

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF ATMOS ENERGY) CASE NO. 2009-00393
CORPORATION)

O R D E R

On July 31, 2007, in Case No. 2006-00464,¹ the Commission approved rates for Atmos Energy Corporation (“Atmos”) and provided for their further adjustment in accordance with Atmos’s Gas Cost Adjustment (“GCA”) clause.

On September 29, 2009, Atmos filed its GCA to be effective November 1, 2009.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.

2. Atmos’s Expected Gas Cost (“EGC”) for firm sales customers is \$7.0705 per Mcf, an increase of \$1.2810 per Mcf from the previous EGC of \$5.7895 per Mcf. Atmos's EGC for interruptible sales customers is \$6.1702 per Mcf, an increase of \$1.2933 per Mcf from the previous EGC of \$4.8769 per Mcf.

3. Atmos’s notice sets out no current period Refund Factor (“RF”). The total RF is \$0 per Mcf for firm sales customers and \$0 per Mcf for interruptible sales customers, and represents no change from the prior RF. Atmos’s notice sets out no RF

¹ Case No. 2006-00464, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC July 31, 2007).

for T-2 firm transportation customers, T-2 interruptible service, T-3 carriage service, or T-4 firm carriage service.

4. Atmos's notice sets out a Correction Factor ("CF") of (\$1.0679) per Mcf, which is a decrease of \$.1835 per Mcf from the previous CF of (\$.8844) per Mcf.

5. Atmos's notice sets out its Performance Based Rate Recovery Factor ("PBRRF") of \$.0906 per Mcf, which is effective from February 1, 2009 until February 1, 2010. This PBRRF represents no change from the previous PBRRF.

6. Atmos's GCAs are \$6.0932 per Mcf for firm sales customers and \$5.1929 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$1.0975 per Mcf from the previous GCA of \$4.9957 per Mcf. The impact on interruptible sales customers is an increase of \$1.1098 per Mcf from the previous GCA of \$4.0831 per Mcf.

7. The rates in the Appendix attached hereto and incorporated herein are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after November 1, 2009.

IT IS THEREFORE ORDERED that:

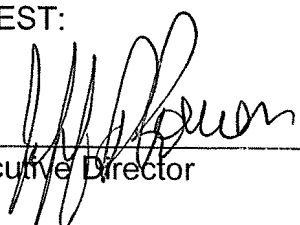
1. The rates in the Appendix to this Order are approved for final meter readings on and after November 1, 2009.

2. Within 20 days of the date of this Order, Atmos shall file with the Commission its revised tariffs setting out the rates authorized herein.

By the Commission

ENTERED
OCT 21 2009 *AL*
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00393 DATED OCT 21 2009

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$6.0932 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$5.1929 per Mcf of gas used during the billing period.

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