COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION OF THE APPLICATION)	
OF THE FUEL ADJUSTMENT CLAUSE OF LOUISVILLE)	CASE NO.
GAS AND ELECTRIC COMPANY FROM)	2017-00004
NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016)	

ORDER

Pursuant to 807 KAR 5:056, the Commission, on February 6, 2017, established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Louisville Gas and Electric Company ("LG&E") for the period from November 1, 2014, through October 31, 2016, and to determine the amount of fuel costs that should be included in its base rates.

In establishing that review, the Commission ordered LG&E to submit certain information concerning its fuel procurement, fuel usage, and the operation of its FAC. LG&E submitted this information on February 20, 2017, and filed responses to Commission Staff's second data request on March 20, 2017. A public hearing was held on April 18, 2017. On May 1, 2017, LG&E filed its responses to the Commission's post-hearing data request. There are no intervenors in this proceeding.

Base Fuel Cost

LG&E is proposing to decrease the amount of fuel costs included in base rates and proposes that the month of April 2016 be used by the Commission as the base period

for the purpose of arriving at the base fuel cost and the kilowatt-hour ("kWh") sales components of its FAC.¹ It further proposes that its base fuel cost be changed to \$.02428 per kWh, the fuel cost for the proposed base period of April 2016. Given that LG&E's current base fuel cost is \$.02725 per kWh, the proposal would result in a decrease of \$.00297 per kWh. LG&E states that April 2016 was selected as the proposed base period because the fuel cost for that month is the closest actual cost incurred during the review period to LG&E's projected fuel costs for the upcoming two-year period.

In establishing the appropriate level of base fuel cost to be included in LG&E's rates, the Commission must determine whether the proposed base period cost per kWh is representative of the level of fuel cost currently being experienced by LG&E. An analysis of LG&E's monthly fuel clause filings showed that the fuel cost billed for the two-year review period ranged from a low of \$.02428 per kWh to a high of \$.02969 per kWh, with an average cost billed for the period of \$.02666 per kWh. Based upon its review, the Commission finds that the proposed base period fuel cost of \$.02428 per kWh should be approved.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

- During the period under review, LG&E has complied with the provisions of 807 KAR 5:056.
 - The month of April 2016 should be used as LG&E's base period.

¹ LG&E last made a change to the fuel cost included in base rates in Case No. 2012-00553, *An Examination of the Application of the Fuel Adjustment Clause of Louisville Gas and Electric Company from November 1, 2010 through October 31, 2012* (Ky. PSC May 29, 2013).

- LG&E's proposed base period fuel cost of \$.02428 per kWh should be approved.
- 4. The establishment of a base fuel cost of \$.02428 per kWh requires a reduction of \$.00297 per kWh to LG&E's base energy rates.
- 5. The rates in the Appendix to this Order are designed to reflect the reduction of \$.00297 per kWh to base energy rates, which is the differential between the old base fuel cost of \$.02725 per kWh and the new base fuel cost of \$.02428 per kWh.
- 6. The rates in the Appendix to this Order are fair, just, and reasonable and should be approved effective with service rendered on and after September 1, 2017.
- 7. Beginning with the expense month for September 2017, LG&E should use a FAC rate based upon a base fuel cost of \$.02428 per kWh.

IT IS THEREFORE ORDERED that:

- The charges and credits applied by LG&E through the FAC for the period from November 1, 2014, through October 31, 2016, are approved.
 - 2. LG&E's proposed base fuel cost of \$.02428 per kWh is approved.
- LG&E shall reduce its base energy rates by \$.00297 per kWh to reflect the re-establishment of base fuel costs.
- 4. The rates in the Appendix to this Order are approved effective with service rendered on and after September 1, 2017.
- Beginning with the expense month for September 2017, LG&E shall use a
 FAC rate based upon a base fuel cost of \$.02428 per kWh.
- 6. Within 20 days of the date of this Order, LG&E shall file, using the Commission's electronic Tariff Filing System, its revised tariff sheets with the Commission

setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED

ATTEST:

Acting Executive Director

Case No. 2017-00004

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00004

The following rates and charges are prescribed for the customers in the area served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE RS RESIDENTIAL SERVICE

Energy Charge per kWh

\$.08865

SCHEDULE RTOD-ENERGY RESIDENTIAL TIME-OF-DAY ENERGY SERVICE

Energy Charge per kWh

Off Peak Hours

\$.06365

On Peak Hours

\$.22966

SCHEDULE RTOD-DEMAND RESIDENTIAL TIME-OF-DAY DEMAND SERVICE

Energy charge per kWh

\$.04666

SCHEDULE VFD VOLUNTEER FIRE DEPARTMENT

Energy Charge per kWh

\$.08865

SCHEDULE GS GENERAL SERVICE RATE

Energy Charge per kWh

\$.09647

SCHEDULE PS POWER SERVICE

Secondary Service: Energy Charge per kWh .03756 Primary Service: Energy Charge per kWh \$.03609 SCHEDULE TODS TIME-OF-DAY SECONDARY SERVICE Energy Charge per kWh \$.03734 SCHEDULE TODP TIME-OF-DAY PRIMARY SERVICE Energy Charge per kWh .03505 SCHEDULE RTS RETAIL TRANSMISSION SERVICE Energy Charge per kWh \$.03378 SCHEDULE FLS FLUCTUATING LOAD SERVICE Primary: Energy Charge per kWh \$.03505 Transmission: Energy Charge per kWh .03378 SCHEDULE LS LIGHTING SERVICE Rate per Light per Month: (Lumens Approximate) Overhead: **Fixture**

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High Pressure Sodium:

16,000 Lumens - Cobra Head

Only

\$13.60

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28,500 Lumens - Cobra Head 50,000 Lumens - Cobra Head		\$15.88 \$18.14		
16,000 Lumens - Directional 50,000 Lumens - Directional 9,500 Lumens - Open Bottom		\$14.55 \$18.97 \$11.81		
Metal Halide 32,000 Lumens - Directional		\$19.54		
Light Emitting Diode (LED): 8,179 Lumens - Cobra Head 14,166 Lumens - Cobra Head 23,214 Lumens - Cobra Head		\$14.28 \$17.30 \$26.52		
5,007 Lumens - Open Bottom		\$ 9.43		
<u>Underground</u> :	Fixture Only	Decorative Smooth	Historic Fluted	
High Pressure Sodium: 5,800 Lumens - Colonial, 4-Side 9,500 Lumens - Colonial, 4-Side 16,000 Lumens - Colonial, 4-Side	d d	\$21.25 \$21.97 \$22.04	<u>r luteu</u>	
5,800 Lumens - Acorn 9,500 Lumens - Acorn 16,000 Lumens - Acorn		\$21.65 \$24.09 \$24.03		
5,800 Lumens - London 9,500 Lumens - London			\$37.04 \$37.03	
5,800 Lumens - Victorian 9,500 Lumens - Victorian			\$34.73 \$36.83	
4,000 Lumens - Dark Sky 9,500 Lumens - Dark Sky		\$25.27 \$25.86		
Victorian/London Bases - Westo	hester/Nor	folk	\$ 3.71	
16,000 Lumens - Cobra Head 28,500 Lumens - Cobra Head 50,000 Lumens - Cobra Head		\$28.32 \$30.54 \$36.33		
16,000 Lumens - Contemporary	\$17.24	\$32.02		
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28,500 Lumens - Contemporary 50,000 Lumens - Contemporary	\$19.08 \$23.08	\$34.51 \$40.13
Metal Halide		
32,000 Lumens - Contemporary	\$21.32	\$32.44
Light Emitting Diode (LED): 8,179 Lumens - Cobra Head 14,166 Lumens - Cobra Head 23,214 Lumens - Cobra Head		\$52.58 \$55.60 \$64.82
5,665 Lumens - Colonial		\$45.39

SCHEDULE RLS RESTRICTED LIGHTING SERVICE

Overhead:	Fixture Only	Fixture and Wood Pole	Fixture and Ornamental Pole
Mercury Vapor: 8,000 Lumens - Cobra/O.B.	\$10.29		
13,000 Lumens - Cobra Head 25,000 Lumens - Cobra Head 60,000 Lumens - Cobra Head	\$11.68 \$14.31 \$29.01		
25,000 Lumens - Directional 60,000 Lumens - Directional	\$16.38 \$30.24		
4,000 Lumens - Open Bottom	\$ 8.88		
Metal Halide 12,000 Lumens - Directional 32,000 Lumens - Directional 107,800 Lumens - Directional	\$13.66 \$40.97	\$16.33 \$21.83 \$44.16	\$29.29
Wood Pole:	φ40.97	φ44.10	
Installed Before 3/1/2010 Installed Before 7/1/2004	\$11.32 \$ 2.15		

Un	der	gr	ou	nd	:

<u>Underground</u> :	Fixture <u>Only</u>	Decorative Smooth	
High Brossuro Codium:			
High Pressure Sodium:		\$26.80	
16,000 Lumens - Cobra/Contemporary		\$29.38	
28,500 Lumens - Cobra/Contemporary			
50,000 Lumens - Cobra/Contemporary		\$33.58	
5,800 Lumens - Coach/Acorn		\$15.77	
9,500 Lumens - Coach/Acorn		\$18.93	
		\$23.50	
16,000 Lumens - Coach/Acorn		\$23.50	
120,000 Lumens - Contemporary	\$44.12	\$75.25	
120,000 Earners Contemporary	Ψ+4.12	Ψ10.20	
9,500 Lumens - Acorn, Bronze		\$25.24	
16,000 Lumens - Acorn, Bronze		\$26.76	
rojoso zamono ricom, Bronzo		Ψ20.70	
5,800 Lumens - Victorian	\$21.21		
9,500 Lumens - Victorian	\$22.22		
	¥		
5,800 Lumens - London	\$21.37		
9,500 Lumens - London	\$22.72		
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5,800 Lumens - London	·	\$35.02	
9,500 Lumens - London		\$35.92	
5,800 Lumens - Victorian		\$34.04	
9,500 Lumens - Victorian		\$36.16	
Victorian/London Bases:			
Old Town		\$ 3.62	
Chesapeake		\$ 3.83	
Poles:			
10' Smooth Pole		\$10.82	
10' Fluted Pole		\$12.91	
Mercury Vapor:		***	
8,000 Lumens - Cobra Head		\$18.32	
13,000 Lumens - Cobra Head		\$20.12	
25,000 Lumens - Cobra Head		\$23.98	
4,000 Lumens - Coach		¢12.20	
8,000 Lumens - Coach		\$13.30 \$15.07	
0,000 Lumens - Coacil		\$15.07	
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Metal Halide: \$25.78 12,000 Lumens - Contemporary \$15.30 107,800 Lumens - Contemporary \$43.94 \$55.04 Incandescent: 1,500 Lumens - Continental Jr. 9.47 6,000 Lumens - Continental Jr. 13.49 SCHEDULE LE LIGHTING ENERGY SERVICE Energy Charge per kWh .06637 SCHEDULE TE TRAFFIC ENERGY SERVICE Energy Charge per kWh \$.07985 SPECIAL CONTRACT Louisville Water Company Energy Charge per kWh .03560 SPS SCHOOL POWER SERVICE Secondary Service: Energy Charge per kWh .03774 STOD SCHOOL TIME-OF-DAY SERVICE Energy Charge per kWh \$.03752 OSL **OUTDOOR SPORTS LIGHTING SERVICE** Secondary Service: Energy Charge per kWh .03773 Primary Service:

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Appendix Case No. 2017-00004 *Honorable Allyson K Sturgeon Senior Corporate Attorney LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

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