#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE	)	
APPLICATION OF THE FUEL	j	
ADJUSTMENT CLAUSE OF NOLIN	)	CASE NO.
RURAL ELECTRIC COOPERATIVE	)	2017-00017
CORPORATION FROM NOVEMBER 1,	)	
2014 THROUGH OCTOBER 31, 2016	)	

#### ORDER

Pursuant to 807 KAR 5:056, the Commission, on February 6, 2017, established this case to review and evaluate the application of the Fuel Adjustment Clause ("FAC") of Nolin Rural Electric Cooperative Corporation ("Nolin") for the two-year period from November 1, 2014, through October 31, 2016.

As part of this review, the Commission ordered Nolin to submit certain information and an affidavit attesting to its adherence to 807 KAR 5:056. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested person advised the Commission of his or her intent to attend. Nolin responded to one round of discovery. There are no intervenors in this proceeding.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

 During the period under review, Nolin has complied in all material respects with the provisions of 807 KAR 5:056.

- 2. East Kentucky Power Cooperative, Inc. ("East Kentucky"), the wholesale supplier of Nolin, has been directed to reduce its base energy rates by \$.00238 per kilowatt-hour ("kWh") for fuel costs.<sup>1</sup>
- 3. Except for its direct-served customer, Nolin should be directed to reduce its base energy rates by \$.00249 per kWh to reflect, as adjusted for line loss, the reduction by East Kentucky to its base energy rates. As there is no line loss adjustment for direct-served customers, Nolin should be directed to deduct \$.00238 per kWh from the base energy rate applicable to its direct-served customer.
- 4. The rates and charges in the Appendix to this Order are fair, just, and reasonable, and reflect the reduction of fuel costs included in Nolin's base energy rates.

#### IT IS THEREFORE ORDERED that:

- The charges and credits applied by Nolin through the FAC for the period from November 1, 2014, through October 31, 2016, are approved.
- 2. Except for its direct-served customer, Nolin shall deduct \$.00249 per kWh from its base energy rates (as adjusted for line loss) to reflect the reduction of \$.00238 per kWh by East Kentucky to its base energy rates as approved in Case No. 2017-00002. As there is no line loss adjustment for direct-served customers, Nolin shall deduct \$.00238 per kWh from the base energy rate applicable to its direct-served customer.

<sup>&</sup>lt;sup>1</sup> Case No. 2017-00002, An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2014 through October 31, 2016 (Ky. PSC Aug. 7, 2017).

 The rates in the Appendix to this Order are approved for service rendered by Nolin on and after September 1, 2017, the effective date of East Kentucky's change in rates.

4. Within 20 days of the date of this Order, Nolin shall file, using the Commission's electronic Tariff Filing System, its revised tariff sheets with the Commission setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

**ENTERED** 

AUG 0 7 2017

KENTUCKY PUBLIC SERVICE COMMISSION

ATTEST:

Acting Executive Director

#### **APPENDIX**

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00017 DATED AUG 0 7 2017

The following rates and charges are prescribed for the customers in the area served by Nolin Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

## SCHEDULE 1 RESIDENTIAL, FARM, NON-FARM TRAILERS AND MOBILE HOMES

All kWh per kWh \$ .09022

### SCHEDULE 2 COMMERCIAL, SMALL POWER, SINGLE PHASE, AND THREE PHASE

All kWh per kWh \$ .08964

SCHEDULE 3 LARGE POWER

All kWh per kWh \$ .07137

SCHEDULE 4 INDUSTRIAL

All kWh per kWh \$ .06266

SCHEDULE 5 SECURITY LIGHTS

Monthly Charge:

HPS 100 Watt	\$ 9.87
LED 70 Watt	\$ 9.45
Colonial Type 100 Watt HPS	\$ 12.96
Directional Flood Light 100 Watt HPS	\$ 8.71
Directional Flood Light 70 Watt LED	\$ 16.87
Directional Flood Light 250 Watt HPS	\$ 14.63
Directional Flood Light 108 Watt LED	\$ 17.66
Directional Flood Light 400 Watt HPS	\$ 19.86

Directional Flood Light 208 Watt LED Contemporary Type 400 Watt HPS Acorn Contemporary 400 Watt HPS Santa Rosa Contemporary 150 Watt HPS Santa Rosa Contemporary 150 Watt HPS	\$\$\$\$	19.77 21.33 33.90 33.43	
(excludes light fixture and pole)	\$	9.21	
SCHEDULE 6 STREET LIGHTING			
Monthly Charge:			
Standard Overhead Wood Pole  HPS Fixture 100 Watt  HPS Fixture 250 Watt  HPS Fixture 400 Watt  LED Fixture 70 Watt  LED Fixture 108 Watt  LED Fixture 208 Watt  Ornamental Overhead Aluminum Pole  HPS Fixture 100 Watt  HPS Fixture 250 Watt  HPS Fixture 400 Watt  Ornamental Underground (Fiberglass Pole)  HPS Fixture 400 Watt  HPS Fixture 150 Watt Santa Rosa with Fluted Pole  HPS Fixture (Charge Exclude Light Fixture and Pole)	\$	10.06 15.17 19.77 9.96 11.60 16.72 22.97 27.15 30.92 36.07 35.25 9.72	
SCHEDULE 7 LARGE INDUSTRIAL			
Energy Charge per kWh	\$	.05638	
SCHEDULE 8 LARGE INDUSTRIAL - SEASONAL TIME OF DAY			
Energy Charge per kWh	\$	.05638	
SCHEDULE 9 INDUSTRIAL – 1,000 TO 4,999 kW			
Energy Charge per kWh	\$	.05430	

### SCHEDULE 10 INDUSTRIAL – 5,000 TO 9,999 kW

Energy Charge per kWh	\$ .04717
SCHEDULE 11 INDUSTRIAL – OVER 10,000 kW	
Energy Charge per kWh	\$ .04746
SCHEDULE 12 INDUSTRIAL C – 1,000 TO 4,999 kW	
Energy Charge per kWh	\$ .05430
SCHEDULE 13 INDUSTRIAL C – 5,000 TO 9,999 kW	
Energy Charge per kWh	\$ .04860
SCHEDULE 14 INDUSTRIAL C – OVER 10,000 kW	
Energy Charge per kWh	\$ .04746
SPECIAL CONTRACT RATE AGC AUTOMOTIVE	
Energy Charge per kWh	\$ .04075

\*Nolin R.E.C.C. 411 Ring Road Elizabethtown, KY 42701-6767

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