COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY POWER COMPANY FOR (1) RE-AUTHORIZATION OF CERTAIN OF ITS EXISTING PROGRAMS: (2) AUTHORITY TO DISCONTINUE THE COMMERCIAL AND RESIDENTIAL HVAC DIAGNOSTIC AND TUNE-UP PROGRAMS: (3) AUTHORITY TO AMEND ITS DEMAND-SIDE MANAGEMENT PROGRAM TO IMPLEMENT RESIDENTIAL HOME PERFORMANCE AND RESIDENTIAL APPLIANCE RECYCLING PROGRAMS: (4) AUTHORITY TO RECOVER COSTS AND NET LOST REVENUES AND TO RECEIVE INCENTIVES ASSOCIATED WITH THE IMPLEMENTATION OF THE PROGRAMS: AND (5) ALL OTHER REQUIRED APPROVALS AND RELIEF

CASE NO. 2014-00271

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION TO KENTUCKY POWER COMPANY

Kentucky Power Company ("Kentucky Power"), pursuant to 807 KAR 5:001, is to file with the Commission the original of the following information, with a copy to all parties of record. The information requested herein is due no later than November 10, 2014. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Kentucky Power shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Kentucky Power fails or refuses to furnish all or part of the requested information, it shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to the response to Commission Staff's First Request for Information ("Staff's First Request"), Item 3. Provide the amount of the incentive that will be paid.

2. Refer to the response to Staff's First Request, Item 20, which states, "Kentucky Power has provided training to technicians on cross promotion of DSM programs." Explain who the technicians being trained are, who provided the training, the kind of training, and where the training occurred.

3. Refer to the table in part d. of the response to Staff's First Request, Item 21. Explain why the kWh savings 0.024 kWh per unit for the Deluxe Neon Night Light is so low, and why this measure is being considered as a measure.

Case No. 2014-00271

2

4. Refer to the response to Staff's First Request, Item 42. Explain whether the Outreach/Energy Engineer based in Pikeville and the Program Manager are employees of Kentucky Power or contractors. If they are Kentucky Power employees, explain whether their labor, benefits, and expenses are to be charged to demand-side management ("DSM") or base rates.

5. Refer to the response to Alexander DeSha and Sierra Club's Initial Requests for Information, Item 2, which states the Total Costs as of August 31, 2014, is \$1,871,141.61 and the Total Estimated 2014 Cost (as filed) is \$4,078,189.78.

a. Provide the current year-to-date ("YTD") total DSM program costs for September 2014 and provide the total YTD DSM program costs for the months ending October, November, and December 2014 when they become available.

b. Explain how Kentucky Power plans to meet the estimated \$4.08 million goal by December 31, 2014, in accordance with Case No. 2012-00578.¹

c. Explain how Kentucky Power plans to meet the estimated \$5 million goal for 2015 and \$6 million for 2016 and beyond, in accordance with Case No. 2012-00578.²

3

¹ Case No. 2012-00578, Application of Kentucky Power Company for (1) a Certificate of Public Convenience and Necessity Authorizing the Transfer to the Company of an Undivided Fifty Percent Interest in the Mitchell Generating Station and Associated Assets; (2) Approval of the Assumption by Kentucky Power Company of Certain Liabilities in Connection with the Transfer of the Mitchell Generating Station; (3) Declaratory Rulings; (4) Deferral Of Costs Incurred in Connection with the Company's Efforts to Meet Federal Clean Air Act and Related Requirements; and (5) All Other Required Approvals and Relief (Ky. PSC Oct. 7, 2013).

d. If Kentucky Power were not to expend \$4.08 million in DSM funds for 2014, explain how Kentucky Power would propose to comply with the conditions in the Settlement Agreement in Case No. 2012-00578.³

6. a. Provide the annual kWh and kW savings by program for the actual 2013 and projected 2014 and 2015 years.

b. When known, provide the actual YTD kWh and kW savings by program for 2014.

Jeff Derouen

Jeff Derouen Executive Director Public Service Commission P.O. Box 615 Frankfort, KY 40602

DATED OCT 2 3 2014

cc: Parties of Record

Amy J Elliott Kentucky Power Company 101 A Enterprise Drive P. O. Box 5190 Frankfort, KY 40602

Honorable Mark R Overstreet Attorney at Law Stites & Harbison 421 West Main Street P. O. Box 634 Frankfort, KENTUCKY 40602-0634

Judy K Rosquist Kentucky Power Company 101 A Enterprise Drive P. O. Box 5190 Frankfort, KY 40602