reading Expenses	3,909,149	4,161,075	
131	(903) Customer Records and Collection Expenses	5,716,908	9,294,765	
132	(904) Uncollectible Accounts	1,499,753	1,104,557	
133	(905) Miscellaneous Customer Accounts Expenses	5,228,234	1,853,008	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	16,962,298	17,886,671	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	1,428	69,442	
138	(908) Customer Assistance Expenses	788,564	742,489	
139	(909) Informational and Instructional Expenses	395,474	435,142	
140	(910) Miscellaneous Customer Service and Informational Expenses	34,200	213,714	
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	1,219,666	1,460,787	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision		158,209	
145	(912) Demonstrating and Selling Expenses	30,585	2,813,786	
146	(913) Advertising Expenses	135,631	354,335	
147	(916) Miscellaneous Sales Expenses	66,535	72,029	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	232,751	3,398,359	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	734,782	6,187,843	
152	(921) Office Supplies and Expenses	491,500	7,258,529	
153	(Less) (922) Administrative Expenses Transferred-Credit	946,361		

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	32,452,076	11,135,847	
156	(924) Property Insurance	2,181,333	1,152,224	
157	(925) Injuries and Damages	1,609,827	1,637,520	
158	(926) Employee Pensions and Benefits	15,085,264	9,361,878	
159	(927) Franchise Requirements	2,244	2,246	
160	(928) Regulatory Commission Expenses		556,009	
161	(929) (Less) Duplicate Charges-Cr.	2,244	1,167	
162	(930.1) General Advertising Expenses	137,349	487,011	
163	(930.2) Miscellaneous General Expenses	19,617,881	8,626,821	
164	(931) Rents	362,601	349,997	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	71,726,252	46,754,758	
166	Maintenance			
167	(935) Maintenance of General Plant	3,729,344	2,139,687	
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	75,455,596	48,894,445	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	576,710,808	556,777,196	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special</p>	
<p>construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	12/31/2001
2. Total Regular Full-Time Employees	1,011
3. Total Part-Time and Temporary Employees	4
4. Total Employees	1,015

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Allegheny Energy, Inc.	OS		NA	NA	NA
2	Ameren Energy, Inc.	OS		NA	NA	NA
3	American Electric Power Service Corp	OS		NA	NA	NA
4	Aquila Energy Marketing Corp	OS		NA	NA	NA
5	Associated Electric Coop, Inc.	OS		NA	NA	NA
6	Axia Energy, LP	OS		NA	NA	NA
7	Big Rivers Electric Corp.	OS		NA	NA	NA
8	BP Enrgy Company	OS		NA	NA	NA
9	Cargill-Alliant, LLC	OS		NA	NA	NA
10	Cinergy Services, Inc.	OS		NA	NA	NA
11	CMS Marketing, Services & Trading Corp	OS		NA	NA	NA
12	Constellation Power Source Inc.	OS		NA	NA	NA
13	Coral Power LLC	OS		NA	NA	NA
14	Dayton Power & Light Company	OS		NA	NA	NA
	Total					

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001			
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)						
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatt-hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be tallied on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>						
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)
42,680				1,554,698		1,554,698
37,720				1,187,040		1,187,040
285,102				8,222,932		8,222,932
90,415				3,516,766		3,516,766
2,047				77,419		77,419
16,455				653,658		653,658
160				16,416		16,416
19,199				769,818		769,818
24,216				735,102		735,102
140,881				4,448,137		4,448,137
5,200				182,180		182,180
18,528				539,480		539,480
24,322				1,104,043		1,104,043
10,734				346,775		346,775
7,680,977		32,927	38,747,630	118,244,446	168,923	157,160,999

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
PURCHASED POWER (Account 555) (including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Detroit Edison Company	OS		NA	NA	NA
2	DTE Energy Trading, Inc.	OS		NA	NA	NA
3	Duke Energy Trading & Marketing LLC	OS		NA	NA	NA
4	Dynegy Power Marketing, Inc.	OS		NA	NA	NA
5	East Kentucky Power Cooperative, Inc.	OS	96	NA	NA	NA
6	El Paso Merchant Energy, L.P.	OS		NA	NA	NA
7	Electric Energy, Inc.	RQ	199	200	NA	NA
8	Enlergy-Koch Trading, LP	OS		NA	NA	NA
9	Exelon Generation Company, LLC	OS		NA	NA	NA
10	Illinois Municipal Electric Agency	OS		NA	NA	NA
11	Koch Energy Trading, Inc.	OS		NA	NA	NA
12	Louisville Gas & Electric Co.	IF		NA	NA	NA
13	Michigan Electric Coordinated System	OS		NA	NA	NA
14	Mirant Americas Energy Marketing, LP	OS		NA	NA	NA
	Total					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,192				183,963		183,963	1
8,352				222,439		222,439	2
44,632				1,435,127		1,435,127	3
52,731				1,512,139		1,512,139	4
2,467				89,766		89,766	5
36,484				1,096,533		1,096,533	6
1,587,955			16,964,989	15,116,520		32,081,509	7
9,751				201,023		201,023	8
12,417				397,487		397,487	9
757				13,208		13,208	10
2,446				78,481		78,481	11
2,537,337				28,518,899		28,518,899	12
39				1,701		1,701	13
63,687				3,146,908		3,146,908	14
7,680,977		32,927	38,747,630	118,244,446	168,923	157,160,999	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Morgan Stanley Capital Group, Inc.	OS		NA	NA	NA
2	Northern Indiana Public Service Co.	OS		NA	NA	NA
3	Oglethorpe Power Corporation	OS		NA	NA	NA
4	Ohio Valley Electric Corporation	OS	13	NA	NA	NA
5	Owensboro Municipal Utilities	RQ	74	198	NA	NA
6	Owensboro Municipal Utilities	IF	74	25	NA	NA
7	PECO Energy Company	OS		NA	NA	NA
8	PG&E Energy Trading - Power, LP	OS		NA	NA	NA
9	PPL Electric Utilities Corp	OS		NA	NA	NA
10	PSEG Energy Resources & Trade LLC	OS		NA	NA	NA
11	Rainbow Energy Marketing Corporation	OS		NA	NA	NA
12	Reliant Energy Services, Inc.	OS		NA	NA	NA
13	Sempra Energy Trading Corp.	OS		NA	NA	NA
14	Southern Company Energy Marketing LP	OS		NA	NA	NA
	Total					

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001		
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.							
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.							
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.							
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.							
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.							
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.							
9. Footnote entries as required and provide explanations following all required data.							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
925			3,590	20,943		24,533	1
25,515				861,076		861,076	2
443				24,777		24,777	3
455,063			4,953,663	5,029,672		9,983,335	4
1,846,524			15,114,188	25,883,894		40,998,082	5
45,000			690,000	1,974,150		2,664,150	6
6,294				273,381		273,381	7
69				2,271		2,271	8
434				15,487		15,487	9
2,000				50,400		50,400	10
11,600				363,450		363,450	11
27,965				939,068		939,068	12
1,650				36,575		36,575	13
22,000				1,484,400		1,484,400	14
7,680,977		32,927	38,747,630	118,244,446	168,923	157,160,999	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	OS		NA	NA	NA
2	Southern Indiana Gas & Electric Co	OS		NA	NA	NA
3	Tennessee Valley Authority	OS	93	NA	NA	NA
4	The Energy Authority	OS		NA	NA	NA
5	Tractebel Energy Marketing Inc.	OS		NA	NA	NA
6	Transalta Energy Marketing, Inc.	OS		NA	NA	NA
7	TXU Energy Trading Company, LP	OS		NA	NA	NA
8	Virginia Electric and Power Company	OS		NA	NA	NA
9	Wabash Valley Power Association	OS		NA	NA	NA
10	Williams Energy Marketing & Trading Co	OS		NA	NA	NA
11	Barbourville Electric	IF	184	2	NA	NA
12	City of Bardstown	IF	185	2	NA	NA
13	Bardwell Electric	IF	186	1	NA	NA
14	Electric Plant Board of Benham	IF	187	0	NA	NA
	Total					

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report				
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec. 31, 2001				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,445				93,762		93,762	1
11,745				302,933		302,933	2
4,094				199,101		199,101	3
1,987				78,284		78,284	4
486				16,083		16,083	5
400				7,300		7,300	6
2,003				47,026		47,026	7
12,578				507,257		507,257	8
19,994				571,868		571,868	9
28,257				1,170,888		1,170,888	10
3,960			60,720	173,725		234,445	11
4,045			62,017	177,437		239,454	12
976			14,959	42,800		57,759	13
446			6,845	19,583		26,428	14
7,680,977		32,927	38,747,630	116,244,446	168,923	157,160,999	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City Utilities Comm. of Corbin	IF	188	3	NA	NA
2	City of Falmouth	IF	189	1	NA	NA
3	Frankfort Elec. & Whle. Plant Board	IF	190	16	NA	NA
4	Municipal Light & Water - Madisonville	IF		8	NA	NA
5	City of Nicholasville	IF		3	NA	NA
6	City of Paris	IF	83	1	NA	NA
7	City of Providence	IF		1	NA	NA
8	Inadvertant Interchange					
9	Marked to Market					
10						
11						
12						
13						
14						
	Total					

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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**PURCHASED POWER (Account 555) (Continued)**  
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt-hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,676			71,705	205,153		276,858	1
1,062			16,284	46,590		62,874	2
28,118			431,140	1,233,528		1,664,668	3
14,045			215,362	616,172		831,534	4
4,601			70,546	201,837		272,383	5
2,455			37,646	107,710		145,356	6
2,216			33,976	97,207		131,183	7
		32,927					8
					168,923	168,923	9
							10
							11
							12
							13
							14
7,680,977		32,927	38,747,630	118,244,446	168,923	157,160,999	

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 326 Line No.: 1 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 1 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 2 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 2 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 3 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 3 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 4 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 4 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 5 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 5 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 6 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 6 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 7 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 7 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 8 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 8 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 9 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 9 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 10 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 10 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 11 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 11 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 12 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 12 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.

Name of Respondent	This Report is:	Date of Report	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 03/26/2002	Dec 31, 2001

## FOOTNOTE DATA

<b>Schedule Page: 326 Line No.: 13 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 13 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326 Line No.: 14 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326 Line No.: 14 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 1 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 1 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 2 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 2 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 3 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 3 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 4 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 4 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 5 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 6 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 6 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 7 Column: a</b>
The Company owns 20% of the common stock of Electric Energy, Inc.
<b>Schedule Page: 326.1 Line No.: 8 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 8 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 9 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 9 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 10 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 10 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 11 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 11 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 12 Column: a</b>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

Louisville Gas & Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

<b>Schedule Page: 326.1 Line No.: 12 Column: c</b>
FERC Rate Schedule No. 1, The Power Supply System Agreement, FERC Docket No. ER98-111-000
<b>Schedule Page: 326.1 Line No.: 13 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 13 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.1 Line No.: 14 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.1 Line No.: 14 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 1 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 1 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 2 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 2 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 3 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 3 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 4 Column: b</b>
Non-Displacement Energy and Non-Firm Energy
<b>Schedule Page: 326.2 Line No.: 7 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 7 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 8 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 8 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 9 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 9 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 10 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 10 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 11 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 11 Column: c</b>
FERC-approved tariff and/or rate schedule as on file with the commission.
<b>Schedule Page: 326.2 Line No.: 12 Column: b</b>
Non-Displacement Energy
<b>Schedule Page: 326.2 Line No.: 12 Column: c</b>

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001

## FOOTNOTE DATA

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 13 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 13 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.2 Line No.: 14 Column: b**

Non-Displacement Energy

**Schedule Page: 326.2 Line No.: 14 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 1 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 1 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 2 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 2 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 3 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 4 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 4 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 5 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 5 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 6 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 6 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 7 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 7 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 8 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 8 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 9 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 9 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 10 Column: b**

Non-Displacement Energy

**Schedule Page: 326.3 Line No.: 10 Column: c**

FERC-approved tariff and/or rate schedule as on file with the commission.

**Schedule Page: 326.3 Line No.: 14 Column: d**

Less than 1 MW

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 326.4 Line No.: 4 Column: c**

Tariff Nos. 161, 162, 191, 192, 193 and 194

**Schedule Page: 326.4 Line No.: 5 Column: c**

Tariff Nos. 157, 163, 198, 216 and 217.

**Schedule Page: 326.4 Line No.: 7 Column: c**

Tariff Nos. 195 and 196

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Allegheny Power	Allegheny Power	Allegheny Power	OS	
2					
3	Ameren Corporation	Ameren Corporation	Ameren Corporation	OS	
4					
5	Aquila Power Corporation	Aquila Power Corporation	Aquila Power Corporation	SF	
6				OS	
7					
8					
9					
10					
11					
12					
13	Cargill Alliant	Cargill Alliant	Cargill Alliant	SF	
14					
15					
16					
17	Cinergy	Cinergy	Cinergy	LF	
	<b>TOTAL</b>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 218 VOL 1	CIN/LGEE	LGEE/TVA		1,047	1,030	1
						2
SA 177 VOL 1	CIN/LGEE	LGEE/TVA		254	252	3
						4
SA 98 VOL 1	TVA/LGEE	LGEE/SIGE	24	35	35	5
SA 12 VOL 1	TVA/LGEE	LGEE/TVA		1,724	1,575	6
	SIGE/LGEE	LGEE/CIN				7
	AEP/LGEE	LGEE/AEP				8
	CIN/LGEE	LGEE/SIGE				9
	BR/LGEE	LGEE/EKPC				10
		LGEE/BR				11
						12
SA 116 VOL 1	TVA/LGEE	LGEE/CIN	50	3,404	3,337	13
	SIGE/LGEE	LGEE/TVA		712	700	14
	CIN/LGEE	LGEE/AEP				15
						16
SA 201 VOL 1	CIN/LGEE	LGEE/TVA	75	176,978	175,208	17
			2,028	3,207,488	3,185,294	

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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,662		1,662	1
				2
	385		385	3
				4
604			604	5
	4,168		4,168	6
				7
				8
				9
				10
				11
				12
	13,293		13,293	13
	6,830		6,830	14
				15
				16
2,083,412			2,083,412	17
9,673,400	221,142	0	9,894,542	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:                  LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.                  SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2					
3				SF	
4					
5				OS	
6					
7					
8					
9					
10					
11	CMS Marketing Services	CMS Marketing Services	CMS Marketing Services	OS	
12					
13					
14	Constellation Power Source	Constellation Power Source	Constellation Power Source	OS	
15					
16	Coral Power, LLC	Coral Power, LLC	Coral Power, LLC	OS	
17					
	TOTAL				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 458)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
			50			1
			100			2
SA 82 VOL 1	CIN/LGEE	LGEE/TVA	50	605,206	591,058	3
	TVA/LGEE	LGEE/CIN	200			4
SA 21 VOL 1	CIN/LGEE	LGEE/BREC		64,122	62,623	5
	BREC/LGEE	LGEE/TVA				6
	TVA/LGEE	LGEE/CIN				7
	EKPC/LGEE	LGEE/EK				8
	EEI/LGEE					9
						10
SA 61 VOL 1	CIN/LGEE	LGEE/TVA		737	730	11
	SIGE/LGEE					12
						13
SA 62 VOL 1	CIN/LGEE	LGEE/TVA		392	387	14
						15
SA 15 VOL 1	CIN/LGEE	LGEE/TVA		222	216	16
						17
			2,028	3,207,488	3,185,294	

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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
294,486			294,486	3
				4
	78,539		78,539	5
				6
				7
				8
				9
				10
		748	748	11
				12
				13
		544	544	14
				15
		94	94	16
				17
9,673,400	221,142	0	9,894,542	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2	Duke Energy Trading & Marketing	Duke Energy Trading & Marketing	Duke Energy Trading & Marketing	SF	
3					
4					
5					
6					
7					
8					
9				OS	
10					
11					
12					
13					
14	Dayton Power & Light	Dayton Power & Light	Dayton Power & Light	OS	
15					
16					
17					
	<b>TOTAL</b>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
SA 190 VOL 1	CIN/LGEE	LGEE/TVA	51	6,635	6,566	2
	TVA/LGEE	LGEE/CIN	50			3
			202			4
			102			5
			42			6
			46			7
			48			8
SA 161 VOL 1	CIN/LGEE	LGEE/TVA		2,428	2,311	9
	SIGE/LGEE	LGEE/EKPC				10
	TVA/LGEE	LGEE/CIN				11
	BR/LGEE					12
						13
SA 40 VOL 1	SIGE/LGEE	LGEE/OVEC		858	848	14
	OVEC/LGEE	LGEE/AEP				15
	AEP/LGEE	LGEE/BR				16
		LGEE/SIGE				17
			2,028	3,207,488	3,185,294	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
160,908			160,908	2
				3
				4
				5
				6
				7
				8
		2,752	2,752	9
				10
				11
				12
		1,533	1,533	14
				15
				16
				17
9,673,400	221,142	0	9,894,542	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:          LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.          SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2	Dynergy Power Marketing	Dynergy Power Marketing	Dynergy Power Marketing	SF	
3				OS	
4					
5	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative		
6					
7	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative		
8					
9	East Kentucky Power Cooperative	East Kentucky Power Cooperative	East Kentucky Power Cooperative	SF	
10					
11					
12					
13					
14					
15					
16	El Paso Merchant Energy LP	El Paso Merchant Energy LP	El Paso Merchant Energy LP	OS	
17					
	<b>TOTAL</b>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
SA 79 VOL 1	EEI/LGEE	LGEE/CIN		400	400	2
	BREC/LGEE	LGEE/TVA		154	150	3
						4
FPC 213	EKPC/LGEE&KU INTERFE	EKPC/LGEE&KU INTERFE	120	855,086	855,086	5
						6
FPC 96	EKPC/LGEE&KU INTERFE	EKPC/LGEE&KU INTERFE	146	1,108,306	1,115,939	7
						8
SA 51 VOL 1	EKPC/LGEE	LGEE/EKPC	102			9
	SIGE/LGEE	LGEE/SIGE	50			10
			49			11
			8			12
			9			13
			16			14
						15
SA 165 VOL 1	CIN/LGEE	LGEE/TVA		1,283	1,240	16
	BREC/LGEE					17
			2,028	3,207,488	3,185,294	

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
20,940			20,940	2
	1,666		1,666	3
				4
1,211,566			1,211,566	5
				6
1,918,883	3,213		1,922,096	7
				8
16,068	20,204		36,272	9
				10
				11
				12
				13
				14
				15
		2,108	2,108	16
				17
9,673,400	221,142	0	9,894,542	

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2	Enron Power Marketing	Enron Power Marketing	Enron Power Marketing	SF	
3				OS	
4					
5					
6					
7					
8					
9					
10	Hoosier Energy Services	Hoosier Energy Services	Hoosier Energy Services	SF	
11					
12	Koch Power Services Incorporated	Koch Power Services Incorporated	Koch Power Services Incorporated	SF	
13					
14					
15	Legacy Energy Group	Legacy Energy Group	Legacy Energy Group	SF	
16				OS	
17					
	<b>TOTAL</b>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
SA 81 VOL 1	N/A	N/A	100			2
SA 36 VOL 1	SIGE/LGEE	LGEE/AEP		5,026	4,960	3
	AEP/LGEE	LGEE/TVA				4
	CIN/LGEE	LGEE/SIGE				5
	BREC/LGEE	LGEE/CIN				6
	EEI/LGEE					7
	TVA/LGEE					8
						9
SA 135 VOL 1	CIN/LGEE	Bridgepoint	4	18,207	18,207	10
						11
SA 5 VOL 1	AEP/LGEE	LGEE/SIGE		70	70	12
	TVA/LGEE					13
						14
	N/A	N/A	11			15
SA 222 VOL 1	EKPC/LGEE			14		16
						17
			2,028	3,207,488	3,185,294	

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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.  
 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  
 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.  
 11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
5,317			5,317	2
	9,753		9,753	3
				4
				5
				6
				7
				8
				9
	27,020		27,020	10
				11
	125		125	12
				13
292			292	14
	429		429	15
				16
				17
9,673,400	221,142	0	9,894,542	

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1					
2	Louisville Energy Marketing	Louisville Energy Marketing	Louisville Energy Marketing	LF	
3				SF	
4				OS	
5					
6					
7					
8					
9					
10					
11	Louisville Gas and Electric Company	Louisville Gas and Electric Co.	Louisville Gas and Electric Co.	LF	
12					
13	Merchant Americas Energy Marketing	Merchant Americas Energy Mkt.	Merchant Americas Energy Mkt.	OS	
14					
15	PG&E Energy Trading Power LP	PG&E Energy Trading Power LP	PG&E Energy Trading Power LP	OS	
16					
17					
	<b>TOTAL</b>				

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
	BREC/LGEE	LGEE/AEP	1	5,468	5,468	2
SA 70 VOL 1	BREC/LGEE	LGEE/EKPC	50	534	523	3
SA 17 VOL 1	BREC/LGEE	LGEE/BREC		20,765	19,342	4
	AEP/LGEE	LGEE/TVA				5
	CIN/LGEE	LGEE/CIN				6
	SIGE/LGEE	LGEE/EKPC				7
	OVEC/LGEE					8
	EEI/LGEE					9
						10
2	SYSTEM	SYSTEM				11
						12
SA 155 VOL 1	TVA/LGEE	LGEE/CIN		11	10	13
						14
SA 153 VOL 1	LGEE/AEP	SIGE/LGEE		319	313	15
						16
						17
			2,028	3,207,488	3,185,294	

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Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (l) and (j) the total megawatthours received and delivered.  
 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  
 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (l) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.  
 11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
6,945			6,945	2
2,441			2,441	3
	39,140		39,140	4
				5
				6
				7
				8
				9
				10
3,476,508			3,476,508	11
				12
	65		65	13
				14
	633		633	15
				16
				17
9,673,400	221,142	0	9,894,542	

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Reliant Energy Services, Inc.	Reliant Energy Services, Inc.	Reliant Energy Services, Inc.	SF	
2					
3				OS	
4					
5					
6					
7					
8					
9	Sempra	Sempra	Sempra	OS	
10					
11					
12					
13	Southern Indiana Gas & Electric	Southern Indiana Gas & Electric	Southern Indiana Gas & Electric	OS	
14					
15					
16	Transalta Energy US	Transalta Energy US	Transalta Energy US	SF	
17					
	TOTAL				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 195 VOL 1	BREC/LGEE	LGEE/EKPC	50	8,403	8,241	1
	TVA/LGEE	LGEE/CIN	48			2
SA 194 VOL 1	BREC/LGEE	LGEE/EKPC		1,329	1,306	3
	CIN/LGEE	LGEE/AEP				4
	AEP/LGEE	LGEE/BREC				5
	TVA/LGEE	LGEE/TVA				6
		LGEE/CIN				7
						8
SA 28 VOL 1	TVA/LGEE	LGEE/SIGE		169	167	9
	CIN/LGEE	LGEE/TVA				10
	SIGE/LGEE	LGEE/EKPC				11
						12
SA 45 VOL 1	SIGE/LGEE	LGEE/TVA		529	522	13
	AEP/LGEE	LGEE/SIGE				14
						15
SA 175 VOL 1	CIN/LGEE	LGEE/TVA	100	556	545	16
						17
			2,028	3,207,488	3,185,294	

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (j) and (j) the total megawatthours received and delivered.  
 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  
 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.  
 11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
30,314			30,314	1
				2
	2,463		2,463	3
				4
				5
				6
				7
				8
	312		312	9
				10
				11
	1,216		1,216	12
				13
				14
				15
58,076			58,076	16
				17
9,673,400	221,142	0	9,894,542	

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority		
2					
3	Tennessee Valley Authority	Tennessee Valley Authority	Tennessee Valley Authority	OS	
4					
5	TXU Energy Trading	TXU Energy Trading	TXU Energy Trading	OS	
6					
7					
8	Williams Energy Services Company	Williams Energy Services Co.	Williams Energy Services Co.	OS	
9					
10					
11	Wabash Valley Power Association	Wabash Valley Power Assoc.	Wabash Valley Power Assoc.	OS	
12					
13					
14					
15					
16					
17					
	<b>TOTAL</b>				

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
FPC 93	TVA/LGE&KU INTERFACE	TVA/LGE&KU INTERFACE	74	312,172	302,066	1
						2
SA 35 VOL 1	CIN/LGEE	LGEE/TVA		249	246	3
						4
SA 194 VOL 1	CIN/LGEE	LGEE/TVA		469	464	5
	TVA/LGEE	LGEE/CIN				6
						7
SA 16 VOL 1	EEL/LGEE	LGEE/CIN		884	857	8
	SIGE/LGEE	LGEE/TVA				9
						10
SA 20 VOL 1	EEL/LGEE	LGEE/CIN		2,331	2,296	11
	CIN/LGEE	LGEE/EKPC				12
						13
						14
						15
						16
						17
			2,028	3,207,488	3,185,294	

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>8. Report in column (i) and (j) the total megawathours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
386,640			386,640	1
				2
	239		239	3
				4
	1,292		1,292	5
				6
	211		211	8
				9
				10
	505		505	11
				12
				13
				14
				15
				16
				17
9,673,400	221,142	0	9,894,542	

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: d**

(This footnote refers to all of column d on page 328-328.7) All items coded as "OS" are Non-Firm Point-to-Point Transmission Service

**Schedule Page: 328.3 Line No.: 5 Column: d**

Contract termination date February 9, 2005

**Schedule Page: 328.3 Line No.: 7 Column: d**

Contract termination date October 21, 2004

**Schedule Page: 328.4 Line No.: 2 Column: f**

Billed for reservation charge but no load flow actually occurred

**Schedule Page: 328.4 Line No.: 15 Column: f**

Billed for reservation charge but no load flow actually occurred

**Schedule Page: 328.5 Line No.: 11 Column: a**

Louisville Gas and Electric Company and Kentucky Utilities Company are both owned by LG&E Energy Corp.

**Schedule Page: 328.5 Line No.: 11 Column: d**

Contract termination date no earlier than May 5, 2003

**Schedule Page: 328.5 Line No.: 11 Column: e**

Pursuant to the Transmission Coordination Agreement between LG&E and KU

**Schedule Page: 328.7 Line No.: 1 Column: d**

Contract termination date no earlier than December 31, 2003

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
<p>1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p>							
Line No.	Name of Company or Public Authority (Footnote Affiliations)  (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	American Electric Power	645	645		2,935		2,935
2	American Mun. Pwr.-Ohio	13,567	13,567		28,600		28,600
3	Cinergy	1,281	1,281		3,960		3,960
4	East KY Power Coop.	468,787	468,499	1,142,957	6,350		1,149,307
5	Ohio Valley Elec. Corp.	124,828	123,494		190,900		190,900
6	So. Indiana Gas & Elec.	473	473		907		907
7	Southern Co. Svcs, Inc.	38	38		119		119
8	Tennessee Valley Auth.	196,112	190,428		441,631		441,631
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	805,731	798,425	1,142,957	675,402		1,818,359

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	114,584			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Amortized Merger Regulatory Asset	4,092,660			
7	Internal Reorganization and Re-Engineering Expenses	3,353,493			
8	Value Delivery Team Workforce Reductions	11,866,951			
9	Broker Fees	113,704			
10	Employee Moving Expenses	43,721			
11	Miscellaneous Debits and Credits	32,768			
12					
13					
14					
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45					
46	TOTAL	19,617,881			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		3,009,597		3,009,597
2	Steam Product Plant	33,026,945			33,026,945
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	165,632			165,632
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	8,211,510			8,211,510
7	Transmission Plant	13,147,180			13,147,180
8	Distribution Plant	25,665,096			25,665,096
9	General Plant	7,037,436	35,957		7,073,393
10	Common Plant-Electric				
11	TOTAL	87,253,799	3,045,554		90,299,353
B. Basis for Amortization Charges					
Franchises are amortized over the respective lives. Leaseholds Improvements are amortized over each individual lease term. The methods used have not changed from those used in previous year.					

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	E.W. Brown Unit #1	51,895,819	32.90	-14.00	2.90	FORECAST	19.50
14	E.W. Brown Unit #2	39,634,794	33.00	-14.00	2.88	FORECAST	19.40
15	E.W. Brown Unit #3	158,865,653	33.40	-14.00	3.91	FORECAST	19.60
16	Ghent Unit #1	181,482,729	38.70	-9.00	3.12	FORECAST	21.40
17	Ghent Unit #2	144,703,639	38.60	-9.00	1.84	FORECAST	24.50
18	Ghent Unit #3	323,314,512	36.00	-9.00	2.22	FORECAST	28.70
19	Ghent Unit #4	322,959,578	33.60	-9.00	2.16	FORECAST	31.90
20	Ghent Unit #1 SDRS	114,258,493	18.50	-9.00	5.67	FORECAST	16.00
21	Ghent Unit #2 SDRS	32,000,000	19.00	-9.00	6.22	FORECAST	
22	Green River Units #1&2	17,856,942	45.60	-15.00	1.71	FORECAST	18.20
23	Green River Unit #3	15,743,567	47.00	-15.00	1.94	FORECAST	18.40
24	Green River Unit #4	32,918,992	32.00	-15.00	3.10	FORECAST	19.30
25	Pineville Unit #3	8,841,876	42.50	-14.00	2.28	FORECAST	17.60
26	System Lab	1,695,312	21.70		4.22	FORECAST	15.10
27	Tyrone Unit #3	19,021,691	44.40	-22.00	2.13	FORECAST	18.20
28							
29							
30	Hydraulic Production						
31	Dix Dam	9,774,892	60.90	-10.00	1.59	FORECAST	22.50
32	Lock #7	837,792	49.30	-30.00	2.46	FORECAST	22.50
33							
34	Other Production						
35	E.W. Brown #6	36,250,643	29.00		3.39	FORECAST	28.50
36	E.W. Brown #7	37,455,942	30.00		3.28	FORECAST	29.50
37	E.W. Brown #8	27,610,211	26.40		3.51	FORECAST	24.50
38	E.W. Brown #9	36,721,763	26.80		3.39	FORECAST	24.50
39	E.W. Brown #10	27,659,729	26.50		3.48	FORECAST	24.50
40	E.W. Brown #11	34,693,336	26.80		3.55	FORECAST	25.50
41							
42							
43							
44							
45							
46							
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48							
49							
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission Plant						
13	350.1	22,921,429	75.00		1.34	SQ	48.80
14	352.0	7,376,773	55.00	-45.00	2.65	R4.0	37.40
15	353.1	134,181,967	50.00	-10.00	2.21	R4.0	31.80
16	353.2	11,419,299	18.00	-10.00	6.18	R4.0	8.50
17	354.0	60,000,913	55.00	-55.00	2.84	R4.0	35.00
18	355.0	68,210,779	40.00	-60.00	4.03	R3.0	25.40
19	356.0	115,897,447	45.00	-45.00	3.25	R3.0	26.30
20	357.0	432,475	55.00	-10.00	2.01	R3.0	46.80
21	358.0	1,114,762	30.00	-5.00	3.52	R2.0	18.40
22							
23	Distribution Plant						
24	360.1	1,416,333	75.00		1.14	SQ	47.10
25	361.0	3,122,643	53.00	-10.00	1.89	R2.5	38.30
26	362.0	81,088,044	45.00	-10.00	2.24	R1.5	33.50
27	364.0	148,608,993	38.00	-45.00	3.52	S0.0	28.70
28	365.0	140,791,529	44.00	-45.00	3.02	R1.5	32.60
29	366.0	1,545,108	55.00	-10.00	1.75	R3.0	36.10
30	367.0	31,999,710	32.00	-10.00	3.29	R1.0	27.40
31	368.0	185,510,785	42.00	-10.00	2.41	S0.5	31.40
32	369.0	72,773,393	36.00	-45.00	3.75	R1.0	28.10
33	370.0	56,069,039	35.00	-10.00	2.79	R1.0	24.00
34	371.0	17,944,245	15.00		6.27	L0.0	11.80
35	373.0	36,888,092	26.00	-10.00	3.85	R1.0	19.10
36							
37							
38	General Plant						
39	390.1	31,138,794	50.00		1.76	S1.0	38.40
40	391.1	2,811,209	15.00		5.82	L0.0	11.20
41	393.0	631,744	24.00	5.00	2.87	L3.0	14.00
42	394.0	2,835,758	30.00	5.00	2.74	R2.5	22.20
43	395.0	3,150,709	27.00	3.00	3.16	L1.5	20.70
44	396.0	203,917	16.00	20.00	3.56	R3.0	9.20
45	397.0	3,998,630	18.00		3.55	R3.0	9.30
46	398.0	542,572	15.00		5.19	S0.5	9.60
47							
48							
49							
50							

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>					
Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.					
(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.					
(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.					
(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.					
(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.					
Line No.	Item (a)	Amount (b)			
1	Account 426.1 - Donations				
2	Winter Care Energy Fund	26,016			
3	Other donations less than 5%	22,443			
4	Total Account 426.1	48,459			
5					
6	Account 426.2 - Life Insurance				
7	Various Officers and Employees	-1,555,720			
8	Total Account 426.2	-1,555,720			
9					
10	Account 426.3 - Penalties				
11	Penalties	1,498			
12	Total Account 426.3	1,498			
13					
14	Account 426.4 - Expenditures for certain Civic, Political and				
15	Related Activities - Account 426.4	207,171			
16	Total Account 426.4	207,171			
17					
18	Account 426.5 - Other Deductions				
19	Supplemental Retirement Income Plan	169,444			
20	Incentive Awards	264,603			
21	First Colony Life Insurance Co	68,740			
22	Other Deductions less than 5%	466,532			
23	Total 426.5 - Other Deductions	969,319			
24					
25	Account 430 - Interest on Debt to Associated Company				
26	LGE Energy	973,640			
27	Total Account 430	973,640			
28					
29	Account 431 - Other Interest Expense				
30	Customer Deposit - 6% KY; 5.6% VA	586,553			
31	Intercompany Interest Expense	287,968			
32	Accounts Receivable Securitization - Interest	1,353,796			
33	Other Interest Expense less than 5%	1,778,929			
34	Total Account 431	4,007,246			
35					
36					
37					
38					
39					
40					
41					

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	11,473,007		
4	Transmission	229,951		
5	Distribution	4,147,518		
6	Customer Accounts	5,754,851		
7	Customer Service and Informational	1,227		
8	Sales			
9	Administrative and General	640,457		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	22,247,011		
11	Maintenance			
12	Production	8,977,809		
13	Transmission	423,154		
14	Distribution	4,603,607		
15	Administrative and General	24,464		
16	TOTAL Maint. (Total of lines 12 thru 15)	14,029,034		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	20,450,816		
19	Transmission (Enter Total of lines 4 and 13)	653,105		
20	Distribution (Enter Total of lines 5 and 14)	8,751,125		
21	Customer Accounts (Transcribe from line 6)	5,754,851		
22	Customer Service and Informational (Transcribe from line 7)	1,227		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	664,921		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	36,276,045	6,733,159	43,009,204
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	36,276,045	6,733,159	43,009,204
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	8,327,338	4,412,622	12,739,960
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	8,327,338	4,412,622	12,739,960
69	Plant Removal (By Utility Departments)			
70	Electric Plant	525,298	148,568	673,866
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	525,298	148,568	673,866
74	Other Accounts (Specify):			
75	Accounts Receivable (work done for others)	481,090	110,953	592,043
76	Certain Civil, Political and Related Activities and Other	3,815	44	3,859
77	Deferred Debits	51,054	4,658	55,712
78				
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93				
94				
95	TOTAL Other Accounts	535,959	115,655	651,614
96	TOTAL SALARIES AND WAGES	45,664,640	11,410,004	57,074,644

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	16,636,318
3	Steam	17,716,617	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,842,380
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,870,450
5	Hydro-Conventional	26,631	25	Energy Furnished Without Charge	54
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	19,262
7	Other	167,986	27	Total Energy Losses	1,213,014
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	25,581,478
9	Net Generation (Enter Total of lines 3 through 8)	17,911,234			
10	Purchases	7,680,977			
11	Power Exchanges:				
12	Received				
13	Delivered	32,927			
14	Net Exchanges (Line 12 minus line 13)	-32,927			
15	Transmission For Other (Wheeling)				
16	Received	3,207,488			
17	Delivered	3,185,294			
18	Net Transmission for Other (Line 16 minus line 17)	22,194			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	25,581,478			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
<b>MONTHLY PEAKS AND OUTPUT</b>						
<p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
<b>NAME OF SYSTEM:</b>						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,001,515	67,169	3,748	3	9:00 a.m.
30	February	2,028,419	475,920	3,059	2	9:00 a.m.
31	March	2,190,106	512,996	3,121	6	9:00 a.m.
32	April	2,059,277	610,561	2,730	11	2:00 p.m.
33	May	2,151,519	623,591	2,994	17	1:00 p.m.
34	June	2,127,397	470,614	3,442	19	4:00 p.m.
35	July	2,109,244	272,919	3,589	24	3:00 p.m.
36	August	2,264,726	328,810	3,699	8	4:00 p.m.
37	September	2,050,617	520,207	3,384	6	4:00 p.m.
38	October	2,330,504	829,577	2,657	29	8:00 a.m.
39	November	2,072,822	614,816	2,759	21	9:00 a.m.
40	December	2,195,332	543,270	3,049	31	9:00 a.m.
41	TOTAL	25,581,478	5,870,450			

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Kentucky Utilities Company		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	03/26/2002		Dec. 31, 2001	
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item	Plant Name: TYRONE		Plant Name: GREEN RIVER			
	(a)	(b)		(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM		STEAM			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL		CONVENTIONAL			
3	Year Originally Constructed	1947		1950			
4	Year Last Unit was Installed	1971		1959			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	137.50		263.63			
6	Net Peak Demand on Plant - MW (60 minutes)	70		241			
7	Plant Hours Connected to Load	5422		7296			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	135		227			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	37		99			
12	Net Generation, Exclusive of Plant Use - KWh	264087000		924431000			
13	Cost of Plant: Land and Land Rights	53142		31036			
14	Structures and Improvements	5883288		10706356			
15	Equipment Costs	18304314		57333718			
16	Total Cost	24240744		68071110			
17	Cost per KW of Installed Capacity (line 5)	176.2963		258.2070			
18	Production Expenses: Oper, Supv, & Engr	29156		248003			
19	Fuel	4565758		14284998			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	323412		1710566			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr)	0		0			
24	Electric Expenses	512513		1058596			
25	Misc Steam (or Nuclear) Power Expenses	217185		817820			
26	Rents	0		0			
27	Allowances	2582		20484			
28	Maintenance Supervision and Engineering	232218		438316			
29	Maintenance of Structures	212163		292586			
30	Maintenance of Boiler (or reactor) Plant	718464		2230195			
31	Maintenance of Electric Plant	158694		313411			
32	Maintenance of Misc Steam (or Nuclear) Plant	17738		75631			
33	Total Production Expenses	6989883		21490606			
34	Expenses per Net KWh	0.0265		0.0232			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL		COAL			
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS		TONS			
37	Quantity (units) of Fuel Burned	0	131674	0	0	501476	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	13011	0	0	11542	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	33.185	0.000	0.000	29.490	0.000
40	Average Cost of Fuel per Unit Burned	0.000	32.189	0.000	0.000	27.257	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	1.326	0.000	0.000	1.234	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.017	0.000	0.000	0.015	0.000
43	Average BTU per KWh Net Generation	0.000	12833.000	0.000	0.000	12522.000	0.000

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)						
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>						
Plant Name: EW BROWN (d)	Plant Name: KU PARK/PINEVILLE (e)	Plant Name: GHENT (f)	Line No.			
STEAM	STEAM	STEAM	1			
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2			
1957	1923	1973	3			
1971	1951	1984	4			
739.53	37.50	2226.00	5			
715	36	1822	6			
8760	3862	744	7			
0	0	0	8			
711	34	1962	9			
0	0	0	10			
156	31	230	11			
3757638000	98246000	12672215000	12			
400022	47604	9666721	13			
17619690	2345793	120451391	14			
177838830	7477502	817681280	15			
195858542	9870899	947799392	16			
264.8419	263.2240	425.7859	17			
601004	150390	1001755	18			
50789532	1948926	156088940	19			
0	0	0	20			
1684390	344056	4244725	21			
0	0	0	22			
0	0	0	23			
1003500	335368	2318137	24			
1176317	193700	2222401	25			
0	0	0	26			
53648	1257	57632	27			
1548965	131250	1443630	28			
1005892	46994	2035357	29			
4327623	244449	9254901	30			
3412833	269524	2158670	31			
128471	3043	421276	32			
65732175	3668957	181245424	33			
0.0175	0.0373	0.0143	34			
COAL	COAL	COAL	35			
TONS	TONS	TONS	36			
0	57408	0	37			
0	12733	0	38			
0.000	32.644	0.000	39			
0.000	31.565	0.000	40			
0.000	1.333	0.000	41			
0.000	0.020	0.000	42			
0.000	14880.000	0.000	43			

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002		Year of Report Dec. 31, 2001	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mcl. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: HAEFLING (b)	Plant Name: BROWN CT (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	GAS TURBINE		GAS TURBINE			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR		CONVENTIONAL			
3	Year Originally Constructed	1970		1994			
4	Year Last Unit was Installed	1970		1999			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	62.10		756.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0		0			
7	Plant Hours Connected to Load	1		1909			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	45		787			
10	When Limited by Condenser Water	0		0			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	160000		145200570			
13	Cost of Plant: Land and Land Rights	0		275012			
14	Structures and Improvements	434853		11691448			
15	Equipment Costs	4861147		231477463			
16	Total Cost	5296000		243443923			
17	Cost per KW of Installed Capacity (line 5)	85.2818		322.0158			
18	Production Expenses: Oper, Supv, & Engr	0		50242			
19	Fuel	20733		8425738			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	0		0			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr)	0		0			
24	Electric Expenses	0		4688			
25	Misc Steam (or Nuclear) Power Expenses	150		58090			
26	Rents	0		0			
27	Allowances	0		0			
28	Maintenance Supervision and Engineering	0		68362			
29	Maintenance of Structures	0		1103912			
30	Maintenance of Boiler (or reactor) Plant	0		0			
31	Maintenance of Electric Plant	10472		648601			
32	Maintenance of Misc Steam (or Nuclear) Plant	0		335381			
33	Total Production Expenses	31355		10695014			
34	Expenses per Net KWh	0.1960		0.0737			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS		GAS		OIL	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF		MCF		BARREL	
37	Quantity (units) of Fuel Burned	3089	0	0	1829076	0	26847
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1000	0	0	1041	0	140000
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	6.712	0.000	0.000	3.762	0.000	35.695
40	Average Cost of Fuel per Unit Burned	6.712	0.000	0.000	4.081	0.000	36.585
41	Average Cost of Fuel Burned per Million BTU	6.712	0.000	0.000	3.922	0.000	6.222
42	Average Cost of Fuel Burned per KWh Net Gen	0.130	0.000	0.000	0.055	0.000	0.116
43	Average BTU per KWh Net Generation	19306.000	0.000	0.000	13918.000	0.000	18699.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)						
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>						
Plant Name: PADDY'S RUN 13 CT (d)	Plant Name: (e)	Plant Name: (f)			Line No.	
GAS TURBINE						1
COVENTIONAL						2
2001						3
2001						4
94.00		0.00			0.00	5
0		0			0	6
334		0			0	7
0		0			0	8
74		0			0	9
0		0			0	10
0		0			0	11
22995080		0			0	12
0		0			0	13
1906445		0			0	14
28001941		0			0	15
29908386		0			0	16
318.1743		0.0000			0.0000	17
0		0			0	18
860931		0			0	19
0		0			0	20
0		0			0	21
0		0			0	22
0		0			0	23
0		0			0	24
0		0			0	25
1761		0			0	26
0		0			0	27
0		0			0	28
0		0			0	29
0		0			0	30
15008		0			0	31
31211		0			0	32
908911		0			0	33
0.0395		0.0000			0.0000	34
GAS						35
MCF						36
225733	0	0	0	0	0	37
1025	0	0	0	0	0	38
3.814	0.000	0.000	0.000	0.000	0.000	39
3.814	0.000	0.000	0.000	0.000	0.000	40
3.721	0.000	0.000	0.000	0.000	0.000	41
0.037	0.000	0.000	0.000	0.000	0.000	42
10062.000	0.000	0.000	0.000	0.000	0.000	43

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: 11 Column: d**

Employees at the Brown plant include those assigned to the steam plant and the Brown CT site.

**Schedule Page: 402.2 Line No.: 2 Column: c**

Conventional partially enclosed construction.

**Schedule Page: 402.2 Line No.: 5 Column: c**

The figure for the Name Plate Rating for Brown CT represents 47% ownership of unit #5, and 62% ownership of units #6 and #7 for Kentucky Utilities. Total Name Plate Rating for these units are 164 MW per unit.

**Schedule Page: 402.2 Line No.: 5 Column: d**

The figure for the Name Plate Rating for Paddy's Run 13 CT represents the 47% ownership of Kentucky Utilities. Total Name Plate Rating for the unit is 200 MW. There are no production/operation employees at Paddy's Run.

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: DIX DAM (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)		STORAGE		
2	Plant Construction type (Conventional or Outdoor)		CONVENTIONAL		
3	Year Originally Constructed		1923		
4	Year Last Unit was Installed		1924		
5	Total installed cap (Gen name plate Rating in MW)		28.25		0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)		0		0
7	Plant Hours Connect to Load		0		0
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions		24		0
10	(b) Under the Most Adverse Oper Conditions		0		0
11	Average Number of Employees		0		0
12	Net Generation, Exclusive of Plant Use - Kwh		26,644,000		0
13	Cost of Plant				
14	Land and Land Rights		879,311		0
15	Structures and Improvements		429,525		0
16	Reservoirs, Dams, and Waterways		7,818,030		0
17	Equipment Costs		600,959		0
18	Roads, Railroads, and Bridges		46,976		0
19	TOTAL cost (Total of 14 thru 18)		9,774,801		0
20	Cost per KW of Installed Capacity (line 5)		346.0107		0.0000
21	Production Expenses				
22	Operation Supervision and Engineering		0		0
23	Water for Power		0		0
24	Hydraulic Expenses		281		0
25	Electric Expenses		2,886		0
26	Misc Hydraulic Power Generation Expenses		65		0
27	Rents		0		0
28	Maintenance Supervision and Engineering		76,291		0
29	Maintenance of Structures		101,791		0
30	Maintenance of Reservoirs, Dams, and Waterways		0		0
31	Maintenance of Electric Plant		16,744		0
32	Maintenance of Misc Hydraulic Plant		7,626		0
33	Total Production Expenses (total 22 thru 32)		205,684		0
34	Expenses per net KWh		0.0077		0.0000

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)				
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."				
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.				
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.	
			1	
			2	
			3	
			4	
0.00	0.00		0.00	5
0	0		0	6
0	0		0	7
				8
0	0		0	9
0	0		0	10
0	0		0	11
0	0		0	12
				13
0	0		0	14
0	0		0	15
0	0		0	16
0	0		0	17
0	0		0	18
0	0		0	19
0.0000	0.0000		0.0000	20
				21
0	0		0	22
0	0		0	23
0	0		0	24
0	0		0	25
0	0		0	26
0	0		0	27
0	0		0	28
0	0		0	29
0	0		0	30
0	0		0	31
0	0		0	32
0	0		0	33
0.0000	0.0000		0.0000	34

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	USG LOCK #7 HYDRO PROJECT 539	1927	2.04		-13,000	851,364
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
417	3,865		22,971			1
						2
						3
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						8
						9
						10
						11
						12
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Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001			
<b>TRANSMISSION LINE STATISTICS</b>								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Pocket	Pineville	500.00	500.00	ST	35.48		
2	Pocket	Phipps Bend	500.00	500.00	ST	21.39		
3								
4	Ghent	Brown	345.00	345.00	ST	113.87		
5	Ghent	Batesville	345.00	345.00	ST	4.18		
6	Brown North	K.U. Park	345.00	345.00	ST	102.47		2
7	Brown	Elmer Smith	345.00	345.00	HF & ST	135.31		
8								
9	Green River	AEC Bus	161.00	161.00	HF, ST & WP	181.29		
10	Elihu	Dorchester	161.00	161.00	HF & ST	86.06		
11	Lake Reba	Dorchester	161.00	161.00	HF & ST	99.15		1
12	K.U. Park	Harlan	161.00	161.00	HF & WP	48.34		
13	Pineville 149	Pineville 192	161.00	161.00	HF	0.12		1
14	Green River	Morganfield	161.00	161.00	HF & WP	55.38		
15	E. Ky. Power	Taylor County	161.00	161.00	SP	3.97		1
16	Imboden	Harlan	161.00	161.00	HF, SP, ST,	43.82		
17								
18	Brown	Green River	138.00	138.00	HF, SP, ST,	169.18		
19	Kenton	Rodburn	138.00	138.00	HF	45.74		1
20	Green River	Brown North	138.00	138.00	HF & ST	166.58		
21	Fawkes	Rodburn	138.00	138.00	HF, ST & WP	64.52		1
22	Clifty Creek	Carrollton	138.00	138.00	HF, SP, ST,	144.57		
23	Brown Plant	Lake Reba	138.00	138.00	HF	28.60		1
24	Brown Plant	Haefling	138.00	138.00	SP, ST & WP	28.95		
25	Ghent	Brown North	138.00	138.00	ST	90.47		
26	Ghent	Kenton Station	138.00	138.00	HF & WF	72.78		1
27	Ghent	Adams	138.00	138.00	HF, SP & ST	56.77		
28	Hardin County	Rodgersville	138.00	138.00	HF	10.24		1
29								
30	69 KV Lines		69.00	69.00	Various	2,210.61		
31	34 KV Lines		34.00	34.00	HF, SP & WP	206.76		
32								
33								
34								
35	Exp. Applicable to All Lns							
36					TOTAL	4,226.60		10

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001			
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 mcm	1,385,561	15,452,581	16,838,142					1
954 mcm	280,371	7,941,545	8,221,916					2
								3
954 mcm	2,495,681	16,982,353	19,478,034					4
954 mcm	113,032	2,472,968	2,586,000					5
954 mcm	1,111,580	21,488,615	22,600,195					6
954 mcm	1,615,764	16,960,567	18,576,331					7
								8
556 mcm	1,283,902	9,154,687	10,438,589					9
556 mcm	270,147	3,349,484	3,619,631					10
556 mcm	559,988	3,796,753	4,356,741					11
795 mcm	300,849	5,495,212	5,796,061					12
954 mcm		14,306	14,306					13
556 mcm	268,660	1,427,503	1,696,163					14
556 mcm	261,988	307,188	569,176					15
795 mcm	84,143	2,862,709	2,946,852					16
								17
556 mcm	381,153	6,344,251	6,725,404					18
397 mcm	98,119	1,222,086	1,320,205					19
795 mcm	732,412	5,454,966	6,187,378					20
556 mcm	579,168	1,899,239	2,478,407					21
795 mcm	824,816	7,355,581	8,180,397					22
556 mcm	80,240	764,865	845,105					23
795 mcm	191,989	3,803,313	3,995,302					24
795 mcm	419,701	5,830,853	6,250,554					25
795 mcm	446,858	2,793,800	3,240,658					26
795 mcm	245,501	4,991,952	5,237,453					27
795 mcm	245,093	1,051,713	1,296,806					28
								29
Various	8,101,473	97,003,705	105,105,178					30
Various	482,597	6,241,075	6,723,672					31
								32
								33
								34
				259,192	3,700,364	83,987	4,043,543	35
	22,860,786	252,463,870	275,324,656	259,192	3,700,364	83,987	4,043,543	36

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 1 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 2 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 4 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 5 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 7 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 9 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 10 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 12 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 14 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 16 Column: h**

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**Schedule Page: 422 Line No.: 25 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 27 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 30 Column: h**

Contains both single and double circuitry.

**Schedule Page: 422 Line No.: 31 Column: h**

Contains both single and double circuitry.

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Beaver Dam-Beaver Dam	Distr.	69.00	12.50	
2	Beaver Dam No.-Beaver Dam	Distr.	69.00	12.50	
3	Borg Warner-Earlington	Distr.	69.00	12.50	
4	Corydon-Henderson	Trans.	161.00	69.00	13.20
5	Crittendon Co.-Marion	Trans.	161.00	69.00	13.20
6	Dawson Ind.-Earlington	Distr.	69.00	4.20	
7	Earlington No.-Earlington	Trans.	161.00	69.00	13.20
8	Earlington-Earlington	Trans.	69.00	34.50	2.40
9	Earlington-Earlington	Distr.	69.00	12.50	
10	Grahamville-Barlow	Trans.	161.00	69.00	13.20
11	Green River P-Greenville	*Trans. (G)	13.20	69.00	
12	Green River P-Greenville	*Trans. (G)	13.20	69.00	
13	Green River P-Greenville	*Trans. (G)	13.20	138.00	
14	Green River P-Greenville	Trans.	161.00	138.00	13.20
15	Green River P-Greenville	Trans.	138.00	69.00	13.20
16	Green River P-Greenville	Trans.	69.00	34.50	2.40
17	Green River Steel-Greenville	Trans.	138.00	69.00	13.20
18	Greenville North-Muhlenberg	Distr.	69.00	12.50	
19	Greenville 12 KV-Muhlenberg	Distr.	69.00	12.50	
20	Hanson-Earlington	Distr.	69.00	12.50	
21	Hardesty-Earlington	Trans.	69.00	34.50	2.40
22	Marion So.-Marion	Distr.	69.00	12.50	
23	Matanzas-Beaver Dam	Trans.	138.00	69.00	13.20
24	Morganfield-Morganfield	Trans.	161.00	69.00	13.20
25	Morganfield Ind.-Morganfield	Distr.	69.00	12.50	
26	Muhlenberg Prison-Muhlenberg	Distr.	69.00	12.50	
27	Oak Hill-Earlington	Trans.	69.00	34.50	2.40
28	Ohio County-Beaver Dam	Trans.	138.00	69.00	13.20
29	Paducah South-Barlow	Trans.	161.00	69.00	13.20
30	Powderly-Muhlenberg	Distr.	69.00	12.50	
31	Princeton-Earlington	Trans.	69.00	34.50	2.40
32	River Queen-Muhlenberg	Trans.	161.00	69.00	13.20
33	Simmons-Muhlenberg	Trans.	69.00	34.50	2.40
34	Walker-Earlington	Trans.	161.00	69.00	13.20
35	Wickliffe-Barlow	Trans.	161.00	69.00	13.20
36	Mt. Vernon-Mt. Vernon	Distr.	69.00	12.50	
37	Bardstown-Campbellsville	Trans.	138.00	69.00	13.20
38	Beattyville-Richmond	Trans.	161.00	69.00	13.20
39	Bonnieville-Horse Cave	Trans.	138.00	69.00	13.20
40	Boston-Elizabethtown	Distr.	69.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1		NONE			1
12	1		NONE			2
20	1		NONE			3
100	1		NONE			4
100	1		NONE			5
12	1		NONE			6
200	1		NONE			7
20	1		NONE			8
12	1		NONE			9
50	1		NONE			10
40	3		NONE			11
40	3		NONE			12
120	1		NONE			13
200	2		NONE			14
233	2		NONE			15
20	1		NONE			16
83	1		NONE			17
12	1		NONE			18
12	1		NONE			19
22	2		NONE			20
12	1		NONE			21
12	1		NONE			22
20	1		NONE			23
100	1		NONE			24
12	1		NONE			25
12	1		NONE			26
20	1		NONE			27
50	3		NONE			28
50	1		NONE			29
12	1		NONE			30
10	1		NONE			31
50	1		NONE			32
13	1		NONE			33
100	1		NONE			34
83	1		NONE			35
12	1		NONE			36
83	1		NONE			37
30	1		NONE			38
33	1		NONE			39
12	1		NONE			40

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brown CT 6-Harrodsburg	*Trans. (G)	13.80	138.00	
2	Brown North-Harrodsburg	Trans.	345.00	138.00	13.20
3	Brown Plant-Harrodsburg	*Trans. (G)	13.20	138.00	
4	Brown Plant-Harrodsburg	*Trans. (G)	17.10	138.00	
5	Brown Plant-Harrodsburg	*Trans. (G)	24.00	138.00	
6	Campbellsville-Campbellsville	Distr.	69.00	12.50	
7	Columbia-Columbia	Distr.	69.00	12.50	
8	Danville West-Danville	Distr.	69.00	12.50	
9	Danville East-Danville	Distr.	69.00	12.50	
10	Danville Indust.-Danville	Distr.	69.00	12.50	
11	Danville North-Danville	Trans.	138.00	69.00	13.20
12	Danville North-Danville	Distr.	69.00	12.50	
13	Dark Hollow-Richmond	Distr.	69.00	12.50	
14	Dix Dam Plant-Harrodsburg	*Trans. (G)	13.20	69.00	
15	Elizabethtown Ind.- Elizabethtown	Distr.	69.00	12.50	
16	Elizabethtown-Elizabethtown	Trans.	138.00	69.00	13.20
17	Elizabethtown W.-Elizabethtown	Distr.	69.00	12.50	
18	Elizabethtown #2-Elizabethtown	Distr.	69.00	12.50	
19	Elizabethtown #4-Elizabethtown	Distr.	69.00	12.50	
20	Elizabethtown #5-Elizabethtown	Distr.	69.00	12.50	
21	Eminence-Shelbyville	Distr.	69.00	12.50	
22	Fawkes-Richmond	Trans.	138.00	69.00	13.20
23	Florida Tile-Lawrenceburg	Distr.	69.00	12.50	
24	Frankfort W.-Shelbyville	Trans.	345.00	138.00	13.20
25	Frankfort W.-Shelbyville	Trans.	138.00	69.00	13.20
26	Greensburg-Campbellsville	Distr.	69.00	12.50	
27	Hardin Co.-Elizabethtown	Trans.	345.00	138.00	13.20
28	Hardin Co.-Elizabethtown	Trans.	138.00	69.00	13.20
29	Harrodsburg #2-Harrodsburg	Distr.	69.00	12.50	
30	Harrodsburg #3-Harrodsburg	Distr.	69.00	12.50	
31	Horse Cave-Horse Cave	Distr.	69.00	12.50	
32	Horse Cave Ind.-Horse Cave	Distr.	69.00	12.50	
33	Irvine-Richmond	Distr.	69.00	12.50	
34	LaGrange East-LaGrange	Distr.	69.00	12.50	
35	LaGrange Penal-LaGrange	Distr.	69.00	12.50	
36	Lake Reba-Richmond	Trans.	138.00	69.00	13.20
37	Lake Reba Tap-Richmond	Trans.	161.00	138.00	13.20
38	Lawrenceburg-Lawrenceburg	Distr.	69.00	12.50	
39	Lebanon-Lebanon	Distr.	69.00	12.50	
40	Lebanon-Lebanon	Trans.	138.00	69.00	13.20

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001	
SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
190	1		NONE			1
400	1		NONE			2
120	1		NONE			3
185	1		NONE			4
504	1		NONE			5
40	2		NONE			6
12	1		NONE			7
20	1		NONE			8
20	1		NONE			9
40	2		NONE			10
100	1		NONE			11
12	1		NONE			12
12	1		NONE			13
22	3		NONE			14
20	1		NONE			15
133	1		NONE			16
20	1		NONE			17
40	2		NONE			18
20	1		NONE			19
12	1		NONE			20
12	1		NONE			21
133	1		NONE			22
12	1		NONE			23
400	1		NONE			24
83	1		NONE			25
22	2		NONE			26
400	1		NONE			27
133	1		NONE			28
12	1		NONE			29
12	1		NONE			30
25	2		NONE			31
32	2		NONE			32
12	1		NONE			33
32	2		NONE			34
20	1		NONE			35
83	1		NONE			36
100	1		NONE			37
40	2		NONE			38
22	2		NONE			39
100	6		NONE			40

Name of Respondent Kentucky Utilities Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lebanon W.-Lebanon	Distr.	138.00	12.50	
2	Leitchfield East-Leitchfield	Distr.	69.00	12.50	
3	Leitchfield-Leitchfield	Trans.	138.00	69.00	13.20
4	Leitchfield-Leitchfield	Distr.	69.00	12.50	
5	Okonite-Richmond	Distr.	69.00	12.50	
6	Radcliff-Radcliff	Distr.	69.00	12.50	
7	Richmond E.-Richmond	Distr.	69.00	12.50	
8	Richmond Ind.-Richmond	Distr.	69.00	12.50	
9	Richmond S.-Richmond	Distr.	69.00	12.50	
10	Richmond T.-Richmond	Distr.	69.00	12.50	
11	Rogersville-Radcliff	Distr.	69.00	12.50	
12	Rogersville SW.-Radcliff	Trans.	138.00	69.00	13.20
13	Shelbyville E.-Shelbyville	Distr.	69.00	12.50	
14	Shelbyville S.-Shelbyville	Distr.	69.00	12.50	
15	Shelbyville 12KV-Shelbyville	Distr.	69.00	12.50	
16	Stanford-Stanford	Distr.	69.00	12.50	
17	Taylor County-Campbellsville	Trans.	161.00	69.00	13.20
18	Union Underwear-Russell Springs	Distr.	69.00	12.50	
19	West Cliff-Harrodsburg	Trans.	138.00	69.00	13.20
20	West Irvine-Irvine	Trans.	161.00	69.00	13.20
21	Wise-Norton	Distr.	69.00	12.50	
22	A. O. Smith-Mt. Sterling	Distr.	69.00	12.50	
23	Adams-Georgetown	Trans.	138.00	69.00	13.20
24	Adams-Georgetown	Trans.	69.00	34.50	2.40
25	Alexander-Versailles	Distr.	69.00	12.50	
26	American Ave.-Lexington	Trans.	138.00	69.00	13.20
27	American Ave.-Lexington	Distr.	69.00	4.20	
28	Ashland Ave -Lexington	Distr.	69.00	4.20	
29	Ashland Pipe-Lexington	Distr.	69.00	12.50	
30	Belt Line-Lexington	Distr.	69.00	12.50	
31	Boone Ave.-Winchester	Distr.	69.00	12.50	
32	Boonesboro N.-Winchester	Trans.	138.00	69.00	13.20
33	Buchanan-Lexington	Distr.	69.00	4.20	
34	Camargo-Mt. Sterling	Distr.	69.00	12.50	
35	Camtown-Augusta	Trans.	138.00	69.00	13.20
36	Camtown-Augusta	Distr.	69.00	12.50	
37	Carrollton-Carrollton	Trans.	138.00	69.00	13.20
38	Carrollton-Carrollton	Distr.	69.00	12.50	
39	Clark Co.-Winchester	Trans.	138.00	69.00	13.20
40	Cynthiana-Cynthiana	Distr.	69.00	12.50	

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SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
12	1		NONE			1
10	1		NONE			2
50	1		NONE			3
12	1		NONE			4
12	1		NONE			5
20	1		NONE			6
20	1		NONE			7
20	1		NONE			8
20	1		NONE			9
20	1		NONE			10
20	1		NONE			11
83	1		NONE			12
20	1		NONE			13
32	2		NONE			14
20	1		NONE			15
12	1		NONE			16
50	1		NONE			17
12	1		NONE			18
233	2		NONE			19
50	1		NONE			20
12	1		NONE			21
12	1		NONE			22
83	1		NONE			23
20	1		NONE			24
12	1		NONE			25
133	1		NONE			26
12	1		NONE			27
25	2		NONE			28
12	1		NONE			29
20	1		NONE			30
20	1		NONE			31
83	1		NONE			32
12	1		NONE			33
10	1		NONE			34
50	1		NONE			35
12	1		NONE			36
166	2		NONE			37
12	1		NONE			38
50	1		NONE			39
12	1		NONE			40

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dayton Walther-Carrollton	Distr.	138.00	12.50	
2	Delaplain-Georgetown	Distr.	69.00	12.50	
3	Delaplain-Georgetown	Distr.	69.00	13.80	
4	Detroit Harvester-Paris	Distr.	69.00	12.50	
5	Donerail-Lexington	Distr.	69.00	12.50	
6	Dow Coming-Carrollton	Distr.	69.00	12.50	
7	Farmers-Morehead	Trans.	138.00	69.00	13.20
8	FMC-Lexington	Distr.	69.00	12.50	
9	Forks of Elkhorn-Georgetown	Distr.	34.50	12.50	
10	Frankfort-Frankfort	Trans.	69.00	34.50	2.40
11	Frankfort East-Frankfort	Trans.	138.00	69.00	13.20
12	GE Lamp Works-Lexington	Distr.	69.00	4.20	
13	Georgetown-Georgetown	Distr.	69.00	12.50	
14	Ghent Plant-Carrollton	*Trans. (G)	18.00	138.00	
15	Ghent Plant-Carrollton	*Trans. (G)	21.00	345.00	
16	Ghent Plant-Carrollton	*Trans. (G)	21.00	345.00	
17	Ghent Plant-Carrollton	*Trans. (G)	21.00	345.00	
18	Ghent Plant-Carrollton	Trans.	345.00	138.00	13.20
19	Haefling-Lexington	Trans.	138.00	69.00	13.20
20	Haefling-Lexington	*Trans. (G)	13.20	69.00	
21	Haefling-Lexington	Distr.	138.00	12.50	
22	Haley-Lexington	Distr.	69.00	12.50	
23	Higby Mill-Lexington	Trans.	138.00	69.00	13.20
24	Higby Mill 12kV-Lexington	Distr.	69.00	12.50	
25	Higby Mill 12kV-Lexington	Distr.	138.00	12.50	
26	Hoover #1-Georgetown	Distr.	69.00	12.50	
27	Hughes Lane-Lexington	Distr.	69.00	12.50	
28	IBM-Lexington	Distr.	69.00	12.50	
29	Joyland-Lexington	Distr.	69.00	12.50	
30	Kawmeer-Cynthiana	Distr.	69.00	12.50	
31	Kenton-Maysville	Trans.	138.00	69.00	13.20
32	Kenton-Maysville	Distr.	69.00	12.50	
33	Lakeshore-Lexington	Distr.	69.00	12.50	
34	Lansdowne Switch-Lexington	Distr.	69.00	12.50	
35	Lemons Mill-Georgetown	Distr.	69.00	12.50	
36	Lexington Water Co.-Lexington	Distr.	69.00	12.50	
37	Lexington Pl.-Lexington	Distr.	69.00	4.20	
38	Liberty Rd.-Lexington	Distr.	69.00	12.50	
39	Loudon Avenue-Lexington	Trans.	138.00	69.00	13.20
40	Louden Avenue-Lexington	Trans.	138.00	12.50	

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SUBSTATIONS (Continued)						
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	1		NONE			1
12	1		NONE			2
20	1		NONE			3
12	1		NONE			4
12	1		NONE			5
32	3		NONE			6
30	3		NONE			7
20	1		NONE			8
12	1		NONE			9
20	1		NONE			10
200	2		NONE			11
12	1		NONE			12
12	1		NONE			13
550	1		NONE			14
604	1		NONE			15
604	1		NONE			16
604	1		NONE			17
400	1		NONE			18
133	1		NONE			19
58	1		NONE			20
35	1		NONE			21
12	1		NONE			22
200	2		NONE			23
20	1		NONE			24
20	1		NONE			25
12	1		NONE			26
12	1		NONE			27
66	2		NONE			28
32	2		NONE			29
12	1		NONE			30
133	2		NONE			31
26	2		NONE			32
33	1		NONE			33
66	2		NONE			34
12	1		NONE			35
20	1		NONE			36
25	2		NONE			37
33	1		NONE			38
200	2		NONE			39
33	1		NONE			40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Maysville Mid-Maysville	Distr.	69.00	4.20	
2	Metal & Thermit-Carrollton	Distr.	69.00	12.50	
3	Midway-Versailles	Distr.	138.00	12.50	
4	Morehead-Morehead	Distr.	69.00	12.50	
5	Mt. Sterling-Mt. Sterling	Distr.	69.00	12.50	
6	Oxford-Georgetown	Distr.	69.00	12.50	
7	Paris-Paris	Distr.	69.00	12.50	
8	Parker Seal-Winchester	Distr.	69.00	12.50	
9	Parkers Mill-Lexington	Distr.	69.00	12.50	
10	Pepper Pike-Georgetown	Distr.	34.50	12.50	
11	Picadome-Lexington	Distr.	69.00	12.50	
12	Pisgah-Lexington	Trans.	138.00	69.00	13.20
13	Portable Sub 3	Distr.	138.00	13.20	
14	Race Street-Lexington	Distr.	69.00	12.50	
15	Reynolds-Lexington	Distr.	138.00	12.50	
16	Rockwell-Winchester	Distr.	69.00	12.50	
17	Rodburn-Morehead	Trans.	138.00	69.00	13.20
18	Spencer Rd.-Mount Sterling	Trans.	138.00	69.00	13.20
19	Stonewall-Lexington	Distr.	69.00	12.50	
20	Sylvania-Winchester	Distr.	69.00	12.50	
21	Trafton Ave.-Lexington	Distr.	69.00	4.20	
22	Trafton Ave.-Lexington	Distr.	69.00	12.50	
23	Tyrone-Versailles	*Trans. (G)	13.20	69.00	
24	Tyrone-Versailles	*Trans. (G)	13.20	69.00	
25	Tyrone-Versailles	*Trans. (G)	13.20	69.00	
26	Tyrone-Versailles	Trans.	138.00	69.00	13.20
27	UK Medical Center-Lexington	Distr.	69.00	12.50	
28	Versailles Bypass-Versailles	Distr.	69.00	12.50	
29	Versailles West-Versailles	Distr.	69.00	12.50	
30	Viley Road-Lexington	Distr.	138.00	12.50	
31	Vine St.-Lexington	Distr.	69.00	12.50	
32	West High St.-Lexington	Distr.	69.00	12.50	
33	West Lexington-Lexington	Trans.	345.00	138.00	13.20
34	Wilson Downing-Lexington	Distr.	69.00	12.50	
35	Wichester Ind.-Winchester	Distr.	69.00	12.50	
36	Pocket No.-Pennington Gap	Trans.	500.00	161.00	
37	Alcalde-Somerset	Trans.	345.00	161.00	13.20
38	Arnold-Cumberland	Trans.	161.00	69.00	13.20
39	Artemus-Pineville	Trans.	161.00	69.00	13.20
40	Burnside-Somerset	Distr.	69.00	12.50	

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SUBSTATIONS (Continued)						
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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	1		NONE			1
12	1		NONE			2
12	1		NONE			3
12	1		NONE			4
12	1		NONE			5
12	1		NONE			6
12	1		NONE			7
20	1		NONE			8
52	3		NONE			9
12	1		NONE			10
20	1		NONE			11
100	1		NONE			12
30	1		NONE			13
12	1		NONE			14
68	2		NONE			15
42	3		NONE			16
33	1		NONE			17
52	1		NONE			18
33	1		NONE			19
32	2		NONE			20
12	1		NONE			21
12	1		NONE			22
37	3		NONE			23
37	3		NONE			24
80	1		NONE			25
100	1		NONE			26
78	3		NONE			27
40	2		NONE			28
20	1		NONE			29
35	1		NONE			30
12	1		NONE			31
25	2		NONE			32
400	1		NONE			33
40	2		NONE			34
20	1		NONE			35
400	1		NONE			36
400	1		NONE			37
83	1		NONE			38
50	1		NONE			39
12	1		NONE			40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Caron-London	Distr.	69.00	12.50	
2	Cawood-Harlan	Distr.	69.00	12.50	
3	Corbin E.-Corbin	Distr.	69.00	12.50	
4	Denham St.-Somerset	Distr.	69.00	12.50	
5	Eilhu-Somerset	Trans.	161.00	69.00	13.20
6	Farley-Corbin	Trans.	161.00	69.00	13.20
7	Ferguson South-Somerset	Distr.	69.00	12.50	
8	Harlan-Harlan	Distr.	69.00	12.50	
9	Harlan Wye-Harlan	Distr.	69.00	12.50	
10	Harlan Wye-Harlan	Trans.	161.00	69.00	13.20
11	Harlan Wye-Harlan	Trans.	69.00	34.50	2.40
12	Highsplint-Harlan	Distr.	69.00	12.50	
13	Hopewell-Corbin	Distr.	69.00	12.50	
14	KU Park Plant-Pineville	*Trans. (G)	13.20	69.00	
15	Liberty-Liberty	Distr.	69.00	12.50	
16	London-London	Trans.	69.00	69.00	
17	London-London	Distr.	69.00	12.50	
18	Manchester S.-Manchester	Distr.	69.00	12.50	
19	Meldrum-Middlesboro	Distr.	69.00	12.50	
20	Middlesboro East-Middlesboro	Distr.	67.00	12.50	
21	Middlesboro-Middlesboro	Distr.	69.00	12.50	
22	Middlesboro 2-Middlesboro	Distr.	69.00	12.50	
23	Pineville-Pineville	Trans.	500.00	345.00	
24	Pineville-Pineville	Trans.	345.00	161.00	13.20
25	Pineville-Pineville	Trans.	161.00	69.00	13.20
26	Pineville-Pineville	Distr.	69.00	12.50	
27	Pittsburg-London	Trans.	161.00	69.00	13.20
28	Somerset S.-Somerset	Distr.	69.00	12.50	
29	Somerset #2-Somerset	Distr.	69.00	4.20	
30	Somerset #3-Somerset	Distr.	69.00	12.50	
31	Verda-Harlan	Distr.	69.00	12.50	
32	Williamsburg S.-Williamsburg	Distr.	69.00	12.50	
33	Andover-Big Stone Gap	Trans.	69.00	34.50	2.40
34	Big Stone Gap-Big Stone Gap	Distr.	69.00	12.50	
35	Bond-Coeburn	Trans.	69.00	22.00	2.40
36	Bond-Coeburn	Distr.	69.00	12.50	
37	Clinch Valley-Norton	Distr.	69.00	12.50	
38	Dorchester-Norton	Trans.	161.00	69.00	13.20
39	Dorchester-Norton	Trnas.	69.00	34.50	2.40
40	Dorchester-Norton	Trans.	69.00	22.00	2.40

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20	1		NONE			1
12	1		NONE			2
32	2		NONE			3
10	1		NONE			4
166	2		NONE			5
133	1		NONE			6
12	1		NONE			7
12	1		NONE			8
12	1		NONE			9
100	1		NONE			10
13	1		NONE			11
12	1		NONE			12
20	2		NONE			13
37	3		NONE			14
12	1		NONE			15
35	6		NONE			16
32	2		NONE			17
12	1		NONE			18
12	1		NONE			19
10	1		NONE			20
12	1		NONE			21
28	2		NONE			22
550	1		NONE			23
500	1		NONE			24
213	2		NONE			25
22	2		NONE			26
100	1		NONE			27
12	1		NONE			28
12	1		NONE			29
12	1		NONE			30
12	1		NONE			31
10	1		NONE			32
20	1		NONE			33
37	3		NONE			34
20	1		NONE			35
12	1		NONE			36
20	1		NONE			37
166	2		NONE			38
12	1		NONE			39
20	1		NONE			40

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dorchester-Norton	Distr.	69.00	12.50	
2	Esserville-Norton	Distr.	69.00	12.50	
3	Hamblin-Pennington Gap	Distr.	69.00	12.50	
4	Imboden-Big Stone Gap	Trans.	161.00	69.00	13.20
5	Imboden-Big Stone Gap	Trans.	69.00	34.50	2.40
6	Norton East-Norton	Distr.	69.00	12.50	
7	Pocket-Pennington Gap	Trans.	161.00	69.00	13.20
8	Pocket-Pennington Gap	Trans.	69.00	34.50	2.40
9	Bryant Road-Lexington	Distr.	69.00	12.50	
10	Campbellsville-Campbellsville	Distr.	69.00	12.50	
11	Danville 1-Danville	Distr.	69.00	12.50	
12	Ewington-Mount Sterling	Distr.	69.00	12.50	
13	Waitsboro-Somerset	Distr.	69.00	12.50	
14	Warsaw East-Owenton	Distr.	69.00	12.50	
15	St. Paul-St. Paul	Distr.	69.00	12.50	
16	Sharon-Augusta	Distr.	69.00	12.50	
17	Clays Mill-Lexington	Distr.	138.00	12.50	
18	Eastland-Lexington	Distr.	69.00	12.50	
19	Wilmore-Versailles	Distr.	69.00	12.50	
20	East Bernstadt-London	Distr.	69.00	12.50	
21	Poor Valley-Pennington Gap	Distr.	69.00	12.50	
22	Ghent Plant-Carrollton	Trans.	138.00	13.20	
23	Ghent Plant-Carrollton	Trans.	138.00	13.20	
24	Lebanon S.-Lebanon	Distr.	69.00	12.50	
25	Springfield-Campbellsville	Distr.	69.00	12.50	
26	Shannon Run-Versailles	Distr.	69.00	12.50	
27	Toyota South-Georgetown	Distr.	138.00	13.20	
28	West Hickman-Lexington	Distr.	69.00	12.50	
29	East Stone Gap-Big Stone Gap	Distr.	69.00	12.50	
30	Brown CT 7-Harrodsburg	Trans. (G)	138.00	13.80	
31	Brown CT 8-Harrodsburg	Trans. (G)	138.00	13.80	
32	Brown CT 9-Harrodsburg	Trans. (G)	138.00	13.80	
33	Brown CT 10-Harrodsburg	Trans. (G)	138.00	13.80	
34	Brown CT 11-Harrodsburg	Trans. (G)	138.00	13.80	
35	Fairston	Distr.	67.00	13.09	
36	*See Footnote Page for Summary Data				
37					
38					
39					
40					

Name of Respondent Kentucky Utilities Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	2		NONE			1
20	1		NONE			2
12	1		NONE			3
133	1		NONE			4
33	1		NONE			5
12	1		NONE			6
167	1		NONE			7
20	1		NONE			8
20	1		NONE			9
20	1		NONE			10
20	1		NONE			11
35	3		NONE			12
10	1		NONE			13
14	1		NONE			14
40	2		NONE			15
12	1		NONE			16
33	1		NONE			17
20	1		NONE			18
10	1		NONE			19
10	1		NONE			20
12	1		NONE			21
28	1		NONE			22
28	1		NONE			23
12	1		NONE			24
12	1		NONE			25
12	1		NONE			26
48	2		NONE			27
32	2		NONE			28
22	2		NONE			29
190	1		NONE			30
145	1		NONE			31
145	1		NONE			32
145	1		NONE			33
145	1		NONE			34
10	1		NONE			35
						36
						37
						38
						39
						40

Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec 31, 2001
FOOTNOTE DATA			

<b>Schedule Page: 426 Line No.: 11 Column: b</b> (G) - Generation
<b>Schedule Page: 426 Line No.: 12 Column: b</b> (G) - Generation
<b>Schedule Page: 426 Line No.: 13 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 1 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 3 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 4 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 5 Column: b</b> (G) - Generation
<b>Schedule Page: 426.1 Line No.: 14 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 14 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 15 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 16 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 17 Column: b</b> (G) - Generation
<b>Schedule Page: 426.3 Line No.: 20 Column: b</b> (G) - Generation
<b>Schedule Page: 426.4 Line No.: 23 Column: b</b> (G) - Generation
<b>Schedule Page: 426.4 Line No.: 24 Column: b</b> (G) - Generation
<b>Schedule Page: 426.4 Line No.: 25 Column: b</b> (G) - Generation
<b>Schedule Page: 426.5 Line No.: 14 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 30 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 31 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 32 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 33 Column: b</b> (G) - Generation
<b>Schedule Page: 426.6 Line No.: 34 Column: b</b> (G) - Generation

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Kentucky Utilities Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/26/2002	Dec 31, 2001
FOOTNOTE DATA			

**Schedule Page: 426.6 Line No.: 36 Column: a**

	Summary	Total Capacity, MVA
10,000 KVA and Above	Trans. 109	14,741.79
	Distr. 186	3,483.83
Below 10,000 KVA	Trans. 9	13.61
	Distr. 273	1,331.48

Name of Respondent Kentucky Utilities Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS					
<p>1. Report below the information called for concerning distribution watt-hour meters and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>					
Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total capacity (in (MVA) (d)	
1	Number at Beginning of Year	545,002	217,885	8,176	
2	Additions During Year				
3	Purchases	3,731	7,647	370	
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)	3,731	7,647	370	
6	Reductions During Year				
7	Retirements		5,069	149	
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)		5,069	149	
10	Number at End of Year (Lines 1 + 5 - 9)	548,733	220,463	8,397	
11	In Stock	32,933	4,780	393	
12	Locked Meters on Customers' Premises	10,066			
13	Inactive Transformers on System				
14	In Customers' Use	504,982			
15	In Company's Use	752	215,683	8,004	
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	548,733	220,463	8,397	

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Name of Respondent Kentucky Utilities Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/26/2002	Year of Report Dec. 31, 2001			
<b>ENVIRONMENTAL PROTECTION FACILITIES</b>						
<p>1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.</p> <p>2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.</p> <p>3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.</p> <p>4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:</p> <p>A. Air pollution control facilities:</p> <p>(1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other.</p> <p>B. Water pollution control facilities:</p> <p>(1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other.</p> <p>C. Solid waste disposal costs:</p> <p>(1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other.</p> <p>D. Noise abatement equipment:</p> <p>(1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other.</p> <p>E. Esthetic costs:</p> <p>(1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other.</p> <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <p>(1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.</p> <p>5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).</p> <p>6. Report construction work in progress relating to environmental facilities at Line 9.</p>						
Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	4,937,385			235,567,406	
2	Water Pollution Control Facilities	35,771	4,319		30,021,724	
3	Solid Waste Disposal Costs	725,229	107,989		147,460,476	
4	Noise Abatement Equipment	169,608			278,611	
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	5,867,993	112,308		413,328,217	
9	Construction Work in Progress	6,474,090		-4,617,344	13,189,746	

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<b>ENVIRONMENTAL PROTECTION EXPENSES</b>			
<p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>			
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	10,923,490	10,923,490
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	8,797,497	
3	Fuel Related Costs		
4	Operation of Facilities	3,784,965	
5	Fly Ash and Sulfur Sludge Removal	1,861,668	
6	Difference in Cost of Environmentally Clean Fuels	65,850,090	
7	Replacement Power Costs	891,475	
8	Taxes and Fees	361,361	
9	Administrative and General		
10	Other (Identify significant)		
11	<b>TOTAL</b>	<b>92,470,546</b>	<b>10,923,490</b>

INDEX	
<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
discount .....	254
expense .....	254
installments received .....	252
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
overheads, electric .....	217
overhead procedures, general description of .....	218
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
security holders and voting powers .....	106-107
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount on capital stock .....	254
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Environmental protection	
expenses .....	431
facilities .....	430
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General description of construction overhead procedure .....	218
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, interest on debt to associated companies .....	340
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101
Installments received on capital stock .....	252

INDEX (continued)	
Schedule	Page No.
<b>Interest</b>	
charges, on debt to associated companies .....	340
charges, other .....	340
charges, paid on long-term debt, advances, etc .....	256-257
<b>Investments</b>	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Meters and line transformers .....	429
Miscellaneous general expenses .....	335
<b>Notes</b>	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Number of Electric Department Employees .....	323
Officers and officers' salaries .....	104
<b>Operating</b>	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
<b>Other</b>	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Overhead, construction-electric .....	217
Peaks, monthly, and output .....	401
<b>Plant, Common utility</b>	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	217-218
	336-337
	401-429

## INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
holders and voting powers .....	106-107
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Stock liability for conversion .....	252
Substations .....	426
Supplies - materials and .....	227

INDEX (continued)	
<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230

**Form 1 Filing: Data Cross-Check**

Kentucky Utilities Company

03/23/2002

Filing for year: 2001

Description of validation	Validation Result	Other Information
Page 110 line 3, column d = Page 200 line 11, column b	Data Cross-check agrees	
Page 110 line 4, column d = Page 200 line 13, column b	Data Cross-check agrees	
Page 110 line 5, column d = Page 200 line 14, column b	Data Cross-check agrees	
Page 110 line 8, column c = Page 202 line 13, column b	Data Cross-check agrees	
Page 110 line 8, column d = Page 202 line 13, column f	Data Cross-check agrees	
Page 110 line 9, column c = Page 202 line 14, column b	Data not found: 110 row 9	
Page 110 line 9, column c = Page 202 line 14, column b	Data not found: 202 row 14	
Page 110 line 9, column d = Page 202 line 14, column f	Data not found: 110 row 9	
Page 110 line 9, column d = Page 202 line 14, column f	Data not found: 202 row 14	
Page 110 line 14, column c = Page 221 line 46, column b	Data Cross-check agrees	
Page 110 line 14, column d = Page 221 line 46, column d	Data Cross-check agrees	
Page 110 line 17, column c = Page 224 line 42, column d	Data Cross-check agrees	
Page 110 line 17, column d = Page 225 line 42, column g	Data Cross-check agrees	
Page 110 line 34, column c = Page 227 line 1, column b	Data Cross-check agrees	
Page 110 line 34, column d = Page 227 line 1, column c	Data Cross-check agrees	
Page 110 line 35, column c = Page 227 line 2, column b	Data Cross-check agrees	
Page 110 line 35, column d = Page 227 line 2, column c	Data Cross-check agrees	
Page 110 line 36, column c = Page 227 line 3, column b	Data Cross-check agrees	
Page 110 line 36, column d = Page 227 line 3, column c	Data Cross-check agrees	
Page 110 line 37, column c = Page 227 line 11, column b	Data Cross-check agrees	
Page 110 line 37, column d = Page 227 line 11, column c	Data Cross-check agrees	
Page 110 line 38, column c = Page 227 line 12, column b	Data Cross-check agrees	
Page 110 line 38, column d = Page 227 line 12, column c	Data Cross-check agrees	
Page 110 line 39, column c = Page 227 line 13, column b	Data Cross-check agrees	

Description of validation	Validation Result	Other Information
Page 110 line 39, column d = Page 227 line 13, column c	Data Cross-check agrees	
Page 110 line 40, column c = Page 227 line 14, column b	Data Cross-check agrees	
Page 110 line 40, column d = Page 227 line 14, column c	Data Cross-check agrees	
Page 110 line 40, column c = Page 202 line 18, column b	Data not found: 202 row 18	
Page 110 line 40, column d = Page 202 line 18, column f	Data not found: 202 row 18	
Page 110 line 41, column c = Page 229 line 1 + line 36, column m	Data Cross-check agrees	
Page 110 line 41, column d = Page 229 line 29 + line 40, column m	Data Cross-check agrees	
Page 110 line 43, column c = Page 227 line 15, column b	Data Cross-check agrees	
Page 110 line 43, column d = Page 227 line 15, column c	Data Cross-check agrees	
Page 111 line 55, column d = Page 230 line 20, column f	Data Cross-check agrees	
Page 111 line 56, column d = Page 230 line 49, column f	Data Cross-check agrees	
Page 111 line 57, column d = Page 232 line 44, column e	Data Cross-check agrees	
Page 111 line 62, column c = Page 233 line 49, column b	Data Cross-check agrees	
Page 111 line 62, column d = Page 233 line 49, column f	Data Cross-check agrees	
Page 111 line 64, column d = Page 353 total column g	Data Cross-check agrees	
Page 111 line 66, column c = Page 234 line 18, column b	Data Cross-check agrees	
Page 111 line 66, column d = Page 234 line 18, column c	Data Cross-check agrees	
Page 112 line 9, column d = Page 254 line 21, column b (account 213)	Data Cross-check agrees	
Page 112 line 10, column d = Page 254 line 22, column b (account 214)	Data Cross-check agrees	
Page 112 line 11, column d = Page 119 line 48, column b	Data Cross-check agrees	
Page 257 line 33, column h = Page 112 line 16-17+18+19, column d	Data Cross-check agrees	
Page 112 line 37, column c = Page 262 line 41, column b	Data Cross-check agrees	
Page 112 line 37, column d = Page 262 line 41, column g	Data Cross-check agrees	
Page 113 line 50, column c = Page 269 line 47, column b	Data Cross-check agrees	
Page 113 line 50, column d = Page 269 line 47, column f	Data Cross-check agrees	

Description of validation	Validation Result	Other Information
Page 113 line 51, column d = Page 278 line 41, column e	Data Cross-check agrees	
Page 113 line 53, column c = Pg 272 l-17 + Pg 274 l-9 + Pg 276 l-19, column b	Data not found: 272 row 17	
Page 113 line 53, column c = Pg 273 l-17 + Pg 275 l-9 + Pg 277 l-19, column k	Data not found: 272 row 17	
Page 115 line 2, column e = Pg 300 line 27, column b	Data Cross-check agrees	
Page 115 line 2, column f = Pg 300 line 27, column c	Data Cross-check agrees	
Page 115 line 4+5, column e = Pg 323 line 169, column b	Data Cross-check agrees	
Page 115 line 4+5, column f = Pg 323 line 169, column c	Data Cross-check agrees	
Page 115 line 6, column e = Pg 336 line 11, column b	Data Cross-check agrees	
Page 115 line 7, column e = Pg 336 line 11, column c + d	Data Cross-check agrees	
Page 117 line 62, column c = Pg 340 total account 431	Data Cross-check agrees	
Page 117 line 72, column c = Pg 261 line 1, column b	Data Cross-check agrees	
Page 118 line 16, column c = Pg 117 line 72 less line 34, column c	Data Cross-check agrees	
Page 200 line 5, column c = Page 207 line 85 less line 86, column g	Data Cross-check agrees	
Page 200 line 7, column c = Page 207 line 87, column g	Data Cross-check agrees	
Page 200 line 9, column c = Page 213 line 47, column e	Data Cross-check agrees	
Page 200 line 10, column c = Page 214 line 47, column d	Data Cross-check agrees	
Page 200 line 11, column c = Page 216 line 43, column b	Data Cross-check agrees	
Page 200 line 18, column c = Page 219 line 17, column c	Data Cross-check agrees	
Page 200 line 24, column c = Page 219 line 17, column e	Data Cross-check agrees	
Page 200 line 28, column c = Page 219 line 17, column d	Data Cross-check agrees	
Page 300 line 11, column b = Page 311 total column k	Data Cross-check agrees	
Page 300 line 11, column d = Page 311 total column g	Data Cross-check agrees	
Page 323 line 163, column b = Page 335 line 46, column b	Data Cross-check agrees	
Page 401 line 10, column b = Page 327 total column g	Data Cross-check agrees	
Page 401 line 12 column b = Page 327 total column h	Data Cross-check agrees	

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Description of validation	Validation Result	Other Information
Page 401 line 13 column b = Page 327 total column i	Data Cross-check agrees	
Page 401 line 16 column b = Page 329 total column i	Data Cross-check agrees	
Page 401 line 17 column b = Page 329 total column j	Data Cross-check agrees	
Page 401 line 22 column b = Page 301 line 10, column d	Data Cross-check agrees	
Page 401 line 23 column b = Page 311 total column g, for RQ	Data Cross-check agrees	

