

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF ATMOS ENERGY	)	CASE NO. 2014-00349
CORPORATION	)	

ORDER

On April 22, 2014, in Case No. 2013-00148,<sup>1</sup> the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On September 30, 2014, Atmos filed its GCA to be effective November 1, 2014. Atmos filed revisions to its application on October 16, 2014.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$5.6921 per Mcf, which is a decrease of \$.8824 per Mcf from the previous EGC of \$6.5745 per Mcf. Atmos's EGC for interruptible sales customers is \$4.4847 per Mcf, which is a decrease of \$.8035 per Mcf from the previous EGC of \$5.2882 per Mcf.
3. Atmos's notice sets no current quarter Refund Factor ("RF"). Atmos's total RF is \$.0000 per Mcf, which is no change from its prior RF. Atmos's notice sets out all

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<sup>1</sup> Case No. 2013-00148, Application of Atmos Energy Corporation for an Adjustment of Rates and Tariff Modifications (Ky. PSC Apr. 22, 2014).

previously approved RFs at \$0 because Atmos has already made all pipeline refunds to its customers.

4. Atmos's notice sets out its current Correction Factor ("CF") of (\$.1381) per Mcf, which is a decrease of \$.0399 per Mcf from the previous CF of (\$.0982) per Mcf.

5. Atmos's revised notice sets out its Performance Based Rate Recovery Factor ("PBRF") of \$.1936 per Mcf, which is effective from February 1, 2014, until February 1, 2015.

6. Atmos's GCAs are \$5.7476 per Mcf for firm sales customers and \$4.5402 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.9223 per Mcf from the previous GCA of \$6.6699 per Mcf. The impact on interruptible sales customers is a decrease of \$.8434 per Mcf from the previous GCA of \$5.3836 per Mcf.

7. The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable, and should be approved for final meter readings by Atmos on and after November 1, 2014.

IT IS THEREFORE ORDERED that:

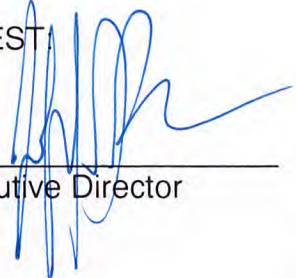
1. The rates in the Appendix to this Order are approved for final meter readings on and after November 1, 2014.

2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED  
OCT 27 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST

  
\_\_\_\_\_  
Executive Director

Case No. 2014-00349

## APPENDIX

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2014-00349 DATED **OCT 27 2014**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

#### RATES:

Applicable to: General Sales Service Rate G-1

##### Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$5.7476 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

##### Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.5402 per Mcf of gas used during the billing period.

Stellie Jackson  
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