

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF THE PIPE REPLACEMENT )	CASE NO.
PROGRAM RIDER OF DELTA NATURAL GAS )	2014-00072
COMPANY, INC. )	

ORDER

On February 28, 2014, Delta Natural Gas Company, Inc. ("Delta") submitted a tariff filing, a copy of which is attached hereto as the Appendix, requesting to revise rates for its Pipe Replacement Program ("PRP"). The Commission's Order in Case No. 2010-00116<sup>1</sup> approved the PRP program, and Delta's current PRP rates were approved in Case No. 2013-00101.<sup>2</sup> The February 28, 2014 filing proposed revised rates effective April 23, 2014.

Having reviewed the tariff filing and being otherwise sufficiently advised, the Commission finds that an investigation is necessary to determine the reasonableness of Delta's proposed rates, and that such investigation cannot be concluded by April 23, 2014. Therefore, pursuant to KRS 278.190(2), the Commission will suspend the effective date of the proposed tariff for up to five months. The Commission will use its best efforts to expedite the review of the revised PRP rates.

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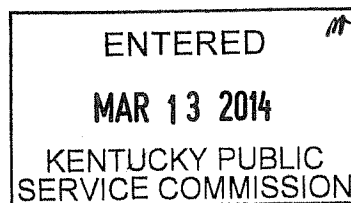
<sup>1</sup> Case No. 2010-00116, *Application of Delta Natural Gas Company, Inc. for an Adjustment of Rates* (Ky. PSC Oct. 21, 2010).

<sup>2</sup> Case No. 2013-00101, *An Adjustment of the Pipe Replacement Program Rider of Delta Natural Gas Company, Inc.* (Ky. PSC May 30, 2013).

IT IS THEREFORE ORDERED that:

1. Delta's proposed tariff is suspended for five months up to and including September 22, 2014.
2. Nothing shall prevent the Commission from issuing further Orders prior to the end of the suspension period.

By the Commission



ATTEST:

  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2014-00072 DATED MAR 13 2014

# Delta Natural Gas Company, Inc.



Matthew D. Wesolosky  
Vice President - Controller

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February 27, 2014

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

Attached to this filing is Delta's Annual Pipe Replacement Program rate filing which determines the Pipe Replacement Program Rate to be effective with the first billing cycle of May 2014, which includes meters read on and after April 23, 2014. During 2013, Delta's Pipe Replacement Program achieved increased progress towards the replacement of bare steel pipe, deteriorating pipe and curb valves, as well as the removal of service lines no longer serving customers.

Feel free to contact me if you have any questions. Please send the approved tariff sheets to my attention.

Sincerely,



Matthew D. Wesolosky  
Vice President - Controller

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>
Customer Charge *	\$ 20.90000				\$ 20.90000
All Ccf ***	\$ 0.43185		\$ 0.80862		\$ 1.24047 /Ccf

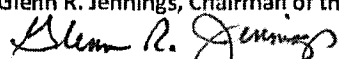
\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

\*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01501/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.66, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff. (1)

DATE OF ISSUE: February 28, 2014  
 DATE EFFECTIVE: April 23, 2014 (Final Meter Reads)  
 ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO



DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 12, Nineteenth Revised Sheet No. 3  
Superseding P.S.C. No. 12, Eighteenth Revised Sheet No. 3

CLASSIFICATION OF SERVICE – RATE SCHEDULES  
SMALL NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate
Customer Charge	\$ 31.20000				\$ 31.20000
All Ccf ***	\$ 0.43185		\$ 0.80862		\$ 1.24047 /Ccf

TERMS AND CONDITIONS

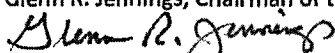
For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

\* Meter no larger than AL425

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.22 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff. (l)

DATE OF ISSUE: February 28, 2014  
DATE EFFECTIVE: April 23, 2014 (Final Meter Reads)  
ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO



CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 LARGE NON-RESIDENTIAL\*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>
Customer Charge	\$ 131.00000				\$ 131.00000
1 - 2,000 Ccf	\$ 0.43185		\$ 0.80862		\$ 1.24047 /Ccf
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.80862		\$ 1.07558 /Ccf
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.80862		\$ 0.99597 /Ccf
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.80862		\$ 0.95597 /Ccf
Over 100,000 Ccf	\$ 0.12735		\$ 0.80862		\$ 0.93597 /Ccf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

\* Meter larger than AL425

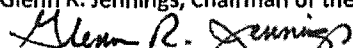
\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$25.09, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: February 28, 2014

DATE EFFECTIVE: April 23, 2014 (Final Meter Reads)

ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO



CLASSIFICATION OF SERVICE – RATE SCHEDULES  
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate
Customer Charge	\$ 250.00000				\$ 250.00000
1 - 10,000 Ccf	\$ 0.16000		\$ 0.80862		\$ 0.96862 /Ccf
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.80862		\$ 0.92862 /Ccf
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.80862		\$ 0.88862 /Ccf
Over 100,000 Ccf	\$ 0.06000		\$ 0.80862		\$ 0.86862 /Ccf

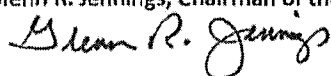
Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$125.27, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE: February 28, 2014  
 DATE EFFECTIVE: April 23, 2014 (Final Meter Reads)  
 ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO





Delta Natural Gas Company, Inc.  
 Pipe Replacement Program Filing  
 Program Year Ended: December 31, 2013  
 Rates Effective: April 23, 2014

	2010	2011	2012	2013	Total
1 Total annual expenditures under the PRP (Schedule II)	\$ 1,574,788	\$ 1,730,104	\$ 3,796,271	\$ 2,961,542	
2 Less:					
3 Accumulated depreciation	(103,750)	(99,425)	(136,240)	(34,096)	
4 Accumulated deferred income taxes	(536,564)	(619,006)	(1,359,699)	(1,111,259)	
5 Net PRP Rate Base, as of December 31, 2012	934,474	1,011,673	2,300,332	1,816,187	
6 WACOC, per case no 2010-00116	7.97025%	7.97025%	7.97025%	7.97025%	
7 Allowed Return	74,480	80,633	183,342	144,755	
8 Tax expansion factor, w PSC (per Case No. 2010-00116)	1.60658	1.60658	1.60658	1.60658	
9 Return, grossed up for income taxes	\$ 119,658	\$ 129,544	\$ 294,554	\$ 232,561	\$ 776,317
10 Cost of Service Items (Schedule III)					265,787
12 Current Year PRP Adjustment					\$ 1,042,104
13 Balancing Adjustment					
14 Prior Year PRP Adjustment					802,950
15 Less: Actual Collections of Prior Year PRP Adjustment May 2013 through February 2014					(594,738)
16 Less: Estimated Collections March 2014 and April 2014					(129,170) A
17 Total PRP Adjustment					\$ 1,121,146

	Calculated Net Revenue @ Approved Rates per Case No. 2010-00116	Class Allocation	Allocated PRP Adjustment	# Customers Per Case No. 2010-00116	Monthly PRP Rate
18 Residential	\$ 14,846,218	54.3%	\$ 609,035	367,914	\$ 1.66
19 Small Non-Residential	3,991,286	14.6%	163,734	50,794	\$ 3.22
18 Large Non-Residential	7,008,122	25.6%	287,494	11,460	\$ 25.09
19 Interruptible	1,484,119	5.4%	60,883	486	\$ 125.27
20	\$ 27,329,745	100.0%	\$ 1,121,146	430,654	

A Based on average monthly PRP billings for the six-months ended February 2014.

Calendar Year 2010  
PRP Worksheet

	A		Book Depreciation Reserve			Book Net Book Value	CDR Rate	COR Depr
	2010	Book Depr Year	Depreciation					
	Investment	4	Beginning	Expense	Ending			
1 Distribution Mains	816,750	3.10%	(63,298)	(25,319)	(88,617)	728,133	0.01%	\$ (82)
2 Transmission Mains	23,974	2.33%	(1,397)	(559)	(1,956)	22,018	0.02%	(5)
3 Services	118,268	2.69%	(7,953)	(3,181)	(11,134)	107,134	0.42%	(497)
4 Gathering Lines	-	2.25%	-	-	-	-	0.00%	-
5 Storage Lines	-	2.05%	-	-	-	-	0.00%	-
6 Cost of Removal	615,796	various	(1,459)	(584)	(2,043)	613,753	0.00%	-
	1,574,788		(74,107)	(29,643)	(103,750)	1,471,038		\$ (584)

	Qualifying Tax		50%			MACRS YEAR	Tax Depreciation Reserve				Tax Net Book Value				
	Book	Expense	Tax	Tax	Bonus		Depreciable	Tax Life	YEAR	Beginning		Tax Expense	Bonus Depr	MACRS Depr	Ending
	Investment	Percentage	Expense	Additions	Depreciation		Base								
7 Distribution Mains	816,750	94.5%	(771,829)	44,921	(22,461)	22,461	15	7.695%	(800,477)	-	-	(1,728)	(802,205)	14,545	
8 Transmission Mains	23,974	100.0%	(23,974)	-	-	-	15	7.695%	(23,974)	-	-	-	(23,974)	-	
9 Services	118,268	0.0%	-	118,268	(59,134)	59,134	20	6.177%	(71,620)	-	-	(3,653)	(75,273)	42,995	
10 Gathering Lines	-	0.0%	-	-	-	-	7	12.495%	-	-	-	-	-	-	
11 Storage Lines	-	0.0%	-	-	-	-	15	7.695%	-	-	-	-	-	-	
12 Cost of Removal	615,796	NA	-	-	-	-	NA	NA	-	-	-	-	-	NA	
	1,574,788		(795,803)	163,189	(81,595)	81,595			(896,071)	-	-	(5,381)	(901,452)	57,540	

	Net Book Value		Cumulative		
	Book	Tax	Timing Difference	Statutory Rate	Deferred Income Taxes
	Book	Tax	Difference	Rate	Income Taxes
13 Distribution Mains	728,133	14,545	(713,588)	37.96%	(270,878)
14 Transmission Mains	22,018	-	(22,018)	37.96%	(8,358)
15 Services	107,134	42,995	(64,139)	37.96%	(24,347)
16 Gathering Lines	-	-	-	37.96%	-
17 Storage Lines	-	-	-	37.96%	-
18 Cost of Removal	613,753	NA	(613,753)	37.96%	(232,981)
	1,471,038	57,540	(1,413,498)		(536,564)

A Depreciation rate for lines 1-5 exclude cost of removal rate. Provision for cost of removal on PRP assets is reflected on line 6.

Calendar Year 2011  
PRP Worksheet

	A		Book Depreciation Reserve			Book Net Book Value	CDR Rate	CDR Depr
	2011 Investment	Book Depr Year	A					
			Beginning	Expense	Ending			
1 Distribution Mains	828,951	3.10%	(38,546)	(25,697)	(64,243)	764,708	0.01%	\$ (83)
2 Transmission Mains	88,312	2.33%	(3,087)	(2,058)	(5,145)	83,167	0.02%	(18)
3 Services	383,075	2.69%	(15,457)	(10,305)	(25,762)	357,313	0.42%	(1,609)
4 Gathering Lines	-	2.25%	-	-	-	-	0.00%	-
5 Storage Lines	-	2.05%	-	-	-	-	0.00%	-
6 Cost of Removal	429,766	various	(2,565)	(1,710)	(4,275)	425,491	0.00%	-
	1,730,104		(59,655)	(39,770)	(99,425)	1,630,679		\$ (1,710)

	Book Investment	Qualifying Tax		Tax Additions	100% Bonus Depreciation	Depreciable Base	MACRS YEAR	Tax Depreciation Reserve				Tax Net Book Value		
		Expense Percentage	Tax Expense					Tax Expense	Tax Expense	MACRS Depr	MACRS Depr		MACRS Depr	MACRS Depr
7 Distribution Mains	828,951	71.0%	(588,555)	240,396	(240,396)	-	15	8.550%	(828,951)	-	-	(828,951)	-	
8 Transmission Mains	88,312	94.0%	(82,981)	5,331	(5,331)	-	15	8.550%	(88,312)	-	-	(88,312)	-	
9 Services	383,075	100.0%	(383,075)	-	-	-	20	6.677%	(383,075)	-	-	(383,075)	-	
10 Gathering Lines	-	0.0%	-	-	-	-	7	17.492%	-	-	-	-	-	
11 Storage Lines	-	0.0%	-	-	-	-	15	8.550%	-	-	-	-	-	
12 Cost of Removal	429,766	NA	-	-	-	-	NA	NA	-	-	-	-	NA	
	1,730,104		(1,054,611)	245,727	(245,727)	-			(1,300,338)	-	-	(1,300,338)	-	

	Net Book Value		Cumulative		
	Book	Tax	Timing Difference	Statutory Rate	Deferred Income Taxes
13 Distribution Mains	764,708	-	(764,708)	37.96%	(290,283)
14 Transmission Mains	83,167	-	(83,167)	37.96%	(31,570)
15 Services	357,313	-	(357,313)	37.96%	(135,636)
16 Gathering Lines	-	-	-	37.96%	-
17 Storage Lines	-	-	-	37.96%	-
18 Cost of Removal	425,491	NA	(425,491)	37.96%	(161,516)
	1,630,679	-	(1,630,679)		(619,006)

A Depreciation rate for lines 1-5 exclude cost of removal rate. Provision for cost of removal on PRP assets is reflected on line 6.

Calendar Year 2012  
PRP Worksheet

	A		Book Depreciation Reserve			Book Net Book Value	COR Rate	COR Depr
	Book Depr		A					
	2012 Investment	Year 2	Beginning	Expense	Ending			
1 Distribution Mains	2,164,531	3.10%	(33,550)	(67,100)	(100,650)	2,063,881	0.01%	\$ (216)
2 Transmission Mains	31,604	2.33%	(368)	(736)	(1,104)	30,500	0.02%	(6)
3 Services	732,128	2.69%	(9,847)	(19,694)	(29,541)	702,587	0.42%	(3,075)
4 Gathering Lines	-	2.25%	-	-	-	-	0.00%	-
5 Storage Lines	-	2.05%	-	-	-	-	0.00%	-
6 Cost of Removal	868,008	various	(1,648)	(3,297)	(4,945)	863,063	0.00%	-
	3,796,271		(45,413)	(90,827)	(136,240)	3,660,031		\$ (3,297)

	Qualifying Tax		50%			MACRS YEAR	Tax Depreciation Reserve				Tax Net Book Value				
	Book Investment	Expense Percentage	Tax Expense	Tax Additions	Tax Bonus Depreciation		Depreciable Base	Tax Life	2	Beginning		Tax Expense	Bonus Depr	MACRS Depr	Ending
7 Distribution Mains	2,164,531	93.0%	(2,013,014)	151,517	(75,759)	75,758	15	9.500%	(2,092,561)	-	-	(7,197)	(2,099,758)	64,773	
8 Transmission Mains	31,604	1.3%	(416)	31,188	(15,594)	15,594	15	9.500%	(16,790)	-	-	(1,481)	(18,271)	13,333	
9 Services	732,128	100.0%	(732,128)	-	-	-	20	7.219%	(732,128)	-	-	-	(732,128)	-	
10 Gathering Lines	-	0.0%	-	-	-	-	7	24.490%	-	-	-	-	-	-	
11 Storage Lines	-	0.0%	-	-	-	-	15	9.500%	-	-	-	-	-	-	
12 Cost of Removal	868,008	NA	-	-	-	-	NA	NA	-	-	-	-	-	NA	
	3,796,271		(2,745,558)	182,705	(91,353)	91,352			(2,841,479)	-	-	(8,678)	(2,850,157)	78,106	

	Net Book Value		Cumulative		
	Book	Tax	Timing Difference	Statutory Rate	Deferred Income Taxes
13 Distribution Mains	2,063,881	64,773	(1,999,108)	37.96%	(758,861)
14 Transmission Mains	30,500	13,333	(17,167)	37.96%	(6,517)
15 Services	702,587	-	(702,587)	37.96%	(266,702)
16 Gathering Lines	-	-	-	37.96%	-
17 Storage Lines	-	-	-	37.96%	-
18 Cost of Removal	863,063	NA	(863,063)	37.96%	(327,619)
	3,660,031	78,106	(3,581,925)		(1,359,699)

A Depreciation rate for lines 1-5 exclude cost of removal rate. Provision for cost of removal on PRP assets is reflected on line 6.

Calendar Year 2013  
PRP Worksheet

	A		Book Depreciation Reserve			Book Net Book Value	COR Rate	COR Depr
	2013 Investment	Book Depr Year 1	B					
			Beginning	Expense	Ending			
1 Distribution Mains	1,672,265	3.10%	-	(25,920)	(25,920)	1,646,345	0.01%	\$ (84)
2 Transmission Mains	-	2.33%	-	-	-	-	0.02%	-
3 Services	520,370	2.69%	-	(6,999)	(6,999)	513,371	0.42%	(1,093)
4 Gathering Lines	-	2.25%	-	-	-	-	0.00%	-
5 Storage Lines	-	2.05%	-	-	-	-	0.00%	-
6 Cost of Removal	768,907	various	-	(1,177)	(1,177)	767,730	0.00%	-
	<u>2,961,542</u>		-	<u>(34,096)</u>	<u>(34,096)</u>	<u>2,927,446</u>		<u>\$ (1,177)</u>

	Qualifying Tax			50% Bonus Depreciable			MACRS YEAR	Tax Depreciation Reserve				Tax Net Book Value			
	Book Investment	Expense Percentage	Tax Expense	Tax Additions	Depreciation	Base		Tax Life	1	Beginning	Tax Expense		Bonus Depr	MACRS Depr	Ending
8 Transmission Mains	-	0.0%	-	-	-	-	15	5.000%	-	-	-	-	-	-	
9 Services	520,370	100.0%	(520,370)	-	-	-	20	3.750%	-	(520,370)	-	-	(520,370)	-	
10 Gathering Lines	-	0.0%	-	-	-	-	7	14.286%	-	-	-	-	-	-	
11 Storage Lines	-	0.0%	-	-	-	-	15	5.000%	-	-	-	-	-	-	
12 Cost of Removal	768,907	NA	-	-	-	-	NA	NA	-	-	-	-	-	NA	
	<u>2,961,542</u>		<u>(2,192,635)</u>	-	-	-			-	<u>(2,192,635)</u>	-	-	<u>(2,192,635)</u>	-	

	Net Book Value		Cumulative		
	Book	Tax	Timing Difference	Statutory Rate	Deferred Income Taxes
14 Transmission Mains	-	-	-	37.96%	-
15 Services	513,371	-	(513,371)	37.96%	(194,876)
16 Gathering Lines	-	-	-	37.96%	-
17 Storage Lines	-	-	-	37.96%	-
18 Cost of Removal	767,730	NA	(767,730)	37.96%	(291,430)
	<u>2,927,446</u>	-	<u>(2,927,446)</u>		<u>(1,111,259)</u>

A Depreciation rate for lines 1-5 exclude cost of removal rate. Provision for cost of removal on PRP assets is reflected on line 6.  
B Year 1 for PRP assets assumes a half year of depreciation expense.



**DELTA NATURAL GAS**  
**Cost of Removal and Replacement Projects for 2013**

<u>PLANT ACCOUNT</u>	<u>PLANT CLASSIFICATION</u>	<u>PIPE SIZE AND TYPE INSTALLED</u>	<u>INSTALLED FOOTAGE</u>	<u>TOTAL</u>
	COST OF REMOVAL	( A )	-	768,907
367	TRANSMISSION MAINS		-	-
376	DISTRIBUTION MAINS	UNDER 2" PLASTIC	2,011	72,893
376	DISTRIBUTION MAINS	2" PLASTIC	43,930	1,173,720
376	DISTRIBUTION MAINS	4" PLASTIC	4,873	189,054
376	DISTRIBUTION MAINS	6" PLASTIC	2,974	172,011
376	DISTRIBUTION MAINS	1" STEEL	55	4,698
376	DISTRIBUTION MAINS	3" STEEL	0	2,558
376	DISTRIBUTION MAINS	6" STEEL	2,132	49,507
376	DISTRIBUTION MAINS	8" STEEL	0	7,824
			<u>55,975</u>	<u>1,672,265</u>
380	SERVICES	( B )	-	520,370
			Report Total	<u>2,961,542</u>
			Control Total	<u>2,961,542</u>

( A ) Represents cost of removal incurred. No pipe installed.

( B ) Represents replacement of a service line. Delta does not track the footage of each individual service line.

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