

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT )  
FILING OF LOUISVILLE GAS AND ) CASE NO. 2011-00523  
ELECTRIC COMPANY )

ORDER

On July 30, 2010, in Case No. 2009-00549,<sup>1</sup> the Commission approved rates for Louisville Gas and Electric Company ("LG&E") and provided for their further adjustment in accordance with LG&E's Gas Supply Clause ("GSC").

On December 29, 2011, LG&E filed its proposed GSC to be effective February 1, 2012.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. LG&E's notice includes revised rates designed to pass on to its customers its expected change in wholesale gas costs.
2. LG&E's Expected Gas Cost ("EGC") is \$.46572 per 100 cubic feet, or \$4.6572 per Mcf, which is a decrease of \$.5501 per Mcf from the previous EGC of \$5.2073 per Mcf.
3. LG&E's notice sets out a current Refund Adjustment ("RA") of (\$.0041) per Mcf. LG&E's total RA is (\$.0171) per Mcf, which is \$.0020 per Mcf less than its previous total RA of (\$.0151) per Mcf.

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<sup>1</sup> Case No. 2009-00549, Application of Louisville Gas and Electric Company for an Adjustment of Electric and Gas Base Rates (Ky. PSC Jul. 30, 2010).

4. LG&E's notice sets out a current Actual Adjustment ("AA") of (\$.0658) per Mcf. The total AA of (\$.0078) per Mcf is an increase of \$.0899 per Mcf from the previous total AA of (\$.0977) per Mcf.

5. LG&E's notice sets out a \$.0034 per Mcf current Balance Adjustment ("BA"), which is a decrease of \$.0033 per Mcf from the previous BA of \$.0067 per Mcf.

6. LG&E's notice sets out a Performance-Based Rate Recovery Component ("PBRRC") of \$.1066 per Mcf, which will remain in effect to collect LG&E's portion of PBR savings until January 31, 2013.

7. LG&E's Gas Supply Cost Component ("GSCC") is \$.47423 per 100 cubic feet or \$4.7423 per Mcf, which is a decrease of \$.4179 per Mcf from the prior GSCC of \$5.1602 per Mcf.

8. The rate in the Appendix to this Order is fair, just, and reasonable, and should be approved for gas supplied by LG&E on and after February 1, 2012.

IT IS THEREFORE ORDERED that:

1. The rate in the Appendix, attached hereto and incorporated herein, is approved for gas supplied on and after February 1, 2012.

2. Within 20 days of the date of this Order, LG&E shall file its revised tariff sheets with this Commission setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED *NA*  
JAN 24 2012  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:

*Aaron D. Greenwell for*  
Executive Director

Case No. 2011-00523

## APPENDIX

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00523 DATED **JAN 24 2012**

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

#### Gas Supply Cost Component

The total Gas Supply Cost Component shall be \$.47423 per 100 cubic feet for gas supplied on and after February 1, 2012.

Robert M Conroy  
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