

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matters of:

ELECTRONIC APPLICATION OF KENTUCKY)	
UTILITIES COMPANY FOR AN ADJUSTMENT OF)	
ITS ELECTRIC RATES, A CERTIFICATE OF)	
PUBLIC CONVENIENCE AND NECESSITY TO)	CASE NO.
DEPLOY ADVANCED METERING)	2020-00349
INFRASTRUCTURE, APPROVAL OF CERTAIN)	
REGULATORY AND ACCOUNTING)	
TREATMENTS, AND ESTABLISHMENT OF A)	
ONE-YEAR SURCREDIT)	

ELECTRONIC APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY FOR AN)	
ADJUSTMENT OF ITS ELECTRIC AND GAS)	
RATES, A CERTIFICATE OF PUBLIC)	CASE NO.
CONVENIENCE AND NECESSITY TO DEPLOY)	2020-00350
ADVANCED METERING INFRASTRUCTURE,)	
APPROVAL OF CERTAIN REGULATORY AND)	
ACCOUNTING TREATMENTS, AND)	
ESTABLISHMENT OF A ONE-YEAR SURCREDIT)	

ORDER

On December 6, 2021, the Commission issued an Order in these proceedings that amended the Commission’s June 30, 2021 Order and approved certain rates. The rates set forth in Appendices B and C to the December 6, 2021 Order inadvertently applied incorrect fuel adjustment clause (FAC) rates in effect as of June 2021, and did not include the revised FAC rates in effect as of August 2021 for both Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU) (jointly, LG&E/KU).¹

¹ Case No. 2021-00055, *An Electronic Examination of the Application of the Fuel Adjustment Clause of Kentucky Utilities Company From November 1, 2018 Through October 31, 2020* (Ky. PSC Aug. 2, 2021); and Case No. 2021-00055, *An Electronic Examination of the Application of the Fuel Adjustment Clause of Louisville Gas and Electric Company From November 1, 2018 Through October 31, 2020* (Ky.

Finding that the December 6, 2021 Order should be amended, the Commission
HEREBY ORDERS, *nunc pro tunc*, that:

1. KU's rates set forth in Appendix B to the December 6, 2021 Order are stricken and replaced with Appendix A attached to this Order.
2. LG&E's rates set forth in Appendix C to the December 6, 2021 Order are stricken and is replaced with Appendix B attached to this Order.
3. All other provisions of the Commission's December 6, 2021 Order that are not in conflict with the terms of this Order shall remain in effect.

PSC Aug. 2, 2021). KU's base energy rates were reduced by \$0.00057 per kWh effective August 1, 2021, due to the FAC proceeding. LG&E's base energy rates were reduced by \$0.00080 per kWh effective August 1, 2021, due to the FAC proceeding.

By the Commission

Commissioner Marianne Butler did not participate in the deliberations or decision concerning this case.



ATTEST:


Executive Director

Case No. 2020-00349
Case No. 2020-00350

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION
IN CASE NOS. 2020-00349 AND 2020-00350 DATED DEC 8 2021

The following rates and charges are prescribed for the customers in the area served by Kentucky Utilities Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE RS
RESIDENTIAL SERVICE

Basic Service Charge per Day	\$ 0.53
Energy Charge per kWh	
Infrastructure	\$ 0.06556
Variable	<u>\$ 0.03143</u>
Total	\$ 0.09699

SCHEDULE RTOD-ENERGY
RESIDENTIAL TIME-OF-DAY ENERGY SERVICE

Basic Service Charge per Day	\$ 0.53
Energy Charge per kWh	
Off-Peak Hours - Infrastructure	\$ 0.03236
Off-Peak Hours - Variable	<u>\$ 0.03143</u>
Total	\$ 0.06379
On-Peak Hours (Infrastructure)	\$ 0.18489
On-Peak Hours (Variable)	<u>\$ 0.03143</u>
Total	\$ 0.21632

SCHEDULE RTOD-DEMAND
RESIDENTIAL TIME-OF-DAY DEMAND SERVICE

Basic Service Charge per Day	\$ 0.53
Energy Charge per kWh	
Infrastructure	\$ 0.01276
Variable	<u>\$ 0.03143</u>
Total	\$ 0.04419
Demand Charge per kW	

Base Hours	\$ 3.92
Peak Hours	\$ 10.13

SCHEDULE VFD
VOLUNTEER FIRE DEPARTMENT

Basic Service Charge per day	\$ 0.53
Energy Charge per kWh	
Infrastructure	\$ 0.06556
Variable	<u>\$ 0.03143</u>
Total	\$ 0.09699

SCHEDULE GS
GENERAL SERVICE RATE

Basic Service Charge per Day	
Single Phase	\$ 1.35
Three Phase	\$ 2.15
Energy charge per kWh	
Infrastructure	\$ 0.08673
Variable	<u>\$ 0.03196</u>
Total	\$ 0.11869

SCHEDULE GTOD-ENERGY
GENERAL TIME-OF-DAY ENERGY SERVICE

Basic Service Charge per Day	
Single Phase	\$ 1.35
Three Phase	\$ 2.15
Energy Charge per kWh	
Off-Peak Hours - Infrastructure	\$ 0.04813
Off-Peak Hours - Variable	<u>\$ 0.03196</u>
Total	\$ 0.08009
On-Peak Hours (Infrastructure)	\$ 0.26622
On-Peak Hours (Variable)	<u>\$ 0.03196</u>
Total	\$ 0.29818

SCHEDULE GTOD-DEMAND
GENERAL TIME-OF-DAY DEMAND SERVICE

Basic Service Charge per Day	
Single Phase	\$ 1.35
Three Phase	\$ 2.15
Energy Charge per kWh	

Infrastructure	\$ 0.03642
Variable	\$ 0.03196
Total	\$ 0.06838
Demand Charge per kW	
Base Hours	\$ 5.47
Peak Hours	\$ 14.16

SCHEDULE AES
ALL ELECTRIC SCHOOL

Basic Service Charge per Day	
Single Phase	\$ 2.80
Three Phase	\$ 4.60
Energy charge per kWh	
Infrastructure	\$ 0.06470
Variable	\$ 0.03166
Total	\$ 0.09636

SCHEDULE PS
POWER SERVICE

Secondary Service:

Basic Service Charge per Day	\$ 2.96
Demand Charge per kW:	
Summer Rate	\$ 25.30
Winter Rate	\$ 22.66
Energy Charge per kWh	\$ 0.03191

Primary Service:

Basic Service Charge per Day	\$ 7.89
Demand Charge per kW:	
Summer Rate	\$ 25.27
Winter Rate	\$ 22.68
Energy Charge per kWh	\$ 0.03157

SCHEDULE TODS
TIME-OF-DAY SECONDARY SERVICE

Basic Service Charge per Day	\$ 7.32
Maximum Load Charge per kVa:	
Base Demand Period	\$ 3.25
Intermediate Demand Period	\$ 6.66
Peak Demand Period	\$ 8.28
Energy Charge per kWh	\$ 0.02862

SCHEDULE TODP

TIME-OF-DAY PRIMARY SERVICE

Basic Service Charge per Day	\$ 10.77
Maximum Load Charge per kVA:	
Base Demand Period	\$ 2.79
Intermediate Demand Period	\$ 7.38
Peak Demand Period	\$ 9.20
Energy Charge per kWh	\$ 0.02516

SCHEDULE RTS
RETAIL TRANSMISSION SERVICE

Basic Service Charge per Day	\$ 49.28
Maximum Load Charge per kVA:	
Base Demand Period	\$ 2.16
Intermediate Demand Period	\$ 7.19
Peak Demand Period	\$ 8.95
Energy Charge per kWh	\$ 0.02456

SCHEDULE FLS
FLUCTUATING LOAD SERVICE

Primary:

Basic Service Charge per Day	\$ 10.77
Maximum Load Charge per kVA:	
Base Demand Period	\$ 2.93
Intermediate Demand Period	\$ 6.50
Peak Demand Period	\$ 8.23
Energy Charge per kWh	\$ 0.03071

Transmission:

Basic Service Charge per Day	\$ 49.28
Maximum Load Charge per kVA:	
Base Demand Period	\$ 1.49
Intermediate Demand Period	\$ 2.75
Peak Demand Period	\$ 3.78
Energy Charge per kWh	\$ 0.02994

SCHEDULE LS
LIGHTING SERVICE

Rate per Light per Month: (Lumens Approximate)

Overhead:

Fixture
Only

Light Emitting Diode	
6,000 – 8,200 Lumens – Cobra Head	\$ 9.55
13,000 – 16,500 Lumens – Cobra Head	\$ 11.49
22,000 – 29,000 Lumens – Cobra Head	\$ 14.73
4,500 – 6,000 Lumens – Open Bottom	\$ 7.87
2,500 – 4,000 Lumens – Cobra Head	\$ 8.23
4,000– 6,000 Lumens – Cobra Head	\$ 8.76
4,500 – 6,000 Lumens – Directional (Flood)	\$ 10.71
14,000 – 17,500 Lumens – Directional (Flood)	\$ 12.59
22,000 – 28,000 Lumens – Directional (Flood)	\$ 14.92
35,000 – 50,000 Lumens – Directional (Flood)	\$ 21.56

Wood Pole	
PK5	\$ 8.56

Underground:

	<u>Fixture Only</u>
Light Emitting Diode	
2,500 – 4,000 Lumens – Cobra Head	\$ 4.13
4,000 – 6,000 Lumens – Cobra Head	\$ 4.63
6,000 – 8,200 Lumens – Cobra Head	\$ 5.44
13,000 – 16,500 Lumens – Cobra Head	\$ 7.38
22,000 – 29,000 Lumens – Cobra Head	\$ 10.62
4,000 – 7,000 Lumens Colonial, 4-Sided	\$ 7.15
4,000 – 7,000 Lumens – Acorn	\$ 8.65
4,000 – 7,000 Lumens – Contemporary	\$ 6.84
8,000 – 11,000 Lumens – Contemporary	\$ 8.17
13,500 – 16,500 Lumens – Contemporary	\$ 10.03
21,000 – 28,000 Lumens – Contemporary	\$ 14.48
45,000 – 50,000 Lumens – Contemporary	\$ 20.09
4,500 – 6,000 Lumens – Directional (Flood)	\$ 8.16
14,000 – 17,500 Lumens – Directional (Flood)	\$ 10.04
22,000 – 28,000 Lumens – Directional (Flood)	\$ 12.37
35,000 – 50,000 Lumens – Directional (Flood)	\$ 19.01
4,000 – 7,000 Victorian	\$ 21.32
Pole Charges	
Cobra	\$ 12.62
Contemporary	\$ 11.69
Post Top-Decorative Smooth	\$ 8.73
Post Top-Historic Fluted	\$ 14.47

One-Time Conversion Fee	\$197.16
Conversion Fee per month for 60 months	\$ 3.29

SCHEDULE RLS
RESTRICTED LIGHTING SERVICE

Overhead:

	<u>Fixture Only</u>	<u>Fixture and Pole</u>
High Pressure Sodium:		
4,000 Lumens - Cobra Head	\$ 9.58	\$ 13.09
5,800 Lumens - Cobra Head	\$ 10.70	\$ 14.58
9,500 Lumens - Cobra Head	\$ 11.04	\$ 15.15
22,000 Lumens - Cobra Head	\$ 17.11	\$ 21.51
50,000 Lumens - Cobra Head	\$ 26.95	\$ 29.89
50,000 Lumens - Cobra Head	\$ 14.75	
5,800 Lumens - Open Bottom	\$ 9.30	
9,500 Lumens - Open Bottom	\$ 9.49	
9,500 Lumens – Directional (Flood)	\$ 10.88	
22,000 Lumens – Directional (Flood)	\$ 16.43	
50,000 Lumens – Directional (Flood)	\$ 23.08	
Metal Halide:		
12,000 Lumens – Directional (Flood)	\$ 17.38	\$ 22.41
32,000 Lumens – Directional (Flood)	\$ 24.22	\$ 29.25
107,800 Lumens – Directional (Flood)	\$ 49.93	\$ 54.96
Mercury Vapor:		
7,000 Lumens - Cobra Head	\$ 11.78	\$ 14.08
10,000 Lumens - Cobra Head	\$ 13.87	\$ 15.82
20,000 Lumens - Cobra Head	\$ 15.06	\$ 17.67
7,000 Lumens - Open Bottom	\$ 12.52	
Incandescent:		
1,000 Lumens - Tear Drop	\$ 4.01	
2,500 Lumens - Tear Drop	\$ 5.18	
4,000 Lumens - Tear Drop	\$ 7.90	
6,000 Lumens - Tear Drop	\$ 10.28	

Underground:

	<u>Fixture Only</u>	<u>Decorative Smooth</u>	<u>Historic Fluted</u>	<u>Contem- porary</u>
Metal Halide:				
12,000 Lumens – Directional (Flood)		\$ 33.35		
32,000 Lumens – Directional (Flood)		\$ 39.23		
107,800 Lumens – Directional (Flood)		\$ 64.69		
12,000 Lumens – Contemporary	\$ 18.78	\$ 33.55		
32,000 Lumens – Contemporary	\$ 26.20			\$ 41.20

107,800 Lumens – Contemporary \$ 53.77 \$ 68.53

High Pressure Sodium:

4,000 Lumens – Acorn \$ 17.32 \$ 24.69

5,800 Lumens - Acorn \$ 18.44 \$ 26.20

9,500 Lumens - Acorn \$ 18.77 \$ 26.66

4,000 Lumens – Colonial \$ 12.05

5,800 Lumens – Colonial \$ 13.60

9,500 Lumens – Colonial \$ 13.78

5,800 Lumens – Coach \$ 36.30

9,500 Lumens – Coach \$ 36.48

5,800 Lumens – Contemporary \$ 18.37 \$ 20.74

9,500 Lumens – Contemporary \$ 18.08 \$ 25.43

22,000 Lumens – Contemporary \$ 21.10 \$ 32.73

50,000 Lumens – Contemporary \$ 25.41 \$ 40.18

4,000 Lumens – Dark Sky \$ 26.56

9,500 Lumens – Dark Sky \$ 27.62

5,800 Lumens – Victorian \$ 36.31

9,500 Lumens – Victorian \$ 36.47

LE
LIGHTING SERVICE

Energy Charge per kWh \$0.07121

SCHEDULE TE
TRAFFIC ENERGY SERVICE

Basic Service Charge per Day \$ 0.13

Energy Charge per kWh \$ 0.08791

EVSE
ELECTRIC VEHICLE SUPPLY EQUIPMENT

Monthly Charging Unit Fee:

Networked Charger:

Single Charger \$132.09

Dual Charger \$193.62

Non-Networked Charger:

Single Charger: \$80.14

EVC-FAST
ELECTRIC VEHICLE FAST CHARGING SERVICE

Fee for use per kWh \$ 0.25

EF
EXCESS FACILITIES

Percentage With No Contribution-In-Aid-of-Constructing 1.14%
Percentage With Contribution-In-Aid-of-Construction 0.46%

RC
REDUNDANT CAPACITY

Charge per kW/kVA per month
Secondary Distribution \$ 1.33
Primary Distribution \$ 0.90

EVSE-R
ELECTRIC VEHICLE SUPPLY EQUIPMENT

Monthly Charging Unit Fee:

Networked Charger:

Single Charger \$121.79
Dual Charger \$173.02

Non-Networked Charger:

Single Charger: \$ 30.58

OSL
OUTDOOR SPORTS LIGHTING SERVICE

Secondary Service:

Basic Service Charge per Day \$ 2.96
Maximum Load Charge per kW:
Peak Demand Period \$ 19.74
Base Demand Period \$ 2.93
Energy Charge per kWh \$ 0.02862

Primary Service:

Basic Service Charge per Day \$ 7.89
Maximum Load Charge per kW:
Peak Demand Period \$ 16.36
Base Demand Period \$ 2.51

Energy Charge per kWh \$ 0.02516

ERS
ECONOMIC RELIEF SURCREDIT

All Rate Schedules per 100 cubic feet \$ (0.00068)

SCHEDULE SPECIAL CHARGES

Returned Payment Charge	\$ 3.50
Meter Test Charge	\$ 79.00
Disconnect/Reconnect Charge	\$ 37.00
Disconnect/Reconnect Temporary Suspension	\$ 37.00
Remote Disconnect/Reconnect with Reconnection Capability	\$ 0.00
Remote Disconnect/Reconnect Temporary Suspension	\$ 0.00
Meter Pulse Charge	\$ 21.00
Unauthorized Connection Charge	
No Meter Replacement	\$ 45.00
Single-Phase Meter Replacement	\$ 66.00
Single-Phase AMR Meter	\$ 87.00
Single-Phase AMI Meter	\$ 149.00
Three-Phase Meter Replacement	\$ 154.00
AMI Opt-Out	
One Time Fee	\$ 39.00
Monthly Fee per Delivery Point	\$ 15.00
TS - Temporary-to-Permanent	15.00%
TS – Seasonal	100.00%
Late Payment Charge	
Rates RS, RTOD-Energy, RTOD-Demand, VFD	
GS, GTOD-Energy, GTOD-Demand, AES, PSA	3.00%
Rates PS, TODS, TODP, RTS, FLS OSL	1.00%

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION
IN CASE NOS. 2020-00349 AND 2020-00350 DATED DEC 8 2021

The following rates and charges are prescribed for the customers in the area served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

ELECTRIC SERVICE RATES

SCHEDULE RS
RESIDENTIAL SERVICE

Basic Service Charge per Day	\$ 0.45
Energy Charge per kWh	
Infrastructure	\$ 0.06927
Variable Energy	\$ 0.03165
Total	\$ 0.10092

SCHEDULE RTOD-ENERGY
RESIDENTIAL TIME-OF-DAY ENERGY SERVICE

Basic Service Charge per Day	\$ 0.45
Energy Charge per kWh	
Off-Peak Hours – Infrastructure	\$ 0.04887
Off-Peak Hours – Variable	\$ 0.03165
Total	\$ 0.08052
On-Peak Hours (Infrastructure)	\$ 0.14562
On-Peak Hours (Variable)	\$ 0.03165
Total	\$ 0.17727

SCHEDULE RTOD-DEMAND
RESIDENTIAL TIME-OF-DAY DEMAND SERVICE

Basic Service Charge per Day	\$ 0.45
Energy charge per kWh	
Infrastructure	\$ 0.02095
Variable	\$ 0.03165
Total	\$ 0.05260
Demand Charge per kW	

Base Hours	\$ 4.18
Peak Hours	\$ 9.16

SCHEDULE VFD
VOLUNTEER FIRE DEPARTMENT

Basic Service Charge per Day	\$ 0.45
Energy Charge per kWh	
Infrastructure	\$ 0.06927
Variable Energy	<u>\$ 0.03165</u>
Total	\$ 0.10092

SCHEDULE GS
GENERAL SERVICE RATE

Basic Service Charge per Day	
Single Phase	\$ 1.16
Three Phase	\$ 1.85
Energy charge per kWh	
Infrastructure	\$ 0.08595
Variable	<u>\$ 0.03260</u>
Total	\$ 0.11855

SCHEDULE GTOD-ENERGY
GENERAL TIME-OF-DAY ENERGY SERVICE

Basic Service Charge per Day	
Single Phase	\$ 1.16
Three Phase	\$ 1.85
Energy Charge per kWh	
Off-Peak Hours – Infrastructure	\$ 0.04704
Off-Peak Hours – Variable	<u>\$ 0.03260</u>
Total	\$ 0.07964
On-Peak Hours (Infrastructure)	\$ 0.21316
On-Peak Hours (Variable)	<u>\$ 0.03260</u>
Total	\$ 0.24576

SCHEDULE GTOD-DEMAND
GENERAL TIME-OF-DAY DEMAND SERVICE

Basic Service Charge per Day	
Single Phase	\$ 1.16
Three Phase	\$ 1.85
Energy Charge per kWh	
Off-Peak Hours – Infrastructure	\$ 0.02593

Off-Peak Hours – Variable	\$ 0.03260
Total	\$ 0.05853
Demand Charge per kW	
Base Hours	\$ 5.37
Peak Hours	\$ 11.75

SCHEDULE PS
POWER SERVICE

Secondary Service:

Basic Service Charge per Day	\$ 2.95
Demand Charge per kW:	
Summer Rate	\$ 27.57
Winter Rate	\$ 24.28
Energy Charge per kWh	\$ 0.03362

Primary Service:

Basic Service Charge per Day	\$ 7.89
Demand Charge per kW:	
Summer Rate	\$24.14
Winter Rate	\$21.02
Energy Charge per kWh	\$ 0.03279

SCHEDULE TODS
TIME-OF-DAY SECONDARY SERVICE

Basic Service Charge per Day	\$ 6.58
Maximum Load Charge per kVA:	
Base Demand Period	\$ 3.76
Intermediate Demand Period	\$ 7.48
Peak Demand Period	\$ 9.70
Energy Charge per kWh	\$ 0.02958

SCHEDULE TODP
TIME-OF-DAY PRIMARY SERVICE

Basic Service Charge per Day	\$ 10.84
Maximum Load Charge per kVA:	
Base Demand Period	\$ 2.45
Intermediate Demand Period	\$ 7.49
Peak Demand Period	\$ 9.78
Energy Charge per kWh	\$ 0.02662

SCHEDULE RTS
RETAIL TRANSMISSION SERVICE

Basic Service Charge per Day	\$ 49.28
Maximum Load Charge per kVA:	
Base Demand Period	\$ 1.93
Intermediate Demand Period	\$ 7.18
Peak Demand Period	\$ 9.36
Energy Charge per kWh	\$ 0.02625

SCHEDULE FLS
FLUCTUATING LOAD SERVICE

Primary:

Basic Service Charge per Day	\$ 10.84
Maximum Load Charge per kVA:	
Base Demand Period	\$ 2.32
Intermediate Demand Period	\$ 7.10
Peak Demand Period	\$ 9.34
Energy Charge per kWh	\$ 0.03156

Transmission:

Basic Service Charge per Day	\$ 49.28
Maximum Load Charge per kVA:	
Base Demand Period	\$ 1.67
Intermediate Demand Period	\$ 6.76
Peak Demand Period	\$ 8.95
Energy Charge per kWh	\$ 0.03103

SCHEDULE LS
LIGHTING SERVICE

Rate per Light per Month: (Lumens Approximate)

Overhead:

	<u>Fixture Only</u>
Light Emitting Diode	
5,500 – 8,200 Lumens – Cobra Head	\$ 10.41
13,000 – 16,500 Lumens – Cobra Head	\$ 12.36
22,000 – 29,000 Lumens – Cobra Head	\$ 15.61
4,500 – 6,000 Lumens – Open Bottom	\$ 9.46
2,500 – 4,000 Lumens – Cobra Head	\$ 9.08
4,000 – 6,000 Lumens – Cobra Head	\$ 9.62
4,500 – 6,000 Lumens – Directional (Flood)	\$ 11.90
14,000 – 17,500 Lumens – Directional (Flood)	\$ 13.80
22,000 – 28,000 Lumens – Directional (Flood)	\$ 16.14
35,000 – 50,000 Lumens – Directional (Flood)	\$ 22.78
Wood Pole	

PL6

\$ 7.08

Underground:

	<u>Fixture Only</u>
Light Emitting Diode	
2,500 – 4,000 Lumens – Cobra Head	\$ 4.40
4,000 – 6,000 Lumens – Cobra Head	\$ 4.91
5,500 – 8,200 Lumens – Cobra Head	\$ 5.73
13,000 – 16,500 Lumens – Cobra Head	\$ 7.69
22,000 – 29,000 Lumens – Cobra Head	\$ 10.94
4,000 – 7,000 Lumens Colonial, 4-Sided	\$ 7.42
4,000 – 7,000 Lumens – Acorn	\$ 7.23
4,000 – 7,000 Lumens – Contemporary	\$ 7.11
8,000 – 11,000 Lumens – Contemporary	\$ 8.45
13,500 – 16,500 Lumens – Contemporary	\$ 10.32
21,000 – 28,000 Lumens – Contemporary	\$ 14.75
45,000 – 50,000 Lumens – Contemporary	\$ 20.40
4,500 – 6,000 Lumens – Directional (Flood)	\$ 8.27
14,000 – 17,500 Lumens – Directional (Flood)	\$ 10.16
22,000 – 28,000 Lumens – Directional (Flood)	\$ 12.51
35,000 – 50,000 Lumens – Directional (Flood)	\$ 19.14
4,000 – 7,000 Lumens – Victorian	\$ 25.55
4,000 – 7,000 Lumens – London	\$ 27.11
Pole Charges	
Cobra	\$ 26.20
Contemporary (Short)	\$ 17.69
Contemporary (Tall)	\$ 22.82
Post Top – Decorative Smooth	\$ 15.72
Post Top – Historic Fluted	\$ 19.35
One-Time Conversion Fee	\$260.00
Monthly Conversion Fee	\$ 4.62

SCHEDULE RLS
RESTRICTED LIGHTING SERVICE

Overhead:

	<u>Fixture Only</u>	<u>Fixture & Wood Pole</u>	<u>Fixture & Orn. Pole</u>
Mercury Vapor:			
8,000 Lumens – Cobra/Open Bottom	\$11.61		
13,000 Lumens - Cobra Head	\$13.14		
25,000 Lumens - Cobra Head	\$16.05		
60,000 Lumens - Cobra Head	\$32.37		

25,000 Lumens – Directional	\$18.28
60,000 Lumens – Directional	\$33.67
4,000 Lumens - Open Bottom	\$10.10

Metal Halide:

12,000 Lumens - Directional	\$15.95	\$18.83	
32,000 Lumens - Directional	\$21.98	\$24.44	\$ 32.45
107,800 Lumens - Directional	\$45.85	\$49.28	

High Pressure Sodium:

16,000 Lumens - Cobra Head	\$15.43
28,500 Lumens - Cobra Head	\$17.95
50,000 Lumens - Cobra Head	\$20.41
9,500 Lumens - Open Bottom	\$13.72
16,000 Lumens – Directional (Flood)	\$16.46
50,000 Lumens – Directional (Flood)	\$21.30

Underground:

	<u>Fixture Only</u>	<u>Decorative Pole</u>	<u>Fluted Pole</u>
<u>High Pressure Sodium:</u>			
16,000 Lumens – Cobra/Contemporary		\$29.58	
28,500 Lumens – Cobra/Contemporary		\$32.43	
50,000 Lumens – Cobra/Contemporary		\$36.95	
5,800 Lumens – Coach/Acorn		\$17.98	
9,500 Lumens – Coach/Acorn		\$21.36	
16,000 Lumens – Coach/Acorn		\$26.06	
120,000 Lumens – Contemporary	\$50.41	\$83.76	
9,500 Lumens – Acorn/Bronze		\$28.82	
16,000 Lumens – Acorn/Bronze		\$30.09	
5,800 Lumens – Victorian	\$24.41	\$37.57	\$38.31
9,500 Lumens – Victorian	\$24.87	\$39.82	\$42.98
5,800 Lumens – London	\$23.99	\$38.62	\$40.77
9,500 Lumens – London	\$25.41	\$39.55	\$40.73
5,800 Lumens – Colonial 4-Sided		\$23.86	
9,500 Lumens – Colonial 4-Sided		\$24.60	
16,000 Lumens – Colonial 4-Sided		\$24.48	
5,800 Lumens – Acorn		\$24.29	

9,500 Lumens – Acorn		\$26.88
16,000 Lumens – Acorn		\$26.62
4,000 Lumens – Dark Sky		\$28.37
9,500 Lumens – Dark Sky		\$28.76
16,000 Lumens – Cobra Head		\$31.22
28,500 Lumens – Cobra Head		\$33.67
50,000 Lumens – Cobra Head		\$39.88
16,000 Lumens – Contemporary	\$19.33	\$35.18
28,500 Lumens – Contemporary	\$21.39	\$37.92
50,000 Lumens – Contemporary	\$25.70	\$43.96
Mercury Vapor		
8,000 Lumens – Cobra Head		\$20.21
13,000 Lumens – Cobra Head		\$22.74
25,000 Lumens – Cobra Head		\$26.43
4,000 Lumens – Coach		\$14.85
8,000 Lumens – Coach		\$16.72
Metal Halide		
12,000 Lumens – Contemporary	\$17.69	\$28.95
107,800 Lumens – Contemporary	\$49.05	\$60.93
32,000 Lumens – Contemporary	\$23.90	\$35.81
Incandescent		
1,500 Lumens – Continental Jr.		\$10.61
6,000 Lumens – Continental Jr.		\$15.04
Victorian/London Bases		
Old Town		\$3.88
Chesapeake		\$4.10
Victorian/London (Westchester/Norfolk)		\$3.97
Poles		
10' Smooth Pole		\$11.59
10' Fluted Pole		\$13.84

SCHEDULE TE
TRAFFIC ENERGY SERVICE

Basic Service Charge per Day	\$ 0.13
Energy Charge per kWh	\$ 0.08574

RC

REDUNDANT CAPACITY

Charge per kW/kVA per month	
Secondary Distribution	\$ 1.90
Primary Distribution	\$ 1.28

LE
LIGHTING SERVICE

Energy Charge per kWh	\$0.07213
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EVSE
ELECTRIC VEHICLE SUPPLY EQUIPMENT

Monthly Charging Unit Fee:

<u>Networked Charger:</u>	
Single Charger	\$133.36
Dual Charger	\$195.48
 <u>Non-Networked Charger:</u>	
Single Charger:	\$ 80.40

EVSE-R
ELECTRIC VEHICLE SUPPLY EQUIPMENT

Monthly Charging Unit Fee:

<u>Networked Charger:</u>	
Single Charger	\$122.80
Dual Charger	\$174.37
 <u>Non-Networked Charger:</u>	
Single Charger:	\$ 30.71

EVC-FAST
ELECTRIC VEHICLE FAST CHARGING SERVICE

Fee for use per kWh	\$ 0.25
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ERS
ECONOMIC RELIEF SURCREDIT

All Rate Schedules per 100 cubic feet	\$ (0.00343)
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OSL

OUTDOOR SPORTS LIGHTING SERVICE

Secondary Service:

Basic Service Charge per Day	\$ 2.96
Maximum Load Charge per kW:	
Peak Demand Period	\$ 23.14
Base Demand Period	\$ 3.38
Energy Charge per kWh	\$ 0.02958

Primary Service:

Basic Service Charge per Day	\$ 7.89
Maximum Load Charge per kW:	
Peak Demand Period	\$ 17.17
Base Demand Period	\$ 2.21
Energy Charge per kWh	\$ 0.02662

EF
EXCESS FACILITIES

Percentage With No Contribution-In-Aid-of-Constructing	1.19%
Percentage With Contribution-In-Aid-of-Construction	0.52%

SPECIAL CONTRACT

Energy Charge per kWh	\$ 0.03148
Demand Charge per kW	\$ 17.62

Other Charges

Returned Payment Charge	\$ 3.70
Meter Test Charge	\$ 79.00
Disconnect/Reconnect Charge	
Electric Only	\$ 32.00
Gas and Electric	\$ 32.00
Temporary Suspension Disconnect/Reconnect	\$ 32.00
Remote Disconnect/Reconnect with Reconnection Capability	\$ 0.00
Temporary Suspension with Remote Reconnection Capability	\$ 0.00
Meter Pulse Charge	\$ 21.00
Unauthorized Connection Charge	
No Meter Replacement	\$ 49.00
Single-Phase Meter Replacement	\$ 70.00
Single-Phase AMR Meter	\$ 91.00
Single-Phase AMI Meter	\$ 153.00
Three-Phase Meter Replacement	\$ 159.00
AMI Opt-Out	
One Time Fee	\$ 35.00

Monthly Fee per Delivery Point	\$ 12.00
TS - Temporary-to-Permanent	15.00%
TS – Seasonal	100.00%
Late Payment Charge	
Rates RS, RTOD-Energy, RTOD-Demand, VFD, GS	
GTOD-Energy, GTOD-Demand, PSA	3.00%
Rates PS, TODS, TODP, RTS, FLS OSL	1.00%

GAS SERVICE RATES

RATE RGS
RESIDENTIAL GAS SERVICE

Basic Service Charge per Day	\$ 0.65
Distribution Charge per Ccf	\$ 0.51809

RATE VFD
VOLUNTEER FIRE DEPARTMENT SERVICE

Basic Service Charge per Day	\$ 0.65
Distribution Charge per Ccf	\$ 0.51809

RATE CGS
FIRM COMMERCIAL GAS SERVICE

Basic Service Charge per Day	
Meters < 5000 cf/hr	\$ 2.30
Meters >= 5000 cf/hr	\$ 11.00
Distribution Charge per Ccf	
On Peak	\$ 0.38950
Off Peak	\$ 0.33950

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$ 550.00
Basic Service Charge per Day	
Meters < 5000 cf/hr	\$ 2.30
Meters >= 5000 cf/hr	\$ 11.00
Distribution Charge per Mcf	\$ 3.8950

RATE IGS

FIRM INDUSTRIAL GAS SERVICE

Basic Service Charge per Day	
Meters < 5000 cf/hr	\$ 5.42
Meters >= 5000 cf/hr	\$ 24.64
Distribution Charge per Ccf	
On Peak	\$ 0.27023
Off Peak	\$ 0.22023

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$ 550.00
Basic Service Charge per Day	
Meters < 5000 cf/hr	\$ 5.42
Meters >= 5000 cf/hr	\$ 24.64
Distribution Charge per Mcf	\$ 2.7023

RATE AAGS
AS-AVAILABLE GAS SERVICE

Basic Service Charge per month	\$ 630.00
Distribution Charge per Mcf	\$ 1.9228

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$ 550.00
Basic Service Charge per Month	\$ 630.00
Distribution Charge per Mcf	\$ 1.9228

RATE SGSS
SUBSTITUTE GAS SALES SERVICE

For commercial customers:

Customer Charge per Month	\$ 335.00
Demand Charge per Mcf	\$ 7.17
Distribution Charge per Mcf	\$ 0.4106

For industrial customers:

Customer Charge per Month	\$ 750.00
Demand Charge per Mcf	\$ 10.89
Distribution Charge per Mcf	\$ 0.3100

RATE FT
FIRM TRANSPORTATION SERVICE

Administrative Charge	\$ 550.00
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Monthly Basic Service Charge	\$ 750.00
Distribution Charge per Mcf	\$ 0.0456
Demand Charge per Mcf	\$ 7.38

RATE DGGGS
DISTRIBUTION GENERATION GAS SERVICE

Basic Service Charge per Day	
Meters < 5000 cf/hr	\$ 165.00
Meters >= 5000 cf/hr	\$ 750.00
Demand Charge per Mcf	\$ 10.89
Distribution Charge per Ccf	\$ 0.03100

Rider TS-2 Gas Transportation Service

Administrative Charge per Month	\$ 550.00
Basic Service Charge per Day	
Meters < 5000 cf/hr	\$ 165.00
Meters >= 5000 cf/hr	\$ 750.00
Distribution Charge per Mcf	
On Peak	\$ 0.3100

RATE LGDS
LOCAL GAS DELIVERY SERVICE

Administrative Charge per Month	\$ 550.00
Basic Service Charge per Month	\$ 750.00
Demand Charge per Mcf	\$ 7.38
Distribution Charge per Mcf	\$ 0.0456

INTRA-COMPANY SPECIAL CONTRACTS

Basic Service Charge per Month	\$ 750.00
Demand Charge per Mcf	\$ 10.89
Distribution Charge per Mcf	\$ 0.3100

GLT
GAS LINE TRACKER

Distribution Project (\$/delivery Point)	
RGS, VFD	\$ 1.92
CGS, SGSS	\$ 9.49
IGS, AAGS, DGGGS	\$ 113.72
FT, LGDS	\$ 0.00
Transmission Project (\$/Ccf)	

RGS, VFD	\$	0.02988
CGS, SGSS	\$	0.02412
IGS, AAGS, DGGS	\$	0.01470
FT, LGDS	\$	0.00123

ERS
ECONOMIC RELIEF SURCREDIT

All Rate Schedules per 100 cubic feet	\$	(0.00619)
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EF
EXCESS FACILITIES

Percentage with No Contribution-In-Aid-of-Constructing	1.12%
Percentage with Contribution-In-Aid-of-Construction	0.44%

OTHER CHARGES

Disconnect/Reconnect Charge		
Gas Only	\$	32.00
Gas and Electric	\$	32.00
Temporary Suspension (RGS, VFD, CGD, IGS, AAGS)		
Gas Only	\$	32.00
Gas and Electric	\$	32.00
Meter Test Charge	\$	112.86
Returned Payment Charge	\$	3.70
Inspection Charge	\$	155.00
Additional Trip Charge (FT, TS-2, GMPS)	\$	155.00
Unauthorized Connection Charge		
No Meter Replacement	\$	49.00
Meter Replacement	\$	114.00
Gas Meter Pulse		
Rate FT or Rider TS-2	\$	8.00
Other	\$	28.00
AMI Opt Out		
One Time Fee	\$	33.00
Monthly Fee	\$	5.00
Late Payment Charge		
Rates RGS, VFD, CGS, IGS, SGSS		3.00%
Rates AAGS, FT, DGGS, LGDS, PS-TS-2, PS-FT		1.00%

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