#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE	)	
APPLICATION OF THE FUEL	)	
ADJUSTMENT CLAUSE OF GRAYSON	)	CASE NO.
RURAL ELECTRIC COOPERATIVE	)	2010-00502
CORPORATION FROM NOVEMBER 1,	)	
2008 THROUGH OCTOBER 31, 2010	)	

#### ORDER

Pursuant to 807 KAR 5:056, the Commission, on January 26, 2011, established this case to review and evaluate the application of the Fuel Adjustment Clause ("FAC") of Grayson Rural Electric Cooperative Corporation ("Grayson") for the two-year period from November 1, 2008 through October 31, 2010.

As part of this review, the Commission ordered Grayson to submit certain information and an affidavit attesting to its adherence to 807 KAR 5:056. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested person advised the Commission of his or her intent to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

- 1. During the period under review, Grayson has complied in all material respects with the provisions of 807 KAR 5:056.
- 2. East Kentucky Power Cooperative, Inc. ("East Kentucky"), the wholesale supplier of Grayson, has been authorized to transfer (roll-in) to its base energy rates a

negative 6.39 mills per kWh of fuel costs that were being credited to customers through its FAC.<sup>1</sup>

- 3. Grayson should be authorized to transfer (roll-in) to its base energy rates a negative 6.77 mills per kWh to reflect, as adjusted for line loss, the transfer (roll-in) by East Kentucky of a negative 6.39 mills per kWh of fuel costs to East Kentucky's base energy rates that were being credited to customers through its FAC.
- 4. The rates and charges in the Appendix to this Order are fair, just, and reasonable, and reflect the reduction of fuel costs included in its base energy rates.

#### IT IS THEREFORE ORDERED that:

- 1. The charges and credits applied by Grayson through the FAC for the period from November 1, 2008 through October 31, 2010 are approved.
- 2. Grayson shall deduct 6.77 mills per kWh from its base energy rates (as adjusted for line loss) to reflect the transfer (roll-in) of a negative 6.39 mills per kWh of fuel costs by East Kentucky to its base energy rates as approved in Case No. 2010-00491.
- 3. The rates in the Appendix to this Order are approved for service rendered by Grayson on and after June 1, 2011, the effective date of East Kentucky's change in rates.

<sup>&</sup>lt;sup>1</sup> Case No. 2010-00491, An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2008 through October 31, 2010 (Ky. PSC May 31, 2011).

4. Within 20 days of the date of this Order, Grayson shall file revised tariff sheets with the Commission setting out the rates approved herein and reflecting that they were approved by this Order.

By the Commission

ENTERED (MAY 3 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

executive Director

#### APPENDIX

## APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00502 DATED MAY 3 1 2011

The following rates and charges are prescribed for the customers in the area served by Grayson Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

#### SCHEDULE 1 FARM AND HOME

Energy Charge per kWh \$ .10427

### SCHEDULE 20 RESIDENTIAL INCLINING BLOCK RATE

Energy Charge per kWh:

First 300 kWh \$ .07323 Next 200 kWh \$ .08875 Over 500 kWh \$ .13531

### SCHEDULE 15 RESIDENTIAL DEMAND AND ENERGY RATE

Energy Charge per kWh \$ .06458

### SCHEDULE 10 RESIDENTIAL TIME OF DAY (TOD)

On-Peak Rate per kWh

Off-Peak Rate per kWh

\$ .19888

.06128

### SCHEDULE 2 COMMERCIAL AND SMALL POWER (LESS THAN 50 KVA)

Energy Charge per kWh \$ .09608

#### SCHEDULE 16 COMMERCIAL DEMAND AND ENERGY RATE

Energy Charge per kWh	\$	.06169
SCHEDULE 11 COMMERCIAL TIME OF DAY (TOD)		
On-Peak Rate per kWh Off-Peak Rate per kWh	\$ \$	.18782 .06128
SCHEDULE 3 OFF-PEAK MARKETING RATE On-Peak Rate per kWh Off-Peak Rate per kWh	\$ \$	.10427 .06256
SCHEDULE 18 GENERAL SERVICE RATE	·	
Energy Charge per kWh	\$	.10427
SCHEDULE 19 TEMPORARY SERVICE RATE		
Energy Charge per kWh	\$	.10427
SCHEDULE 5 STREET LIGHTING SERVICE		
Base Rate per Light per Month: 175 Watt Mercury Vapor Lamp	\$	10.57
Base Rate per Light per Year: 175 Watt Mercury Vapor Lamp	\$	126.84

# SCHEDULE 6 OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

Base Rate per Light per Month: 7,000 Lumens Mercury Vapor Lamp 10,000 Lumens Mercury Vapor Lamp Flood Lights	\$ \$ \$	10.23 12.88 18.78	
<u>SCHEDULE 4</u> LARGE POWER SERVICE (50-999 KVA)			
Energy Charge per kWh	\$	.05960	
SCHEDULE 7 ALL ELECTRIC SCHOOLS			
Energy Charge per kWh	\$	.06941	
SCHEDULE 12 (a) LARGE INDUSTRAL SERVICE-LLF (1,000 TO 4,999 KVA)			
Energy Charge per kWh	\$	.04902	
SCHEDULE 12 (b) LARGE INDUSTRAL SERVICE-LLF (5,000 TO 9,999 KVA)			
Energy Charge per kWh	\$	.04373	
SCHEDULE 12 (c) LARGE INDUSTRAL SERVICE-LLF (10,000 KVA AND OVER)			
Energy Charge per kWh	\$	.04268	
SCHEDULE 13 (a) LARGE INDUSTRAL SERVICE-HLF (1,000 TO 4,999 KVA)			
Energy Charge per kWh	\$	.04902	
SCHEDULE 13 (b) LARGE INDUSTRAL SERVICE-HLF (5,000 TO 9,999 KVA)			
Energy Charge per kWh	\$	.04373	

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### SCHEDULE 13 (c) LARGE INDUSTRAL SERVICE-HLF (10,000 KVA AND OVER)

Energy Charge per kWh \$ .04268

#### SCHEDULE 14 (a) LARGE INDUSTRAL SERVICE-MLF (1,000 TO 4,999 KVA)

Energy Charge per kWh \$ .04902

### SCHEDULE 14 (b) LARGE INDUSTRAL SERVICE-MLF (5,000 TO 9,999 KVA)

Energy Charge per kWh \$ .04373

### SCHEDULE 14 (c) LARGE INDUSTRAL SERVICE-MLF (10,000 KVA AND OVER)

Energy Charge per kWh \$ .04268

#### SCHEDULE 17 WATER PUMPING SERVICE

On-Peak Rate per kWh \$ .11922 Off-Peak Rate per kWh \$ .06201 Carol Ann Fraley President & CEO Grayson R.E.C.C. 109 Bagby Park Grayson, KY 41143