COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC PURCHASED GAS ADJUSTMENTCASE NO.FILING OF CITIPOWER, LLC)2023-00057

<u>O R D E R</u>

On February 21, 2023, Citipower, LLC (Citipower) filed its Gas Cost Recovery

(GCR) rate report, for rates effective as of April 1, 2023. Citipower's previous GCR rate

was approved in Case No. 2022-00401.1

LEGAL STANDARD

The Commission's standard of review for GCR rates is well settled as stated in

KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove the rates are just and reasonable and

the Commission may reduce the purchased gas component of the utility's rates, or the

rates charged by an affiliated company to the extent the amount is deemed to be unjust

or unreasonable.²

¹ Case 2022-00401, *Electronic Purchased Gas Adjustment Filing of Citipower, LLC* (Ky. PSC Dec. 22, 2022).

² KRS 278.274(2); KRS 278.274(3)(c), and KRS 278.274(3)(d).

DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Citipower's report proposes revised rates designed to pass on to its customers its expected change in gas costs. Citipower's report sets out an Expected Gas Cost (EGC) of \$5.4724 per Mcf, which is a decrease of \$5.4016 per Mcf from its previous EGC of \$10.8740 per Mcf. The EGC is based on Citipower's expected cost of gas from its primary supplier, Citigas, LLC (Citigas), a Citipower affiliate pursuant to KRS 278.010(18),³ using the New York Mercantile Exchange (NYMEX) Natural Gas strip rate for April 2023, a \$1.5000 per Mcf fee for transportation, and a 20 percent markup marketing fee. Citipower's report sets out no Refund Adjustment. Citipower's report sets out a current quarter Actual Cost Adjustment (ACA) of (\$0.0142) per Mcf. Citipower's total ACA is \$0.1434 per Mcf, which is a decrease of \$0.0254 per Mcf from its previous total ACA of \$0.1688 per Mcf. Citipower's report sets out a current quarter Balance Adjustment (BA) of (\$0.0001) per Mcf. Citipower's total BA is \$0.0056 per Mcf, which is a decrease of \$0.0058 per Mcf.

Citipower's report sets out a GCR rate of \$5.6213 per Mcf. Due to a spreadsheet rounding error, Citipower erroneously set out an incorrect GCR rate. Based on the calculations above, the Commission finds that Citipower's GCR is \$5.6214 per Mcf, which is a decrease of \$5.4272 per Mcf from the previous GCR of \$11.0486 per Mcf. The Commission further finds that the rates set forth in the Appendix to this Order are fair, just

³ Due to Citigas being a Citipower affiliate, the Commission pursuant to KRS 278.274(3)(b), shall ensure that the rates charged by the affiliate and ultimately to the consumer are just and reasonable and that an arm-length transaction has occurred.

and reasonable and should be approved for service rendered by Citipower on and after April 1, 2023.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Citipower shall submit all invoices it receives along with its monthly usage report for each month of the reporting period when it files its future GCR rate reports. Should Citipower purchase sustainable natural gas from a renewable source during the reporting period of any future GCR reports then the supplier, cost, and amount must be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Citipower are denied.

2. The rates set forth in the Appendix to this Order are approved for service rendered on and after April 1, 2023.

3. Citipower shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCR rate reports.

4. Within 20 days of the date of service of this Order, Citipower shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

5. This case is closed and removed from the Commission's docket.

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PUBLIC SERVICE COMMISSION Chairman Vice Chairman Commissioner



ATTEST:

Bridwell

Executive Director

Case No. 2023-00057

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2023-00057 DATED MAR 30 2023

The following rates and charges are prescribed for the customers served by Citipower, LLC. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

RESIDENTIAL

		Gas Cost Recovery	
All Mcf	<u>Base Rate</u> \$ 12.3897	<u>Rate</u> \$5.6214	<u>Total</u> \$18.0111
COMMERCIAL AND INDUSTRIAL Gas Cost			
All Mcf	<u>Base Rate</u> \$ 12.4688	Recovery <u>Rate</u> \$5.6214	<u>Total</u> \$18.0902
INSTITUTIONAL		Gas Cost	
	Base Rate	Recovery <u>Rate</u>	Total
All Mcf	\$ 13.2893	\$5.6214	\$18.9107

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