COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF DUKE ENERGY)	CASE NO. 2010-00051
KENTUCKY, INC.)	

ORDER

On December 29, 2009, in Case No. 2009-00202,¹ the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On February 10, 2010, Duke filed its GCA to be effective March 3, 2010.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

- 1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
- 2. Duke's Expected Gas Cost ("EGC") is \$6.991 per Mcf, which is a decrease of \$.193 per Mcf from its previous EGC of \$7.184 per Mcf.
- 3. Duke's notice sets out no current quarter Refund Adjustment ("RA"). Duke's total RA is (\$.001) per Mcf, which represents an increase of \$.005 per Mcf from its previous total RA of (\$.006) per Mcf.

¹ Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of \$.349 per Mcf. Duke's total AA is (\$.005) per Mcf, which represents a decrease of \$.374 per Mcf from its previous total AA of \$.369 per Mcf.

5. Duke's notice sets out its current quarter Balancing Adjustment ("BA") of \$.001 per Mcf. Duke's total BA of (\$.042) per Mcf represents no change from its previous total BA of (\$.042) per Mcf.

6. Duke's Gas Cost Recovery ("GCR") rate is \$6.943 per Mcf, which is a decrease of \$.562 per Mcf from its previous GCR of \$7.505 per Mcf.

7. The rates in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after March 3, 2010.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order are approved for final meter readings on and after March 3, 2010.

2. Within 20 days of the date of this Order, Duke shall file with this Commission its revised tariffs setting out the rates authorized herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED

FEB 23 2010

KENTUCKY PUBLIC SERVICE COMMISSION

ATTEST:

Executive Directo

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00051 DATED FEB 2 3 2010

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS RESIDENTIAL SERVICE

	Base <u>Rate</u>		Gas Cost <u>Adjustment</u>	Total <u>Rate</u>	
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.6943	\$1.06643	
RATE GS GENERAL SERVICE					
	Base <u>Rate</u>		Gas Cost Adjustment	Total <u>Rate</u>	
Commodity Charge for All Ccf Consumed	\$.20530		\$.6943	\$.89960	

RIDER GCAT GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be (\$.0048) per 100 cubic feet. This rate shall be in effect during the months of March 2010 through May 2010 and shall be updated quarterly, concurrent with the Company's GCA filings.

Dana Patten
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