

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT )  
FILING OF LOUISVILLE GAS AND ) CASE NO. 2009-00547  
ELECTRIC COMPANY )

ORDER

On February 5, 2009, in Case No. 2008-00252,<sup>1</sup> the Commission approved rates for Louisville Gas and Electric Company ("LG&E") and provided for their further adjustment in accordance with LG&E's Gas Supply Clause ("GSC").

On December 30, 2009, LG&E filed its proposed GSC to be effective February 1, 2010.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. LG&E's notice includes revised rates designed to pass on to its customers its expected change in wholesale gas costs.
2. LG&E's Expected Gas Cost ("EGC") is \$.62112 per 100 cubic feet, or \$6.2112 per Mcf, which is a decrease of \$.0516 per Mcf from the previous EGC of \$6.2628 per Mcf.
3. LG&E's notice sets out a current Refund Adjustment ("RA") of (\$.0064) per Mcf, which is also its total RA. The total RA of (\$.0064) per Mcf is a decrease of \$.0064 per Mcf from its previous total RA of \$0.00.

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<sup>1</sup> Case No. 2008-00252, Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Base Rates (Ky. PSC Feb. 5, 2009).

4. LG&E's notice sets out a current Actual Adjustment ("AA") of (\$.1197) per Mcf. The total AA of (\$.8921) per Mcf is an increase of \$.5519 per Mcf from the previous total AA of (\$1.4440) per Mcf.

5. LG&E's notice sets out a (\$.0182) per Mcf current Balance Adjustment ("BA"), which is a decrease of \$.0240 per Mcf from the previous BA of \$.0058 per Mcf.

6. LG&E's notice sets out its Performance-Based Rate Recovery Component ("PBRRC") of \$.0549 per Mcf, which will remain in effect to collect LG&E's portion of PBR savings until January 31, 2011. This represents a decrease of \$.0334 per Mcf from the previous PBRRC of \$.0883 per Mcf.

7. LG&E's Gas Supply Cost Component ("GSCC") is \$.53494 per 100 cubic feet or \$5.3494 per Mcf, which is an increase of \$.4365 per Mcf from the prior GSCC of \$4.9129 per Mcf .

8. The rate in the Appendix to this Order is fair, just, and reasonable, and should be approved for gas supplied by LG&E on and after February 1, 2010.

IT IS THEREFORE ORDERED that:

1. The rate in the Appendix attached hereto and incorporated herein is approved for gas supplied on and after February 1, 2010.

2. Within 20 days of the date of this Order, LG&E shall file with the Commission its revised tariffs setting out the rate authorized herein.

By the Commission

ENTERED  
JAN 22 2010 *M*  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:

  
\_\_\_\_\_  
Executive Director

Case No. 2009-00547

## APPENDIX

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00547 DATED JAN 22 2010

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

#### Gas Supply Cost Component

The total Gas Supply Cost Component shall be \$.53494 per 100 cubic feet for gas supplied on and after February 1, 2010.

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