## COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

)

)

)

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING OF LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00286

# <u>ORDER</u>

On July 30, 2010, in Case No. 2009-00549,<sup>1</sup> the Commission approved rates for Louisville Gas and Electric Company ("LG&E") and provided for their further adjustment in accordance with LG&E's Gas Supply Clause ("GSC").

On June 29, 2012, LG&E filed its proposed GSC to be effective August 1, 2012.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. LG&E's notice includes revised rates designed to pass on to its customers its expected change in wholesale gas costs.

2. LG&E's Expected Gas Cost ("EGC") is \$.38848 per 100 cubic feet, or \$3.8848 per Mcf, which is an increase of \$.2063 per Mcf from the previous EGC of \$3.6785 per Mcf.

3. LG&E's notice sets out a current Refund Adjustment ("RA") of (\$.0044) per Mcf. LG&E's total RA is (\$.0173) per Mcf, which is \$.0001 per Mcf less than its previous total RA of (\$.0172) per Mcf.

<sup>&</sup>lt;sup>1</sup> Case No. 2009-00549, Application of Louisville Gas and Electric Company for an Adjustment of Electric and Gas Base Rates (Ky. PSC July 30, 2010).

4. LG&E's notice sets out a current Actual Adjustment ("AA") of \$.0923 per Mcf. The total AA of (\$.0802) per Mcf is an increase of \$.0380 per Mcf from the previous total AA of (\$.1182) per Mcf.

5. LG&E's notice sets out a \$.0688 per Mcf current Balance Adjustment ("BA"), which is an increase of \$.2281 per Mcf from the previous BA of (\$.1593) per Mcf.

6. LG&E's notice sets out a Performance-Based Rate Recovery Component ("PBRRC") of \$.1066 per Mcf, which will remain in effect to collect LG&E's portion of PBR savings until January 31, 2013.

7. LG&E's Gas Supply Cost Component ("GSCC") is \$.39627 per 100 cubic feet or \$3.9627 per Mcf, which is an increase of \$.4723 per Mcf from the prior GSCC of \$3.4904 per Mcf.

8. The rate in the Appendix to this Order is fair, just, and reasonable, and should be approved for gas supplied by LG&E on and after August 1, 2012.

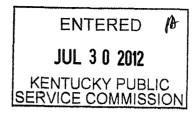
IT IS THEREFORE ORDERED that:

1. The rate in the Appendix, attached hereto and incorporated herein, is approved for gas supplied on and after August 1, 2012.

2. Within 20 days of the date of this Order, LG&E shall file its revised tariff sheets with this Commission setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

-2-

By the Commission



Commissioner Breathitt is abstaining from this proceeding.

ATTE Executive Director

Case No. 2012-00286

## APPENDIX

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2012-00286 DATED JUL 3 0 2012

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

#### Gas Supply Cost Component

The total Gas Supply Cost Component shall be \$.39627 per 100 cubic feet for gas supplied on and after August 1, 2012.

Robert M Conroy Director, Rates Louisville Gas and Electric Company 220 W. Main Street P. O. Box 32010 Louisville, KY 40202