

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING OF)	CASE NO.
COLUMBIA GAS OF KENTUCKY)	2013-00382

ORDER

On October 26, 2009, in Case No. 2009-00141,¹ the Commission approved rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment in accordance with Columbia's Gas Cost Adjustment ("GCA") clause.

On October 25, 2013, Columbia filed its proposed GCA to be effective November 26, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Columbia's Expected Gas Cost ("EGC") is \$6.0431 per Mcf, a decrease of \$.1596 per Mcf from its last EGC of \$6.2027 per Mcf.
3. Columbia's notice sets out a rate for Banking and Balancing Service of \$.0205 per Mcf.
4. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia's notice sets out a total RA of (\$.0081) per Mcf, which represents no change from its previous total RA.

¹ Case No. 2009-00141, Application of Columbia Gas of Kentucky, Inc. for an Adjustment in Rates (Ky. PSC Oct. 26, 2009).

5. Columbia's notice sets out its Actual Cost Adjustment ("ACA") of \$.4847 per Mcf, which represents no change from its previous ACA.

6. Columbia's notice sets out its Balancing Adjustment ("BA") of (\$.0175) per Mcf, which represents no change from its previous BA

7. Columbia's notice sets out a Special Agency Service refund adjustment of (\$.0003) per Mcf, which represents no change from its previous Special Agency Service refund adjustment.

8. Columbia's notice sets out its Gas Cost Incentive Adjustment ("GCIA") of \$.0108 per Mcf, which represents no change from the previous GCIA.

9. Columbia's approved Gas Cost Recovery rate ("GCR") is \$6.5127 per Mcf, which is a decrease of \$.1596 per Mcf from the previous GCR of \$6.6723 per Mcf.

10. The rate in the Appendix to this Order is fair, just, and reasonable and should be approved for billing for the December 2013 billing cycle, beginning on November 26, 2013.

IT IS THEREFORE ORDERED that:

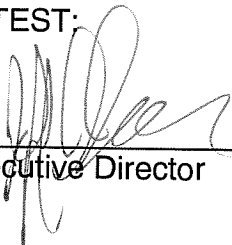
1. The rate in the Appendix to this Order is approved for billing with the final meter readings beginning on November 26, 2013.

2. Within 20 days of the date of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission

ENTERED
NOV 13 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00382 DATED **NOV 13 2013**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Cost Recovery Rate

The total Gas Cost Recovery Rate shall be \$6.5127 per Mcf effective November 26, 2013.

Judy M Cooper
Director, Regulatory Services
Columbia Gas of Kentucky, Inc.
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