#### COMMONWEALTH OF KENTUCKY

## BEFORE THE PUBLIC SERVICE COMMISSION

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APPLICATION OF FARMERS RURAL ELECTRIC	)	
COOPERATIVE CORPORATION FOR PASS-	)	CASE NO.
THROUGH OF EAST KENTUCKY POWER	)	2010-00172
COOPERATIVE, INC. WHOLESALE RATE	)	
ADJUSTMENT	)	

## ORDER

On May 27, 2010, Farmers Rural Electric Cooperative Corporation ("Farmers") submitted an application to pass through any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc. ("EKPC") in Case No. 2010-00167.<sup>1</sup> Farmers submitted its application pursuant to the authority of KRS 278.455(2) and 807 KAR 5:007, Sections 1(3) and 2(2).

In its application, Farmers described how its proposed pass-through rates were developed:

Farmers hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that

<sup>&</sup>lt;sup>1</sup> Case No. 2010-00167, Application of East Kentucky Power Cooperative, Inc. for General Adjustment of Electric Rates (Ky. PSC Jan. 14, 2011).

will result in no change in the rate design currently in effect. Further, 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not alter the rate design currently in effect and that the revenue change has been allocated to each class and within each tariff on a proportional basis.

The Commission has reviewed the approach proposed by Farmers to pass through the increase in the wholesale rates of EKPC and to allocate such increase to its retail rates. Based upon this review, the Commission finds that Farmers' approach complies with the provisions of KRS 278.455(2) and 807 KAR 5:007, Section 2(2), and, therefore, should be accepted.

The Commission issued an Order today in Case No. 2010-00167 authorizing a \$43 million annualized increase in EKPC's wholesale rates effective for service rendered on and after today's date. According to Farmers, this will increase its wholesale power cost by \$1,786,136 annually.<sup>2</sup>

## IT IS THEREFORE ORDERED that:

- 1. The proposed rates submitted with Farmers' application are rejected.
- 2. The approach proposed by Farmers to allocate its portion of the increase in wholesale rates authorized in Case No. 2010-00167 is accepted.
- 3. The rates set forth in the tariff sheets in the Appendix hereto are approved for service rendered on and after the date of this Order.

<sup>&</sup>lt;sup>2</sup> Supplemental Information filed by Farmers on December 9, 2010, Item 2.

4. Within 20 days of the date of this Order, Farmers shall file its revised tariffs with this Commission setting out the rates approved herein and stating that they were approved pursuant to this Order.

By the Commission

JAN 14 2011

KENTUCKY PUBLIC

Executive Precior

## **APPENDIX**

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00172 DATED JAN 1 4 2011

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO9
	23rd Revised SHEET NO. 1
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	22nd Revised SHEET NO. 1
RAT	TES AND CHARGES
	·
SCHEDULE R	R – RESIDENTIAL SERVICE
APPLICABLE: In all territory served by the	e seller.
consumers using single-phase service below repair shops, garages and service stations, so	or all uses in the home and on the farm and for other of 50 kW for ordinary merchandising establishments, chools, churches and community buildings, all ons of the seller. Three-phase service may be feet of existing three-phase line.
TYPE OF SERVICE: Single-phase, or three secondary voltages.	e-phase where available, 60 cycles, at available
RATES PER MONTH:	
Customer Charge All kWh	\$9.35 (I) @ \$0.09566 per kWh (I)
may be increased or decreased by an amoun kWh as billed by the Wholesale Power Suppallowance for line losses will not exceed 10	s are applicable to the Fuel Adjustment Clause and at per kWh equal to the fuel adjustment amount per plier plus an allowance for line losses. The percent and is based on a twelve-month moving subject to all other applicable provisions as set out
DATE OF ISSUE: May 27, 2010  DATE EFFECTIVE: Service rendered on and after	July 1, 2010
ISSUED BY:	
TITLE: President & Chief Executive Officer	
Issued by authority of an Order of the Public Service	e Commission of Kentucky

in Case No. 2010-00172 Dated:

	•		TERRITORY SER ommunity, Town o	
•	•	P.S.C. KY. NO.		9
	•	23 <sup>rd</sup> Revised SH	EÉT NO.	3
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING P.S		
(Name of Utility)		22 <sup>nd</sup> Revised SI	•	
and the same and t		· · · · · · · · · · · · · · · · · · ·		
and the same of th	RATES A	AND CHARGES		
SCHEDULE C	– COMMER	CIAL & INDUSTRIAL S	ERVICE	•
APPLICABLE: In all territory serv	red by the sell	i er		
• .	-			
AVAILABILITY: Available to cor including lighting, heating and pow				
rules and regulations of the seller.	or, morading (	011 44011 501 41005, all 5403000	to the establish	·ou
TYPE OF SERVICE: Single-phase	e, or three-pha	se where available, 60 cycl	es at available	
voltages.	-, F			•
•	RATES PE	R_MONTH		
1. For all consumers whose kilowa	tt demand is l	ess than 50 kW		
		oss man 50 kW.		
Kilowatt Demand Charge:	None			
Customer Charge		\$11.42	(I)	
All kWh	@	\$ 0.09095 per kWh	(I)	
2. For all consumers whose kilowa	att demand is 3	50 kW or above.		
			(T)	
Kilowatt Demand Charge: Customer Charge		\$ 7.12 per kW \$51.93	(I) (I)	
Energy Charge:				
All kWh@		\$0.07184 per kWh	(I)	
DATE OF ISSUE: May 27, 2010	***************************************			
DATE EFFECTIVE: Service rendered or	and after July 1	, 2010		
ISSUED BY:				
TITLE: President & Chief Executive Offi	cer			
	olic Service Com			

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO9
	23 <sup>rd</sup> Revised SHEET NO. 6
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	22 <sup>rid</sup> Revised SHEET NO. 6

### RATES AND CHARGES

## SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

#### RATE PER FIXTURE:

		Monthly	Monthly Charge	
Type of Lamp	<u>Watts</u>	kWh Usage	Per Lamp	
Mercury Vapor	175	70	\$ 9.65	(Ï)
Mercury Vapor	175 Watt, shared	70	3.74	(I)
Mercury Vapor	250	98	11.19	(I)
Mercury Vapor	400	156	17.06	(I)
Mercury Vapor	1000 <sup>°</sup>	378	30.98	· (I)
Sodium Vapor	100	42	9.75	(I)
Sodium Vapor	150	63	11.48	(I)
Sodium Vapor	250	105	15.76	(I)
Sodium Vapor	400	165	20.55	(I)
Sodium Vapor	1000	385	44.75	(I)

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### CONDITIONS OF SERVICE:

- 1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
  - 2. Above service is limited to one existing wood pole per fixture.
- 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE: 1	May 27, 2010
DATE EFFECTIVE: S	Service rendered on and after July 1, 2010
ISSUED BY:	
TITLE: President & Ch	hief Executive Officer
Issued by authority of a in Case No. 2010-00	an Order of the Public Service Commission of Kentucky  172 Dated:

(I)

	FORALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO9
	13 <sup>th</sup> Revised SHEET NO. 6L
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	12 <sup>th</sup> Revised SHEET NO. 6L
R	ATES AND CHARGES

# SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

<u>TYPE OF SERVICE</u>: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

#### **MONTHLY RATE:**

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.06245 per rated kWh per month as determined from Table I below:

#### TABLE I

Type of Lamp	Lamp Size <u>Watts</u>	Lumens	Rated <u>kWh</u>
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be <u>1.14 percent</u> of said total investment.

DATE OF ISSUE: May 27, 2010	
DATE EFFECTIVE: Service rendered on and after July	1, 2010
ISSUED BY: TITLE: President & Chief Executive Officer	<del></del>
Issued by authority of an Order of the Public Service Co	ommission of Kentucky

	FOR	ALL TERRITORY SERVED
		Community, Town or City
	P.S.C. KY. N	NO9
	19 <sup>th</sup> Revised	SHEET NO. 6N
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLI	NG P.S.C. KY. NO. 9
(Mane of Juney)	18th Revised	SHEET NO. 6N
	RATES AND CHARGES	
	LARGE COMMERCIAL/INDUSTOPTIONAL TIME-OF-DAY RATI	
APPLICABLE: In all territory se	erved by the seller.	
	consumers for commercial and industruses including lighting, heating and pof the seller.	
TYPE OF SERVICE: Single-pha voltages.	ase, or three-phase where available, 60	0 cycles at available
	RATES PER MONTH	
Customer Charge	\$51.93	(I)
Kilowatt Demand Charge:	\$7.12 per kW	(I)
Energy Charge:		
All kWh	\$0.07184 per kWh	(I)
kilowatt demand established by the during the on-peak hours specifie	G DEMAND: The billing demand shall be consumer for any period of fifteen and by the seller in the consumer's served, as indicated or recorded by a demove.	consecutive minutes ice contract during the
DATE OF ISSUE: May 27, 2010		
DATE EFFECTIVE: Service rendered	on and after July 1, 2010	
ISSUED BY: TITLE: President & Chief Executive Of	fficer	
Issued by authority of an Order of the Prin Case No. 2010-00172 Dated:	ublic Service Commission of Kentucky	

		FORALL TERRITORY	
		Community, To	wn or City
		P.S.C. KY. NO.	9
FARMERS RURAL ELECTRIC		15th Revised SHEET NO.	6Q
COOPERATI	VE CORPORATION of Utility)	CANCELLING P.S.C. KY. NO	9
(14ame	of Ounty)	14th Revised SHEET NO.	6Q
	RATES A	AND CHARGES	
	SCHEDULE E – LA	RGE INDUSTRIAL RATE	*
APPLICABI	<u>_E</u> : In all territory served by the sell	er.	
the monthly	contract demand is 1,000 to 4,999 kV 425 hours per kW of billing demand	ho are or shall be members of the Selle W with a monthly energy usage equal to all subject to the established rules and	o or
MONTHLY	RATE.		
	omer Charge:	\$1,142.46 per Month	(I)
	and Charge:	\$7.12 per kW	(I)
	gy Charge:	\$0.05834 per kWh	(I)
	ATION OF BILLING DEMAND: 'or (b) listed below:	The monthly billing demand shall be th	e
(a) (b)	months coincident with the load c demand is the highest average rate	uring the current month or preceding elenter's peak demand. The load center's at which energy is used during any fif hours for each month and adjusted for	peak teen- power
	<u>MONTHS</u>	HOURS APPLICABLE FO DEMAND BILLING - EST	· ·
	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
	May through September	10:00 A.M. to 10:00 P.M.	
DATE OF ISS	UE: <u>May 27, 2010</u>		
DATE EFFEC	TIVE: Service rendered on and after July 1	<u>, 2010</u>	
ISSUED BY:			
	ent & Chief Executive Officer		
	ority of an Order of the Public Service Come	mission of Kentucky	

	FORALL TERRITORY SERVED			
	Community, Town or City			
	P.S.C. KY. NO9			
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	17th Revised SHEET NO. 6T			
	CANCELLING P.S.C. KY. NO. 9			
(Ivaine of Office)	16th Revised SHEET NO. 6T			
RATES AND CHARGES				
SCHEDULE	RM – RESIDENTIAL OFF-PEAK MARKETING			
APPLICABLE: In all territory	served by the seller.			
electric power and energy furnis shall be separately metered for e the member and the Cooperative	consumers eligible for Schedule R - Residential Service. The hed under Tariff RM Residential Off-Peak Marketing Rate ach point of delivery and requires an executed contract between e. A sample contract is shown following these tariffs as energy furnished will be billed under Schedule R.			
RATES:				
Energy Charge:	\$0.05739 per kWh (I)			
SCHEDULE OF HOURS: This	rate is only applicable for the below listed off-peak hours:			
<u>MONTHS</u>	OFF-PEAK HOURS - EST			
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.			
May thru September	10:00 P.M. to 10:00 A.M.			
DATE OF ISSUE: May 27, 2010				
DATE EFFECTIVE: Service rendere	d on and after July 1, 2010			
ISSUED BY:	Officer			
Issued by authority of an Order of the in Case No. 2010-00172 Dated:	Public Service Commission of Kentucky			

	FOR _	ALL TERRITORY SERVED  Community, Town or City	
	P.S.C. F	ζΥ. NO9_	
	17 <sup>th</sup> Rev	vised SHEET NO. 6V	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCE	ELLING P.S.C. KY. NO. 9	
(Name of Utility)	16 <sup>th</sup> Rev	vised SHEET NO. 6V	
	RATES AND CHARGES		
	-		
SCHEDULE CM – SMA	ALL COMMERCIAL OF	F-PEAK MARKETING	
APPLICABLE: In all territory served	by the seller.		
AVAILABILITY: Available to comm kW. The electric power and energy fur Marketing Rate, shall be separately me contract between the member and the C tariff as Appendix D. Other power and	rnished under Tariff CM, Sr tered for each point of deliv Cooperative. A sample cont	nall Commercial Off-Peak very and requires an executed ract is shown following this	
RATES:			
Energy Charge:	\$0.05457 per	kWh (I)	
SCHEDULE OF HOURS: This rate is	only applicable for the belo	ow listed off-peak hours:	
<u>MONTHS</u>	OFF-PEAK HOURS - EST		
October thru April		12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	
May thru September	10:00 P.M. to 10:00 A	A.M.	
DATE OF ISSUE: May 27, 2010			
DATE EFFECTIVE: Service rendered on and	l after July 1, 2010		
ISSUED BY: TITLE: President & Chief Executive Officer			
Issued by authority of an Order of the Public S in Case No. 2010-00172 Dated:			

Bill Prather President & CEO Farmers R.E.C.C. 504 South Broadway P. O. Box 1298 Glasgow, KY 42141-1298