COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:	
GLEN AND PATRICIA A. DAMRON)
COMPLAINANTS V.)) CASE NO.) 2013-00008
LOUISVILLE GAS AND ELECTRIC COMPANY)
DEFENDANT	<i>)</i>

ORDER TO SATISFY OR ANSWER

Louisville Gas and Electric Company ("LG&E") is hereby notified that it has been named as defendant in a formal complaint filed on January 2, 2013, a copy of which is attached hereto.

Pursuant to 807 KAR 5:001, Section 12, LG&E is HEREBY ORDERED to satisfy the matters complained of or file a written answer to the complaint within ten days of the date of service of this Order.

Should documents of any kind be filed with the Commission in the course of this proceeding, the documents shall also be served on all parties of record.

By the Commission

ENTERED

JAN 11 2013

KENTUCKY PUBLIC SERVICE COMMISSION

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COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the matt	er of:		
	PATRICIA A. DAN	1.120 N	RECEIVED JAN 2.2013
(You	r Full Name) COMPLAINAN	т)	PUBLIC SERVICE
VS.)	COMMISSION
1G 8	f E ne of Utility)	{	. No. 2013-66608
(Nan	DEFENDANT)	. No wor accord
	COMPLAI		
The compla	aint of <u>G (EN DAMR</u> (Your Full Nam	<i>'⊙∧</i> re e)	spectfully shows:
(a)	PATRICIA A. D. (Your Full Nam	AMRON	
	(Your Full Nam 3605 TEN BRO LOVISVILLE) (Your Address	e) DEAK WA! Ky 402	Y 41
(b)	LGGE		
(2)	(Name of Utility	y)	
	$\frac{820 W. BROADW}{\text{(Address of Ut)}}$ That: $\frac{\#1 L G \not\in \mathcal{O}}{\text{(Describe here, attaching)}}$	ty, LOU., Ky	40202
	(Address of Ut	ility)	1
(c)	That: #1 LG&E 0	ver Charo	jed me in
	(Describe here, attaching	j additional sheets	if necessary,
	the specific act, fully and a defentive est	#3548.	79 due to
	the specific act, fully/and	clearly, or facts that	at are the reason
			Tr. Detais
	and basis for the compla	int.)	E ours me
	all ached. And	#2 109	t own me

Continued on Next Page

Formal Complaint
GLENE PATRICIA A. DAMRONS. LG & E
Page 2 of 2 \$ 700 00 due to service truck hitting \$ damaging a 9 tone Column at the entrance of my drive way. Details attacked
Wherefore, complainant asks A Check in the amount (Specifically state the relief desired.) D + 42+8,79 + hm 12/31/12. Increases by 6% in teres t after that date.
Dated at LOUISVILLE. , Kentucky, this 27th day (Your City) of December , 2012 Patricia a Damo (Month) Slen Namon (Your Signature*)
(Name and address of attorney, if any) Date

^{*}Complaints by corporations or associations, or any other organization having the right to file a complaint, must be signed by its attorney and show his post office address. No oral or unsigned complaints will be entertained or acted upon by the commission.

December 27, 2012

Glen Damron 3605 Ten Broeck Way Louisville, KY 40241

Additional statement to complaint.

Kentucky Public Service Commission Attn: Executive Director P.O. Box 615 Frankfort, KY 40602

Gentlemen:

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PUBLIC SERVICE COMMISSION

variations in the weather. They varied from year to year and from corresponding month, i.e. see 10/03/11 to 10/02/12. The electric usage decreased by 63% from 10/3/11 to 10/2/12 even though the temperature was 1 degree warmer, than a year ago in 10/2011 (see enclosed bill). A new meter was installed on 1/30/12 after we complained to the PSC about the charges. The old electric meter was 31 years old! The test have shown the meter accuracy was found to be within the allowable tolerance of (+/-) 1% by 807KAR 5:041 Section 17(1). HOWEVER, as is noted in the report one (1) or more of the meter registration dials do not appear to be properly aligned for the correct recording of usage.

It is very obvious that we were overcharged. Reference the following bills with dates as follows: 10/28/09, 02/01/10, 06/01/10, 07/06/10, 08/31/10, 10/27/10 (compare to 10/03/11), 11/29/10, 12/28/10, 02/01/11, 05/02/11, 05/31/11, 07/05/11, 08/01/11, 08/31/11, 10/03/11, 11/01/11, 11/29/11, 01/03/12, 02/01/12, 03/05/12, 04/02/12, 06/04/12, 07/02/12, 10/02/12, 10/31/12, 12/31/12 (see enclosed copies of bills). After thorough analysis of three (3) years of data, the average over charge is 22% per year.

			Principal + 6% interest
	Avg monthly	Avg over charge	per year through
Year	electric usage	per year	12/31/12
2001	\$50.00 (6 mos)	\$66.00	\$136.79
2002	\$55.00	\$145.20	\$275.63
2003	\$60.00	\$158.40	\$283.67
2004	\$65.00	\$171.60	\$289.91
2005	\$70.00	\$184.80	\$294.54
2006	\$75.00	\$198.00	\$297.72
2007	\$80.00	\$211.20	\$299.59
2008	\$85.00	\$224.40	\$300.30
2009	\$82.38 (8 mos)	\$217.48	\$274.56
2010	\$105.19	\$277.70	\$330.75
2011	\$134.16	\$354.18	\$397.96
2012	\$131.28 (11 mos)	\$346.58	\$367.37
		\$2,555.54	\$3,548.79

Amount due by 12/31/12 with interest \$3548.79 Amount due by 01/31/13 with interest \$3566.53 Amount due by 02/28/13 with interest \$3584.37 Amount due by 04/31/13 with interest \$3602.29 Amount due by 04/30/13 with interest \$3620.30

I am filing this complaint at this time because, I wanted to be able to compare the 31 year old electric meter to the replacement meter for ten (10) to eleven (11) months to verify that we were being overcharged for our electrical usage by LG&E.

Copies of L G & E bills enclosed for demonstration of long history of over charges,

Thank you for your assistance.

Phone number –



GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE, KY 40241

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JAN 2 2013
PUBLIC SERVICE
COMMISSION

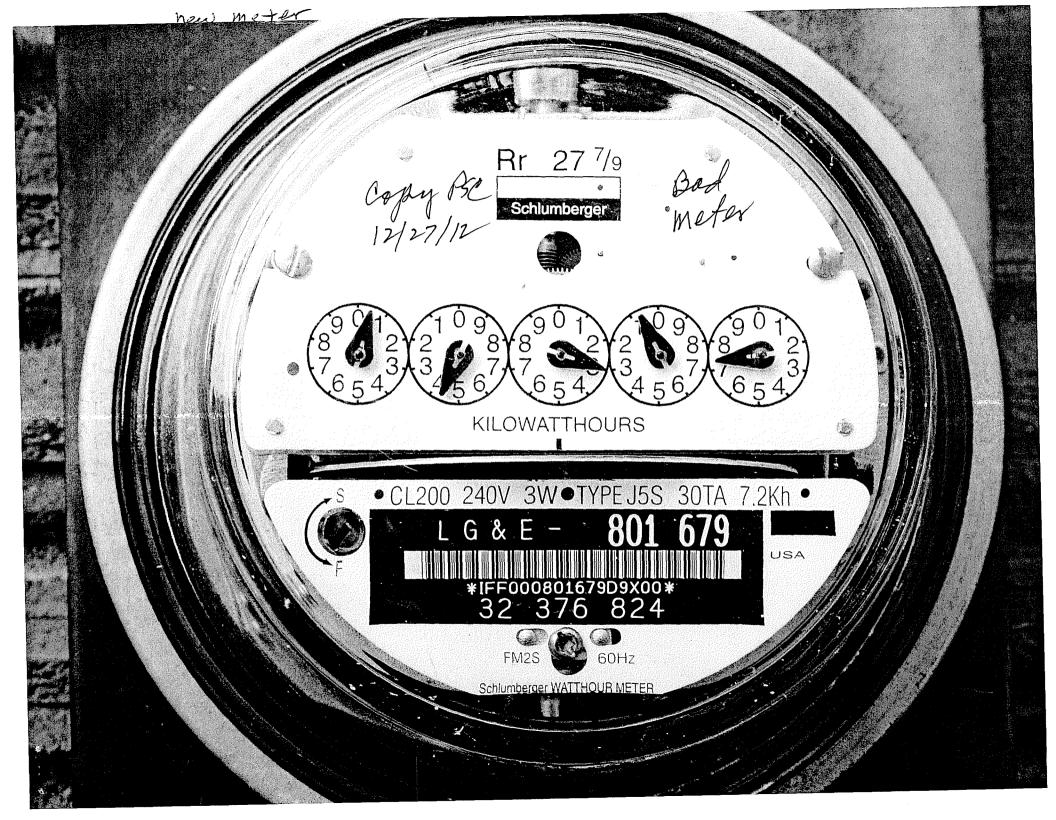
Meter Test Information

Meter# 384880 Reading 41983 x 1
Full Load 100.33%
Light Load 99.77%
Power Factor 99.81%
Ave running 100.22%
Test board # 971

Mr. Damron, here is the meter test information you requested. If you have any questions, please feel free to contact me.

Thank you,
Julie Stethen
Customer Commitment
LG&E

Copy PSC 12/27/12



Steven L. Beshear Governor

Leonard K. Peters Secretary Energy and Environment Cabinet

6/19/12



Commonwealth of Kentucky
Public Service Commission

211 Sower Blvd. P.O. Box 615 V Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

June 18, 2012

David L. Armstrong Chairman

James W. Gardner Vice Chairman

> Linda Breathitt Commissioner

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JAN 2 2013

PUBLIC SERVICE COMMISSION

Mr. Glen Damron 3605 Ten Broeck Way Louisville, KY 40241

Dear Mr. Damron:

Enclosed is a copy of the Commission's administrative regulations outlining the procedures for filing a formal complaint. Please complete the forms and return them to the above-listed address. You can call our hotline at 1-800-772-4636 with any questions.

Sincerely,

Ginny Smith, Director

Division of Consumer Services

Enclosure

11)26/12 X 404

Copy PSC 12/27/12



Commonwealth of Kentucky Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3040

Telephone: (502) 564-3940 Fax: (502) 564-1582 psc.ky.gov

METER STANDARDS LABORATORY COMPLAINT METER TEST REPORT [Pursuant to 807 KAR 5:006, Section 18 (2)] ELECTRIC

UTILITY: Louisville Gas & Electric (LG&E)

CUSTOMER: Glen Damron

PSC COMPLAINT #: 2012-00246

METER INFORMATION

MANUFACTURER: GE

METER SERIAL #: 53906862

VOLTAGE: 240

Kh: 7.2

CLASS: 200

TYPE: i-70-S

REGISTER TYPE: Pointer

UTILITY METER ID #: 384880 METER TEST AMPS (TA): 30 AS FOUND READING: 42894 AS LEFT READING: 42985

METER COVER SEAL: Yes, but not secure.

FORM: 2S

REGISTER RATIO: 138/9

PSC TEST DATE: 4/19/2012

TESTING FACILITY: MetAdigm Services

EQUIPMENT USED FOR TESTING: WECO 2350

METER TEST RESULTS: Series 1 Series 2 Series 3 Series 4 Series 5 Series 6 Full Load (FL) 100.04 100.37 100.68 100.07 100.37 100.72 Light Load (LL) 99.53 99.98 100.16 99.5 99.95 100.18 50% Power Factor (PF) 99.89 99.67 99.83 99.9 99.64 99.83 Calculated Average Accuracy (4XFL+LL)/599.938 100.292 100.576 99.956 100.286 100.612 (FL+LL)/2*99.785 100.175 100.42 99.785 100.16 100.45 PASS or FAIL (+/- 1%) **PASS PASS PASS** PASS **PASS PASS**

^{*}Pursuant to 807 KAR 5:041, Section 17 (1) (c): For refund and back billing purposes, accuracy of the meter shall be determined by adding the average registration at light load (ten (10) percent of test current) and the average registration at full load (100 percent of test current) and dividing by two.

Steven L. Beshear Governor

Leonard K. Peters Secretary Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460

June 4, 2012

psc.ky.gov

MEMORANDUM

Complaint Meter Test

TO:

Kimra Cole, Director Division of Engineering

THROUGH:

- Eric Bowman, Manager

Electric and Communications Brance

FROM:

Kyle Willard, P.E., PSC Engineer

Electric and Communications Branch

SUBJECT:

PSC Complaint # 2012-00246, Glen Damron vs. Louisville

Gas and Electric ("LG&E") Meter Request Test, 807 KAR

5:006, Section 18(2)

Attached is the meter test report prepared and submitted by Jeff Moore, PSC Utility Investigator, pertaining to LG&E Meter ID No. 384-880 (SN: 53-906-862)

The test results for the meter reflect that the meter's accuracy was found to be within the allowable tolerance of (+/-) 1% as required by 807 KAR 5:041 Section 17(1). However, as noted in the report, one or more of the meter registration dials do not appear to be properly aligned for the correct recording of usage.



James W. Gardner Vice Chairman

Linda K. Breathitt Commissioner



ATTACHMENT A, (Pages 4-22): Includes a copy of LG&E's certification on its master portable standard. A copy of the comparison test results between the utility's master portable standard and the working standard of the meter test bench #1704 used to test meter #384880. A copy of the test results on meter #384880, and a copy of the technician(s) documents on the complaint meter. Also PSC photos of the meter #384880.

ATTACHMENT B, (Pages 24-32): Includes a copy of third party certification on its master portable standard, and a copy of the comparison test results between its master standard and the working standard of the meter test bench used to test meter #384880. A copy of the third party test results on meter #384880, and a copy of the meterman certification of the technician who performed the test for the third party test facility. Also photos of meter #384880 being tested at third party testing facility.

COMMENTS:

Complaint tests were performed in accordance with Public Service Commission Regulation: 807 KAR 5:041, Section 17 (1).

FINDINGS:

On March 20, 2012 I arrived at the LG&E meter shop located at LG&E's Auburndale Service Center. I met with Jeff Vincent to take custody of meter # 384880. During the visit Mr. Vincent Informed me the meter was removed from 3605 Ten Broeck Way by the meter tech and brought to LG&E's meter lab for testing. According to Mr. Vincent when the meter arrived at LG&E's meter lab he discovered the meter cover seal had been cut and the pointer dials appeared inaccurate. Before taking custody of the meter I visually inspected the meter and agreed with Mr. Vincent that the meter cover seal apparently had been cut (See Attachment A, Pages 20-22), and the pointer dials on the register did appear inaccurate. I took custody of meter # 384880 and made arrangements for a third party test facility (MetAdigm) to perform the PSC meter test.

On April 19, 2012, MetAdigm performed the PSC test on meter # 384880. MetAdigm's meter test results (See Attachment B, Page 30) on meter # 384880 did meet the minimum requirements in Commission regulation 807 KAR 5:041, Section 17, (1). However it was noted by the meter tester at MetAdigm that the second dial appears to be in error. See comments on page 30 of Attachment B.

REPORT SUBMITTED BY:

Jeffrey C. Moore Electric Utility Investigator Engineering Division Meter Standards Leboratory

Kentucky Public Service Commission

Signature:

Date: 6/4/2012

ATTACHMENT A:

Certificate of Calibration

Manufacturer

Radian Research, Inc.

instrument Model: Serial Number

Customer Name:

Address:

P.O.Number:

CE Number:

RD-21-312 Dylronic Portable Standard 200122

Firmware Revision: Error Specification

RMA / Certificate Number:

04.00.36 .02% worst case

LOUISVILLE GAS & ELECTRIC 6900 ENTERPRISE DRIVE

LOUISVILLE, KY. 40214-4397 Credit Card

24488 15-Jul-11



Quality Management System 150 \$001 Certified

Environmental Conditions Temperature: 23°C +/- 1°C Humidity: between 35% and 60%

Calibration Date: Based on the recommended calibration interval, the next calibration is due on: 14-Jul-12

Radian Research's As-Found Test Results showed this Instrument to be: [] New [X] In Folerance [] Out of Folerance [] Inoparative [] Limited Calibration For Out of Tolerance conditions, As-Found Data Reports are furnished.

Radian Research Inc. certifies the instrument listed above meets or exceeds all published specifications and was calibrated in compliance with ANSI/NGSL Z540-1 using applicable Radian Research procedures which meet the requirements of ISO 9001:2000. This instrument was calibrated by a Radian Research RS-703A Syntron Automated Calibration System which is traceable to the National Institute of Standards and Technology (NIST). The RS-703A Calibration System is traceable within the fimilations of NIST's services, by accuracies derived from accepted values of natural physical constants, or by accuracies derived from accepted ratio type calibration techniques. The RS-703A Calibration System is cross checked and calibrated on a schedule which is adjusted to maintain required accuracies and traceability.

Software used for Calibration: RS-703A serial numbers:

RS-703A Control Program Rel.04.20.02 May 30, 2006

703142, 703185, 703187

Applicable Traceability & Report Humbers for References used by Radian's Metrology Lab:

Watt-hour, VA-hour, VAR-hour, Q-hour, Amp-hour,

Volt-hour, Volt-Squared hour, AC Volt

Radian Dytronic Transfer Standards consisting of (3) RD-22-RTS,

Serial Numbers: 200717, 200718, 200719

NIST Test Report Number: 697/280054-10; Calibration Due Date 6-Jan-2012.

Time Base (Frequency)

Arbiter Systems Model 1083B Satellite-Controlled Frequency Standard sin B1057. GPS controlled system with an uncertainty of 0.000002ppm. No calibration required.

Fluke Model 732B DC Volt Standard s/n 7703004 with an uncertainty of ± .1ppm. Fluke Certificate Number 905450; Calibration Due Date: 14-July-2012.

Resistance

Guildine Standard Resistor Model 9330/10K s/n 62623, 62624. Guildline Test Certificate Numbers C13274 and C13275; with an Expanded Uncertainty of ± .390ppm. Calibration Due Date: 25-May-2012.

Hewlett Packard & Digit Multi-Meter Model 3458A s/n 2823A02816, Aglient Technologies Test Certificate Number 53298: Calibration Due Date 2-Mar-2012.

Metrology Laboratory Technician Signature Scotte Blackwell 47

This report shall not be reproduced, except in full, without prior written approval of the Calibration Facility

Pr. 765-418-5509 fac 765-448-4614 Viels: waw.Diffee MBM 8903082.8

Page 1 of 12

Radien Research, Inc. Lafayette, Indiana 47905 USA

RD-21-312 Dytronic Portable Standard

Function...... Watt-hour 60 Hz

Date...... 15-3ul-11

Serial Number...... 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A wait-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NtST) to an uncertainty of 0.002% @ unity and 0.003% @ 60 degrees lagging Power Factor. Calibration temperature is 23 degrees Centigrade. The tast time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under lest.

Voltage & Phase Angle

	120	120	240	240	480	489	600	600
	Unity	60°Lag	Unity	60"Lag	Unity	60°Ling	Unity	60°Lag
Amps			- 1-1		227	.		
0.2	-0.004	-0.003	0.005	40.001	-0.005	0.001	-0.003	0.002
0.25	-0.004	-0.003	-0.005	-0.001	0.003	0.002	-0.003	0.002
0.3	-0.004	-0.0021	-0.005	-0.901	-0.005	0.002	-0.003	0.002
0.5	-0:003	-0.003	-0.004	0.000	-0.003	0.003	-0.002	0.002
1.6	-0.003	-0.002	-0.004	0.000	-0.005	0.003	-0,002	0.002
2.0	-0.003	-0.003	-0.004	0.000	-0.005	0.003	-0.002	0.002
2.6	-0.003	-0.003.	-0.004	0,000	-0.005	0.003	0.000	0.002
3.0	-0.003	-0.002	-0.004	0.000	-0.004	0.003	-0.002	0.003
4.0	-0.002	-0.002	-0.003	0.001	-0.004	0.007	-0.002	0.003
5.0	-0.002	-0.002	-0.003	0.001	-0.004	0.004	-0.001	0.003
7.0	-0.003.	-0.003	-0.004	0.000	-0.005	0.003	-0.002	0.002
10.0	-0.003	-0.003	-0.004	0.000	-0.005	0.003	-0.002	0,002
15.0	-0.003	-0.002	-0.004	0.000	-0.005	0.003	-0.002	0.003
20.0	-0.003	-0.002	-0.004	0.000	-0.004	0.003	-0.002	0.002
25.0	-0.003	-0.002	+0.004	0.000	-0.005	0.003	-0.002	0.003
30.0	-0.003	-0.002	-0.004	0.000	-0.004	0.003	0.002	0.003
35.0	-0.003	-0.002	-0.003	0.001.	-0.004	0.004	-0.002	0.003
40.0	-0.002	-0.002	-0.003:	0.001	-0.004	0.004	-0.002	0.003
45.0	-0.002	-0.006	-0.003	-0.003	-0.004	0.000	0.001	-0.001
60.0	-0.002	-0.008	-0.003	-0.003	-0.004	0.000	-0.001	0.000
60.0	-0.002	-0.006	-0.0031	-0:003	-0.003	0.000	-0.001	0.000
80.0	-0.002	-0.005	0.003	-0.003	-0.003	0.001	-0.001	0,000.
100.0	-0.002	-0.005	-0.002	-0.002	-0.003	0.001	40.001	0.500
120.0	-0.002	-0.005	-0.002	-0.002	-0.003	0.001	-0.001	0.001
150.0	-0.002	-0.006	0.002	0.002	-0.003	0.001	-0.001	0.001
180.0	-0.002	-0.0061	0.002	0.000	-0.003	0.001	0.001	0.001
200.0	0.000		-0.002	-0.002	-0.003	0.001.	-0.001	0.001
Average	-0.003	-0.0031	-0.003	-0.001	-0.004	6.002	-0.002	0.002
Minimum 🗋	-0.004	-0.006	-0.005	-0.003	-0.005	0.000	-0.003	-0.001
Maximum	0.000	-0.002	0.002	0.001	-0.003	0.007	0.000	0.003

<u>Overali</u>	Unity	60°Lag
Àverage	-0,003	0.000
Minimum	0.005	
Maxknum	0.000	0.007

RA

Fil 765-116-6508 Filt 765-619-6516 Will With Definition of \$200082.8

Page 2 of 12

Radian Heselech, Inc. 3852 Feitune Drive Laleyette, Indiana 47905 USA

RD-21-312 Dytronic Portable Standard

Function...... Watts Berial Number...... 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Watt calibration is derived directly from (3) Radian RD-22-RTS
Dytronic Transfer Standards certified by the National Institute of Standards and Technology
(NIST) to an uncertainty of 0.002% & unity and 0.003% & 50 degrees lagging Power
Factor. Calibration temperature is 23 degrees Centigrade. The test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are fixled as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	600	600
	Unity	60°Lag	Unity	60"Lag	Unity	60"Lag	Unity	6Ó°Lag
Amps	A serie day daysees by of Property.			an ,			,	
9.2	-0.002	0.000	-0.003	0.002	-0.003	0.004	0.000	0.008
0.25	-0.002	-0.001	-0.003	0.002	-0.003	0,004	-0.001	0.004
0.3	-0.002	0.000	-0.002	0.001	-0.003	0.004	-0.001	0.004
0.6	-0.001	0,000	-0.002	0.002	-0.003	0,005	0.000	0.005
1.0	-0.001	0.000	-0.002	0.002	-0.003	0.005	0.000	0.005
2.0	-0.001	0.000	-0.002	0.002	-0.003	0.005	0.000	0,005
2.5	-0.001	-0.001	-0.002	0.002	-0.002	0.005;	0.000	0.005
3.0	-0.001	0.000	-0.002	0.003	-0.002	0.005	0.000	0.005
4.0	0.000	0.000	-0.001	0.003	-0.002	800.0	0:001	0.005
5,0	0.000	0.000	-0.001	0.003	-0.002	0.006	0.001	0.006
7.0	-0,001	0.000	-0.002	0.002	-0.002	0.005	0.000	0.004
10.0	-0.001	-0.001	-0.002	0.002	-0.002	0.005	0.000	0.004
15.0	-0.001	0.000	-0.002	0,002:	0.002	0.005	0.000	0.005
20.0	-0.001	0.000	-0.001	0.002	-0.002	0.005	0.000	0.005
25.0	-0.001	0.000	0.001	0.002	-0.002	0.005	0.000	0.005
\$8.0 `	-0:001	0.000	-0.001	0,002	-0.002	0.005	0,000	0.005
35.0	0.000	0.000	-0,001	0.003	-0.002	0.005	0.000	5,005
40.0	0.000	0.000	-0.001	0.003	-0.002	0.006	0.00 i	0.005
45.0	0.000	-0.004	-0.001	-0.001	-0.002	0.002	0.001	0.001
60.0	0.000	-0.003	-0.001	-0.001	-0.001	0.002	0.001	0.002
50.0 '	0.000,	-0.004	0.000	0.000	-0.001	0.002	0.001	0.002
80.0	0.000	-0.003	-0.001	0.000	-0.001.	0.002	0.001	0.002
100.0	0.000	-0.003	0.000	0.000	40.001	0.003)	0.001	0.003
120,8	0.000	-0.003	0.000	0.000	-0.001	0.003	0.001	0.003
150.0	0.000	0.004	0.000	0.000	-0.001	0.003	0.001	0.003
180.0	0.000	-0.004	0.000	0.000:	-0.001;	0.003	0.001	0.003
200.5	0.000	-0.004	0.000	0.000	-0.001	0.004	0.002	0.003
Average j	-0.001	-0.001	-0.001	0.001	-0.002	0.004	0.000	0.004
Minimum	-0.002	-0.004	-0.003	-0.001	-0.003	0.002	-0.001,	0.001
MaxImum	0.000	0.000	0.000	0.003	0.001	0.008	0.002	0.008

0.002 -0.004 Unity Overell -0.001 -0.003 Average Minimum Maximum 0.002

M: 155-169-5500 Fac 768-149-1514 VAta ward Dobbs ni4.001903082.B

Page 3 of 12

Radian Resterch, Inc. 3852 Foriume Drive Lalayette, Indiana 47906 USA

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VAR-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an ultra low distortion synthesis and digital delay. Uncertainty is 0.005% for VAR-hour. Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	600	600
Amps	90°Lag	30°Lag	80°Lag	30"Lag	10"Lag	30°Lag	\$0°Lag	30°Lag
0.2	-0.004	-0.005	+0.0051	+0.002	0.001	-0.002	0.002	0.007
0.25	-0.004	-0.006	-0.005	40,004	0.003	-0.005	0.000	0.004
0.3	-0.005	40.007	-0.008	-0.005	-0.004	-0.008	-0.001	0.000
0.5	0.005	0.007	-0.007	-0.007	-0.006	40.010	-0.004	0.004
1.0	-0.005	-0.008	-0.007	-0.009	-0.008	-0.015	-0.008	-0.009
2.0	-0.005	-0.006	-0.006	0.007	-0.008	-0.016	-0.007	-0.011
2.6	-0.005	-0,007	-0.007	-0.010	-0.008	-0.016	-0.007	-0.011
3.0	-0.005	-0.007	-0.007	-0.010		-0.017	-0.007	-0.012
4.0	-0.005	-0.006	-0.007	-0.000	-0.008	-0.016	-0.007	-0.012
5.0	-0.004	-0.006	-0.007	-0.000		-0.015	-0.008	-0.011
7.0	-0.005	-0.006	-0.007	-0.009	-0.009	-0.015	-0.007	-0.012
10,0	-0.004	-0.005	-0.007	-0.009	-0.006	-0.016	-0.007	-0.012
15.0	-0.D04	-0.004	-0.007	-0.000	-0.008	-0.016	-0.007	-0.012
20.0	-0.003	-0.003	-0.007	-0.010,	-0.006	-0.015	-0.007	-0.012
25.0	-0.003	-0.002	-0.006	-0.010	-0.008	-0.016,	-0.007	-0.013
30.0	-0.002	-0.001	40.0061	-0.000	-0.008	-0.013	-0.007	-0.012
35.0	-0.001	0:000	-0.005	-0.006	-0.007	-0.014	-0.006	-0.011
40.0	-0.001	0.001	-0.005	-0.008	-0.007	-0.014	-0.006	-0.010
45.0	0.000	0.006	-0.005	-0.003	-0.007	-0.010	-0.006	-0.007
60.0	0.000:	0.006	-0.004	-0.002	-0.008	-0.009	-0.005	-0.006
60.0	0.002	0.010	-0.003	+0.001	-0.006	-0,008	-0.005	-0.005
80.0	-0.003	0.000	-0.006	40,006	-0.007	-0.010	-0.006	-0.007
100.0	-0.002	0.001	40.005 ₁	-0.005	-2.006	-0.009	-0.005	-0.006
120.0	-0.002	0.001	-0.005:	-0.005	40,005	-0.000	-0.004	-0.005
150.0	-0.002	0.002	-0.004;	-0.004	-0.005	-0.008	-0.004	-0.004
180.0	-0.001	0.002	-0.004	-0.003	-0,004	-0.007	-0.003:	-0.003
200.0	-0.001	0.003	-0.003	-0.003	-0.004	-0.006	-0.003,	-0.002
Average	-0.003	-0.002	-0.006:	-0.007	-0.007	-0.612	-0.0051	-0.007
Minimum	-0.005	-0.008	-0.008,	-0.010	-0.009	0.017	-0.007	-0.013
Maximum	0.002	0.010	-0.003	-0.001	-0.001	-0.002	0.002	0.007:

 Overall
 90°Lag
 30°Lag

 Average
 -0.005
 -0.007

 Minimum
 -0.009
 -0.017

 Maximum
 0.002
 0.010

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Redian Research, Inc. 3552 Fortune Orive Lafayette, Andrena 47905 USA

RD-21-312 Dytronic Portable Standard

Function.......VAR 60 H:

Serial Number...... 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VAR calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National institute of Standards and Technology (NIST) with the use of an utra low distortion synthesis and digital delay. Uncertainty is 0.005% for VAR-hour. Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current tags the voltage. All results are fisted as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	£00	600
	90"Lag	30°t.ag	90"Lag	30"Lag	90"Lag	30"Lag	90°Lag	30°Lag
Amps			 					
0.2	-0.002	-0.003	-0,002	0.000	0.001	0.001	0.004	0.009
0.25	-0.002	-0.004	COQ.0-	0.002	-0.001	-0.003	0.002	0.006
0.3	-0.003	-0.005	-0.004	-0.003	-0.002	-0.004	0.001	0.003.
0.5	-0.003	-0.005	-0.005	-0.005	-0.004	-0.008	+0.002;	-0.002
1.0	-0.003	-0.006	-0.005	-0.007	-D.006	-0.012	-0.004	-0.007
2.0	-0.003	-0.006	-0.006	-0.005	-0.006:	-0.014:	-0.005.	-0.009
2.5	-0.003	-0.005	-0.005	-0.008	-0.008	-0.013	-0.005	-0.009
3.6	-0.003	-0.005	-0.005	-0.008	-0.003	-0.014,	-0.005	-0.010
4.0	-0.003	-0.004	-0.005	-0.007	-0.008	0.014	-0.005	-0.010
5.0	-0.002	-0.004	-0.005	-0.007	-0.006	-0.013	-0.004	-0.009
7.0	-0.003	-0.004	-0.005	-0.007	-0.007	-0.014]	-0.005	-0.010
10.0	-0.002	-0.003	40.005	-0.007	-0.006	-0.014	-0.005	-0.010
15.0	-0.002	-0.002	-0.005	-0.007	-0.008	-0.014	-0.005	-0.010
20.0	-0.001	-0.001	-0.004,	-0.006	-0.006	-0.013	-0.005	-0.009
25.0	-0.001	0.000;	-0.004	-0.008	-0.008	-0.014	-0.005	-0.011
30.0	0.000	0.001	-0.004	-0.007	-0.006	-0.013	-0.005	-0.010
35.0	0.001	0.002	-0.003	-0.006	-0.005	-0.012	-0.004	-0.009
40.0	0.001	0.004	-0.003	-0.005	-0.004	0.012	-0.004	-0.008
45.0	0.002	0.009	-0.002	-0.001	-0.005	-0.006	-0.004	-0.005
50.0	0.003	0.010	-0.002	0.000	-0.004	0.007	-0.003	-0.004
60.0	0.004	0.012	-0.001	0.001	-0.003	-0.006	-0.003	0.003
80.0	-0.001	0.002	-0.004	-0.004	-0.006	-0.008	-0.004	-0.005
100.0	0.000	0.003	-0.003	-0.003	-0.004	-0.007	-0.003	-0.003
120.0	0.000	0.004	-0.002	-0.002	-0.003	-0.006	-0.002	-0.003
150.0	0.000	0.004:	-0.002	-0.002	-0.003	-0.005	-0.002	-0.002
180.0	0.001	0.004	-0.001	-0.001	-0.002	-0.005	-0.001	-0.001:
200.0	0,001	0.005	-0.001	0.000	-0.001	-0.004	0.000	0.000
Average	0.001	0.0001	-0.004	-0.004;	-0.004	-0.009	-0.003	-0.005
Minlmum	-0.003	-0.006	-0.006	-0.008	-0.007	-0.014,	-0.005	-0.011
Maximum	0.004	0.012	-0.001	0.0011	0.001	0.001	0.004	0.009

 Overall
 90°Lsg
 30°Lsg

 Average
 -0.003
 -0.005

 Minimum
 -0.007
 -0.014

 Maximum
 0.004
 0.012

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Radian Research, Inc. 3852 Fortune Drive Letayette, Indiana 47905 USA

RD-21-312 Dylronic Portable Standard

Function......VA-hour RMS 60 Hz

Date...... 15-Jul-11

Serial Number...... 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-F03A VA-hour calibration is derived directly from [3] Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.002% @ unity and 0.003% @ 50 degrees lagging Power Factor. Calibration temperature is 23 degrees Centigrade. The test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	600	600
	Unity	60"Lag	Unity	60°Lag	Unity	60°Lag	Unity	50°Lag
Amps .								
0.2	-0.004	-0.003	-0.005	-0.001	-0.005	0.001	-0.003	0.005
0.25	-0.004	-0.002	-0.005	-0.002	-0.004	0.000	-0.003	0.004
0.3	-0.004	-0.002	0.005	-0.003	-0.005	-0.001	-0.003	0.003
0.5	-0.003	-0.003	-0.004	-0.003	-0.004	-0.003	-0.002	0.000,
1.0	-0.003	-0.003	-0.004.	+0.004	-0.005	-0.004	-0.002	-0.002
2.0	-0.003	-0.003	-0.004	-0.004	-0:005	-0.005	-0.002	-0.003
2.5	-0.003	-0.001	0.004	-0.004	-0.006	-0.005	0.000	-0.002
2.0	-0.003	-0.003	0.004	-0.004	-0.004	-0.005	-0.002	-0.003
4.0	-0.002	-0.002	0.003	-0.003	-0.004	-0.003	-0.002	-0.002
£.0	-0.002	-0.002	-0.003	-0.003	-0.004	-0.004	-0.001	-0.002
7.0	-0.003	-0.002	-0.004	-0:004	-0.005	-0.005	-0.002	-0.003
10.0	-0.003	-0.002	-0.004	-0.004	-0.005	-0.005	-0.002	-0.003
15.0	-0.003	-0.002	-0:004	-0.004	-0.005	-0.005	0.002	-0.003
20.0	-0.003	-0.001	-0.004	-0.003	-0.004	-0.004	0.002	-0.002
25.0	-0.003	-0.001	-0.004	-0.003	-0.005	-0,005	-0.002	-0.003
30.0	-0.003	-0.001	-0.004	-0.003	-0.004	-0.004	-0.002	-0.002
35.0	-0.003	0.000	-0.003	-0.002	-0.004	-0.004	-0.002	-0.002
40.0	-0.002	0.001	-0.003,	-0.002	-0.004	-0.003	-0.002	-0.001
45.0	-0.002	0.001	-0.003	-0.001	-0.004	0.003	-0.001	-0.001
50.0	-0.002	0.002	-0.003	-0,001	-0.004	-0.003	-0.001	-0.001
60.0	-0.002	0.003	-0.0031	0.000	-0.003	-0.002	-0.001	0.000
80.0	-0.003	-0.001	-0.003	-0.002	-0.003	-0.003	-0.001	-0.001
100.0	-0.002	-0.001	-0.002	-0.002	-0.003,	-0.002	-0.001	0.000
120.0	-0.002	0.000	-0.0031	-0.001	-0.003	0.002	-0.001	0.000
150.0	-0.002	0.0001	-0.002	-0.001	-0.003	-0.001	-0.001	0.001
180,0	-0.002	0.000	-0.003	0.000	-0.003	-0.001,	-0.001	0.001
200.0	-0.001	b.000 1	-0.002	0.000	-0.003	-0.001	-0.001	0.002
Average :	-0.003	-0.001	-9.004	-0.002	-0.004	-0.003	-0.002	-0.001
Minlmum ;	-0.004	-0.003	-0.005	-0.0041	-0.005	-0.005	-0.003	-0.003,
Maxlmum [!] .	-0.001	0.0031	-0.002	0.000	-0.003	0.001	0.000	0.005

 Overall
 Unity
 60°Lag

 Average
 -0.003
 -0.002

 Minimum
 -0.005
 -0.005

 Maximum
 0.000
 0.005

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Raidain Research, Inc. 3852 Feituna Drive Latayatta, Inclana 47905 USA

RD-21-312 Dytronic Portable Standard

Function...... VA RMS 60 Hz

Date...... 15-Jul-11

Serial Number...... 200122

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VA calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.002% @ unity and 0.003% @ 80 degrees legging Power Factor. Calibration temperature is 23 degrees Cantigrade. The test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	120	120	240	240	480	480	600	600
A	Unity	cortag	Unity	60'Lag	Unity	60°ting	Unity	60°Lag
Amps _	-0.002	0.001	-0.003	0.001	-0.003	0.003	0.000	0.009
0.25	-0.002	0.000	-0.003	0.000	-0.003	0.002	-0.001	0.008
0.3	-0.002	0.000	-0.002	0.000	-0.003	0.001	-0.001	0.005
0.5	-0.001	0.000	-0.002	-0.001	-0.003	0.000	0.000	0:003
1.0	-0,001	-0.001	-0.002	-0.002	-0.003	-0.002	0.000	0.000
2.0	-0.001	-0.001.	-0.002	-0.002	-0.003	-0.003	0.000	0.000
2.6	-0.001	0.001	-0.002	-0.002	-0.002	-0.003	0.000	0.000
3.0	0.001	40.001	40.002	-0.002	-0.002	-0.003	0.000	0.000
4.0	0.000	0.0001	-0.001	-0.001	0.002	0.002	0.001	0.000
5,0	0.000	0.000	-0.001		-0.002	0.002	0.001	0.000
7.0	0.001	0.000	-0.002	-0.002	-0.002	-0.003	0.000	-0.001
10.0	-0.001	0.000	-0.0021	-0.002	0.002	-0.003	0.000	-0.001
15.0	-0.001	0.000	-0.002	-0.001	-0.002	-0.003	0.000	-0.001
20.0	-0.001	0.001	-0.002	-0.001.	-0.002.	-0.002	0.000	0.000
25.0	-0.001	0.001	-0,002	-0.001,	-0.0021	-0.002 i	0.000	-0.001
30.0	-0.001	0.002	-0.002	-0.001	-0.002	-0,002	0.000	0.000
35.D	-0.001 ·	0.002	-0.001	0.000	-0.002	-0.002:	0.000	0.001
40.0	0.000	0.003	-0.001	0.000	-0.002	-0.001	0.001	0.001
45.0	0.000	0.003;	-0.001	0.001	-0.002	-0.001.	0.001	0.001
50.0	0.0001	0.004	-0.001	0.001	-0.001	-0.001	0.001	0.001
60.0	0.000	0.005	0.0001	0.002	-0.001	0.000	0.001	0.002
80.0	0.0001	0.001	-0.001	0.000	-0.001	-0.001	0.001	0.001
100.0	0.000	0.002	0.000	0.001	-0.001	0.000	0.001	0.002
120.0	0.000	0.002	0.000	0.001	-0.001	0.0001	0.001	0.002
150.0	0.000	0.002	0.000	0.001	-0.001	0.001	0.001	0.003
180.0	0.000;	0.002	0.000	0.002	-0.001	D.001	0.001	0.003
200.0	0.000	0.002	0.000	0.002	-0.001	0.002	0.002	0.004
lverage ~	-0.001	0.001	-0.001	0.000	-0.002	0.001]	0.000:	0.001
Minkmum 🗍	-0.002	-0,001	-0.000	-0.002	-0.003,	-0.003	-0.001	-0.001
Maximum :	0.0001	0.005	0.000	0.002	-0.001	0.003	0.002	0.009

 Overall
 Unity
 60°Lsg

 Average
 -0.001
 0.000;

 Minimum
 -0.003
 -0.003;

 Maximum
 0.002
 0.009;

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Radian Research, Inc. 3852 Fortune Drive Latayette, Indiana 47905 USA

Radian Research, Inc.

-Power and Energy Measurement Specialists

Calibration Report

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Q-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an uture low distortion synthesis and digital delay. Uncertainty is 0.005% for Q-hour. Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the votage. All results are lated as Percent Error. The RS-703A has at least 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	420 60°Leg	120 Unity	240 60 Lag	240 Unity	480 60*Leg	480 Unity	600 60*Lag	\$60 Unity
Amps	*******	0,44	40 54	arriey	or cay	Oshiy	44 rag	Orng
6.2	-0.003	-0.002	-0.003	-0.002	-0.001	0.001	0.002	900.0
0.25	-0.004	-0.003	-0.004	-0.004	-0.002	0.000	0.001	0.006
0,3	40.004	-0.003	-0.004	0.005	-0.003	-0.004	0.000	0.003
0.5 ·	-0.005	-0.003	-0.005	-0.005	-0.004	-0.006	-0.002	0.001
1.0	-0.005	-0.004	-0.006	-0.008	-0.006	-0.011	-0.004	0.005
2.0	-0.005	-0.004	-0.006	-0.008	-0.007	-0.012	-0.005	-0.007
2.6	-0.004	-0.003	-0.008	-0.008	-0.007	-0.012	-0.005	-0.005
3.0	0.005	0.003	-0.006	-0.008	+0.007	-0.013	-0.005	-0.008
4.0	-0,004:	0.003	-0.005	0.008	-0.005	-0.012	-0.005	-0.007
5.0	-0.004	-0.002	-0.005	-0.007	-0.006	-0.012	-0.005	-0.007
7.0	-0.004	-0,002	-0.006	-0.008	-0.007	-0.013	-0.006	-0.006
10.0	-0.004	-0.002	-9.006	-0.007	-0.007	-0.012	-0.005	-0.007
15.0	-0.004	-0.001.	0.005	-0.007	-0.007	-0.012	-0.005	0.006
20.0	-0.003	0.000	-0.005	-0.006	-0.006	-0.012,	-0.005	0.007
25.0	0.003	0.000	-0.005	-0.007	-0.007	-0.013	-0.005	-0.008
30.0	-0.002	0.001.	-0.006	-0.008	-0.006	-0.012	-0.005	-0.007
35.0	-0.002	0.002	0.004	-0.005	-0.006	-0.011	-0.004	-0.006
40.0	-0.001	0.003	-0.004	-0.004	-0.005	0.010	0.004	-0.006
45.0	0.001	0.008	-0.003	0.000	-0.005	-0.006	-0.004	-0.002
50.0	0.000	0.009	-0.003	0.001	-0,005	-0.006	0.004	-0.002
60.0	0,001	0.011	-0.002	0.002	-0.004	-0.006	-0.003	-0.001
80.0	-0.001	0.002	-0.004	-0.002	-0.005	-0.006	-0.003	0.002
100.0	-0.002	0.003	-0.003	-0.001	-0.004	-0.006	-0.003	-0.001
120.0	-0.002	0.003	-0.000	-0.001	-0.004	-0.005	-0.000	-0.001
150.0	-0.002	0.003	-0.003	-0.001	-0.003	-0.005	-0,002	8,000
180.0	40.002	0.003	0.000	-0.001	-0.003	-0.004	-0.001	0.001
200.0	-0.001	0.006,	-0.002	0.000	-0.002	-0.003	-0.001	0.001
Average (-0.003	0.001	-0.004	-0.004	-0.005	-0.008	-0.003	-0.003
Minimum ;		-0.004	-0.006	-0.008	-0.007	-0.013	-0.006	-0.008;
Maximum	0.001	0.011	0.000	0.002	-0.001	0.001	0.002	0.009

Average -0.004 -0.004 Minknum -0.007 -0.013 Maximum 0.002: 0.011

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Radian Research, Inc. 3652 Forume Drive Labyette, Indiana 47905 USA

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Voltage Axis is calibrated to a bank of three RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.0008%. Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds per point with a 2 second stabilization time in between points. All readings are in Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage			
	VRMS	Vh RMS	V2h RMS
6.0	-0.002	-0.004	-0.006
80	-0.002	-0.004	-0.006
100	-0.002	-0.004	-0.007
120	-0.003.	-0.005,	-0.007
140	-0.003	-0.005	-0.009
160	-0.002	-0.004	40.006
180	-0.002	-0.004	-0.007
200	-0.002	-0.005	-0,007
220	-0.003	-0.005	-0.007
240	-0.003	-0.005	-0.007
250	-0.003	-0.005	-0.007
280	-0.003	-0.005	-0.008
300	-0.002	-0.005	-0.007
320	0.003	-0.005	-0.008
340	0.003	0.005	-0.008
360	-0.003	-0.005	-0.008
380	-0.003	- <u>0.005</u>	-0,008
400	-0.003	-0.005	0.008
420	-0.003	-0.005	-0.008
440	-0.003	-0.005	
460	0.003	-0.005	
480	-0.003	-0.005	0.009
500	-0.000	-0.005	0.006
520	-0.003	-0.005	-0.009
540	-0.003	-0,005	-0.008
560	-0.000	-0.005	-0.007
580	-0.002	0.004	-0.007
800	-0.001	-0.003	-0.004
Average	-0.003	-0.005	-0.007
Minimum	-0.003	-0.005	-0.009
Maximum	-0.001	-0.003	-0.004
		71000	-1441

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Radian Research, Inc.

-Power and Energy Measurement Specialists

Calibration Report

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Current Acts calibration is derived directly from the ratio of the (3) Radian RD-22-RTS Dytronic Transfer Standards which are certified by the National Institute of Standards and Technology (NIST) for an uncertainty of .0026%. Calibration Temperature is 23° Centigrade. Test time is 2 seconds per point with a 5 second stabilization time inbetween points. All readings are in Percent Error.

The RS703A has at least a 4 times greater accuracy than the instrument under test.

Amps			
	A RMS	Ah RMS	A2h RMS
0.2	-0.001	-0.003	-0.005
0.25	-0,001	-0.003	-0.004
0.3	-0.001	-0.003	-0.004
0.6	-9,001	-0.003	-0.603
\$.0	-0.001	-0.003	-0.003
2.0	-0.001	-0.003	-0.003
2.5	0.000	-0.003	-0.003
3.0	0.000	-0.002	-0.002
4.0	0.000	-0.002	
5.0	0.000	-0.002	-0.001
7.0	0.000	-0.002	-0.002
10.0	0.000	-0.002	-0,003
15.0	0.000	40.002	-0.002
20.0	0.000		-0.002
25.0	0.000	-0.002	-0.003
30.0	0.000	-0.002	-0.003
35.0	0.000	-0.002	
40.0	0.000	-0.002	
45.0	0.000	0.002	-0.001
60.0	0.001	0.002	
\$0.0	0.001	-0.002	-0.001;
\$0.0	0.000	40.002	-0.002
100.0	0.001	-0.001	0.000
120.0	0.001	-0.001	0,000
150.0	0.001	-0.001	0.000
180.0	0.001	-0.001	0.000
200.0	0.001	-0.001	0.000
Average	0.000	-0.002	-0.002
Minimum	-0.001	-0.003	-0.005
Maximum	0.001	-0.001	0.000

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Pri: 766-819-5600 Fri: 766-449-9614 Kris. Warn: **Defense**nskritike 9903062, **B**

Page 10 of 12

Radian Research, Inc. 3852 Fortine Drive Latayette, Indiana 47905 USA

Radian Research, Inc.

-Power and Energy Measurement Specialists

Calibration Report

RD-21-312 Dytronic Portable Standard

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A time base calibration (1/t/requency) is derived directly from an Arbiter Systems Model 1083B GPS Satellite-Controlled Frequency Standard. Uncertainty of the GPS System is .00005 parts per milion, traceable to United States Naval Observatory (USNO). Calibration temperature is 23 degrees Centigrade. Test time is 2 seconds with a stabilization of 2 seconds in between points. All Results are listed as Percent Error. The RS703A has at least a 4 times greater accuracy than the instrument under test.

Frequency

45	0,0004
46	0.5003
47	0.0004
	per 4 to the transfer of the t
48	
49	0.0004
50	0.0004
51	0.0003
\$2	0.0004
23	0,0004
54	0.0004
55	0.0004
56	0.0004
57	0.0004
58	0.0004
59	0.0003
60	0.0004
61	0.0004
52	0.0003
63	0.0004
64	0.0004
6 5	0.0004
43	2,000
	- A A A A A

Average 0

0.00041

Minimum 0.0003 Maximum 0.0004

R

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Standards Compare

Test Board Serial No:1704 Filename: 971_110211.PSR

External Master

Test Date: 11/02/2011 Mode: Watthours

Element: Series

Report Date: 03/20/2012

Standard No:

External Std No: 993_200122

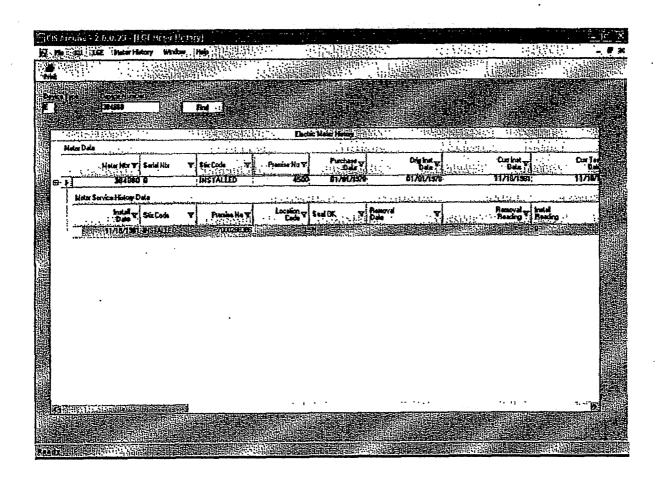
	120.0	Volts	240.0	Voits	277.0	Volts	480.0	Volts
Amps	0'	60'	0'	60'	0'	60'	0,	60'
0.25	100.003	100.008	100.003	100.004	100.003	100.008	100.002	100.003
0.50	100.003	100.008	100.004	100.008	100.005	100.013	100.004	100,006
1.50	100.003	100.006	100.002	100.006	100.003	100.009	100.002	100.004
2.50	100.001	100.004	100.000	100.002	100.000	100.003	99,999	100.001
3.00	100.000	100.005	100.000	100.003	100,000	100.004	99.999	100.001
5.00	100.001	100.006	100,001	100.005	100.001	100.008	100.001	100,004
15.00	99.998	100.006	99.997	100.005	99.998	100.006	99.997	100.003
30.00	99.998	100.008	99.998	100.005	99.998	100.010	99.998	100.004
50.00	99.999	100.008	99.999	100.007	100.002	100.014	99.999	100.006
Average:	100.001	100.007	100.000	100.005	100.001	100.008	100.000	100.004
Max:	100.003	100,008	100.004	100.008	100.005	100.014	100.004	100.006
Min:	99.998	100.004	99.997	100.002	99.998	100.003	99.997	100.001

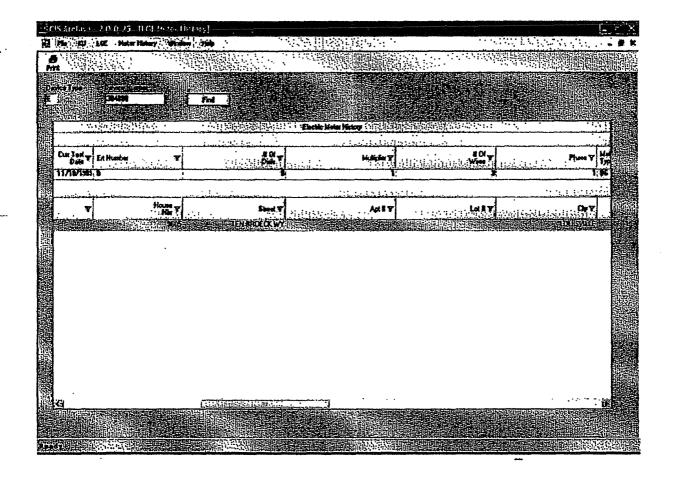
Overall 0' 60' Average: 100.001 100.006

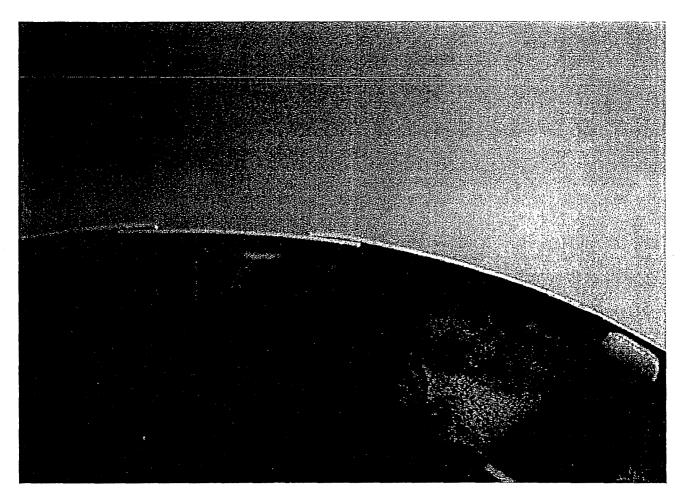
> Max: 100.005 100.014 Min: 99.997 100.001

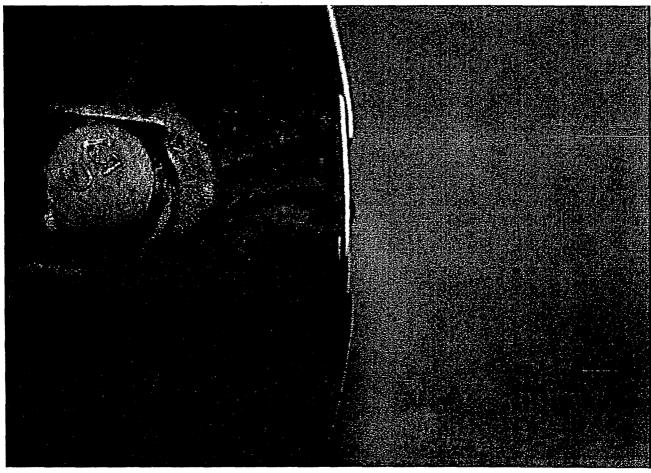
Installed Nov. 1981 NOTE

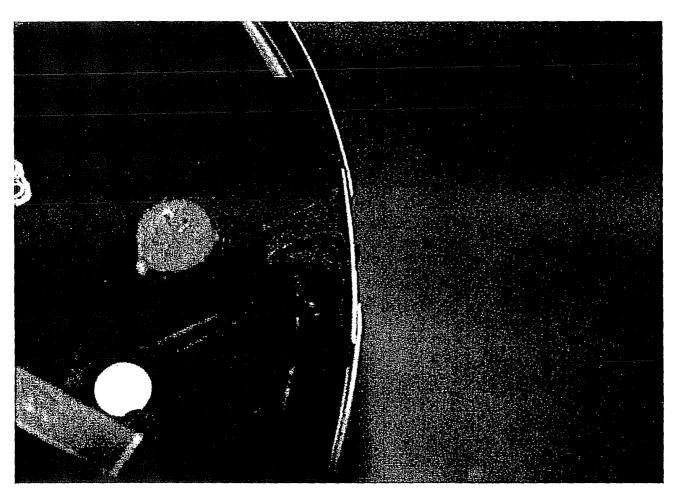
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As Found KWH			
As Found Full Load Accuracy As Found Light Load Accuracy	99.77	1977年 1975年	
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Test Reason For Electric Meters	HB High Bill	1.2 化基础指数数据	
Repair Code	Junked		
Reprement Code	0.0bso)ete	HOID METER	
Comments Creeping	91 Enter Connets	HOLD METER	
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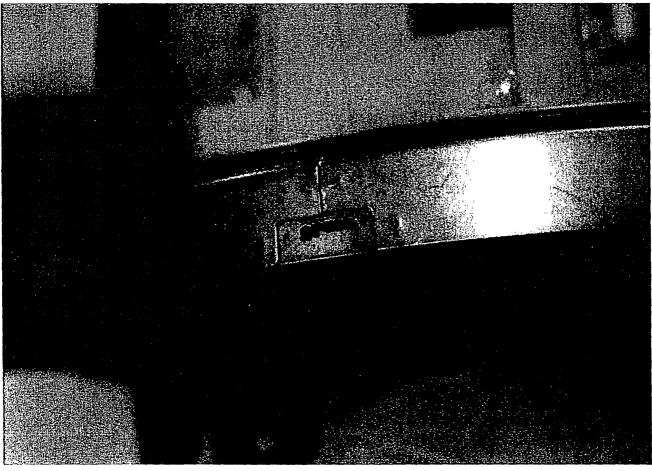




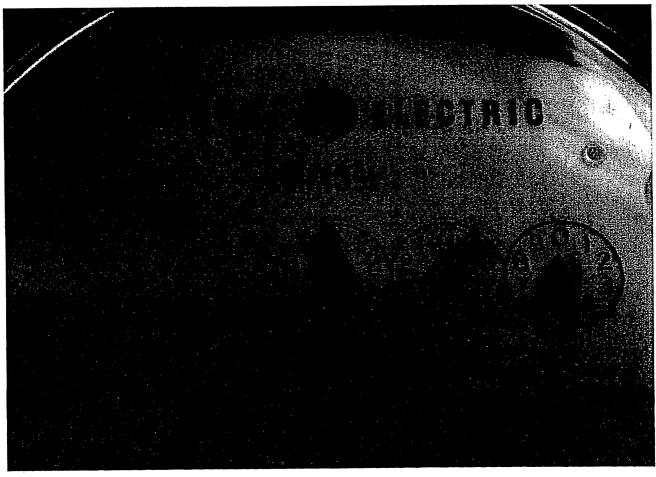












ATTACHMENT B:

Certificate of Calibration

Manufacturer

Radian Research, Inc. Metronic Portable Standard

Instrument: Model:

RM-10-07

Serial Number

8007

Error Specification

+/-.05% Watthour, +/-.1%Other

Customer Name:

Specialized/Metadigm Services

Address:

500 Recycle Drive

Richmond, KY 40475

P.O.Number: CE Number:

400180 N/A

RMA / Certificate Number:

25278

18-Feb-12

Humidity: between 35% and 60%

Environmental Conditions

Temperature: 23°C +/- 1°C

Calibration Date:

Based on the recommended calibration interval, the next calibration is due on: 48-Feb-13

Quality Management System ISO 9001 Certified

Radian Research's As-Found Test Results showed this Instrument to be:

[] New [x] In Tolerance [] Out of Tolerance [] Inoperative

[] Limited Calibration

For Out of Tolerance conditions, As-Found Data Reports are furnished.

Radian Research Inc. certifies the instrument listed above meets or exceeds all published specifications and was calibrated in compliance with ANSI/NCSL Z540-1 using applicable Radian Research procedures which meet the requirements of ISO 9001:2000. This instrument was calibrated by a Radian Research RS-703A Syntron Automated Calibration System which is traceable to the National Institute of Standards and Technology (NIST). The RS-703A Calibration System is traceable within the limitations of NIST's services, by accuracies derived from accepted values of natural physical constants, or by accuracies derived from accepted ratio type calibration techniques. The RS-703A Calibration System is cross checked and calibrated on a schedule which is adjusted to maintain required accuracies and traceability.

Software used for Calibration:

RS-703A Control Program Rel.04.20.02 May 30, 2008

RS-703A serial numbers:

703192

Applicable Traceability & Report Numbers for References used by Radian's Metrology Lab:

Watt-hour, VA-hour, VAR-hour, Q-hour, Amp-hour,

Volt-hour, Volt-Squared hour, AC Volt

Radian Dytronic Transfer Standards consisting of (3) RD-22-RTS.

Serial Numbers: 200717, 200718, 200719

NIST Test Report Number: 697/280054-10; Calibration Due Date 6-March-2012.

Time Base (Frequency)

Arbiter Systems Model 1083B Satellite-Controlled Frequency Standard s/n B1057. GPS controlled system with an uncertainty of 0.000002ppm. No calibration required.

Fluke Model 732B DC Volt Standard s/n 7703004 with an uncertainty of ± .1ppm.

Fluke Certificate Number 9D5460; Calibration Due Date: 14-July-2012.

Resistance

Guildline Standard Resistor Model 9330/10K s/n 62623, 62624. Guildline Test Certificate Numbers C13274 and C13275; with an Expanded Uncertainty of ± .390ppm. Calibration Due Date: 25-May-2012.

Other

Hewlett Packard 8 Digit Multi-Meter Model 3458A s/n 2823A02816. Agilent Technologies Test Certificate Number 53298; Calibration Due Date 2-Mar-2012.

Metrology Laboratory Technician Signature

uy E Kantha

This report shall not be reproduced, except in full, without prior written approval of the

Calibration Facility

RM-10-07 Metronic Portable Standard

60 Hertz Mode......Walthour

Date...... 18-Feb-12

Serial Number...... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A watt-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.002% @ unity and 0.003% @ 60 degrees tagging Power Factor. Calibration temperature is 23 degrees Centigrade. The test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage & Phase Angle

	120 Unity	120 60°Lag	240 Unity	240 60°Lag	480 Unity	480 60°Lag	600 Unity	600 60°Lag
Amps	Omity	ov Lag	Oracy	ou Lag	Omity	oo Lag	Office	ov Lay
0.25	0.008	0.006	0.006	0.012	0.004	0.014	0.004	0.013
0.5	0.003	-0.002	0.002	0.003	0.001	0.004	0.001	0.006
1.0	0.003	0.000	0.005	0.010	0.003	0.007	0.002	0.006
2.0	0.002	-0.001	0.001	0.001	0.001	0.005	0.001	0.005
2.5	0.006	0.011	0.005	0.005	0.002	0.006	0.000	0.006
3.0	0.005	0.007	0.004	0.007	0.002	0.006	0.001	0.006
5.0	0.000	0.012	0.004	0.010	0.003	0.010	0.002	0.010
10.0	0.001	0.003	0.002	0.003	0.002	0.005	0.002	0.006
12.0	0.003	0.006	0.004	0.004	0.001	0.006	0.001	0.007
15.0	0.001	0.007	0.004	0.007	0.001	0.008	0.002	0.008
20.0	0.007	0.005	0.006	0.011	0.003	0.008	0.004	0.010
25.0	0.007	0.007	0.004	0.010	0.004	0.012	0.003	0.010
30.0	0.004	0.001	0.003	0.004	0.001	0.005	0.002	0.007
40.0	600.0	0.008	0.003	0.006	0.002	0.005	0.002	0.008
45.0	0.002	0.010	0.004	0.009	0.004	0.006	0,003	0.008
50.0	0.002	0.005	0.004	0.009	0.004	0.008	0.001	0.009
Average	0.004	0.005	0.004	0.007	0.002	0.007	0.002	0.008
Minlmum[0.000	-0.002	0.001	0.001	0.001	0.004	0.000	0.005
Maximum[0.008	0.012	0.006	0.012	0.004	0.014	0.004	0.013

Overall	Unity	60°Lag
Average	0.003	0.007
Minimum	0.000	-0.002
Maximum	0.008	0.014

RM-10-07 Metronic Portable Standard

Mode......Varhour 60 Hertz

Serial Number...... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VAR-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an ultra low distortion synthesis and digital delay. Uncertainty is 0.005% for VAR-hour. Calibration temperature is 23 degrees Centigrade. Test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

Voltage & Phase Angle

	120 90°Lag	120 30°Lag	240 90°Lag	240 30°Lag	480 90°Lag	480 30°Lag	600 90°Lag	600 30*Lag
Amps								
0.25	0.012	0.014	0.007	0.003	-0.004	-0.019	-0.008	-0.029
0.5	0.012	0.011	0.008	0.006	0.001	-0.007	-0.001	-0.012
1.0	0.016	0.021	0.013	0.016	0.009	0.011	0.007	0.005
2.0	0.013	0.016	0.011	0.012	0.009	0.010	0.007	0.007
2.5	0.014	0.016	0.014	0.017	0.010	0.011	0.010	0.011
3.0	0.015	0.021	0.015	0.017	0.013	0.014	0.010	0,011
5.0	0.015	0.021	0.016	0.020	0.013	0.019	0.012	0.017
10.0	0.015	0.017	0.014	0.016	0.011	0.015	0.011	0.012
12.0	0.017	0.020	0.014	0.018	0.012	0.017	0.013	0.014
15.0	0.015	0.020	0.015	0.018	0.014	0.016	0.014	0.017
20.0	0.018	0.020	0.016	0.022	0.014	0.018	0.014	0.018
25.0	0.016	0.021	0.016	0.021	0.014	0.020	0.015	0.017
30.0	0.015	0.015	0.014	0.013	0.013	0.010	0.013	0.010
40.0	0.014	0.015	0.013	0.013	0.011	0.012	0.013	0.012
45.0	0.014	0.015	0.014	0.015	0.012	0.013	0.013	0.013
50.0	0.013	0.015	0.013	0.015	0.013	0.014	0.013	0.012
Average	0.015	. 0.017	0.013	0.015	0.010	0.011	0.010	0.008
Minimum [0.012	0.011	0.007	0.003	-0.004	-0.019	-0.008	-0.029
Maximum[0.018	0.021	0.016	0.022	0.014	0.020	0.015	0.018

Overall	90°Lag	30°Lag		
Average	0.012	0.013		
Minimum	-0.008	-0.029		
Maximum	0.018	0.022		

-Power and Energy Measurement Specialists

Calibration Report

RM-10-07 Metronic Portable Standard

60 Hertz

Mode.....Qhour

Date...... 18-Feb-12

Serial Number...... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Q-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an ultra low distortion synthesis and digital delay. Uncertainty is 0.005% for Q-hour. Calibration temperature is 23 degrees Centigrade. Test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the instrument under test.

Voltage & Phase Angle

	120 60°Lag	120 Unity	240 60°Lag	240 Unity	480 60°Lag	480 Unity	600 60°Lag	600 Unity
Amps				-				
0.25	0.003	0.010	-0.003	0.002	-0.013	-0.015	-0.017	-0.027
0.5	0.002	0.009	-0.002	0.002	-0.008	-0.005	-0.010	-0.010
1.0	0.003	0.014	0.001	0.011	-0.001	0.009	-0.002	0.004
2.0	0.003	0.011	0.001	0.009	-0.002	0.008	-0,002	0.006
2.5	0.003	0.013	0.002	0.011	0.000	0.011	-0.001	0.008
3.0	0.003	0.013	0.002	0.013	0.001	0.013	0.000	0.011
5.0	0.004	0.015	0.003	0.016	0.003	0.016	0.002	0.014
10.0	0.004	0.013	0.003	0.012	0.002	0.013	0.001	0.012
12.0	0.004	0.014	0.003	0.014	0.002	0.013	0.002	0.013
15.0	0.004	0.014	0.004	0.014	0.003	0.015	0.003	0.014
20.0	0.004	0.016	0.005	0.016	0.003	0.016	0.004	0.017
25.0	0.005	0.017	0.005	0.018	0.004	0.019	0.004	0.017
30.0	0.004	0.012	0.003	0.011	0.002	0.011	0.002	0.010
40.0	0.003	0.010	0.003	0.012	0.002	0.014	0.002	0.012
45.0	0.003	0.010	0.003	0.012	0.003	0.012	0.003	0.012
50.0	0.003	0.012	0.003	0.014	0.002	0.015	0.003	0.014
Average	0.003	0.013	0.002	0.012	0.000	0.010	0.000	800.0
Minimum[0.002	0.009	-0.003	0.002	-0.013	-0.015	-0.017	-0.027
Maximum	0.005	0.017	0.005	0.018	0.004	0.019	0.004	0.017

	60°Lag	Unity
Average	0.001	0.011
Minimum	-0.017	-0.027
Maximum	0.005	0.019



Page: 1

SPE100

WANDA RICHARDSON **500 RECYCLE DRIVE**

RICHMOND, KY 40475

SPECIALIZED/METADIGM SERVICES

RMA

Order No.; RO25278 Order Date: 02/07/12 Repair by: 03/08/12 Received Date: 02/15/12

ATTN: ACCOUNTS PAYABLE 859-624-4256

T O USA

Ship Via: Terms: F.O.B.: Reference: 400180 UPS - Ground LAFAYETTE, IN Net 30 days Line | Product Code/Description **Qty Ordered** Non-Warranty Recalibration Recalibrati 1 EACH 101007 8007 RM-10-07 Portable Watthour/VA Rhour/Qhour S

Return Reason:

Special Instructions:

Arriving Condition: Damaged

Feet and a couple knobs are worn out.

Technician:

As Found Data: In Tolerance

Assembly Component Cause Item No. 101007 AS FOUND TEST

Action

CERTIFICATION

570001

WEAR

REPLACE

Replaced feet

111050

WEAR

REPLACE

Replaced 4 knobs

Standards Compare

Test Board Serial No:5856

40:0000 Lest F

Filename: 1W033012.PSR

External Master

Test Date: 03/30/2012

Mode: Watthours

Element: Average

Report Date: 03/30/2012

Standard No:

External Std No: 8007

	120.0	Volts	240.0	Volts	0 V	oits	0 Vc	its
Amps	0'	60'	0'	60'	0'	60'	0'	60'
0.25	99.997	99.990	99.997	99.983				
0.50	100.000	99.997	100.000	99.997				
1.50	99.990	99.980	99.990	99.980				
2.50	100.000	99.997	100.000	100.000				
3.00	100.000	99.993	100.000	99.997				
5.00	99.993	99.990	99.997	99.990			:	
15.00	100.000	99.997	100.000	99,993	*			
30.00	100.000	100.000	100.000	100.000				
50.00	99.993	99.990	100.000	99.990				
Average:	99.997	99.993	99.998	99,992				
Max:	100.000	100.000	100.000	100.000				
Min:	99.990	99.980	99.990	99.980				
Std Dev:	0.004	0.0060	0.003	3 0.0072				

Overail 0' 60'

Average: 99.998 99.992

Max: 100.000 100.000

Min: 99.990 99.980

Std Dev: 0.0062

PO Box 237

METADIGM 800-455-5578

Richmond, KY 40476-0237

859-624-4256

WWW.METADIGMSERVICES.COM 626-5616

Request Test / Suspected Tamper Report

Fax: 859-

Utility Lou. GAS+	ELEC, Co.	Fax	
Attention:	T	elephone	
Company # 384880	_Mfg. SS # <u>53906</u>	862	Read 41983
Form <u>2S</u> Mfg. <u>6E</u>	Type <u>I 70</u> (Class 200	Voltage 240
3 Wire 1 Phase, Delta_	Wye_ TA_ <u>3</u> D	_ RR <u>_ /3 %</u>	Kh7.2
Test 1	Test Amps	Test 4	
			07 WT6, AUG
PF 99.89	99.93	PF 99.	90 99.95
LL 99.53		LL <u>99</u> .	58
Test 2		Test	5
FL 100.37	WT6. AUG. 30	FL 100	37 WTG. AUG.
PF 99.67	100.29 30	PF <u>99</u>	64 100.28
LL 99.98	3	LL <u>99.</u>	95
Test 3		Test	: 6
FL 100.68	WTG AUG. 50		72 with ANG.
PF 99.83	100.57 50	PF <u>99</u> .	83 100.61
LL 100.16	5	LL_100	. 18
SO#Comm	ents:	·	SECOND DIAL
APPEARS TO BE :			
Note: sTs Standards are traceable			nology, Washington, DC.
Tested By Ilo I L)	E0865	Date: 4 / 19 //2

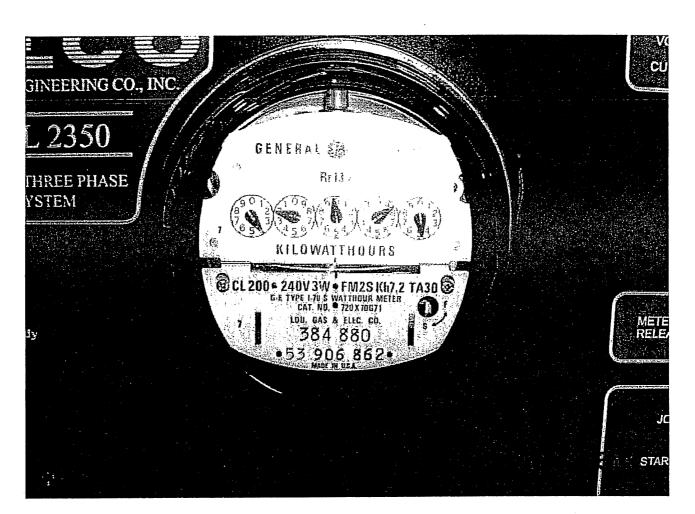


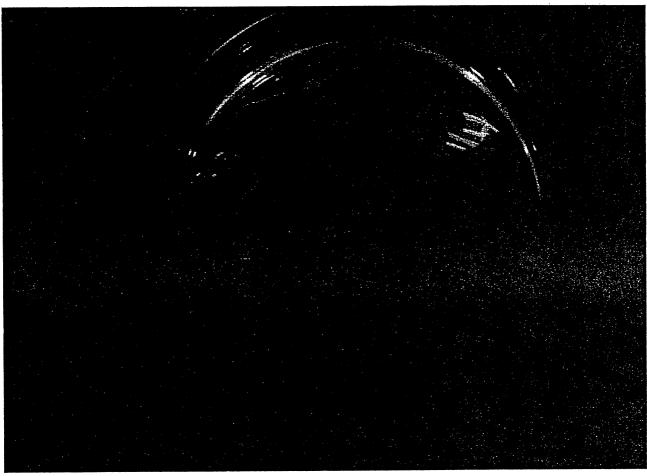
NO.	E0865
140.	The second secon

COMMONWEALTH OF KENTUCKY

PUBLIC SERVICE COMMISSION

This is to certify that	Thomas R	oy Land	, having
met the requirements of the Publ and practice ofElectric M	ic Service Commission, a leter Texting , and have	ving satisfactorily passe	d the examination
therefore, is hereby designated · By virtue of this certificate of the Public Service Commiss	e the above designated in	ndividual is authorized	
to public consumers, and is bou the rules of this Commission.			in conformity with
This certificate is valid unt	•	l, or revoked, or until in	idividual leaves the
Given in Frankfort, Kents	icky, this the <u>25th</u>	day ofFebruary_	, 19 <u></u> .
mostk	red	Directive of Englisher	Lobenhand
Grafingha P.S.C.	•	Director Mater Standards L	abountery







Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 780-9723 Power Outage Reporting: (502) 589-3500 **DUE DATE** AMOUNT DUE 10/28/09 \$85.41

www.eon-us.com

Pay your bill easily, even automatically! Sign up for our Automatic Bank Club to have your payments automatically deducted from your bank account. Check the box on the back of your bill stub to sign up.

	2009	2008	
Averages for	This	Last	d
Billing Period	Year	Year	A DE ASE
Average Temperature	63°	69° ←	NCK
Number of Days Billed	29	29	ELE
Electric/kwh per day	25.0	35.9	42,4%
Gas/ccf per day	1.0	0.1	
	$= a \cap$	90 PIE (-A	4

ACCO	UNTIN	IFORM	ATION

Account Number: Account Name: GLEN DAMRON Service Address: 3605 Ten Broeck Way

Next Read Date: 11/12/09

BILLING S	SUMMARY	1
Previous Balance		95.84
Payment as of 10/16		(95.84)
Balance as of 10/16	pane 71 h. A.	0.00
Electric Charges	55.01	
Gas Charges	30.40	
Utility Charges as of 10/16		85.41
Total Amount Due		85.41

ELECTRIC CHARGES Rate Type: Residential Electric Service

Customer Charge

Energy Charge

Other Charges For Above Rates

Electric Fuel Adjustment (\$0.00064- x 726 kwh) Electric DSM (\$0.00193 x 726.00 kwh)

Environmental Surcharge (1.060% x \$54.28)

Home Energy Assistance Fund Charge **Total Electric Charges**

temperature, thus less gas à 1855

Rate Type: Residential Gas Service

Customer Charge

Gas Distribution Charge (\$0.21349 x 30 ccf) Gas Supply Component (\$0.46914 x 30 ccf)

Other Charges For Above Rates

Gas DSM (\$0.00923 x 30.00 ccf) Home Energy Assistance Fund Charge

Total Gas Charges

6.40 14.07

0.28 0.15 \$30.40

Please see reverse side for additional charges.

Customer Service (502) 589-1444

Bring entire bill when paying in person.

\$85.41 will be deducted from your bank account on payment due date

Account Number	145	Mate	1011	in die		2
		A	ccoui		mbei	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>		 1

Payment Due Date		Amount Due 3 Days After Due Date	Winter Help Donation	Amount Enclosed
10/28/09	\$85.41	\$89.68		\$****

Home Phone (502) 326-0955 OFFICE USE ONLY: MRU12832026, G000000 P95.84



PO BOX 538612 ATLANTA, GA 30353-8612 Check here if plan(s) requested on back of stub

#128807610 0# GLEN DAMRON 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

RECEIVED

JAN 2 2013

PUBLIC SERVICE COMMISSION

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 09.10.12

METER AND USAGE INFORMATION									
ELECTRIC	2					₹ .			
	Meter <u>Number</u>	Previous <u>Read Date</u>	Previous Reading	Current Read Date	Current Reading	Read Code	Meter <u>Multiplier</u>	Demand <u>kw</u>	<u>kwh</u>
Residential kwh	Electric Service 384880	09/16/09	98893	10/15/09	99619	R	1	***************************************	726
CAS							Total Usage		726
GAS	Meter	Previous	Previous	Current	Current	Read	Meter		
n	<u>Number</u>	Read Date	Reading	Read Date	Reading	<u>Code</u>	<u>Multiplier</u>	<u>ccf</u>	
ccf	I Gas Service 143092	09/16/09	1850	10/15/09	1880	R	1	30	
							Total Usage	30	
			CHANGE AND	ILLING IN	described by proceedings described as a re-	ION .			
•	ge to be Assesse	•			\$4.27				
Meter Rea	d Codes	R - A					d Read; S - S	Self Read	
			Tar. Lett. 199, W. a. Wille Shade Street, and Charles	PORTANT	Mana feltana Coffret #2112 to Main bergande.	A CONTRACTOR OF STREET, SAN DESCRIPTION OF THE PARTY OF T			
Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.									
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 1,452 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.									
You can reduce these emissions and your energy usage by switching to Compact Flourescent Lighting (CFL). Take control by switching five of the highest used light bulbs in your home to CFL bulbs to prevent about 1,900 pounds of greenhouse gas emissions. You'll also save more than \$60 each year in energy costs.									
To request a copy of your rate schedule, please call (502) 589-1444.									
Please make note of your new account number, which can be found on the front of your bill. Your old account number, 3000224157004-2 is no longer valid but is provided here for reference purposes only.									
	enrollment only - l	Please check	(box(es) be	low and <u>on fr</u>	ont of stub	<u>.</u>			
	•	-H :- D	0"	_					
!	would like to enro	oll in Demand	Conservatio	n.					
-	Automatic Bank Cl	•	,		-				
	ease deduct my			-		_			
l h ap	ereby authorize L plies to all my cur	G&E to debit rent and futur	my bank acc e LG&E acc	count for paym ounts, and will	ent of my m Fremain in e	onthly bill ffect until	. This authoriz revoked by me	ation or LG&E.	
Si	gnature:								

Date:



Walk-In Center Hours: Mon-Fri 8AM-5PM(EST)

Telephone Payments: (800) 780-9723

Power Outage Reporting: (502) 589-3500 www.egn=us.com V

AMOUNT DUE DUE DATE 02/01/10 \$208.02

Please have your account number available when calling to 1AN 2 2013 discuss your account.

NO Jan 2010 9 tm ACCOUNTINFORMATION

Account Number:

Account Name:

GLEN DAMRON

PUBLIC SERVICEService Address: COMMISSION Next Read Will Occur:

3605 Ten Broeck Way 02/12/10 - 02/18/10

	2010	2009	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	31° 👟	35°	
Number of Days Billed	33	34	
Electric/kwh per day	26.2	34.7 (1)	
Gas/ccf per day	5.8	6.7	

BILLING S	SUMMARY	10 July 2016
Previous Balance		216.66
Payment as of 01/19		(216.66)
Balance as of 01/19		0.00
Electric Charges	65.81	
Gas Charges	142.21	
Utility Charges as of 01/19		208.02
Total Amount Due	***************************************	208.02

Meter Reading Information

Compare w7 2/1/2012 -

Rate Type: Residential Electric Service

Customer Charge **Energy Charge**

Other Charges For Above Rates

Electric Fuel Adjustment (\$0.00082- x 865 kwh) Electric DSM (\$0.00290 x 865.00 kwh)

Environmental Surcharge (1.970% x \$64.39) Home Energy Assistance Fund Charge

2.51 1.27 Meter # 384880 Actual Reading on 01/18 2440 Previous Reading on 12/16 1575 Current kwh Usage 865 Meter Multiplier 1 Metered kwh Usage 865

Total Electric Charges 0 6010

LECTRIC CHARGES

Rate Type: Residential Gas Service		Meter Reading Information	
Customer Charge	9.50	Meter # 143092	
Gas Distribution Charge (\$0.21349 x 193 ccf)	41.20	Actual Reading on 01/18	2329
Gas Supply Component (\$0.49129 x 193 ccf)	94.82	Previous Reading on 12/16	<u>2136</u>
Weather Normalization Adjustment (\$0.21349 x 26.365- ccf)	-5.63	Current ccf Usage	193
Other Charges For Above Rates		Meter Multiplier	1
Gas DSM (\$0.01124 x 193.00 ccf)	2.17	Metered ccf Usage	193
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$142.21		

Please see reverse side for additional charges.

Bring entire bill when paying in person.

Customer Service (502) 589-1444

\$208.02 will be deducted from your bank account on payment due date

Account Number	l
	l
	ļ

02/01/10	\$208.02	\$218.42	\$****
Payment Due Date		Amount Due 3 Days After Due Date	I Amount Enclosed

0.15

\$65.81

Home Phone (502) 326-0955 OFFICE USE ONLY: MRU12832026, G000000 P216.66 PF:Y eB:P

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

Check here if plan(s) requested on back of stub

#101815402 9# **GLEN DAMRON** 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

Account	Number
---------	--------

Page 2

					F					

Late Charge to be Assessed 3 Days After Due Date

\$10.40

IMPORTANT INFORMATION

Our new customer information system now allows us to calculate your average energy usage and weather information based on the actual meter reading date. Previously, we had calculated your average usage and weather information based on the scheduled meter reading date; therefore, the amount displayed on the front of this bill as last year's information may differ from last year's bill.

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 1,730 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

Please make note of your new account number, which can be found on the front of your bill. Your old account number, 3000224157004-2 is no longer valid but is provided here for reference purposes only.

Nev	v enrollment only - Please check box(es) below and on front of stub.
	Budget Plan
	I would like to enroll in Demand Conservation.
	Automatic Bank Club change request (voided check must be provided)
F	lease deduct my Automatic Bank Club Payment from a new Checking Account.
	hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization pplies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
5	Signature:
[Date:



relepnone Payments: Customer Service: Power Outage Reporting: Walk-In Center:

1-000-100-9120 (24 Hours a day, \$2.90 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. EST Online Customer Self-Service: www.eon-us.com (24 hours a day)

Pay This Amount **DUE DATE** 06/01/10 \$94.72

See the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

ACCOU	NT INFORMATION
Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	06/15/10 - 06/21/10

	2010	2009	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	65°	65°	
Number of Days Billed	28	28	
Electric/kwh per day	25.4	22.7	
Gas/ccf per day	1.3	0.6	
	······		

BILLING	SUMMARY	
Previous Balance	A TO SECURE A SECURE ASSESSMENT OF THE SECURE	131.87
Payment(s) Received 4/22 - 5/19		-131.87
Balance as of 5/19		0.00
Current Electric Charges	57.25	
Current Gas Charges	37.47	
Current Charges as of 5/19		94.72
Total Amount Due		94.72

Rate Type: Residential Electric Service Compare Customer Charge www best of Carps - Service Energy Charge Other Charges For Above Rates	temporature one. Ges 5.00 yet elec-	Meter Reading Information Meter # 384880 Actual Reading on 5/18 Previous Reading on 4/20	5982 5270
Electric Fuel Adjustment (\$0.00157 x 712 kwh) Fucc US Electric DSM (\$0.00365 x 712.00 kwh) Environmental Surcharge (1.020% x \$56.52) Home Energy Assistance Fund Charge Total Electric Charges	Orror 0.58 0.75 \$57.25	Current kwh Usage Meter Multiplier Metered kwh Usage	712
	SAS CHARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Rate Type: Residential Gas Service Customer Charge	9.50	Meter # 143092	
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf)	9.50 7.90	Meter # 143092 Actual Reading on 5/18	2858
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf)	9.50 7.90 12.45	Meter # 143092 Actual Reading on 5/18 Previous Reading on 4/20	<u>2821</u>
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf)	9.50 7.90	Meter # 143092 Actual Reading on 5/18 Previous Reading on 4/20 Current ccf Usage	
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf) Gas Supply Component (\$0.53494 x 13 ccf)	9.50 7.90 12.45	Meter # 143092 Actual Reading on 5/18 Previous Reading on 4/20	<u>2821</u>
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf) Gas Supply Component (\$0.53494 x 13 ccf) Other Charges For Above Rates	9.50 7.90 12.45	Meter # 143092 Actual Reading on 5/18 Previous Reading on 4/20 Current ccf Usage	<u>2821</u>
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 37 ccf) Gas Supply Component (\$0.51880 x 24 ccf) Gas Supply Component (\$0.53494 x 13 ccf)	9.50 7.90 12.45 6.95	Meter # 143092 Actual Reading on 5/18 Previous Reading on 4/20 Current ccf Usage Meter Multiplier	2821 37 1

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$94.72 will be deducted from your bank account on payment due date

	trial and the				
		1.22		27161201	
·04-95	AC	coun	enun	iber	, Tell German
]

Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
06/01/10	\$94.72	\$99.45		\$****

#113805426 5#

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P131.87 PF:Y eB:P



GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Account Number		rage	۷
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BILLING INFORMA	TION
Late Charge to be Assessed 3 Days After Due Date \$4.73	
Environmental Surcharge: A monthly charge or credit passed on to cuequipment needed to meet government-mandated air emission reduction	ustomers to pay for the cost of pollution-control on requirements.
IMPORTANT INFORM	MATION
The power to save. It's in your hands. The amount of electricity you production of approximately 1,424 pounds of CO2 (carbon). A typical re electricity per month, which would result in the production of 2,000 lbs. Saver tips designed to help you better manage and lessen the environm	esidential customer uses 1,000 kilowatt hours of of carbon. Visit our Web site at eon-us.com for Smart
For a copy of your rate schedule, visit www.eon-us.com or call our Cust	omer Service Department.
	(x,y) = A
No.	
	· ·
	•
New enrollment only - Please check box(es) below and on front of stu	<u>ID.</u>
Budget Plan	
I would like to enroll in Demand Conservation.	

Automatic Bank Club change request (voided check must be provided)

Signature:

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



Lelephone Payments Customer Service: Power Outage Reporting: Walk-In Center:

1-800-780-9723 (24 nours a day; \$2.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. EST) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. EST

Pay This Amount **DUE DATE** 07/06/10 \$202.33

Online Customer Self-Service: www.eon-us.com (24 hours a day)

See the "Billing Information" section for details about the pending pledge/payment, late payment charges and service disconnection.

	2010	2009
Averages for	This	Last
Billing Period	Year	Year
Average Temperature	78°	> 10% 72°
Number of Days Billed	31 <	2 33 days
Electric/kwh per day	76.7 💙	84 of 41.6
Gas/ccf per day	0.4	0.3

ACCOU	NTINFORMATION
Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
Next Read Will Occur:	07/15/10 - 07/21/10

BILLINGS	SUMMARY	
Previous Balance		94.72
Payment(s) Received 5/20 - 6/21		-94.72
Balance as of 6/21		0.00
Current Electric Charges	182.23	
Current Gas Charges	20.10	
Current Charges as of 6/21		202.33
Total Amount Due	emanus-suure	202.33

Rate Type: Residential Electric Service Compare + Customer Charge Energy Charge Other Charges For Above Rates	dolon - 5.00 Meter 1 159.66 Actual	Reading Information # 384880 8360 Reading on 6/18 8360 us Reading on 5/18 5982
Electric Fuel Adjustment (\$0.00136 x 2378 kwh) Electric DSM (\$0.00365 x 2378.00 kwh) Environmental Surcharge (3.120% x \$176.57) Home Energy Assistance Fund Charge Total Electric Charges	8.68 Meter	at kwh Usage 2378 Multiplier1 ad kwh Usage 2378
G/	S CHARGES	
Rate Type: Residential Gas Service Customer Charge Gas Distribution Charge (\$0.21349 x 14 ccf) Gas Supply Component (\$0.51880 x 14 ccf)	9.50 Meter at 2.99 Actual 7.26 Previous	Reading Information # 143092 Reading on 6/18 2872 us Reading on 5/18 2858 ut ccf Usage 14
Other Charges For Above Rates Gas DSM (\$0.01394 x 14.00 ccf) Home Energy Assistance Fund Charge		Multiplier1 ed ccf Usage 14

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$202.33 will be deducted from your bank account on payment due date

#116910718 0#

GLEN DAMRON

3605 TEN BROECK WAY

LOUISVILLE KY 40241-2497

Account Number	Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help	Amount E
	07/06/10	\$202.33	\$212.45		\$****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P94.72 PF:Y eB:P



ATLANTA, GA 30353-8612

PO BOX 538612

Service Address: 3605 Ten Broeck Way

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Account Number		t	Fage 2
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BILLING INFORMATION
Late Charge to be Assessed 3 Days After Due Date \$10.12
IMPORTANT INFORMATION
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 4,756 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.
For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.
·
New enrollment only - Please check box(es) below and on front of stub.
Budget Plan
☐ I would like to enroll in Demand Conservation.
Automatic Bank Club change request (voided check must be provided)
Please deduct my Automatic Bank Club Payment from a new Checking Account. I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Lelephone Payments Customer Service: Power Outage Reporting: Walk-In Center:

1-800-780-9723 (24 hours a day; \$2.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day)

Open Mon-Fri 8 a.m. to 5 p.m. ET

Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE Pay This Amount 08/31/10 \$252.10

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION

Account Number:

GLEN DAMRON Account Name: Service Address: 3605 Ten Broeck Way Next Read Will Occur: 09/15/10 - 09/21/10

Compare

Date Bill Mailed: 08/19/10

	2010	2009 Jam 8
Averages for	This	Last
Billing Period	Year	Year 0. 707a
Average Temperature	84°	76°. > 913
Number of Days Billed	29 7%	1055 31 In 1000
Electric/kwh per day	105.0	40.9 uslage
Gasleef per day	N 2	02

1010

61-11	(10000	1110	
Gas/ccf per day	0.2	0.2	
Electric/kwh per day	105.0	40.9` >	uslage
Number of Days Billed	29 7%	1055 31	In
Average Temperature	84°	76°. ➤	913
Billing Period	Year	Year	0. 10%
Averages for	inis	Last	12

BILLING SUMMARY Previous Balance 182.92 Payment(s) Received 7/22 - 8/19 -182.920.00 Balance as of 8/19 234.84 **Current Electric Charges** 17.26 Current Gas Charges Current Charges as of 8/19 252.10 **Total Amount Due** 252.10

Rate Type: Residential Electric Service Basic Service Charge In Crease 4

7.18 211.38 7.13 9.26 -0.26 0.15

Meter Reading Information Meter # 384880 Actual Reading on 8/18/10 13619 Previous Reading on 7/20/10 10572 3047 **Current kwh Usage** Meter Multiplier 1 3047 Metered kwh Usage

Total Electric Charges

Other Charges For Above Rates Electric Fuel Adjustment (\$0.00234 x 3047 kwh)

Electric DSM (\$0.00304 x 3047.00 kwh)

Home Energy Assistance Fund Charge

Environmental Surcharge (0.110% CR x \$234.95)

Energy Charge

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$252.10 will be deducted from your bank account on payment due date

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08/31/10	\$252.10	\$264.70	\$****
Payment Due Date		Pay This Amount 3	Amount Enclosed

#123019848 1#

GLEN DAMRON 3605 TEN BROECK WAY

LOUISVILLE KY 40241-2497

\$234.84

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P182.92 PF:Y eB:P



PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

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GAS CHA	ARGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 5 ccf) Gas Distribution Charge (\$0.21349 x 2 ccf) Gas Supply Component (\$0.61494 x 5 ccf) Gas Supply Component (\$0.51880 x 2 ccf)	11.36 1.12 0.43 3.07 1.04	Meter Reading Information Meter # 143092 Actual Reading on 8/18/10 Previous Reading on 7/20/10 Current ccf Usage Meter Multiplier	2885 2878 7 1
Other Charges For Above Rates Gas DSM (\$0.01326 x 7.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.09 0.15 \$17.26	Metered ccf Usage	7
BILLING INF Late Charge to be Assessed 3 Days After Due Date	ORMATION == \$12.60		
Environmental Surcharge: A monthly charge or credit passed equipment needed to meet government-mandated air emission	on to customers to		control
IMPORTANTIN	JEORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 6,094 pounds of CO2 (carbon). A to electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lesse	ypical residential on the contraction of the contra	customer uses 1,000 kilowatt l Visit our Web site at <u>www.eo</u>	nours of <u>n-us.com</u> for
For a copy of your rate schedule, visit www.eon-us.com or call of	our Customer Serv	rice Department.	
New enrollment only - Please check box(es) below and on from	nt of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Automatic Bank Club change request (voided check must be	e provided)		
Please deduct my Automatic Bank Club Payment from a n	new Checking Acco	ount.	
I hereby authorize LG&E to debit my bank account for paymer applies to all my current and future LG&E accounts, and will re			
Signature:			

Date:



Averages for

Billing Period

Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-502-509-1444 (W-r, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE Pay This Amount 10/03/11 \$268.72

Compare to ACCOUNT INFORMATION

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

1011 2010 This Last Year

74° 78° Average Temperature 29 Number of Days Billed 33

Electric/kwh per day 94.9 Gas/ccf per day 0.2

Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
	LOUISVILLE KY

Next Read Will Occur: 10/17/11 ~ 10/19/11

Date Bill Mailed: 09/20/11 (Meter Read Portion 12)

BILLING	SUMMARY	
Previous Balance		257.51
Payment(s) Received 8/20 - 9/20		-257.51
Balance as of 9/20	•	0.00
Current Electric Charges	250.45	
Current Gas Charges	18.27	
Current Charges as of 9/20		268.72
Total Amount Due	•	268.72

Other Charges For Above Rates Previous Reading on 8/17/11 32431 Electric Fuel Adjustment (\$0.00234 x 3133 kwh) 7.33 Current kwh Usage 3133 Electric DSM (\$0.00244 x 3133.00 kwh) 7.64 Meter Multiplier 1 Environmental Surcharge (0.190% x \$249.83) 0.47 Metered kwh Usage 3133 Home Energy Assistance Fund Charge 0.15 \$250.45 \$250.45	Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 3133.00 kwh)	8.50 226.36	Meter Reading Information Meter # 384880 Actual Reading on 9/19/11	35564
· ·	Other Charges For Above Rates Electric Fuel Adjustment (\$0.00234 x 3133 kwh) Electric DSM (\$0.00244 x 3133.00 kwh) Environmental Surcharge (0.190% x \$249.83) Home Energy Assistance Fund Charge	7.33 7.64 0.47 0.15	Previous Reading on 8/17/11 Current kwh Usage Meter Multiplier	3133 1

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$268.72 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help William Donation	Amount Enclosed
	10/03/11	\$268.72	\$282.15		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P257.51 PF:Y eB:P

PRINTED ON RI Rev. 1



#126215399 0# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Account Number Page 2

GAS CH	ARGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 7 ccf) Gas Supply Component (\$0.56050 x 7 ccf)	12.50 1.57 3.92	Meter Reading Information Meter # 143092 Actual Reading on 9/19/11 Previous Reading on 8/17/11	3853 <u>3846</u>
Other Charges For Above Rates Gas DSM (\$0.01887 x 7.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.13 0.15 \$18.27	Current ccf Usage Meter Multiplier Metered ccf Usage	7 1 _7
BILLING INF Late Charge to be Assessed 3 Days After Due Date	ORMATION \$13.43		
IMPORTANT IN	NFORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 6,266 pounds of CO2 (carbon). A telectricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesse	ypical residential of 00 lbs. of carbon.	customer uses 1,000 kilowatt Visit our Web site at <u>www.lg</u> e	hours of e- <u>ku.com</u> for
For a copy of your rate schedule, visit <u>www.lge-ku.com</u> or call o	ur Customer Sèrvi	ce Department.	
New enrollment only - Please check box(es) below and on fro	nt of stub		
Budget Plan	iit of otdo.		
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)	an Annasant		
Please deduct my Auto Pay Payment from a new Checking I hereby authorize LG&E to debit my bank account for payment applies to all my current and future LG&E accounts, and will re	- nt of my monthly bill	. This authorization revoked by me or LG&E.	
Signature:			
Date:			



Telephone Payments Customer Service: Power Outage Reporting: Walk-In Center:

1-800-780-9723 (24 hours a day; \$2.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET Online Customer Self-Service: www.eon-us.com (24 hours a day)

DUE DATE Pay This Amount 10/27/10 \$147.96

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account. (1) Compare wy 11101111

Averages for Billing Period	20 D This Year	2009 Last Year	Bill
Average Temperature	70°	63° ?	
Number of Days Billed	28	29	
Electric/kwh per day	54.1	25.0 (1)	
Gas/ccf per day	0.6	1.0	

ACCOUNT INFORMATION Account Number:

Account Name: GLEN DAMRON Service Address: 3605 Ten Broeck Way **Next Read Will Occur:** 11/12/10 - 11/18/10

Date Bill Mailed: 10/15/10

BILLINGS	UMMARY	
Previous Balance		194.79
Payment(s) Received 9/18 - 10/15	_	-194.79
Balance as of 10/15		0.00
Current Electric Charges	120.82	
Current Gas Charges	27.14	
Current Charges as of 10/15		147.96
Total Amount Due	***************************************	147.96

Rate Type: Residential Electric Service Basic Service Charge Lucrease 70% Energy Charge (\$0.07068 x 1517.00 kwh)	8.50 107.22	Meter Reading Information Meter # 384880 Actual Reading on 10/14/10	17383
Other Charges For Above Rates		Previous Reading on 9/16/10	<u>15866</u>
Electric Fuel Adjustment (\$0.00226 x 1517 kwh)	3.43	Current kwh Usage	1517
Electric DSM (\$0.00304 x 1517.00 kwh)	4.61	Meter Multiplier	1
Environmental Surcharge (2.500% CR x \$123.76)	-3.09	Metered kwh Usage	1517
Home Energy Assistance Fund Charge	0.15		-0
Total Electric Charges	\$120.82	DLD METE	i K

	GAS CHARGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 17 ccf) Gas Supply Component (\$0.61494 x 17 ccf)	Increased 12.50 31.6% 10.45	Meter Reading Information Meter # 143092 Actual Reading on 10/14/10 Previous Reading on 9/16/10 Current ccf Usage	2909 <u>2892</u> 17
Other Charges For Above Rates Gas DSM (\$0.01326 x 17.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.23 0.15 \$27.14	Meter Multiplier Metered ccf Usage	1 17

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$147.96 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	10/27/10	\$147.96	\$155.36		\$****

Check here if plan(s) requested on back of stub

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PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

#128705151 8# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

BILLING INFORMATION
Late Charge to be Assessed 3 Days After Due Date \$7.40
IMPORTANT INFORMATION
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3,034 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.
For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.
·
New enrollment only - Please check box(es) below and on front of stub.
☐ Budget Plan
I would like to enroll in Demand Conservation.
Automatic Bank Club change request (voided check must be provided)
Please deduct my Automatic Bank Club Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Telephone Payments Customer Service: Power Outage Reporting: Walk-In Center:

Online Customer Self-Service: www.lge-ku.com (24 hours a day)

1-800-780-9723 (24 hours a day; \$2.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET

Pay This Amount **DUE DATE** \$169.24 11/29/10

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2010	2009	***************************************
Averages for	This	Last	1
Billing Period	Year	Year	E
Average Temperature	57°	54°	
Number of Days Billed	29	29	
Electric/kwh per day	41.3	28.6	
Gas/ccf per day	2.2	2.8	l
impore ter	npera	ture up 5%, num.	ł
on of down	same	gas usage down	
Mar of the state o	Vanto	10 11 10 11 11 11 11 11 11 11 11 11 11 1	l
27% yerl	ucis i	10 wage up 4770	1

ACCOUNT INFORMATION

Account Number:

Account Name:

GLEN DAMRON

Service Address:

3605 Ten Broeck Way

Next Read Will Occur:

ECTRIC CHARGES

12/14/10 - 12/20/10

Date Bill Mailed:

11/15/10

BILLINGSU	JMMARY 🐇	Kasang pangalahan
Previous Balance		147.96
Payment(s) Received 10/16 - 11/15		<i>-</i> 147.96
Balance as of 11/15		0.00
Current Electric Charges	99.35	
Current Gas Charges	69.89	
Current Charges as of 11/15	***************************************	169.24
Total Amount Due		169.24

Rate Type: Residential Electric Service

Basic Service Charge

Energy Charge (\$0.07068 x 1198.00 kwh)

Other Charges For Above Rates

Home Energy Assistance Fund Charge

Electric Fuel Adjustment (\$0.00199 x 1198 kwh) Electric DSM (\$0.00304 x 1198.00 kwh) Environmental Surcharge (0.010% x \$99.19)

Total Electric Charges

8.50 84.67 2.38 3.64 0.01 0.15 \$99.35

Meter Reading Information Meter # 384880 Actual Reading on 11/12/10 18581 Previous Reading on 10/14/10 17383 Current kwh Usage 1198 Meter Multiplier __1 Metered kwh Usage 1198

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$169.24 will be deducted from your bank account on payment due date

Account Number	1

11/29/10	\$169.24	\$177.70		\$****
Payment Due Date	Pay This Amount	Pay This Amount 3 his Days After Due Date	Winter Help Donation	田田 Amount Enclosed

☐ Check here if plan(s) requested on back of stub

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PRINTED ON RECYCLED PAPER Rev. 10.11.02



PO BOX 538612 ATLANTA, GA 30353-8612 #131611135 8# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

Service Address: 3605 Ten Broeck Way

com PSC 12/28/12

GAS CH	ARGES		
Rate Type: Residential Gas Service		Motor Ponding Information	
Basic Service Charge	12.50	Meter Reading Information Meter # 143092	*
Gas Distribution Charge (\$0.22396 x 64 ccf)	14.33	Actual Reading on 11/12/10	2973
Gas Supply Component (\$0.53858 x 31 ccf)	16.70	Previous Reading on 10/14/10	<u>2909</u>
Gas Supply Component (\$0.61494 x 33 ccf)	20.29	Current ccf Usage	64
Weather Normalization Adjustment (\$0.22396 x 22.646 ccf)	5.07	Meter Multiplier	<u>1</u> 64
Other Charges For Above Rates		Metered ccf Usage	04
Gas DSM (\$0.01326 x 64.00 ccf)	0.85		
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$69.89		
BILLING INF	CART CAT TO SECURE A CONTROL OF THE SECURE O		
Late Charge to be Assessed 3 Days After Due Date	\$8.46		1
Environmental Surcharge: A monthly charge or credit passed equipment needed to meet government-mandated air emission	on to customers t reduction requirer	o pay for the cost of pollution-onents.	control
IMPORTANT II	NEORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 2,396 pounds of CO2 (carbon). At electricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesses.	ypical residential on the control of the carbon. In the environment	customer uses 1,000 kilowatt h Visit our Web site at <u>www.lge</u> tal impact of your energy usag	nours of <u>-ku.com</u> for
For a copy of your rate schedule, visit <u>www.lge-ku.com</u> or call o	ur Customer Servi	се Department.	
	**		
			'
New enrollment only - Please check box(es) below and on fro	nt of stub.		
Budget Plan			



a PPL company

тејернопе наушентѕ **Customer Service:** Power Outage Reporting: Walk-In Center:

1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET Online Customer Self-Service: www.lge-ku.com (24 hours a day)

1-000-100-9123 (24 Hours a day, \$2.90 lee)

DUE DATE	Pay This Amount
12/28/10	\$262.00

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2010	2009	
Averages for Billing Period	This Year	Last Year	emp down
Average Temperature	40°	44°	070
Number of Days Billed	33	33	. 0
Electric/kwh per day	41.7	34.0 <u> </u>	iseage !
Gas/ccf per day	5.4	5.2	220
C	705 USO	ege if	- 10 10

466011	NEW COLUMN
AUCUU	NTINFORMATION
Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
	LOUISVILLE KY
Next Read Will Occur:	01/17/11 - 01/21/11
Date Bill Mailed:	12/16/10 (Meter Read Portion: 12)

.a. BILLING S	SUMMARY	
Previous Balance		169.24
Payment(s) Received 11/16 - 12/16		-169.24
Balance as of 12/16		0.00
Current Electric Charges	113.61	
Current Gas Charges	148.39	
Current Charges as of 12/16	The state of the s	262.00
Total Amount Due	-	262.00

OLD METER

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07068 x 1376.00 kwh)	97.26	Actual Reading on 12/15/10	19957
Other Charges For Above Rates		Previous Reading on 11/12/10	<u>18581</u>
Electric Fuel Adjustment (\$0.00252 x 1376 kwh)	3.47	Current kwh Usage	1376
Electric DSM (\$0.00304 x 1376.00 kwh)	4.18	Meter Multiplier	1
Environmental Surcharge (0.040% x \$113.41)	0.05	Metered kwh Usage	1376
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$113.61		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$262.00 will be deducted from your bank account on payment due date

#134917183 3#

GLEN DAMRON

3605 TEN BROECK WAY

LOUISVILLE KY 40241-2497

Account Number	Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	12/28/10	\$262.00	\$275.10		\$****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P169.24 PF:Y eB:P



ATLANTA, GA 30353-8612

PO BOX 538612

Service Address: 3605 Ten Broeck Way

Coren PSC 2/6/12/28/12

4	1	Account Num	O	raye z
			•	

			naksuudendi en augusteen saastus orangiidi usaadostaassa saados	OSNASIANO ILONO ILONO ESCONOSTO
	-GAS CHA	RGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 181 ccf) Gas Supply Component (\$0.53858 x 181 ccf) Weather Normalization Adjustment (\$0.22396 x 20.901- ccf) Other Charges For Above Rates Gas DSM (\$0.01326 x 181.00 ccf)	en e	12.50 40.54 97.48 -4.68	Meter Reading Information Meter # 143092 Actual Reading on 12/15/10 Previous Reading on 11/12/10 Current ccf Usage Meter Multiplier Metered ccf Usage	3154 <u>2973</u> 181 1 181
Home Energy Assistance Fund Charge	**	2.40 0.15	Metered CCI Osage	101
Total Gas Charges	}*f:	\$148.39		
	LING INFO	DRMATION		
Late Charge to be Assessed 3 Days After Due Date		\$13.10		
IMPO	RTANT IN	FORMATION		
Our automated telephone options have changed. WI NEW MENU OPTIONS. Residential customers, presbalance, payment arrangements and ways to pay you when calling Customer Service. For a copy of your rate schedule, visit www.lge-ku.com	ss 1-1 to repo our bill. Autor	ort an outage, 1-2 nated options are	2 for Billing and Payment, incl e available to business custon	uding account
New enrollment only - Please check box(es) below	v and <u>on fron</u>	t of stub.		
Budget Plan				

Automatic Bank Club change request (voided check must be provided)

Please deduct my Automatic Bank Club Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.

Signature:

Date:



гејерноне наушентѕ Customer Service: Power Outage Reporting: Walk-In Center:

Online Customer Self-Service: www.lge-ku.com (24 hours a day)

1-000-100-3123 (24 Hours a day, \$2.30 166) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day) Open Mon-Fri 8 a.m. to 5 p.m. ET

DUE DATE Pay Inis Amount 02/01/11 \$297.21

NO JAN 2011 BILL

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment-due date on this bill even if payment arrangements have been made. Please have your account number available when calling to 2 2 Rervice Address: discuss your account.

Account Number: **Account Name:**

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

ACCOUNT INFORMATION

02/14/11 - 02/16/11

S⊟R\Ne⊗ERead Will Occur: ISS On Bill Mailed:

01/18/11 (Meter Read Portion 12)

	2011	2010	PUBLIC S
Averages for	This	l₋ast	COMMI
Billing Period	Year	Year	OOMM
Average Temperature	32°	31°	
Number of Days Billed	33	33	
Electric/kwh per day	36.8	26.2	
Gas/ccf per day	7.3	5.8	
_			

compose temperature 3% increase, number of days no change increase 40%

BILLINGS	SUMMARY	
Previous Balance		262.00
Payment(s) Received 12/17 - 1/18		-262,00
Balance as of 1/18	0.00	
Current Electric Charges	102.51	
Current Gas Charges	194.70	
Current Charges as of 1/18		297.21
Total Amount Due	297.21	

Meter Reading Information

Previous Reading on 12/15/10

Actual Reading on 1/17/11

Meter # 384880

e de la companya de	CTRIC CHARGES
Rate Type: Residential Electric Service	
Basic Service Charge	8.50
Energy Charge (\$0.07068 x 1215.00 kwh)	85.88
Other Charges For Above Rates	
Electric Fuel Adjustment (\$0.00292 x 1215 kwh)	3.55
Electric DSM (\$0.00350 x 1215.00 kwh)	4.25
Environmental Surcharge (0.180% x \$102.18)	0.18
Home Energy Assistance Fund Charge	0.15
Total Electric Charges	\$102.51

Current kwh Usage 1215 Meter Multiplier Metered kwh Usage

21172

19957

periods

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$297.21 will be deducted from your bank account on payment due date

Account Number
Sharper and the state of the st

02/01/11	\$297.21	\$312.08	DOIIAUON ASSESSMENT	\$****
Payment Due Date	ASSESSED TO SELECT THE PROPERTY OF THE PROPERT	Pay This Amount 3 Days After Due Date		Amount Enclosed

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P262.00 PF:Y eB:P

PRINTED ON RECYCLED PAPER Rev. 11.01.07

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

copy PSC 12/28/12

#101717362 4# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

Total error 159% Average for 11 Bill periods 14,5% average per bill

Gas Supply Component (\$0.53858 x 244 ccf) Weather Normalization Adjustment (\$0.22396 x 32.715- ccf) Other Charges For Above Rates 131.41 Previous Reading on 12/15/10 Current ccf Usage Meter Multiplier	
Late Charge to be Assessed 3 Days After Due Date IMPORTANT INFORMATION Our automated telephone options have changed. WHEN CALLING CUSTOMER SERVICE, PLEASE MAKE NOTE CONTROL NEW MENU OPTIONS. Residential customers, press 1-1 to report an outage, 1-2 for Billing and Payment, including a balance, payment arrangements and ways to pay your bill. Automated options are available to business customers w 2 when calling Customer Service.	398 1 <u>54</u> 244 1 244
Our automated telephone options have changed. WHEN CALLING CUSTOMER SERVICE, PLEASE MAKE NOTE ON NEW MENU OPTIONS. Residential customers, press 1-1 to report an outage, 1-2 for Billing and Payment, including a balance, payment arrangements and ways to pay your bill. Automated options are available to business customers w 2 when calling Customer Service.	
Our automated telephone options have changed. WHEN CALLING CUSTOMER SERVICE, PLEASE MAKE NOTE CONTROL NEW MENU OPTIONS. Residential customers, press 1-1 to report an outage, 1-2 for Billing and Payment, including a balance, payment arrangements and ways to pay your bill. Automated options are available to business customers we 2 when calling Customer Service.	
NEW MENU OPTIONS. Residential customers, press 1-1 to report an outage, 1-2 for Billing and Payment, including a balance, payment arrangements and ways to pay your bill. Automated options are available to business customers w 2 when calling Customer Service.	
	account

	Budget Plan
	I would like to enroll in Demand Conservation.
	Automatic Bank Club change request (voided check must be provided)
1	Please deduct my Automatic Bank Club Payment from a new Checking Account.
	hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
	Signature:
	Date:

New enrollment only - Please check box(es) below and on front of stub.



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
05/02/11	\$155.10

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010
Averages for	This	Last
Billing Period	Year	Year
Average Temperature	57°-	60°
Number of Days Billed	30 🚁	32
Electric/kwh per day	32.2	24.8
Gas/ccf per day	2.4	2.1

24.8
2.1
3 drop, number of 1
300,

ACCOU	NIINFURWATION
Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
	LOUISVILLE KY
Next Read Will Occur:	05/16/11 - 05/18/11
Date Bill Mailed:	04/18/11 (Meter Read Portion 12)

ACCOUNTANTORMATION

BILLING	SUMMARY	
Previous Balance		209.35
Payment(s) Received 3/22 - 4/18		-209.35
Balance as of 4/18	·	0.00
Current Electric Charges	82.17	
Current Gas Charges	72.93	
Current Charges as of 4/18		155.10
Total Amount Due		155.10

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge	68.28	Actual Reading on 4/15/11	23725
Other Charges For Above Rates		Previous Reading on 3/16/11	<u>22759</u>
Electric Fuel Adjustment (\$0.00225 x 966 kwh)	2.17	Current kwh Usage	966
Electric DSM (\$0.00200 x 966.00 kwh)	1.93	Meter Multiplier	1
Environmental Surcharge (1.410% x \$80.88)	1.14	Metered kwh Usage	966
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$82.17		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$155.10 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	05/02/11	\$155.10	\$162.86		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P209.35 PF:Y eB:P



#110512527 0# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 11.03.31

3 100	to account to the control of the con	
A STATE OF THE PARTY OF THE PAR		
	Meter Reading Information	
12.50	Meter # 143092	
7.61	<u>-</u>	3773
8.51	S	<u>3701</u>
17.92	_	72
		_1
4.94	Metered ccf Usage	72
1.27		
0.15		
\$72.93		
TION		
		Salaran Daniel Salara
or the September September (1996)		
IATION		
sidential c f carbon. vironment	sustomer uses 1,000 kilowatt he Visit our Web site at <u>www.lge-</u> al impact of your energy usage	ours of <u>ku.com</u> for
The second secon	7.61 8.51 17.92 20.03 4.94 1.27 0.15 \$72.93 TION Consumed sidential of carbon. vironment	12.50 Meter # 143092 7.61 Actual Reading on 4/15/11 8.51 Previous Reading on 3/16/11 17.92 Current ccf Usage 20.03 Meter Multiplier 4.94 Metered ccf Usage 1.27 0.15 \$72.93

☐ Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:

New enrollment only - Please check box(es) below and on front of stub.



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-502-589-1444 (M-F, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
05/31/11	\$168.62

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010
Averages for	This	Last
Billing Period	Year	Year ,
Average Temperature	64°	64° ✓
Number of Days Billed	32	28
Electric/kwh per day	45.4	25.4 (78.77)
Gas/ccf per day	1.4	1.3

Temperature some, number of days increase 12%, electrical usage increase 79%. Has to

ACCOUNT INFORMATION Account Number: **Account Name: GLEN DAMRON** Service Address: 3605 Ten Broeck Way LOUISVILLE KY **Next Read Will Occur:** 06/15/11 - 06/17/11 **Date Bill Mailed:** (Meter Read Portion 12) 05/18/11

BILLING	SUMMARY	t engage of the second
Previous Balance		155.10
Payment(s) Received 4/20 - 5/18		-155.10
Balance as of 5/18	· · · · · · · · · · · · · · · · · · ·	0.00
Current Electric Charges	118.94	
Current Gas Charges	49.68	
Current Charges as of 5/18		168.62
Total Amount Due		168.62

pe an execu	ELECTRIC CHARGES		
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07068 x 1455.00 kwh)	0 X 0 0 8.50 102.84	Meter Reading Information Meter # 384880 Actual Reading on 5/17/11	25180
Other Charges For Above Rates Electric Fuel Adjustment (\$0.00232 x 1455 kwh) Electric DSM (\$0.00200 x 1455.00 kwh) Environmental Surcharge (0.990% x \$117.63) Home Energy Assistance Fund Charge Total Electric Charges	3.38 2.91 1.16 0.15 \$118.94	Previous Reading on 4/15/11 Current kwh Usage Meter Multiplier Metered kwh Usage	23725 1455 1 1455
	GAS CHARGES		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 47 ccf) Gas Supply Component (\$0.56143 x 26 ccf) Gas Supply Component (\$0.52720 x 21 ccf)	12.50 10.53 14.60 11.07	Meter Reading Information Meter # 143092 Actual Reading on 5/17/11 Previous Reading on 4/15/11 Current ccf Usage	3820 <u>3773</u> 47
		Meter Multiplier	1

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$168.62 will be deducted from your bank account on payment due date

#113710252 9#

GLEN DAMRON 3605 TEN BROECK WAY

LOUISVILLE KY 40241-2497

Account Number	Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation	Enclosed
	05/31/11	\$168.62	\$177.05		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P155.10 PF:Y eB:P

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PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Account	Number	, rage	3 Z*

GAS CHARGES (cont)
Total Gas Charges \$49.68
BILLING INFORMATION
Late Charge to be Assessed 3 Days After Due Date \$8.43
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.
IMPORTANT INFORMATION
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2,910 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.lge-ku.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.
For a copy of your rate schedule, visit www.lge-ku.com or call our Customer Service Department.
New enrollment only - Please check box(es) below and on front of stub.
Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-502-569-1444 (W.F., / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
07/05/11	\$179.60

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Gas/ccf per day	0.4	0.4 🗸	
Electric/kwh per day	60.7	76.7	14 10
Number of Days Billed	31	31 🗸	9%
Average Temperature	76°	78° –	24
Billing Period	Year	Year	
Averages for	This	Last	l
•	2011	2010	

ACCOUNTENTARMATION Account Number: Account Name: GLEN DAMRON Service Address: 3605 Ten Broeck Way LOUISVILLE KY **Next Read Will Occur:** 07/15/11 - 07/19/11 Date Bill Mailed: 06/20/11 (Meter Read Portion 12)

Gas/cct per day	0.4	0.4 🗸	
Temperatu	re incr	ease 2.5%	2011
ver 2010, jes usøge Usage 7	number	days, se	me,
jes usage	sene,	Electric	al
usage 2	1% dif	ferent-u	my:
Touth	1 mete	r thats 1	Why!
			COTON

BILLING	SUMMARY	
Previous Balance		168.62
Payment(s) Received 5/20 - 6/20		-168.62
Balance as of 6/20		0.00
Current Electric Charges	156.49	
Current Gas Charges	23.11	
Current Charges as of 6/20		179.60
Total Amount Due		179.60

	ctual Reading on 6/17/11 revious Reading on 5/17/11	27064 25180
Electric DSM (\$0.00244 x 1884.00 kwh) 7.88 CI 2.00 4.60 M	urrent kwh Usage leter Multiplier letered kwh Usage	1884 1 1884

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$179.60 will be deducted from your bank account on payment due date

	07/05/11	\$179.60	\$188.58	
Account Number	Payment Due Date	Pay This Label Amount	Pay This Amount 3 Days After Due Date	Winter Hel Donation

☐ Check here if plan(s) requested on back of stub

... Amount

Enclosed

OFFICE USE ONLY: MRU12832026, G000000 P168.62 PF:Y eB:P



#116806447 3# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

ccount Number 1 1 2 2	øts
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		6 m - 11 m	nensusisten en ingeneralen et en	
	HARGE	S		
Rate Type: Residential Gas Service		10 ==	Meter Reading Information	
Basic Service Charge Gas Distribution Charge (\$0.22396 x 13 ccf)		12.50 2.91	Meter # 143092 Actual Reading on 6/17/11	3833
Gas Supply Component (\$0.56143 x 13 ccf)		7.30	Previous Reading on 5/17/11	3820
Other Charges For Above Rates		7.00	Current ccf Usage	13
Gas DSM (\$0.01887 x 13.00 ccf)		0.25	Meter Multiplier	1
Home Energy Assistance Fund Charge		0.15	Metered ccf Usage	13
Total Gas Charges		\$23.11		
BILLING IN	FORMΔ	TION		
Late Charge to be Assessed 3 Days After Due Date	\$8.98			
IMPORTANT		/ΔΤΙΩΝΙ		Age guarden version
		MALILON:		
The power to save. It's in your hands. The amount of elect production of approximately 3,768 pounds of CO2 (carbon). A electricity per month, which would result in the production of 2, Smart Saver tips designed to help you better manage and less	typical re ,000 lbs. o	esidential c of carbon.	sustomer uses 1,000 kilowatt l Visit our Web site at <u>www.lge</u>	hours of e-ku.com for
For a copy of your rate schedule, visit www.lge-ku.com or call	our Custo	mer Servi	ce Department.	
•			·	
New applicant only. Plants should be dead by below and an E		L		
New enrollment only - Please check box(es) below and on fr	ont of Stu	D.		
☐ Budget Plan				
I would like to enroll in Demand Conservation.				

Auto Pay change request (voided check must be provided)

Signature:

Date:

Please deduct my Auto Pay Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



Customer Service.
Telephone Payments:

Walk-In Center:
Online Customer Self-Service:

1-502-505-1444 (MFF, 7 a.m. to 7 p.m. £1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay I his Amount	
08/01/11	\$219.63	

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	79° 🗨	— 83°	
Number of Days Billed	31	32	
Electric/kwh per day	77.6	69.1	
Gas/ccf per day	0.2	0.1	

ACCOUNT INFORMATION

Account Number:

Date Bill Mailed:

Account Name: GI Service Address: 36

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: 08/16/11 - 08/18/11

07/19/11 (Meter Read Portion 12)

Temperature drop 5%, number of turns down 3%, gas usage some why did electrical usage though 12%. Faulty meter

BILLINGS	UMMARY	
Previous Balance		179.60
Payment(s) Received 6/21 - 7/19		-179.60
Balance as of 7/19	_	0.00
Current Electric Charges	201.35	
Current Gas Charges	18.28	
Current Charges as of 7/19		219.63
Total Amount Due	_	219.63

Rate Type: Residential Electric Service Basic Service Charge	8.50	Meter Reading Informatio Meter # 384880 OLD	METER
Energy Charge (\$0.07225 x 2407.00 kwh)	173.91	Actual Reading on 7/18/11	29471
Other Charges For Above Rates		Previous Reading on 6/17/11	<u>27064</u>
Electric Fuel Adjustment (\$0.00416 x 2407 kwh)	10.01	Current kwh Usage	2407
electric DSM (\$0.00244 x 2407.00 kwh)	5.87	Meter Multiplier	_1
Environmental Surcharge (1.470% x \$198.29)	2.91	Metered kwh Usage	2407
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$201.35		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$219.63 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	08/01/11	\$219.63	\$230.61		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P179.60 PF:Y eB:P



ATLANTA, GA 30353-8612

#119914553 1# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 11,06.22

GAS CHA	NRGES -		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 7 ccf) Gas Supply Component (\$0.56143 x 7 ccf)	12.50 1.57 3.93	Meter Reading Information Meter # 143092 Actual Reading on 7/18/11 Previous Reading on 6/17/11 Current ccf Usage	3840 <u>3833</u> 7
Other Charges For Above Rates Gas DSM (\$0.01887 x 7.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.13 0.15 \$18.28	Meter Multiplier Metered ccf Usage	- <u>1</u>
BILLING INFO			September 1990 Septem
Late Charge to be Assessed 3 Days After Due Date	\$10.98		normania na sa kanana mana sa kanana ka
IMPORTANT IN	FORMATION.		
The power to save. It's in your hands. The amount of electric production of approximately 4,814 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lessen	pical residential of the pical residential of the pical residential of the pical pic	sustomer uses 1,000 kilowatt Visit our Web site at <u>www.l</u> g	hours of <u>e-ku.com</u> for
For a copy of your rate schedule, visit www.lge-ku.com or call ou	r Customer Servi	ce Department.	

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	dennes "Control from trongs and "Control from the state of		ndere er
New enrollment only - Please check box(es) below and on from	t of stub.		
Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking	Account.		
I hereby authorize LG&E to debit my bank account for payment applies to all my current and future LG&E accounts, and will re			
Signature:	anamagaa qabbaqibar		
Date:			



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-002-009-1444 (IVI-F, / B.III. IU / P.III. E 1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
08/31/11	\$257.51

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	82°	85°	
Number of Days Billed	30	29	
Electric/kwh per day	98.6	105.0	
Gas/ccf per day	0.2	0.2	

erature difference >3,5% of days & 3%, Electrical se up 6,5% 2010 over 2011.

ACCOU	NIENFORWATION	
Account Number:		
Account Name:	GLEN DAMRON	

Service Address: 3605 Ten Broeck Way LOUISVILLE KY

Next Read Will Occur: 09/15/11 - 09/19/11 Date Bill Mailed: 08/18/11 (Meter Read Portion 12)

BILLING	SUMMARY	2010 330 4
Previous Balance		219.63
Payment(s) Received 7/21 - 8/18		-219.63
Balance as of 8/18	•	0.00
Current Electric Charges	240.05	
Current Gas Charges	17.46	
Current Charges as of 8/18		257.51
Total Amount Due	************	257.51

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07225 x 2960.00 kwh)	213.86	Actual Reading on 8/17/11	32431
Other Charges For Above Rates		Previous Reading on 7/18/11	<u>29471</u>
Electric Fuel Adjustment (\$0.00334 x 2960 kwh)	9.89	Current kwh Usage	2960
Electric DSM (\$0.00244 x 2960.00 kwh)	7.22	Meter Multiplier	1
Environmental Surcharge (0.180% x \$239.47)	0.43	Metered kwh Usage	2960
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$240.05		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$257.51 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This ⊯ ் Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	08/31/11	\$257.51	\$270.38		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P219.63 PF:Y eB:P



#122918424 5# **GLEN DAMRON** 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

GAS CHA	RGES		
Rate Type: Residential Gas Service Basic Service Charge	12.50	Meter Reading Information Meter # 143092	2046
Gas Distribution Charge (\$0.22396 x 6 ccf) Gas Supply Component (\$0.56050 x 4 ccf) Gas Supply Component (\$0.56143 x 2 ccf)	1.34 2.24 1.12	Actual Reading on 8/17/11 Previous Reading on 7/18/11 Current ccf Usage	3846 <u>3840</u> 6
Other Charges For Above Rates Gas DSM (\$0.01887 x 6.00 ccf) Home Energy Assistance Fund Charge	0.11 0.15	Meter Multiplier Metered ccf Usage	<u>_1</u> 6
Total Gas Charges	\$17.46		
BILLING INFO Late Charge to be Assessed 3 Days After Due Date	RMATION \$12.87		
Environmental Surcharge: A monthly charge or credit passed of equipment needed to meet government-mandated air emission re	on to customers to		control
IMPORTANT IN	FORMATION		
The power to save. It's in your hands. The amount of electricity production of approximately 5,920 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lessen	pical residential of the contraction of the contrac	customer uses 1,000 kilowatt h Visit our Web site at <u>www.lge</u>	ours of <u>-ku.com</u> for
For a copy of your rate schedule, visit www.lge-ku.com or call out	r Customer Servi	ce Department.	
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	na di Balance, della compania della compania della compania della compania della compania della compania della		
New enrollment only - Please check box(es) below and on front	t of stub.		
Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking			
I hereby authorize LG&E to debit my bank account for payment applies to all my current and future LG&E accounts, and will rea			
Signature:			

Date:



Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-502-589-1444 (M-F, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE Pay This Amount 10/03/11 \$268.72 Compare to

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Account Number: Account Name: Service Address:

GLEN DAMRON 3605 Ten Broeck Way

ACCOUNTINEORMATION

LOUISVILLE KY 10/17/11 - 10/19/11

Date Bill Mailed: 09/20/11 (Meter Read Portion 12)

Next Read Will Occur:

Averages for This Last Billing Period Year 74 78° Average Temperature

Number of Days Billed 33 29

Electric/kwh per day 94.9 77.4 0.2 Gas/ccf per day

1011

BILLING	SUMMARY	
Previous Balance		257.51
Payment(s) Received 8/20 - 9/20		-257.51
Balance as of 9/20	***************************************	0.00
Current Electric Charges	250.45	
Current Gas Charges	18.27	
Current Charges as of 9/20		268.72
Total Amount Due	***************************************	268.72

Rate Type: Residential Electric Service			Meter Reading Information	
Basic Service Charge		8.50	Meter # 384880	
Energy Charge (\$0.07225 x 3133.00 kwh)	~	226,36	Actual Reading on 9/19/11	35564
Other Charges For Above Rates			Previous Reading on 8/17/11	<u>32431</u>
Electric Fuel Adjustment (\$0.00234 x 3133 kwh)	Or the or	7.33	Current kwh Usage	3133
Electric DSM (\$0.00244 x 3133.00 kwh)	87 K	7.64	Meter Multiplier	1
Environmental Surcharge (0.190% x \$249.83)	in the same	0.47	Metered kwh Usage	3133
Home Energy Assistance Fund Charge	1 1	0.15		
Total Electric Charges	<i>→</i>	\$250.45		
	,			

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$268.72 will be deducted from your bank account on payment due date

	10/03/11	\$268.72	\$282.15	
Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation

Check here if plan(s) requested on back of stub

Amount

Enclosed \$****

OFFICE USE ONLY: MRU12832026, G000000 P257.51 PF:Y eB:P

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#126215399 0# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

GAS CHARGES					
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 7 ccf) Gas Supply Component (\$0.56050 x 7 ccf)	12.50 1.57 3.92	Meter Reading Information Meter # 143092 Actual Reading on 9/19/11 Previous Reading on 8/17/11 Current ccf Usage	3853 <u>3846</u> 7		
Other Charges For Above Rates Gas DSM (\$0.01887 x 7.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	0.13 0.15 \$18.27	Meter Multiplier Metered ccf Usage			
BILLINGINF					
Late Charge to be Assessed 3 Days After Due Date	\$13.43	Decomposamento de los procesas dos construentes de la construente de la construente de la construente de la cons	iaisatta ataiteeta aran maran aran eta eta esta		
IMPORTANT II	NFORMATION				
The power to save. It's in your hands. The amount of electric production of approximately 6,266 pounds of CO2 (carbon). A selectricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lesses	typical residential o 00 lbs. of carbon.	customer uses 1,000 kilowatt h Visit our Web site at <u>www.lge</u>	nours of <u>-ku.com</u> for		
For a copy of your rate schedule, visit www.lge-ku.com or call o	ur Customer Šèrvi	ce Departmènt.			
		NOTICE OF THE PROPERTY OF THE			
New enrollment only - Please check box(es) below and on fro	nt of stub.				
Budget Plan					
I would like to enroll in Demand Conservation.					
Auto Pay change request (voided check must be provided)					
Please deduct my Auto Pay Payment from a new Checkin	g Account.				
I hereby authorize LG&E to debit my bank account for payme					

Signature:

Date:



Lelephone Payments **Customer Service:** Power Outage Reporting: Walk-In Center:

1-800-780-9723 (24 nours a day, \$2.95 fee) 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-3500 (24 hours a day)

Open Mon-Fri 8 a.m. to 5 p.m. ET

Online Customer Self-Service: www.eon-us.com (24 hours a day)

Pay This Amount DUE DATE 08/31/10 \$252.10

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

1210

ACCOUNT INFORMATION

Account Number:

7.18

211.38

GLEN DAMRON Account Name: Service Address: 3605 Ten Broeck Way Next Read Will Occur: 09/15/10 - 09/21/10

Compare

Date Bill Mailed: 08/19/10

	LO10	Loug Toms
Averages for	This	Last
Billing Period	Year	Year 0. 107
Average Temperature	84°	76° > 4.5
Number of Days Billed	29 7%	108 31 In
Electric/kwh per day	105.0	40.9 Justage
Gaelect per day	0.2	02

BILLING SUMMARY Previous Balance 182.92 Payment(s) Received 7/22 - 8/19 -182.92 Balance as of 8/19 0.00 Current Electric Charges 234.84 Current Gas Charges 17.26

Current Charges as of 8/19 252.10 **Total Amount Due** 252.10

DENTALECTRIC CHARGES Rate Type: Residential Electric Service

Basic Service Charge In Crease Energy Charge Other Charges For Above Rates

Electric Fuel Adjustment (\$0.00234 x 3047 kwh) Electric DSM (\$0.00304 x 3047.00 kwh)

Environmental Surcharge (0.110% CR x \$234.95) Home Energy Assistance Fund Charge

Total Electric Charges

7.13 9.26 -0.26 0.15 \$234.84 Meter Reading Information Meter # 384880 Actual Reading on 8/18/10 13619 Previous Reading on 7/20/10 10572 3047 Current kwh Usage Meter Multiplier 3047 Metered kwh Usage

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$252.10 will be deducted from your bank account on payment due date

Account Number
Accountename

Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Amount Enclosed
08/31/10	\$252.10	\$264.70	\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P182.92 PF:Y eB:P

ATLANTA, GA 30353-8612

GLEN DAMRON 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

#123019848 1#

PO BOX 538612

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

RECYCLED PAPER 10.08.16 Rev.

GAS CHA	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge Gas Distribution Charge (\$0.22396 x 5 ccf)	11.36 1.12	Meter # 143092 Actual Reading on 8/18/10	2885
Gas Distribution Charge (\$0.21349 x 2 ccf)	0.43	Previous Reading on 7/20/10	2878
Gas Supply Component (\$0.61494 x 5 ccf)	3.07	Current ccf Usage	7
Gas Supply Component (\$0.51880 x 2 ccf)	1.04	Meter Multiplier	1_
Other Charges For Above Rates		Metered ccf Usage	7
Gas DSM (\$0.01326 x 7.00 ccf) Home Energy Assistance Fund Charge	0.09		
Total Gas Charges	0.15 \$17.26		
BILLING INFO Late Charge to be Assessed 3 Days After Due Date	9RMATION = \$12.60		
Environmental Surcharge: A monthly charge or credit passed		o nay for the cast of pollution (control
equipment needed to meet government-mandated air emission r	eduction requiren		COTICIO
IMPORTANT IN	IFORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 6,094 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lesses	pical residential of the control of	customer uses 1,000 kilowatt h Visit our Web site at <u>www.eo</u> i	nours of n <u>-us.com</u> for
For a copy of your rate schedule, visit www.eon-us.com or call o	ur Customer Serv	rice Department.	
	1		
New enrollment only - Please check box(es) below and on from	nt of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Automatic Bank Club change request (voided check must be	provided)		
Please deduct my Automatic Bank Club Payment from a ne	ew Checking Acco	ount.	
I hereby authorize LG&E to debit my bank account for paymen applies to all my current and future LG&E accounts, and will re			
Signature:			

Date:



Walk-In Center: Online Customer Self-Service:

1-502-589-1444 (M-F, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET

www.lge-ku.com (24 hours a day)

Pay This Amount DUE DATE 10/03/11 \$268.72 Compare to

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

ACCOUNT INFORMATION **Account Number: Account Name:**

Service Address:

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur:

10/17/11 - 10/19/11

Date Bill Mailed:

09/20/11 (Meter Read Portion 12)

	2011	2010	! م ر
Averages for	This	Last	Tempose
Billing Period	Year	Year	Decrease
Average Temperature	74° 🗸	78°	25,4%
Number of Days Billed	33 > 12%	29	0 .
Electric/kwh per day	94.9	77.4 🦴	Way
Gas/ccf per day	0.2	02/	- LORDE F

Electrical usage 12.6% 23% variance. Faulty meter!

BILLING S	BUMMARY	
Previous Balance		257.51
Payment(s) Received 8/20 - 9/20		-257.51
Balance as of 9/20		0.00
Current Electric Charges	250.45	
Current Gas Charges	18.27	
Current Charges as of 9/20		268.72
Total Amount Due		268.72

		WINDAEA		ra comence a como que observa
	ELECTRIC C	HARGES		
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 3133.00 kwh)	0	8.50 226.36	Meter Reading Information Meter # 384880 Actual Reading on 9/19/11	35564
Other Charges For Above Rates Electric Fuel Adjustment (\$0.00234 x 3133 kwh) Electric DSM (\$0.00244 x 3133.00 kwh) Environmental Surcharge (0.190% x \$249.83) Home Energy Assistance Fund Charge Total Electric Charges	were on	7.33 7.64 0.47 0.15 \$250.45	Previous Reading on 8/17/11 Current kwh Usage Meter Multiplier Metered kwh Usage	32431 3133 1 3133

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$268.72 will be deducted from your bank account on payment due date

Payment Due Date	Pay This Amount	Pay This Amount 3	Winter Help Donation	Amount Enclosed
10/03/11	\$268.72	\$282.15		\$****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P257.51 PF:Y eB:P

#126215399 0# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

Copy P5C 12/28/12

GAS CHA	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge Gas Distribution Charge (\$0.22396 x 7 ccf)	12.50 1.57	Meter # 143092 Actual Reading on 9/19/11	3853
Gas Supply Component (\$0.56050 x 7 ccf)	3.92	Previous Reading on 8/17/11	<u>3846</u>
Other Charges For Above Rates		Current ccf Usage	7
Gas DSM (\$0.01887 x 7.00 ccf)	0.13	Meter Multiplier	_1
Home Energy Assistance Fund Charge	0.15	Metered ccf Usage	7
Total Gas Charges	\$18.27		
BILLING INFO			
Late Charge to be Assessed 3 Days After Due Date	\$13.43		
IMPORTANT IN	IFORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 6,266 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lesser	ypical residential of the properties of the prop	customer uses 1,000 kilowatt l Visit our Web site at <u>www.lge</u>	hours of e-ku.com for
For a copy of your rate schedule, visit www.lge-ku.com or call ou	ır Customer Sèrv	ice Department.	
New enrollment only - Please check box(es) below and on from	nt of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.		·	
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking	g Account.		
I hereby authorize LG&E to debit my bank account for paymen applies to all my current and future LG&E accounts, and will re			

Signature:

Date:



Walk-In Center:
Online Customer Self-Service:

1-502-509-1444 (WI-F, 7 a.m. to 7 p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
11/01/11	\$167.96

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

,	2011	2010	1
Averages for	This	Last Tamp	لمدر
Billing Period	Year	Year Secretary	97
Average Temperature	65°	69° 5 611	70
Number of Days Billed	28	28 - Same	
Electric/kwh per day	J) 60.8	54.1 > useag	<i>72</i>
Gas/ccf per day	0.6	0.6 / 1 11	ase

ACCOUNT INFORMATION

Account Number:
Account Name:
Service Address:

CUISVILLE KY

Next Read Will Occur:
Date Bill Mailed:

CUISVILLE (Meter Read Portion 12)

Gas/ccf per day

0.6 V

0.6 V

In event

1) Compare wy 10/28/09 12.4%

143,2% Increase wy

Same weather Conditions

 BILING SUMMARY

 Previous Balance
 268.72

 Payment(s) Received 9/21 - 10/18
 -268.72

 Balance as of 10/18
 0.00

 Current Electric Charges
 140.04

 Current Gas Charges
 27.92

 Current Charges as of 10/18
 167.96

 Total Amount Due
 167.96

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07225 x 1705.00 kwh)	123.19	Actual Reading on 10/17/11	37269
Other Charges For Above Rates		Previous Reading on 9/19/11	<u>35564</u>
Electric Fuel Adjustment (\$0.00221 x 1705 kwh)	3.77	Current kwh Usage	1705
Electric DSM (\$0.00244 x 1705.00 kwh)	4.16	Meter Multiplier	_1
Environmental Surcharge (0.190% x \$139.62)	0.27	Metered kwh Usage	1705
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$140.04		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$167.96 will be deducted from your bank account on payment due date

☐ Check here if plan(s) requested on back of stub

Account Number

11/01/11	\$167.96	\$176.36		\$****
Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help : 1000 Donation	Amount Enclosed

OFFICE USE ONLY: MRU12832026, G000000 P268.72 PF:Y eB:P



#129007609 8# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 538612 ATLANTA, GA 30353-8612

Service Address: 3605 Ten Broeck Way

PRINTED ON RECYCLED PAPER Rev. 11.10.07

Copy PSC 12/28/12

GAS CH	ARGES		
Rate Type: Residential Gas Service Basic Service Charge	12,50	Meter Reading Information Meter # 143092	
Gas Distribution Charge (\$0.22396 x 19 ccf)	4.26	Actual Reading on 10/17/11	3872
Gas Supply Component (\$0.56050 x 19 ccf) Other Charges For Above Rates	10.65	Previous Reading on 9/19/11 Current ccf Usage	<u>3853</u> 19
Gas DSM (\$0.01887 x 19.00 ccf) Home Energy Assistance Fund Charge	0.36 0.15	Meter Multiplier Metered ccf Usage	<u>_1</u>
Total Gas Charges	\$27.92	metered cor osage	13
BILLINGINE			
Late Charge to be Assessed 3 Days After Due Date	\$8.40		
IMPORTANT IN	NFORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 3,410 pounds of CO2 (carbon). At electricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesse	ypical residential on the contraction of the contra	customer uses 1,000 kilowatt h Visit our Web site at <u>www.lge</u>	nours of -ku.com for
For a copy of your rate schedule, visit www.lge-ku.com or call or	ur Customer Servi	ce Department.	
New enrollment only - Please check box(es) below and on from	nt of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking			
I hereby authorize LG&E to debit my bank account for paymen applies to all my current and future LG&E accounts, and will re	nt of my monthly bill. Amain in effect until r	This authorization evoked by me or LG&E.	

Signature:

Date:



JUSIUMEN GENVICE. Telephone Payments:

Walk-In Center: Online Customer Self-Service:

1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE Pay I nis Amount 11/29/11 \$166.77

no Dec 2011

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2011	2010
Averages for	This	[®] Last
Billing Period	Year	Year
Average Temperature	53°	56° < >1/0
Number of Days Billed	29	29
Electric/kwh per day	31.7	41.3 < 13,2%
Gas/ccf per day	3.2	2.2

ACCOUNT INFORMATION

Account Number

Account Name: GLEN DAMRON Service Address: 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: 12/14/11 - 12/16/11

Date Bill Mailed: 11/16/11 (Meter Read Portion 12)

Gas/cc/ per day	3.2	2.2	
2011-5%	Lowert	emperat	ture, gas
usage 45	70 mor	e, wh	y is
usage 45 there a	23%	more el	ectrical
usage in	n 2010	! Foult	y meter!

BILLINGS	UMMARY	
Previous Balance		167.96
Payment(s) Received 10/18 - 11/15		-167.96
Balance as of 11/15		0.00
Current Electric Charges	80.35	
Current Gas Charges	86.42	
Current Charges as of 11/15		166.77
Total Amount Due		166.77

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 384880	
Energy Charge (\$0.07225 x 920.00 kwh)	66.47	Actual Reading on 11/15/11	38189
Other Charges For Above Rates		Previous Reading on 10/17/11	<u>37269</u>
Electric Fuel Adjustment (\$0.00307 x 920 kwh)	2.82	Current kwh Usage	920
Electric DSM (\$0.00244 x 920.00 kwh)	2.24	Meter Multiplier	_1
Environmental Surcharge (0.210% x \$80.03)	0.17	Metered kwh Usage	920
Home Energy Assistance Fund Charge	0.15	-	
Total Electric Charges	\$80.35		

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$166.77 will be deducted from your bank account on payment due date

Account Number

11/29/11	\$166.77	Days After Due Date \$175.11	Enclosed \$*****
Payment	and the first of the surface and the surface of the	Pay This Amount 3	

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P167.96 PF:Y eB:P



#131911358 3# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

GAS CHA	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	3966
Gas Distribution Charge (\$0.22396 x 94 ccf)	21.05	Actual Reading on 11/15/11 Previous Reading on 10/17/11	3872
Gas Supply Component (\$0.51602 x 49 ccf) Gas Supply Component (\$0.56050 x 45 ccf)	25.28 25.22	Current ccf Usage	94
Weather Normalization Adjustment (\$0.22396 x 1.996 ccf)	0.45	Meter Multiplier	1
Other Charges For Above Rates	00	Metered ccf Usage	94
Gas DSM (\$0.01887 x 94.00 ccf)	1.77		
Home Energy Assistance Fund Charge	0.15		
Total Gas Charges	\$86.42		
BILLINGINFO	DRMATION -		
Late Charge to be Assessed 3 Days After Due Date	\$8.34		
Environmental Surcharge: A monthly charge or credit passed equipment needed to meet government-mandated air emission r			control
IMPORTANT IN	FORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 1,840 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lesser	/pical residential of 00 lbs. of carbon.	customer uses 1,000 kilowatt l Visit our Web site at <u>www.lg</u> e	hours of e-ku.com for
For a copy of your rate schedule, visit www.lge-ku.com or call ou	ır Customer Servi	ce Department.	
			:
New enrollment only - Please check box(es) below and on from	nt of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking	g Account.		
I hereby authorize LG&E to debit my bank account for paymen applies to all my current and future LG&E accounts, and will re			
Signature:	Name of the Control o		

Date:



Walk-In Center: Online Customer Self-Service:

1-002-009-1444 (IVI-E, / a.m. to / p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
01/03/12	\$228.84

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

•	2012	2011
Averages for	This	Last
Billing Period	Year	Year
Average Temperature	46°	39°
Number of Days Billed	30	33
Electric/kwh per day	38.9	41.7
Gas/ccf per day	4.9	5.4 DECENT

	/# 2 · · · · · · · · · · · · · · · · · ·
Account Number:	0000-1100-4010
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
	LOUISVILLE KY
Next Read Will Occur:	01/17/12 - 01/19/12
Date Bill Mailed:	12/16/11 (Meter Read Portion 12)

BILLING SUMMARY

ACCOUNT INFORMATION

RECEIVE	Brevious Balance		166.77
	Payment(s) Received 11/16 - 12/15		-166.77
2012	Balance as of 12/15		0.00
JAN 2 2013	Balance as of 12/15 Current Electric Charges	98.77	
DUBLIC SERVI	Current Gas Charges Current Charges as of 12/15	130.07	
COMMISSIO	Current Charges as of 12/15		228.84
COMMISSIO	Total Amount Due	-	228.84

ne er et si i stret itteret et et en	HELEGIRIC	CHARGES		
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 1168.00 kwh)	0000	8.50 84.39	Meter Reading Information Meter # 384880 Actual Reading on 12/15/11 Previous Reading on 11/15/11	39357 3818 <u>9</u>
Other Charges For Above Rates Electric Fuel Adjustment (\$0.00224 x 1168 kwh) Electric DSM (\$0.00244 x 1168.00 kwh) Environmental Surcharge (0.260% x \$98.36) Home Energy Assistance Fund Charge Total Electric Charges	METER	2.62 2.85 0.26 0.15 \$98.77	Current kwh Usage Meter Multiplier Metered kwh Usage # 131.26/mo Electric For 12 Bil	1168 1 1168

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$228.84 will be deducted from your bank account on payment due date

#134917638 6# GLEN DAMRON

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	01/03/12	\$228.84	\$240.28		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P166.77 PF:Y eB:P



PO BOX 9001960

LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

Copy PSC 2/6/12 \$12/28/12

3605 TEN BROECK WAY LOUISVILLE KY 40241-2497 Total Error 335% Average for 12 mo Bill periods 27,9% over bill.

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		eren centera logisti i i aven e colore e la en en esperante e en el este de la este de la este de la este de l	Handa and a second seco
	ARGES .		
Rate Type: Residential Gas Service Basic Service Charge Gas Distribution Charge (\$0.22396 x 148 ccf) Gas Supply Component (\$0.51602 x 148 ccf) Weather Normalization Adjustment (\$0.22396 x 22.832 ccf) Other Charges For Above Rates Gas DSM (\$0.01887 x 148.00 ccf) Home Energy Assistance Fund Charge Total Gas Charges	12.50 33.15 76.37 5.11 2.79 0.15	Meter Reading Information Meter # 143092 Actual Reading on 12/15/11 Previous Reading on 11/15/11 Current ccf Usage Meter Multiplier Metered ccf Usage	4114 3 <u>966</u> 148 1 148
BILLING INF	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$11.44	在在1月20日 (1995年) 1995年 (2000年) 1995年 (1995年) 1995年 (1995年) 1995年 (1995年) 1995年 (1995年) 1995年 (1995年) 1995年 (1995年)	To 11914 Spinister Harman Hars Invite
IMPORTANT IN	NFORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 2,336 pounds of CO2 (carbon). At electricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesse. For a copy of your rate schedule, visit www.lge-ku.com or call of If you use mail to submit your payment, please update your recessub) for our payment processing center. Remember, you can paymele-ku.com.	typical residential of the control o	customer uses 1,000 kilowatt I Visit our Web site at www.lge tal impact of your energy usag ce Department. new address (located on the fi	hours of e-ku.com for ge. ront of the bill
*			

New enrollment only - Please check box(es) below and on front of stub.
Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Walk-In Center: Online Customer Self-Service:

1-502-569-1444 (W-F, / a.m. to / p.m. ⊏1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number:

Service Address:

Account Name:

DUE DATE	Pay This Amount
02/01/12	\$336.78

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

2012 2011 Averages for This Last Billing Period Year Year Average Temperature 41° 🗲 32° Number of Days Billed 33 33 Electric/kwh per day 62.3(1) 36.8

Gas/ccf per day 5.8 7.3 compore to 80% In Crease wy same weather conditions or better, for this year.

Next Read Will Occur:	02/15/12 -	02/17/12	
Date Bill Mailed:	01/18/12	(Meter Read	Portion 12)
A0 2			
3			,
BILL	ing sui	ИMARY :	
Previous Balance			228.84
Payment(s) Received 12/16	- 1/17		-228.84
Balance as of 1/17		-	0.00
Current Electric Charges		168.27	
Current Gas Charges		168.51	
Current Charges as of 1/	17		336.78
Total Amount Due			336.78

ACCOUNT INFORMATION

GLEN DAMRON

LOUISVILLE KY

3605 Ten Broeck Way

ELECTRIC CHA	RGES	
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07225 x 2057,00 kwh)	8.50 148.62	Meter Reading Information Meter # 384880 Actual Reading on 1/17/12 41414
Basic Service Charge Energy Charge (\$0.07225 x 2057.00 kwh) Other Charges For Above Rates Electric Fuel Adjustment (\$0.00265 x 2057 kwh) Electric DSM (\$0.00238 x 2057.00 kwh) Environmental Surcharge (0.380% x \$167.47) Home Energy Assistance Fund Charge Total Electric Charges	5.45 4.90 0.64 0.16 \$168.27	Previous Reading on 12/15/11 39357 Current kwh Usage 2057 Meter Multiplier1 Metered kwh Usage 2057
1/24/12 1/26/12 Beth Donna 8:30Am	\$100.27	2011 +889 KWH +7690 KWH
X 5083 0pt1,2		2010 + 1690 KWH 2010 + 681 KWH

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$336.78 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This ::	Pay This Amount 3. Days After Due Date	Winter Help Donation	Amount Enclosed
	02/01/12	\$336.78	\$353.62		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P228.84 PF:Y eB:P

#101710594 9# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 9001960

Service Address: 3605 Ten Broeck Way

LGE 1/26/12 CHarge

LGE 1/26/12 CHarge

P60 to test meter

GA	SCHARGES			
Rate Type: Residential Gas Service		Meter Reading Information		
Basic Service Charge	12.50	Meter # 143092		
Gas Distribution Charge (\$0.22396 x 194 ccf)	43.45	Actual Reading on 1/17/12	4308	
Gas Supply Component (\$0.51602 x 194 ccf)	100.11	Previous Reading on 12/15/11	<u>4114</u>	
Weather Normalization Adjustment (\$0.22396 x 32.627 ccf)	7.31	Current ccf Usage	194	
Other Charges For Above Rates		Meter Multiplier	_1	
Gas DSM (\$0.02566 x 194.00 ccf)	4.98	Metered ccf Usage	194	
Home Energy Assistance Fund Charge	0.16			
Total Gas Charges	\$168.51			
BILLING	SINFORMATION -			
Late Charge to be Assessed 3 Days After Due Date	\$16.84			

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 4,114 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.lge-ku.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.lge-ku.com or call our Customer Service Department.

If you use mail to submit your payment, please update your records to reflect the new address (located on the front of the bill stub) for our payment processing center. Remember, you can pay your bill online when you sign in or register your account at my.lge-ku.com.

•
Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:

New enrollment only - Please check box(es) below and on front of stub.



Walk-In Center: Online Customer Self-Service: 1-50/2-589-1444 (M·F, / a.m. to / p.m. E/) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lqe-ku.com (24 hours a day)

DUE DATE:	Pay This Amount
03/05/12	\$301.64

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

·	2012	2011	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	40°	35°	n Mil Mil ang ang ang an
Number of Days Billed	31	28	
Electric/kwh per day	54.2	25.3	
Gas/ccf per day	6.2	5.5	***********

Electric usage increase 114% wy wormer temperature

ACCOUNT INFORMATION	J

Account Number: Account Name:

Account Name: GLEN DAMRON
Service Address: 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur:

03/15/12 - 03/19/12

Date Bill Mailed:

02/21/12 (Meter Read Portion 12)

mater# ? OLD

BILLING S	UMMARY -	
Previous Balance		336.78
Payment(s) Received 1/18 - 2/18		-336.78
Balance as of 2/18		0.00
Current Electric Charges	140.04	
Current Gas Charges	161.60	
Current Charges as of 2/18		301.64
Total Amount Due		301.64

Rate Type: Residential Electric Service		
Basic Service Charge	8.50	KWH = 1682
Energy Charge (\$0.07225 x 1682.00 kwh)	121.52	,
Other Charges For Above Rates		
Electric Fuel Adjustment (\$0.00313 x 1682 kwh)	5.26	
Electric DSM (\$0.00238 x 1682.00 kwh)	4.00	
Environmental Surcharge (0.430% x \$139.28)	0.60	
Home Energy Assistance Fund Charge	0.16	
Total Electric Charges	\$140.04	

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$301.64 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This :	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	03/05/12	\$301.64	\$316.72		\$****

☐ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P336.78 PF:Y eB:P



#104803238 5# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

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Rate Type: Residential Gas Service Basic Service Charge 12.50 Gas Distribution Charge (\$0.22396 x 194 ccf) 43.45 Gas Supply Component (\$0.47423 x 110 ccf) 52.17 Gas Supply Component (\$0.51602 x 84 ccf) 43.35 Weather Normalization Adjustment (\$0.22396 x 22.303 ccf) 4.99										
Other Charges Gas DSM (\$0.025 Home Energy Ass Total Gas Char	566 x 194.00 c sistance Fund	cf)			\$10	4.98 0.16 61.60				and the second s
			METER	AND USA	GE INFO	RMAT	ION :			
ELECTRIC	Meter Number	Previous Read Date	Previous Reading	Current Read Date	Current Reading	Read Code	Meter <u>Multiplier</u>	Demand	kwh	
Residential Ele kwh kwh			41414	01/29/12 02/17/12	41983 1113	R R	1 1 Total Usage		569 1113 1682	
GAS Residential Ga	Meter Number as Service 143092	Previous Read Date 01/17/12	Previous Reading 4308	Current Read Date	Current Reading 4502	Read <u>Code</u> R	Meter <u>Multiplier</u> 1	<u>ccf</u> 194		
Late Charge to	a ba Aagaa	and 2 Days Af	Company of the Compan	ILLING INI	ORMAT \$15.08	ION	Total Usage	194		
Late Charge to Meter Read C		•			•	stimate	d Read; S - S	Self Read		
Environment equipment ne	al Surchar	ge: A monthly	charge or	credit passe	d on to cus	tomers to	o pay for the		ution-control	
i.	i		-				*			
☐ Bud	get Plan	- Please check			ont of stub					

Auto Pay change request (voided check must be provided) Please deduct my Auto Pay Payment from a new Checking Account. I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E. Signature: Date: _____



Walk-In Center: Online Customer Self-Service:

1-002-009-1444 (IVI-E, / a.m. to / p.m. E i) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Date Bill Mailed:

04/02/12	\$169.19
DUE DATE	Pay This Amount

(Meter Read Portion 12)

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2012	2011	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	52°	49°	
Number of Days Billed	31	30	
Electric/kwh per day	32.1	29.2	
Gas/ccf per day	2.7	4.9	

· · · · · · · · · · · · · · · · · · ·	NT INFORMATION
Account Number:	
Account Name:	GLEN DAMRON
Service Address:	3605 Ten Broeck Way
	LOUISVILLE KY
Next Read Will Occur:	04/16/12 - 04/18/12

03/20/12

BILLING	SUMMARY	
Previous Balance		301.64
Payment(s) Received 2/19 - 3/19		-301.64
Balance as of 3/19		0.00
Current Electric Charges	87.67	
Current Gas Charges	81.52	
Current Charges as of 3/19		169.19
Total Amount Due		169.19

ELECTRIC CHA	RGES		
Rate Type: Residential Electric Service Basic Service Charge Energy Charge (\$0.07242 x 996.00 kwh) Electric DSM (\$0.00238 x 996.00 kwh) Electric Fuel Adjustment (\$0.00395 x 996 kwh) Environmental Surcharge (0.670% x \$86.93)	8.50 72.13 2.37 3.93 0.58	Meter Reading Information Meter # 801679 Actual Reading on 3/19/12 Previous Reading on 2/17/12 Current kwh Usage Meter Multiplier	2109 <u>1113</u> 996 1
Home Energy Assistance Fund Charge Total Electric Charges	0.16 \$87.67	Metered kwh Usage To tal #11 9 M D	68.28
3 Motor 20,00	•	Apr than O NEW ME	Oct 1/2 TER

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$169.19 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	04/02/12	\$169.19	\$177.65	was a second and a second a second and a second a second and a second a second and a second and a second and	\$****

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OFFICE USE ONLY: MRU12832026, G000000 P301.64 PF:Y eB:P

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#107909750 5# **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

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CCOUNT	Number	QΨ	ਤ।	raye, z

GAS CHA	RGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 84 ccf)	18.81	Actual Reading on 3/19/12	4586
Gas Supply Component (\$0.47423 x 84 ccf)	39.84	Previous Reading on 2/17/12	<u>4502</u>
Weather Normalization Adjustment (\$0.22396 x 35.939 ccf)	8.05	Current ccf Usage	84
Gas DSM (\$0.02566 x 84.00 ccf)	2.16	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered ccf Usage	84
Total Gas Charges	\$81.52		
BILLING INFO	RMATION		
	\$8.46		nne susan parentale et eviluser
IMPORTANT IN	FORMATION		
The power to save. It's in your hands. The amount of electricity production of approximately 1,992 pounds of CO2 (carbon). A ty electricity per month, which would result in the production of 2,00 Smart Saver tips designed to help you better manage and lessen For a copy of your rate schedule, visit www.lge-ku.com or call out If you use mail to submit your payment, please update your recorstub) for our payment processing center. Remember, you can paymy.lge-ku.com.	pical residential 0 lbs. of carbon the environmer Customer Services to reflect the	customer uses 1,000 kilowatt has been used to visit our Web site at www.lge that impact of your energy usag vice Department. new address (located on the front in the front i	nours of -ku.com for e. cont of the bill

New enrollment only - Please check box(es) below and on front of stub.
Budget Plan
I would like to enroll in Demand Conservation.
Auto Pay change request (voided check must be provided)
Please deduct my Auto Pay Payment from a new Checking Account.
I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
Signature:
Date:



Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
06/04/12	\$118.37

AND SERVED

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

	2012	2011	
Averages for	This	Last	
Billing Period	Year	Year	agenso
Average Temperature	66°	64° D.	
Number of Days Billed	30	32	01
Electric/kwh per day	32.2	45.4	4110
Gas/ccf per day	0.9	1.4	

'ompere temperature, num-ber of days & gas usage, elec-tric usage down 41%, for

Account Name: GLEN DAMRON Service Address: 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: 06/15/12 - 06/19/12

Date Bill Mailed: 05/18/12 (Meter Read Portion 12)

BILLING	SUMMARY	
Previous Balance		129.54
Payment(s) Received 4/18 - 5/18		-129.54
Balance as of 5/18		0.00
Current Electric Charges	87.10	
Current Gas Charges	31.27	
Current Charges as of 5/18		118.37
Total Amount Due	_	118.37

Rate Type: Residential Electric Service		Meter Reading Information	
Basic Service Charge	8.50	Meter # 801679	
Energy Charge (\$0.07242 x 966.00 kwh)	69.96	Actual Reading on 5/17/12	3942
Electric DSM (\$0.00287 x 966.00 kwh)	2.77	Previous Reading on 4/17/12	<u>2976</u>
Electric Fuel Adjustment (\$0.00536 x 966 kwh)	5.18	Current kwh Usage	966
Environmental Surcharge (0.610% x \$86.41)	0.53	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	966
Total Electric Charges	\$87.10	14 a f	,

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$118.37 will be deducted from your bank account on payment due date

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	06/04/12	\$118.37	\$124.29		\$****

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GLEN DAMRON 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

#113819659 5#

P129.54 PF:Y eB:P PRINTED ON RECYCLED PAPER Rev. 12.03.09

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MRU12832026, G000000

PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

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GAS CH	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	4055
Gas Distribution Charge (\$0.22396 x 29 ccf)	6.49	Actual Reading on 5/17/12	4655
Gas Supply Component (\$0.47423 x 12 ccf)	5.69	Previous Reading on 4/17/12	<u>4626</u> 29
Gas Supply Component (\$0.34904 x 17 ccf)	5.93	Current ccf Usage Meter Multiplier	1
Gas DSM (\$0.01709 x 29.00 ccf) Home Energy Assistance Fund Charge	0.50 0.16	Metered ccf Usage	! 29
Total Gas Charges	\$31.27	motored sor coage	
rotal das Grangse	40		
BILLINGINF	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$5.92		
Environmental Surcharge: A monthly charge or credit passed equipment needed to meet government-mandated air emission			-control
IMPORTANT IN	NFORMATION		
The second of th	-:4	d dente a thin billing hands	Itaal in the
The power to save. It's in your hands. The amount of electric production of approximately 1,932 pounds of CO2 (carbon). At electricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesse	ypical residential of the second of the seco	customer uses 1,000 kilowatt Visit our Web site at <u>www.l</u> g	hours of <u>e-ku.com</u> for
For a copy of your rate schedule, visit www.lge-ku.com or call or	ur Customer Servi	ce Department.	
•			
	······································		
New enrollment only - Please check box(es) below and on from	nt of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			
Auto Pay change request (voided check must be provided)			
Please deduct my Auto Pay Payment from a new Checking	g Account.		
I hereby authorize LG&E to debit my bank account for paymen applies to all my current and future LG&E accounts, and will re	nt of my monthly bill. emain in effect until .	This authorization revoked by me or LG&E.	

Signature:

Date:



Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. E1) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account

discuss your account	2012	2011	
Averages for Billing Period	This Year	Last Year	المو.
Average Temperature	73°	76°	~
Number of Days Billed	32+	31 3900	001
Electric/kwh per day	41.2	60.7 Z	1,50
Gas/ccf per day	0.3	0.4	

Compare temperature, number of lars & gas usage, electric usage down 47.3% for

												Ī			

Account Number: Account Name: Service Address:

GLEN DAMRON

3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: 07/17/12 - 07/19/12

Date Bill Mailed:

06/19/12 (Meter Read Portion 12)

BILLING	SUMMARY	
Previous Balance		118.37
Payment(s) Received 5/18 - 6/18		-118.37
Balance as of 6/18	•	0.00
Current Electric Charges	115.28	
Current Gas Charges	18.56	
Current Charges as of 6/18		133.84
Total Amount Due		133.84

Rate Type: Residential Electric Service Basic Service Charge	8.50	Meter Reading Information Meter # 801679	
Energy Charge (\$0.07242 x 1321.00 kwh)	95.67	Actual Reading on 6/18/12	5263
Electric DSM (\$0.00287 x 1321.00 kwh)	3.79	Previous Reading on 5/17/12	<u>3942</u>
Electric Fuel Adjustment (\$0.00510 x 1321 kwh)	6.74	Current kwh Usage	1321
Environmental Surcharge (0.370% x \$114.70)	0.42	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	1321
Total Electric Charges	\$115.28	_0	

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$133.84 will be deducted from your bank account on payment due date

Account Number	Payment Due Date		Pay This Amount 3 Days After Due Date	Winter Help Donation	Amount Enclosed
	07/02/12	\$133.84	\$140.53		\$****

Check here if plan(s) requested on back of stub

OFFICE USE ONLY:

#117000383 2# GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

MRU12832026, G000000 P118.37 PF:Y eB:P

> PO BOX 9001960 LOUISVILLE, KY 40290-1960

Service Address: 3605 Ten Broeck Way

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GAS CH	ARGES		
Rate Type: Residential Gas Service		Meter Reading Information	
Basic Service Charge	12.50	Meter # 143092	1005
Gas Distribution Charge (\$0.22396 x 10 ccf)	2.24	Actual Reading on 6/18/12	4665
Gas Supply Component (\$0.34904 x 10 ccf)	3.49	Previous Reading on 5/17/12	<u>4655</u>
Gas DSM (\$0.01709 x 10.00 ccf)	0.17	Current ccf Usage	10
Home Energy Assistance Fund Charge	0.16	Meter Multiplier	_1
Total Gas Charges	\$18.56	Metered ccf Usage	10
BILLING INF	OPMATION :		
Late Charge to be Assessed 3 Days After Due Date	\$6.69		
IMPORTANT II	NEORMATION		
The power to save. It's in your hands. The amount of electric production of approximately 2,642 pounds of CO2 (carbon). A selectricity per month, which would result in the production of 2,0 Smart Saver tips designed to help you better manage and lesses	typical residential 00 lbs. of carbon	customer uses 1,000 kilowatt l . Visit our Web site at www.lge	hours of e-ku.com for
For a copy of your rate schedule, visit www.lge-ku.com or call o	ur Customer Ser	vice Department.	
New enrollment only - Please check box(es) below and on fro	nt of stub.		

I would like to enroll in Demand Conservation.

Date:

Auto Pay change request (voided check must be provided)

Signature:

Please deduct my Auto Pay Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



a PPL company

Customer Service: Telephone Payments:

Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-1444; press 1-2-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
10/02/12	\$179.13

Tallar Missille 19642

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

2011 Last Averages for Billing Period Year Year Average Temperature 76° 33 Number of Days Billed 33 94:9 Electric/kwh per day 58:2 Gas/ccf per day 0.2

AC	COUNTI	NFOR	MATI	ON

Account Number: Account Name: Service Address:

3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: Date Bill Mailed:

10/16/12 - 10/18/12

09/19/12 (Meter Read Portion 12)

BILLING	SUMMARY	
Previous Balance		239.36
Payment(s) Received 8/17 - 9/18		-239.36
Balance as of 9/18		0.00
Current Electric Charges	161.37	
Current Gas Charges	17.76	اد مغیبیشه دری
Current Charges as of 9/18	•	179.13
Total Amount Due	www.na.com.com.com.com.com.com.com.com.com.com	179.13

ELECTRI	C CHARGES	palaninas armas armas karaka kara Karaka	Lygg(chater, 1800) in the contract of the
Rate Type: Residential Electric Service Basic Service Charge	8.50	Meter Reading Information Meter # 801679	
Energy Charge (\$0.07242 x 1,923 kWh)	139.26	Actual Reading on 9/18/12	12929
Electric DSM (\$0.00287 x 1,923 kWh)	5.52	Previous Reading on 8/16/12	11006
Electric Fuel Adjustment (\$0.00382 x 1,923 kWh)	7.35	Current kwh Usage	1923
Environmental Surcharge (0.360% x \$160.63)	0.58	Meter Multiplier	1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	1923
Total Electric Charges	\$161.37		

GAS CHARGES

Rate Type: Residential Gas Service

Meter Reading Information

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$179.13 will be deducted from your bank account on payment due date

And the second of the second	
Account Number	
transfer to him.	
	•

Payment	Pay This 🌣 🔭	Pay This Amount 3	Winter Help	Amount
Due Date	Amount	Days After Due Date	Donation	Enclosed
10/02/12	\$179.13	\$188.09		\$*****

OFFICE USE ONLY: MRU12832026, G000000 P239.36

a PPL company PO BOX 9001960 LOUISVILLE, KY 40290-1960

9/20/12

■ Check here if plan(s) requested on back of stub

#126204570 9# 110011148 01 AV 0.350 **GLEN DAMRON** 3605 TEN BROECK WAY **LOUISVILLE KY 40241-2497**

- Ալլլայուներ Ալելայի անագրական անագրագրական կումերուներ

PF:Y eB:P

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Service Address: 3605 Ten Broeck Way

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GAS CHA	RGES (cont)	napopija na transpija, a ir a voje	
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 8 ccf)	1.79	Actual Reading on 9/18/12	4686
Gas Supply Component (\$0.39627 x 8 ccf)	3.17	Previous Reading on 8/16/12	<u>4678</u>
Gas DSM (\$0.01709 x 8 ccf)	0.14	Current ccf Usage	8
Home Energy Assistance Fund Charge	0.16	Meter Multiplier	1
Total Gas Charges	\$17.76	Metered ccf Usage	8
BILLING IN	FORMATION		- Martin Park
Late Charge to be Assessed 3 Days After Due Date	\$8.96		
IMPORTANT	INFORMATION		
The power to save. It's in your hands. The amount of electroduction of approximately 3,846 pounds of CO2 (carbon). A electricity per month, which would result in the production of 2 www.lge-ku.com/savingenergy for energy-saving tips designed impact of your energy usage.	A typical residential ,000 lbs. of carbon	customer uses 1,000 kilowatt Visit our website at	hours of
For a copy of your rate schedule, visit www.lge-ku.com or call	our Customer Ser	vice Department.	
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	2		
		e de la companya de l La companya de la co	•
··			
New enrollment only - Please check box(es) below and on fi	ront of stub.		
☐ Budget Plan			
I would like to enroll in Demand Conservation.			

Auto Pay change request (voided check must be provided)

Signature:

Date:

Please deduct my Auto Pay Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.



Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ±1) 1-502-589-1444; press 1-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number: Account Name:

Service Address:

Date Bill Mailed:

Next Read Will Occur:

Current Charges as of 10/18

Total Amount Due

10/31/12 \$111.23

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

	2012	2011	
Averages for	This	Last	in the second second
Billing Period	Year	Year	alase
Average Temperature	60°	65°	- and
Number of Days Billed	29 +	28	De 29.
Electric/kwh per day	28.3	60.8	114,0
Gas/ccf per day	1.2	0.6	^
	1		[]

Gas/ccf per day

1.2

Compose + emperature for 2012

vs 2011 + emporature drop 7%

increase in number of day by

one (1) & gas usage help 100% yet

BILLING	SUMMAYSY!	
Previous Balance		179.13
Payment(s) Received 9/19 - 10/18		-179.13
Balance as of 10/18		0.00
Current Electric Charges	74.99	
Current Gas Charges	36.24	

ACCOUNTINFORMATION

GLEN DAMRON

3605 Ten Broeck Way LOUISVILLE KY

10/18/12 (Meter Read Portion 12)

111.23

111.23

11/14/12 - 11/16/12

Rate Type: Residential Electric Service Basic Service Charge	8.50	Meter Reading Information Meter # 801679	•
Energy Charge (\$0.07242 x 823 kWh)	59.60	Verified Reading on 10/17/12	13752
Electric DSM (\$0.00287 x 823 kWh)	2.36	Previous Reading on 9/18/12	<u>12929</u>
Electric Fuel Adjustment (\$0.00463 x 823 kWh)	3.81	Current kwh Usage	823
Environmental Surcharge (0.750% x \$74.27)	0.56	Meter Multiplier	_1
Home Energy Assistance Fund Charge	0.16	Metered kwh Usage	823
Total Electric Charges	\$74.99		

Cans of Arcies

Rate Type: Residential Gas Service

Meter Reading Information

new Meter

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$111.23 will be deducted from your bank account on payment due date

	10/31/12	\$111.23	\$116.79		\$****
Account Number	Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help	Amount Enclosed

☐ Check here if plan(s) requested on back of stub

|||լինելիախանմներըվիրմ|||Բրոսննիլիրանիմ|||ԱԲրըկի

OFFICE USE ONLY: MRU12832026, G000000 P179.13 PF:Y eB:P

IG.E.

a PPL company

PO BOX 9001960 LOUISVILLE, KY 40290-1960 110011971 01 AV 0.350 GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

#129109640 0#

Service Address: 3605 Ten Broeck Way

Copy PSC 12/28/12

		CONTROL OF THE PROPERTY OF THE	
GAS OHA	RGES (cont)		
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 37 ccf)	8.29	Actual Reading on 10/17/12	4723
Gas Supply Component (\$0.39627 x 37 ccf)	14.66	Previous Reading on 9/18/12	<u>4686</u>
Gas DSM (\$0.01709 x 37 ccf)	0.63	Current ccf Usage	37
Home Energy Assistance Fund Charge	0.16	Meter Multiplier	_1
Total Gas Charges	\$36.24	Metered ccf Usage	37
ing a second of the second			
THE BILLING IN	FORMATION:		
Late Charge to be Assessed 3 Days After Due Date	\$5.56		
	The second secon		
MPORTÁNI	INFORMATION		
The power to save. It's in your hands. The amount of elec-	tricity you consume	ed during this billing cycle res	ulted in the
production of approximately 1,646 pounds of CO2 (carbon). A	A typical residential	customer uses 1,000 kilowa	it hours of
electricity per month, which would result in the production of 2	,000 lbs. of carbon	i. Visit our website at	ironmontol
www.lge-ku.com/savingenergy for energy-saving tips designed	a to neip you bette	r manage and lessen the env	nonmentai
impact of your energy usage.		Mr. Francis	
For a copy of your rate schedule, visit <u>www.lge-ku.com</u> or call	our Customer Ser	vice Department.	
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A STATE OF THE STA			
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And the second of the second o			
- Maria Maria (1985) - Maria Maria (1985) - Maria (
New enrollment only - Please check box(es) below and on fi	ront of stub.		
Budget Plan			

I would like to enroll in Demand Conservation

Signature:

Auto Pay change request (voided check must be provided)

Please deduct my Auto Pay Payment from a new Checking Account.

I hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.





Walk-In Center: Online Customer Self-Service: 1-502-589-1444 (M-F, 7 a.m. to 7 p.m. ET) 1-502-589-1444; press 1-2-3 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE Pay This Amount
12/31/12 \$202.59

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

	2012	2011	
Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	47° 🛶	← 46°	
Number of Days Billed	30	30 🗸	
Flectric/kwh per day	XL 35.5 / v	1ew) 38.9 -01	DALETI

A Note: Temp 1°F Higher, used 1ess natural opes. Fumace for ran 1ess and the electrical usage 9.7% less for 2012.

ACCOUNT INFORMATIO	ON
	对阿尔克斯

Account Number:

Account Name:
Service Address:

GLEN DAMRON 3605 Ten Broeck Way

LOUISVILLE KY

Next Read Will Occur: (

01/16/13 - 01/18/13

Date Bill Mailed:

12/17/12 (Meter Read Portion 12)

State How BILLINGS	EUWIWATEY	
Previous Balance		155.56
Payment(s) Received 11/15 - 12/14		-155.56
Balance as of 12/14		0.00
Current Electric Charges	96.03	
Current Gas Charges	106.56	
Current Charges as of 12/14	**************************************	202.59
Total Amount Due		202.59

	ELECTRIC CHARG	ES		
Rate Type: Residential Electric Service Basic Service Charge	jes, we had a	8.50	Meter Reading Information Meter # 801679	
Energy Charge (\$0.07242 x 1,065 kWh)	year old fay the	77.13	Actual Reading on 12/14/12	15732
Electric DSM (\$0.00287 x 1,065 kWh)	I year our Tay ITY	3.06	Previous Reading on 11/14/12	<u>14667</u>
Electric Fuel Adjustment (\$0.00596 x 1,065 kWh)	alenticio (6.35	Current kwh Usage	1065
Environmental Surcharge (0.870% x \$95.04)	MUMILIA, ICI	0.83	Meter Multiplier	1
Home Energy Assistance Fund Charge	metor	0.16	Metered kwh Usage	1065
Total Electric Charges	\$	96.03		

Rate Type: Residential Gas Service Meter Reading Information			
Basic Service Charge	12.50	Meter # 143092	
Gas Distribution Charge (\$0.22396 x 131 ccf)	29.34	Actual Reading on 12/14/12	4944
Gas Supply Component (\$0.42501 x 131 ccf)	55.68	Previous Reading on 11/14/12	<u>4813</u>

Please see reverse side for additional charges.

Customer Service 1-502-589-1444

\$202.59 will be deducted from your bank account on payment due date

Account Number.	Payment Due Date	Pay This	Pay This Amount 3 Days After Due Date	Winter Help Donation
The state of the s	12/31/12	\$202.59	\$212.72	

■ Check here if plan(s) requested on back of stub

OFFICE USE ONLY: MRU12832026, G000000 P155.56 PF:Y eB:P

IGE.

a PPL company PO BOX 9001960 LOUISVILLE, KY 40290-1960 #134918322 6# 110012969 01 AV 0.350 GLEN DAMRON 3605 TEN BROECK WAY LOUISVILLE KY 40241-2497

անգիկինվիիիվիիիիինարկինարկանարարդութ

Service Address: 3605 Ten Broeck Way



Amount Enclosed

Capy PSC 12/28/12

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ACCOUNT IN	umuei		aye	۷.

	AT. / A T E E E E E E E E E E E E E E E E E E		
GAS CHAR	AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT OF THE PROPERTY PARTY.		
Weather Normalization Adjustment (\$0.22396 x 29.650 ccf)	6.64	Current ccf Usage	131
Gas DSM (\$0.01709 x 131 ccf)	2.24	Meter Multiplier	_1
Home Energy Assistance Fund Charge	0.16	Metered ccf Usage	131
Total Gas Charges	\$106.56		
THE REPORT OF THE PROPERTY OF	ORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$10.13		
AREA PROPERTANTEIN	IFORMATION		
The power to save. It's in your hands. The amount of electric			
production of approximately 2,130 pounds of CO2 (carbon). A t			att hours of
electricity per month, which would result in the production of 2,00			
www.lge-ku.com/savingenergy for energy-saving tips designed t	o help you better	manage and lessen the e	nvironmental
impact of your energy usage.			
For a copy of your rate schedule, visit <u>www.lge-ku.com</u> or call ou	ır Customer Serv	ice Department.	
•			
No			

	•
	Budget Plan
	I would like to enroll in Demand Conservation.
l	Auto Pay change request (voided check must be provided)
f	Please deduct my Auto Pay Payment from a new Checking Account.
	hereby authorize LG&E to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future LG&E accounts, and will remain in effect until revoked by me or LG&E.
į	Signature:
	Date:



RECEIVED

December 27, 2012

Glen Damron 3605 Ten Broeck Way Louisville, KY 40241

JAN 2 2013

PUBLIC SERVICE COMMISSION

Kentucky Public Service Commission Attn: Executive Director P. O. Box 615 Frankfort, KY 40602

Subject: complaint against LG&E.

Gentlemen:

This is part two of my complaint against LG&E.

A tornado occurred in our neighborhood January 17, 2012 and the power lines were knocked down. On January 18, 2012 in the AM, LG&E came on my property to restore power. On exiting (backing out of my driveway) the truck hit a stone column and damaged it in the amount of \$700. I have notified them of this and of this date have not been able to resolve the situation. The company handling the complaint is being very unreasonable in their Release of Claim Form VA 36-1-020122230660 (see attached). I have enclosed photos (3) of the damage, repair estimate and copy of claim form.

Thank you for your assistance.

Phone number:



RELEASE OF CLAIM

ClaimVA36-1-02012230660

The Undersigned further declare(s) and represent(s) that no promise, inducement or agreement not herein expressed has been made to the Undersigned, and that this Release contains the entire agreement between the parties.

This "Release Of Claim" is limited solely to the incident, accident, casualty or event occurring on or about January 18, 2012 at or near 3605 Ten Broeck Way, Louisville KY 40241. In the cause of which the undersigned claims the stone light column on the north side of the driveway at the above address was damaged. This damage claim will be released upon the payment of \$700.00.

THE UNDERSIGNED HAS READ THE FOREGOING RELEASE AND FULLY UNDERSTANDS IT.

Date Signed /0/30/12

I/We Signature)

[Signature]

Copy PSC 12/27/12

4103 Bishop Lane, Louisville KY 40218

RADEMARK UNIVERSAL STONE LLOGGE: 502.964.7770 Fax: 502.964.7771

"Where quality is our trademark"

Customer/Address: Glen Damron/3605 Ten Broeckway

Louisville Ky 40241 Ph/Fax: 502.895.5350 Date: 10.4.2012

Estimate

"Stone the Noblest of all Building Materials"

RECEIVED OCT 0 4 2012 DESCRIPTION	ESTIMATED PIECE, LINIER FOOT OR SQUARE FOOT	PRICE PER PIECE, LINIER FOOT OR SQUARE FOOT	тот	TAL PRICE
COLUMN Repair			\$	250.00
Material not including flagstone			\$	100.00
Including				
o Template	N/A			
o Materials (Granite) & Installation	N/A			
o Sink 60/40 Stainless Steel 16 GA	N/A			
o Sink Cutouts	N/A			
o Bar Sink	N/A			
o Facets Cutout	N/A			
o Backsplash 4"	N/A			
o Profiles Six to choose from	N/A			
o Vanity Bowls	N/A			
o Vanity Hole cutouts	N/A			
o Cook top Cutout	N/A			
o Slide in Stove Strip	N/A			·
o Grids & Sink Drain	N/A			
o Dishwasher Bracket if needed	N/A			
o Removal of Old Counters and Debris if needed	N/A			
Demo			\$	150.00
Gas Fee			\$	200.00
50% Deposit due w/ signed proposal to begin work. At that point estimate be	ecomes	Sub-Total	\$	700.00
Contract. The deposit becomes non-refundable once fabrication has beg	un.	Tax: 6%		
50% Remaining balance is due upon job completion.		Estimated Total	\$	700.00



Risk Management Services Company

September 14, 2012

Glen Damron 3605 Ten Broeck Way Louisville, KY 40241

P.O. Box 22989 Louisville, KY 40252 p 502-326-5900 f 502-326-5909

800-372-5402 www.rmsc.com

2211 River Rd., Loa, Ky 40206 Mack 1550 Na rm5c, Com



RE: RMSC Claim #: VA36-1-02012230660 Date of Incident: One or around January 17, 2012 Ac/Site: 3605 Ten Broeck Way Claimed damages: Damage to stone entrance column.

Dear Mr. Damron:

This letter is in regard to the above referenced incident and in response to your claim for damages against Louisville Gas and Electric Company, (LG&E). Risk Management Services is a third party claims administrator that is contracted to investigate with the appropriate LG&E personnel and administrate the claims presented against them.

To further investigate your claim I will need more information, as claims are investigated and honored on the basis of negligence. I have enclosed a self addressed envelope for you to mail photos of the actual damage, as well as any estimates you have received for the repairs.

Once the aforementioned is received I will be in a better position to investigate and respond to your claim. If I do not hear back from you within 30 days I will assume you are withdrawing your claim and I will close the file. Thank you.

Sincerely,

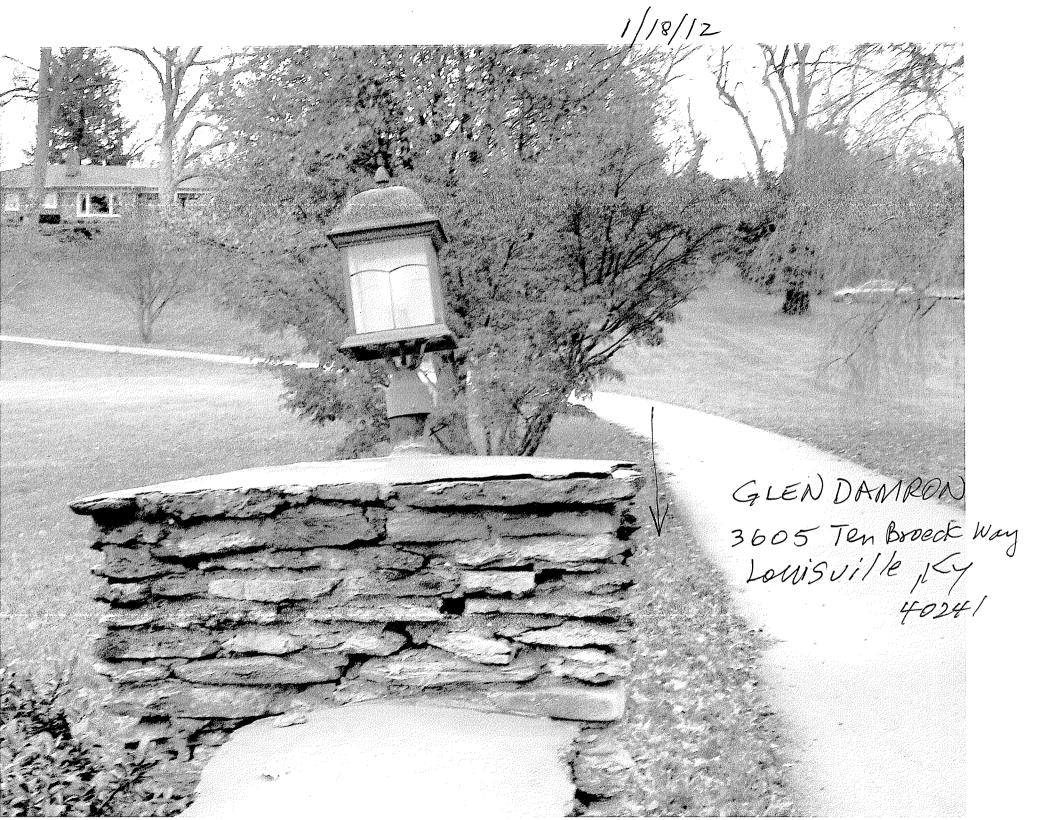
10/4/12 12N, 2:13 P,111,

Melanie E. Adkisson

Case Manager

LG & E-Has so many damage 5409 Claims, they have an outside with Ifirm handle the Claims, (A) Clark MCC VIIOCh

Copy PSC 12/27/12



1/18/12 GLEN DAMRON 3605 Ten Broeck way Louisville, Ky 40241

1/18/12 GLEN DAMRON
3605 Ten Broeck
way
Lovisville, Ky 40241 Lonnie E Bellar VP - State Regulation an Louisville Gas and Electric Company 220 W. Main Street P. O. Box 32010 Louisville, KY 40202

Glen and Patricia A. Damron 3605 Ten Broeck Way Louisville, KENTUCKY 40241