

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY FRONTIER GAS)	
COMPANY, LLC AS BANKRUPTCY)	
OPERATOR OF B.T.U. GAS COMPANY, INC.)	CASE NO.
)	2012-00028
V.)	
)	
HARRY THOMPSON, THOMPSON ENERGY)	
ET. AL. AND OTHER UNKNOWN ENTITIES)	

ORDER

On January 18, 2012, Kentucky Frontier Gas Company, LLC ("Frontier"), as Bankruptcy Operator of B.T.U. Gas Company ("BTU"),¹ filed a formal Complaint with the Commission against Harry Thompson, Thompson Energy, Chattanooga Company or Chattaco, Wilon Gathering and entities associated with Thompson ("Thompson")² regarding the alleged improper and unlawful provision of gas service to certain customers of BTU and the alleged diversion of gas supplies of BTU and Frontier to Thompson's own use without authorization, and petitioned the Commission for a determination of ownership of certain pipeline facilities.

¹ United States Bankruptcy Court, Eastern District of Kentucky, *In Re Richard Dow Williams and Pamela Jean Williams dba Circle J Farms*, Case No. 10-70767 (Order dated Aug. 11, 2011).

² *Id.* Frontier's Complaint was also filed against Richard Williams and Pamela Williams, the former owners of BTU. The assets of BTU were sold to Frontier by the Bankruptcy Trustee, at auction on February 17, 2012, subject to the Commission's approval. The Commission approved the transfer of BTU's assets to Frontier on June 1, 2012 in Case No. 2012-00099, *Application of Kentucky Frontier Gas, LLC for Approval of Transfer of Assets of the Former B.T.U. Gas Company and Approval of Financing of Acquisition*.

PROCEDURAL BACKGROUND

By Order dated February 3, 2012, the Commission initiated this proceeding to investigate the activities of Thompson regarding the alleged improper and unlawful provision of natural gas service to certain customers of BTU,³ and for the alleged violation of the statute governing Certificates of Public Convenience and Necessity ("CPCN"), KRS 278.020.

KRS 278.020(1) provides, in relevant part, as follows:

No person, partnership, public or private corporation, or combination thereof shall commence providing utility service to or for the public or begin the construction of any plant, equipment, property, or facility for furnishing to the public any of the services enumerated in KRS 278.010, except retail electric suppliers for service connections to electric-consuming facilities located within its certified territory and ordinary extensions of existing systems in the usual course of business, until that person has obtained from the Public Service Commission a certificate that public convenience and necessity require the service or construction.

On February 27, 2012, Thompson filed a response to the Commission's February 3, 2012 Order. On May 21, 2012, Commission Staff filed its initial request for information to Thompson and on May 29, 2012, Thompson requested a 14-day extension of time to file its responses. Thompson also requested permission to take discovery from Frontier. On June 7, 2012, the Commission granted Thompson's request for an extension of time and its request to take discovery and established a

³ The investigation also included Thompson's alleged diverting of gas supplies and facilities of BTU and Frontier to Thompson's own use without authorization of the Commission, Frontier or BTU; and a determination of the legality of any agreements, transfers of facilities, easements, rights of way or other transfers of service, rights or property by BTU and Richard and Pamela Williams. Letters from Jeff Derouen ("Derouen"), Executive Director, Public Service Commission, to Thompson, President, Chattaco, Inc., dated November 18, 2011 and January 13, 2012, and the responses from Thompson to Derouen received January 3, 2012 and February 2, 2012, and the Complaint filed by Frontier on January 18, 2012 were made part of this proceeding.

procedural schedule for the processing of this case, which provided for two rounds of data requests. On June 11, 2012, Frontier filed its first request for information to Thompson. On June 14, 2012, Thompson responded to Commission Staff's May 21, 2012 request for information. On August 10, 2012, with Thompson having filed no response to Frontier's June 11, 2012 request for information at that point in time, Commission Staff filed a data request to Frontier inquiring about its apparent lack of interest in Thompson's failure to respond to Frontier's June 11, 2012 information request. On August 20, 2012, Frontier requested that the Commission compel Thompson to respond to its information request.

On August 31, 2012, the parties requested that the procedural schedule be held in abeyance pending their attempt to settle the matter, which the Commission granted on September 17, 2012. The parties filed status reports on October 31, 2012 and November 30, 2012, in compliance with the September 17, 2012 Order. Both reports indicated that the parties were continuing to negotiate a settlement.

On January 22, 2013, an informal conference was held with Commission Staff and the parties reported that they had reached an agreement. A Stipulation and Recommendation ("Settlement") was filed by the parties on January 25, 2013 seeking Commission approval of the Settlement resolving all issues in this case.

DISCUSSION

The issues that culminated in this investigation go back to August 2011, when Frontier first began operating BTU. Beginning at that time, Frontier encountered several unexpected conditions, including unusual arrangements between Thompson and the Williams. Frontier's efforts to locate and identify BTU customers were consistently

hindered by the lack of records available and interference by Williams. Frontier's employees were informed by Williams and others that certain customers were not BTU customers, but were customers of Harry Thompson or Thompson Energy. These customers had previously been identified as BTU customers.

The issues that Frontier has had with Thompson include the ownership of certain pipelines that have been used to provide gas service to BTU customers. While this arrangement may have been in place prior to the Williams bankruptcy, there was an increased effort made by Williams during the bankruptcy proceedings to split off a group of BTU customers from the BTU system. These customers were claimed by Williams to belong to Harry Thompson or Thompson Energy.

While admitting to providing gas to particular BTU customers, Thompson denies ever operating as a utility or conducting any unlawful activity. Thompson claims that these customers were not being charged and were always BTU customers and that BTU had always been responsible for providing gas to its customers. Thompson claims that it only allowed gas to flow through the Wilon Gathering Systems, Inc. ("Wilon") pipelines,⁴ without charge, to BTU customers as an "attempted accommodation" and only to keep BTU customers from having their gas supply disconnected. Because of Thompson's claimed ownership of certain pipelines that were directly serving these BTU customers, ownership and use of the pipelines became integral to a resolution of this matter.

⁴ Answer at 2. Wilon Gathering Systems, Inc. ("Wilon") paid BTU to construct two pipelines in 2006. These pipelines were transferred by BTU to Wilon in 2006, with BTU reserving the right to transport gas along those pipelines to its customers. BTU was required to account for all such gas transported and to pay a transport fee.

SETTLEMENT

The Settlement, appended hereto as Appendix A and incorporated herein by reference, sets forth the agreement between Frontier and Thompson regarding the ownership and agreed use of certain pipelines, Frontier's provision of gas service to certain BTU customers who have been receiving gas from Thompson since Frontier began operating BTU in August 2011, and the sale and purchase of pipeline quality natural gas from Thompson to Frontier, pursuant to the terms and conditions of a special contract ("Contract"), which has been filed separately pursuant to KRS 278.160, and is appended hereto as Appendix B. The execution of this Contract is an integral part of and a condition to this Settlement.

The Settlement specifically defines the pipelines at issue and the customers who have been served from those pipelines. The parties agree that the customers belong to Frontier as BTU customers and also agree to the ownership/usage of the contested pipelines. The parties have also agreed to certain conditions and terms for the sale and purchase of natural gas that Frontier needs from Thompson to serve certain BTU customers. These arrangements are included in the Contract. More specifically, the three key matters at issue in this proceeding are addressed in the Settlement as follows:

1. Pipelines. The Oakley and Hendricks pipelines are the only two gathering system pipelines under the control and operation of Thompson, which are connected with Frontier/BTU facilities.

Oakley Pipeline ("Oakley")

- A natural gas pipeline that is the subject of an Agreement and Bill of Sale dated February 15, 2006, among Wilon (now AXG, Inc.) and BTU.

- Three segments of this pipeline are covered by the Settlement, and are highlighted on the map attached to the Settlement. These segments include Oakley, Tiptop Extension (“Tiptop”) and Carver Extension (“Carver”).
- Tiptop and Carver are agreed by the parties to be part of the Frontier/BTU system.
- Oakley is considered to be in the possession of Thompson via assignment from AXG, Inc. to Chattaco, Inc., and will continue to be operated as a natural gas gathering system by Thompson. Any natural gas customer connected to Oakley shall be served as a retail customer of Frontier/BTU.
- Frontier agrees to install a flow meter at a point of intersection of Frontier’s pipeline and Oakley, as identified as Oakley Meter on the map attached to the Settlement.
- Thompson shall make available through Oakley sufficient pipeline quality natural gas as may be required to serve the Frontier/BTU customers on Oakley. The rate and conditions of service for the gas are contained in the aforementioned settlement/contract.
- If Thompson cannot deliver sufficient gas to meet those customers’ demand, Frontier shall have the right to use Oakley at no cost to replace natural gas from any source available to Frontier to service the Oakley customers. Should Thompson’s supply of gas permanently cease on Oakley, Frontier has the option to use Oakley at no cost, or at Frontier’s option, have Oakley transferred to Frontier at no cost.

Hendricks Pipeline (“Hendricks”)

- A natural gas pipeline that is the subject of an Agreement and Bill of Sale dated February 15, 2006, among Wilon (now AXG) and BTU.
- The parties agree that Hendricks is considered to be in the possession of Thompson via assignment from AXG to Chattaco.
- Thompson shall operate Hendricks as a natural gas gathering system.
- Thompson agrees to sell gas through Hendricks to Frontier, under the terms and conditions of the Contract noted above, at a point of

connection to the former BTU system near Mountain Parkway interchange with Highway 30. Thompson shall install, own and operate a meter at this location. Frontier shall have the option to install a check meter at this location.

2. Customers.

- All current or future natural gas connections to Oakley or Hendricks gathering system pipelines shall become and shall be served as retail distribution tariff customers of Frontier. This shall apply notwithstanding any prior agreement, contract or other commitment for service, free gas, or other special considerations among Thompson, BTU, its predecessors or former owners and property owners with natural gas connections to the Oakley or Hendricks gathering system pipelines.
- Thompson shall relinquish and Frontier agrees to accept into its system any customer now served from or prospectively connected to Oakley or Hendricks.
- Thompson will convey, assign, transfer and deliver to Frontier all of the customers connected to Oakley and Hendricks. All taps, meters, risers, regulators and other facilities connected to the customers' point of service shall become the property of Frontier.
- Thompson denies having ever served or otherwise having any rights to any customer connected to Oakley or Hendricks.
- No connections to Oakley or Hendricks shall be served as farm tap customers as defined in KRS 278.485.
- Frontier shall pay for gas delivered by Thompson for each customer at each tap for the life of the currently operating Thompson wells that are connected to Oakley and Hendricks.
- Frontier may purchase gas owned by Thompson that is in excess of the requirement of the customers on Oakley, pursuant to the Contract.

3. Sale and Purchase of Natural Gas.

- The rate and conditions of service for the gas delivered by Thompson to Frontier are included in a Gas Purchase Contract, which is filed along with the Settlement Agreement using a

standard North American Energy Standards Board contract. The gas price specified in the Settlement and purchase contract is \$3.50 per dth or 80 percent of the Columbia Gas Transmission Appalachian Index (First of Month), whichever is greater.

- The execution of this Contract is an integral part of and condition to the Settlement.

Determining whether the terms of the Settlement are in the public interest and are reasonable, the Commission has taken into consideration the comprehensive nature of the Settlement and the willingness of both parties to develop and implement the terms of the Settlement, as well as to cooperate to achieve a resolution of this proceeding.

Based on the evidence of record and being otherwise sufficiently advised, the Commission finds that the Settlement is in accordance with the law and does not violate any regulatory principle. The Commission further finds that the Settlement is a product of arms-length negotiations among capable, knowledgeable parties, is in the public interest, and results in a reasonable resolution of all issues in this case.

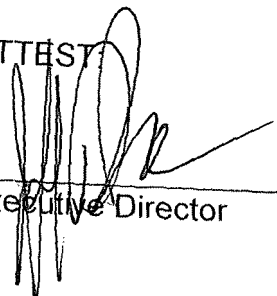
IT IS THEREFORE ORDERED that:

1. The Settlement is adopted and approved in its entirety as a complete resolution of all issues in this case.
2. Frontier shall notify all of the BTU customers who have been receiving natural gas from Thompson that Frontier will be their service provider, effective on a date certain following the entry of this Order. This notice shall be in writing and shall include the effective date, all pertinent information regarding Frontier's applicable rates and other terms of service.

By the Commission

ENTERED
MAR 12 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST


Executive Director

Case No. 2012-00028

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2012-00028 DATED MAR 12 2013

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

KENTUCKY FRONTIER GAS
COMPANY, LLC AS BANKRUPTCY
OPERATOR OF B.T.U.GAS COMPANY

Vs.

CASE NO. 2012-00028

HARRY THOMPSON, THOMPSON ENERGY
ET. AL AND OTHER UNKNOWN ENTITIES

STIPULATION AND RECOMMENDATION

It is the intent and purpose of the parties to this proceeding, namely Kentucky Frontier Gas, LLC (Frontier) and Harry Thompson, Thompson Energy, AXG, Inc., (formerly known as Wilon Gathering Systems, Inc.), Chattaco, Inc., and any and all other natural gas gathering or pipeline companies owned or controlled by Harry Thompson and operating in Magoffin County, Kentucky (collectively referred to as Thompson), and their successors and assigns to express their agreement on a mutually satisfactory resolution of all of the issues in the instant proceeding.

It is understood by all parties that this Stipulation and Recommendation is not binding upon the Public Service Commission ("Commission"), and does not represent agreement on any specific facts or documents or agreement on the accuracy, validity, legality or enforceability of any document. The parties have expended considerable efforts to reach the agreements that form the basis of this Stipulation and Recommendation. The parties agree that this Stipulation and Recommendation viewed in its entirety constitutes a reasonable resolution of all issues in this proceeding.

In addition, the adoption of this Stipulation and Recommendation will eliminate the need for the Commission and the parties to expend significant resources in litigation of this proceeding and will eliminate the possibility of and any need for rehearing or appeals of the Commission's final order. It is the position of the parties that this Stipulation and Recommendation is supported by sufficient and adequate data and information and is entitled to serious consideration by the Commission. Based upon the parties' participation in settlement conferences and the materials on file with the Commission and upon the belief that these materials adequately support this Stipulation and Recommendation, the parties stipulate and recommend the following:

1. OAKLEY PIPELINE. The natural gas pipeline referred to as the OAKLEY PIPELINE is the subject of an Agreement and Bill of Sale dated February 15, 2006, among Wilon Gathering Systems, Inc. (now AXG, Inc.) and B.T. U. Gas Company, Inc., and described as:

Beginning at the P&R trust property located on Craft Creek and running through the easements of Alvin Minix, Greg and Manuel Minix, Paul Baily and Carl J. Howard; thence along the bank to the railroad and following the railroad track along the Howard property to the Carver Church across Rob Minix and Paul Bailey properties; thence leaving Travis Shepard property, Hager Minix, Patrick property, Ronald Minix, Franklin Bailey, Tommy Frazier, Larry Lee Arnett, R.C. May and Willard Bailey to the compressor station located on the James Edgar Arnett property.

The OAKLEY PIPELINE as covered by this Stipulation is the segment of pipeline running along the Right (westerly) Branch of Oakley Creek down to its intersection with the Frontier BTU system near Highway 1635 and specifically excludes the segments of pipe that run south on Highway 1635 from Right Branch toward Tiptop (Tiptop Extension) and the pipeline running from Carver west along Beetree and Boardtree Branches to Hwy 30 and then along Hwy 30 to Hendricks (Carver Extension). Each of these pipe segments (Oakley, Tiptop Extension and Carver Extension) is highlighted on the attached map, which is made a part of this Stipulation

and Recommendation. The Tiptop and Carver Extensions are agreed by the parties to be part of the Frontier BTU system.

2. Frontier and Thompson agree that the pipeline identified as the OAKLEY PIPELINE on the attached map is to be considered in the possession of Chattaco, Inc. via assignment from AXG, Inc. Frontier is not a party to the transactions with or among the Thompson companies and takes no position on their legal status. Chattaco, Inc. shall operate the Oakley pipeline as a natural gas gathering pipeline. Frontier will not assert or claim ownership of this segment of the pipeline in any legal or administrative action or proceeding.

3. Any natural gas customer connected to the Oakley pipeline shall be served as a retail tariff customer of Frontier as more fully described in paragraph 7.

4. To utilize the capacity of the Oakley pipeline to the benefit of both Chattaco, Inc. and Frontier, Frontier shall install a flow meter at a point of intersection of Frontier's pipeline and the Oakley pipeline and identified as OAKLEY METER on the attached map. Chattaco, Inc. shall make available through the Oakley pipeline sufficient pipeline quality natural gas as may be required to serve the Frontier customers on the Oakley pipeline. The rate and conditions of service for the gas shall be contained in a contract for gas service, which is being filed separately as a special contract pursuant to KRS 278.160. The execution of this contract is an integral part of and a condition to this recommendation and Stipulation.

If at any time Chattaco, Inc. cannot deliver sufficient gas through the Oakley pipeline to meet those customers' demand, Frontier shall have the right to use the Oakley pipeline during the time of such supply deficiency to place natural gas into the Oakley pipeline at no cost to Frontier from any source available to Frontier to service the Oakley customers. Should the source of marketable gas supply available to Chattaco, Inc. on the Oakley pipeline permanently cease to be available for any reason, Chattaco, Inc. agrees to allow delivery of gas through the Oakley

pipeline by Frontier for Frontier's use at no cost or at Frontier's option to transfer the pipeline to Frontier at no cost.

5. HENDRICKS PIPELINE. The natural gas pipeline referred to as the HENDRICKS PIPELINE was the subject of an Agreement and Bill of Sale dated February 15, 2006, among Wilon Gathering Systems, Inc. (now AXG, Inc.) and B.T. U. Gas Company, Inc. and described as:

... a gathering pipeline in Magoffin County, Kentucky from the Mountain parkway along State Route 30 to the Middle Fork School a distance of approximately four (4) to five (5) mile...

6. Frontier and Thompson agree that this pipeline identified as the HENDRICKS PIPELINE on the attached map is to be considered in the possession of Chattaco, Inc. via assignment from AXG, Inc. Frontier is not a party to the transactions with or among the Thompson companies and takes no position on their legal status. Chattaco, Inc. shall use, operate, maintain and otherwise control the Hendricks pipeline as a natural gas gathering system. Frontier will not assert or claim ownership of this segment of the pipeline in any legal or administrative action or proceeding.

As a condition of the Stipulation and Recommendation, Chattaco, Inc. agrees to sell gas through the Hendricks pipeline to Frontier. Frontier shall have the option to purchase gas from Chattaco, Inc. at a point of connection to the former BTU gas system, now Frontier, near the Mountain Parkway interchange with Highway 30, as indicated on the attached map as the Hendricks meter. Chattaco, Inc. will install, own and operate a meter at this location, which shall be the meter for measurement purposes. Frontier shall have the option to install a check meter at this location. Gas will be sold and purchased under the terms of Frontier's special contract previously referred to in paragraph 4.

7. Notwithstanding any prior agreement, contract or other commitment for service, free gas, or other special considerations among Thompson, B.T.U. Gas Company, its predecessors

or former owners and property owners with natural gas connections to the Oakley or Hendricks gathering system pipelines, all current or future natural gas connections to the Oakley or Hendricks gathering system pipelines shall become and shall be served as retail tariff customers of Frontier. Thompson agrees to relinquish and Frontier agrees to accept into its system any customer now served from or prospectively connected to the Oakley or Hendricks pipelines. Upon approval of this Stipulation and Recommendation by the Commission, notice shall be provided to each customer currently connected to the Oakley or Hendricks gathering system pipelines as may be directed by the Commission. Subject to the terms and conditions of this Stipulation and Recommendation, Thompson will convey, assign, transfer and deliver to Frontier all of the customers connected to the Oakley and Hendricks pipelines. All taps, meters, risers, regulators and other facilities connected to the customers' point of service shall become the property of Frontier.

Notwithstanding the foregoing, Thompson denies having ever served or otherwise having had any rights to any customer connected to the Oakley and Hendricks pipelines. Thompson makes no representations or warranties whatsoever with respect to any customers, or with respect to any taps, meters, risers, regulators, or other facilities described in this paragraph, and Frontier waives and releases Thompson from any claims arising from or relating to the use or condition of those facilities for delivery of natural gas subsequent to the transfer of those facilities to Frontier.

No connections to the Oakley or Hendricks pipelines shall be served as farm tap customers as defined in KRS 278.485. Frontier shall pay for gas delivered by Thompson for each customer at each tap for the life of the currently operating Thompson wells that are connected to the Oakley and Hendricks gathering system pipelines. Gas measurement for custody transfer shall be the sum of all Frontier customer meters on the Oakley and Hendricks lines. Frontier shall pay to Thompson

for gas delivered to such customers the calculated sum of all metered gas volumes to such customers, multiplied by 80% of TCo Appalachian Index (First of the Month) or \$3.50/DTH, whichever is greater.

As needed for its other operations, Frontier at its option may purchase gas owned by Chattaco, Inc. that is in excess to the requirement of the customers on the Oakley pipeline at a meter to be installed, owned, and operated by Frontier. All gas purchased by Frontier from Chattaco, Inc. will be under terms and conditions in Frontier's special contract.

8. For purposes of this Stipulation and Recommendation, the Oakley and Hendricks pipelines described in this agreement are the only two gathering system pipelines under the control and operation of Thompson, which are connected with Frontier facilities. No other pipeline or pipeline segment on the attached map or any other connection or facilities owned or claimed to be owned by Thompson is connected to Frontier's facilities and no connections to Frontier's facilities by Thompson shall be made without written authorization of Frontier prior to such actions.

9. Each party waives all cross-examination of the witnesses of the other party except in support of the Stipulation and Recommendation, or unless the Commission disapproves this Stipulation and Recommendation and each party further stipulates and recommends that all pleadings in this proceeding be admitted into the record.

10. This Stipulation and Recommendation, and any orders related to its adoption issued by the Commission, are binding upon and enforceable by the parties in any administrative or civil proceeding.

11. If the Commission issues an order adopting this Stipulation and Recommendation in its entirety, each of the parties agrees that it shall not file either an application for rehearing with the Commission or an appeal to the Franklin Circuit Court with respect to such order or file an original action in any court related to any issue involved in this matter.

12. In the event the Commission should reject or modify all or any portion of this

Stipulation and Recommendation, or impose additional conditions or requirements upon the parties, each party shall have the right within twenty (20) days of the Commission's order to either file an application for rehearing or terminate and withdraw from the Stipulation and Recommendation by filing a notice with the Commission. Upon rehearing, any party shall have the right within fifteen (15) days of the Commission's order on rehearing to file a notice of termination or withdrawal from this Stipulation and Recommendation. In such event the terms of this Stipulation and Recommendation shall not be binding upon the parties, nor shall this Stipulation and Recommendation be admitted into evidence, referred to or relied upon in any manner by any party.

13. The parties agree that the Stipulation and Recommendation is reasonable for the purpose of resolving the issues described, is in the best interests of all concerned and urge the Commission to adopt the Stipulation and Recommendation in its entirety.

AGREED this 25th day of January, 2013.

Kentucky Frontier Gas, LLC:

By: 

John N. Hughes
124 W. Todd St.
Frankfort, KY 40601
502-227-7270
Attorney for Kentucky Frontier Gas, LLC

Harry Thompson, et al.:

By: 

Adrian M. Mendiondo
KINKEAD & STIL, Z, PLLC
301 East Main Street, Suite 800
Lexington, Kentucky 40507
(859) 296-2300
Attorney for Harry Thompson

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2012-00028 DATED **MAR 12 2013**

Gas Purchase Contract

Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date: ____

The parties to this Base Contract are the following:

PARTY A Thompson Energy/Wilon Gathering/Chattaco Inc.	PARTY NAME	PARTY B Kentucky Frontier Gas, LLC
	ADDRESS	2962 Route 321 N Prestonsburg, KY 41653
	BUSINESS WEBSITE	www.kvfrontiergas.com
	CONTRACT NUMBER	
	D-U-N-S® NUMBER	
<input type="checkbox"/> US FEDERAL: _____ <input type="checkbox"/> OTHER: _____	TAX ID NUMBERS	<input checked="" type="checkbox"/> US FEDERAL: XXXXXXXXXX <input type="checkbox"/> OTHER: _____
	JURISDICTION OF ORGANIZATION	
<input type="checkbox"/> Corporation <input type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____	COMPANY TYPE	<input type="checkbox"/> Corporation <input checked="" type="checkbox"/> LLC <input type="checkbox"/> Limited Partnership <input type="checkbox"/> Partnership <input type="checkbox"/> LLP <input type="checkbox"/> Other: _____
	GUARANTOR (IF APPLICABLE)	
CONTACT INFORMATION		
ATTN: <i>Harry Thompson</i> TEL#: _____ FAX#: _____ EMAIL: _____	▪ COMMERCIAL	ATTN: <i>Robert J. Oxford</i> TEL#: (303) 422-3400 FAX#: (303) 422-6105 EMAIL: igsinc@att.net
ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____	▪ SCHEDULING	ATTN: <i>Dennis R. Horner</i> TEL#: (303) 422-3400 FAX#: (303) 422-6105 EMAIL: igsinc@att.net
ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____	▪ CONTRACT AND LEGAL NOTICES	ATTN: <i>Robert J. Oxford</i> TEL#: (303) 422-3400 FAX#: (303) 422-6105 EMAIL: igsinc@att.net
ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____	▪ CREDIT	ATTN: <i>Margaret Bostow</i> TEL#: (303) 422-3400 FAX#: (303) 422-6105 EMAIL: mbostow@kyfrontiergas.com
ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____	▪ TRANSACTION CONFIRMATIONS	ATTN: <i>Larry J. Rich</i> TEL#: (606) 886-9991 FAX#: (606) 889-9196 EMAIL: lrich@kyfrontiergas.com
ACCOUNTING INFORMATION		
ATTN: _____ TEL#: _____ FAX#: _____ EMAIL: _____	▪ INVOICES ▪ PAYMENTS ▪ SETTLEMENTS	ATTN: <i>Larry Rich / Margaret Bostow</i> TEL#: (606) 886-9991 FAX#: (606) 889-9196 EMAIL: lrich@kyfrontiergas.com / mbostow@kyfrontiergas.com
BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____	WIRE TRANSFER NUMBERS (IF APPLICABLE)	BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____
BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____	ACH NUMBERS (IF APPLICABLE)	BANK: _____ ABA: _____ ACCT: _____ OTHER DETAILS: _____
ATTN: _____ ADDRESS: _____	CHECKS (IF APPLICABLE)	ATTN: <i>Larry Rich</i> ADDRESS: <i>P.O. Box 408, Prestonsburg, KY 41653</i>

Base Contract for Sale and Purchase of Natural Gas

(Continued)

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select the appropriate box(es) from each section:

Section 1.2 Transaction Procedure <input checked="" type="checkbox"/> Oral (default) OR <input type="checkbox"/> Written	Section 10.2 Additional Events of Default <input checked="" type="checkbox"/> No Additional Events of Default (default) <input type="checkbox"/> Indebtedness Cross Default <input type="checkbox"/> Party A: _____ <input type="checkbox"/> Party B: _____ <input type="checkbox"/> Transactional Cross Default <u>Specified Transactions:</u> _____ _____
Section 2.7 Confirm Deadline <input type="checkbox"/> 2 Business Days after receipt (default) OR <input checked="" type="checkbox"/> 10 Business Days after receipt	
Section 2.8 Confirming Party <input type="checkbox"/> Seller (default) OR <input type="checkbox"/> Buyer <input checked="" type="checkbox"/> <u>Kentucky Frontier Gas, LLC</u>	
Section 3.2 Performance Obligation <input checked="" type="checkbox"/> Cover Standard (default) OR <input type="checkbox"/> Spot Price Standard	Section 10.3.1 Early Termination Damages <input type="checkbox"/> Early Termination Damages Apply (default) OR <input checked="" type="checkbox"/> Early Termination Damages Do Not Apply
Note: The following Spot Price Publication applies to both of the immediately preceding.	
Section 2.31 Spot Price Publication <input checked="" type="checkbox"/> Gas Daily Midpoint (default) OR <input type="checkbox"/> _____	Section 10.3.2 Other Agreement Setoffs <input type="checkbox"/> Other Agreement Setoffs Apply (default) <input type="checkbox"/> Bilateral (default) <input type="checkbox"/> Triangular OR <input type="checkbox"/> Other Agreement Setoffs Do Not Apply
Section 6 Taxes <input checked="" type="checkbox"/> Buyer Pays At and After Delivery Point (default) OR <input type="checkbox"/> Seller Pays Before and At Delivery Point	
Section 7.2 Payment Date <input checked="" type="checkbox"/> 25 th Day of Month following Month of delivery (default) OR <input type="checkbox"/> Day of Month following Month of delivery	Section 15.5 Choice Of Law _____ <u>Colorado</u> _____
Section 7.2 Method of Payment <input type="checkbox"/> Wire transfer (default) Automated Clearinghouse Credit (ACH) <input checked="" type="checkbox"/> Check	Section 15.10 Confidentiality <input checked="" type="checkbox"/> Confidentiality applies (default) OR <input type="checkbox"/> Confidentiality does not apply
Section 7.7 Netting <input type="checkbox"/> Netting applies (default) OR <input type="checkbox"/> Netting does not apply	
<input type="checkbox"/> Special Provisions Number of sheets attached: _____ <input type="checkbox"/> Addendum(s): _____	

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

	PARTY NAME	Kentucky Frontier Gas, LLC
By: _____	SIGNATURE	By: _____
Harry Thompson	PRINTED NAME	Robert J. Oxford
	TITLE	Member

General Terms and Conditions

Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.9.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract.

SECTION 2. DEFINITIONS

The terms set forth below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Additional Event of Default" shall mean Transactional Cross Default or Indebtedness Cross Default, each as and if selected by the parties pursuant to the Base Contract.

2.2. "Affiliate" shall mean, in relation to any person, any entity controlled, directly or indirectly, by the person, any entity that controls, directly or indirectly, the person or any entity directly or indirectly under common control with the person. For this purpose, "control" of any entity or person means ownership of at least 50 percent of the voting power of the entity or person.

- 2.3. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.
- 2.4. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.
- 2.5. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).
- 2.6. "Business Day(s)" shall mean Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S.
- 2.7. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.
- 2.8. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.
- 2.9. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation, all of which shall form a single integrated agreement between the parties.
- 2.10. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.
- 2.11. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.
- 2.12. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.
- 2.13. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as cash, an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, guaranty, or other good and sufficient security of a continuing nature.
- 2.14. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.
- 2.15. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.
- 2.16. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.
- 2.17. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.
- 2.18. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.
- 2.19. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.
- 2.20. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- 2.21. "Guarantor" shall mean any entity that has provided a guaranty of the obligations of a party hereunder.
- 2.22. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.
- 2.23. "Indebtedness Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it or its Guarantor, if any, experiences a default, or similar condition or event however therein defined, under one or more agreements or instruments, individually or collectively, relating to indebtedness (such indebtedness to include any obligation whether present or future, contingent or otherwise, as principal or surety or otherwise) for the payment or repayment of borrowed money in an aggregate amount greater than the threshold specified in the Base Contract with respect to such party or its Guarantor, if any, which results in such indebtedness becoming immediately due and payable.

- 2.24. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.
- 2.25. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.
- 2.26. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.
- 2.27. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.
- 2.28. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.
- 2.29. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.
- 2.30. "Specified Transaction(s)" shall mean any other transaction or agreement between the parties for the purchase, sale or exchange of physical Gas, and any other transaction or agreement identified as a Specified Transaction under the Base Contract.
- 2.31. "Spot Price" as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.
- 2.32. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.
- 2.33. "Transactional Cross Default" shall mean if selected on the Base Contract by the parties with respect to a party, that it shall be in default, however therein defined, under any Specified Transaction.
- 2.34. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.
- 2.35. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

- 3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s) excluding any quantity for which no replacement is available; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s) excluding any quantity for which no sale is available; and (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available for all or any portion of the Contract Quantity of Gas, then in addition to (i) or (ii) above, as applicable, the sole and exclusive remedy of the performing party with respect to the Gas not replaced or sold shall be an amount equal to any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the quantity of such Gas not replaced or sold. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer, provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed without undue delay. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and assume any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 15.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury (including death) or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury (including death) or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. The parties agree that the delivery of and the transfer of title to all Gas under this Contract shall take place within the Customs Territory of the United States (as defined in general note 2 of the Harmonized Tariff Schedule of the United States 19 U.S.C. §1202, General Notes, page 3); provided, however, that in the event Seller took title to the Gas outside the Customs Territory of the United States, Seller represents and warrants that it is the importer of record for all Gas entered and delivered into the United States, and shall be responsible for entry and entry summary filings as well as the payment of duties, taxes and fees, if any, and all applicable record keeping requirements.

8.5. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payment instructions, and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder shall be in writing and may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is

not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

9.4. The party receiving a commercially acceptable Notice of change in payment instructions or other payment information shall not be obligated to implement such change until ten Business Days after receipt of such Notice.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y or its Guarantor, if applicable), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to X, including, but not limited to cash, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or guaranty. Y hereby grants to X a continuing first priority security interest in, lien on, and right of setoff against all Adequate Assurance of Performance in the form of cash transferred by Y to X pursuant to this Section 10.1. Upon the return by X to Y of such Adequate Assurance of Performance, the security interest and lien granted hereunder on that Adequate Assurance of Performance shall be released automatically and, to the extent possible, without any further action by either party.

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its Guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; or (ix) be the affected party with respect to any Additional Event of Default; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is legally permissible, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts or physical gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and

Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

Bilateral Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff any Net Settlement Amount against (i) any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract, and (ii) any amount(s) (including any excess cash margin or excess cash collateral) owed or held by the party that is entitled to the Net Settlement Amount under any other agreement or arrangement between the parties.

Triangular Setoff Option:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option, and without prior Notice to the Defaulting Party, the Non-Defaulting Party is hereby authorized to setoff (i) any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract; (ii) any Net Settlement Amount against any amount(s) (including any excess cash margin or excess cash collateral) owed by or to a party under any other agreement or arrangement between the parties; (iii) any Net Settlement Amount owed to the Non-Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Non-Defaulting Party or its Affiliates to the Defaulting Party under any other agreement or arrangement; (iv) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party to the Non-Defaulting Party or its Affiliates under any other agreement or arrangement; and/or (v) any Net Settlement Amount owed to the Defaulting Party against any amount(s) (including any excess cash margin or excess cash collateral) owed by the Defaulting Party or its Affiliates to the Non-Defaulting Party under any other agreement or arrangement.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount against any margin or other collateral held by a party in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of the Net Settlement Amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount as well as any setoffs applied against such amount pursuant to Section 10.3.2, shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount as adjusted by setoffs, shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Contract; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6, Section 10, Section 13, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MARKET DISRUPTION

If a Market Disruption Event has occurred then the parties shall negotiate in good faith to agree on a replacement price for the Floating Price (or on a method for determining a replacement price for the Floating Price) for the affected Day, and if the parties have not so agreed on or before the second Business Day following the affected Day then the replacement price for the Floating Price shall be determined within the next two following Business Days with each party obtaining, in good faith and from non-affiliated market participants in the relevant market, two quotes for prices of Gas for the affected Day of a similar quality and quantity in the geographical location closest in proximity to the Delivery Point and averaging the four quotes. If either party fails to provide two quotes then the average of the other party's two quotes shall determine the replacement price for the Floating Price. "Floating Price" means the price or a factor of the price agreed to in the transaction as being based upon a specified index. "Market Disruption Event" means, with respect to an index specified for a transaction, any of the following events: (a) the failure of the index to announce or publish information necessary for determining the Floating Price; (b) the failure of trading to commence or the permanent discontinuation or material suspension of trading on the exchange or market acting as the index; (c) the temporary or permanent discontinuance or unavailability of the index; (d) the temporary or permanent closing of any exchange acting as the index, or (e) both parties agree that a material change in the formula for or the method of determining the Floating Price has occurred. For the purposes of the calculation of a replacement price for the Floating Price, all numbers shall be rounded to three decimal places. If the fourth decimal number is five or greater, then the third decimal number shall be increased by one and if the fourth decimal number is less than five, then the third decimal number shall remain unchanged.

SECTION 15. MISCELLANEOUS

15.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or Affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

15.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

15.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

15.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

15.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

15.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

15.7. There is no third party beneficiary to this Contract.

15.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

15.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

15.10. Unless the parties have elected on the Base Contract not to make this Section 15.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to comply with a regulatory agency's reporting requirements including but not limited to gas cost recovery proceedings; or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure,

and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

15.11. The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties

15.12. Any original executed Base Contract, Transaction Confirmation or other related document may be digitally copied, photocopied, or stored on computer tapes and disks (the "Imaged Agreement"). The Imaged Agreement, if introduced as evidence on paper, the Transaction Confirmation, if introduced as evidence in automated facsimile form, the recording, if introduced as evidence in its original form, and all computer records of the foregoing, if introduced as evidence in printed format, in any judicial, arbitration, mediation or administrative proceedings will be admissible as between the parties to the same extent and under the same conditions as other business records originated and maintained in documentary form. Neither Party shall object to the admissibility of the recording, the Transaction Confirmation, or the Imaged Agreement on the basis that such were not originated or maintained in documentary form. However, nothing herein shall be construed as a waiver of any other objection to the admissibility of such evidence.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. **NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.**

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

	Date: _____ Transaction Confirmation #: <u>01</u>			
<p>This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.</p>				
<p>SELLER:</p> <p>Attn: <u>Harry Thompson</u></p> <p>Phone: _____</p> <p>Fax: _____</p> <p>Base Contract No. _____</p> <p>Transporter: _____</p> <p>Transporter Contract Number: _____</p>	<p>BUYER: Kentucky Frontier Gas, LLC</p> <p>2962 Route 321 N Prestonsburg, KY 41653</p> <p>Attn: <u>Robert J. Oxford</u></p> <p>Phone: <u>(303) 422-3400</u></p> <p>Fax: <u>(303) 422-6105</u></p> <p>Base Contract No. _____</p> <p>Transporter: _____</p> <p>Transporter Contract Number: _____</p>			
<p>Contract Price: <u>Frontier shall pay for gas delivered by Thompson for each customer at each tap for the life of the currently operating Thompson wells that are connected to the Oakley and Hendricks pipelines. Gas measurement for custody transfer shall be the sum of all Frontier customer meters on the Oakley and Hendricks lines. Frontier shall pay to Thompson for gas delivered to such customers the calculated sum of all metered gas volumes to such customers multiplied by 80% of TCo Appalachian Index (First of the Month) or \$3.50/DTH, whichever is greater.</u></p>				
<p>Delivery Period: Begin: _____, <u>2013</u> End: _____, <u>2013</u></p>				
<p>Performance Obligation and Contract Quantity: (Select One)</p> <table style="width: 100%;"> <tr> <td style="width: 33%; vertical-align: top;"> <p>Firm (Fixed Quantity):</p> <p>_____ Mcf/day</p> <p><input type="checkbox"/> EFP</p> </td> <td style="width: 33%; vertical-align: top;"> <p>Firm (Variable Quantity):</p> <p><u>0</u> Mcf/day Minimum</p> <p><u>0</u> Mcf/day Maximum</p> <p>subject to Section 4.2. at election of</p> <p><input checked="" type="checkbox"/> Buyer or <input type="checkbox"/> Seller</p> </td> <td style="width: 33%; vertical-align: top;"> <p>Interruptible:</p> <p>Up to <u>200</u> Mcf/day</p> </td> </tr> </table>		<p>Firm (Fixed Quantity):</p> <p>_____ Mcf/day</p> <p><input type="checkbox"/> EFP</p>	<p>Firm (Variable Quantity):</p> <p><u>0</u> Mcf/day Minimum</p> <p><u>0</u> Mcf/day Maximum</p> <p>subject to Section 4.2. at election of</p> <p><input checked="" type="checkbox"/> Buyer or <input type="checkbox"/> Seller</p>	<p>Interruptible:</p> <p>Up to <u>200</u> Mcf/day</p>
<p>Firm (Fixed Quantity):</p> <p>_____ Mcf/day</p> <p><input type="checkbox"/> EFP</p>	<p>Firm (Variable Quantity):</p> <p><u>0</u> Mcf/day Minimum</p> <p><u>0</u> Mcf/day Maximum</p> <p>subject to Section 4.2. at election of</p> <p><input checked="" type="checkbox"/> Buyer or <input type="checkbox"/> Seller</p>	<p>Interruptible:</p> <p>Up to <u>200</u> Mcf/day</p>		
<p>Delivery Point(s): <u>Oakley Meter and Hendricks Meter</u></p>				
<p>Special Conditions: Gas must not have free-water, must be dehydrated, free of H₂S and Sulfur, CO₂ not to exceed 2% and with a heating value of 950 BTU/SCF or greater.</p>				
<p>Seller: <u>Harry Thompson</u></p> <p>By: _____</p> <p>Title: _____</p> <p>Date: _____</p>	<p>Buyer: <u>Kentucky Frontier Gas, LLC</u></p> <p>By: _____</p> <p>Title: <u>Member</u></p> <p>Date: _____</p>			

Pipeline segment maps

CASE NO. 2012-00028

CONTAINS

LARGE OR OVERSIZED

MAP(S)

RECEIVED ON: JANUARY 25, 2013

to be constructed
in year 2001

River Rd Line, 2 in.

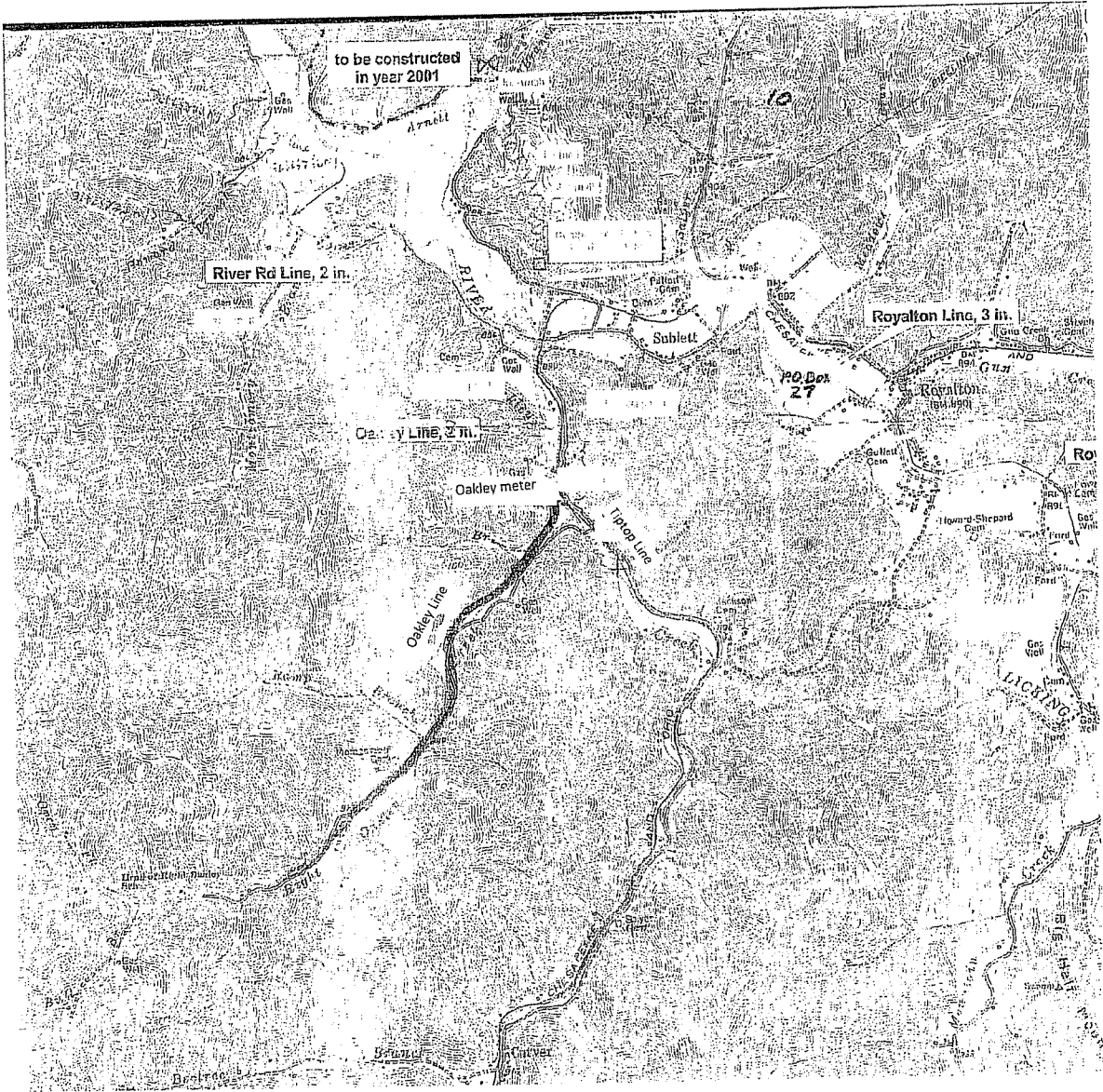
Royalton Linc, 3 in.

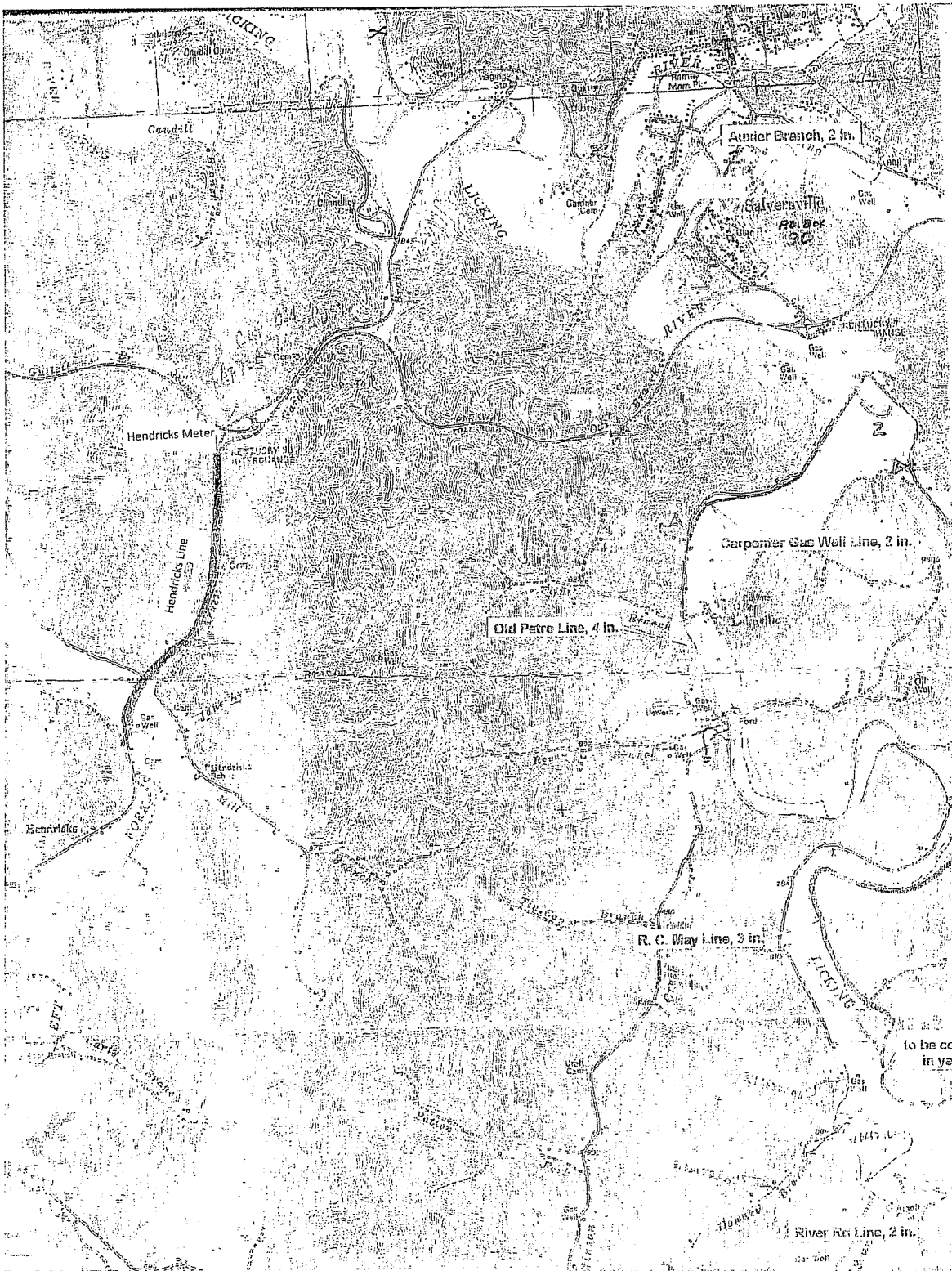
Oakley Line, 2 in.

Oakley meter

PO Box
27

LICKING





Public Service Commission

B.T.U. Gas Company, Inc.
PIPELINE SYSTEM

Gas Wells and Compressors

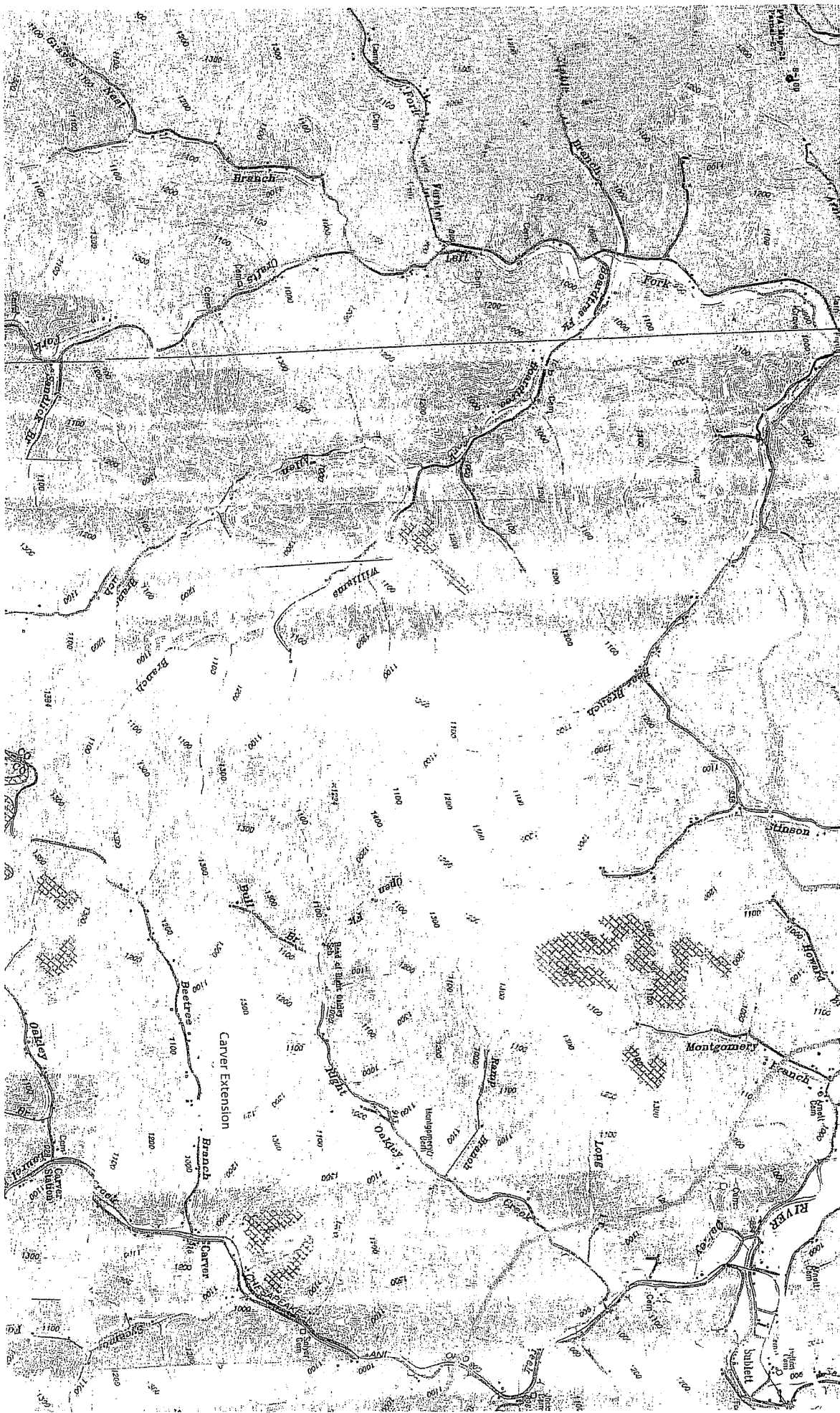
- well
- compressor

Gas Pipelines (Different colors represent different tranches.)

- 1 inch pipe
- 2 inch pipe
- 3 inch pipe
- 4 inch pipe

to be co
in ya

Qaill



KFG/BTU system map
(with proposed pipeline assignments)
(3 copies)

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