COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

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ELECTRONIC PURCHASED GAS)	
ADJUSTMENT FILING OF)	CASE NO.
COLUMBIA GAS OF KENTUCKY, INC.)	2018-00253

ORDER

On July 30, 2018, Columbia Gas of Kentucky, Inc. (Columbia Kentucky), filed its proposed Gas Cost Adjustment (GCA) application to be effective August 29, 2018. On July 31, 2018, and August 14, 2018, Columbia Kentucky filed supplements to its GCA application. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

- Columbia Kentucky's application includes revised rates designed to pass on to its customers its expected change in gas costs.
- Columbia Kentucky's application sets out an Expected Gas Cost of \$4.5366
 per Mcf.
- Columbia Kentucky's application sets out a rate for Banking and Balancing
 Service of \$.0215 per Mcf.
 - 4. Columbia Kentucky's application sets out no supplier Refund Adjustment.
- Columbia Kentucky's application sets out a current quarter Actual Cost
 Adjustment (ACA) of (\$.2734) per Mcf and a total ACA of (\$.3717) per Mcf.
- Columbia Kentucky's application sets out a Balancing Adjustment of (\$.3986) per Mcf.

- 7. Columbia Kentucky's application sets out no Special Agency Service refund adjustment.
- 8. Columbia Kentucky's application sets out a Performance-Based Rate Adjustment of \$.3479 per Mcf.
- 9. Columbia Kentucky's GCA is \$4.1142 per Mcf, which is a decrease of \$1.2634 per Mcf from the previous GCA of \$5.3776 per Mcf.
- 10. The rates as proposed by Columbia Kentucky and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for billing beginning on August 29, 2018.

IT IS THEREFORE ORDERED that:

- The rates proposed by Columbia Kentucky and set forth in the Appendix to this Order are approved for billing beginning on August 29, 2018.
- 2. Within 20 days of the date of entry of this Order, Columbia Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.
 - 3. This case is closed and removed from the Commission's docket.

By the Commission

ENTERED

AUG 23 2018

KENTUCKY PUBLIC SERVICE COMMISSION

ATTEST:

Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2018-00253 DATED AUG 2 3 2018

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge \$	Gas Cost Adj Demand Co \$		Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR Delivery Charge per Mcf	3.5665	1.4523	2.6619	7.6807
RATE SCHEDULE GSO Commercial or Industrial First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period	3.0181 2.3295 2.2143 2.0143	1.4523 1.4523 1.4523 1.4523	2.6619 2.6619 2.6619 2.6619	7.1323 6.4437 6.3285 6.1285
RATE SCHEDULE IS First 30,000 Mcf per billing period Next 70,000 Mcf per billing period Over 100,000 Mcf per billing period Firm Service Demand Charge Demand Charge times Daily Firm	0.6285 0.3737 0.3247		2.6619 ^{2/} 2.6619 ^{2/} 2.6619 ^{2/}	3.2904 3.0356 2.9866
Volume (Mcf) in Customer Service Agre	eement	7.0175		7.0175

¹ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.5366 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

² IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia Kentucky's tariff.

RATE SCHEDULE IUS Delivery Charge per Mcf	1.1544	1.4523	2.6619	5.2686
TRANSPORTATION SERVICE				
RATE SCHEDULE SS Standby Service Demand Charge per I Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agr Standby Service Commodity Charge p	eement	7.0175	2.6619	7.0175 2.6619
RATE SCHEDULE DS Banking and Balancing Service Rate per Mcf		0.0215		0.0215
RATE SCHEDULE MLDS Banking and Balancing Service Rate per Mcf		0.0215		0.0215
RATE SCHEDULE SVGTS			Base R	<u>ate</u>
General Service Residential (SGVTS C Delivery Charge per Mcf	GSR)		3.56	65
General Service Other–Commercial or First 50 Mcf or less per billing period Next 350 Mcf per billing period Next 600 Mcf per billing period Over 1,000 Mcf per billing period		VGTS GSO)	3.01 2.32 2.21 2.01	95 43
Intrastate Utility Service Delivery Charge per Mcf			1.15	44
			Billing \$	Rate
Actual Gas Cost Adjustment 3/			(0.38	918)
RATE SCHEDULE SVAS				
Balancing Charge-per Mcf			1.25	24

³ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

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