

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF ATMOS ENERGY) CASE NO. 2011-00230
CORPORATION)

O R D E R

On May 28, 2010, in Case No. 2009-00354,¹ the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On July 1, 2011, Atmos filed its GCA to be effective August 1, 2011.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.

2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$5.8801 per Mcf, an increase of \$.1337 per Mcf from the previous EGC of \$5.7464 per Mcf. Atmos's EGC for interruptible sales customers is \$4.9216 per Mcf, an increase of \$.1337 per Mcf from the previous EGC of \$4.7879 per Mcf.

3. Atmos's notice sets out a current quarter Refund Factor ("RF") of (\$.0072) per Mcf for firm and interruptible sales customers. Atmos's total RF is (\$.0210) per Mcf, which represents a decrease of \$.0039 per Mcf from its prior RF of (\$.0171) per Mcf.

¹ Case No. 2009-00354, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC May 28, 2010).

4. Atmos's notice sets out a Correction Factor ("CF") of (\$.2931) per Mcf, which represents a decrease of \$.1903 per Mcf from the previous CF of (\$.1028) per Mcf.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor of \$.1372 per Mcf, which is effective from February 1, 2011 until February 1, 2012.

6. Atmos's GCAs are \$5.7032 per Mcf for firm sales customers and \$4.7447 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.0605 per Mcf from the previous GCA of \$5.7637 per Mcf. The impact on interruptible sales customers is a decrease of \$.0605 per Mcf from the previous GCA of \$4.8052 per Mcf.


7. The rates in the Appendix, attached hereto and incorporated herein, are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after August 1, 2011.

IT IS THEREFORE ORDERED that:


1. The rates in the Appendix to this Order are approved for final meter readings on and after August 1, 2011.

2. Within 20 days of the date of this Order, Atmos shall file its revised tariff sheets with this Commission setting out the rates authorized herein reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED 
JUL 26 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00230 DATED JUL 26 2011

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$5.7032 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.7447 per Mcf of gas used during the billing period.

Victor Edwards
Manager, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TEXAS 75240

Michael Haynes
Rates Coordinator
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, TEXAS 75240

Honorable Mark R Hutchinson
Attorney at Law
611 Frederica Street
Owensboro, KENTUCKY 42301

Mark A Martin
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, KY 42303