

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF SALT)	CASE NO.
RIVER ELECTRIC COOPERATIVE)	2010-00508
CORPORATION FROM NOVEMBER 1,)	
2008 THROUGH OCTOBER 31, 2010)	

O R D E R

Pursuant to 807 KAR 5:056, the Commission, on January 26, 2011, established this case to review and evaluate the application of the Fuel Adjustment Clause ("FAC") of Salt River Electric Cooperative Corporation ("Salt River") for the two-year period from November 1, 2008 through October 31, 2010.

As part of this review, the Commission ordered Salt River to submit certain information and an affidavit attesting to its adherence to 807 KAR 5:056. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested person advised the Commission of his or her intent to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. During the period under review, Salt River has complied in all material respects with the provisions of 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("East Kentucky"), the wholesale supplier of Salt River, has been authorized to transfer (roll-in) to its base energy rates a

negative 6.39 mills per kWh of fuel costs that were being credited to customers through its FAC.¹

3. Salt River should be authorized to transfer (roll-in) to its base energy rates a negative 6.68 mills per kWh to reflect, as adjusted for line loss, the transfer (roll-in) by East Kentucky of a negative 6.39 mills per kWh of fuel costs to East Kentucky's base energy rates that were being credited to customers through its FAC.

4. The rates and charges in the Appendix to this Order are fair, just, and reasonable, and reflect the reduction of fuel costs included in its base energy rates.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Salt River through the FAC for the period from November 1, 2008 through October 31, 2010 are approved.

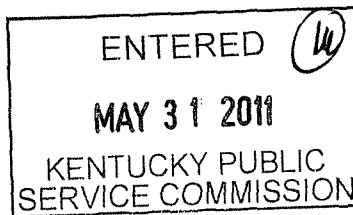
2. Salt River shall deduct 6.68 mills per kWh from its base energy rates (as adjusted for line loss) to reflect the transfer (roll-in) of a negative 6.39 mills per kWh of fuel costs by East Kentucky to its base energy rates as approved in Case No. 2010-00491.

3. The rates in the Appendix to this Order are approved for service rendered by Salt River on and after June 1, 2011, the effective date of East Kentucky's change in rates.

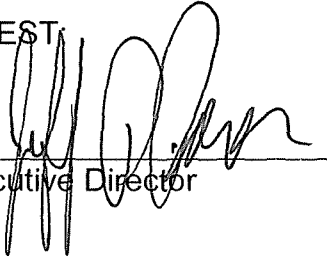
¹ Case No. 2010-00491, An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2008 through October 31, 2010 (Ky. PSC May 31, 2011).

4. Within 20 days of the date of this Order, Salt River shall file revised tariff sheets with the Commission setting out the rates approved herein and reflecting that they were approved by this Order.

By the Commission



ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2010-00508 DATED **MAY 31 2011**

The following rates and charges are prescribed for the customers in the area served by Salt River Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

SCHEDULE A-5
FARM AND HOME

Energy Charge per kWh \$.07952

SCHEDULE A-5T
FARM AND HOME SERVICE TAXABLE

Energy Charge per kWh \$.07952

SCHEDULE A-5 - TOD
FARM AND HOME SERVICE-TIME OF DAY OPTION A

On-Peak Energy Charge per kWh \$.10117
Off-Peak Energy Charge per kWh \$.05634

SCHEDULE A-5 - TOD
FARM AND HOME SERVICE-TIME OF DAY OPTION B

Winter Season:
On-Peak Energy Charge per kWh \$.10117
Off-Peak Energy Charge per kWh \$.05634

Summer Season:
All Energy per kWh \$.07952

SCHEDULE A-5T - TOD
FARM AND HOME SERVICE TAXABLE-TIME OF DAY OPTION A

On-Peak Energy Charge per kWh \$.10117
Off-Peak Energy Charge per kWh \$.05634

SCHEDULE A-5T - TOD
FARM AND HOME SERVICE TAXABLE-TIME OF DAY OPTION B

Winter Season:		
On-Peak Energy Charge per kWh	\$.10117
Off-Peak Energy Charge per kWh	\$.05634
Summer Season:		
All Energy per kWh	\$.07952

SCHEDULE R-1
RESIDENTIAL MARKETING RATE

Energy Charge per kWh	\$.04771
-----------------------	----	--------

SCHEDULE OL
OUTDOOR LIGHTING

Flat rate per light per month as follows:

Mercury Vapor	175 Watt	\$	10.12
Sodium Vapor	100 Watt	\$	9.76
Sodium Vapor	250 Watt	\$	12.81
Sodium Vapor	400 Watt	\$	16.98
Decorative Underground (HPS)	100 Watt	\$	10.85
Underground MV w/o pole	175 Watt	\$	17.55
Underground MV w/pole	175 Watt	\$	21.80
Overhead Durastar MV	175Watt	\$	10.84
Metal Halide	100 Watt	\$	10.00
Underground MH w/o pole	100 Watt	\$	17.43
Underground MH w/pole	100 Watt	\$	21.68

SCHEDULE OL-1
STREET LIGHTING SERVICE

Energy Charge per kWh	\$.08417
-----------------------	----	--------

SCHEDULE CL
COMMERCIAL LIGHTING SERVICE

Sodium Vapor (HPS) 400 Watt per month	\$	31.54
---------------------------------------	----	-------

SCHEDULE B-2
COMMERCIAL AND SMALL POWER SERVICE

Energy Charge per kWh	\$.08612
-----------------------	----	--------

SCHEDULE LLP-1
LARGE POWER SERVICE

Energy Charge per kWh \$.06541

SCHEDULE LLP-2
LARGE POWER 500 kW UNDER 3,000 kW (Secondary Voltage)

Energy Charge per kWh \$.06161

SCHEDULE LLP-3
LARGE POWER 500 kW – 3,000 kW

Energy Charge per kWh \$.06153

SCHEDULE LLP-3-B1
LARGE POWER 500 kW – 999 kW

Energy Charge per kWh \$.05438

SCHEDULE LLP-3-C1
LARGE POWER 500 kW – 999 kW

Energy Charge per kWh \$.05438

SCHEDULE LLP-4-B1
LARGE POWER 1,000 kW – 2,999 kW

Energy Charge per kWh \$.05102

SCHEDULE LLP-4-C1
LARGE POWER 1,000 kW – 2,999 kW

Energy Charge per kWh \$.05102

SCHEDULE LPR-1
LARGE POWER 3,000 kW AND OVER

Energy Charge per kWh \$.04833

SCHEDULE LPR-2
LARGE POWER 3,000 kW AND OVER

Energy Charge per kWh \$.04833

SCHEDULE LPR-3
LARGE POWER 3,000 kW AND OVER

Energy Charge per kWh \$.04833

SCHEDULE LPR-1-B1
LARGE POWER 3,000 kW – 4,999 kW

Energy Charge per kWh \$.04533

SCHEDULE LPR-1-C1
LARGE POWER 3,000 kW – 4,999 kW

Energy Charge per kWh \$.04533

SCHEDULE LPR-1-B2
LARGE POWER 5,000 kW – 9,999 kW

Energy Charge per kWh \$.04511

SCHEDULE LPR-1-C2
LARGE POWER 5,000 kW – 9,999 kW

Energy Charge per kWh \$.04511

SCHEDULE LPR-1-B3
LARGE POWER 10,000 kW AND OVER

Energy Charge per kWh \$.04477

SCHEDULE LPR-1-C3
LARGE POWER 10,000 kW AND OVER

Energy Charge per kWh \$.04477

Larry Hicks
General Manager
Salt River Electric Cooperative Corp.
111 West Brashear Avenue
P. O. Box 609
Bardstown, KY 40004