

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

KENTUCKY UTILITIES COMPANY)	
_____)	
ALLEGED FAILURE TO COMPLY)	CASE NO.
WITH KRS 278.042)	2017-00094

ORDER

Kentucky Utilities Company (“KU”) is a corporation organized under KRS Chapter 278 and is engaged in the distribution of electricity for compensation for lights, heat, power, and other uses. It is subject to the jurisdiction of the Commission under KRS 278.010(3)(a) and (10). Pursuant to KRS 278.042, the Commission shall prescribe the service adequacy and safety standards for electric utilities, as stated in the Commission’s administrative regulations, orders, and in the most recent edition of the National Electrical Safety Code (“NESC”). Under 807 KAR 5:041, Section 3(1), the Commission requires utilities to construct and maintain plants and facilities in accordance with engineering practices set forth in the NESC.

Commission Staff submitted to the Commission a Staff Incident Investigation Report (“Staff Report”) dated January 12, 2017, attached hereto as an Appendix. According to KU’s Utility Summary Report,¹ KU was notified the afternoon of November 21, 2016, of a possible public contact with primary voltage from the Harlan Police Department. Immediately thereafter, KU dispatched a trouble technician to 421 Redbud

¹ The Utility Summary Report was attached as Attachment B to the Staff Incident Investigation Report.

Hill Road, a rural one-lane road in Evarts, Kentucky, to investigate the incident. The KU technician arrived at the incident site and confirmed that Mr. Hobbs had made contact with 7.2 kilovolts (“KV”) primary voltage on the Evarts circuit 4475. It appears that Mr. Hobbs was in the process of transporting a mobile home when he climbed onto the roof of the mobile home, which was sitting on a trailer, in an attempt to raise the service wire and the system neutral in order to allow the mobile home to pass under the lines. When Mr. Hobbs raised both the service wire and the system neutral, the two lines made contact with the 7.2-KV primary conductor. Mr. Hobbs sustained unspecified injuries as a result of the contact and was ultimately transported to the Joseph M. Still Burn Center in Augusta, Georgia. KU’s Utility Summary Report also provided that the clearances for the service wire, the system neutral, and the primary conductor were measured at 14 feet, 14 feet 2 inches, and 19 feet 1 inch respectively, at the time of the incident.

The Staff Report alleges that the service wire and system neutral failed to meet the vertical clearance requirements set for the by the 2012 edition of the NESC, which are 16 feet for service wires and 15.5 feet for system neutral lines. The Staff Report determined that the clearance associated with the primary conductor complied with the NESC vertical clearance for those lines of 18.5 feet.

Based on its review of the Staff Report and being otherwise sufficiently advised, the Commission finds that *prima facie* evidence exists that KU has failed to comply with KRS 278.042 and the 2012 edition of the NESC. Specifically, the Commission finds that *prima facie* evidence exists that KU has violated the following provision of the 2012 NESC:

1. NESC Part 2, Section 23, Rule 232(B)(1) – Safety Rules for the Installation and Maintenance of Overhead Electric and Communication Lines – Clearances – Vertical Clearance of Wires, Conductors, Cables, and Equipment Above Ground, Roadway, Rail, or Water Surfaces:

- a. Service Wire: 16'
- b. System Neutral: 15.5'

The Commission further finds that a formal investigation into the incident that is the subject matter of the Staff Report should be conducted and that this investigation should also examine the adequacy, safety, and reasonableness of KU's practices related to the construction, installation, and repair of electric facilities.

The Commission, on its own motion, HEREBY ORDERS that:

- 1. KU shall submit to the Commission a written response to the allegations contained in the Staff Report within 20 days of the date of this Order.
- 2. KU shall appear on June 21, 2017, at 9 a.m., Eastern Daylight Time, in Hearing Room 1 of the Commission's offices at 211 Sower Boulevard in Frankfort, Kentucky, for the purpose of presenting evidence concerning the alleged violation of KRS 278.042 and the 2012 edition of the NESC, and showing cause why it should not be subject to the penalties prescribed in KRS 278.990(1) for the alleged violation.
- 3. The June 21, 2017 hearing shall be recorded by videotape only.
- 4. The Staff Report in the Appendix to this Order is made a part of the record in this case.
- 5. At the scheduled hearing in this matter, KU shall also present evidence on the adequacy, safety, and reasonableness of its practices related to the construction,

installation, and repair of electric facilities as they relate to the facts of this case and whether such practices require revision as related to this incident.

6. Any requests for an informal conference with Commission Staff shall be set forth in writing and filed with the Commission within 20 days of the date of this Order.

By the Commission



ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2017-00094 DATED **MAR 0 1 2017**



Matthew G. Bevin
Governor

Charles G. Snively
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

Michael J. Schmitt
Chairman

Robert Cicero
Vice Chairman

Daniel E. Logsdon Jr.
Commissioner

Staff Incident Investigation Report

Utility: Kentucky Utilities

Address: 220 Main Street, Louisville, KY 40202

Contact Person: Greg Bell

Phone: 502-333-1827

Email: greg.lindsey@lge-ku.com

Company involved with the incident: Daniels Construction and Mobile Home Service

Address: P. O. Box 125, Bumble, Kentucky

Contact Person: Mark Daniels

Phone: 606-627-1355

Email: Unknown

Incident Location: 421 Redbud Hill Road, Evarts, KY 40828

Incident Date: November 21, 2016

Approximate Time: 4:30 p.m.

Date PSC Notified: November 21, 2016

Approximate Time: 6:12 p.m.

Date PSC Investigated: November 29, 2016

Person(s) Injured: Marcus Hobbs

Injury: Unknown

Fatality: No, Mr. Hobbs was taken to Harlan Kentucky hospital and later flown to Joseph M. Still Burn Center, Augusta, GA. Condition unknown at this time.

Utility Personnel at Site Visit: **See Attachment A**

PSC Investigator: Jeff Moore

Incident Description: See Summary Report, **See Attachment B**

Discussion: On November 29, 2016 commission staff met with utility personnel at the Harlan, Kentucky operations center to review the information provided by the utility prior to this meeting. During the discussion additional documents were requested and are included as attachments to this report. PSC photographs taken during the site visit after changes had been made to the utility's facilities, **See Attachment C**

Prior to the meeting on November 29th the utility took measurements that night at the incident site as noted on the third page of the summary report in attachment B. Measurements are from the road surface to each conductor.

Measurements noted in the summary report as compared to the National Electrical Safety Code (NESC).

<u>Service Wire (120/240 volt) 14-feet:</u>	<u>NESC minimum clearance 16-feet</u>
<u>System Neutral 14-feet 2-inches:</u>	<u>NESC minimum clearance 15-feet 6-inches</u>
<u>Primary Conductor (7200 volts) 19-feet 1-inch:</u>	<u>NESC minimum clearance 18-feet 6-inches</u>

Addition Information Requested: Utility photographs (any not included in the summary report) of incident site, facilities involved system inspection, facilities involved maintenance records, copy of the outage report, and facilities construction date, **See Attachment D.**

Note: A utility incident investigation report was requested during the site visit, but the utility personnel at this meeting informed me it has not been prepared and would not be available because it was protected information.

Applicable Statute and Code

278.042 Service Adequacy and Safety Standards for Electric Utilities

NESC (Current Edition, 2012)

Conclusion: Based on the information from the utility the Service Wire (14-feet) and System Neutral (14-feet 2-inches) did not meet the minimum requirement of the NESC, a probable violation of Section 23, Clearances, Rule 232 (B)(1) of the NESC.

232. Vertical clearances of wires, conductors, cables, and equipment above ground, roadway, rail, or water surfaces:

B. Clearance of wires, conductors, cables, equipment, and support arms mounted on supporting structures:

1. Clearance to wires, conductors, and cables:

The vertical clearance of wires, conductors, and cables above ground in generally accessible places, roadway, rail, or water surfaces, shall be not less than that shown in Table 232-1, **See Attachment E.**

Submitted by:

Date: January 12, 2017

Jeff Moore

Utility Regulatory & Safety Investigator

Public Service Commission

- Attachment A: Utility Personnel at Site Visit
- Attachment B: Utility Summary Report
- Attachment C: PSC Photographs of the incident site
- Attachment D: Additional Information Requested
- Attachment E: NESC Section 23, Rule 232 (B)(1) and Table 232-1



PPL companies

December 9, 2016

Mr. Jeff Moore
Kentucky Public Service Commission
211 Sower Blvd.
PO Box 615
Frankfort, KY 40601

Re: Public Electrical Contact
Incident Date: November 21, 2016
Report Number: 16-ED-E-018-KU

Dear Mr. Moore:

As requested, enclosed for your review and file are copies of the following:

- Outage Report for the resulting power outage;
- Maintenance records for the subject facilities.
- Additional photos of incident site, including photos of service drop;

KU representatives who attended the site visit conducted on November 29, 2016:

- Keith McBride, Fire and Security Investigator
- Greg Lindsey, Manager Electrical Technical Training and Public Safety
- William Davis, Line Supervisor A
- Cecil Jackson, Team Leader, Pineville Operations
- Stewart Spradlin, Manager Pineville, Norton Operations
- Chris Robinson, Counsel for Kentucky Utilities

KU's records reflect that the service feeding 421 Red Bud Hill Road was in place at least as of May 1981. The pole and related facilities have been in place since at least the early 1970's. Thus, it is unclear whether the service was originally constructed before 1981. The primary and neutral that run to the dead-end pole on Red Bud Hill Road were constructed on January 26, 2006.

lws.

RECEIVED

DEC 12 2016

PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
Legal Department
220 W. Main St.
Louisville, Kentucky 40202
www.lge-ku.com

Jay Warren
Sr. Corporate Attorney
T 502-627-3203
F 502-627-3367
Jay.Warren@lge-ku.com



PPL companies

If you need additional information concerning this incident, please contact me at (502) 627-3203.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Jay Warren', is written over the word 'Sincerely,'. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jay Warren

Enclosures



RECEIVED

NOV 28 2016

PUBLIC SERVICE
COMMISSION

LG&E and KU Energy, LLC
Corporate Law
220 W. Main Street
Louisville, Kentucky 40202
www.lge-ku.com

November 28, 2016

Dr. Talina Mathews
Kentucky Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602

Jay Warren
Senior Corporate Attorney
T 502-627-3203
F 502-627-3367
Jay.Warren@lge-ku.com

Re: Report No. 16-ED-E-018-KU

Dear Dr. Mathews:

I am forwarding the enclosed Investigation Report prepared by Greg Lindsey and Brian Claypool regarding the public contact incident that occurred in Evarts, Kentucky on November 28, 2016. Kentucky Utilities Company is providing this report to the KPSC in accordance with the applicable seven-day reporting requirement. Please return a file stamped copy of the report in the envelope provided.

Should you need additional information concerning this incident, please contact me at (502) 627-3203.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Jay Warren', with a long horizontal flourish extending to the right.

Jay Warren

Enclosures

KPSC INVESTIGATION REPORT

KU Public Contact

Type of Report

16-ED-E-018-KU

Report Number

RECEIVED

NOV 28 2016

Brian Claypool & Greg Lindsey

Investigators

November 21, 2016

Date of Incident

PUBLIC SERVICE
COMMISSION

Location: 421 Redbud Hill Road, Evarts, Kentucky

Incident Summary

On November 21, 2016 at 4:30 p.m., KU received notice of a possible public contact with primary voltage from Harlan Police Department. KU dispatched a trouble technician to 421 Redbud Hill Road in Evarts, Kentucky at 4:35 p.m. The technician arrived on site at approximately 5:10 p.m. and confirmed that a member of the public had made contact with primary voltage on Evarts circuit 4475, 7.2 KV.

Greg Lindsey reported to the Kentucky Public Service Commission (KPSC) at 6:12pm that a member of the public had contacted primary voltage via electronic mail.

Incident Investigation

On November 21, 2016 at 4:30 p.m., KU received notice of a possible public contact with primary voltage from Harlan Police Department. KU dispatched a trouble technician to 421 Redbud Hill Road in Evarts, Kentucky at 4:35 p.m. The technician arrived on site at approximately 5:10 p.m. and confirmed that a member of the public had made contact with primary voltage on Evarts circuit 4475, 7.2 KV.

Marcus Hobbs with Daniels Construction and Mobile Home Service made contact with a primary overhead conductor at 421 Redbud Hill Road, which is a rural one lane road allowing access to several homes. According to Hobbs' co-workers, Daniels Construction and Mobile Home Services was in the process of moving a mobile home. Mr. Hobbs' climbed onto the roof of the mobile home to raise a service wire in order to allow the mobile home to pass under it. The service wire he lifted ran under the system neutral. When Mr. Hobbs raised both the service wire and the system neutral, they made contact with a 7.2 KV primary conductor.

Mr. Hobbs was transported by ambulance to Harlan ER, and eventually transported to Joseph M. Still Burn Center in Augusta, GA.

Injured:

Marcus Hobbs, 27 years old
Barbourville, KY

Company:

Mark Daniels

Daniels Construction and Mobile Home Services

P.O. Box 125 Bumble, KY

1-606-627-1355

Clearances

Service Wire – 14'

System Neutral – 14' 2"

Primary Conductor– 19' 1"

DATE OF REPORT: November 28, 2016

END OF REPORT



DANIELS

CONTRACTING

& MOBILE HOME SERVICE

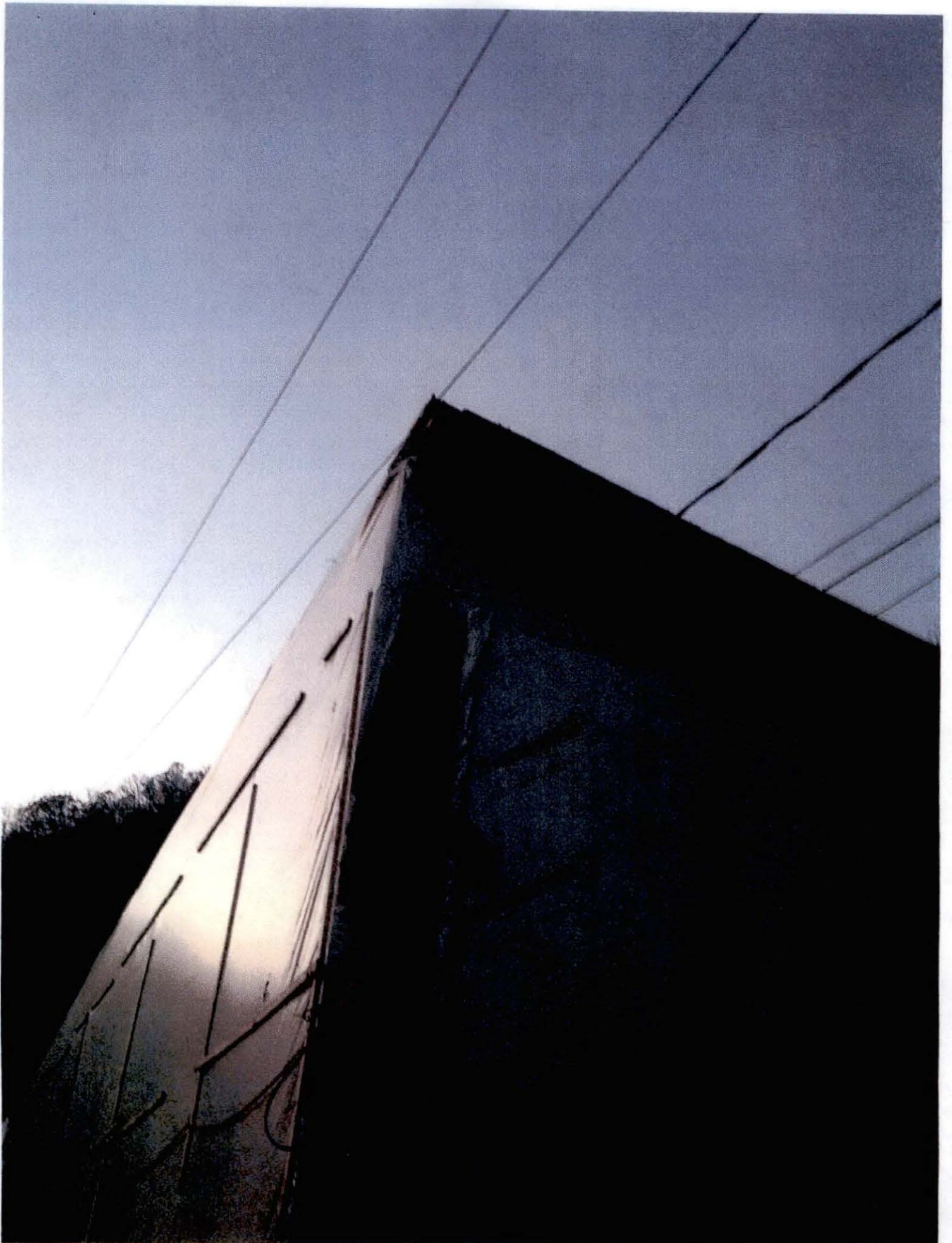
Bumble, Kentucky

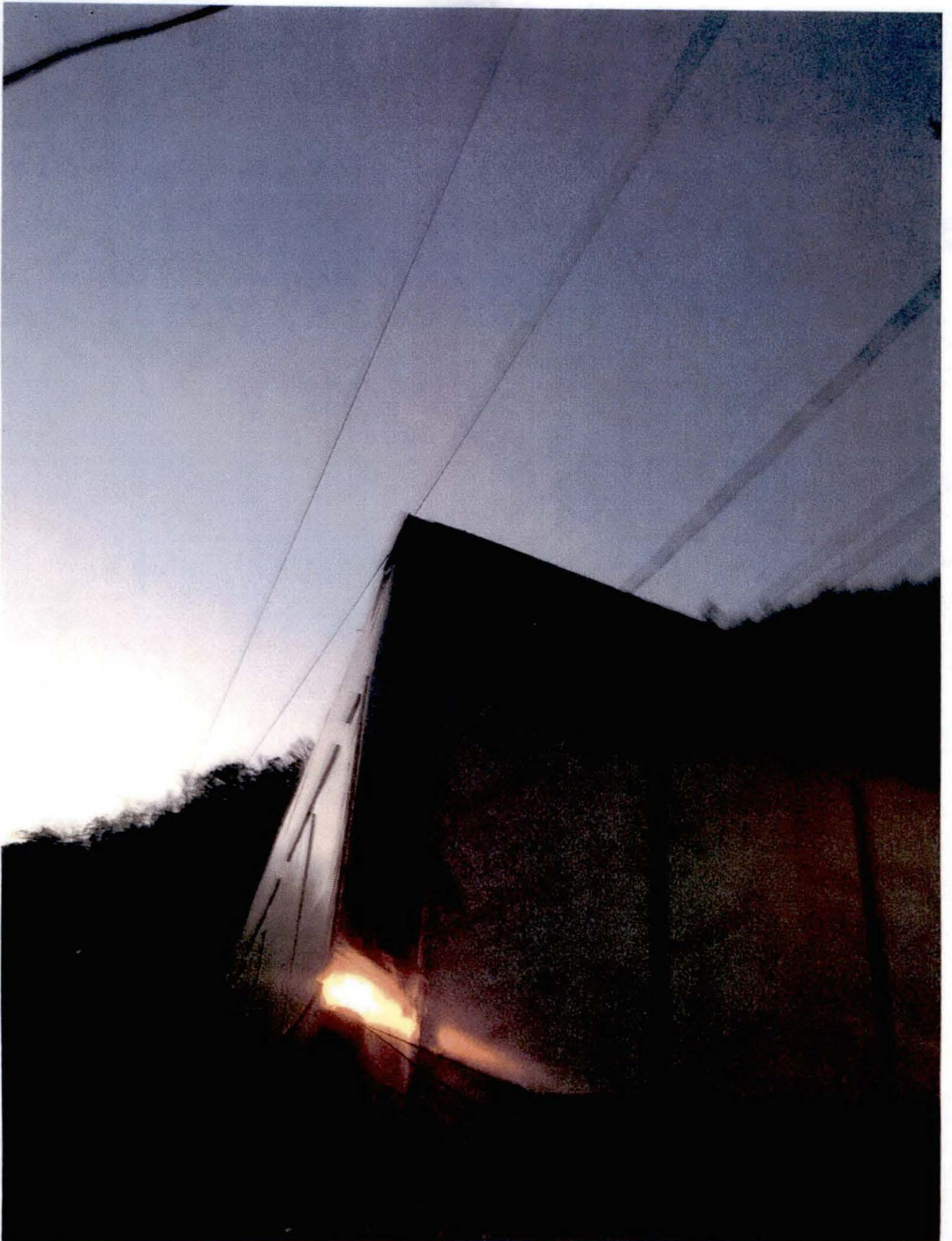
606-627-1355

USDOT 2382536





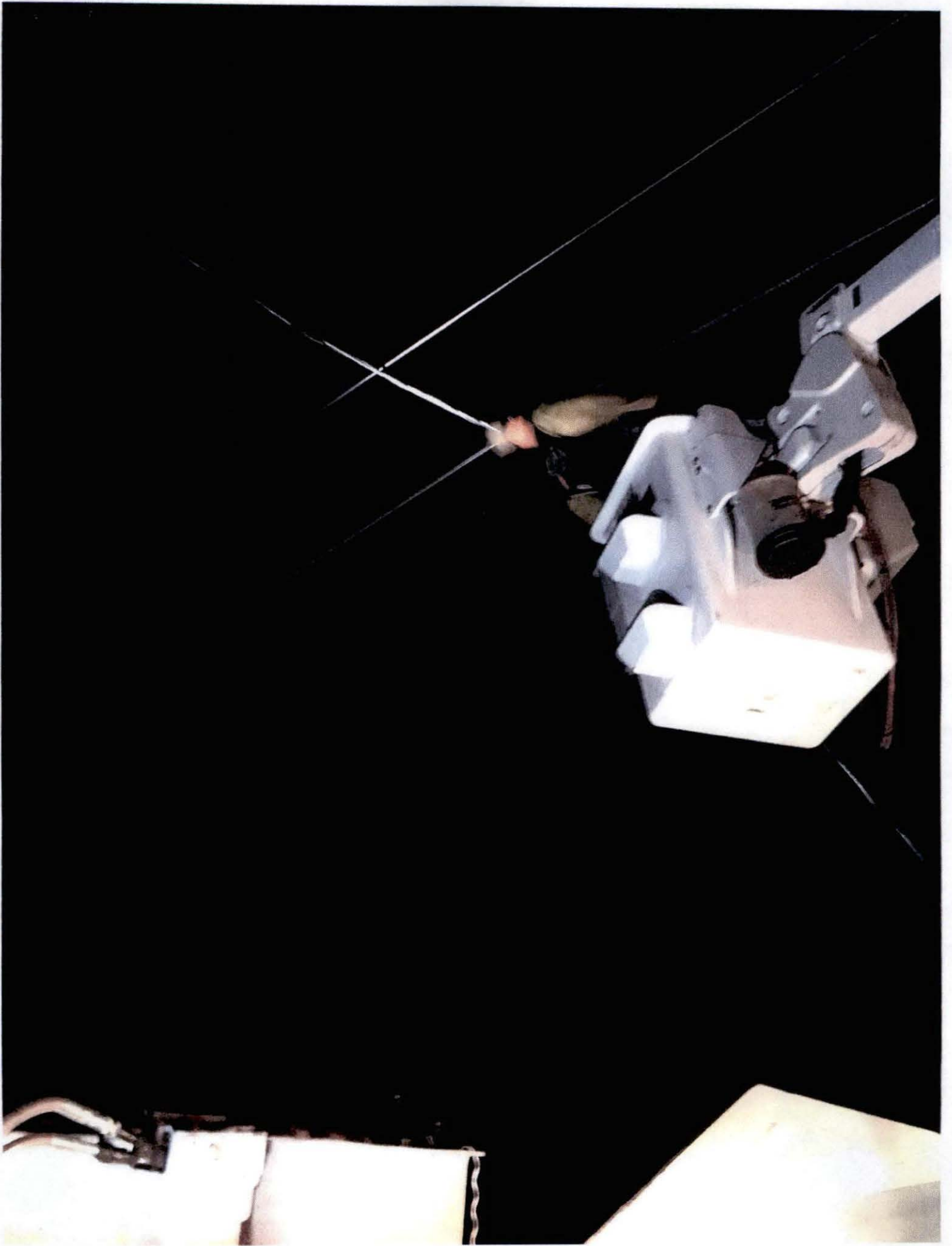




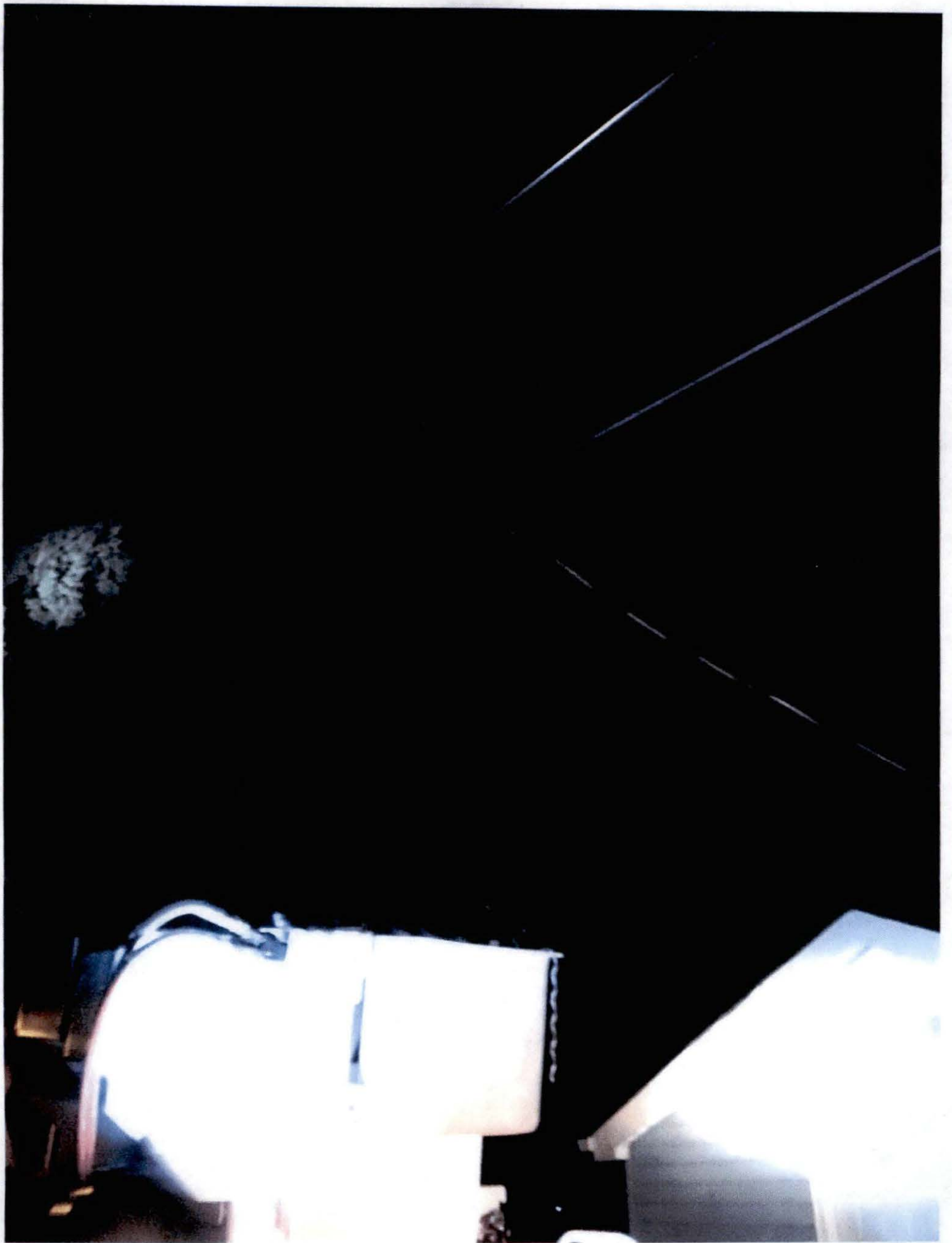




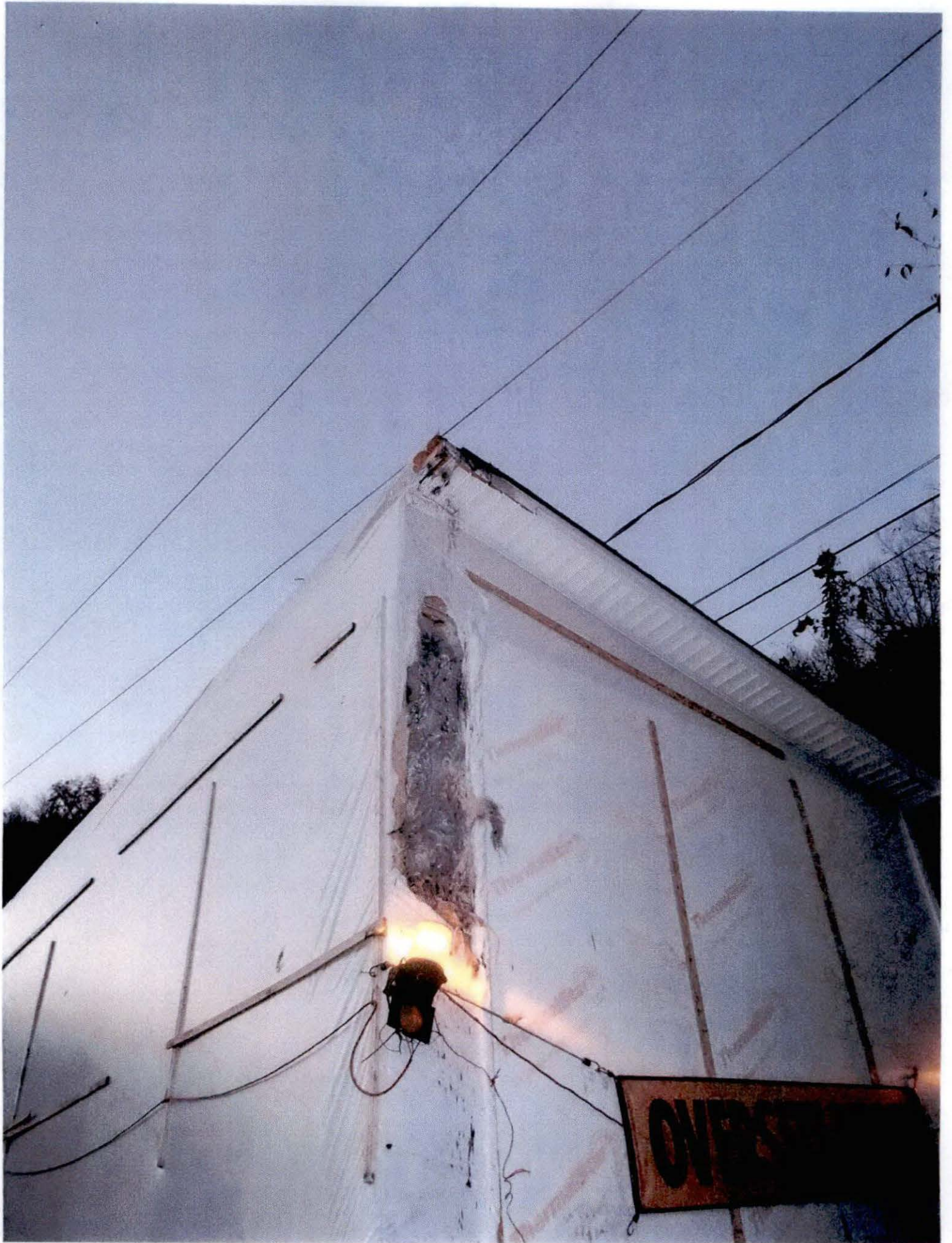
WILL TURN FOR
LOAD OF 1000
VOLTS



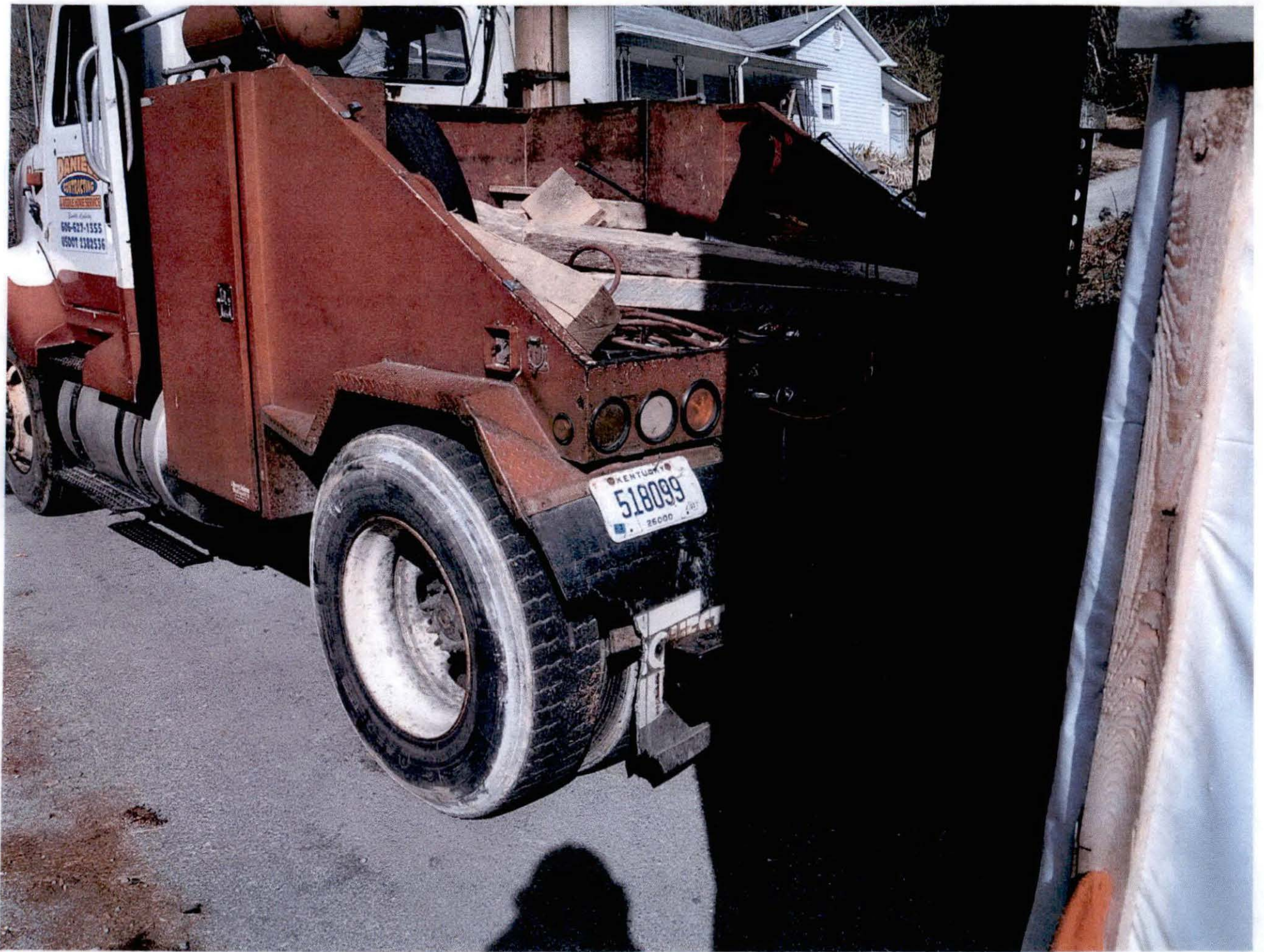






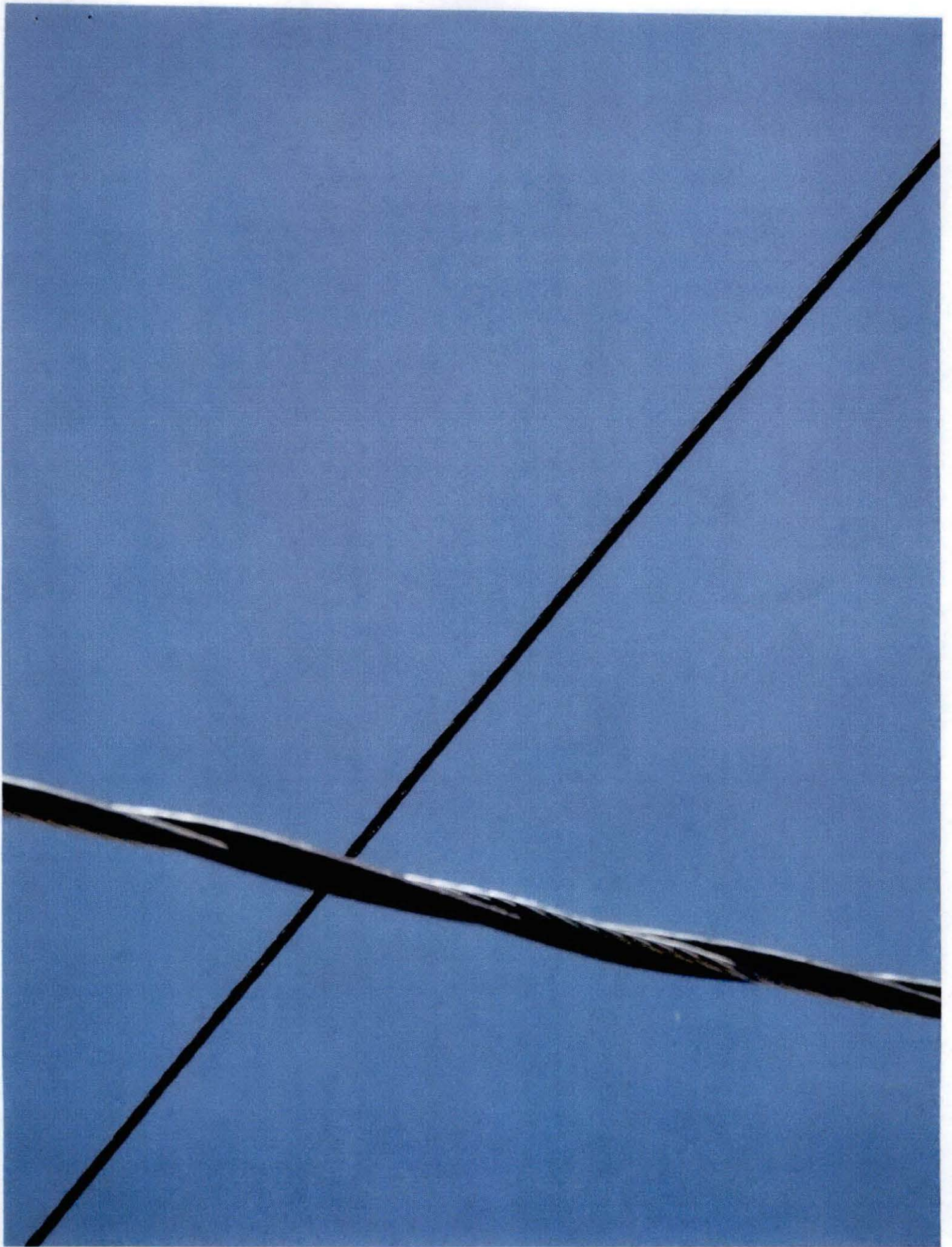








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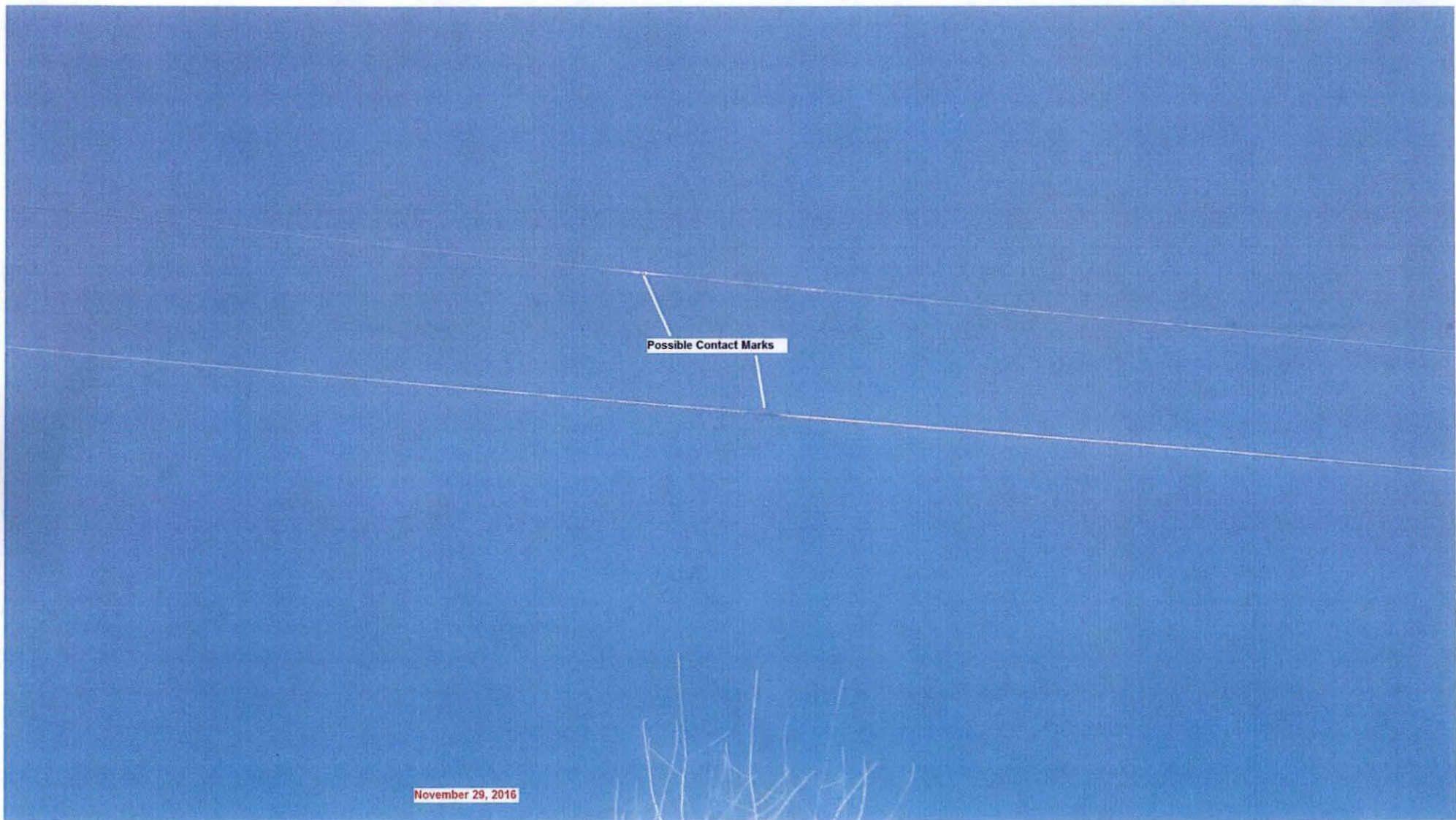
New pole set and facilities changed out after incident.

November 29, 2018

Primary Conductor (7200 Volts)

System Neutral

November 29, 2016



Possible Contact Marks

November 29, 2016



Location of the truck marked with white paint by utility

November 29, 2016



PPL companies

December 9, 2016

Mr. Jeff Moore
Kentucky Public Service Commission
211 Sower Blvd.
PO Box 615
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- William Davis, Line Supervisor A
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- Chris Robinson, Counsel for Kentucky Utilities

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145.
RECEIVED

DEC 12 2016

PUBLIC SERVICE
COMMISSION

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www.lge-ku.com

Jay Warren
Sr. Corporate Attorney
T 502-627-3203
F 502-627-3367
Jay.Warren@lge-ku.com



PPL companies

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Sincerely,

A handwritten signature in blue ink, appearing to read 'Jay Warren', written over the word 'Sincerely,'.

Jay Warren

Enclosures

File ▾ Actions ▾ Help ▾ |

Event # Device
 Switching Plan # Zone

Job Actions | **Completion Actions** | **Equipment Failure**

Event Began Est # of Cust Out
 Event Restored First Customer Called

Partial Restoration Log

# Cust Out Before	Operation Time	Device	# Cust Restored	# Cust Added	# Cust Out After	Remarks	Event #
644	11/21/16 18:46	sub_cbr543700	636	0	8		2035136
8	11/21/16 20:39	pri_oh11862316	8	0	0		2035203

Est Time to Restore (HH:MM) Est Restore Time Est Time to Repair (HH:MM)

Customer Notes - Customer/Public Information

Damage Location

Action Taken

Customer Responsibilities

Other Description

En Route/Onsite Crews

Next Crew Contact Required at

Crew ID	Contact	Mobile #	En Route Date	Onsite Date	Contact Required By

Event Details

File Actions Help

Event # Device
 Switching Plan # Zone

Job Actions Completion Actions Equipment Failure

Event Began Est # of Cust Out
 Event Restored Meter # Reading

Details

System Cause
 Type Interrupting Device
 Equipment Affected Weather
 Job Code Remedy

Event Note

Exclude This Event

Operations Event Note

REPAIRED 2T OH SVC, MADE SAFE FOR WORKERS IN AREA, RECONNECTED JUMPER; REMOVED METER NUMBER C383628 READING 31550 UNABLE TO CONTACT CUSTOMER

Operations Event Note History

Note	Date	Crew
REPAIRED 2T OH SVC, MADE SAFE FOR WORKERS IN AREA, RECONNECTED JUMPER; REMOVED METER NUMBER C383628 READING 31550 UNABLE TO CONTACT CUSTOMER	2016/11/21 20:53:52	8601_Bradley_Ho.

Post-Completion Edit Log

Who	Date	Reason	Field	Previous Value
e011561	11/22/16 02:51	Initial completion		

Event # Device
 Switching Plan # Zone

Job Actions **Completion Actions** **Equipment Failure**

Event Began Est # of Cust Out
 Event Restored First Customer Called

Partial Restoration Log

# Cust Out Before	Operation Time	Device	# Cust Restored	# Cust Added	# Cust Out After	Remarks	Event #
644	11/21/16 18:46	sub_cbr543700	636	0	8		2035136
8	11/21/16 20:39	pri_oh11862316	8	0	0		2035203

Est Time to Restore (HH:MM) Est Restore Time Est Time to Repair (HH:MM)

Customer Notes - Customer/Public Information

Damage Location

Action Taken

Customer Responsibilities

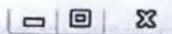
Other Description

En Route/Onsite Crews

Next Crew Contact Required at

Crew ID	Contact	Mobile #	En Route Date	Onsite Date	Contact Required By

Event Details



File Actions Help | [Icons]

Event # Device
 Switching Plan # Zone

Job Actions Completion Actions Equipment Failure

Event Began Est # of Cust Out
 Event Restored Meter # Reading

Details

System Cause
 Type Interrupting Device
 Equipment Affected Weather
 Job Code Remedy

Event Note

Exclude This Event

Operations Event Note

REPAIRED 2T OH SVC, MADE SAFE FOR WORKERS IN AREA, RECONNECTED JUMPER; REMOVED METER NUMBER C383628 READING 31550 UNABLE TO CONTACT CUSTOMER

Operations Event Note History

Note	Date	Crew
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Post-Completion Edit Log

Who	Date	Reason	Field	Previous Value
e011561	11/22/16 02:51	Initial completion		

Parameters

Date Begin:
Date End:
Premise ID:
Outage ID: 417825
Company:
OpCenter:
Local Area:
Substation:
Circuit:
Show Outages: Y
Show Non-Outages:
Show Crews: Y

OMS
Event Details Report

12/2/2016
10:13:32 AM

<u>Premise ID</u>	<u>Transformer</u>	<u>Device Code</u>	<u>Inc #</u>	<u>Begin Time</u>	<u>Est Restored Time</u>	<u>Restored Time</u>	<u>Duration</u>	<u>Cust Out</u>	<u>DTS #</u>
		xfm14427992 (OP# - 1524470)	417825	8/4/2006 5:21:27 PM		8/4/2006 7:30:49 PM	129.37	1	
<u>Company</u>	<u>OpCenter</u>	<u>Local Area</u>	<u>Substation</u>	<u>Circuit</u>	<u>Outage Location</u>	<u>Job Code</u>	<u>Trouble Code</u>	<u>Exclude from SAIDI/SAIFI</u>	
KU	PINOC	HARLAN	EVARTS	4475	421 RED BUD HILL	-	WDH-WIR-OUT-VEH	Y	
<u>System</u>	<u>Type</u>	<u>Action</u>	<u>Cause</u>	<u>Failure Device</u>	<u>Interrupt Device</u>	<u>Weather</u>	<u>Previous Event</u>	<u>Subsequent Event</u>	
Overhead	Service	Completed	Customer Equipment	Other/Unknown	Other/Unknown	Calm/Mild			

Customer Notes/Customer/Public Information

Operations Event Note History

spliced svc neutral/ neighbor moving trailer hooked into svc. NO KU ISSUE HERE

<u>Step Number</u>	<u>Time of Operation</u>	<u>Time Reported</u>	<u>Description of Event Action</u>
1	8/4/2006 5:23:57 PM	8/4/2006 5:23:57 PM	Event given Probable Service Outage status
2	8/4/2006 5:29:37 PM	8/4/2006 5:29:37 PM	Crew 2646 dispatched
3	8/4/2006 5:29:52 PM	8/4/2006 5:29:52 PM	Crew 2646 released
4	8/4/2006 5:36:50 PM	8/4/2006 5:36:50 PM	Crew 3428 dispatched
5	8/4/2006 7:31:57 PM	8/4/2006 7:31:57 PM	Crew 3428 released

OMS
Event Details Report

12/2/2016
10:13:32 AM

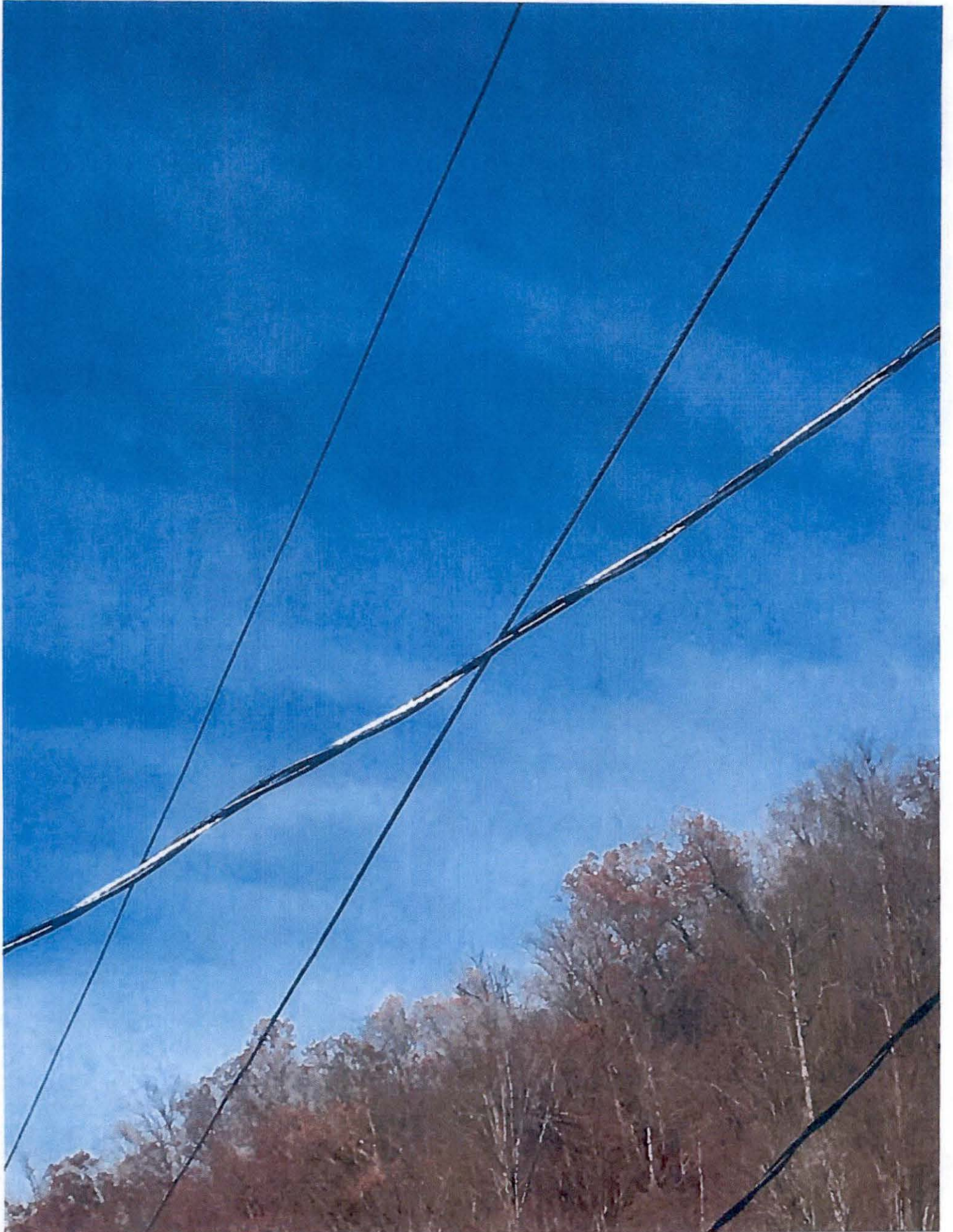
<u>Partial Step</u>	<u>Restoration Time</u>	<u>Device</u>	<u>Nominal</u>	<u>State</u>	<u>Operator</u>	<u>Cust Restored</u>
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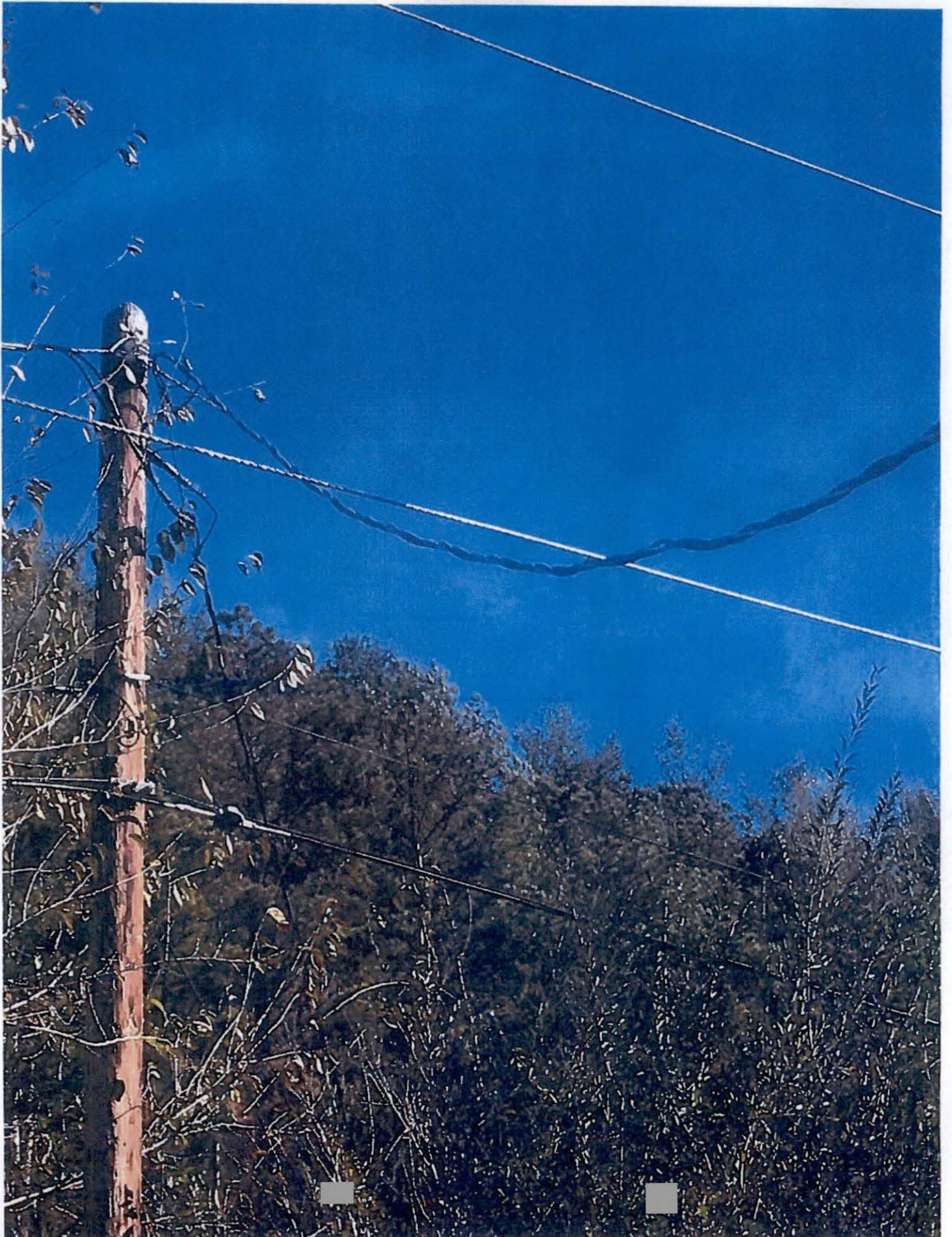
OMS
Event Details Report

12/2/2016
10:13:32 AM





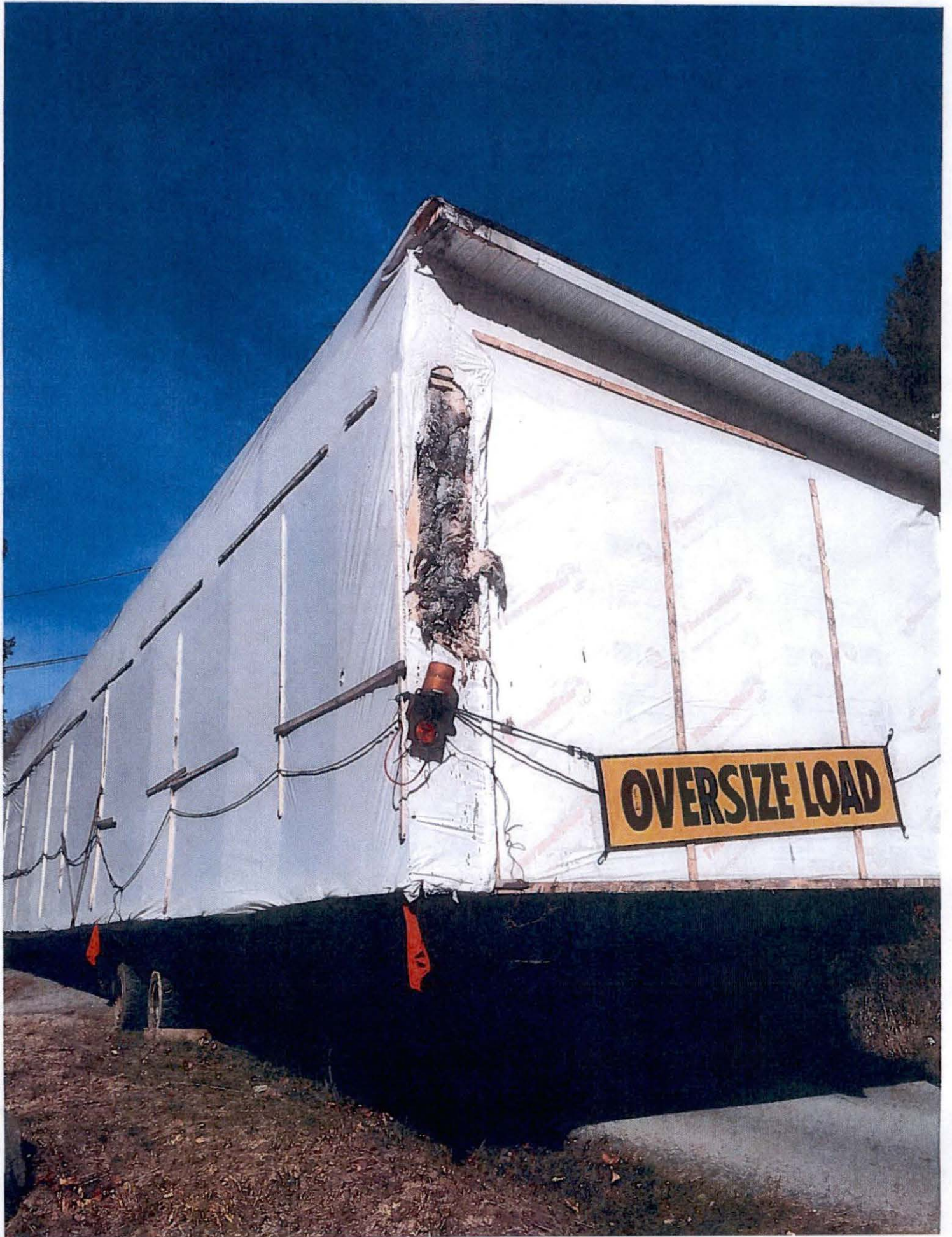










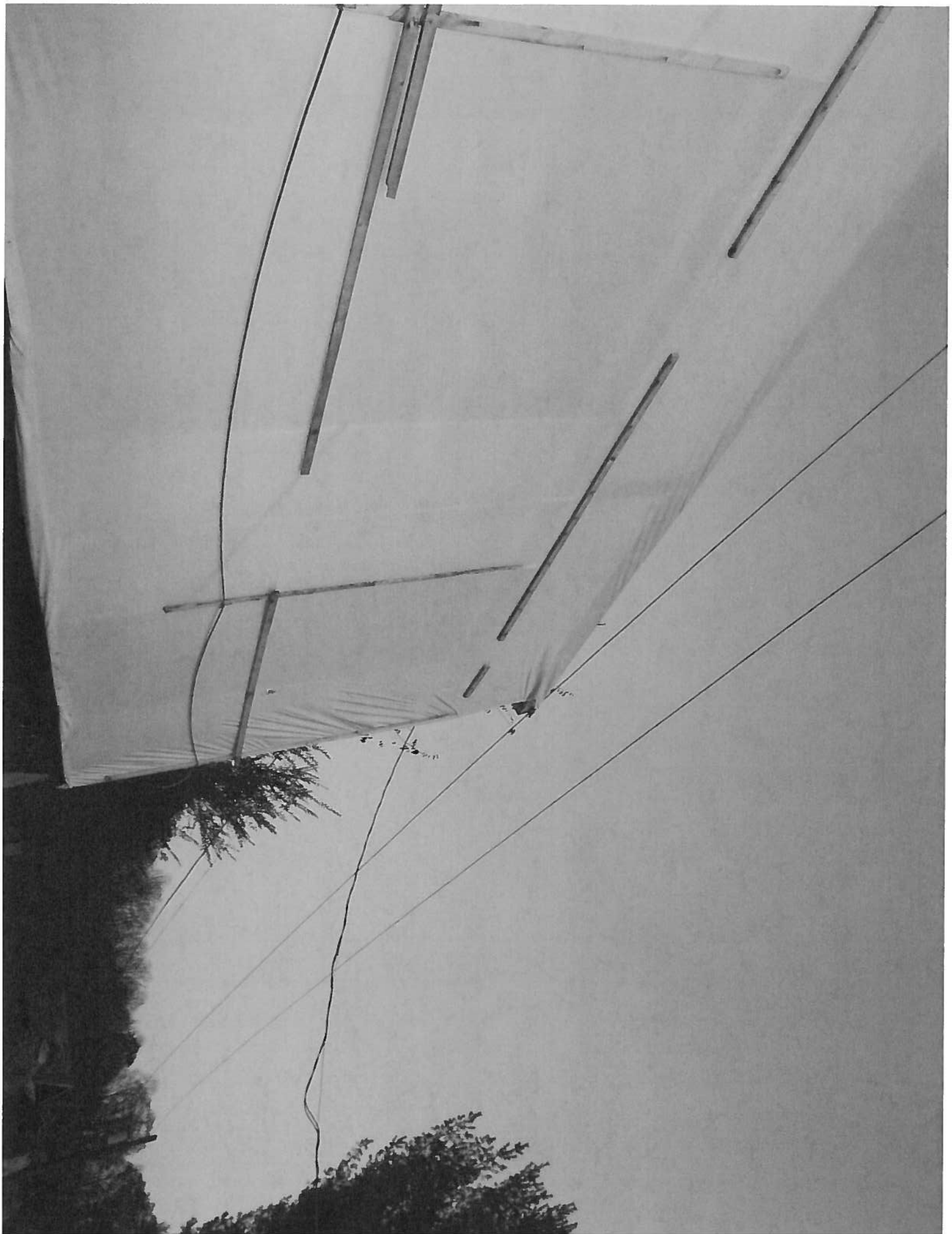


OVERSIZE LOAD

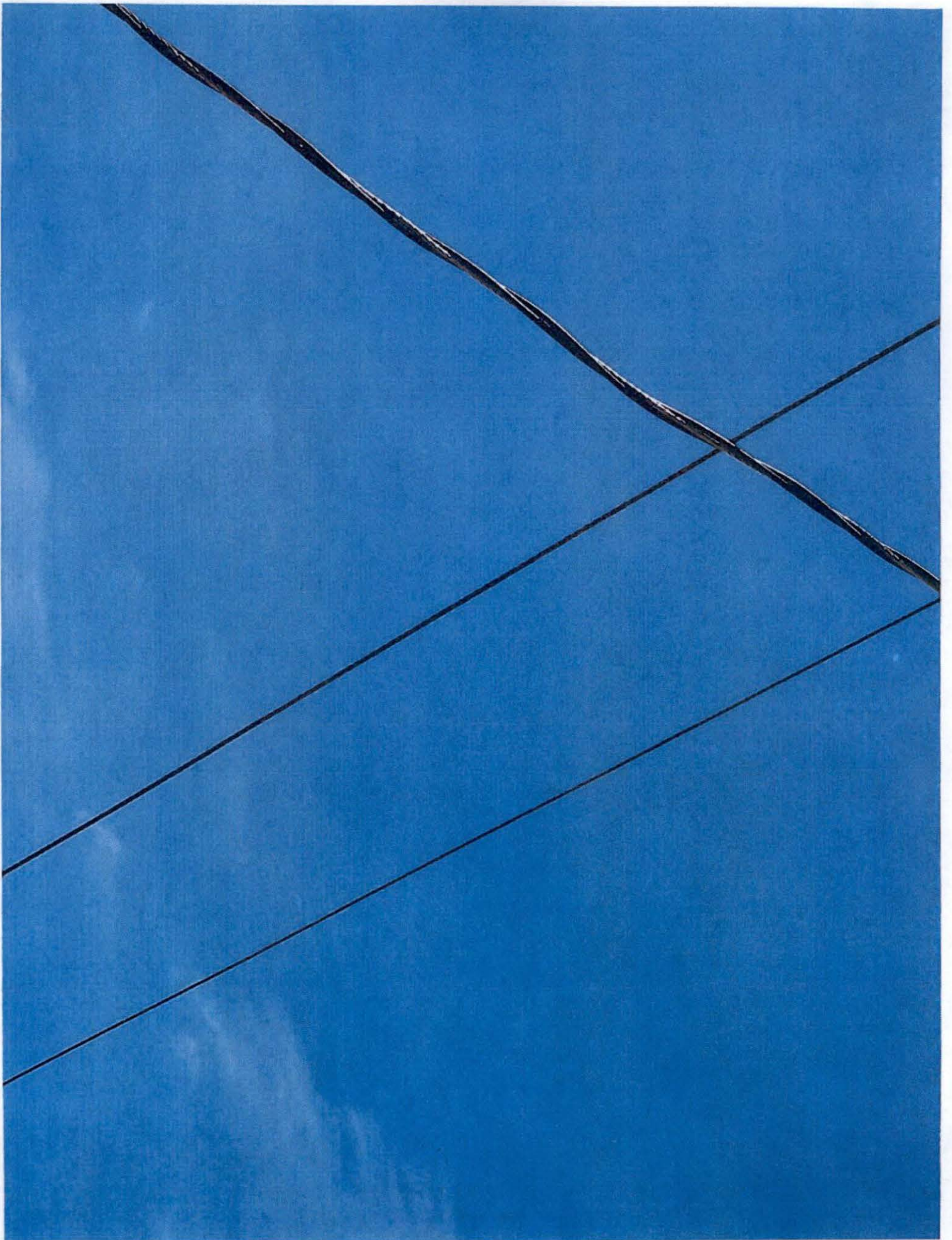


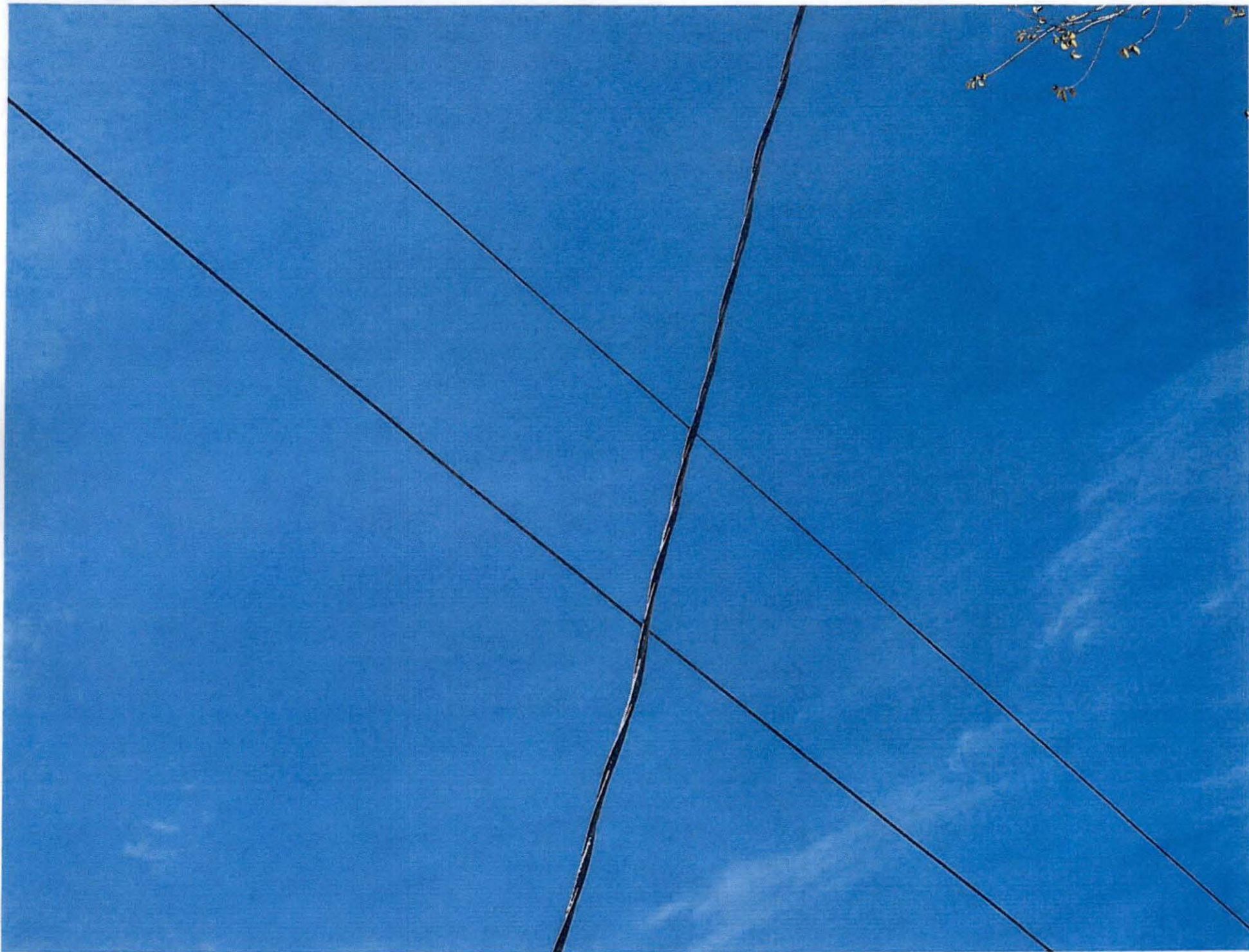


OVERSIZE LOAD























421



DANIELS
CONTRACTING
& MOBILE HOME SERVICE
Bumble, Kentucky
606-627-1355
USDOT 2382536

02













97169

Keep Breeding

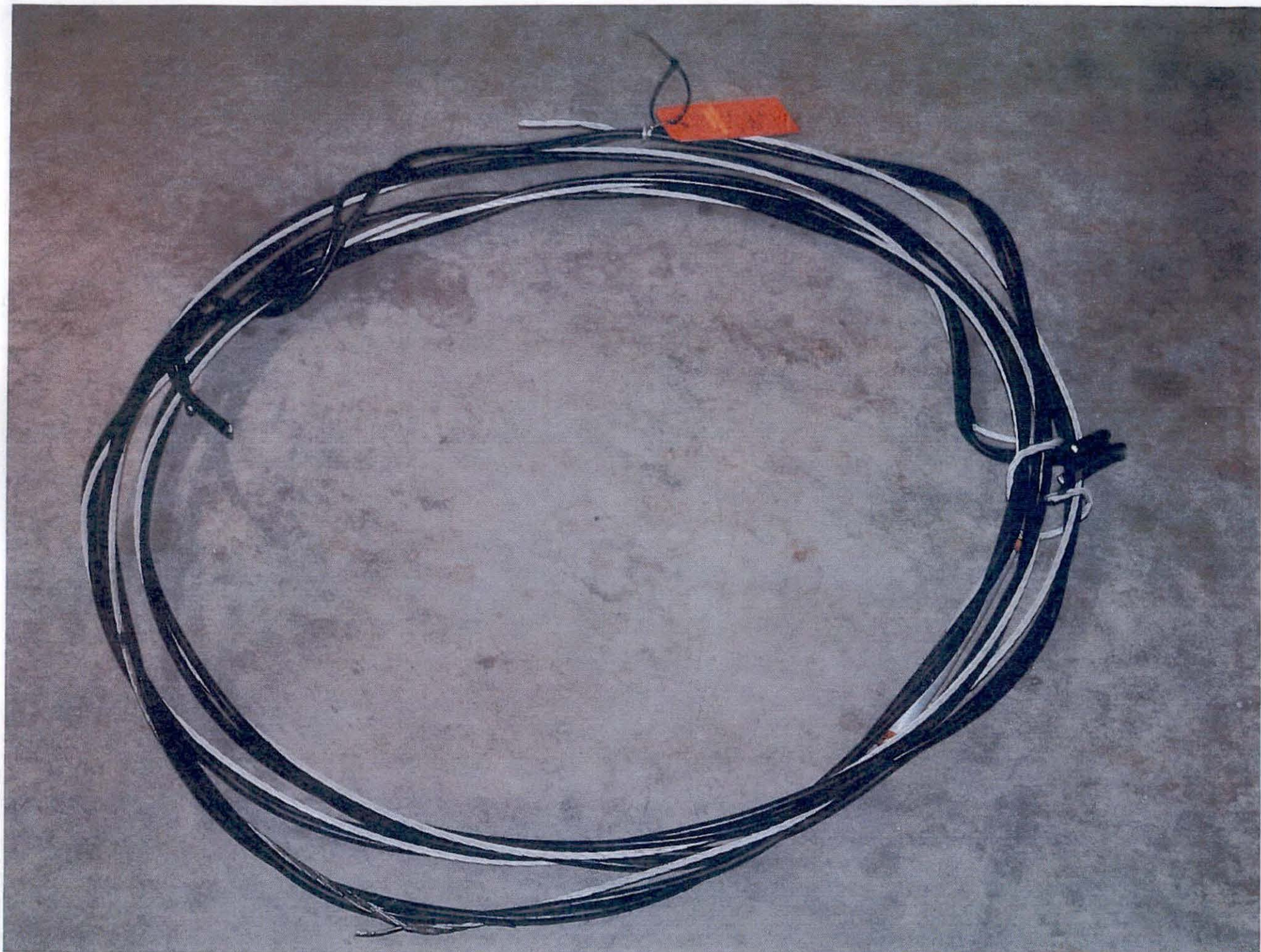


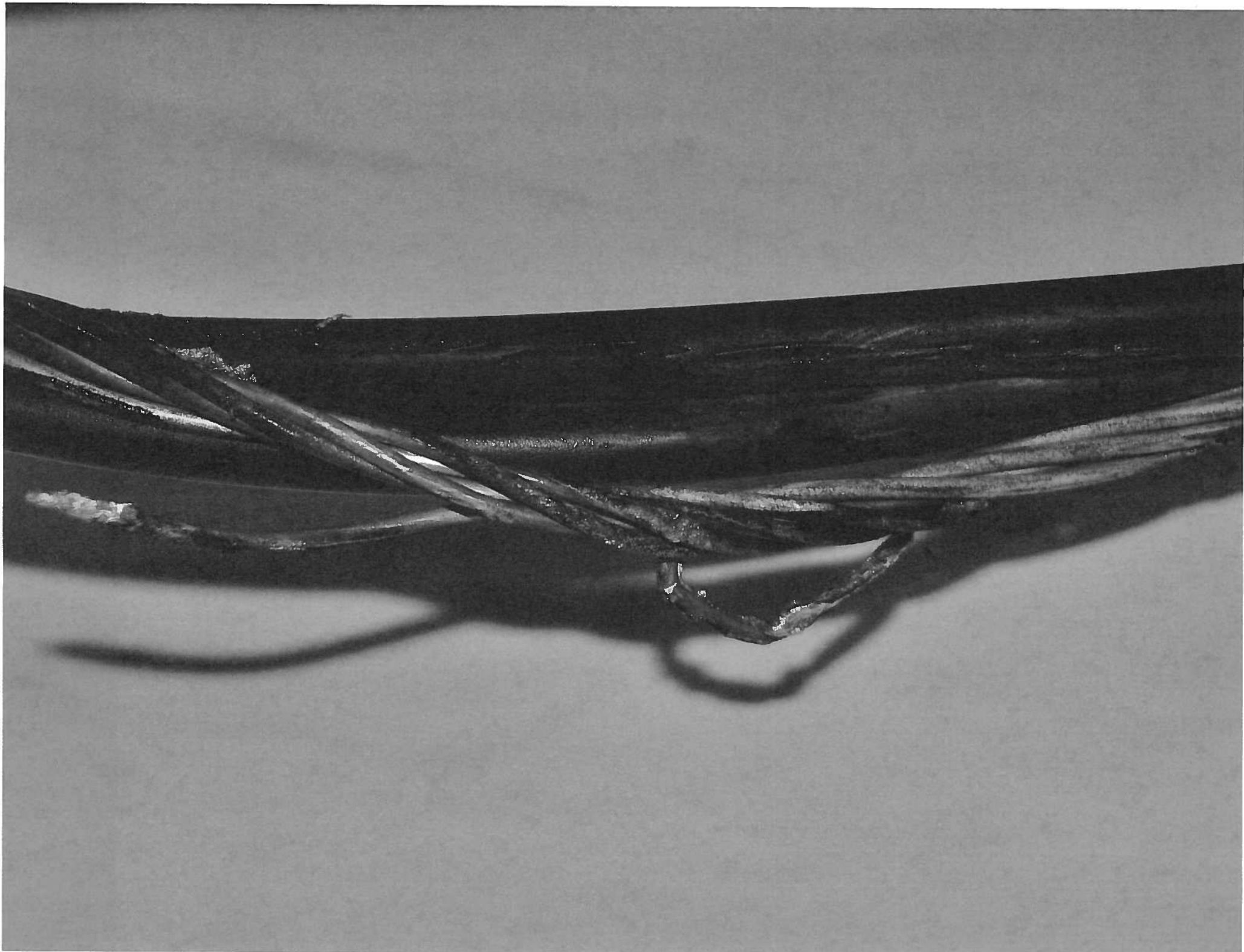
571619

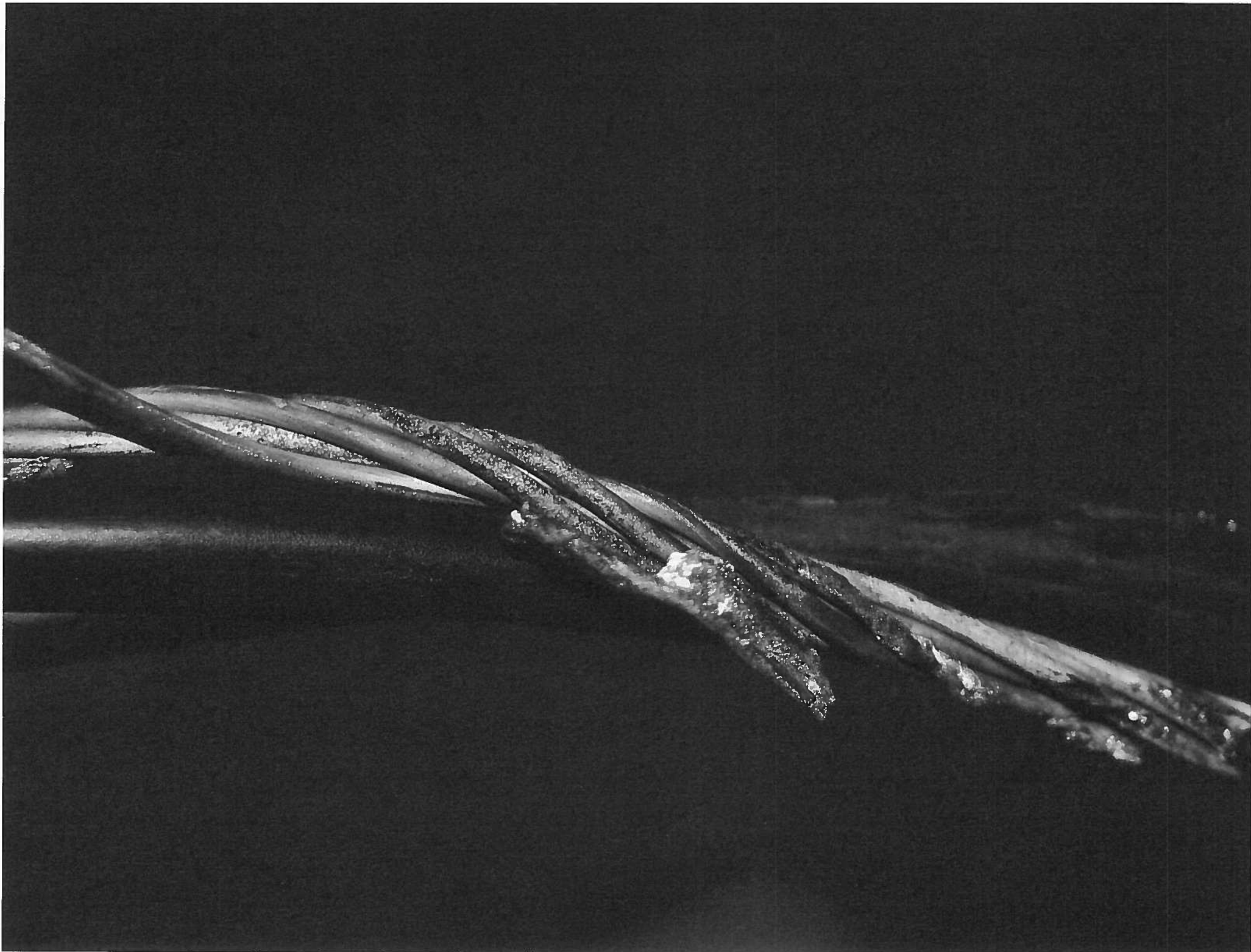
Frog Biling

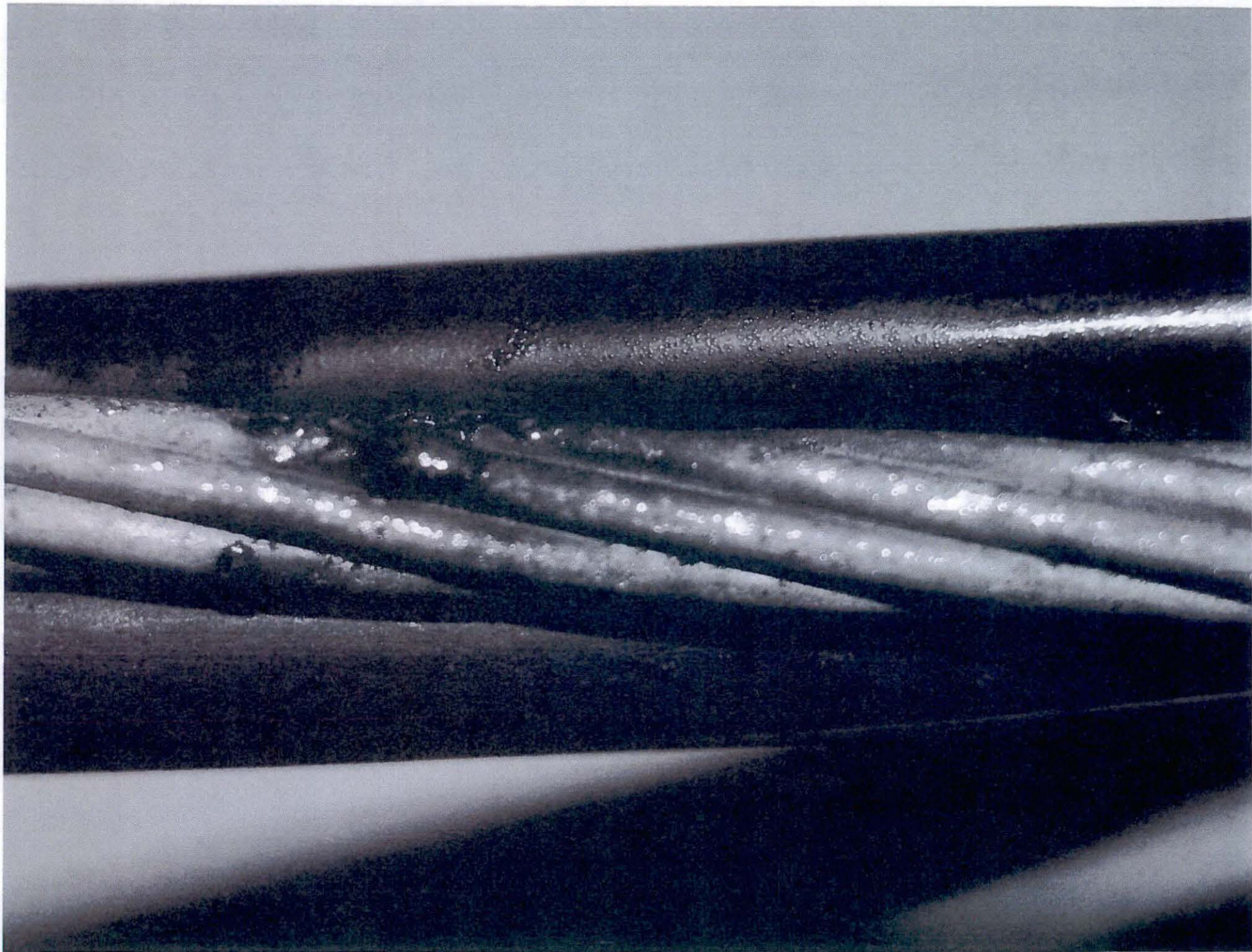
58057













PSC Regulatory Inspection Form

Utility: KU Operations Center: Pineville Circuit #: 4475
Inspector: ED27084 Date Completed: 3-23-15

Deficiencies:

The inspection form is intended to identify problems that could have an adverse effect on safety, customer service, orderly and efficient system operation, or a combination of these. To achieve this goal, the inspection program is structured to assure that assets are properly inspected, apparent deficiencies identified, and records kept to satisfy the requirements of the PSC regulations and company procedures. Inspectors are encouraged to review annually the EOM&I-SI-001 and to use this form to ensure deficiencies are recorded in a consistent format for the following areas of inspection:

- | A.1.0 Guidelines for Overhead Inspection (conditions to be reported) | Check |
|---|-------|
| A.1.1 Structures and poles | _____ |
| A.1.2 Overhead Equipment | _____ |
| A.1.3 Conductor Supports | _____ |
| A.1.4 Anchors and Guys | _____ |
| A.1.5 Primary and Secondary Conductors and Conductor Hardware | _____ |
| A.1.6 Services | _____ |
| | |
| A.2.0 Guidelines for Underground Inspection (conditions to be reported) | |
| A.2.1 Area around Equipment | _____ |
| A.2.2 Pad/Foundation | _____ |
| A.2.3 Cabinet/Enclosure/Tank | _____ |
| A.2.4 Miscellaneous | _____ |

~~5184975, 5185355, 5185362, 5186807,~~

~~5186855, 5186870, 5186912, 5187154,~~

~~5187180, 5187204, 5187242, 5187847,~~

~~5187855~~

WR#: 5184975

CONSTRUCTION JOB CARD

3/23/2015

2:40:20 PM

GENERAL

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Taxing District: XXX	Job Address: LORNA BROCK; 36 WOOD LN HARLAN, KY	Premise ID:
WR Type: MTNRPLDEON	Unit No:	Ext Sys ID:
WR Sub-Type: KORCON	Customer Phone 606-573-4189	Contract Acct No:
CCS Code:	Contact:	Meter Number: 2017260
Est. Hours: 2	Contact Phone:	Meter Reading / Loc: /
Circuit: 4475		Rd Rte:
		Rd Seq:

Description: REPLACE 15KV CUTOUT,NOMAP,ALL

COMMENTS - JOB CARD - REPLACE ENCLOSED CO & POR. ARRESTER. ADD FIBERGLASS MIF. *****

JOB BRIEFING	FINANCIAL	SUBSTATION INFO						
<input type="checkbox"/> Hazards Assoc With Job <input type="checkbox"/> Special Precautions <input type="checkbox"/> P. P. E. Required <input type="checkbox"/> Work Procs involved <input type="checkbox"/> Energy Source Controls	<table border="1"> <thead> <tr> <th>Project #</th> <th>Task #</th> </tr> </thead> <tbody> <tr> <td>ORDD4160</td> <td>M</td> </tr> <tr> <td>ORDD4160</td> <td>I</td> </tr> </tbody> </table>	Project #	Task #	ORDD4160	M	ORDD4160	I	Name: EVARTS 4475 TLM Number: 1526304 Asset Number:
Project #	Task #							
ORDD4160	M							
ORDD4160	I							

COMPLETION DETAILS

Comments: _____

Job Start Date: 5-29-15 Crew Size: 3 Completed By: D. Hood

Completion Date: 5-29-15 Man Hours: _____

WR#: 5185355

CONSTRUCTION JOB CARD

3/23/2015

2:36:58 PM


GENERAL

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Taxing District: XXX	Job Address: LORNA BROCK; 36 WOOD LN HARLAN, KY	Premise ID:
WR Type: MTNRPLDEON	Unit No:	Ext Sys ID:
WR Sub-Type: KORSGW	Customer Phone 606-573-4189	Contract Acct No:
CCS Code:	Contact:	Meter Number:
Est. Hours: 1	Contact Phone:	Meter Reading / Loc: /
Circuit: 4475		Rd Rte:
		Rd Seq:

Description: KU RESAG WIRES

COMMENTS - JOB CARD - RESAG SINGLE PHASE PRIMARY LINE. (HWY 215, WOODS LN..) *****



JOB BRIEFING	FINANCIAL	SUBSTATION INFO				
<input type="checkbox"/> Hazards Assoc With Job <input type="checkbox"/> Special Precautions <input type="checkbox"/> P. P. E. Required <input type="checkbox"/> Work Procs involved <input type="checkbox"/> Energy Source Controls	<table border="1"> <tr> <th>Project #</th> <th>Task #</th> </tr> <tr> <td>ORDD4160</td> <td>M</td> </tr> </table>	Project #	Task #	ORDD4160	M	Name: EVARTS 4475 TLM Number: 1526504 Asset Number:
Project #	Task #					
ORDD4160	M					

COMPLETION DETAILS

Comments: _____

Job Start Date: 5-29-15 Crew Size: 3 Completed By: D Hood

Completion Date: 5-29-15 Man Hours: _____

WR#: 5185362

CONSTRUCTION JOB CARD

9/25/2015

6:52:04 PM

GENERAL

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 10/30/2015
Taxing District: XXX	Job Address: HWY 215	Premise ID:
WR Type: ENPOLEN	RED BUD, KY	Ext Sys ID:
WR Sub-Type: KRPOLE	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 606-573-4189	Meter Number:
Est. Hours: 2	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: REMOVE POLE AND FILL HOLE

COMMENTS - JOB CARD - REMOVE 30FT POLE AND 120FT 2-T SECONDARY. (LIGHT DONT EXIST) TRAFFIC CONTROL. *****

JOB BRIEFING	FINANCIAL	SUBSTATION INFO
<input checked="" type="checkbox"/> Hazards Assoc With Job	Project #	Name: EVARTS 4475
<input checked="" type="checkbox"/> Special Precautions	ORDD4160	TLM Number: 1524477
<input checked="" type="checkbox"/> P. P. E. Required	ORDD4160	Asset Number:
<input checked="" type="checkbox"/> Work Procs involved		
<input checked="" type="checkbox"/> Energy Source Controls		
	Task #	
	I	
	R	

COMPLETION DETAILS

Comments: Removal pole and 120ft secondary

Job Start Date: 3-19-2015 Crew Size: 4 Completed By: Tony Heskins

Completion Date: 3-19-2015 Man Hours: 8

Re-Do N/c

NR#: 5186807

CONSTRUCTION JOB CARD

3/23/2015

2:34:48 PM

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Taxing District: XXX	Job Address: 125 NOLAN ST	Premise ID:
WR Type: MTRNPLDEON	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KORSGW	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 606-573-4189	Meter Number: M367018
Est. Hours: 1	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: KU RESAG WIRES

COMMENTS - JOB CARD - SIDE TRIM TREE AND RESAG 2-T SVC. (BOBBIE SHORT)

<input checked="" type="checkbox"/> Hazards Assoc With Job	Project #	Task #	Name: EVARTS 4475
<input checked="" type="checkbox"/> Special Precautions	ORDD4160	M	TLM Number: 1524415
<input checked="" type="checkbox"/> P. P. E. Required <i>TH</i>			Asset Number:
<input checked="" type="checkbox"/> Work Procs Involved			
<input checked="" type="checkbox"/> Energy Source Controls			

Comments: *Side trim tree and Resag 2-T Service.*

Job Start Date: _____ Crew Size: 1 Completed By: _____

Completion Date: 3-27-15 Man Hours: _____

TH ✓

WR#: 5186855

CONSTRUCTION JOB CARD

9/25/2015

6:53:57 PM

GENERAL

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Taxing District: XXX	Job Address: OLD MIDDLETON EVARTS, KY	Premise ID:
WR Type: MTNRPLDEON	Unit No:	Ext Sys ID:
WR Sub-Type: KRTRTR	Customer Phone 606-573-4189	Contract Acct No:
CCS Code:	Contact:	Meter Number: W122885
Est. Hours: 1	Contact Phone:	Meter Reading / Loc: /
Circuit: 4475		Rd Rte:
		Rd Seq:

Description: KU TREE TRIMMING, OH REPAIR OR

COMMENTS - JOB CARD - PINE TREE NEEDS TRIMMED FROM PRIMARY. BUCKET ACCESS / CHIPPING. WHITE BRICK HOUSE UPON HILL ACROSS FROM JERRYS MARKET. MORAN SAYLOR. *****

JOB BRIEFING	FINANCIAL	SUBSTATION INFO.				
<input checked="" type="checkbox"/> Hazards Assoc With Job <input type="checkbox"/> Special Precautions <input type="checkbox"/> P. P. E. Required <input checked="" type="checkbox"/> Work Procs Involved <input type="checkbox"/> Energy Source Controls	<table border="1"> <tr> <th>Project #</th> <th>Task #</th> </tr> <tr> <td>ORDD4160</td> <td>M</td> </tr> </table>	Project #	Task #	ORDD4160	M	Name: EVARTS 4475 TLM Number: Asset Number:
Project #	Task #					
ORDD4160	M					

COMPLETION DETAILS

Comments: GAVE COPY TO R/W CREW

Job Start Date: 3-27-2015 Crew Size: 1 Completed By: Terry Hoskins

Completion Date: 3-27-2015 Man Hours: 1

WR#: 5186870

CONSTRUCTION JOB CARD

3/23/2015

3:24:28 PM

GENERAL

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Taxing District: XXX	Job Address: SALS BR ROAD	Premise ID:
WR Type: NBRDOHN	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KNTR02	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 606-573-4189	Meter Number:
Est. Hours: 1	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: RM OH XFMR,15KVA,7.2:120/240V

COMMENTS - JOB CARD - REMOVE VACANT 15 KVA, T BRACKET, C. O. AND POR. ARRESTER. ACROSS FROM VICTORY BAPTIST CHURCH GYM. SERVICE DONT EXIST. *****

JOB BRIEFING	FINANCIAL	SUBSTATION INFO						
<input type="checkbox"/> Hazards Assoc With Job <input type="checkbox"/> Special Precautions <input type="checkbox"/> P. P. E. Required <input type="checkbox"/> Work Procs involved <input type="checkbox"/> Energy Source Controls	<table border="1"> <thead> <tr> <th>Project #</th> <th>Task #</th> </tr> </thead> <tbody> <tr> <td>ORDD4160</td> <td>I</td> </tr> <tr> <td>ORDD4160</td> <td>R</td> </tr> </tbody> </table>	Project #	Task #	ORDD4160	I	ORDD4160	R	Name: EVARTS 4475 TLM Number: 1524394 Asset Number:
Project #	Task #							
ORDD4160	I							
ORDD4160	R							

COMPLETION DETAILS

Comments: _____

Job Start Date: 5-29-15 Crew Size: 3 Completed By: D Hood

Completion Date: 5-29-15 Man Hours: _____

WR#: 5186912

CONSTRUCTION JOB CARD

3/23/2015

3:44:21 PM

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 8/30/2015
Taxing District: XXX	Job Address: SALS BR ROAD	Premise ID:
WR Type: ENPOLEN	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KRPOLE	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 608-573-4189	Meter Number:
Est. Hours: 2	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: REMOVE POLE AND FILL HOLE

COMMENTS - JOB CARD - REMOVE 100 FT VACANT 2-T SECONDARY AND 30 FT POLE. POLE NOT ON MAP. *****

<input checked="" type="checkbox"/> Hazards Assoc With Job	Project#	Task#	Name: EVARTS 4475
<input checked="" type="checkbox"/> Special Precautions	CNBRD4160		TLM Number: 1524395
<input checked="" type="checkbox"/> P. P. E. Required			Asset Number:
<input checked="" type="checkbox"/> Work Procs Involved			
<input checked="" type="checkbox"/> Energy Source Controls			

Comments: *Removed Secondary & pole*

Job Start Date: _____ Crew Size: ~~3~~ *4* Completed By: *[Signature]*

Completion Date: *5-27-15* Man Hours: _____

WR#: 5187154

CONSTRUCTION JOB CARD

3/24/2015

8:21:47 AM

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Taxing District: XXX	Job Address: 107 WADE ST	Premise ID:
WR Type: MTRNPLDEON	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KORCON	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 606-573-4189	Meter Number: M394524
Est. Hours: 2	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: REPLACE 15KV CUTOUT,NOMAP,ALL

COMMENTS - JOB CARD - REPLACE ENCLOSED C.O. AND POR. ARRESTER. ADD MIF BRACKET. (AURBIN HARP) *****

ZONES Completed

<input checked="" type="checkbox"/> Hazards Assoc With Job	Project#	Task#	Name: EVARTS 4475
<input checked="" type="checkbox"/> Special Precautions	CRPOLE416	M	TLM Number: 1526442
<input checked="" type="checkbox"/> P. P. E. Required	CRPOLE416	I	Asset Number:
<input checked="" type="checkbox"/> Work Procs Involved			
<input checked="" type="checkbox"/> Energy Source Controls			

Comments: Replaced Co - arrester

Job Start Date: _____

Crew Size: 6

Completed By: J.H.

Completion Date: 6-3-15

Man Hours: _____

VR#: 5187180

CONSTRUCTION JOB CARD

3/24/2015

8:38:34 AM

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Routing District: XXX	Job Address: 110 RAILROAD ST	Premise ID:
WR Type: MTRPLDEON	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KORCON	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 808-573-4189	Meter Number: C391847
Est. Hours: 2	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: REPLACE 15KV CUTOUT,NOMAP,ALL

COMMENTS - JOB CARD - REPLACE ENCLOSED C.O. AND POR. ARRESTER. ADD MIF BRACKET. (NELDA CORNETT) COMMUNITY BEHIND JERRYS MARKET. *****

Hazards Assoc With Job	Project #	Task #	Name: EVARTS 4475
Special Precautions	ORDD4160	I	TLM Number: 1526448
P. P. E. Required	ORDD4160	M	Asset Number:
Work Procs Involved			
Energy Source Controls			

Comments: *Kept need cutout = arrester*

Job Start Date: _____ Crew Size: 10 Completed By: J.H.

Completion Date: 6-4-15 Man Hours: _____

WR#: 5187204

CONSTRUCTION JOB CARD

3/24/2016

9:21:47 AM

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Tading District: XXX	Job Address: MAIN ST	Premise ID:
WR Type: ENPOLEN	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KIADG	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 606-573-4188	Meter Number: C525413
Est. Hours: 1	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: INSTALL ANCHOR AND DOWN GUY

COMMENTS - JOB CARD - LOCATED BEHIND EVARTS SEWER PUMP STATION: NEXT POLE UP HILL FROM BANK OF TRANSFORMERS, ADD ANCHOR AND RE-ATTACH EXISTING GUY TO STRAIGHTEN POLE AND SUPPORT SINGLE PHASE TAP. RE-ATTACH OTHER GUY TO EXISTING ROD DOWN THE HILL TO SUPPORT THREE PHASE. *****

<input checked="" type="checkbox"/> Hazards Assoc With Job	Project #	Task #	Name: EVARTS 4475
<input checked="" type="checkbox"/> Special Precautions	ORDD4160	1	TLM Number: 1860225
<input checked="" type="checkbox"/> P. P. E. Required			Asset Number:
<input checked="" type="checkbox"/> Work Procs Involved			
<input checked="" type="checkbox"/> Energy Source Controls			

Comments: Replaced 2 guys + installed 1 guy guard

Job Start Date: _____

Crew Size: 4

Completed By: T.H.

Completion Date: 5-27-15

Man Hours: _____

WR#: 5187242

CONSTRUCTION JOB CARD

3/24/2015

9:38:31 AM

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 8/30/2015
Taxing District: XXX	Job Address: 117 HARLAN ST	Premise ID:
WR Type: ENPOLEN	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KIADG	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 808-573-4189	Meter Number: M432631
Est. Hours: 1	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: INSTALL ANCHOR AND DOWN GUY

COMMENTS - JOB CARD - INSTALL ANCHOR AND RE-ATTACH EXISTING DOWN GUY ON SPAN GUY POLE. POLE ID # 5331706890. CORNER OF FOX ST AND HARLAN ST.. *****
 JOB CARD - INSTALL ANCHOR AND RE-ATTACH EXISTING DOWN GUY ON SPAN GUY POLE. POLE ID # 5331706890. CORNER OF FOX ST AND HARLAN ST.. (NEAR MARILYN LIPFORD) *****

<input checked="" type="checkbox"/> Hazards Assoc With Job	Project #	Task #	Name: EVARTS 4475
<input checked="" type="checkbox"/> Special Precautions	CRPOLE416	1	TLM Number:
<input checked="" type="checkbox"/> P. P. E. Required			Asset Number:
<input checked="" type="checkbox"/> Work Procs Involved			
<input checked="" type="checkbox"/> Energy Source Controls			

Comments: *Installed 8" helix anchor*

Job Start Date: _____

Crew Size: 4

Completed By: T.H.

Completion Date: 5-27-18

Man Hours: _____

NR#: 5187847

CONSTRUCTION JOB CARD

3/25/2015 7:58:16 AM

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 8/30/2015
Taxing District: XXX	Job Address: 1290 HWY. 215	Premise ID:
WR Type: MTRNPLDEON	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KORSGW	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 808-573-4189	Meter Number: M345595
Est. Hours: 1	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rta:
		Rd Seq:

Description: KU RESAG WIRES

COMMENTS - JOB CARD - RESAG # 4 DUPLEX RUBBING TOP OF HOUSE. (WENDY HELTON) *****

<input checked="" type="checkbox"/> Hazards Assoc With Job	Project #	Task #	Name: EVARTS 4475
<input checked="" type="checkbox"/> Special Precautions	ORDD4160	M	TLM Number: 1524477
<input checked="" type="checkbox"/> P. P. E. Required <i>TH</i>			Asset Number:
<input checked="" type="checkbox"/> Work Procs Involved			
<input checked="" type="checkbox"/> Energy Source Controls			

Comments: *Resag # 4 duplex over top of house.*

Job Start Date: _____	Crew Size: <u>1</u>	Completed By: _____
Completion Date: <u>3-27-15</u>	Man Hours: _____	

TH ✓

WR#: 5187855

CONSTRUCTION JOB CARD

3/25/2015

8:29:19 AM

GENERAL

Source: Work Manager

Local District: HARCC	WR Name: ZONE EVARTS 4475	Requested Completion: 6/30/2015
Taxing District: XXX	Job Address: 28 CARR LN	Premise ID:
WR Type: RPRPLDEOHN	EVARTS, KY	Ext Sys ID:
WR Sub-Type: KNRO04	Unit No:	Contract Acct No:
CCS Code:	Customer Phone 606-573-4189	Meter Number: 2007258
Est. Hours: 2	Contact:	Meter Reading / Loc: /
Circuit: 4475	Contact Phone:	Rd Rte:
		Rd Seq:

Description: INST OH 2T SEC 1 SPAN

COMMENTS - JOB CARD - REPLACE 200 FT OF 3 WIRE #6 POLY COPPER SECONDARY WITH 2-T. (STEPHANIE VICK) *****

Disney ✓

JOB BRIEFING	FINANCIAL	SUBSTATION INFO				
<input type="checkbox"/> Hazards Assoc With Job <input type="checkbox"/> Special Precautions <input type="checkbox"/> P. P. E. Required <input type="checkbox"/> Work Procs Involved <input type="checkbox"/> Energy Source Controls	<table border="1"> <thead> <tr> <th>Project #</th> <th>Task #</th> </tr> </thead> <tbody> <tr> <td>ORDD4160</td> <td>I</td> </tr> </tbody> </table>	Project #	Task #	ORDD4160	I	Name: EVARTS 4475 TLM Number: Asset Number:
Project #	Task #					
ORDD4160	I					

COMPLETION DETAILS

Comments: _____

Job Start Date: 5-27-15 Crew Size: 3 Completed By: M Hostkins

Completion Date: 5-27-15 Man Hours: _____

- Ⓜ The clearance over rivers, streams, and canals shall be based upon the largest surface area of any 1.6 km long segment that includes the crossing. The clearance over a canal, river, or stream normally used to provide access for sailboats to a larger body of water shall be the same as that required for the larger body of water.
- Ⓜ Where an overwater obstruction restricts vessel height to less than the applicable reference height given in Table 232-3, the required clearance may be reduced by the difference between the reference height and the overwater obstruction height, except that the reduced clearance shall be not less than that required for the surface area on the line-crossing side of the obstruction.
- Ⓜ Where the U.S. Army Corps of Engineers, or the state, or surrogate thereof has issued a crossing permit, clearances of that permit shall govern.
- Ⓜ See Rule 2341 for the required horizontal and diagonal clearances to rail cars.
- Ⓜ For the purpose of this rule, trucks are defined as any vehicle exceeding 2.45 m in height. Areas not subject to truck traffic are areas where truck traffic is not normally encountered nor reasonably anticipated.
- Ⓜ Communication cables and conductors may have a clearance of 4.6 m where poles are back of curbs or other deterrents to vehicular traffic.
- Ⓜ When designing a line to accommodate oversized vehicles, these clearance values shall be increased by the difference between the known height of the oversized vehicle and 4.3 m.

ft

**Table 232-1—
Vertical clearance of wires, conductors, and cables above ground,
roadway, rail, or water surfaces**

(Voltages are phase to ground for effectively grounded circuits and those other circuits where all ground faults are cleared by promptly de-energizing the faulted section, both initially and following subsequent breaker operations. See the definitions section for voltages of other systems.

See Rules 232A, 232B1, 232C1a, and 232D4.)

Nature of surface underneath wires, conductors, or cables	Insulated communication conductors and cable; messengers; overhead shield/surge-protection wires; grounded guys; ungrounded portions of guys meeting Rules 215C4, 215C5, and 279A1 exposed to 0 to 300 V [Ⓜ] Ⓜ Ⓜ; neutral conductors meeting Rule 230E1; supply cables meeting Rule 230C1 (m) (ft)	Noninsulated communication conductors; supply cables of 0 to 750 V meeting Rule 230C2 or 230C3 (ft)	Supply cables over 750 V meeting Rule 230C2 or 230C3; open supply conductors, 0 to 750 V [Ⓜ] ; ungrounded portions of guys meeting Rules 215C4, 215C5, and 279A1 exposed to over 300 V to 750 V [Ⓜ] Ⓜ Ⓜ (ft)	Open supply conductors, over 750 V to 22 kV; ungrounded portions of guys meeting Rules 215C4, 215C5, and 279A1 exposed to 750 V to 22 kV [Ⓜ] Ⓜ Ⓜ (m) (ft)	Trolley and electrified railroad contact conductors and associated span or messenger wires [Ⓜ]	
					0 to 750 V to ground (ft)	Over 750 V to 22 kV to ground (ft)
Where wires, conductors, or cables cross over or overhang						
1. Track rails of railroads (except electrified railroads using overhead trolley conductors) [Ⓜ] Ⓜ Ⓜ	23.5	24.0	24.5	26.5	22.0 [Ⓜ]	22.0 [Ⓜ]
2. Roads, streets, and other areas subject to truck traffic [Ⓜ]	15.5	16.0	16.5	18.5	18.0 [Ⓜ]	20.0 [Ⓜ]
3. Driveways, parking lots, and alleys [Ⓜ]	15.5 [Ⓜ] Ⓜ	16.0 [Ⓜ] Ⓜ	16.5 [Ⓜ]	18.5	18.0 [Ⓜ]	20.0 [Ⓜ]

ft

Table 232-1— (continued)
Vertical clearance of wires, conductors, and cables above ground, roadway, rail, or water surfaces

(Voltages are phase to ground for effectively grounded circuits and those other circuits where all ground faults are cleared by promptly de-energizing the faulted section, both initially and following subsequent breaker operations. See the definitions section for voltages of other systems. See Rules 232A, 232B1, 232C1a, and 232D4.)

Nature of surface underneath wires, conductors, or cables	Insulated communication conductors and cable; messengers; overhead shield/surge-protection wires; grounded guys; ungrounded portions of guys meeting Rules 215C4, 215C5, and 279A1 exposed to 0 to 300 V ⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾ ; neutral conductors meeting Rule 230E1; supply cables meeting Rule 230C1 (m) (f4)	Noninsulated communication conductors; supply cables of 0 to 750 V meeting Rule 230C2 or 230C3 (ft)	Supply cables over 750 V meeting Rule 230C2 or 230C3; open supply conductors, 0 to 750 V ⁽¹⁾ ; ungrounded portions of guys meeting Rules 215C4, 215C5, and 279A1 exposed to over 300 V to 750 V ⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾ (ft)	Open supply conductors, over 750 V to 22 kV; ungrounded portions of guys meeting Rules 215C4, 215C5, and 279A1 exposed to 750 V to 22 kV ⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾ (m) (f+)	Trolley and electrified railroad contact conductors and associated span or messenger wires ⁽¹⁾	
					0 to 750 V to ground (ft)	Over 750 V to 22 kV to ground (ft)
4. Other areas traversed by vehicles, such as cultivated, grazing, forest, and orchard lands, industrial sites, commercial sites, etc. ⁽²⁾	15.5	16.0	16.5	18.5	—	—
5. Spaces and ways subject to pedestrians or restricted traffic only ⁽¹⁾	9.5	12.0 ⁽¹⁾	12.5 ⁽¹⁾	14.5	16.0	18.0
6. Water areas not suitable for sailboating or where sailboating is prohibited ⁽²⁾	14.0	14.5	15.0	17.0	—	—
7. Water areas suitable for sailboating including lakes, ponds, reservoirs, tidal waters, rivers, streams, and canals with an unobstructed surface area of ⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾⁽⁵⁾						
a. Less than 20 acres	17.5	18.0	18.5	20.5	—	—
b. Over 20 to 200 acres	25.5	26.0	26.5	28.5	—	—
c. Over 200 to 2000 acres	31.5	32.0	32.5	34.5	—	—
d. Over 2000 acres	37.5	38.0	38.5	40.5	—	—

*Kentucky Utilities Company
220 W. Main Street
P. O. Box 32010
Louisville, KY 40232-2010

*Kentucky Utilities Company
Kentucky Utilities Company
220 W. Main Street
P. O. Box 32010
Louisville, KY 40232-2010