COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY POWER COMPANY TO AMEND ITS DEMAND-SIDE MANAGEMENT PROGRAM AND FOR AUTHORITY TO IMPLEMENT A TARIFF TO RECOVER COSTS AND NET LOST REVENUES, AND TO RECEIVE INCENTIVES ASSOCIATED WITH THE IMPLEMENTATION OF THE PROGRAMS	)))))))	CASE NO. 2013-00138

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO KENTUCKY POWER COMPANY

Kentucky Power Company ("Kentucky Power"), pursuant to 807 KAR 5:001, is to file with the Commission the original and 10 copies of the following information, with a copy to all parties of record. The information requested herein is due on or before May 20, 2013. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Kentucky Power shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Kentucky Power fails or refuses to furnish all or part of the requested information, it shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to page 2 of the Application letter. Provide a list of Kentucky Power Demand-Side Management ("DSM") Collaborative ("Collaborative") members who were present and how they voted or abstained on the proposed DSM Status Report, Schedule C, and revisions to the tariff. Also, provide a list of Collaborative members, if any, not present.

2. Refer to page 11 of the DSM Status Report and to page 19A-1 of Schedule C. There are no air conditioners budgeted to be serviced for 2013 for the Residential Heating Ventilation Air Conditioning ("HVAC") Diagnostic and Tune-Up program.

a. Explain why there is $200 in program cost budgeted for the first half of 2013 for air conditioning ("AC").

b. Provide the type(s) of costs the $200 represents.

3. Refer to page 12 of the DSM Status Report and to pages 19A-1 and 19B-1 of Schedule C as to the Pilot Residential Load Management. Explain how the $21,425

in estimated program costs budgeted for 2013 will be spent, including the use category and amount of each expense.

4. Refer to page 17 of the DSM Status Report and to page 19A-2 of Schedule C. There are no air conditioners budgeted to be serviced for 2013 for the Commercial HVAC Diagnostic and Tune-Up program.

a. Explain why there is $125 in program cost budgeted for the first half of 2013 for AC.

b. Provide the type(s) of cost the $125 represents.

5. Refer to page 18 of the DSM Status Report and to page 19A-2 of Schedule C as to the Pilot Commercial Load Management program. Explain how the $1,500 in estimated program costs budgeted for 2013 will be spent, including the use category and amount of each expense.

6. Refer to page 20 of the DSM Status Report and to pages 18A-2 and 18B-2 of Schedule C as to the Commercial Incentive program.

a. State whether the 128 participants for 2012 represent individual commercial customers, the number of projects, and/or number of applications.

b. Explain how the program costs were determined and expended for the Equipment/Vendor and Customer Incentives.

7. Refer to page 20 of the DSM Status Report and to pages 19A-2 and 19B-2 of Schedule C as to the Commercial Incentive program.

a. State whether the 200 participants for 2013 represent individual commercial customers, number of projects, and/or number of applications.

b. Explain how the $1,135,635 budgeted for 2013 will be spent, providing the cost category and amount of each expense.

8. Provide, in electronic format with formulas intact and cell unprotected, Exhibit C.

9. Provide the date of the first billing cycle for the revenue months from June 2013 to January 2014.

Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602

DATED MAY 10 2013

cc: Parties of Record

Lila P Munsey
Manager, Regulatory Services
Kentucky Power
101A Enterprise Drive
Frankfort, KENTUCKY 40601